



2400 ANACONDA TOWER · 555 SEVENTEENTH STREET · DENVER, COLORADO 80202 · 303-825-6100 · TWX 910-931-2620

June 1, 1981

Mr. Cleon B. Feight
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Anschutz Ranch East
No. 6-30U
NW Sec 30 T4N R8E
Summit County, Utah

Dear Jack:

Enclosed please find our APD for the above referenced well along with the survey plats submitted in triplicate. Should any problems or questions arise regarding this location, please feel free to call.

Sincerely yours,

THE ANSCHUTZ CORPORATION

Robert C. Orman
Operations Coordinator

RCO:jad

Enclosures

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. Lease Designation and Serial No. Fee
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>			7. Unit Agreement Name
2. Name of Operator The Anschutz Corporation			8. Farm or Lease Name Anschutz Ranch East
3. Address of Operator 555-17th Street, Suite 2400, Denver, CO 80202			9. Well No. 6-30U
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1432.0' FNL & 1649.0' FWL <i>SE NW</i>			10. Field and Pool, or Wildcat Anschutz Ranch East Indesignated
At proposed prod. zone Pursuant to cause No. 183-2			11. Sec., T., R., M., or Blk. and Survey or Area Sec. 30 T4N R8E
14. Distance in miles and direction from nearest town or post office* 16 mi. South Southwest of Evanston, WY			12. County or Parrish 13. State Summit, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1432.0'	16. No. of acres in lease 640	17. No. of acres assigned to this well 160	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 14,900	20. Rotary or cable tools Rotary	
21. Elevations (Show whether DF, RT, GR, etc.) 7813.3 GR			22. Approx. date work will start* 6-4-81

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2	13 3/8		5,800'	To surface
12 1/4	9 5/8		11,600'	1,000
8 1/2	7		T.D.	2 stg. to surface

This well will be drilled to a total depth of 14,900 to test the Chinle formation. BOP & Mud programs will be those generally used in the area. Electric logs will be run to T.D. Cores are planned for the complete Nugget formation. DST will be run at the discretion of the wellsite geologist. If production is obtained, casing will be run through the production intervals and selectively perforated. Fracing/or acidizing may be required to stimulate production. Blanket bond is on file. Survey plats are attached.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 7/16/81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

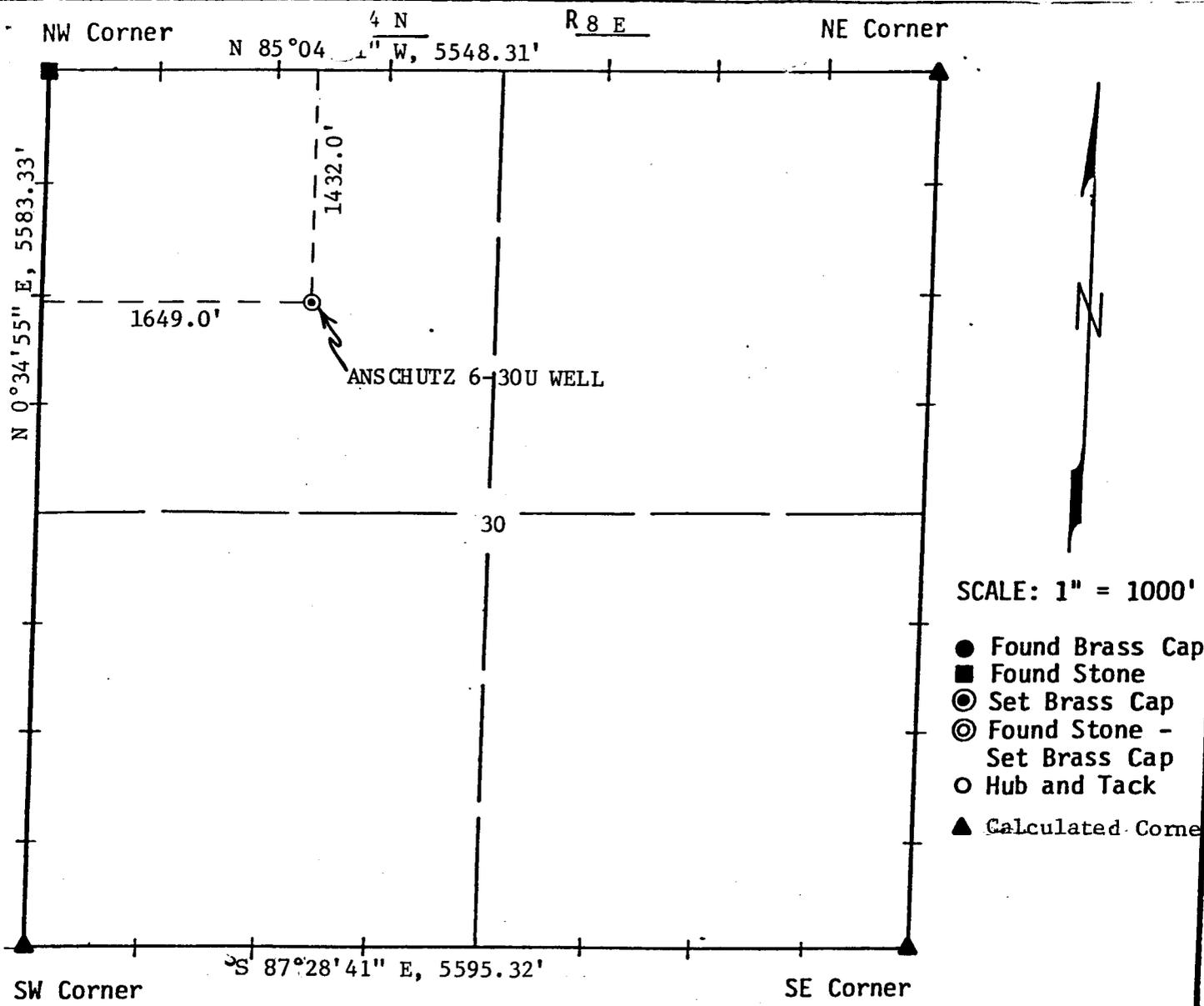
24. [Signature]
Signed: **Robert C. Orman** Title: **Operations Coordinator** Date: **6-1-81**

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

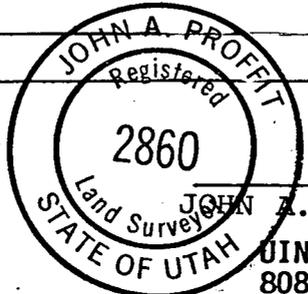
*See Instructions On Reverse Side



- SCALE: 1" = 1000'
- Found Brass Cap
 - Found Stone
 - ⊙ Set Brass Cap
 - ⊖ Found Stone - Set Brass Cap
 - Hub and Tack
 - ▲ Calculated Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from David Hobbs of Denver Colorado for The Anschutz Corporation I made a survey on the 28th day of May, 1981 for Location and Elevation of the Anschutz 6-30U Well as shown on the above map, the wellsite is in the SE¹/₄NW¹/₄ of Section 30, Township 4N, Range 8E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 7813.3 Feet Finished Pad Datum U.S.G.S. Quadrangle - Porcupine Ridge, Utah/Wyoming B.M. #15 EAM 1965, Elevation 7122'

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____



John A. Proffit, 6/2/81
 JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: May 29, 1981
 JOB NO.: 81-20-2 (Book 15)

QUINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: The Anschutz Co.
WELL NO: Anschutz Ranch East #6-301
Location: Sec. 30 T. 4N R. 8E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-043-30177

CHECKED BY:

Petroleum Engineer: _____

Director: OK - must stay on 183-2 spacing because
if not successful they will complete well on 183-2

Administrative Aide: as per order below,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 183-2 4-23-80

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation see

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 17, 1981

Anschutz Corporation
555-17th St. Ste #2400
Denver, Colo. 80202

RE: Well No. Anschutz Ranch East #6-30U,
Sec. 30, T. 4N, R. 8E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 183-2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30177.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

CBF/db
CC: OGM



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1982

Anschutz Corporation
555 17th Str. Ste 2400
Denver, Colorado 80202

Re: Well No. Anschutz Ranch East #6-30U
Sec. 30, T. 4N, R.8E
Summit County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR The Anschutz Corporation</p> <p>3. ADDRESS OF OPERATOR 555 17th Street, Suite 2400, Denver CO</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1649 FWL and 1432 FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Anschutz Ranch East</p> <p>9. WELL NO. 6-30 U</p> <p>10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30 T4N R8E</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7813 GR (est)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/4/81 - Spud 2100 hours 6/4/81

7/26/81 Ran 13 3/8" CSG to S025

9/16/81 Ran cement plug at 9260 to 8943

9/17/81 Kick off plug with dyna-drill

11/20/81 Ran DLL, sonic, CNL-FDC logs at 11,240'

12/13/81 Ran 9 5/8" CSG to 11,149'

2/28/82 Attempting to run 7 7/8" liner as of last report

18. I hereby certify that the foregoing is true and correct

SIGNED Rich D. Buckwalter TITLE Asst. Dir. Geol. DATE 3/10/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR The Anschutz Corporation</p> <p>3. ADDRESS OF OPERATOR 2400 Anaconda Tower, Denver, CO 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1649' FWL & 1342' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Anschutz Ranch East</p> <p>9. WELL NO. 6-30U</p> <p>10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30 T4N R8E</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7813 GR (est)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/82 GIH @ 12733'

3/9/82 Ran 6 5/8" liner to 12733'

3/31/82 Drilling ahead with Dynadrill @ 13271'.
(Twin Creek)

18. I hereby certify that the foregoing is true and correct

SIGNED *Dylan J. Smith* TITLE Drlg and Prod Mgr DATE 4-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 ICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
2400 Anaconda Tower, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1649' FWL and 1342' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7813 GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Anschutz Ranch East

9. WELL NO.
6-30U

10. FIELD AND POOL, OR WILDCAT
Anschutz Ranch East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30 T4N R8E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1/82 Fishing in Twin Creek Fm @ 14,265'

5/18/82 Logged with Schlumberger @ 14,502'

5/24/82 Logged with Schlumberger @ 14,595'

5/31/82 Drilling ahead @ 14,746'

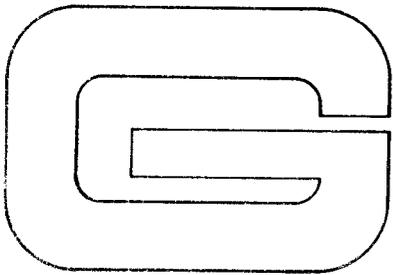
18. I hereby certify that the foregoing is true and correct

SIGNED William J. Bell TITLE Drilling Manager DATE June 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Geoservices

Telephone: (303) 371-5120 (24 Hr.)
Telex: 454360 GEOSERVICE DVR
Cable: GEOSERVICE Denver

GEOSERVICES INCORPORATED

4860 Ironston Street, Suite "F", Denver, Colorado 80239

June 30, 1982

Division of Oil Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Ref: Anschutz 6-30U, Summit County, Utah

Please find enclosed the final blueline copies of the
"Geoservices Master Log" for the above indicated well.

Geoservices, Inc. provided the hydrocarbon logging
services on this particular well. We hope that you
have found our services satisfactory.

If you have any questions in reference to the enclosed
log, or in reference to any services we may be able to
provide your company with, please don't hesitate to call
me.

Sincerely,

Matt Tandy
Manager, Denver Div., Operations

MT/ss
Encl.

RECEIVED

JUL 07 1982

DIVISION OF
OIL, GAS & MINING

Abu Dhabi, Algiers, Ankara, Bahrain, Bangkok, Beijing, Bogota, Caracas, Casablanca, Chicago, Columbia, Dallas, Denver, Frankfurt, Geneva, Houston, Jakarta, Lagos, London, Madrid, Manila, Mexico, Miami, New York, Port Harcourt, Singapore, Stockholm, Tokyo, Zurich

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
2400 Anaconda Tower, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1649 FWL & 1342 FNL

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7813 GR

5. LEASE DESIGNATION AND SERIAL NO.
Free

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Anschutz Ranch East

9. WELL NO.
6-30U

10. FIELD AND POOL, OR WILDCAT
Anschutz Ranch East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30 T4N R8E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>shut in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to water production with no hydrocarbon production, the 6-30U well has been shut in until it can be evaluated further.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Dr1g Manager DATE 7/2/8

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

6

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anschutz Ranch East

9. WELL NO.

1000

10. FIELD AND POOL, OR WILDCAT DESIGNATION

Anschutz Ranch East

11. SEC., T., E., M., OR BLOCK AND SURVEY OR AREA

Sec 30 T4N R8E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

RECEIVED
JUL 28 1982

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. DATE ISSUED
43-043-30177 | 7-16-81

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
2400 Anaconda Tower, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1649 FWL and 1342 FNL
At top prod. interval reported below
At total depth 1772 FWL and 1606 FNL

1A39
1A22
SENW

15. DATE SPUDDED
6/5/81

16. DATE T.D. REACHED
6/1/82

17. DATE COMPL. (Ready to prod.)
n/a

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
7813 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
14767 MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

n/a 14,418 - 14,706 Nugget

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, BHC Sonic, CNL-FDC, Dipmeter

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68/72	5025	17 1/2	1850 sx 65/35 POZ, 500 sx +2000 sx Howco Lite, 200	"G"
9 5/8	43.5/47	11149	12 1/4	600 sx 50/50 POZ, 325 sx	"G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
6 5/8	11053	12733	350 SX	
4	10799	14752	350 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

14630-706', 14418-452

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14630-706	7500 GAL 7 1/2% HCT

33.* PRODUCTION

DATE FIRST PRODUCTION n/a		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) see summary of 7/21/82 - mentions production				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

[Signature]

DATE

7/21/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Nugget	14375	--	Sandstone, gray-tan
			Gannet 7106
			Pruess 10133
			Salt 11222
			Twin Creek 12497
			Nugget 14375

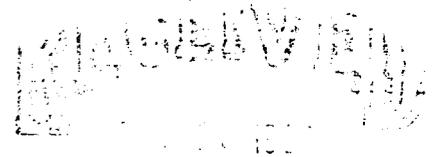


Amoco Production Company

Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

T. G. Doss
District Superintendent

February 9, 1983



State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

File: DSD-251-031.190

Anschutz Ranch East Unit Operations - Summit County, Utah

Amoco Production Company herewith advises that the following wells within the subject unit have been renamed as noted:

<u>Old Well Name:</u>	<u>New Well Name/Location:</u>
✓ Anschutz U2-30	Anschutz Ranch East Unit W30-02 Sec. 30, T4N, R8E
Anschutz U6-20	Anschutz Ranch East Unit W20-06 Sec. 20, T4N, R8E
D Anschutz U 30-08 6-30	Anschutz Ranch East Unit W30-06 Sec. 30, T4N, R8E
Anschutz U8-20	Anschutz Ranch East Unit W20-08 Sec. 20, T4N, R8E
Anschutz U8-30	Anschutz Ranch East Unit W30-08 Sec. 30, T4N, R8E
Anschutz U10-20	Anschutz Ranch East Unit W20-10 Sec. 20, T4N, R8E
Anschutz U10-30	Anschutz Ranch East Unit W30-10 Sec. 30, T4N, R8E
Anschutz U12-20	Anschutz Ranch East Unit W20-12 Sec. 20, T4N, R8E

<u>Old Well Name:</u>	<u>New Well Name/Location:</u>
Anschutz U14-20	Anschutz Ranch East Unit W20-14 Sec. 20, T4N, R8E
Anschutz U14-30	Anschutz Ranch East Unit W30-14 Sec. 30, T4N, R8E
Anschutz U16-20	Anschutz Ranch East Unit W20-16 Sec. 20, T4N, R8E
Anschutz U16-30	Anschutz Ranch East Unit W30-16 Sec. 30, T4N, R8E
Bountiful Livestock #1	Anschutz Ranch East Unit W16-14 Sec. 16, T4N, R8E
Bountiful Livestock "A" #1	Anschutz Ranch East Unit W16-06 Sec. 16, T4N, R8E
Champlin 458 Amoco "D" #1	Anschutz Ranch East Unit W29-04 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #2	Anschutz Ranch East Unit W29-02 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #3	Anschutz Ranch East Unit W29-12 Sec. 29, T4N, R8E
✓Champlin 458 Amoco "D" #5	Anschutz Ranch East Unit W29-14 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #6	Anschutz Ranch East Unit W29-06 Sec. 29, T4N, R8E
Champlin 458 Amoco "E" #1	Anschutz Ranch East Unit W31-08 Sec. 31, T4N, R8E
Champlin 458 Amoco "E" #2	Anschutz Ranch East Unit W31-04 Sec. 31, T4N, R8E
✓Champlin 458 Amoco "E" #5	Anschutz Ranch East Unit W31-02 Sec. 31, T4N, R8E
Champlin 458 Amoco "E" #6	Anschutz Ranch East Unit W31-06 Sec. 31, T4N, R8E
Champlin 458 Amoco "F" #1	Anschutz Ranch East Unit W21-04 Sec. 21, T4N, R8E
Champlin 458 Amoco "F" #2	Anschutz Ranch East Unit E21-14 Sec. 21, T4N, R8E
Island Ranching "E" #2	Anschutz Ranch East Unit W36-08 Sec. 36, T3N, R7E
Thousand Peaks Ranches #1	Anschutz Ranch East Unit W32-04 Sec. 32, T4N, R8E

For your information the letter preceding the well number (W-E) refers to the West/East Nugget structure within the Anschutz Ranch East Unit. Should you have questions concerning the well name changes, please contact Scheree Wilcox at this office, 801-264-2200.

T.G. Doss

T.G. Doss
District Superintendent

SW/

cc: State of Wyoming
Oil and Gas Conservation Commission
P.O. Box 2640
Casper, Wyoming 82601



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Anschutz Corporation
Att: Mark Buckland
2400 Anaconda Tower
555 17th Street
Denver, Colorado 80202

Re: Well No. AREU # W 30-06
Sec. 30, T. 4N, R. 8E.
Summit County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

STATE OF I
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anschutz Ranch East

9. WELL NO.

6-30U

10. FIELD AND POOL, OR WILDCAT

Anschutz Ranch East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30 T4N R8E

12. COUNTY OR PARISH 13. STATE

Summit

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
555 17th St. Suite 2400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
936' FWL, 1291' FNL

14. PERMIT NO.
43-043-30159

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7559 KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Temporarily Shut in</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to water production with no hydrocarbon production, this well has been shut-in until it can be evaluated further.

RECEIVED
APR 04 1983

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Buckland TITLE Jr. Drilling Engineer

DATE 3/30/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Amoco Production Company

Post Office Box 829
Evanston, Wyoming 82930
307-789-1700

T. G. Doss
District Superintendent

October 14, 1983

RECEIVED
OCT 18 1983

Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

*operation
disparates*

**DIVISION OF
OIL, GAS & MINING**

Attn: Mary Alice Peterson

File: JEK-630-416

This letter is in response to a phone conversation on October 11, 1983, with Mary Alice Peterson, an employee of the Division of Oil, Gas, and Mining for the State of Utah. The wells listed below were formerly operated by the Anschutz Corporation and are now operated by Amoco Production Company as a part of the Anschutz Ranch East Unit. The wells are shown with their before unitization and after unitization names.

Before Unitization

After Unitization

- Anschutz U2-30
- Anschutz U6-20
- ~~Anschutz U6-30~~
- Anschutz U8-20
- Anschutz U8-30
- Anschutz U10-20
- Anschutz U10-30
- Anschutz U12-20
- Anschutz U14-20
- Anschutz U14-30
- Anschutz U16-20
- Anschutz U16-30

- Anschutz W30-02
- Anschutz W20-06
- Anschutz W30-06
- Anschutz W20-08
- Anschutz W30-08
- Anschutz W20-10
- Anschutz W30-10
- Anschutz W20-12
- Anschutz W20-14
- Anschutz W30-14
- Anschutz W20-16
- Anschutz W30-16

4N 4 E Rec. 30

If there are any questions please contact John Sprague at 307-789-1700, extension 2118.

T. G. Doss
T. G. Doss

JCS/sh

Claudia:
wells that we (Anso) took
over from Anschutz Corp.
George

RECEIVED
FEB 9 1984

DIVISION OF
OIL, GAS & MINING

COFF FILE C

02/06/83

ANSCHUTZ RANCH EAST UNIT NEW NUMBERING SYSTEM

UTAH/WEST NUGGET

Over

OLD WELL NAME

NEW WELL NAME

ANSCHUTZ U06-20 ✓
ANSCHUTZ U06-30 ✓
ANSCHUTZ U08-20 ✓
ANSCHUTZ U08-30 ✗
ANSCHUTZ U14-20 ✓
ANSCHUTZ U14-30 ✓
ANSCHUTZ U16-20 ✓
ANSCHUTZ U16-30 ✓

ANSCHUTZ W20-06
ANSCHUTZ W30-06
ANSCHUTZ W20-08
ANSCHUTZ W30-08
ANSCHUTZ W20-14
ANSCHUTZ W30-14
ANSCHUTZ W20-16
ANSCHUTZ W30-16

WYOMING/EAST NUGGET

MORE... TIMESHAR

OLD WELL NAME
ANSCHUTZ U11-26
ANSCHUTZ U12-26

NEW WELL NAME
ANSCHUTZ E26-11
ANSCHUTZ E26-12

R; T=0.01/0.01 16:51:39

RUNNING TIMESHAR



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

Amoco Production Company
Attn: J. S. Saye
P O Box 829
Evanston, Wyoming 82930

RE: Well No. AREU #W30-06
API #43-043-30177
Sec. 30, T. 4N, R. 8E. SE/NW
Summit County, Utah

Dear Mr. Saye:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth,



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Anschutz Corporation
555 17th Street
2400 Anaconda Tower
Denver, Colorado 80264

Gentlemen

SUBJECT: OPERATION SUSPENDED

In an effort to bring our files up to date we sent a letter of inquiry to Amoco Productions on Well No. AREU #W30-06, Sec. 30, T. 4N., R. 8E., SE/NW, Summit County, Utah, API #43-043-30177 asking for the current status of this well. We were informed that this well had inadvertently been added to the list of wells that they had taken over and that this well is still operated by Anschutz.

Would you please verify this information and since this well has been under an operation suspended status for six months or longer, please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee																				
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR 555-17th Street, Suite 2400, Denver, CO 80202		7. UNIT AGREEMENT NAME Anschutz Ranch East																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1649' FWL, ^{1432'} 1342' FNL, Section 30 Bottom hole: 1772' FWL, 1606' FNL		8. FARM OR LEASE NAME																				
14. PERMIT NO. 43-043-30177	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 7813 GR	9. WELL NO. 6-30U																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>Operations suspended</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations suspended</u> <input checked="" type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 30-T4N-R8E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations suspended</u> <input checked="" type="checkbox"/>																				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		12. COUNTY OR PARISH Summit																				
		13. STATE Utah																				

This well is under "operation suspended" status and requested to remain under this status until final actions are determined.

