

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS. WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED Oil SUB REPORT abd _____

11-3-83 location abandoned - well never drilled

DATE FILED Sept. 3, 1981

LAND FEE & PATENTED X STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 10-2-81

SPOUDED IN _____

COMPLETED: _____ PUT TO PRODUCING _____

INITIAL PRODUCTION _____

GRAVITY API _____

GOR _____

PRODUCING ZONES _____

TOTAL DEPTH _____

WELL ELEVATION _____

DATE ABANDONED 11-3-83 L.A

FIELD: 3/8c Wildcat

UNIT _____

COUNTY: Summit

WELL NO Champlin 389 Amoco "B" #1

API # 43-043-30182

LOCATION 700 FT. FROM (N) X LINE.

500'

FT. FROM X (W) LINE

NW NW

1.4 - 1.4 SEC 31

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
<u>3N</u>	<u>7E</u>	<u>31</u>	<u>AMOCO PRODUCTION CO.</u>				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

AMOCO PRODUCTION COMPANY

Champlin 389 Amoco "B"

3. Address of Operator

P.O. Box 17675 Salt Lake City, Utah 84117

9. Well No.

#1

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

700' FNL & 500' FWL

NWNW

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., S., or Blk. and Survey or Area

Sec. 31, T3N, R7E

14. Distance in miles and direction from nearest town or post office*

Approximately 2 miles Southeast of Upton, Utah

12. County or Parish 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

500'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, BT, GR, etc.)

6373.5' GR

22. Approx. date work will start*

When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#-54.5#-61#	2500'	Circulated to surface
12 1/4"	9 5/8"	40#-43.5#-47#-53#	11,700'	Cmt. to cover salt
8 1/2"	7"	23#-26#-32#-38#	14,200'	Cmt. to cover all pay & salt sections

RECEIVED

SEP 08 1981

PROPOSE TO TEST NUGGET FORMATION FOR HYDROCARBON POTENTIAL

(See Attachments)

DIVISION OF OIL, GAS & MINING

(Well to be drilled in accordance with Rule C-3, General Rules & Regulations)

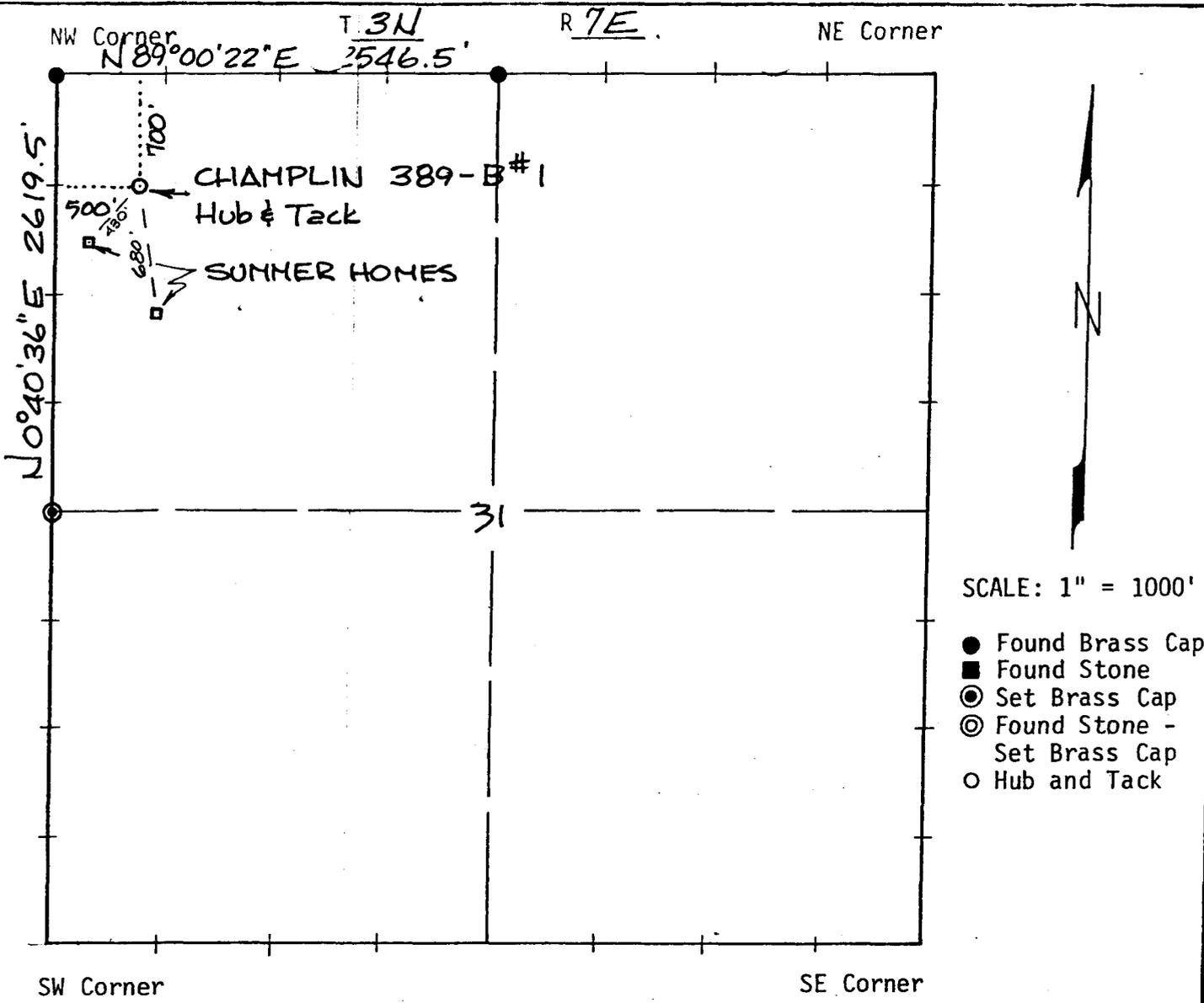
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Gary R. West Title Administrative Supervisor Date Sept. 3, 1981

(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by _____ Title _____
Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH, DIVISION OF OIL, GAS, AND MINING
DATE 11-2-81
BY: M. J. Menden



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack

I, LOYAL D. OLSON III of Evanston, Wyoming certify that in accordance with a request from REID SMITH of EVANSTON WYO. for AMOCO PRODUCTION CO. I made a survey on the 28th day of AUGUST, 1981 for Location and Elevation of the CHAMPLIN 389-B #1 WELL as shown on the above map, the wellsite is in the NW¹/₄ NW¹/₄ of Section 31, Township 3N, Range 7E of the SALT LAKE MER., SUMMIT County, State of UTAH, Elevation is 6373.5 Feet TOP OF HUB Datum MEAN SEA LEVEL FROM USGS BM T-161 (1962) CENTER OF SEC. 31, T3N, R7E, UPTON, QUAD.

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____

DATE: 8/31/81
 JOB NO.: 81-10-61 BK 60

8/31/81

LOYAL D. OLSON III, L.R., E.S. NO. 4954

REGISTERED LAND SURVEYOR
 No. 4954
 OLSON III
 UTAH ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING
 STATE OF UTAH

ATTACHMENT TO FORM OGC-1a

Champlin 389 "B" #1

1) Geologic name of the surface formation: Tertiary

2) Estimated tops of geological markers:

Kelvin	6550'
Preuss	10,050'
Salt	11,050'
Twin Creek	11,550'
Nugget	13,050'
Ankareh	14,150'

3) Estimated depths anticipated to encounter water, oil, gas, or other mineral-bearing formations:

See Item #2 Above

4) Casing Program: See Form OGC-1a, Item #23

5) Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report. ✓

6) Mud Program:

0 - 2500'	Native, 8.5#-8.9#/gal.
2500' - 11,700'	Low solid, non-dispersed, 8.5#-10.5#/gal.
11,700' - TD	Low solid, non-dispersed, 8.7#-8.9#/gal. Viscosity as required to clean hole

7) Auxiliary Equipment:

Kelly cock; no bit floats; Sub with full opening valve, 3" choke manifold with remote control choke; Mudlogger (2-man type)

8) Testing Program:

Drill Stem Test if warranted in Twin Creek/Nugget

Coring Program:

One 60' core in upper Nugget

Logging Program:

DIL-SFL-GR	Base of surface casing to TD
DLL-MSFL-GR	" " " "
BHC-Sonic-GR	Surface to TD
FDC-CNL-GR	Base of surface casing to TD
Dipmeter	" " " "
FIL	Approximately 11,550' to TD
Spectra Log	Approximately 11,500' to TD

Stimulation Program:

To be determined by District office upon completion of drilling operations

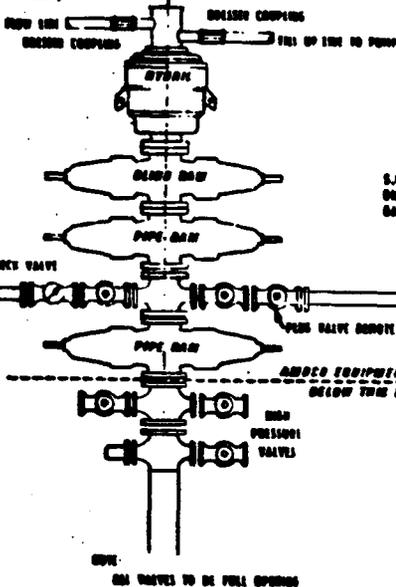
- 9) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.
- 10) No abnormal pressures, temperatures or hydrogen sulfide gas is anticipated.

**AMOCO 800-5000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.**

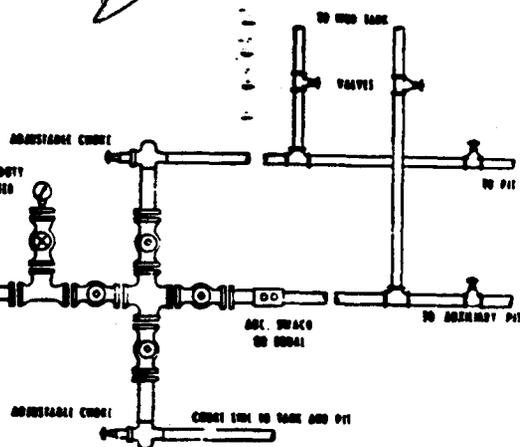
NOTE

1 BOLLING HOLES TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPENING; USE APPROX. 1.0 ORDS TO PREVENTED SIDE.

2 WELLS ARE TO BE PROPERLY INSTALLED IN HEAD.

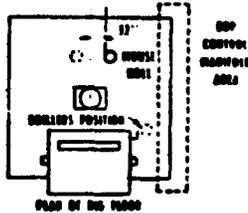


5,000 psi HEAVY DUTY DISPLACER PROTECTED GASKET



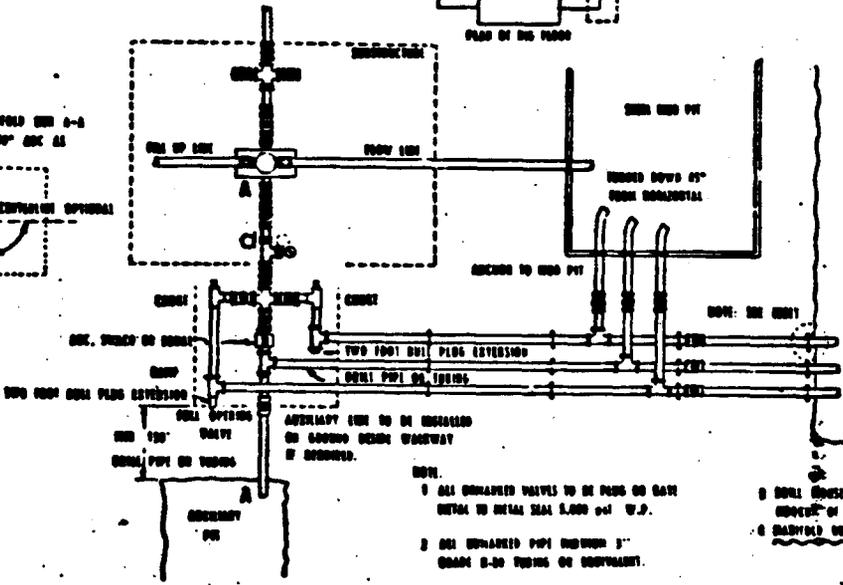
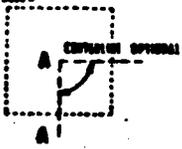
NOTE: CHECK ASSEMBLY VERTICAL FOR REVISIONS ONLY SHOULD BE HORIZONTAL ON THE HEADS ALL LINES SECURELY TIGHTEN AND AT END OF LINE.