18. I hereby certify that the foregoing is true and correct

SIGNED W. Randall Miller TITLE Operations Coordinator DATE July 5, 1984
W. Randall Miller

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

N0060



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-298-1000
TWX 910-931-2620

RECEIVED

JUL 9 1984

DIVISION OF OIL
GAS & MINING

July 5, 1984

Ms. Claudia Jones
Utah Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: ARE 6-30 U, API #43-043-30177, Sec. 30-T4N-R8E, Summit County

Dear Ms. Jones:

This letter is accompanied by a Sundry Notice Form OGC-1b as response to your letter of June 11 regarding the referenced well.

As stated in the Sundry Notice, this well is still under "operation suspended" status and is requested to be allowed to remain so. The Anschutz Corporation has not completed an evaluation of this well for determining its ultimate fate. Final determination actions will be reported to the Division by the appropriate notices.

Please contact me if there are any questions regarding this.

Sincerely,

W. Randall Miller
Operations Coordinator

WRM:me
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Anschutz Ranch East

9. WELL NO.
6-30U

10. FIELD AND POOL, OR WILDCAT
Anschutz Ranch East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30-T4N-R8E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
555-17th St., Suite 2400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1649' FWL, ~~1342'~~ ^{1432'} FNL, Section 30
Bottom-hole: 1772' FWL, 1606' FNL

14. PERMIT NO.
43-043-30177

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7813 GR

JUL 19 1984
DIVISION OF OIL GAS & MINING

Footage correction per Randy Miller 7-11-84

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Fluid disposal</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The reserve pit fluids are being injected into the 9 5/8-13 3/8 annulus of the above-referenced well. The fluid is to be injected into the formation(s) below 5,025 feet. Pressure and volumes will be monitored during this work and a temperature survey will be run to determine geologically what zone the fluids enter. The well was completed according to the following specifications:

<u>casing size & weight</u>	<u>depth set</u>	<u>cement volume</u>
13 3/8"/68-72#	5025'	1850 sx 65/35 Poz, 500 sx "G" & 2000 sx Howco "lite", 200 sx "G"
9 5/8"/43.5-47#	11,149'	600 sx 50/50 Poz, 325 sx "G"

Upon completion of this work, this well is requested to remain temporarily under "operation suspended" status.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/31/84
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED W. Randall Miller TITLE Operations Coordinator DATE July 9, 1984
W. Randall Miller

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

JUL 19 1984

DIVISION OF OIL
GAS & MINING

2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-298-1000
TWX 910-931-2620

July 9, 1984

Mr. Ronald J. Firth
Utah Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Fluids injection, ARE 6-30 U, API #43-043-30177
Sec. 30-T4N-R8E, Summit County

Dear Mr. Firth:

This letter is accompanied by a Sundry Notice Form OGC-1b, in triplicate, as Notice of Intention to perform the fluid injection as described.

Subsequently, this well is requested to be held in "operation suspended" status pending a final evaluation.

Please contact me if there are any questions regarding this.

Sincerely,

W. Randall Miller
Operations Coordinator

WRM:me
Enclosure

cc: Bill Cutler, The Anschutz Corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 555-17th St., Suite 2400, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1649' FWL, 1492' FNL, Section 30 Bottom-hole: 1772' FWL, 1606' FNL		8. FARM OR LEASE NAME Anschutz Ranch East
14. PERMIT NO. 43-043-30177	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7813 GR	9. WELL NO. 6-30U
		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-T4N-R8E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Fluid disposal</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The reserve pit fluids are being injected into the 9 5/8-13 3/8 annulus of the above-referenced well. The fluid is to be injected into the formation(s) below 5,025 feet. Pressure and volumes will be monitored during this work and a temperature survey will be run to determine geologically what zone the fluids enter. The well was completed according to the following specifications.

casing size & weight	depth set	cement volume
13 3/8"/68-72#	5025'	1850 sx 65/35 Poz, 500 sx "G" & 2000 sx Howco "lite", 200 sx "G"
9 5/8"/43.5-47#	11,149'	600 sx 50/50 Poz, 325 sx "G"

FEB 01 1985

DIVISION OF OIL GAS & MINING

Upon completion of this work, this well is requested to remain temporarily under "operation suspended" status.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/31/84
BY: John R. Boye

18. I hereby certify that the foregoing is true and correct
SIGNED W. Randall Miller TITLE Operations Coordinator DATE July 9, 1984
W. Randall Miller

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Amoco Production Company
Evanston District

January 10, 1985

Division of Oil, Gas Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180 - 1203

Attention: Ms. Claudia Jones

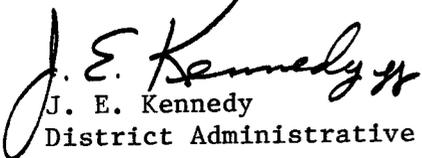
File: JEK-83-416

Anschutz Ranch East Well 6-30U
API #43-043-30177
Sec. 30, T4N, R8E, SE/NW
Summit County, Utah

RECEIVED
JAN 14 1985
DIVISION OF
OIL, GAS & MINING

This letter is in confirmation to the phone conversation between yourself and our Mr. Louis Lozzie on January 10, 1985. The above referenced well was never part of the Anschutz Ranch East Unit, as was stated in our prior correspondence (re: our letters to the Division of Oil, Gas and Mining on October 14, 1983, File: JEK-630-416 and February 9, 1983, File: DSD-251-031.190).

All future request for Sundry Notices, well production or well status should be directed to the original operator (Anschutz Corporation, 555 17th Street, Suite 2400, Denver, CO 80202). If there are any questions on this matter, please contact our Mr. Louis Lozzie at (307) 789-1700.


J. E. Kennedy
District Administrative Supervisor

LFL/jkb



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

The Anschutz Corporation
555 Seventeenth Street, Suite 2400
Denver, Colorado 80202

Gentlemen:

Re: Well No. Anschutz Ranch East 6-30U - Sec. 30, T. 4N., R. 8E.
Summit County, Utah - API #43-043-30177

According to information received from Amoco Production the above referred to well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than February 16, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0004S/11



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-298-1000
TWX 910-931-2620

RECORDED

FEB 01 1985

DIVISION OF OIL
GAS & MINING

January 29, 1985

Ms. Claudia L. Jones
State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Re: Anschutz Ranch East #6-30 U
Sec. 30 - T4N - R8E
Summit County

Dear Ms. Jones:

The above-referenced well was placed in "operation suspended" status in July, 1984, following a one-time disposal of reserve pit fluids by annular injection (notice attached). Any determination of the well's ultimate fate will be accomplished through notification and approval of the Division.

Please contact me if there are any questions.

Sincerely,

W. Randall Miller
Operations Coordinator

WRM:me
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 20 1986

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 555 17th St., 2400 Anaconda Twr., Denver, Co. 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1649' FWL, 1342' FNL, Section 30 BHL: 1772' FWL, 1606' FNL		8. FARM OR LEASE NAME Anschutz Ranch East
14. PERMIT NO. 43-043-30177	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7813 GR.	9. WELL NO. #6-30 U
		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T4N, R8E
		12. COUNTY OR PARISH Summit
		18. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug & abandon the subject well by setting a series of cast iron bridge plugs & capping with cement as outlined below. No casing is to be pulled in this well. NOTE: Current Nugget perfs @ 14,418-452' & 14,630-14,706' are isolated below a bridge plug set @ 14,360'.

1. Run wireline dump bailer & cap w/2 sx cement, The bridge plug currently set @ 14,360' in the 4" liner.
2. Set cast iron bridge plugs with wireline at the following depths & cap w/20 ft of cement.
 - a) 10,850' to isolate 4" liner top. Test to 500 psi.
 - b) 5000' test to 500 psi.
3. Nipple down wellhead. Set 100 ft. surface plugs inside and outside of 9-5/8" casing. Install dry hole marker.

NOTE: No fresh water sands exist on outside of 9-5/8" casing annulus and 13-3/8" casing point at 5025'. Setting of cast iron bridge plugs inside of 9-5/8" casing are adequate.

18. I hereby certify that the foregoing is true and correct
SIGNED David Nelson TITLE Drilling & Production Manager DATE 06-16-86

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Operator shall notify Division of Oil, Gas & Mining 48 hrs. prior to commencing operations to allow witnessing.
*See Instructions on Reverse Side

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-23-86
John R. Day

6-23-86

Anschutz Corp.
ARE # 6-30 U
Sec. 30, TAN, RBE
Summit Co.

13³/₈" csg @ 5025'

9⁵/₈" csg @ 11,149'

6⁵/₈" liner @ 11,053 - 12,733'

4" liner @ 10,799 - 14,752'

Gannett	7106'
Preuss	10133'
Salt	11222'
Twin Ck.	12497'
Nugget	14375'

- Currently a BP isolate Nugget perms. BP set @ 14360'.

① BP @ 4" liner top. 10850'

② BP @ 5000'.

③ 100' surface inside 9⁵/₈" $\frac{1}{2}$ in annuli

To: VLC To: _____ Division: _____

To: _____ To: _____ Division: _____

To: _____ To: _____ Division: _____

Please Handle	
Please Approve	
For Your Information	
Please See Me	
Please Advise	
Your File	

Remarks: Vicky - I see a need for us to develop some way of tracking intents to plug, etc. so if we haven't received a completion report, etc. say 6 months - 1 yr. later we can request it.

From: DTS Date 4-21-58
Go ahead and call or write.
Division of Oil, Gas and Mining



To: DTS

From: JRB

Date: 4-19-88

- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____

_____ and
return by the following date _____.

Other A question of
admin. procedure?

2-1-88

~~Bob~~ JOHN

MAY WE CONTACT
ANSCHUTZ AND REQUEST
STATUS FOR THIS WELL?

Vicky

COMPANY: ANDSCHUTZ UT ACCOUNT # NOO60 SUSPENSE DATE: _____

WELL NAME: ARE 6-30U

API #: 43 043 30177

SEC, TWP, RNG: 30 4N 8E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: HAL KERNER

CONTACT TELEPHONE NO.: 303 298 1000 EXT 419

SUBJECT: STATUS OF WELL?

Spud 6-4-81

Depth 14,706'

(Use attachments if necessary)

RESULTS: 3:30 4-27-88 NO ANSWER

~~Ø~~ STILL IN OPERATIONS SUSPENDED STATUS

(Use attachments if necessary)

CONTACTED BY: UC

DATE: 4-27-88

04/27/88 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
 API NUMBER: 4304330177 PROD ZONE: SEC TWN SHP RANGE QR-QR
 ENTITY: 99999 (NO ENTRY) 30 04.0 N 08.0 E SENW
 WELL NAME: ANSCHUTZ RANCH EAST 6-30U
 OPERATOR: N0060 (ANSCHUTZ CORPORATION, THE) MERIDIAN: S
 FIELD: 505 (ANSCHUTZ RANCH EAST
 CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
 * * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
 18. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: FEE LEASE TYPE: 4
 4. SURFACE LOC: 1432 FNL 1649 FWL 7. UNIT NAME:
 PROD ZONE LOC: 1432 FNL 1649 FWL 19. DEPTH: 14900 PROPOSED ZONE:
 21. ELEVATION: 7813.3GR APD DATE: 810716 AUTH CODE: 183-2
 * * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
 15. SPUD DATE: 0 17. COMPL DATE: 0 20. TOTAL DEPTH:
 24. PRODUCING INTERVALS:
 4. BOTTOM HOLE: 33. DATE PROD: 0 WELL STATUS: OPS
 24HR OIL: 0 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0
 * * * WELL COMMENTS * * * API GRAVITY: 0.00
 AUTH CODE: 183-2(4-23-80)
 FILE IS IN DRILING. OPERATIONS SUSPENDED. SHUT IN SINCE 12/82:850625 RECEIVED
 INTENT TO PA
 OPTION: 21 PERIOD(YMM4): 0 API: 4304330177 ZONE: ENTITY: 0



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 10, 1988

To: Ron Firth John Baza
 Gil Hunt Steve Schnelder
 Arlene Sollis Jim Thompson

From: Don Staley ^{DTs}

Re: Well Review Committee

A Well Review Committee meeting has been scheduled for Tuesday, November 22, at 10:00 am. Attached is a list of five wells for review.

tc
attachment
cc: D. R. Nielson
WE8/5

cc: well file - Anschutz Ranch East C-30 U (30-4N-8E, Summit Co.)
 well file - Stephen Szot 1 (19-14N-1E~~W~~, Cache Co.)
 well file - Stephen Szot 2 (19-14N-1E, Cache Co.)
 well file - Nordeen 1-A (C-425-19E, San Juan Co.)
 well file - Natural Buttes Unit 82N4 (26-9S-21E, Uintah Co.)

43-043-30177

THE ANSCHUTZ CORPORATION - ANSCHUTZ RANCH EAST #6-30U - Sec. 30, T. 4N, R. 8E Summit County - Blanket Bond \$50,000 - Fee Lease - Approved July 17, 1981, under Cause No. 183-2. Well was spudded June 4, 1981. Notified the Division July 21, 1982 that they had shut-in well. Well was drilled to a depth of 11,149 feet and requested to be "operations suspended". Notice of intent received to plug and abandon well and approved by JRB on June 23, 1986. No further correspondence. *per telecon w/AWS & Anschutz, well may be P&A'd*
JLT will check.

43-005-30009

DELTA PETROLEUM CORPORATION - STEPHEN SZOT #1 - Sec. 19, T. 14N, R. 1E - Cache County - Letter of Credit expired June, 1981 - Fee Lease Approved November 7, 1980. Well inspection by M. Minder shows Tolman Rig on location, reserve pit had been breached and needed repair. Letter sent regarding spudding. No notification had been received by the division. Inspection report by Glenn Goodwin and Bill Moore dated May 13, 1986, states well is shut-in and valve is locked with a chain. No gauge. Pit is full of swamp water. No fence, no sign (I.D.) Location has a lot of junk, mostly farm equipment. Mrs. Szot said well was in law suit.

43-005-30010

DELTA PETROLEUM & ENERGY CORPORATION - Stephen Szot #2 - Sec. 19, T. 14N, R. 1E - Cache County - Letter of Credit expired July 2, 1981 - Fee Lease - Approved January 29, 1981. Inspection made by M. Minder, the well appears to have completed as a gas well. March 13, 1981, a plugging program was called in by Frank Painter of Delta Petroleum. Completion report was received August 10, 1981, status was P & A. May 13, 1986, an inspection was made by Glenn Goodwin and Bill Moore. They report that the well was shut-in and valve locked with chain. No gauge. Pit is full of swamp water and no fence, no sign (I.D.) Mrs. Szot said well was in law suite.

43-037-30128

SAN JUAN MINERALS - Nordeen #1-A - Sec. 6, T. 42S, R. 19E - San Juan County - Fee Lease - Blanket Bond \$50,000 - Approved September 20, 1973, name of Delta Company and Schurr-Dickinson Gregg Oil Company. Well drilled September 27, 1973. Total depth is 951 feet, Pennsylvanian formation. In reply to Division letter of January 29, 1976, Gerald Dickinson said well was dry and that Delta was supposed to plug well. A telephone conversation with the Division on about September 22, 1976, indicated that Mr. Dickinson would plug the well. In a letter dated February 20, 1979, Williams Ranches took over this well in September, 1977, but had received no information on this well. Effective March 1, 1980, a name change rider on the bond was changed from Williams Ranches, Inc. to San Juan Minerals Exploration Company. An inspection was made by Chip Hutchinson on March 2, 1988, and stated that the wellhead and location was ok.

Farmout between Schurr-Dickinson Gregg & Delta

Dickinson → Shiprock → Williams → San Juan

was NBV 82J - name changed.

COASTAL OIL & GAS CORPORATION - Natural Buttes Unit #82N4 - Sec. 26, T. 9S, R. 21E - Uintah County - Blanket Bond \$25,000 - State Lease - Approved June 7, 1982. Requested extension of drilling permit on April 20, 1983. Well spudded August 19, 1983, with a dry hole digger to 250'. Received sundry notices periodically between 1983 and 1986. On June 10, 1988, the Division received a sundry stating that the well had been capped and reserve pit was filled. Coastal Gas intends to drill this well at a future date.

43-047-31236

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPCO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPCO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO

WELL REVIEW COMMITTEE - Notes
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- * Gerald Young Ranch 1 (API 43-043-30049)
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- * Anschutz Ranch East 6-30U (API 43-043-30177)
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- * Stephen Szot 1 (API 43-005-30009)
- * Stephen Szot 2 (API 43-005-30010)
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- * Natural Buttes 82N4 (API 43-047-31236)
JLT will send inspector out to see if plugged.

Discussed new wells:

- * Donald B. Green 1 (API 43-003-30018)
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- * Lamar Bowen 1 (API 43-003-30005)
- * Golden Rigby 1 (API 43-003-30006)
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- * State 16-3 (API 43-019-30675)
State 5-16 (API 43-019-30722)
State 6-16 (API 43-019-30765)
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- * DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- * It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson
Well Files

Well Name	First Discussed (done) <input checked="" type="checkbox"/>	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.
	<input type="checkbox"/>	

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Anschutz Ranch
East 6th 30th
(Location) Sec 30 Twp 4N Rng 8E
(API No.) 43-043-30177

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 11-25-88; 12-9-88;
12-16-88 Time: 9:30 AM

2. DOGM Employee (name) Arden Sallis (Initiated Call
Talked to:

Name Howell Koenig (Initiated Call - Phone No. (303) 298-1000
of (Company/Organization) Anschutz Corp.

3. Topic of Conversation: Gas well P & A'd?

4. Highlights of Conversation: Well has not been P & A'd.
The well is still OPS. status.

WELL REVIEW COMMITTEE - Notes
Meeting held 11-22-88

Reviewed progress on wells presented to Committee at 10-5-88 meeting:

- * State 16-6 (API 43-013-31145)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is currently working with CKM Resources to get the problems on this well resolved.
- * Gerald Young Ranch 1 (API 43-043-30049)
According to research performed by Arlene Sollis, a \$5000 certificate of deposit exists for the well which expire mid-January, 1989. She has contacted both Mr. Naylor (Combined Oil and Gas) and Mr. Sid Tomlinson (claims to be the new operator). Neither party seems to be doing much to resolve the problem. Tomlinson has been in touch with John Baza in the past few weeks to talk about plugging the well. In the meantime, the Committee feels that there isn't much we can do other than try to get a replacement bond before the certificate of deposit expires in January. Don Staley was asked to write a letter to the operator of record - Naylor - and tell him he is still responsible for the well until the new operator get a bond and that we will call him before the board if he doesn't comply.
- * Needles Anticline 1-B (API 43-027-30011)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is checking with State Land's attorney to see if they can use a certificate of deposit that's on file for the well to reclaim the location.
- * Bitter Creek Unit 63-2 (API 43-047-11477)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he hasn't done anything with this well yet, but felt there probably isn't anything State Lands would be able to do. Don Staley was asked at this meeting to show some inspection pictures to Ed which show how messy the location is.
- * Harrison Federal 31-1 (API 43-019-30339)
This well was PxA'd. No committee action required.

Discussed new wells:

- * Anschutz Ranch East 6-30U (API 43-043-30177)
Ron Firth requested that Amoco's W30-06 be fixed to reflect the correct name of W30-06A in order to prevent confusion with the Anschutz well. Don Staley checked the Amoco well file and found that Amoco had actually changed the name of the well to the W30-06. So, no action was taken on that matter. According to conversations that Arlene Sollis had with Amoco and Anschutz, the well may be plugged. Anschutz is supposedly sending in a plugging report to us. Jimmie Thompson will send an inspector out to check it out. Ron Firth said that if Anschutz doesn't have any more wells we ought to let

them know that we will relinquish the bond if they request it. They can then get a new bond if they drill more wells.

- * **Stephen Szot 1 (API 43-005-30009)**
Mrs. Szot visited Jimmie Thompson about 6 months ago to discuss all the legal problems concerning this well. The law suit between the Szots and Delta Petroleum is still in progress. Jimmie was in touch with attorney Alan Bachman who said there was nothing the Division can do. Jimmie will be sending a copy of a letter he has prepared concerning this matter to the well file.
- * **Stephen Szot 2 (API 43-005-30010)**
Same as Stephen Szot 1 above.
- * **Nordeen 1-A (API 43-037-30128)**
It was concluded by the Committee that the main thing that needs to take place concerning this well is to get San Juan Minerals to accept responsibility for the well. San Juan (formerly Williams Ranches) said that they took over the wells from Shiprock Oil, but didn't receive any records and weren't too sure what they bought. The Committee concluded that the well's computer status ought to be changed from OPS to SOW so that the well would begin showing up on San Juan's 'turn-around document'. In doing some research, Don Staley found three other San Juan Minerals wells that fall into this same scenario: Utah Southern 1 (API 43-037-30101), Nelwyn Nordeen 3 (43-037-30108), and the Nordeen 2-A (API 43-037-30161). Don Staley gained Ron Firth's approval to have them begin showing up on San Juan's report also. A memo was sent to Tami Searing and Lisha Romero to change the necessary data in the computer to have the wells begin showing up on the 'turn-around document'.
- * **Natural Buttes Unit 82N4 (formerly NBU 82J) (API 43-047-31236)**
According to reports that have been sent in on this well, the well may have been PxA'd. John Baza will check on this and report back at the next Well Review Committee meeting.

Also discussed:

- * John Baza proposed the need for us to push for new legislation or a rule change that makes it possible for ownership of old fee and state lease wells to revert back to the surface owner after a certain length of time if problems cannot be resolved. John Baza will do some research on how other states handle this problem and return to the Committee with some proposals.
- * The feasibility of setting up Field files was discussed. It was concluded that the Administrative group would be in charge of filing such materials, and that some filing cabinets for that purpose would be set up in Millie Sollis' old office. Millie's old office will become a file room overflow area. The Unit files, Plant files, and any other miscellaneous files of that nature may be housed there.
- * It was decided that we ought to be more conscientious about sending information to the well file and that the Telephone Documentation Form ought to be used more. Don Staley will look into updating the form, making it a 'portrait' form instead of a 'landscape' form, and making the form more available.

DTS (11-23-88)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson

Well File - State 16-6 (16-9S-17E, Duchesne Co.)
Well File - Gerald Young Ranch 1 (30-1S-6E, Summit Co.)
Well File - Needles Anticline State 1-B (Millard Co.)
Well File - Bitter Creek Unit 63-2 (2-10S-21E, Uintah Co.)
Well File - Harrison Federal 31-1 (31-20S-24E, Grand Co.)
Well File - Anschutz Ranch East 6-30U (30-4N-8E, Summit Co.)
Well File - Stephen Szot 1 (19-14N-1E, Cache Co.)
Well File - Stephen Szot 2 (19-14N-1E, Cache Co.)
Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)
Well File - Natural Buttes Unit 82N4 (26-9S-21E, Uintah Co.)
Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)
Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)
Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
ANSCHUTZ RANCH EAST 6-30U	ANSCHUTZ CORP	43-043-30177	30	04N	08E	FROM APD DATA BASE - SPUDED BUT NOT COMPLETED

11-22-88
ACCORDING TO CONVERSATIONS THAT AWS HAD WITH AMOCO AND ANSCHUTZ, THIS WELL MAY BE PLUGGED. ANSCHUTZ IS SUPPOSEDLY SENDING IN A PLUGGING REPORT TO US. JLT WILL SEND AN INSPECTOR OUT TO CHECK IT OUT. RJF SAID THAT IF ANSCHUTZ DOESN'T HAVE ANY MORE WELLS WE OUGHT TO LET THEM KNOW THAT WE WILL RELINQUISH THE BOND IF THEY REQUEST IT. THEY CAN THEN GET A NEW BOND IF THEY DRILL MORE WELLS.

1-27-89
AWS REPORTED THAT ANSCHUTZ DOESN'T WANT US TO RELINQUISH THEIR BOND (SEE 11-22-88 MEETING). IT IS EASIER FOR THEM TO GET THE BANK TO ENLARGE THEIR EXISTING BOND, THAN IT IS FOR THEM TO GET A BRAND NEW BOND IF AND WHEN THEY START OPERATING IN THE STATE AGAIN.
THERE APPEARS TO BE A LARGE MIX-UP ON WELL NAMES. ANSCHUTZ CLAIMS THAT AMOCO TOOK OVER THIS WELL; AMOCO CLAIMS THAT ANSCHUTZ PLUGGED THE WELL. JLT GOING TO AMOCO EVANSTON OFFICE JANUARY TO SEE IF HE CAN STRAIGHTEN OUT WELL NUMBERING PROBLEMS.

5-4-89
JLT WENT TO EVANTON. AWS

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
=====	=====	=====	==	===	===	=====

AND INSPECTORS WORKED ON
STRAIGHTENING OUT OUR
RECORDS. JLT WILL CHECK TO
SEE WHAT WAS DETERMINED ON
THIS WELL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 800, Rm 1870, Denver, CO 80201		7. UNIT AGREEMENT NAME Anschutz Ranch East
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1649' FWL x 1432' FNL		8. FARM OR LEASE NAME Anschutz Ranch East
14. PERMIT NO. 93-043-30177	15. ELEVATIONS (Show whether of, to, or, etc.)	9. WELL NO. Anschutz 6 - 30
		10. FIELD AND POOL, OR WILDCAT Nugget
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 30, T4N-R8E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been TxA'd since 1979. Amoco Production Company requests authorization to drill out the CIBP's located at 14,360' and 14,595' and then run a packer at 14,350'. Our plan is to monitor pressures in the subject well as it pertains to the aquifer pilot project that is planned. Amoco will then replace the CIBP's after the three month project is completed and an analysis has been made.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9-16-92
BY: J.P. Matthews

RECEIVED
SEP 14 1992
DIVISION OF
OIL GAS & MINING

If you require additional information, please contact Raelene Krcil at (303) 830-5399.

18. I hereby certify that the foregoing is true and correct

SIGNED Raelene Krcil TITLE Permitting Representative DATE 09/09/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File 6-30 U.

Suspense

Other

(Return Date) _____

(To - Initials) _____

SE/NW (Location) Sec 30 Twp 4N Rng 8E
(API No.) 43-043-30177

1. Date of Phone Call: 3-21-90 Time: 8:15 AM

2. DOGM Employee (name) John BERRIER (Initiated Call)
Talked to: (Answering machine)

Name Dave Hobbs (Initiated Call) - Phone No. (303) 298-1000

of (Company/Organization) Anchutz Corp.

3. Topic of Conversation: Above well

4. Highlights of Conversation: Left Message - Ask Mr.

Hobbs to Return my call - in reference
to Sign Installation on Subject well.

Returned Call:

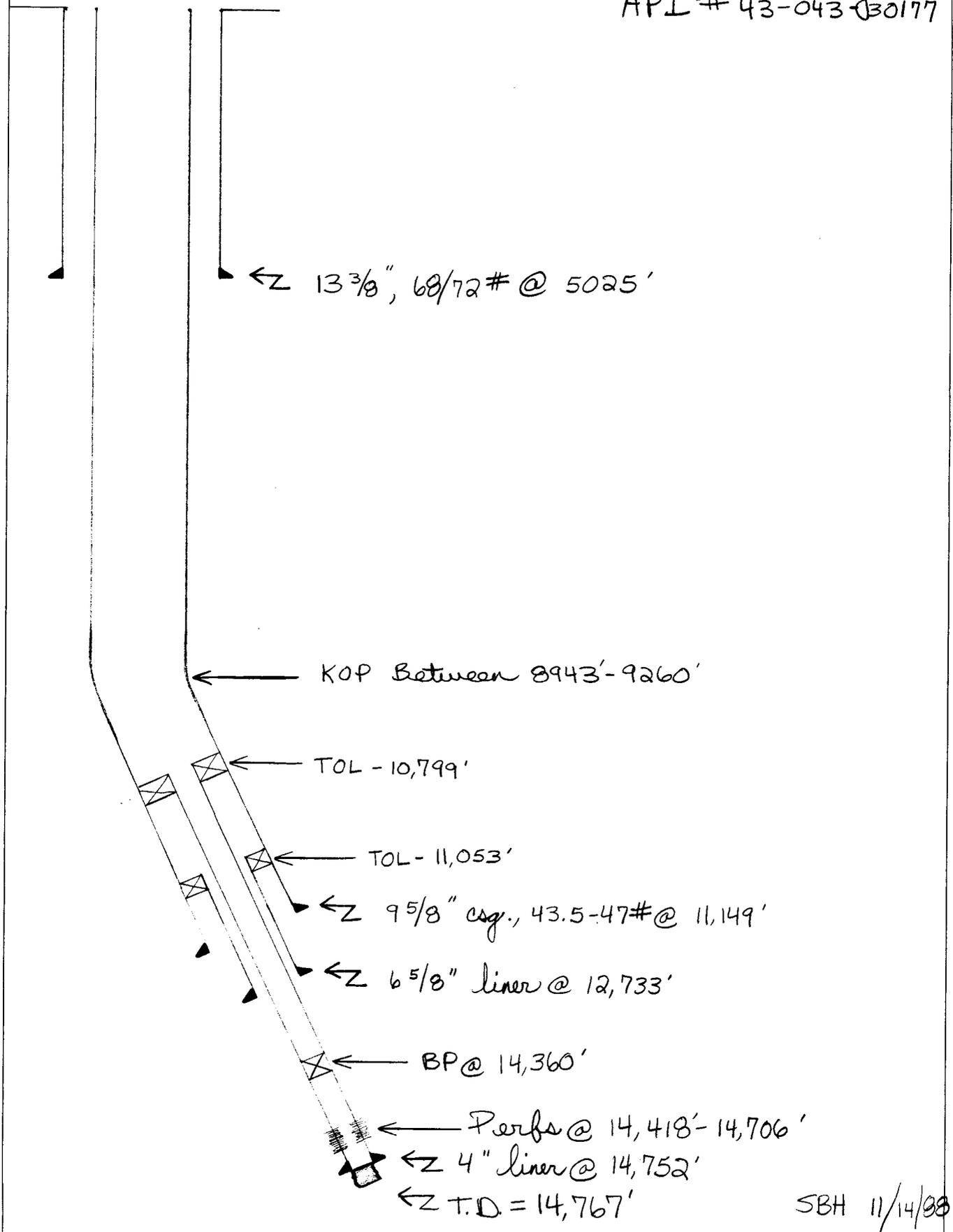
8:30 AM. Mr Hobbs will get sign on loc.

ASAP.

JTB

Anschutz Corporation
Anschutz Ranch East #6-30a
SEC. 30 T. 4N R. 8E
Summit County
API # 43-043-30177

42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,389 200 SHEETS 5 SQUARE
M.D. U.S.A.



SBH 11/14/98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

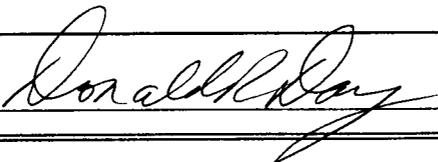
	5. Lease Designation and Serial Number:
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: Anschutz Ranch East 6-30U
2. Name of Operator: The Anschutz Corporation	9. API Well Number: 43-043-30177
3. Address and Telephone Number: 555 Seventeenth Street; Suite 2400, Denver, CO 80202 (303) 2981000	10. Field and Pool, or Wildcat: Anschutz Ranch East
4. Location of Well Footages: 1650' FWL & 1400' FNL QQ, Sec., T., R., M.: SENW Section 30, T4N, R8E	County: Summit State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is currently shut-in. Plans for the well are to continue to utilize it as monitoring well in Anschutz Ranch East.

13. Name & Signature: Donald R. Day  Title: Engineering Manager-RMD Date: 1-22-96

(This space for State use only)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
ARE 1-30W
(Location) Sec 30 Twp 4N Rng 8E
(API No.) 43-043-30177

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 8-18-94 Time: 3:46

2. DOGM Employee (name) L. Cordova (Initiated Call
Talked to:
Name Hal Corner (Initiated Call - Phone No. (303) 298-1000
of (Company/Organization) Anschutz Corp.

3. Topic of Conversation: Operator of well, Anschutz Corp. or Amoco?

4. Highlights of Conversation: _____
out of office - msg.
*940819 - Hal Corner
Anschutz Corp. turned the well over to Amoco to use as a test well for a short period of time, they did not sell the well and did not relinquish operatorship of the well.
Operator is still Anschutz Corp. They will submit the appropriate paperwork if they ever do sell the well, however Mr. Corner thinks that plans to PA the well are forthcoming.

J&H MARSH &
MCLENNAN

June 22, 1999

Mr. Floyd Clay, REM
Regulatory Specialist
Forest Oil Corporation
1600 Broadway, Suite 2200
Denver, Colorado 80202

RE: National Fire Insurance Company of Hartford
Bond No. 929088470

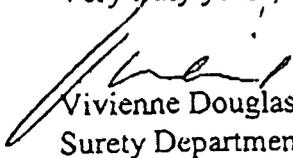
Dear Floyd:

We are sending you an individual well bond as captioned executed by our office on behalf of National Fire Insurance Company of Hartford in the amount of \$40,000 in connection with the Anschutz Ranch East #6-30U well.

Please have the bond executed (signed and sealed) by a corporate officer of Forest Oil Corporation as principal, before filing it with the Utah Division of Oil, Gas and Mining. Our invoice in the amount of \$360 will follow under separate cover for the term of June 22, 1999 to June 22, 2000.

We are pleased to be of service to you on this bond. If you have any questions, please feel free to call.

Very truly yours,



Vivienne Douglas
Surety Department

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SURETY BOND - FORM 4-A

Bond No. 929088470

KNOW ALL MEN BY THESE PRESENTS:

That we FOREST OIL CORPORATION (operator name) as Principal,

and NATIONAL FIRE INSURANCE COMPANY OF HARTFORD (surety name) as Surety,
duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State
of Utah in the sum of:

FORTY THOUSAND AND NO/100 dollars (\$ 40,000.00)

lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent
of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind
ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS, the principal is or will be engaged in drilling,
redrilling, deepening, repairing, operating, and plugging and abandonment a well or wells and restoring the
well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and
disposal of fluids in connection therewith for the following described land or well:

<u>Blanket Bond:</u>	To cover all wells drilled in the State of Utah
<u>X</u> <u>Individual Bond:</u>	Well No. <u>Anschutz Ranch East #6-30U</u>
	Section <u>30</u> Township <u>T4N</u> Range <u>R8E</u>
	<u>Summit</u> County, Utah

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the laws of the State
of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah,
including, but not limited to the proper plugging and abandonment of wells and well site restoration, then
this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed his or their names or has caused this
instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

22nd day of June, 19 99.

FOREST OIL CORPORATION

Principal

(Seal)

By Neal A. Stanley
Name and Title
Neal A. Stanley Sr. Vice President

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and
its corporate seal to be affixed this 22nd day of June, 19 99.

NATIONAL FIRE INSURANCE COMPANY OF HARTFORD

Surety (Attach Power of Attorney)

(Seal)

By Vivienne Douglas
Name and Title
Vivienne Douglas Attorney-in-Fact
P.O. Box 17369
Surety's Mailing Address
Denver, CO 80217

POWER OF ATTORNEY APPOINTING INDIVIDUAL ATTORNEY-IN-FACT

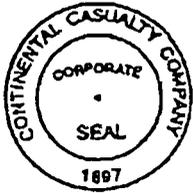
Know All Men By These Presents, That CONTINENTAL CASUALTY COMPANY, an Illinois corporation, NATIONAL FIRE INSURANCE COMPANY OF HARTFORD, a Connecticut corporation, AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA, a Pennsylvania corporation (herein collectively called "the CCC Surety Companies"), are duly organized and existing corporations having their principal offices in the City of Chicago, and State of Illinois, and that they do by virtue of the signature and seals herein affixed hereby make, constitute and appoint Vivienne Douglas, Ray A. Leonard, J. M. O'Connell, Kathleen R. Cook, Donald R. Sicard, Patricia A. Keller, Joan DeSmet, Edward T. Healy, Jr., Kathleen K. Freund, Individually

of Denver, Colorado
 their true and lawful Attorney(s)-in-Fact with full power and authority hereby conferred to sign, seal and execute for and on their behalf bonds, undertakings and other obligatory instruments of similar nature
 - In Unlimited Amounts -

and to bind them thereby as fully and to the same extent as if such instruments were signed by a duly authorized officer of their corporations and all the acts of said Attorney, pursuant to the authority hereby given are hereby ratified and confirmed.

This Power of Attorney is made and executed pursuant to and by authority of the By-Laws and Resolutions, printed on the reverse hereof, duly adopted, as indicated, by the Boards of Directors of the corporations.

In Witness Whereof, the CCC Surety Companies have caused these presents to be signed by their Group Vice President and their corporate seals to be hereto affixed on this 9th day of February, 1999.



CONTINENTAL CASUALTY COMPANY
 NATIONAL FIRE INSURANCE COMPANY OF HARTFORD
 AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA

Marvin J. Cashion

Marvin J. Cashion Group Vice President

State of Illinois, County of Cook, ss:

On this 9th day of February, 1999, before me personally came Marvin J. Cashion, to me known, who, being by me duly sworn, did depose and say: that he resides in the City of Chicago, State of Illinois; that he is a Group Vice President of CONTINENTAL CASUALTY COMPANY, NATIONAL FIRE INSURANCE COMPANY OF HARTFORD, and AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA described in and which executed the above instrument; that he knows the seals of said corporations; that the seals affixed to the said instrument are such corporate seals; that they were so affixed pursuant to authority given by the Boards of Directors of said corporations and that he signed his name thereto pursuant to like authority, and acknowledges same to be the act and deed of said corporations.



My Commission Expires March 6, 2000

Mary Jo Abel

Mary Jo Abel Notary Public

CERTIFICATE

I, Mary A. Ribikawskis, Assistant Secretary of CONTINENTAL CASUALTY COMPANY, NATIONAL FIRE INSURANCE COMPANY OF HARTFORD, and AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA do hereby certify that the Power of Attorney herein above set forth is still in force, and further certify that the By-Law and Resolution of the Board of Directors of each corporation printed on the reverse hereof are still in force. In testimony whereof I have hereunto subscribed my name and affixed the seals of the said corporations this 22nd day of Jan, 1999.



CONTINENTAL CASUALTY COMPANY
 NATIONAL FIRE INSURANCE COMPANY OF HARTFORD
 AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA

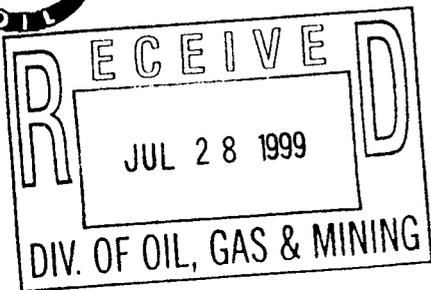
Mary A. Ribikawskis

Mary A. Ribikawskis Assistant Secretary



FOREST OIL CORPORATION

1600 Broadway • Suite 2200
Denver, Colorado 80202 (303) 512-1500



June 25, 1999

Bond Number: 929088470
Bond Amount: \$40,000
Effective Date 6/22/1999

Ms. Kristin Risbeck
State of Utah, Division of Oil, Gas, and Mining
P O Box 145801
Salt Lake City, UT 84114-5801

Ms. Risbeck

In pursuant to Utah bonding I am enclosing surety bond # 929088470 in the amount of \$40,000.

This bond is classified as an individual bond for the "Anschutz Ranch East #6-30U" well.

If I can provide additional assistance, please advise.

Sincerely,

Floyd Clay
Regulatory Specialist

Is your RETURN ADDRESS completed on the reverse side?	SENDER:		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	<ul style="list-style-type: none"> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered. 		
3. Article Addressed to:		4a. Article Number	
M. S KRISTEN RISBECK STATE OF UTAH DIVISION OF OIL, GAS AND MINING P.O. BOX 145801 SALT LAKE CITY, UT 84114-5801		662322	
		4b. Service Type	
		<input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified	
		<input type="checkbox"/> Express Mail <input type="checkbox"/> Insured	
		<input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
		7. Date of Delivery	
5. Received By: (Print Name)		8. Addressee's Address (Only if requested and fee is paid)	
JUN 28 1999			
6. Signature: (Addressee or Agent)			
X			

Thank you for using Return Receipt Service.



EXPLORATION CORPORATION

555 SEVENTEENTH STREET • SUITE 2400 • DENVER, COLORADO 80202 • 303-298-1000 • FAX 303-298-8881

July 27, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 W. North Temple, Ste. 1210
Salt Lake City, UT 84114-5801

RE: *Anschutz Ranch East #6-30U, Summit County, Utah
Sundry Notice - Change of Operator (form 9)*

Dear Ladies and Gentlemen:

Enclosed please a completed sundry notice for the referenced well providing notification of change of operator from Anschutz Ranch East Corporation to Forest Oil Corporation. Attached to the notice is bond information relating to Forest Oil Corporation.

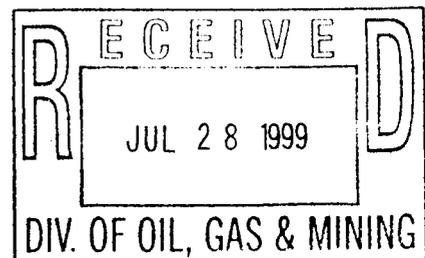
Please contact me at (303) 299-1344 with any questions and thanks for your help in this matter.

Sincerely,

ANSCHUTZ EXPLORATION CORPORATION


Susan M. Balano
Operations Technician

SMB
cc: Forest Oil Corporation – Chuck Rasey, (303) 812-1678
Attachment



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Anschutz Ranch East 6-30U

9. API Well Number:

43-043-30177

10. Field and Pool, or Wildcat:

Anschutz Ranch East

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

The Anschutz Corporation

3. Address and Telephone Number:

555 17th St., Ste. 2400, Denver, CO 80202 (303) 298-1000

4. Location of Well

Footages: 1649' FWL, 1342' FNL

Co. Sec., T., R., M.: SENW Section 30, T4N, R8E

County: Summit

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion Effective May 1, 1998

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SELLER:
Anschutz Ranch East Corporation
555 17th St., Ste. 2400
Denver, CO 80202

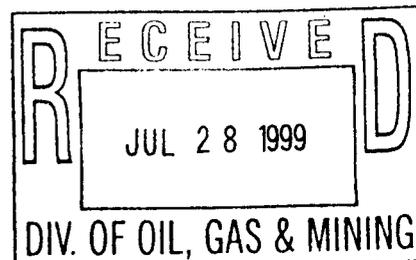
BUYER:
Forest Oil Corporation
1600 Broadway, Ste. 2200
Denver, CO 80202
Ph: (303) 812-1400

Effective May 1, 1998, Anschutz Ranch East Corporation sold the referenced well to Forest Oil. SEE BONDING INFORMATION ATTACHED

AS Stanley
Forest Oil Corporation
Neal A. Stanley, Senior Vice President *AS*
Western Region

13. Name & Signature: Steve Hall Title: Engineering Manager Date: 07/28/99

(This space for State use only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 1, 1999

The Anschutz Corporation
Attn: Susan M. Balano
555 17th Street Ste. 2400
Denver, Colorado 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from The Anschutz Corporation to Forest Oil Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Anschutz Ranch E.6-30U	30-04N-08E	43-043-30177

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise The Anschutz Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
The Anschutz Corporation
Notification of Sale
September 1, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: Forest Oil Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- GLH	7-SJ ✓
3-JRB ✓	8-FILE ✓
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-98

TO: (new operator)	<u>FOREST OIL CORPORATION</u>	FROM: (old operator)	<u>THE ANSCHUTZ CORPORATION</u>
(address)	<u>1600 BROADWAY STE 2200</u>	(address)	<u>555 17TH STREET STE 2400</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80202</u>
			<u>SUSAN M. BALANO</u>
Phone:	<u>(303) 812-1400</u>	Phone:	<u>(303) 299-1344</u>
Account no.	<u>N6965 EFF 5-17-99</u>	Account no.	<u>N0060</u>

WELL(S) attach additional page if needed:

Name: <u>ANSCHUTZ RANCH E. 6-30U</u>	API: <u>43-043-30177</u>	Entity: <u>11179</u>	S <u>30</u>	T <u>4N</u>	R <u>8E</u>	Lease: <u>FEE (SGW)</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 7.28.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 7.28.99)*
- DR 3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes) If yes, show company file number: 030191.
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(9.9.99)*
- DR 6. **Cardex** file has been updated for each well listed above.
- DR 7. Well **file labels** have been updated for each well listed above. ** new filing system*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9.9.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW:

- YDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no)) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- YDR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond, (dated 10-29-99) (Bond # 929088470 \$40,000 Nat'L Fire Ins. Co. of Hartford)
- YDR 2. A copy of this form has been placed in the new and former operator's bond files.
- YDR 3. The FORMER operator has requested a release of liability from their bond (yes (no)) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- YDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated Sept. 1 1999, of their responsibility to notify all interest owners of this change.

FILMING

YDR 1. All attachments to this form have been microfilmed. Today's date: 9.22.99.

FILING

- YDR 1. Copies of all attachments to this form have been filed in each well file.
- YDR 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: FOREST OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1600 BROADWAY CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1442 FNL 1649 FWL		8. WELL NAME and NUMBER: ANSCHUTZ RANCH EAST 6-30U
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 4N 8E		9. API NUMBER: 4304330177
COUNTY: SUMMIT		10. FIELD AND POOL, OR WILDCAT: ANSCHUTZ RANCH EAST
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>STATUS UPDATE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was drilled, cased, and completed in the Nugget formation in 1981. The well was perforated, acidized, and tested and found to be non-productive from the Nugget zone producing in the Anschutz Ranch East (ARE) Field with which it is associated. Since then the well has been shut-in and maintained as a potential reservoir monitoring well for the ARE, and continues in this use today. Future potential use of the well bore includes the possible deepening to the Thaynes Formation or sidetracking to the shallower Twin Creek formation. This would occur at such time as the ARE is depleted, in the Nugget formation, and the field is re-developed in one of the aforementioned potential producing zones. The well bore is in good shape and poses no potential threat being retained in it's present status until the potential recompletion possibilities can be explored in the future.

RECEIVED

COPY SENT TO OPERATOR
DATE: 1-7-03
INITIALS: CB

DIV. OF OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>PEGGY J GOSS</u>	TITLE <u>REGULATORY SPECIALIST</u>
SIGNATURE <u><i>Peggy J Goss</i></u>	DATE <u>12/10/2002</u>

(This space for State use only)

The well has been nonactive or nonproductive for 2 years 5 months in accordance with R649-3-3(6) good cause has been shown for an extension of shut-in time until January 1, 2004

APPROVED BY: *David R. Dent* (See Instructions on Reverse Side)
Utah Division of Oil, Gas and Mining
1/3/2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: FOREST OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1600 BROADWAY CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1442 FNL 1649 FWL		8. WELL NAME and NUMBER: ANSCHUTZ RANCH EAST 6-30U
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 4N 8E		9. API NUMBER: 4304330177
COUNTY: SUMMIT		10. FIELD AND POOL, OR WILDCAT: ANSCHUTZ RANCH EAST
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>STATUS UPDATE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was drilled, cased, and completed in the Nugget formation in 1981. The well was perforated, acidized, and tested and found to be non-productive from the Nugget zone producing in the Anschutz Ranch East (ARE) Field with which it is associated. Since then the well has been shut-in and maintained as a potential reservoir monitoring well for the ARE, and continues in this use today. Future potential use of the well bore includes the possible deepening to the Thaynes Formation or sidetracking to the shallower Twin Creek formation. This would occur at such time as the ARE is depleted, in the Nugget formation, and the field is re-developed in one of the aforementioned potential producing zones. The well bore is in good shape and poses no potential threat being retained in it's present status until the potential recompletion possibilities can be explored in the future.

RECEIVED

SENT TO OPERATOR
DATE: 1-2-03
BY: CHD

100167
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>PEGGY J GOSS</u>	TITLE <u>REGULATORY SPECIALIST</u>
SIGNATURE <u>Peggy J Goss</u>	DATE <u>12/10/2002</u>

(This space for State use only)

The well has been nonactive or nonproductive for 9 years 5 months. In accordance with R649-3-36, good cause has been shown for an extension of shut-in time until January 1, 2004.

APPROVED BY: DAVID DEWITT (See instructions on Reverse Side)
Utah Division of Oil, Gas and Mining 1/3/2003

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File LFE 6-30E
 (Loc.) Sec 30 Twp 4N Rng 8E
 (API No.) 43-043-30177

Suspense
 (Return Date) _____
 (To-Initials) _____

Other

1. Date of Phone Call: 9-12-02 ^{# Nov/Insp.} Time: 9:00

2. DOGM Employee (name) J. Cordova (Initiated Call)
 Talked to:
 Name Scott Woodall (Initiated Call) - Phone No. (303) 812-1706
 of (Company/Organization) Forest Oil Corp.

3. Topic of Conversation: Insp. follow-up; request well sign and information regarding shut-in. (7/93-current SI)

4. Highlights of Conversation: Left message.

9-25-02 Mr. Woodall/Forest will install well sign & will notify Doem when work is completed. He will also send a sundry or letter stating why well has been shut-in so long and what their future plans are for the well.

* Notify Dustin Covert when info. received. (Doem app. SI Ext. to 1-1-2004)

* 10/4/02 well sign ordered - SI sundry in progress.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, substantially deepen existing wells below current down-hole depth, reenter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER
2. NAME OF OPERATOR FOREST OIL CORPORATION		6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1600 BROADWAY CITY DENVER STATE CO ZIP 80202		7. UNIT OF CO. AGREEMENT NAME
PHONE NUMBER: (303) 812-1400		8. WELL NAME AND NUMBER ANSCHUTZ RANCH EAST 6-30U
9. API NUMBER 4304330177		10. FIELD AND POOL, OR WILDCAT ANSCHUTZ RANCH EAST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1442 FNL, 1649 FWL		COUNTY: SUMMIT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 4N 8E		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMingle PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>SIGN INSTALLED</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The well sign on the Anschutz Ranch East 6-30U was installed on location by our Field Foreman on 01/22/2003.

NAME (PLEASE PRINT) <u>PEGGY J GOSS</u>	TITLE <u>REGULATORY SPECIALIST</u>
SIGNATURE <u><i>Peggy J Goss</i></u>	DATE <u>1/23/2003</u>

(This space for State use only)

RECEIVED
JAN 23 2003
DIV. OF OIL, GAS & MINING



FOREST OIL CORPORATION

1600 Broadway
Suite 2200
Denver, Colorado 80202

PHONE: 303.812.1400
FAX: 303.812.1590

Facsimile

DATE: 01/23/03

TO: Lisha

COMPANY: _____

FAX #: 801-359-3940

FROM: Peggy Hood

RE: ARE 6-30U
sign installation

TOTAL NUMBER OF PAGES (including Cover Sheet): 2

*per your request, please find
the Sunday for sign inst.*

thanks

WELL DATA

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

API NUMBER 4304330177 TYPE OF WORK STATEXTGCA UNIT NAME LEASE NUMBER FEE TYPE 4

APD DATA APD RECEIVED APD APPROVED APD EXTENSION DATE AUTH CODE PROPOSED WELL TYPE SINGLE / MULTIPLE ZONES LOCATION SURF - APD LOCATION ZONE - APD

PROPOSED DEPTH - APD PRODUCING ZONE - APD PLANNED START DATE WATER PERMIT APD CONTACT CONTACT PHONE NEEDS RDCC REVIEW RDCC REVIEW DONE

SPUD DATES DRY ROTARY

SUNDRY REPORT INTENT RECEIVED 12 16 2002 WORK COMPLETED 1 1 2004

WORK CANCELED

WELL COMPLETION & SUBSEQUENT SUNDRY DATA LOGS RUN

REPORT RECEIVED 12 16 2002 LOCATION AT TD DIRECT. | HORIZ. LATERALS COMPL. COMPLETION DATE TD - MD | TVD PBTD MD | TVD

PRODUCING ZONE MULT. ZONES COMPL. DIR SURV. | CORED | DST COMPLETION METHOD WELL STATUS S WELL TYPE GW PERFORATIONS

DATE FIRST PRODUCED TEST DATE OIL - 24HR TEST GAS - 24HR TEST WATER - 24HR TEST TEST METHOD

CHOKE TUBING PRES. CASING PRES. API GRAVITY 00.00 BTU - GAS GAS-OIL RATIO

COMMENTS 030107 SHUT-IN STATUS EXTENSION APPROVED TO 1/1/2004:

Get History Create New Rec Save Cancel Change Next Rec Prev Rec Print Recd Export Recd



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4972

Peggy Goss
Forest Oil Corporation
1600 Broadway, Suite 1900
Denver, Colorado 80202

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Goss:

Forest Oil Corporation, as of February 2004, has one (1) State Lease Well and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Peggy Goss

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 18-1A	43-007-30078	State	10 Years 9 Months
1	RE 6-30U	43-043-30177	Fee	10 Years 6 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>DRY HOLE</u>	8. WELL NAME and NUMBER: 6-30U <i>FRE</i>	
2. NAME OF OPERATOR: FOREST OIL CORPORATION	9. API NUMBER: 4304330177	
3. ADDRESS OF OPERATOR: 1600 BROADWAY #2200 CITY DEMVER STATE CO ZIP 80202	PHONE NUMBER: (303) 812-1400	10. FIELD AND POOL, OR WILDCAT: ANSCHUTZ RANCH EAST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649' FWL 1342' FNL		COUNTY: SUMMIT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 30 T4N R8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FOREST OIL CORPORATION PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL BY SETTING A SERIES OF CAST IRON BRIDGE PLUGS AND CAPPING WITH CEMENT AS OUTLINED BELOW. NO CASING IS TO BE PULLED IN THIS WELL. NOTE: CURRENT NUGGET PERFS @ 14418'-452'. 14630'-14706' WILL BE ISOLATED BELOW A BRIDGE PLUG SET @ 14360'.

1. SET CIBP @ 14360'. RIH W/DUMP BALER AND CAP W/2 SX CEMENT
2. SET CIBP W/WIRELINE AT THE FOLLOWING DEPTHS & CAP W/20' OF CEMENT:
 - A) 10850' TO ISOLATE 4" LINER TOP. TEST TO 500 PSI
 - B) 5000' TEST TO 500 PSI
3. ND WELLHEAD. SET 100' SURFACE PLUGS INSIDE & OUTSIDE OF 9 5/8" CSG. INSTALL DRY HOLE MARKER

NOTE: NO FRESH WATER SANDS EXIST ON OUTSIDE OF 9 5/8" CSG ANNULUS AND 13 3/8" CSP POINT AT 5025'. SETTING OF CIBP'S INSIDE OF 9 5/8" CSG ARE ADEQUATE.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>PEGGY J GOSS</u>	TITLE <u>REGULATORY SPECIALIST</u>
SIGNATURE <u><i>Peggy J Goss</i></u>	DATE <u>9/16/2004</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9-24-04
Initials: CHD

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/23/04
BY: *[Signature]*
(See Instructions on Reverse Side)
* See Conditions of Approval (Attached)



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: ARE 6-30E
API Number: 43-043-30177
Operator: Forest Oil Corporation
Reference Document: Original Sundry Notice Dated September 16, 2004
Received by DOGM on September 20, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. CHANGE STEP 1 – spot with 8 sacks (R649-3-24.3.1).
3. CHANGE STEP 2A – spot 35 sacks above CICP (R649-3-24.3.1).
4. CHANGE STEP 2B – CICR @ +/- 5,025', perforate @ +/- 5,050', squeeze 65 sacks below retainer and spot 20 sacks above (R649-3-24.3.7)
5. All intervals between plugs shall be filled with noncorrosive fluid (R649-3-24.3.4)
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply

Dustin K. Doucet
Petroleum Engineer

September 22, 2004

Date

API Well No: 43-043-30177-00-00 Permit No:
 Company Name: FOREST OIL CORPORATION
 Location: Sec: 30 T: 4N R: 8E Spot: SENW
 Coordinates: X: 492621 Y: 4544844
 Field Name: ANSCHUTZ RANCH EAST
 County Name: SUMMIT

Well Name/No: ARE 6-30U

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	5025	17.5		
SURF	5025	13.375	68/72	
HOL2	11149	12.25		2433 } 3.066
I1	11149	9.625	43.5/47	
HOL3	12733	7.875		
L1	12733	6.625		
HOL4	14767	4.75		
L2	14767	4		10.960

100' surface plug

Inside $100 / (1.18) (2.433) = 35 \text{ sks}$
 outside $100 / (1.18) (3.066) = 30 \text{ sks}$
 ≈ 65

Cement from 5025 ft. to surface

Hole: 17.5 in. @ 5025 ft.

Cement from 11149 ft. to 9534 ft.

Surface: 13.375 in. @ 5025 ft.

Plug #3 C1CR @ 5025
 perf 5050

Above (I) $50 / (1.18) (2.433) = 20 \text{ sks}$
 Above (O) $50 / (1.18) (3.066) = 15 \text{ sks}$
 below (I) $50 / (1.18) (2.433) = 20 \text{ sks}$
 below (O) $50 / (1.18) (1.485) = 30$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	11149	9534	PC	600
I1	11149	9534	G	325
SURF	5025	0	PC	1850
SURF	5025	0	G	700
SURF	5025	0	LT	2000

$$\frac{[(1.2)(12.25)]^2 - 9.625^2}{183.35} = 1.485$$

Perforation Information

perfo - 14,418-52

Plug #2 Isolate 4" Liner
 C1BP @ 10,850

$100 / (1.18) (2.433) = 35 \text{ sks}$

Hole: 12.25 in. @ 11149 ft.

Liner from 12733 ft. to 11053 ft.

Intermediate: 9.625 in. @ 11149 ft.

Formation Information
 Formation Depth

Hole: 7.875 in. @ 12733 ft.

$(10.960) (1.18) (2 \text{ sks}) = 25 \text{ feet}$

plug 1 - isolate perfs
 C1BP @ 14,360

Hole: 4.75 in. @ 14767 ft.

TD: 14767 TVD: PBTD:

≈ kop →
 Calc TOC 9534
 Press 14,133
 10,789
 Top of 4" Liner

43-043-30177
4N 8E 30



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 23, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6051

Ms. Peggy Goss
Forest Oil Corporation
1600 Broadway, Suite 2200
Denver, Colorado 80202

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004

Dear Ms. Goss:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated September 9, 2004 (received by the Division on 9/13/2004) and Sundry dated September 16, 2004 (received by the Division on 9/20/2004) in regards to the two (2) shut-in wells operated by Forest Oil Corporation ("Forest"). It is the Division's understanding the State 18-1A (43-007-30078) has been returned to production and the RE 6-30U (43-043-30177) will be plugged and abandoned this year.

Based on the submitted information and plan of action for the RE 6-30U well the Division grants extended shut-in and temporary abandonment until 1/1/2005, allowing Forest adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: well file
SITLA

RECEIVED

JAN 06 2005

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV OF OIL, GAS & MINING REGISTRATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: DRE
6-30U

9. API NUMBER:
4304330177

10. FIELD AND POOL, OR WILDCAT:
ANSCHUTZ RANCH EAST

PHONE NUMBER:
(303) 812-1400

COUNTY: SUMMIT
STATE: UTAH

1. TYPE OF WELL
OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR:
FOREST OIL CORPORATION

3. ADDRESS OF OPERATOR:
1600 BROADWAY #2200
CITY DEMVER STATE CO ZIP 80202

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1649' FWL 1432' FNL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 30 T4N R8E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
FOREST OIL CORPORATION REQUESTS AN EXTENSION TO PLUG & ABANDON THIS WELL, FOR THE FOLLOWING REASONS:
... RIG & PIPE AVAILABILITY AT THIS TIME IS A PROBLEM
... CURRENT WEATHER CONDITIONS MAKE IT DIFFICULT FOR MOVING EQUIPMENT IN AND OUT OF LOCATION TO PERFORM THE NECESSARY OPERATIONS, AS WELL AS SUBSEQUENT SEEDING AND REMEDIATION

THE CURRENT SI CASING PRESSURE IS 0#. THE WELL WILL BE MONITORED QUARTERLY UNTIL THE PLUGGING AND ABADONMENT PROCEDURED MAY BE INITIATED.

This well has never produced and has been nonactive or nonproductive for 22 year 5 months. In accordance with R649-3-36, good cause has been shown for an extension of shut-in time until July 1, 2005

APPROVED BY: [Signature] January 11, 2005
Utah Division of Oil, Gas and Mining

COPIES SENT TO OPERATOR
DATE: 1-18-05
BY: CHD

NAME (PLEASE PRINT) PEGGY J GOSS TITLE SR ENGINEERING TECH
SIGNATURE [Signature] DATE 1/4/2004

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>DRY HOLE</u>		8. WELL NAME and NUMBER: 6-30U
2. NAME OF OPERATOR: FOREST OIL CORPORATION		9. API NUMBER: 4304330177
3. ADDRESS OF OPERATOR: 1600 BROADWAY #2200 CITY <u>DEMVER</u> STATE <u>CO</u> ZIP <u>80202</u>		10. FIELD AND POOL, OR WILDCAT: ANSCHUTZ RANCH EAST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649' FWL 1342' FNL		COUNTY: SUMMIT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 30 T4N R8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2004</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RECEIVED
JAN 21 2005

DIV OF OIL, GAS & MINING

FOREST OIL CORPORATION PROPOSES TO P&A THE SUBJECT WELL AS FOLLOWS:

1. SPOT 100' CEMENT PLUG W/ COILED TBG @ 14,360' TO ISOLATE PERFS @ 14,418-452' & 14,630'-14,706' (NUGGET)
2. SPOT 100' CEMENT PLUG W/ COILED TBG @ 10,850' TO ISOLATE 4" LINER TOP. TEST TO 500 PSI.
3. PERFORATE SQUEEZE HOLES @ 5050' +/- & SET CICR @ 5025' +/- . SQUEEZE 65 SKS BELOW RETAINER & SPOT 20 SKS ABOVE RETAINER. TEST TO 500 PSI.

NOTE: ALL INTERVALS BETWEEN PLUGS WILL BE FILLED W/ NONCORROSIVE FLUIDS.

4. CUT OFF CSG HEAD & SURFACE HEAD.
5. RIH W/ COILED TBG & SET 100' PLUGS INSIDE & OUTSIDE OF 9 5/8" CSG.

NOTE: NO FRESH WATER SANDS EXIST ON OUTSIDE OF 9 5/8" CSG ANNULLUS AND 13 3/8" CSG POINT @ 5025' SETTING OF 100' CEMENT PLUGS INSIDE 9 5/8" ARE ADEQUATE.

6. INSTALL DRY HOLE MARKER
7. SURFACE RECLAMATION WILL BE COORDINATED W/ SURFACE OWNER.

NAME (PLEASE PRINT) <u>PEGGY J GOSS</u>	TITLE <u>SR ENG TECH</u>
SIGNATURE <u><i>Peggy J Goss</i></u>	DATE <u>1/19/2005</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

[Signature]

(See Instructions on Reverse Side)
* See conditions of Approval (attached)
This approval supersedes approval granted 9/23/04

WELL DATA SHEET

Date Prepared: 2/28/83

Operator The Anschutz Corporation Well No. 6-30U

Field Anschutz Ranch East County _____ Summit _____ State Utah

Location 1649' FWL, 1432' FNL Section 30 T4N R8E

Elev. 7840 K.B. 7818 G.L. Spud Date 6/4/81 Comp. Date 7/8/82

T.D. 14767 PBTD 14595 Formation Nugget

Drawing not to Scale

Drld 17½ O.H.

Surface Casing:

13 3/8", 61-72#, BT&C-LT&C set at 5025';

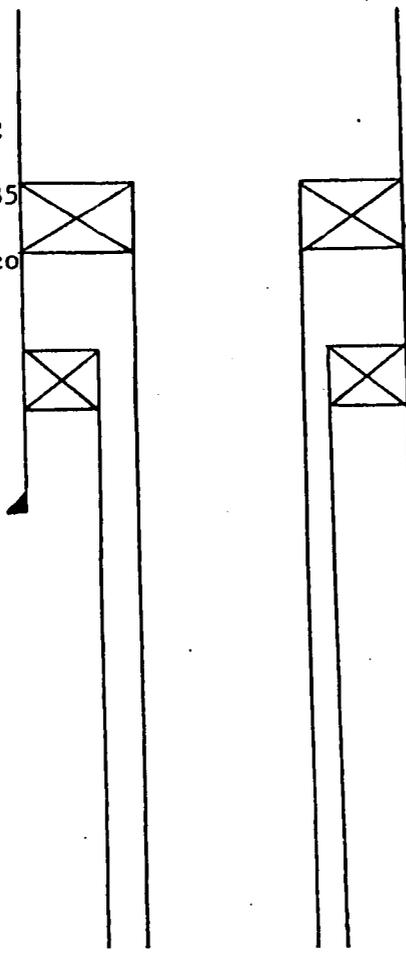
1st stage: 1850 sx 65/35 POZ & 500 sx "G".

2nd stage: 2000 sx Howco Lite w/200 sx "G".

Drld 12½ O.H.

Intermediate Casing:

9 5/8", 47-43.5#, LT&C set at 11,149' (271 jts) cmt w/600 sx 50/50 POZ & 325 sx "G".



Completions and Workovers

LOGS: TDT, CBL, DIL, BHC-Sonic, Dipmeter

CORES: None

6/26/82 Perf'd Nugget @ 14630-706' w/2 jspf w/2½" carrier.

6/28/82 Acidized w/7500 gal 7.5% HCl w/600 SCF N²/BBL. Swabbed 12 bbl load fluid.

7/2/82 Ran EZ drill squeeze packer as a BP at 14595'. Perf'd Nugget 14418-14452' w/2 spf.

7/8/82 Rigged down completion rig.



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: ARE 6-30E
API Number: 43-043-30177
Operator: Forest Oil Corporation
Reference Document: Original Sundry Notice Dated January 19, 2005
Received by DOGM on January 21, 2005

Approval Conditions:

This approval supersedes approval granted 9/23/04

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid (R649-3-24.3.4)
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply

Dustin K. Doucet
Petroleum Engineer

January 31, 2005

Date

Wellbore Diagram

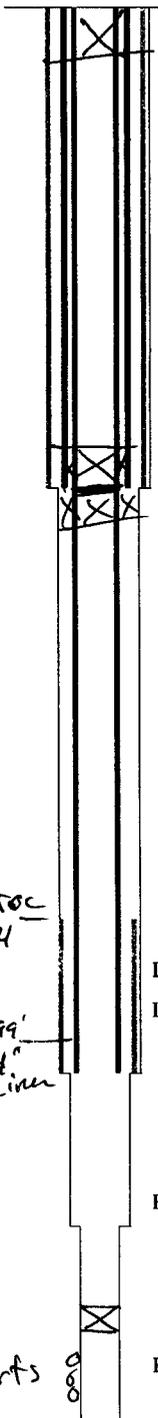
API Well No: 43-043-30177-00-00 **Permit No:**
Company Name: FOREST OIL CORPORATION
Location: Sec: 30 T: 4N R: 8E Spot: SENW
Coordinates: X: 492621 Y: 4544844
Field Name: ANSCHUTZ RANCH EAST
County Name: SUMMIT

Well Name/No: ARE 6-30U

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	5025	17.5		
SURF	5025	13.375	68/72	
HOL2	11149	12.25		2,433
II	11149	9.625	43.5/47	
HOL3	12733	7.875		
L1	12733	6.625		
HOLA	14767	4.75		
L2	14767	4		10,960

100' Surface plug
 plug #4
 $Inside\ 100 / (1.18) (2.433) = 35$
 $Outside\ 100 / (1.18) (3.066) = 20$
65 sks



Cement from 5025 ft. to surface
 Hole: 17.5 in. @ 5025 ft.

Cement from 11149 ft. to 9534 ft.
 Surface: 13.375 in. @ 5025 ft.

plug #3 - Surface shoe
 CIBP @ 5025
 8/2 hole @ 5050

Above (I) $50 / (1.18) (2.433) = 20$
 Above (O) $50 / (1.18) (3.066) = 15$
 below (I) $50 / (1.18) (2.433) = 20$
 below (O) $50 / (1.18) (1.485) = 30$
65 sks

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11149	9534	PC	600
II	11149	9534	G	325
SURF	5025	0	PC	1850
SURF	5025	0	G	700
SURF	5025	0	LT	2000

$$\frac{[(1.2)(12.25)]^2 - 9.625^2}{183 - 35} = 1,485$$

Perforation Information

Perfs 14,414 - 14,706

plug #2 - Isolate 4" liner
 CIBP @ 10,850'

$100 / (1.18) (2.433) = 35 sks$

Hole: 12.25 in. @ 11149 ft.

Liner from 12733 ft. to 11053 ft.

Intermediate: 9.625 in. @ 11149 ft.

Formation Information
Formation Depth

Hole: 7.875 in. @ 12733 ft.

Isolate Perfs

plug #1 - 100' @ 14,360'

$(10,960) (1.18) (8) = 103'$
8 sks

Hole: 4.75 in. @ 14767 ft.

TD: 14767 **TVD:** **PBTD:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>DRY HOLE</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: FOREST OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1600 BROADWAY CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649' FWL 1342' FNL QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: 30 4N 8E R6E		8. WELL NAME and NUMBER: A.R.E 6-30U
PHONE NUMBER: (303) 812-1400		9. API NUMBER: 4304330177
COUNTY: SUMMIT		10. FIELD AND POOL, OR WLOCAT: ANSCHUTZ RANCH EAST
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AFTER RECENT REVIEW OF SUBJECT WELL FOREST OIL CORPORATION FINDS THE WELL TO BE OF VALUE AS A POSSIBLE PRODUCER OR A WATER DISPOSAL FACILITY. FOREST OIL COPORATION PROPOSES TO TEMPORARILY ABANDONE THE SUBJECT WELL BY SETTING A CAST IRON BRIDGE PLUG @ 14,300' AND CAPPING WITH 2 SKS CEMENT. FILL WELL BORE WITH CORRSION INHIBITED WATER AND PRESSURE TEST CASING TO 500 PSI. SHUT IN WELL FOR FUTURE USE.

OUTLINE:

1. SET CIBP @ 14,300'
2. RIH W/DUMP BAILER & CAP W/2SKS CEMENT
3. FILL CASING W/CORRSION INHIBITED WATER AND TEST TO 500 PSI.
4. SHUT IN WELL FOR FUTURE USE

NOTE: FOREST OIL CORPORATION IS A WORKING INTEREST OWNER OF THE ANSCHUTZ RANCH FIELD & VALUES THIS WELL FOR FEILD OPERATION AS A WHOLE.

THIS SENT TO OPERATOR
DATE: 7-28-05
INITIALS: CBO

NAME (PLEASE PRINT) <u>Cindy Bush</u>	TITLE <u>Sen. Regulatory Tech</u>
SIGNATURE <u>Cindy Bush</u>	DATE <u>7-20-05</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/27/05
BY: [Signature] (See instructions on Reverse Side)

RECEIVED
JUL 22 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL GAS AND MINING
 PLUGGING OPERATIONS

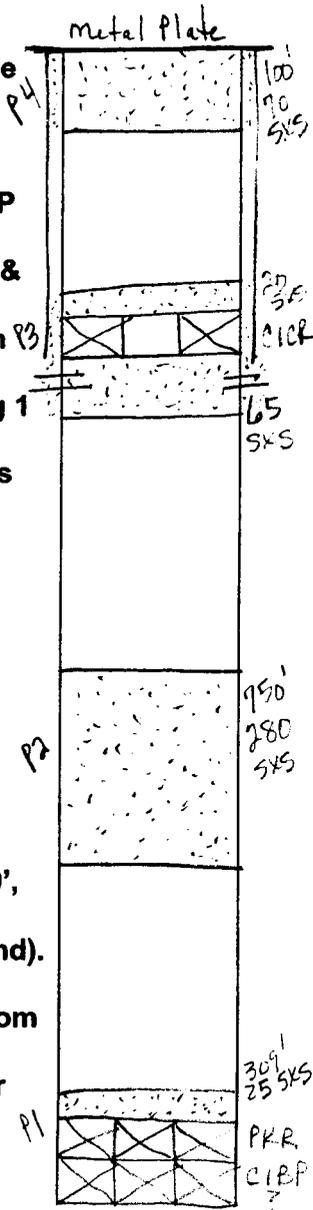
Well Name: ARE 6-30U API Number: 43-043-30177
 Qtr/Qtr: SENW Section: 30 Township: 4N Range: 8E County: Summit
 Company Name: Forest Oil Corporation (N6965) / Clay Grant 307-870-2020
 Lease: State _____ Fee X Federal _____ Indian _____
 Surface Owner: Castle Rock Land & Livestock, Jeff Young/Ranch Mgr. 435-289-8414
 Inspector: Lisha Cordova/Chris Kierst Date: Oct. 20, 22-24, 2005

Casing Tested: YES___ NO___ Results:
 Cementing Company: Big 4

Rig: Basic Energy Services #1515

Draw a wellbore diagram as plugged:

COMMENTS: (LC) 10/20/05 Prior to arrival, Basic Energy pulled 69 jts of tbg from hole then hung up (pkr) in hole at approx. 10000' (csg leak in salt section). Procedure changed from TA ops to PA ops. At time of arrival PU tbg & TIH, tagged existing CIBP w/cmt cap @14360' per op (DD/DOGGM not able to validate from well records). TOOH & wait on parts. Weatherford Wireline, RIH w/pkr & shot off @14310', tagged top of fish @14299'. Two tanks (800 bbls) of non-corrosive fluid on location. (CK) 10/22/05 Plug 1 witnessed, Big 4 hooked up cementers & slickline, tagged fluid, pumped 25 sxs Class G/Neat (15.8 wgt/1.56 yld) cement w/adds on top of fish @14299' @5 BPM, displaced w/non-corrosive fluid to balance. WOC 6 hours. Bumped plug @13826'. TOOH to 10850'. (CK) Plug 2 "balanced plug" witnessed, Big 4 pumped 280 sxs Class G/Neat (15.8 wgt/1.15 yld) cement w/1% retardant from 10850-10100', TOOH to 9000', WOC. (LC) 10/23/05 Plug 3 witnessed, at time of arrival TOOH w/tbg. Filled hole w/non-corrosive fluid. Black Warrior Wireline, RIH w/perf gun & shot 8 rotating perms @5050', RIH w/Baker 9 5/8" CICR & set @5025', RIH w/stinger & NU BOPE (2 pipe rams-no blind). Big 4 hooked up cementers & slickline (catch approx. 3-5 min. of foam/wtr returns from wireline ops), filled hole w/approx. 300 bbls of non-corrosive fluid, stung-into retainer @5025', pumped 65 sxs of Class G/Neat (15.8 wgt/1.15 yld) cement below CICR (sqz



perfs @5050'), stung out & .mped 20 sxs on top @5 BPM, displacement, TOO H w/tbg to 4500'. 10/24/05 Plug 4 "surface plug" DOGM unable to witness. Big 4 & Op report, filled hole w/non-corrosive fluid, pumped 100' plugs inside (9 5/8" prod. csg) & out (13 3/8" surf. csg), 70 sxs total of Class G/Neat (15.8 wgt/1.15 yld). 12/13/05 Op e-mail, wellhead was dug up & cut off below surface (? feet). A plate w/full ID of well and date of plugging was welded on csg to cap. It was then back filled along w/flare pit (op e-mail 12/13/05) as per landowner request. Notified op that site reclamation/reseed of well pad & flare pit area is due within 1-year of PA (by 10/24/06), see pictures.

Attach copy of cement ticket if available.

(435) 789-1735

P.O. Box 1817, Vernal, Utah 84078

Date (10-22-05) - (10-23-05) 20

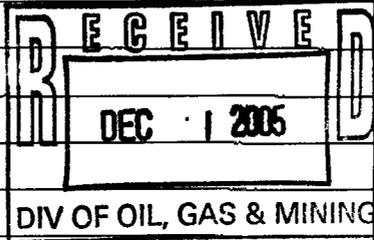
For Forest Oil Corp

Lease Anschutz Ranch East G-30U

Rig No. _____

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
10:30	On Location 10-22-05			
14:50	Safety meeting			
15:01	Start Water ahead	0	0	0
15:09	Catch Pressure	5	610	53
15:09	Shut Down	0	0	60
15:11	Start Cement 15.5*	0	0	0
15:13	End Cement	5	30	6.94
15:13	Start Displacement	5	30	0
15:24	End Displacement	0	0	5.5
	wait on cement			
	Tag Cement			
23:25	Start Water ahead	0	0	0
23:37	End Water	5	40	60
23:37	Start Cement 15.8*	5	40	0
23:49	End Cement	5	0	57.3
23:49	Start Displacement	5	0	0
23:57	End Displacement	0	0	40
	Date Change 10-23-05			
00:30	Leave location			
10:00	On Location			
14:00	Start Water Down Back Side	0	0	0
14:35	End Water	0	0	170
20:58	Start water Down 3 1/2	0	0	0
21:42	Catch foam/water Returns	5	300	205
21:50	Shut Down and string into Retainer	0	0	260
21:55	Establish Injection	3	20	3
21:56	Start Cement 15.8**	5	20	0
22:59	End Cement	5	0	17.4
21:59	Start Displacement	5	0	0
22:09	End Displacement (Pull 500ft)	0	0	39.61
23:30	Leave location			



Operator Brian Terry Accepted and Approved by _____

Big4

CEMENTING

NO 2473

(435) 789-1735

P.O. Box 1817, Vernal, Utah 84078

JOB SUMMARY REPORT

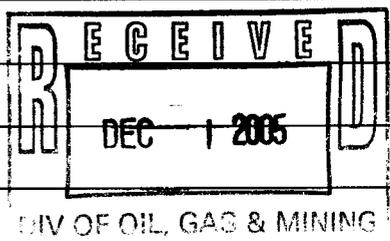
Customer Forest Oil Corp		Date 10/22/05		Ticket Number	
Lease & Well Name Absolute Touch East 6-30 IL		Sec.	Twp.	Range	County Summit (UTAH)
Job Type PTA		Drilling Contractor Basic			
Surface CSG Size 13 3/8	Wt./Grade	Thread	Depth From 0	To +5050	
Inter CSG Size	Wt./Grade	Thread	Depth From	To	
Prod. CSG Size 9 5/8	Wt./Grade 43.5	Thread 8rd	Depth From 0	To 10,844 +	
Liner CSG Size 4"	Wt./Grade 12.93	Thread	Depth From 10,844	To 14,300 +	
TBG or D.P. Size 3 1/2 # 2 3/8	Wt./Grade 9.3 # 4.7 #	Thread	Depth From 0	To 14,299	

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
25 sks 1 st plug	"G" Cement, 3% Retarder, 5% Dispersant, 1% Fluid loss 35% Silica Flour	15.5	1.56	6.6
280 sks 2 nd plug	"G" Cement, 1% Retarder	15.8	1.15	5.0
85 sks 3 rd plug	"G" Cement, 1% Retarder	15.8	1.15	5.0
70 sk 4 th plug	"G" Cement	15.8	1.15	5.0

Float Equipment **Beauy, Nate, Tim, Garson**

Equipment & Personnel

Notes:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Forest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th Street #3600 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649 FWL & 1432 FNL		8. WELL NAME and NUMBER: A.R.E. 6-30U
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 4N 8E		9. API NUMBER: 4304330177
COUNTY: Summit		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/6/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per state request, rig anchors were removed, the old flare pit was redressed along with other misc spots. The hillside was drilled and broadcast seeded, the well pad was disked and reseeded. Please find the copies of the seed tags attached.

NAME (PLEASE PRINT) <u>Tami Hofmann</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Tami Hofmann</u>	DATE <u>11/27/2007</u>

(This space for State use only)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

GENERAL:

Operator Forest Oil Corp.
Reporting Year 2007
WYWH# (O&G Lease or ROW)
Project Type (Well, Access Road, Pipeline)
Project Name Anschutz Ranch East 6-30 U
QtrQtr
Sec(s)
T
R

CONSTRUCTION:

Construction Date
Well Completion or P&A Date
Area Disturbed (Acres or Sq Ft)
Photos of Pre-Disturbance

RECLAMATION:

Reclamation Type (Interim/Final)
* Earthwork Contractor Name
Earthwork Completion Date
Soil Preparation, Flipping Depth
Area Reclaimed (Acres or Sq Ft)

SEEDING:

Existing Vegetation none
Seeding Contractor Name Star Enterprises, LLC
Seeding Dates 11/6/07
Preparation Methods (Disc, Harrow, Depth) ripped
Seeding Method (Drill, Broadcast, Depth) drilled 1/4" - 1/2" ; broadcast
Copy of Certified Seed Tag (Species%, Purity%, Germination%) see back
Actual Seeding Rate (Lbs/Acre) PLS 18pl
Area Seeded (Acres or Sq Ft) 4 acres

OTHER:

Soil Amendments Used
Erosion Control (Mulch, Netting, Tackifier)
Methods Used to Exclude Livestock
Methods Used to Collect Additional Moisture

WEEDS:

Weed Contractor Name
Contractor License #
Types of Weeds Treated
Treatment Dates
Treatment Type (Chemical, Mechanical)
Chemicals Used
Rates Applied
Area Treated (Acres or Sq Ft)

INSPECTION:

Inspection Date
Time After Seeding (growing seasons)
Seedlings/Ft Growing or
% Ground Cover (Describe)
% Desirable Species (Describe)
% Noxious/Invasive Weeds (Describe)
Erosion Features Present? (Describe)
Evidence of Disturbance/Utilization of Vegetation
Reclamation Successful (Yes/No)
Observations of seasonal precipitation amounts (Average, Wet, Dry)

*Optional

Seed Company 1697 W. 2100 N.
Lehi, UT 84043

62073

179718

		DORM OR		
		GERM + HARD		ORIGIN
9 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -		WA
3 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -		CAN
2 RUSSIAN WILD RYE	VNS	98.00 + 0.00 -	TZ	CAN
5 SAINFOIN	SHOSHONE	84.00 + 2.00 -		MT
18 ALFALFA	LADAK	77.00 + 16.00 -		CAN

Other Crop
Inert Matter
Weed Seed

Date Tested: 07/20/2007

Restricted Weed: None

% Hard Seed: 0.47

NET WEIGHT: 41.64 LBS. BULK

36.00 LBS. PLS

NTEE: Granite Seed guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

SHIP TO: STAR ENTERPRISES

340 EAST BIRCH CREEK DRIVE

LEHI, UT 84043

Seed Company 1697 W. 2100 N.
Lehi, UT 84043

: 62073

179718

		DORM OR		
		GERM + HARD		ORIGIN
89 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -		WA
43 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -		CAN
82 RUSSIAN WILD RYE	VNS	98.00 + 0.00 -	TZ	CAN
25 SAINFOIN	SHOSHONE	84.00 + 2.00 -		MT
86 ALFALFA	LADAK	77.00 + 16.00 -		CAN

Other Crop
Inert Matter

Date Tested: 07/20/2007

Restricted Weed: None

From: Lisha Cordova
To: Cindy Bush
Date: 12/13/2005 9:38:16 AM
Subject: Re: FW: A.R.E. 6-30U

Hi Cindy,

Do you know how many feet below surface the well head was cut off? Also, who performed the work, was it Forest Oil or a contractor?

Thank you!

>>> Cindy Bush <CABush@forestoil.com> 12/13/2005 7:50 AM >>>

> -----Original Message-----

> From: Cindy Bush
> Sent: Tuesday, December 13, 2005 7:46 AM
> To: 'Lishacordova@utah.gov'
> Subject: A.R.E. 6-30U

>

> Well head was dug up & cut off. A plate w/ full ID of well and date of
> plugging was welded on csg to cap. It was then back filled along w/flare
> pit.

>

>

> This should take care of the sundry,...Please let me know if it does not,
> and have a Very Merry Christmas

>

From: Lisha Cordova
To: barush@forestoil.com (Bruce Rush / 303-812-1400) #Land Dept.
Date: 10/20/2006 2:03:44 PM
Subject: ARE 6-30U / 43-043-30177

Mr. Rush,

Attached are pics I took at the above referenced well site on 9/14/06. The well was plugged 10/20-24/2005.

Pics 001 & 002 are of the well pad. Pic 3 reveals a deadman anchor that was not removed. Pic 4 reveals the flare pit associated with the well.

In accordance with R649-3-34 of the Oil & Gas Conservation General Rules www.ogm.utah.gov, well site restoration is due within 1 year of final plugging operations (by 10/24/2006).

I appreciate you following up on final well site restoration for the referenced well.

If you have any questions, please call!

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296

10/27/06 Ken McPhee (303) 812-1608
Granted a 7 mo. extension to reclaim location (due by 5/24/07).

3/26/07 Ken McPhee referred to 40 "Castle Rock/Jeff Young" for
surface agreement, and reclaim procedure/seed.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File ARE 6-30U

Suspense

Other

(Loc.) Sec 30 Twp 4N Rng. 8E
(API No.) 43-043-30177

(Return Date) _____
(To-Initials) _____

1. Date of Phone Call: 8/15/07 Time: 11:00

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to:

Name Jeff Young, Landmgr. (Initiated Call) - Phone No. (435) 289-8402
of (Company/Organization) Castle Rock Land & Livestock

3. Topic of Conversation: well site reclamation.

4. Highlights of Conversation: _____

No reclaim plan has been agreed to as of yet.

* Forest Oil/Ken McPhee (303) 812-1608 will contact Jeff Young to negotiate a reclaim procedure - NOV on hold for now.

8/21/07 Jeff Young & Forest Oil ^(Ken or Greg) plan to meet onsite to discuss reclaim procedure, and will keep DOGM apprised of outcome.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File AFE 6-311

Suspense

Other

(Loc.) Sec 30 Twp 4N Rng 8E

(Return Date) _____

(API No.) 43-043-30177

(To-Initials) _____

1. Date of Phone Call: 9/19/07 Time: 9:45

2. DOGM Employee (name) L. Cordova (Initiated Call)

Talked to:

Name Ken McPhee (Initiated Call) - Phone No. (303) 812-1608

of (Company/Organization) Forest Oil

3. Topic of Conversation: status of surface reclamation?

* Jeff Young / CPLEL Ranch Mgr. - No reclamation ops to date.

4. Highlights of Conversation: _____

Forest has not negotiated a surface reclamation procedure w/ landowner "Castle Rock Land & Livestock", last conversation between parties 8/21/07.

* DOGM will wait on procedure/plan to 9/30/07, if non received a "Nov" will be issued.

10:00 Ken McPhee called back to see what state would require for reclaim, referred to landowner to try to negotiate a procedure, also referred to Jim Hill Consultant currently working on reclaim in area for Anschutz. Forest will try to get a cost estimate to grade & seed disturbed slope adjacent to pad, and seed for pad. They hope to begin ops by end of Sept. - early Oct.

From: Lisha Cordova
To: jeffyoung@agristar.net
Date: 4/9/2008 10:42 AM
Subject: Forest Oil Corp. - ARE 6-30U Well Site
Attachments: NOV 04082008.pdf

Mr. Young,

Attached is a copy of the "Notice of Violation" that was issued to Forest Oil Corporation/Ken McPhee on 4/8/08; a copy is also being mailed to you today.

Should you have any questions, please call me.

Thanks again for your help & patience with this matter.

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296
lcordova@utah.gov

Jeff Young, Ranch Manager
Castle Rock Land & Livestock
P.O. Box 540478
N. SLC, ut. 84054
(435) 289-8402

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

NOTICE OF VIOLATION
OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

Name: Forest Oil Corporation
Address: 707 17th Street, Suite 3600
City: Denver State: Colorado Zip: 80202
Company Representative: Ken McPhee Phone: (303) 812-1608

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Utah Division of Oil, Gas and Mining, in the course of his or her work, has discovered alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation:

The ARE 6-30U well, API 43-043-30177, located in Sec. 30, T. 4N, R. 8E, Summit County, Utah was plugged and abandoned on 10/23/05. Well site restoration should have been completed by 10/23/06 in accordance with the private landowners "Castle Rock Land & Livestock" surface use agreement with Forest Oil Corporation. To date, two (2) extension's have been granted by the Division to allow Forest Oil Corporation & Castle Rock Land & Livestock to negotiate a reclaim procedure; the latest extension expired on 9/30/07.

This is in violation of the following act, rule, or permit condition:

R649-3-34. Well Site Restoration of The Oil and Gas Conservation General Rules.

The following action should be taken to remedy this violation:

Provide the Division with a copy of the surface use agreement (established prior to initial surface disturbance) between Forest Oil Corporation and Castle Rock Land & Livestock. Or, submit an affidavit stating that no surface use agreement exists, and provide the Division with a detailed description of attempts made by Forest Oil Corporation to negotiate a reclaim procedure with Castle Rock Land & Livestock.

Resolution deadline: May 8, 2008 Additional information / materials attached? Yes No

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Failure to resolve this violation as described above, will result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

Division Representative Signature: Lisha Cordova Date: 4/8/2008
Name and Title: Lisha Cordova Petroleum Specialist Phone: (801) 538-5296

From: Lisha Cordova
To: Jeff Young (CRL&L)
Date: 4/15/2008 10:57 AM
Subject: Fwd: ARE 6-30U / 43-043-30177
Attachments: Reclaim 11062007.pdf

>>> Lisha Cordova 4/15/2008 10:12 AM >>>
Mr. Young,

Attached is reclamation information submitted to the Div. on 11/29/07 by Forest Oil Corp; the information should have been brought to my attention when it was received, but was not.

Please review the information, and let me know if the performed procedure is acceptable and/or if you have any questions or concerns.

Thank you!

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296
lcordova@utah.gov

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Forest Oil Corporation		8. WELL NAME and NUMBER: A.R.E. 6-30U
3. ADDRESS OF OPERATOR: 707 17th Street #3600 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304330177
PHONE NUMBER: (303) 812-1755		10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649 FWL & 1432 FNL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 4N 8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/6/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per state request, rig anchors were removed, the old flare pit was redressed along with other misc spots. The hillside was drilled and broadcast seeded, the well pad was disked and reseeded. Please find the copies of the seed tags attached.

NAME (PLEASE PRINT) <u>Tami Hofmann</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u><i>Tami Hofmann</i></u>	DATE <u>11/27/2007</u>

(This space for State use only)

RECEIVED
NOV 29 2007
DIV. OF OIL, GAS & MINING

GENERAL:

Operator Forest Oil Corp.
Reporting Year 2007
WYWS (O&G Lease or ROW)
Project Type (Well, Access Road, Pipeline)
Project Name Anshutz Ranch East 6-30 U
Ctr/Qty
Sec(s)
T
R

CONSTRUCTION:

Construction Date
Well Completion or P&A Date
Area Disturbed (Acres or Sq Ft)
Photos of Pre-Disturbance

RECLAMATION:

Reclamation Type (Interim/Final)
* Earthwork Contractor Name
Earthwork Completion Date
Soil Preparation, Flipping Depth
Area Reclaimed (Acres or Sq Ft)

SEEDING:

Existing Vegetation none
Seeding Contractor Name Star Enterprises, LLC
Seeding Dates 11/6/07
Preparation Methods (Disc, Harrow, Degrade) ripped
Seeding Method (Drill, Broadcast, Degrade) drilled 14" - 1/2"; broadcast
Copy of Certified Seed Tag (Species%, Purity%, Germination%) see back
Actual Seeding Rate (Lbs/Acre) PLS 18pl
Area Seeded (Acres or Sq Ft) 4 acres

OTHER:

Soil Amendments Used
Erosion Control (Mulch, Netting, Tackifier)
Methods Used to Exclude Livestock
Methods Used to Collect Additional Moisture

WEEDS:

Weed Contractor Name
Contractor License #
Types of Weeds Treated
Treatment Dates
Treatment Type (Chemical, Mechanical)
Chemicals Used
Rates Applied
Area Treated (Acres or Sq Ft)

INSPECTION:

Inspection Date
Time After Seeding (growing seasons)
Seedlings/Ft Growing or
% Ground Cover (Describe)
% Desirable Species (Describe)
% Noxious/Invasive Weeds (Describe)
Erosion Features Present? (Describe)
Evidence of Disturbance/Utilization of Vegetation
Reclamation Successful (Yes/No)
Observations of seasonal precipitation: amounts (Average, Wet, Dry)

*Optional

Seed Company 1697 W. 2100 N.
Lehi, UT 84043

62073

179718

		DORM OR	
		GERM + HARD	ORIGIN
9 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -	WA
3 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -	CAN
2 RUSSIAN WILD RYE	VNS	98.00 + 0.00 -	TZ CAN
5 SAINFOIN	SHOSHONE	84.00 + 2.00 -	MT
18 ALFALFA	LADAK	77.00 + 16.00 -	CAN

Other Crop Date Tested: 07/20/2007
 Inert Matter Restricted Weeds: None
 Weed Seed % Hard Seed: 0.47

NET WEIGHT: 41.64 LBS. BULK
 36.00 LBS. PLS

NOTE: Granite Seed guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

SHIP TO: STAR ENTERPRISES
 340 EAST BIRCH CREEK DRIVE
 LEHI, UT 84043

Seed Company 1697 W. 2100 N.
 Lehi, UT 84043

62073

179718

		DORM OR	
		GERM + HARD	ORIGIN
89 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -	WA
43 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -	CAN
82 RUSSIAN WILD RYE	VNS	98.00 + 0.00 -	TZ CAN
25 SAINFOIN	SHOSHONE	84.00 + 2.00 -	MT
86 ALFALFA	LADAK	77.00 + 16.00 -	CAN

Other Crop Date Tested: 07/20/2007
 Inert Matter Restricted Weeds: None

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File AFE 6-30U

Suspense

Other

(Loc.) Sec 30 Twp 4N Rng. 8E

(Return Date) _____

(API No.) 43-043-30177

(To-Initials) _____

1. Date of Phone Call: 4/14/08 Time: 10:00

2. DOGM Employee (name) L. Cordova (Initiated Call)

Talked to:

Name Temi Hofmann (Initiated Call) - Phone No. (303) 812-1755

of (Company/Organization) Forest Oil Corp.

3. Topic of Conversation: Reclaim info. submitted 11/27/07.

4. Highlights of Conversation: _____

* Pulled reclaim info rec'd 11/29/07 - should have been brought to my attention by staff. L/o notified prior to reclaim?

* Emailed to Jeff Young (CPLÉ L, Ranch Manager) 4/15/08. (435) 289-8402

* 4/15/08 msg. T. Hofmann (10:20) discussed reclaim - it appears that they performed what the Div. requested but did not include working w/ landowner - agreement not reached. Forest Oil req. to respond to NOV issued 4/8/08.



F O R E S T O I L C O R P O R A T I O N

*707 Seventeenth Street • Suite 3600
Denver, Colorado 80202 (303) 812-1400*

April 16, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Lisha Cordova

RE: ARE 6-30U
Section 30, T4N-R8E
Summit County, UT

Dear Ms. Cordova:

We are in receipt of your Notice of Violation, dated 4/8/08. In your Notice, it states the well site restoration should have been completed by 10/23/06 in accordance with the Castle Rock Land & Livestock surface use agreement with Forest Oil Corporation. We do not have this agreement, nor do we believe one exists. The well is located on an Antelope Land & Cattle Co. lease and there are no provisions in the lease as to restoration of well sites.

Per my conversation with you in 2006, you stated that dead man anchors needed to be removed from the well site and the site re-seeded with natural vegetation. Clay Grant, our field foreman in this area, was willing to do this, but the ranch foreman, Jeff Young, wanted Forest Oil Corporation to re-build a hill that was leveled during the building of the location. Clay said a rebuilt hill would merely erode away. He tried to explain our position to Mr. Young, but could not reach an agreement. I explained our position to you and you granted us a six month extension.

In spring of 2007, Clay was at an impasse with Mr. Young and asked me to take over the negotiations, which I agreed to do. I explained our position again to Mr. Young and told him we were willing to do everything else except rebuild the hill, which was unacceptable to us. Again, Mr. Young would not budge. You granted us another extension and we turned the matter over to our HS&E manager.

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

The matter was still not resolved by fall of 2007 and Forest Oil Corporation management decided to go ahead and remove the rig anchors and redress the old flare pit along with other miscellaneous spots. The hillside was drilled and broadcast seeded and the well pad was also disked and reseeded. This work was done by Star Enterprises, LLC and was completed 11/6/07. A copy of the work description and seed tags is attached. Also enclosed is a copy of the Sundry Notice detailing this work as well as your Notice of Violation.

Forest Oil Corporation believes it has acted in good faith and as a prudent operator. As I described, we tried on several occasions to reach agreement with Mr. Young but to no avail. We believe Mr. Young's demands are unreasonable and we have done everything asked of us by your department to reclaim the well site.

We would like to resolve this matter as soon as possible. If you need to contact me, I can be reached at (303) 812-1608.

Sincerely,

A handwritten signature in cursive script, appearing to read "Ken McPhee".

Ken McPhee
Landman

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

NOTICE OF VIOLATION
OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

Name: Forest Oil Corporation
Address: 707 17th Street, Suite 3600
City: Denver State: Colorado Zip: 80202
Company Representative: Ken McPhee Phone: (303) 812-1608

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Utah Division of Oil, Gas and Mining, in the course of his or her work, has discovered alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation:

The ARE 6-30U well, API 43-043-30177, located in Sec. 30, T. 4N, R. 8E, Summit County, Utah was plugged and abandoned on 10/23/05. Well site restoration should have been completed by 10/23/06 in accordance with the private landowners "Castle Rock Land & Livestock" surface use agreement with Forest Oil Corporation. To date, two (2) extension's have been granted by the Division to allow Forest Oil Corporation & Castle Rock Land & Livestock to negotiate a reclaim procedure; the latest extension expired on 9/30/07.

This is in violation of the following act, rule, or permit condition:

R649-3-34. Well Site Restoration of The Oil and Gas Conservation General Rules.

The following action should be taken to remedy this violation:

Provide the Division with a copy of the surface use agreement (established prior to initial surface disturbance) between Forest Oil Corporation and Castle Rock Land & Livestock. Or, submit an affidavit stating that no surface use agreement exists, and provide the Division with a detailed description of attempts made by Forest Oil Corporation to negotiate a reclaim procedure with Castle Rock Land & Livestock.

Resolution deadline: May 8, 2008 Additional information / materials attached? Yes No

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Failure to resolve this violation as described above, will result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

Division Representative Signature: Lisha Cordova Date: 4/8/2008
Name and Title: Lisha Cordova Petroleum Specialist Phone: (801) 538-5296

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: A.R.E. 6-30U	
2. NAME OF OPERATOR: Forest Oil Corporation		9. API NUMBER: 4304330177
3. ADDRESS OF OPERATOR: 707 17th Street #3600 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 812-1755	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649 FWL & 1432 FNL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW-30-4N-8E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/6/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per state request, rig anchors were removed, the old flare pit was redressed along with other misc spots. The hillside was drilled and broadcast seeded, the well pad was disked and reseeded. Please find the copies of the seed tags attached.

NAME (PLEASE PRINT) <u>Tami Hofmann</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Tami Hofmann</u>	DATE <u>11/27/2007</u>

(This space for State use only)

GENERAL:

Operator Forest Oil Corp.
Reporting Year 2007
WYWA (CAG Lease or ROW)
Project Type Well, Access Road, Pipeline
Project Name Anschutz Ranch East 6-30 W
Qr/Qr
Sec(s)
T
R

CONSTRUCTION:

Construction Date
Well Completion or P&A Date
Area Disturbed (Acres or Sq Ft)
Photos of Pre-Disturbance

RECLAMATION:

Reclamation Type (Interim/Final)
* Earthwork Contractor Name
Earthwork Completion Date
Soil Preparation: Ripping Depth
Area Reclaimed (Acres or Sq Ft)

SEEDING:

Existing Vegetation None
Seeding Contractor Name Star Enterprises, LLC
Seeding Dates 11/6/07
Preparation Methods (Disc, Harrow, Broom) riped
Seeding Method (Drill, Broadcast, Spot) drilled 14" - 1/2" ; broadcast
Copy of Certified Seed Tag (Species%, Purity%, Germination%) see back
Actual Seeding Rate (Lbs/Acre) FLS 18pl
Area Seeded (Acres or Sq Ft) 4 acres

OTHER:

Soil Amendments Used
Erosion Control (Mulch, Netting, Tackifier)
Methods Used to Exclude Livestock
Methods Used to Collect Additional Moisture

WEEDS:

Weed Contractor Name
Contractor License #
Types of Weeds Treated
Treatment Dates
Treatment Type (Chemical, Mechanical)
Chemicals Used
Rates Applied
Area Treated (Acres or Sq Ft)

MONITORING:

Inspection Date
Time After Seeding (growing season)
Seedlings/Ft Growing or
% Ground Cover (Describe)
% Desirable Species (Describe)
% Noxious/Invasive Weeds (Describe)
Erosion Features Present? (Describe)
Evidence of Disturbance/Utilization of Vegetation
Reclamation Successful (Yes/No)
Observations of seasonal precipitation amounts (Average, Wet, Dry)

*Optional

Seed Company 1697 W. 2100 N.
Lehi, UT 84043

62073

179718

		DORM OR		ORIGIN
		GERM + HARD		
9 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -		WA
3 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -		CAN
2 RUSSIAN WILDRYE	VNS	98.00 + 0.00 -	TZ	CAN
5 SAINFOIN	SHOSHONE	84.00 + 2.00 -		MT
18 ALFALFA	LADAK	77.00 +16.00 -		CAN
Other Crop	Date Tested:	07/20/2007		
Inert Matter	Restricted Weed:	None		
Weed Seed	% Hard Seed:	0.47		

NET WEIGHT: 41.64 LBS. BULK

36.80 LBS. PLS

NTEE: Granite Seed guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

SHIP TO: STAR ENTERPRISES
340 EAST BIRCH CREEK DRIVE
LEHI, UT 84043

te Seed Company 1697 W. 2100 N.
Lehi, UT 84043

: 62073

179718

		DORM OR		ORIGIN
		GERM + HARD		
89 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -		WA
43 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -		CAN
82 RUSSIAN WILDRYE	VNS	98.00 + 0.00 -	TZ	CAN
25 SAINFOIN	SHOSHONE	84.00 + 2.00 -		MT
88 ALFALFA	LADAK	77.00 +16.00 -		CAN
Other Crop	Date Tested:	07/20/2007		
Inert Matter	Restricted Weeds:	None		

From: Lisha Cordova
To: Jeff Young (CRL&L)
Date: 4/29/2008 11:35 AM
Subject: Forest Oil Corp - ARE 6-30U/43-043-30177
Attachments: 04212008 Forest Ltr.pdf

Mr. Young,

Please review the attached letter from Forest Oil Corp which was submitted in response to the Notice of Violation that was issued by the Division on 4/8/08.

In addition, please review R649-3-34 "Well Site Restoration" of The Oil and Gas Conservation General Rules located at www.ogm.utah.gov.

As discussed earlier today, please feel free to respond to Forests' letter. I will plan to meet with you at the well site when the snow melts to see if the site has been reclaimed/re-seeded as stated in Forests' letter; let me know when it's a good time.

Thanks for your help & patience in this matter.

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296
lcordova@utah.gov

From: Lisha Cordova
To: Jeff Young (CRL&L)
Date: 6/9/2008 10:00 AM
Subject: Forest Oil - ARE 6-30U/43-043-30177
Attachments: 001 Well Pad.jpg; 002.jpg; 003.jpg; 004.jpg; 005.jpg; 006.jpg; 007 Pad & Slope.jpg

Mr. Young,

I was in the area of the above referenced well site on 6/3/08, so I stopped by to inspect the site.

I tried to send you an email & pics on Friday (June 6th) but received an error message back saying that the file was too large for your computer system. I will send pics taken on that day in smaller groups. Pics taken consist of the well pad, and adjacent hillside/slope areas.

The "Notice of Violation" issued to Forest Oil on 4/8/08 is not considered to be resolved by the Division at this time.

Following your review of the pics, please submit a letter to the Division to let us know if the reclamation operations performed at the well site is acceptable to the landowner, or if it is not. In the event that it is not, please let us know what the landowner would like to see done at the well site.

Feel free to call me to discuss the matter and/or if you need assistance.

Thank you!

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296
lcordova@utah.gov

*7/29/08 msg. Jeff Young - no response to email?

1:45 Jeff Young - Anschutz in process of trying to locate surf. agreement, not happy with reclaim ops to date. Mr. Young will follow-up & submit a formal response to the Div.

Anschutz - Bill Miller & Hal Korner involved in matter.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 21, 2008

Ken McPhee, Landman
Forest Oil Corporation
707 Seventeenth Street, Suite 3600
Denver, Colorado 80202

Re: ARE 6-30U – Sec. 30, T. 4N, R. 8E, API No. 43-043-30177, Summit County, Utah

Dear Mr. McPhee:

An onsite inspection and evaluation of the above referenced well site will commence on September 3, 2008, at 10:00 am. Those invited to attend include Forest Oil Corporation "Forest Oil", Ensign Ranches (formerly known as Castle Rock Land & Livestock) "the Landowner", Merit Energy Company "Merit Energy", associated dirt contractors, and/or any other party desired by operators and landowner.

On April 8, 2008, a Notice of Violation "NOV" (copy attached) was issued to Forest Oil regarding restoration of the above referenced well site. At that time the Division of Oil, Gas and Mining "the Division" requested a copy of the surface use agreement (established prior to initial surface disturbance), or an affidavit stating that no surface use agreement exists, and a detailed description of attempts made by Forest Oil to negotiate a reclaim procedure with the Landowner.

On April 21, 2008, the Division received Forest Oils' response to the NOV (copy attached), which states, "we do not have this agreement, nor do we believe one exists". A copy of the response letter was forwarded to landowner representative Mr. Jeff Young, Ranch Manager, on April 29, 2008. In addition, plans were made to visit the well site after the snow melt to verify that reclamation and seeding operations were performed as outlined in the response letter, and to determine if the reclaim work performed meets the requirements of the Landowner in accordance with R649-3-34.3 "Well Site Restoration" of The Oil and Gas Conservation General Rules located at www.ogm.utah.gov.

On June 5, 2008, I performed an inspection of the well site and confirmed that the rig anchors have been removed, the flare pit and other miscellaneous spots have been redressed, and the hillside and well pad appears to have been disked and reseeded as stated in Forest Oils' NOV response letter. However, it appears that no attempt was made to re-contour the hillside as requested by the Landowner prior to seeding it, or to reclaim the access road (currently used by the Landowner and/or Merit Energy). Pictures taken at the inspection were submitted to Mr. Young on June 9, 2008, for review and comment.

Page 2
August 21, 2008
ARE 6-30U

On August 12, 2008, Mr. Young notified the Division via email (copy attached) that he had visited the well site and has some serious concerns about the reclamation effort that has been made, he stated that; 1) no effort was made to stabilize or re-contour the slope above the site, 2) no attempt was made to gather up top soil that was pushed off the south side of the site during construction for reuse over the disturbed area, 3) they were not consulted on the seed mixture used and are concerned that the seed mix was planted into packed rock, gravel, and inorganic soils making the likelihood of any measurable success slight, and 4) they are still in the process of trying to locate a "surface use agreement" that is applicable to this site.

Since Forest Oil and the Landowner have not been able to; 1) provide the Division with a copy of a surface use agreement, or 2) negotiate an acceptable reclamation plan for the hillside/slope, and access road (unless continued use of the road is desired by the Landowner and/or Merit Energy), please be advised that the Division will conduct an inspection and evaluation of the well site in order to establish minimum well site restoration requirements in accordance with R649-3-34.17.

Please contact me at (801) 538-5296 or Dan Jarvis at (801) 538-5338 to let the Division know if you plan to attend the scheduled inspection and evaluation.

Sincerely,



Lisha Cordova
Petroleum Specialist

js
Enclosure (NOV, Forest Oils' Response Letter, Ensign Ranches Email)

cc: Dan Jarvis, Field Operations Manager
Brad Hill, Permitting Manager
Jeff Young, Ranch Manager, Ensign Ranches
Bruce Vargo, Operations Manager, Merit Energy Company
Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

NOTICE OF VIOLATION
OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

Name: Forest Oil Corporation
Address: 707 17th Street, Suite 3600
City: Denver State: Colorado Zip: 80202
Company Representative: Ken McPhee Phone: (303) 812-1608

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Utah Division of Oil, Gas and Mining, in the course of his or her work, has discovered alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation:

The ARE 6-30U well, API 43-043-30177, located in Sec. 30, T. 4N, R. 8E, Summit County, Utah was plugged and abandoned on 10/23/05. Well site restoration should have been completed by 10/23/06 in accordance with the private landowners "Castle Rock Land & Livestock" surface use agreement with Forest Oil Corporation. To date, two (2) extension's have been granted by the Division to allow Forest Oil Corporation & Castle Rock Land & Livestock to negotiate a reclaim procedure; the latest extension expired on 9/30/07.

This is in violation of the following act, rule, or permit condition:

R649-3-34. Well Site Restoration of The Oil and Gas Conservation General Rules.

The following action should be taken to remedy this violation:

Provide the Division with a copy of the surface use agreement (established prior to initial surface disturbance) between Forest Oil Corporation and Castle Rock Land & Livestock. Or, submit an affidavit stating that no surface use agreement exists, and provide the Division with a detailed description of attempts made by Forest Oil Corporation to negotiate a reclaim procedure with Castle Rock Land & Livestock.

Resolution deadline: May 8, 2008 Additional information / materials attached? Yes No

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Failure to resolve this violation as described above, will result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

Division Representative Signature: *Lisha Cordova* Date: 4/8/2008
Name and Title: Lisha Cordova Petroleum Specialist Phone: (801) 538-5296

NOTICE OF VIOLATION

A Notice of Violation may be issued when an operator is regarded to be in violation of the Utah Oil and Gas Conservation Act (Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended), the Utah Oil and Gas Conservation General Rules, or the conditions of any associated permit or reporting requirement.

The Utah Oil and Gas Conservation Act and Utah Oil and Gas Conservation General Rules can be found on the division's web site at:

<http://ogm.utah.gov>

A Notice of Violation shall remain in effect and on the records of the operator until it is modified, terminated, or vacated by a written notice of violation closure prepared by an authorized representative of the director of the Division of Oil, Gas and Mining.

Written responses to a Notice of Violation should be sent to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Fax: 801-359-3940



F O R E S T O I L C O R P O R A T I O N

*707 Seventeenth Street • Suite 3600
Denver, Colorado 80202 (303) 812-1400*

April 16, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Lisha Cordova

RE: ARE 6-30U
Section 30, T4N-R8E
Summit County, UT

Dear Ms. Cordova:

We are in receipt of your Notice of Violation, dated 4/8/08. In your Notice, it states the well site restoration should have been completed by 10/23/06 in accordance with the Castle Rock Land & Livestock surface use agreement with Forest Oil Corporation. We do not have this agreement, nor do we believe one exists. The well is located on an Antelope Land & Cattle Co. lease and there are no provisions in the lease as to restoration of well sites.

Per my conversation with you in 2006, you stated that dead man anchors needed to be removed from the well site and the site re-seeded with natural vegetation. Clay Grant, our field foreman in this area, was willing to do this, but the ranch foreman, Jeff Young, wanted Forest Oil Corporation to re-build a hill that was leveled during the building of the location. Clay said a rebuilt hill would merely erode away. He tried to explain our position to Mr. Young, but could not reach an agreement. I explained our position to you and you granted us a six month extension.

In spring of 2007, Clay was at an impasse with Mr. Young and asked me to take over the negotiations, which I agreed to do. I explained our position again to Mr. Young and told him we were willing to do everything else except rebuild the hill, which was unacceptable to us. Again, Mr. Young would not budge. You granted us another extension and we turned the matter over to our HS&E manager.

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

The matter was still not resolved by fall of 2007 and Forest Oil Corporation management decided to go ahead and remove the rig anchors and redress the old flare pit along with other miscellaneous spots. The hillside was drilled and broadcast seeded and the well pad was also disked and reseeded. This work was done by Star Enterprises, LLC and was completed 11/6/07. A copy of the work description and seed tags is attached. Also enclosed is a copy of the Sundry Notice detailing this work as well as your Notice of Violation.

Forest Oil Corporation believes it has acted in good faith and as a prudent operator. As I described, we tried on several occasions to reach agreement with Mr. Young but to no avail. We believe Mr. Young's demands are unreasonable and we have done everything asked of us by your department to reclaim the well site.

We would like to resolve this matter as soon as possible. If you need to contact me, I can be reached at (303) 812-1608.

Sincerely,

A handwritten signature in cursive script that reads "Ken McPhee".

Ken McPhee
Landman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
A.R.E. 6-30U

2. NAME OF OPERATOR:
Forest Oil Corporation

9. API NUMBER:
4304330177

3. ADDRESS OF OPERATOR:
707 17th Street #3600 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 812-1755

10. FIELD AND POOL, OR WILDCAT:
Undesignated

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1649 FWL & 1432 FNL COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW-30-4N-8E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/6/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As per state request, rig anchors were removed, the old flare pit was redressed along with other misc spots. The hillside was drilled and broadcast seeded, the well pad was disked and reseeded. Please find the copies of the seed tags attached.

NAME (PLEASE PRINT) Tami Hofmann TITLE Regulatory Specialist
SIGNATURE Tami Hofmann DATE 11/27/2007

(This space for State use only)

GENERAL:

Operator *Forest Oil Corp*
Reporting Year *2007*
WVWA (O&G Lease or ROW)
Project Type (Well, Access Road, Pipeline)
Project Name *Arnschwitz Ranch East #30 U*
City/Co
Sec(s)
T
R

CONSTRUCTION:

Construction Date
Well Completion or P&H Date
Area Disturbed (Acres or Sq Ft)
Photos of Pre-Disturbance

RECLAMATION:

Reclamation Type (Interim/Final)
Earthwork Contractor Name
Earthwork Completion Date
Soil Preparation, Ripping Depth
Area Reclaimed (Acres or Sq Ft)

SEEDING:

Existing Vegetation *None*
Seeding Contractor Name *Star Enterprises, LLC*
Seeding Date *11/6/07*
Preparation Methods (Disc, Harrow, Drains)
Seeding Method (Drill, Broadcast, Baling) *drilled 14" x 1/2" ; broadcast*
Copy of Certified Seed Tag (Species, % Purity, % Germination) *see back*
Actual Seeding Rate (Lbs/Acre) *PLS 18 p/s*
Area Seeded (Acres or Sq Ft) *4 acres*

OTHER:

Soil Amendments Used
Erosion Control (Mulch, Netting, Tackifier)
Methods Used to Exclude Livestock
Methods Used to Collect Additional Moisture

WEEDS:

Weed Contractor Name
Contractor License #
Types of Weeds Treated
Treatment Dates
Treatment Type (Chemical, Mechanical)
Chemicals Used
Rates Applied
Area Treated (Acres or Sq Ft)

INSPECTION:

Inspection Date
Time After Seeding (growing seasons)
Seedlings/Ft Growing or
% Ground Cover (Describe)
% Desirable Species (Describe)
% Noxious/Invasive Weeds (Describe)
Erosion Features Present? (Describe)
Evidence of Disturbance/Utilization of Vegetation
Reclamation Successful (Yes/No)
Observations of seasonal precipitation amounts (Average, Wet, Dry)

*Optional

Seed Company 1697 W. 2100 N.
Lehi, UT 84043

62073

179718

		DORM OR		ORIG
		GERM + HARD		
9 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -		WA
3 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -		CAN
2 RUSSIAN WILDRYE	VNS	98.00 + 0.00 -	TZ	CAN
5 SAINFOIN	SHOSHONE	84.00 + 2.00 -		MT
18 ALFALFA	LADAK	77.00 + 16.00 -		CAN
Other Crop				
Inert Matter				
Weed Seed				

Date Tested: 07/20/2007

Restricted Weed: None

% Hard Seed: 0.47

NET WEIGHT: 41.64 LBS. BULK

36.80 LBS. PLS

NOTE: Granite Seed guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

SHIP TO: STAR ENTERPRISES
340 EAST BIRCH CREEK DRIVE
LEHI, UT 84043

Seed Company 1697 W. 2100 N.
Lehi, UT 84043

62073

179718

		DORM OR		ORIGIN
		GERM + HARD		
89 CRESTED WHEATGRASS	HYCREST	93.00 + 0.00 -		WA
43 TALL WHEATGRASS	ALKAR	81.00 + 0.00 -		CAN
82 RUSSIAN WILDRYE	VNS	98.00 + 0.00 -	TZ	CAN
25 SAINFOIN	SHOSHONE	84.00 + 2.00 -		MT
88 ALFALFA	LADAK	77.00 + 16.00 -		CAN
Other Crop				
Inert Matter				

Date Tested: 07/20/2007

Restricted Weeds: None

From: "Jeff Young" <jeffyoung@agristar.net>
To: "Lisha Cordova" <lishacordova@utah.gov>
CC: "Chris Robinson" <crobinson@theensigngroup.com>
Date: 8/12/2008 2:09 PM
Subject: ARE 6-30U / 43-043-30177

Lisha,

Chris Robinson and I have been to the well site in question and have some serious concerns about the reclamation effort that has been made on the site. In cases where we have surface use agreements in place we require that the operator return the land to as close to its original state as possible. In this case no effort was made to stabilize or re-contour the slope above the site. The top soil appears to have been pushed off the south side of the site during construction and there was no attempt made to gather it up and replace it over the disturber area. The area has been seeded. We were not consulted on the seed mixture and it was planted into packed rock, gravel, and inorganic soils. The likelihood of any measureable success is slight.

We recognize that there are some issues with this particular site that make it harder to reclaim. The road going through it to access the Merit Energy well sites below it being one of those issues. We have requested that Anshutz look through their files to see if there is not in fact a surface use agreement that is applicable to this well site. At minimum we would like to meet on site with you, Forrest Oil, and Merit Energy to come to an acceptable reclamation plan.

Sincerely,

Jeff Young

Jeff Young

Ensign Ranches

jeffyoung@agristar.net

801.541.0279

From: Scott Walker
To: Lisha Cordova
Date: 8/26/2008 7:58 AM
Subject: Re: Forest Oil - ARE 6-30U (S30, T4N, R8E, Summit County, Ut)

Lisha,
It was good to talk to you today.

In answer to your questions and request for assistance I offer the following.

First off the Forest Oil Company said in their letter to you that they feel like they had acted in good faith. Yet they never consulted with the land owner about the seed mix or seeding method. Doesn't seem like acting in good faith to me.

Also in their letter to you the statement was made in the second paragraph that "the site re-seeded with natural vegetation". I guess it depends on who's definition for "natural vegetation" you are willing to use. Natural vegetation to me means the vegetation that naturally occurs on the site prior to disturbance. However the seed mix is 100% introduced species. They are not necessarily bad species if that is what the land owner wants, but they are certainly not "natural".

The species in the mix, Crested WG, Tall WG, Russian WR, Alfalfa, and Sainfoin, for the most part will grow in this area. The sainfoin is a very good forage plant but probably will not stay around very long. The grasses are pretty competitive and will dominate the site in a few years. I could suggest other species for a mix, but at this point I would ask the Land owners what they would like. Ensign Ranches has a lot of experience in range seeding and would know what would work for them. From a wildlife perspective I would recommend a more diverse mix of grasses, forbs and shrubs, including reseeding some of the native shrubs like sagebrush and others that are adapted to the site.

Let me know how your meeting goes. If you still want me to recommend a specific seed mix I can if Ensign Ranches does not have a mix they prefer.

Good luck with things.

Scott Walker
Habitat Program Manager
Northern Region Office
Utah Division of Wildlife Resources
515 East 5300 South
Ogden, UT 84405
801-476-2776
scottwalker@utah.gov

>>> Lisha Cordova 08/25/08 10:39 AM >>>
Hi Scott,

Attached is information & pics regarding the above referenced well site; the hillside was drilled and broadcast seeded, and the well pad was disked & seeded according to Forest Oil (see seed mix); they performed the

work without landowner/Division approval.

Ensign Ranches (the Landowner) has expressed several concerns; one being that they were not consulted on the seed mix, and that it was planted into packed rock, gravel, and inorganic soils. They will most likely provide me with a preferable seed mix at the 9/3/08 onsite.

At this time the Division is requesting your assistance; 1) can you provide us with comments regarding Forest Oils' seed mix & methods used, and 2) can you recommend a seed mix & method? We would like to have this information for the 9/3/08 onsite if possible.

Thanks for your assistance again, its' greatly appreciated.

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 53-5296
lishacordova@utah.gov

Lisha Cordova - Fwd: Re: Reclamation - ARE 6-30U/43-043-30177

From: Lisha Cordova
To: Jeff Young (CRL&L)
Date: 10/6/2009 3:37 PM
Subject: Fwd: Re: Reclamation - ARE 6-30U/43-043-30177
Attachments: 4304330177 001 ARE 6-30U Reclaim.jpg; 4304330177 002.jpg; 4304330177 003.jpg; 4304330177 004.jpg; 4304330177 005.jpg; 4304330177 006.jpg; 4304330177 007.jpg; 4304330177 008.jpg; 4304330177 009.jpg; 4304330177 010.jpg; 4304330177 011.jpg; 4304330177 012.jpg; 20091006 ARE 6-30U Reclaim.pdf

Hi Jeff,

Please review the attached pics & info and call me at the number listed below if you have any questions or concerns.

Thanks,
Lisha

>>> "Clay Grant" <CWGrant@forestoil.com> 10/6/2009 11:19 AM >>>

Thanks, I have forward this and all my file info to Kelly Harris in the Denver office. She is our UT regulatory person.

(303) 812-1676

From: Lisha Cordova <lishacordova@utah.gov>
To: Clay Grant
Sent: Tue Oct 06 10:38:21 2009
Subject: Reclamation - ARE 6-30U/43-043-30177

Hi Clay,

It was good talking to you today. Attached are reclaim follow-up pics of the above referenced well site that I took on 9/23/09, and add'l info (pdf file) for your records; revegetation is progressing nicely. As discussed earlier today, I need follow-up reclaim info (including seed mix used) from Forest Oil Corp. for our records,

If you have any questions, please call.

Thanks,

Lisha Cordova, Petroleum Specialist
Division of Oil, Gas, and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5296
lishacordova@utah.gov

To: Lisha Cordova, State of Utah DNR

On September 3, 2008 representatives of Merit Energy (Dave Erickson, Lloyd Nicholls) met with Jeff Young (Ensign Ranch) Clay Grant (Forest Oil) Dan Jarvis (State of Utah DNR) and Lisha Cordova (State of Utah DNR) to discuss the issues around the reclamation of well site ARE 630-U. The main concern and only involvement in this well site by Merit Energy was the right of way to two of Merit's wells which could be compromised by the reclamation of the location. After some discussion it was decided and agreed upon by Jeff Young that the road could be relocated a few hundred feet to the East of its existing location in order to return the hillside to its original slope. As part of this discussion Merit Energy was required to remove one 4" flow line and one 1" fuel gas line from the South West corner of the affected area. Jeff Young was going to meet with Chris Robinson (Land owner) to get final approval of the proposal and then notify the affected parties of any changes.

Lloyd Nicholls Merit Energy

Dave Erickson Merit Energy

RECEIVED

OCT 29 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File ARE 163011

Suspense

Other

(Loc.) Sec 30 Twp 4N Rng 8E

(Return Date) _____

(API No.) 43-043-30177

(To-Initials) _____

1. Date of Phone Call: 10/28/08 Time: 2:15

2. DOGM Employee (name) J. Cordova (Initiated Call)

Talked to:

Name Clay Grant (Initiated Call) - Phone No. (307) 875-1964
of (Company/Organization) Forest Oil Corp.

3. Topic of Conversation: Follow-up to 9/3/08 onsite.

4. Highlights of Conversation: _____

msg. / 3:30

* Robinson Const completed grade work, seeding & final grade
10/28/08. No pipeline flow info or new agreement - work performed
by verbal agreement between Merit/Forest. Follow-up info to DoGM forthcoming.

* Merit - Dave Erickson

msg. / 3:50 Follow-up letter to DoGM forthcoming. Access road to ARE 1619-16
constructed prior to all other work as requested by Merit.

* Ensign Ranches - Jeff Young

Robinson Const. reclaiming site - almost done. All work being
done agreeable to landowner operators "Forest & Merit". Thus
far. Seed mix provided by Ensign Ranches. Jeff will email
seed mix to DoGM for file.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
ARE 16-30K
(Loc.) Sec 30 Twp 4N Rng. 8E
(API No.) 43-043-30177

Suspense _____
(Return Date) _____
(To-Initials) _____

Other _____

* No cut & fill diagrams in well file.

1. Date of Phone Call: 8/27/08 Time: 1:45

2. DOGM Employee (name) J. Cordova (Initiated Call)
Talked to:
Name Ken McPhee & Clay Grant (Initiated Call) - Phone No. (_____) _____
of (Company/Organization) Forest Oil

3. Topic of Conversation: Re: 9/3/08 10:00 am "Onsite Review"

4. Highlights of Conversation: _____

Clay Grant will attend meeting.

9/2/08 Jeff Young, Ranch Mgr. "Ensign Ranches" will attend.
(801)541-0229 or (435) 789-8414

9/3/08 Dave Erickson "Merit" will attend.

Lisha Cordova - ARE 3-30 U

From: "Kelly Harris" <KDHarris@forestoil.com>
To: <LishaCordova@Utah.gov>
Date: 11/19/2009 2:09 PM
Subject: ARE 3-30 U
Attachments: ARE 6-30U State Sundry sent 11-15-09.pdf

Hi Lisha,
I've attached the info that you requested. Please let me know if you have any questions.
Thank you,
Kelly <<ARE 6-30U State Sundry sent 11-15-09.pdf>>

Kelly Harris
Regulatory Tech
Western Business Unit
FOREST OIL CORPORATION
707 17th Street, Suite 3600
Denver, CO 80202
303-812-1676
303-864-6105 fax
kdharris@forestoil.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Forest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th St. Ste 3600 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649 FWL & 1432 FNL COUNTY: Summit		8. WELL NAME and NUMBER: A.R.E. 6-30U
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 4N 8E STATE: UTAH		9. API NUMBER: 4304330177
		10. FIELD AND POOL, OR WILDCAT: Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/11/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Forest Oil Corporations would respectfully like to let you know that the following had been completed. Move in Robinson Construction, recontour location to meet agreed upon specifications of land owner, State of Utah, Merit Energy & Forest Oil. Spread top soil over entire disturbance area, apply approved seed mix (designated by land owner), move out all dirt equipment. Reclaim Complete. Please see attached invoices to show work.

RECEIVED

NOV 19 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kelly Harris	TITLE Regulatory Tech
SIGNATURE <i>Kelly Harris</i>	DATE 11/15/2009

(This space for State use only)

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
7	09/11 SUPERVISOR JASON		40.58	284.06
6	CREW TRUCK		44.86	269.16
8	09/11 OPERATOR SANTANA - 35 TON		32.00	256.00
8	3 AXLE LOWBOY TRANSPORT		133.50	1,068.00
8	09/11 OPERATOR CRAIG -D8L - 40 TON		32.00	256.00
4	09/11 OPERATOR OT		47.26	189.04
12	3 AXLE LOWBOY TRANSPORT		133.50	1,602.00
12	SINGLE AXLE BOOSTER		21.36	256.32
12	2-AXLE JEEP		34.00	408.00
8	09/12 OPERATOR SANTANA - FUEL TRUCK		32.00	256.00
8	3 AXLE LOWBOY TRANSPORT		133.50	1,068.00
8	09/12 OPERATOR CRAIG - 345		32.00	256.00
1	09/12 OPERATOR OT		47.26	47.26
9	3 AXLE LOWBOY TRANSPORT		133.50	1,201.50
9	SINGLE AXLE BOOSTER		21.36	192.24
9	2-AXLE JEEP		34.00	306.00
	PERMIT		100.00	100.00
8	09/15 SUPERVISOR BRUCE		40.58	324.64
4	09/15 SUPERVISOR OT		60.88	243.52
8	09/15 OPERATOR JESSE		32.00	256.00
3	09/15 OPERATOR OT		47.26	141.78
8	09/15 OPERATOR JARED		32.00	256.00
3	09/15 OPERATOR OT		47.26	141.78
8	09/15 OPERATOR GREG		32.00	256.00
3	09/15 OPERATOR OT		47.26	141.78
4	09/15 SUPERVISOR ERIC		40.58	162.32
10	D8L DOZER		176.22	1,762.20
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
10	CAT345		187.97	1,879.70
4	CREW TRUCK		44.86	179.44
4	SUBSISTENCE		106.80	427.20
8	09/16 SUPERVISOR BRUCE		40.58	324.64
4	09/16 SUPERVISOR OT		60.88	243.52
8	09/16 OPERATOR GREG		32.00	256.00
3	09/16 OPERATOR OT		47.26	141.78
8	09/16 OPERATOR JESSE		32.00	256.00
3	09/16 OPERATOR OT		47.26	141.78
8	09/16 OPERATOR JARED		32.00	256.00
3	09/16 OPERATOR OT		47.26	141.78
10	D8L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
6	CREW TRUCK		44.86	269.16
4	SUBSISTENCE		106.80	427.20
8	09/17 SUPERVISOR BRUCE		40.58	324.64
4	09/17 SUPERVISOR OT		60.88	243.52
8	09/17 OPERATOR BRUCE R		32.00	256.00
3	09/17 OPERATOR OT		47.26	141.78
8	09/17 OPERATOR JESSE		32.00	256.00
3	09/17 OPERATOR OT		47.26	141.78
8	09/17 OPERATOR JARED		32.00	256.00
3	09/17 OPERATOR OT		47.26	141.78
10	D8L DOZER		176.22	1,762.20
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION	RATE	AMOUNT	
10	CAT 345	187.97	1,879.70	
10	ROCK TRUCK (35 TON)	155.93	1,559.30	
10	ROCK TRUCK 40-TON	167.68	1,676.80	
6	CREW TRUCK	44.86	269.16	
4	SUBSISTENCE	106.80	427.20	
8	09/18 OPERATOR BRUCE R	32.00	256.00	
3	09/18 OPERATOR OT	47.26	141.78	
8	09/18 OPERATOR JESSE	32.00	256.00	
3	09/18 OPERATOR OT	47.26	141.78	
8	09/18 OPERATOR JARED	32.00	256.00	
3	09/18 OPERATOR OT	47.26	141.78	
8	09/18 SUPERVISOR BRUCE	40.58	324.64	
4	09/18 SUPERVISOR OT	60.88	243.52	
10	D8L DOZER	176.22	1,762.20	
10	ROCK TRUCK (35 TON)	155.93	1,559.30	
10	ROCK TRUCK 40-TON	167.68	1,676.80	
10	CAT 345	187.97	1,879.70	
5	CREW TRUCK	44.86	224.30	
4	SUBSISTENCE	106.80	427.20	
7	09/19 OPERATOR BRUCE R	32.00	224.00	
7	09/19 SUPERVISOR BRUCE	40.58	284.06	
7	09/19 OPERATOR JESSE	32.00	224.00	
7	09/19 OPERATOR JARED	32.00	224.00	
5	D8L DOZER	176.22	881.10	
5	CAT 345	187.97	939.85	
5	ROCK TRUCK (35 TON)	155.93	779.65	
5	ROCK TRUCK 40-TON	167.68	838.40	
6	CREW TRUCK	44.86	269.16	
Total				

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
6	09/22 OPERATOR BRUCE R		32.00	192.00
6	09/22 SUPERVISOR BRUCE		40.58	243.48
6	09/22 OPERATOR JARED		32.00	192.00
6	09/22 SUPERVISOR ERIC		40.58	243.48
4	D8L DOZER		176.22	704.88
4	CAT 345		187.97	751.88
4	ROCK TRUCK (35 TON)		155.93	623.72
4	ROCK TRUCK 40-TON		167.68	670.72
10	CREW TRUCK		44.86	448.60
4	SUBSISTENCE		106.80	427.20
8	09/23 OPERATOR BRUCE R		32.00	256.00
4	09/23 OPERATOR OT		47.26	189.04
8	09/23 SUPERVISOR BRUCE		40.58	324.64
4	09/23 SUPERVISOR OT		60.88	243.52
8	09/23 OPERATOR SANTANA		32.00	256.00
4	09/23 OPERATOR OT		47.26	189.04
8	09/23 OPERATOR JARED		32.00	256.00
4	09/23 OPERATOR OT		47.26	189.04
10	D8L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
6	CREW TRUCK		44.86	269.16
4	SUBSISTENCE		106.80	427.20
8	09/24 OPERATOR BRUCE R		32.00	256.00
3	09/24 OPERATOR OT		47.26	141.78
8	09/24 SUPERVISOR BRUCE		40.58	324.64
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
4	09/24 SUPERVISOR OT		60.88	243.52
8	09/24 OPERATOR SANTANA		32.00	256.00
3	09/24 OPERATOR OT		47.26	141.78
8	09/24 OPERATOR JARED		32.00	256.00
3	09/24 OPERATOR OT		47.26	141.78
10	D8L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
5	CREW TRUCK		44.86	224.30
4	SUBSISTENCE		106.80	427.20
8	09/25 OPERATOR BRUCE R		32.00	256.00
3	09/25 OPERATOR OT		47.26	141.78
8	09/25 SUPERVISOR BRUCE		40.58	324.64
4	09/25 SUPERVISOR OT		60.88	243.52
8	09/25 OPERATOR JARED		32.00	256.00
3	09/25 OPERATOR OT		47.26	141.78
10	D8L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
5	ROCK TRUCK (35 TON) - STANDBY		155.93	779.65
10	ROCK TRUCK 40-TON		167.68	1,676.80
6	CREW TRUCK		44.86	269.16
3	SUBSISTENCE		106.80	320.40
8	09/26 OPERATOR BRUCE R		32.00	256.00
2	09/26 OPERATOR OT		47.26	94.52
8	09/26 SUPERVISOR BRUCE		40.58	324.64
2	09/26 SUPERVISOR OT		60.88	121.76
8	09/26 OPERATOR JARED		32.00	256.00
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION	RATE	AMOUNT	
2	09/26 OPERATOR OT	47.26	94.52	
7	D8L DOZER	176.22	1,233.54	
7	CAT 345	187.97	1,315.79	
7	ROCK TRUCK 40-TON	167.68	1,173.76	
7	CREW TRUCK	44.86	314.02	
8	09/29 OPERATOR BRUCE R	32.00	256.00	
4	09/29 OPERATOR OT	47.26	189.04	
8	09/29 SUPERVISOR BRUCE	40.58	324.64	
4	09/29 SUPERVISOR OT	60.88	243.52	
8	09/29 OPERATOR JARED	32.00	256.00	
4	09/29 OPERATOR OT	47.26	189.04	
8	09/29 OPERATOR RUSTY	32.00	256.00	
2	09/29 OPERATOR OT	47.26	94.52	
10	D8L DOZER	176.22	1,762.20	
10	CAT 345	187.97	1,879.70	
10	ROCK TRUCK (35 TON)	155.93	1,559.30	
8	ROCK TRUCK 40-TON	167.68	1,341.44	
8	CREW TRUCK	44.86	358.88	
	3RD PARTY BILLING - LINDLEY CONSTRUCTION	1,402.50	1,402.50	
	3RD PARTY BILLING	140.22	140.22	
7	09/30 OPERATOR KURT - 345	32.00	224.00	
7	13 AXLE TRANSPORT PERMIT	197.58	1,383.06	
		100.00	100.00	
	3RD PARTY BILLING - TERESA WHITE	40.00	40.00	
	3RD PARTY BILLING	4.00	4.00	
			Total	

Invoice

No 7476

Lindley Construction, Inc.



238 Toponce
Evanston, Wyoming 82930
(307) 789-5125

BILL TO
ANCHUTZ RANCH EAST

10/3/2008

DATE	DESCRIPTION	ITEM	QUANTI...	RATE	AMOUNT
9/29/08		J.D. BLADE	7.5	125.00	937.50
9/29/08		OPERATOR	7.5	45.00	337.50
9/29/08	SALES TAX	SURCHARGE	1,275.1	0.09999 5.00%	127.50 0.00
<i>3 Party to Forest Oil</i>					

	Total	\$1,402.50
--	--------------	-------------------

K&H Pilot Car
 PO BOX 16143
 Salt Lake City UT 84116-0143
 PH: (801)521-4352 C: (801) 330-8599

699630

INVOICE

SOLD TO Robinson Construction		SHIP TO Merrill Energy - OFF CR 153, WY/UT			
ADDRESS PO Box 552		ADDRESS TO			
CITY, STATE, ZIP Orem UT 84059		CITY, STATE, ZIP Ward - SLC			
CUSTOMER ORDER NO. Truck 153	SOLD BY Krust	TERMS N-15 Day	F.O.B. DRL		
		DATE 10/6/68			
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
1		Pilot's Car	Flat		15000
A 10% charge will be added to all invoices that are 30 days past due. All invoices that are 60 days past due will be turned in for collections.					Net Due 15000

5840



157042

STATEMENT

DATE

10-01-08

TERMS

Direct Credit

TO

Kidman Court

ADDRESS

P.O. Box 552

Orion, VT 05459

IN ACCOUNT WITH

Thomas J. Williams 307-627-3909

190 County Rd.

Evansville, VT 05453

Lib #153 T.O. 107

Dr. James A. Archibald, Jr.

190 County Rd.

Flat Rate 150.00

~~Thank you for
service~~

~~W.D. [Signature]~~

TOT 150.00

granite SEED

INVOICE

Plant: Granite Seed
1697 West 2100 North
Lehi, Utah 84043
(801) 768-4422

1697 West 2100 North
Lehi, Utah 84043
(801) 768-4422 / (801) 531-1456
Fax (801) 768-3967

Invoice Date: 10/07/08
Invoice Number: 196562

(Please show invoice number on all payments)

Terms: NET 30

*CAS
Jobmaster?*

Sold To: G10259-4500
ROBINSON CONSTRUCTION
P.O. BOX 562
OREM, UT 84058

Ship To:
ROBINSON CONSTRUCTION
WILL CALL

Project: ENSIGN RANCHES	Customer P.O.#: 6162	Ordered By: TIM	Phone No.: (801) 225-5222	Packing Slip Number: 166562
Shipper: WILL CALL	Prepaid/Collect:	FOB:	Salesman: Ryan Timoney	Date Shipped: 10/07/08

Price by PLS (#) or Bulk (#)	Quantity Shipped		Description	Variety	Price	Total
	PLS	Bulk				
*** MIX # 65830 ***						
P	91.00	118.89	ELYTRIGIA ELONGATA TALL WHEATGRASS	JOSE		
P	77.00	93.66	PSATHYRSTACHYS JUNCEA RUSSIAN WILDRIE	Bozoisky Se1		
P	147.00	221.19	AGROPYRON DESERTORUM CRESTED WHEATGRASS	HYCREST		
P	7.00	7.22	MEDICAGO SATIVA ALFALFA	LADAK		
P	28.00	29.19	ONOBRYCHIS VICIFOLIA SAINFOIN	ESKI		
	350.00	470.16	Mix #65830 Total			

350.0000 PLS #'s @ 4.6000/PLS # = 1610.00

Subtotal: 1610.00
Tax: 103.84

GRAND TOTAL: 1713.84

NOTES:



Please pay per this invoice.
No statement will be sent.

Please read the reverse side of this form carefully. The terms and conditions of sale set forth on both sides of this form constitute the entire agreement between Seller and Buyer. All purchases of products by Buyer shall be governed and subject to the terms and conditions of sale set forth on the reverse side hereof, as in effect from time to time, and nothing contained in any product order of Buyer shall in any way modify such terms and conditions of sale or add any additional terms and conditions unless agreed upon in writing by a corporate officer of Granite Seed. Any additional or inconsistent terms and conditions of any product order of Buyer shall be deemed stricken from such order and each product order shall be deemed to incorporate all of these terms and conditions of sale. Acceptance by Buyer of these terms and conditions is acknowledged by either (1) Buyer's signature set forth herein, or (2) receipt by Buyer of delivery of the products described herein and failure by Buyer to return such products within five (5) days following such delivery.



Daily Report

Report # 10, Report Date: 9/11/2008
 Job Type: Plug and Abandon
 Cost Type: Expensed

Well Name: ANSCHUTZ RANCH 06-30 U

API/UWI 49042201770000	Field Name ANSCHUTZ RANCH EAST	Business Unit WESTERN	Orig KB Elev (ftKB) 7,841	Ground Elevation (ftKB) 7,813	KB-Ground Distance (ft) 28.00	TD (ftKB) 14,767
State/Province UT	County SUMMIT	FOC WI (%) 100.00	Foreman Clay Grant #701578	Pumper NONE	Engineer John Christofferson	

PBTDs						
Date	Depth (ftKB)	Type	Method			
	14,365.0	Plug	W/L			
6/1/1982	14,752.0	Cement Plug				

Daily Operations
 Date From: 9/11/2008 - Date To: 9/30/2008

Operations at Report Time
 Operations Close/Reclaim Complete
 Operations Summary
 Move in Robinson Construction, recontour location to meet agreed upon specifications of land owner, State of Utah, Merit Energy & Forest Oil. Spread top soil over entire disturbance area, apply approved seed mix (designated by land owner), move out all dirt equipment. Reclaim Complete.

Proposed Activity 24hrs
 No Activity/Reclaim Complete

Daily Status	Cost Type	AFE Number	Total AFE Amount	Total AFE Sup	Daily Cost Total	Cumulative Cost
	Expensed				112,000	254,459

Cost Description	Code 1	Code 3	Vendor	Note	Cost
ROADS & LOCATION	011	P&A	Robinson construction	Reclaim Location	112,000.00

Time Log						
From	To	HRS. (hrs)	Sum HRS (hrs)	CODE	SUB CODE	Description/OP
07:00	01:00	114.00	114.00	C	PA	Reclaim Location/Seed

Perforations				
Date	Top (ftKB)	Bottom (ftKB)	Zone	# of Perfs

Comment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

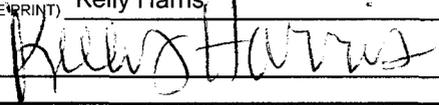
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Forest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 707 17th St. Ste 3600 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 812-1676		8. WELL NAME and NUMBER: A.R.E. 6-30U
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1649 FWL & 1432 FNL COUNTY: Summit		9. API NUMBER: 4304330177
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 4N 8E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/11/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Forest Oil Corporations would respectfully like to let you know that the following had been completed. Move in Robinson Construction, recontour location to meet agreed upon specifications of land owner, State of Utah, Merit Energy & Forest Oil. Spread top soil over entire disturbance area, apply approved seed mix (designated by land owner), move out all dirt equipment. Reclaim Complete. Please see attached invoices to show work.

NAME (PLEASE PRINT) Kelly Harris	TITLE Regulatory Tech
SIGNATURE 	DATE 11/15/2009

(This space for State use only)

RECEIVED
NOV 23 2009
DIV. OF OIL, GAS & MINING

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
7	09/11 SUPERVISOR JASON		40.58	284.06
6	CREW TRUCK		44.86	269.16
8	09/11 OPERATOR SANTANA - 35 TON		32.00	256.00
8	3 AXLE LOWBOY TRANSPORT		133.50	1,068.00
8	09/11 OPERATOR CRAIG -D8L - 40 TON		32.00	256.00
4	09/11 OPERATOR OT		47.26	189.04
12	3 AXLE LOWBOY TRANSPORT		133.50	1,602.00
12	SINGLE AXLE BOOSTER		21.36	256.32
12	2-AXLE JEEP		34.00	408.00
8	09/12 OPERATOR SANTANA - FUEL TRUCK		32.00	256.00
8	3 AXLE LOWBOY TRANSPORT		133.50	1,068.00
8	09/12 OPERATOR CRAIG - 345		32.00	256.00
1	09/12 OPERATOR OT		47.26	47.26
9	3 AXLE LOWBOY TRANSPORT		133.50	1,201.50
9	SINGLE AXLE BOOSTER		21.36	192.24
9	2-AXLE JEEP		34.00	306.00
	PERMIT		100.00	100.00
8	09/15 SUPERVISOR BRUCE		40.58	324.64
4	09/15 SUPERVISOR OT		60.88	243.52
8	09/15 OPERATOR JESSE		32.00	256.00
3	09/15 OPERATOR OT		47.26	141.78
8	09/15 OPERATOR JARED		32.00	256.00
3	09/15 OPERATOR OT		47.26	141.78
8	09/15 OPERATOR GREG		32.00	256.00
3	09/15 OPERATOR OT		47.26	141.78
4	09/15 SUPERVISOR ERIC		40.58	162.32
10	D8L DOZER		176.22	1,762.20
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
10	CAT345		187.97	1,879.70
4	CREW TRUCK		44.86	179.44
4	SUBSISTENCE		106.80	427.20
8	09/16 SUPERVISOR BRUCE		40.58	324.64
4	09/16 SUPERVISOR OT		60.88	243.52
8	09/16 OPERATOR GREG		32.00	256.00
3	09/16 OPERATOR OT		47.26	141.78
8	09/16 OPERATOR JESSE		32.00	256.00
3	09/16 OPERATOR OT		47.26	141.78
8	09/16 OPERATOR JARED		32.00	256.00
3	09/16 OPERATOR OT		47.26	141.78
10	D&L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
6	CREW TRUCK		44.86	269.16
4	SUBSISTENCE		106.80	427.20
8	09/17 SUPERVISOR BRUCE		40.58	324.64
4	09/17 SUPERVISOR OT		60.88	243.52
8	09/17 OPERATOR BRUCE R		32.00	256.00
3	09/17 OPERATOR OT		47.26	141.78
8	09/17 OPERATOR JESSE		32.00	256.00
3	09/17 OPERATOR OT		47.26	141.78
8	09/17 OPERATOR JARED		32.00	256.00
3	09/17 OPERATOR OT		47.26	141.78
10	D&L DOZER		176.22	1,762.20
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
10	CAT 345		187.97	1,879.70
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
6	CREW TRUCK		44.86	269.16
4	SUBSISTENCE		106.80	427.20
8	09/18 OPERATOR BRUCE R		32.00	256.00
3	09/18 OPERATOR OT		47.26	141.78
8	09/18 OPERATOR JESSE		32.00	256.00
3	09/18 OPERATOR OT		47.26	141.78
8	09/18 OPERATOR JARED		32.00	256.00
3	09/18 OPERATOR OT		47.26	141.78
8	09/18 SUPERVISOR BRUCE		40.58	324.64
4	09/18 SUPERVISOR OT		60.88	243.52
10	D8L DOZER		176.22	1,762.20
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
10	CAT 345		187.97	1,879.70
5	CREW TRUCK		44.86	224.30
4	SUBSISTENCE		106.80	427.20
7	09/19 OPERATOR BRUCE R		32.00	224.00
7	09/19 SUPERVISOR BRUCE		40.58	284.06
7	09/19 OPERATOR JESSE		32.00	224.00
7	09/19 OPERATOR JARED		32.00	224.00
5	D8L DOZER		176.22	881.10
5	CAT 345		187.97	939.85
5	ROCK TRUCK (35 TON)		155.93	779.65
5	ROCK TRUCK 40-TON		167.68	838.40
6	CREW TRUCK		44.86	269.16
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
6	09/22 OPERATOR BRUCE R		32.00	192.00
6	09/22 SUPERVISOR BRUCE		40.58	243.48
6	09/22 OPERATOR JARED		32.00	192.00
6	09/22 SUPERVISOR ERIC		40.58	243.48
4	D8L DOZER		176.22	704.88
4	CAT 345		187.97	751.88
4	ROCK TRUCK (35 TON)		155.93	623.72
4	ROCK TRUCK 40-TON		167.68	670.72
10	CREW TRUCK		44.86	448.60
4	SUBSISTENCE		106.80	427.20
8	09/23 OPERATOR BRUCE R		32.00	256.00
4	09/23 OPERATOR OT		47.26	189.04
8	09/23 SUPERVISOR BRUCE		40.58	324.64
4	09/23 SUPERVISOR OT		60.88	243.52
8	09/23 OPERATOR SANTANA		32.00	256.00
4	09/23 OPERATOR OT		47.26	189.04
8	09/23 OPERATOR JARED		32.00	256.00
4	09/23 OPERATOR OT		47.26	189.04
10	D8L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
6	CREW TRUCK		44.86	269.16
4	SUBSISTENCE		106.80	427.20
8	09/24 OPERATOR BRUCE R		32.00	256.00
3	09/24 OPERATOR OT		47.26	141.78
8	09/24 SUPERVISOR BRUCE		40.58	324.64
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION		RATE	AMOUNT
4	09/24 SUPERVISOR OT		60.88	243.52
8	09/24 OPERATOR SANTANA		32.00	256.00
3	09/24 OPERATOR OT		47.26	141.78
8	09/24 OPERATOR JARED		32.00	256.00
3	09/24 OPERATOR OT		47.26	141.78
10	D8L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
10	ROCK TRUCK (35 TON)		155.93	1,559.30
10	ROCK TRUCK 40-TON		167.68	1,676.80
5	CREW TRUCK		44.86	224.30
4	SUBSISTENCE		106.80	427.20
8	09/25 OPERATOR BRUCE R		32.00	256.00
3	09/25 OPERATOR OT		47.26	141.78
8	09/25 SUPERVISOR BRUCE		40.58	324.64
4	09/25 SUPERVISOR OT		60.88	243.52
8	09/25 OPERATOR JARED		32.00	256.00
3	09/25 OPERATOR OT		47.26	141.78
10	D8L DOZER		176.22	1,762.20
10	CAT 345		187.97	1,879.70
5	ROCK TRUCK (35 TON) - STANDBY		155.93	779.65
10	ROCK TRUCK 40-TON		167.68	1,676.80
6	CREW TRUCK		44.86	269.16
3	SUBSISTENCE		106.80	320.40
8	09/26 OPERATOR BRUCE R		32.00	256.00
2	09/26 OPERATOR OT		47.26	94.52
8	09/26 SUPERVISOR BRUCE		40.58	324.64
2	09/26 SUPERVISOR OT		60.88	121.76
8	09/26 OPERATOR JARED		32.00	256.00
			Total	

Robinson Construction

PO Box 552
Orem, Ut 84059

Invoice

DATE	INVOICE #
10/31/2008	9040

BILL TO
Forest Oil 916 Upland Way PO BOX 370 Green River, Wy 82935

PHONE #	FAX #	FIN #	PROJECT/JOB	TERMS
801-225-5222	801-225-5291	87-0432085	ARE 6-30 U	Due on receipt
QTY	DESCRIPTION	RATE	AMOUNT	
2	09/26 OPERATOR OT	47.26	94.52	
7	D8L DOZER	176.22	1,233.54	
7	CAT 345	187.97	1,315.79	
7	ROCK TRUCK 40-TON	167.68	1,173.76	
7	CREW TRUCK	44.86	314.02	
8	09/29 OPERATOR BRUCE R	32.00	256.00	
4	09/29 OPERATOR OT	47.26	189.04	
8	09/29 SUPERVISOR BRUCE	40.58	324.64	
4	09/29 SUPERVISOR OT	60.88	243.52	
8	09/29 OPERATOR JARED	32.00	256.00	
4	09/29 OPERATOR OT	47.26	189.04	
8	09/29 OPERATOR RUSTY	32.00	256.00	
2	09/29 OPERATOR OT	47.26	94.52	
10	D8L DOZER	176.22	1,762.20	
10	CAT 345	187.97	1,879.70	
10	ROCK TRUCK (35 TON)	155.93	1,559.30	
8	ROCK TRUCK 40-TON	167.68	1,341.44	
8	CREW TRUCK	44.86	358.88	
	3RD PARTY BILLING - LINDLEY CONSTRUCTION	1,402.50	1,402.50	
	3RD PARTY BILLING	140.22	140.22	
7	09/30 OPERATOR KURT - 345	32.00	224.00	
7	13 AXLE TRANSPORT PERMIT	197.58	1,383.06	
		100.00	100.00	
	3RD PARTY BILLING - TERESA WHITE	40.00	40.00	
	3RD PARTY BILLING	4.00	4.00	
			Total	

Invoice

No 7476

Lindley Construction, Inc.



238 Toponce
Evanston, Wyoming 82930
(307) 789-5125

BILL TO
ANCHUTZ RANCH EAST

10/3/2008

DATE	DESCRIPTION	ITEM	QUANTI...	RATE	AMOUNT
9/29/08		J.D. BLADE	7.5	125.00	937.50
9/29/08		OPERATOR	7.5	45.00	337.50
9/29/08		SURCHARGE	1,275.1	0.09999	127.50
	SALES TAX			5.00%	0.00
	<i>3 Party to Forest Oil</i>				

	Total	\$1,402.50
--	--------------	------------

K&H Pilot Car
 PO BOX 16143
 Salt Lake City UT 84116-0143
 PH: (801)521-4352 C: (801) 330-8599

699630

INVOICE

SOLD TO Robinson Construction		SHIP TO Merit Energy - off CR 153, WY/UT			
ADDRESS PO Box 552		ADDRESS TO			
CITY, STATE, ZIP Orem UT 84059		CITY, STATE, ZIP Utah - SLC			
CUSTOMER ORDER NO. Truck 153	SOLD BY Kurt	TERMS Net 15 Day	F.O.B. ORL	DATE 10/6/08	
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
1		Pilot Car	Flat		15000
A 10% charge will be added to all invoices that are 30 days past due. All invoices that are 60 days past due will be turned in for collections.				Net Due	15000

adams 5840



157042

STATEMENT

DATE 10-01-08

TERMS *Draw. Kint*

TO	<i>Robinson Const.</i>		
ADDRESS	<i>P.O. Box 552</i>		
	<i>Orem UT 84059</i>		
IN-ACCOUNT WITH	<i>James J. White 307-627-3909</i>		
	<i>180 County Rd.</i>		
	<i>Everett UT 82930</i>		
	<i>Job #153 T.O. 107</i>		
	<i>Delores Anachitayak</i>		
	<i>1900 W. 4000</i>		
		<i>Flat Rate</i>	<i>150.00</i>
<i>Thank you Toward White</i>			
<i>John D. White</i>			
		<i>Total Due</i>	<i>150.00</i>

granite SEED

INVOICE

Remit To: Granite Seed
1697 West 2100 North
Lehi, Utah 84043
(801) 768-4422

1697 West 2100 North
Lehi, Utah 84043
(801) 768-4422 / (801) 531-1456
Fax (801) 768-3967

Invoice Date: 10/07/08

Invoice Number: 196562

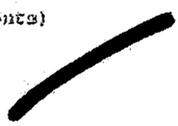
(Please show invoice number on all payments)

Terms: NET 30

Sold To: G10259-4600
ROBINSON CONSTRUCTION
P.O. BOX 552
OREM, UT 84059

Ship To:
ROBINSON CONSTRUCTION
WILL CALL

*COS
Submaterial?*



Project: ENSGN RANCHES	Customer P.O. #: 8162	Ordered By: TIM	Phone No.: (801) 225-6222	Packing Slip Number: 186562
Shipper: WILL CALL	Prepaid/Collect:	FOB:	Salesman: Ryan Timoney	Date Shipped: 10/07/08

Price by PLS (P) or Bulk (B)	Quantity Shipped		Description	Variety	Price	Total
	PLS	Bulk				
*** MIX # 65830 ***						
F	91.00	118.89	ELYTRIGIA ELONGATA TALL WHEATGRASS	JOSE		
P	77.00	93.66	PSATHYRSTACHYS JUNCEA RUSSIAN WILD RYE	Bozoisky Sel		
P	147.00	221.19	AGROPYRON DESERTORUM CRESTED WHEATGRASS	HYCREST		
P	7.00	7.22	MEDICAGO SATIVA ALFALFA	LADAK		
P	28.00	29.19	ONOBRYCHIS VICIFOLIA SAINFOIN	ESKI		
	----- 350.00	----- 470.16	Mix #65830 Total			

350.0000 PLS #'s @ 4.6000/PLS # = 1610.00

Notes:

Subtotal: 1610.00
Tax: 103.84

=====

GRAND TOTAL: 1713.84



Please pay per this invoice.
No statement will be sent.

Please read the reverse side of this form carefully. The terms and conditions of sale set forth on both sides of this form constitute the entire agreement between Seller and Buyer. All purchases of products by Buyer shall be governed and subject to the terms and conditions of sale set forth on the reverse side hereof, as in effect from time to time, and nothing contained in any product order of Buyer shall in any way modify such terms and conditions of sale or add any additional terms and conditions unless agreed upon in writing by a corporate officer of Granite Seed. Any additional or inconsistent terms and conditions of any product order of Buyer shall be deemed stricken from such order and each product order shall be deemed to incorporate all of these terms and conditions of sale. Acceptance by Buyer of these terms and conditions is acknowledged by either (1) Buyer's signature set forth herein, or (2) receipt by Buyer of delivery of the products described herein and failure by Buyer to return such products within five (5) days following such delivery.



Daily Report

Report # 10, Report Date: 9/11/2008
Job Type: Plug and Abandon
Cost Type: Expensed

Well Name: ANSCHUTZ RANCH 06-30 U

API/UWI 49042201770000	Field Name ANSCHUTZ RANCH EAST	Business Unit WESTERN	Orig KB Elev (ftKB) 7,841	Ground Elevation (ftKB) 7,813	KB-Ground Distance (ft) 28.00	TD (ftKB) 14,767
State/Province UT	County SUMMIT	FOC WI (%) 100.00	Foreman Clay Grant #701578	Pumper NONE	Engineer John Christofferson	

PBTDs

Date	Depth (ftKB)	Type	Method
6/1/1982	14,365.0	Plug	WL
	14,752.0	Cement Plug	

Daily Operations

Date From: 9/11/2008 - Date To: 9/30/2008

Operations at Report Time

Operations Close/Reclaim Complete

Operations Summary

Move in Robinson Construction, recontour location to meet agreed upon specifications of land owner, State of Utah, Merit Energy & Forest Oil. Spread top soil over entire disturbance area, apply approved seed mix (designated by land owner), move out all dirt equipment. Reclaim Complete.

Proposed Activity 24hrs

No Activity/Reclaim Complete

Daily Status	Cost Type	AFE Number	Total AFE Amount	Total AFE Sup	Daily Cost Total	Cumulative Cost
	Expensed				112,000	254,459

Daily Costs

Cost Description	Code 1	Code 3	Vendor	Note	Cost
ROADS & LOCATION	011	P&A	Robinson construction	Reclaim Location	112,000.00

Time Log

From	To	HRS. (hrs)	Sum HRS (hrs)	CODE	SUB CODE	Description OP
07:00	01:00	114.00	114.00	C	PA	Reclaim Location/Seed

Perforations

Date	Top (ftKB)	Bottom (ftKB)	Zone	# of Perfs

Comment