- 1 BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM
- 2 ALL FITTINGS TO BE FLAGGED IDENTIFIED CORRESPONDING FROM CODES PERMISSIBLE
- 3 SAFETY VALVE MUST BE AVAILABLE ON THE TANKS AT ALL TIMES WITH PROPER CONNECTION TO THE TANKS TO BE FULL CODE 5,000 psi W.P. MINIMUM.
- 4 ALL ENDS AND END TINES TO BE SECURELY ASSEMBLED ESPECIALLY ENDS OF CODES LINES
- 5 EQUIPMENT THROUGH WHICH DRILL PAST SHALL BE AS LARGE AS PRACTICALLY FEASIBLE OR BEING BUILT THROUGH
- 6 GELLY COCK ON GELLY.
- 7 GYROSCOPE WORKERS AND GEAR WORKERS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES
- 8 ONE FLOOD BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO CONTROL POSITION AS FEASIBLE
- 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE OR GALLOW ACCORDING TO THE PROPERLY SOURCE OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION.
- 10 MEET ALL MADE SPECIFICATIONS



NOTE

DIRECTION OF MANIFOLD END A-A OPTICAL OPTION OF AOC AS SHOWN BELOW

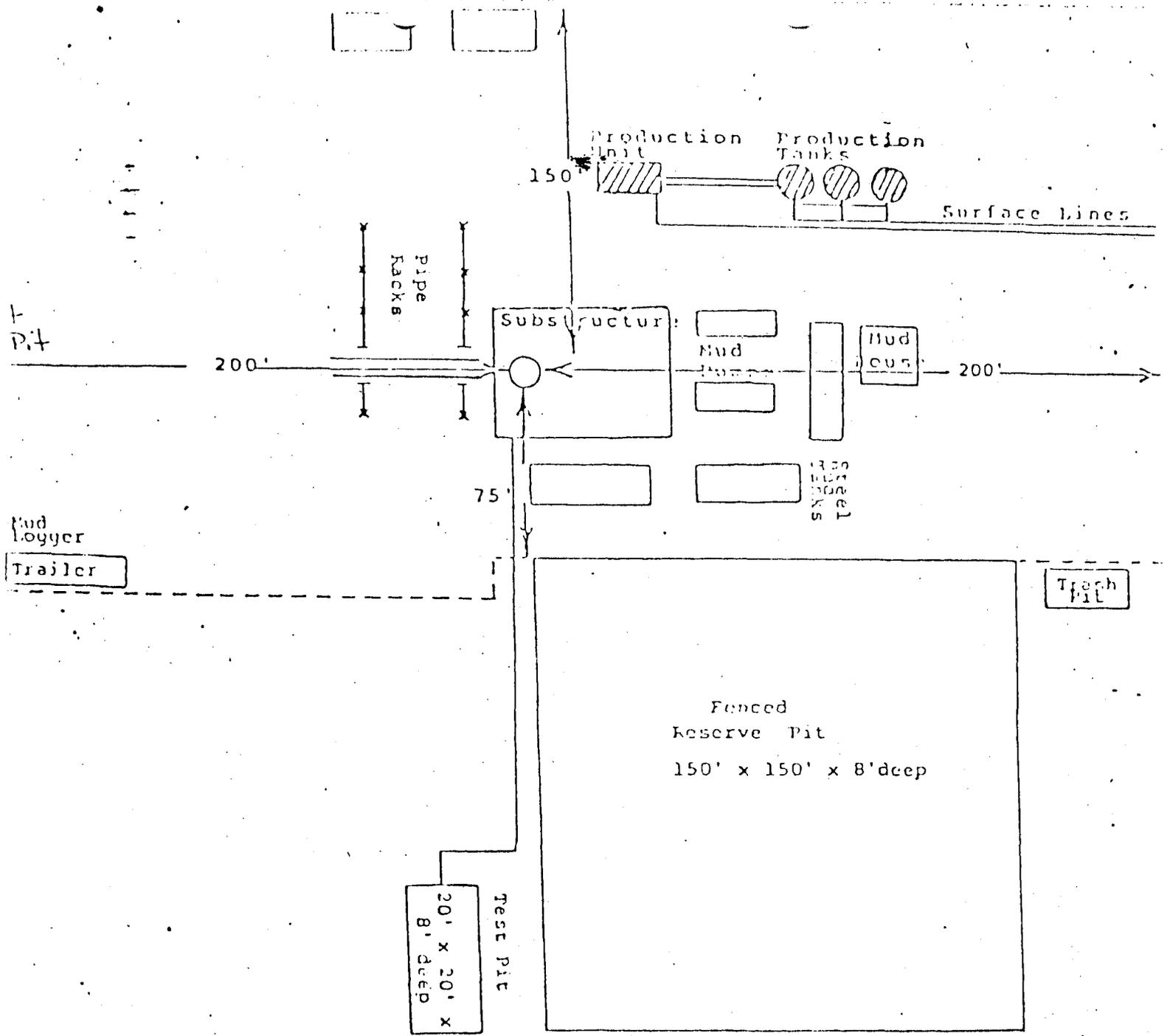


NOTE

- 1 ALL UNMARKED VALVES TO BE FULL ON GATE METAL TO METAL SEAL 5,000 psi W.P.
- 2 ALL UNMARKED PIPE THROUGH 3\"/>

- 3 BOLLING HOLES TO BE 12\"/>
- 4 MANIFOLD END A-A TO BE STRAIGHT TUBE END

**Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.**



- ① = Shows permanent production equipment to be installed after drilling rig has moved out.
- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

ANDCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

** FILE NOTATIONS **

DATE: Sept. 30, 1981
OPERATOR: Amoco Prod. Co.
WELL NO: Champlin 389 Amoco "B" #1
Location: Sec. 31 T. 3N R. 7E County: Summit

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-043-30192

CHECKED BY:

Petroleum Engineer: M. J. Minder 10-2-81

Director: _____

Administrative Aide: OK as Per Rule C-3,

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

October 2, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah

RE: Well No. Champlén ~~B88-A~~ "B" #1,
Sec. 31, T. 3N, R. 7E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30182.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: OGM



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse". The signature is fluid and elegant, with a long horizontal flourish at the end.

Cari Furse
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1
Sec. 1, T. 5N, R. 6E.
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1
Sec. 7, T. 6n, R. 7E.
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1
Sec. 3, T. 2N, R. 4E.
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1
Sec. 1, T. 3N, R. 7E.
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1
Sec. 31, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1
Sec. 19, T. 4N, R. 7E.
Summit County, Utah

Well No. Island Ranching "E" # 1
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2
Sec. 17, T. 4N, R. 8E.
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4
Sec. 29, T. 4N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2
Sec. 32, T. 4N, R. 8E.
Summit County, Utah

Well No. M. A. Smith # 2
Sec. 16, T. 3S, R. 10W.
Wasatch County, Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 21, 1983

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: ✓ Well No. Champlin 389 Amoco "B" # 1
Sec. 31, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Pks Ranch "B" # 2
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 829, Evanston, Wyoming 82930		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 700' FNL & 500' FWL		8. FARM OR LEASE NAME Champlin 389 Amoco B
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6373.5 GR"	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T3N, R7E
		12. COUNTY OR PARISH 13. STATE Summit Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to inform you that the referenced well is still being planned and we anticipate that it will be drilled upon the evaluation of offsetting well data.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING**
DATE: _____
BY: _____

18. I hereby certify that the foregoing is true and correct
SIGNED Laura L. Smith TITLE Staff Admin. Analyst (SG) DATE 6/29/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 829, Evanston, WY 82930		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 700' FNL & 500' FWL		8. FARM OR LEASE NAME Champlin 389 Amoco B
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, CR, etc.) 6373.5' GR	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L.K. AND SUBSET OR AREA Sec. 31, T3N, R7E
		12. COUNTY OR PARISH 13. STATE Summit Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Report of Cancellation	X
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion or well completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)*

To report that the above described well has been cancelled. We have no future plans to drill this well.

LA

RECEIVED
NOV 7 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Darryl Smith TITLE Staff Admin. Analyst (SG) DATE 11/3/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: