

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Revised Copy

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Rig Skid		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, UT 84117		8. FARM OR LEASE NAME Champlin 387 Amoco "B"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 Section 9 1837.2' FNL & 1285.7' FWL Original Location 1794.6' FNL & 1268.2' FWL		9. WELL NO. B# 1-A
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7328' Top of Hub	10. FIELD AND POOL, OR WILDCAT Anschutz Ranch
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec 9, T3N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Rig Skid <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig skidded from Champlin 387 Amoco "B" #1 location on 9/29/80
 Date Spudded: 10/4/80
 Proposed TD: 8,000'
 Present TD: 1376' as of 10/9/80
 No casing set as of 10/9/80
 Note: Revised Survey Plots Attached.

New API No. - 43043-30168

RECEIVED
NOV 28 1980

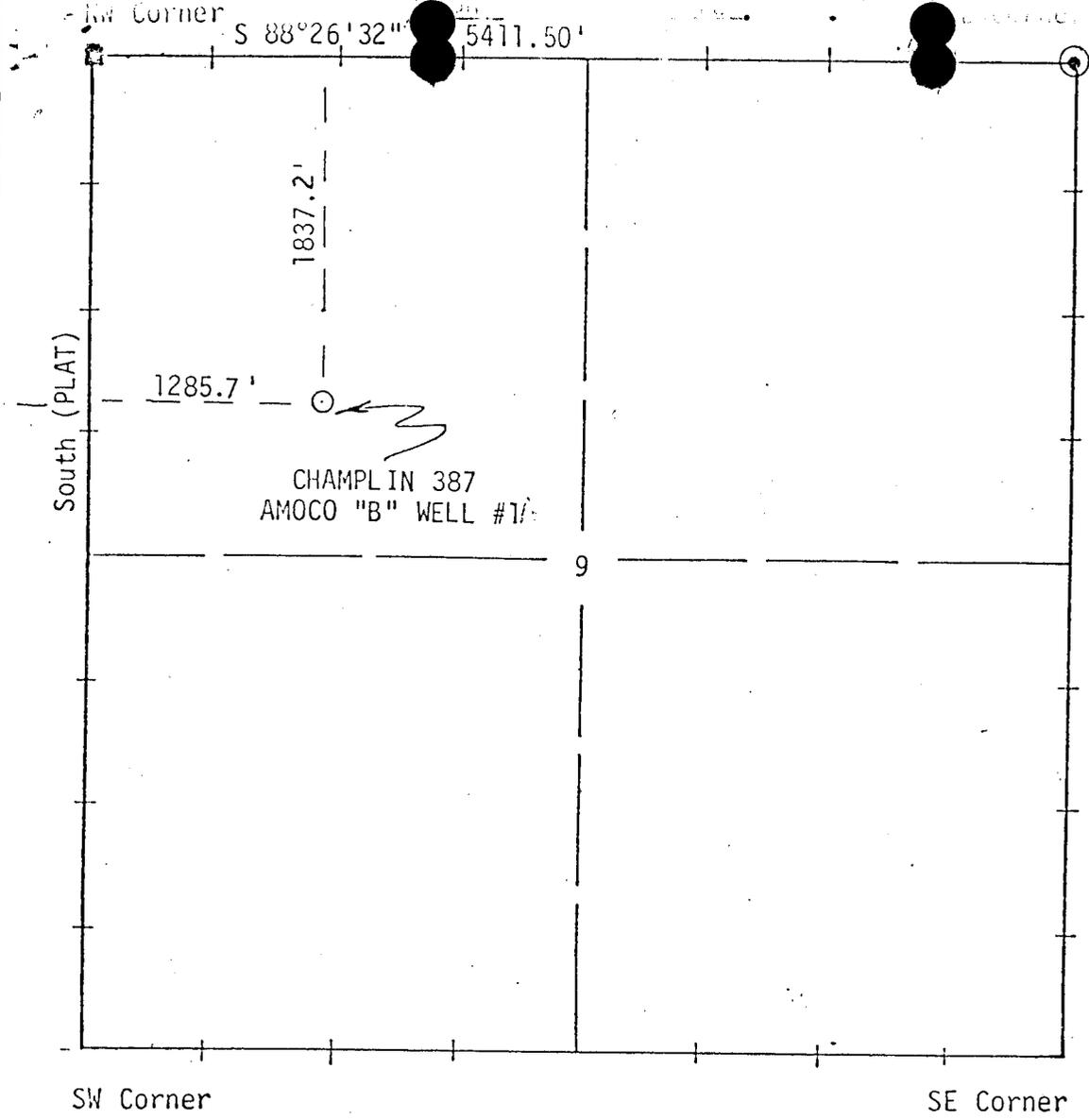
APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 3-27-81
BY: M. J. Minner

BHL: SW/4 NW/4 Sec 9 1650' FNL & 1268' FWL
 Subject well will be drilled in accordance with Order Cause #183-1B

18. I hereby certify that the foregoing is true and correct
 Original Signed By E. R. NICHOLSON TITLE Administrative Supervisor DATE 11/11/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Co. I made a survey on the 30th day of September, 1980 for Location and Elevation of the Champlin 387 Amoco "B" Well #1 as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ of Section 9, Township 3N, Range 7E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 7328 Feet Top of Hub Datum U.S.G.S. Quad - Castle Rock, Utah, Spot Elevation 7255' NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 8, T3N, R7E

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____

John A. Proffit 10/6/80
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860
 JUNTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

DATE: October 3, 1980
 JOB NO.: 80-10-18

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, Utah 84117		8. FARM OR LEASE NAME Champlin 387 Amoco "B"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NW/4 Section 9, 1837' FNL & 1286' FWL		9. WELL NO. #1A
14. PERMIT NO. <u>30168</u> 43-043- 30141		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7328' Top of hub		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T3N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>Isolate & Perforate</u>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proposes to isolate the open Watton Canyon perforations and perforate and test the Leeds Creek member of the Twin Creek formation.

TD: 8309' PBTD: 7800'
Casing: 7" SA 8284'

Perforate the gross interval 7200' to 7350' with 4 JSPF. Set retrievable bridge plug and dump one sack of sand on top. Set packer at 7100'. Acidize with 12000 gals of 28% HCL acid with the following additives.

5 gal/1000 gal demulsifier
3 gal/1100 gal friction reducer
10#/ 11000 iron sequestering agent

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 3-27-81
BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By G. W. CHAPMAN TITLE Administrative Supervisor DATE 2/26/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NW/4 Section 9 1837' FNL & 1286' FWL		8. FARM OR LEASE NAME Champlin 387 Amoco "B"
14. PERMIT NO. <u>30168</u> 43-043-30141		9. WELL NO. #1A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7328' Top of hub		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Section 9, T3N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proposes to acidize the interval 7390' - 7550'.

ID: 8309'

PBTD: 7800'

Casing: 7" SA 8284'

Set packer at 7300'. Pump 3700 gals of nitrified 60% gelled water pad; follow with 15,000 gals of 28% HCL. Pump 300 lbs. of benzoic acid flakes followed by 3700 gals of nitrified 60% gelled water pad. Follow by 15,000 gals. of 28% HCL.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 3-27-81

BY: [Signature]

RECEIVED

MAR 2 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Administrative Supervisor

DATE

2-26-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 17675, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW/4 NW/4 Sec. 9, 1837' FNL & 1286' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 167 DATE ISSUED 7-23-80
43-043-30141

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 387 Amoco "B"

9. WELL NO.
#1A

10. FIELD AND POOL, OR WILDCAT
Anschutz Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH Summit 13. STATE Utah
Sec. 9, T3N, R7E

15. DATE SPUDDED 10-4-80 16. DATE T.D. REACHED 12-29-80 17. DATE COMPL. (Ready to prod.) 3-20-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7328' Top of Hub 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8309' 21. PLUG, BACK T.D., MD & TVD 7800' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary Tools CABLE TOOLS Rotary to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7282' - 7274' Twin Creek 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-FR Dual Induction - SFL Sonic Dipmeter 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1412'		200 sx 50/50 poz mix & 500 sx 50/50 tail in with 500 sx "G"	
7"	23.26#	8299'		775 sx "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	7120'	7120'

31. PERFORATION RECORD (Interval, size and number) 7200'-7550', .4, 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See Attachment I

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Flowing	Shut-In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-81	7	48/64			574	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25				574	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold when put on production TEST WITNESSED BY

35. LIST OF ATTACHMENTS Attachment I

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE District Administrative Supervisor DATE 3/24/81

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.															
No cores or DST's			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; padding: 5px;">NAME</th> <th style="width: 25%; padding: 5px;">MEAS. DEPTH</th> <th style="width: 25%; padding: 5px;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Preuss</td> <td style="padding: 5px; text-align: center;">5040'</td> <td style="padding: 5px;"></td> </tr> <tr> <td style="padding: 5px;">Twin Creek</td> <td style="padding: 5px; text-align: center;">6686'</td> <td style="padding: 5px;"></td> </tr> <tr> <td style="padding: 5px;">Watton Canyon</td> <td style="padding: 5px; text-align: center;">7150'</td> <td style="padding: 5px;"></td> </tr> <tr> <td style="padding: 5px;">Nugget</td> <td style="padding: 5px; text-align: center;">8214'</td> <td style="padding: 5px;"></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Preuss	5040'		Twin Creek	6686'		Watton Canyon	7150'		Nugget	8214'	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH																
Preuss	5040'																	
Twin Creek	6686'																	
Watton Canyon	7150'																	
Nugget	8214'																	

ATTACHMENT I

8018'-8101'	Acidized with 9000 gal 28% HCL
7818'-7910'	Acidized with 9200 gal 28% HCL
7500'-7520'	Acidized with 4500 gal 28% HCL
7540'-7550'	
7390'-7404'	Acidized with 4200 gal 28% HCL
7432'-7446'	
7390'-7404'	Acidized with 30,000 gal 28% HCL
7432'-7446'	
7500'-7520'	
7540'-7550'	
7200'-7220'	Acidized with 12,000 gal 28% HCL
7224'-7230'	
7248'-7256'	
7268'-7274'	
7282'-7298'	
7308'-7314'	
7332'-7350'	

RIG SKID ID

** FILE NOTATIONS **

DATE: July 28, 1981

OPERATOR: Amoco Production Co.

WELL NO: Champlin 387 Amoco "B" #1A

Location: Sec. 9 T. 3N R. 7E County: Summit

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-043-30168

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

September 15, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, UT 84117

Re: Well No. Champlin 387 Amoco "B" #1A
Sec. 9, T. 3N, R. 7E,
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-24-81, from above referred to well, indicates the following electric logs were run: CNL-FDC-FR, Dual Induction - SFL, Sonic, Dipmeter. As of today's date, this office has not recieved the following log: Dipmeter.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST



Amoco Production Company

Denver Region
1670 Broadway
P.O. Box 800
Denver, Colorado 80201
303-830-4040

Don F. Crespo, Jr.
Regional Administrative Manager, Production

RECEIVED
JAN 24 1990

DIVISION OF
OIL, GAS & MINING

January 22, 1990

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

File: DDL-2056-980.3

Annual Report of Drilling-Suspended,
Shut-In and Temporarily-Abandoned Wells

As operator of the Anschutz Ranch East Operation Center and in accordance with Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules, listed below is the annual status report for wells that have been shut-in or temporarily-abandoned for more than 30 consecutive days as of December 31, 1989. The wells listed are located in Summit County, Utah.

Please note, there were no drilling wells that had suspended drilling operations as of December 31, 1989. Questions regarding well status may be directed to David Lovato at (303) 830-5321.

<u>WELL NAME</u>	<u>API NUMBER</u>	<u>COMMENTS</u>
ARE 081A	43-043-30130	SHUT-IN
ARE E28-06	43-043-30226	SHUT-IN
ARE W12-04	43-043-30283	SHUT-IN
ARE W29-04	43-043-30129	SHUT-IN
CH 387 B1A	43-043-30168	SHUT-IN TWIN CREEK <i>Sec. 9 T. 3N R. 7E</i>
CH 372 C1	43-043-30143	SHUT-IN TWIN CREEK
CH 372 C1	43-043-30143	SHUT-IN NUGGET
CH 372 D1	43-043-30170	SHUT-IN NUGGET
ISLAND RANCH B1	43-043-30109	SHUT-IN TWIN CREEK
ISLAND RANCH D1	43-043-30161	SHUT-IN WEBER
AMOCO-CHAMP F & S	43-043-30078	SHUT-IN
CH 544 D1	43-043-30210	P X A (12/89)
CH 544 D2	43-043-30246	P X A (12/89)

D. F. Crespo, Jr.
DMW

DJL/rlt

cc: Bureau of Land Management
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



RECEIVED
FEB 06 1991

Amoco Production Company

Denver Region
1670 Broadway
P.O. Box 800
Denver, Colorado 80201
303-830-4040

Don F. Crespo, Jr.
Regional Administrative Manager, Production DIVISION OF
OIL, GAS & MINING

February 4, 1991

State of Utah
Division of Oil, Gas, and Mining
355 West N. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

File: DFC-100-980.3

Annual Report of Drilling-suspended,
Shut-in and Temporarily-Abandoned Wells

As operator of the Anschutz Ranch East Operation Center and in accordance with Rule 615-8-10 of the Utah Oil and Gas Conservation general Rules, Listed below is the annual status report for wells that have been shut-in or temporarily-abandoned for more than 30 consecutive days as of December 31, 1990. The wells listed are located in Summit County, Utah.

<u>Well Name</u>	<u>API Number</u>	<u>Comments</u>
Anschutz Ranch East 81A	43-043-30130	Shut-in
Anschutz Ranch East W12-04	43-043-30283	Shut-in
Champlin 387 B1A <i>Sec. 9, T. 3N, R. 7E</i>	43-043-30168	Shut-in (Twin Creek) <i>SGW</i>
Champlin 372 C1	43-043-30143	Shut-in (Twin Creek)
Champlin 372 C1	43-043-30143	Shut-in (Nugget)
Champlin 372 D1	43-043-30170	Shut-in (Nugget)
Island Ranch B1	43-043-30109	Shut-in (Twin Creek)
Island Ranch D1	43-043-30161	Shut-in (Weber)
Amoco Champlin F & S	43-043-30078	Shut-in
Champlin 544 D1	43-043-30210	P x A (12/89)
Champlin 544 D2	43-043-30246	P x A (12/89)
Champlin 846 Amoco /B/ #1	43-043-30253	Shut-in

Please note that there were no drilling wells that had suspended operations as of December 31, 1990. Questions regarding this report may be directed to James Camargo at (303) 830-4233.

D. F. Crespo, Jr.
JMC

:jpc

cc: Bureau of Land Management
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



Amoco Production Company

Northwestern U.S. Business Unit
Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

February 24, 1991 ✓

State of Utah
Division of Oil, Gas, and Mining
355 W. N. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

File: GRW-046-980.3



FEB 27 1992

DIVISION OF
OIL GAS & MINING

Annual Report of Drilling - Suspended,
Shut-in and Temporarily-abandoned Wells

As operator of the Anschutz Ranch East Operation Center and in accordance with Rule 615-8-10 of the Utah Oil and Gas Conservation general rules, find attached annual status reports for all wells that have been shut-in for more than 30 consecutive days as of December 31, 1991.

Please note that there were no drilling wells on which drilling operations have been suspended for more than 30 consecutive days as of December 31. Also, no wells have been temporarily abandoned for more than 30 consecutive days as of December 31.

G. R. West
Sr. Staff Admin. Supervisor

MAT/jms

Attachments

cc: Bureau of Land Management
324 South State, Suite 301
Salt Lake City, UT 84111-2303



Amoco Production Company

Northwestern U.S. Business Unit
Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

February 1, 1993

State of Utah
Division of Oil, Gas, and Mining
355 W. N. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

File: GRW-023-980.3

Annual Report of Drilling - Suspended,
Shut-In and Temporarily-Abandoned Wells

As operator of the Anschutz Ranch East Operation Center and in accordance with Rule 615-8-10 of the Utah Oil and Gas Conservation general rules, find attached annual status reports for all wells that have been shut-in for more than 30 consecutive days as of December 31, 1992.

Please note that there were no drilling wells on which drilling operations have been suspended for more than 30 consecutive days as of December 31. Also, no wells have been temporarily abandoned for more than 30 consecutive days as of December 31.

G.R. West
Sr. Staff Admin. Supervisor

MAT/ml1

Attachments

cc: Bureau of Land Management
324 South State, Suite 301
Salt Lake City, UT 84111-2303

RECEIVED

FEB 03 1993

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Champlin 387 Amoco/B/1A

2. Name of Operator:
Amoco Production Company

9. API Well Number:
43-043-30168-00

3. Address and Telephone Number:
P.O. Box 800, Denver, CO 80201

10. Field and Pool, or Wildcat:
Anschutz Ranch

4. Location of Well
Footages: 1837' FNL x 1286' FWL
QQ, Sec., T., R., M.: SW NW Sec. 9-T3N-R7E

County: Summit
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well is in a "Shut-in - High WOR" status due to excessive water production (Entity No. 01404).

Amoco will hold well for potential future water injection.

Please direct any questions regarding this sundry to Marcy Tafoya at (303)830-5105.

13.

Name & Signature:

Gary R. West

Title: Sr. Staff Adm. Superv

Date:

2/1/93

(This space for State use only)

RECEIVED

FEB 03 1993

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Champlin 387 Amoco "B" #1 A

9. API Well Number:
43-043-30141 30168

10. Field and Pool, or Wildcat:
Anschutz Ranch

Type of Well: OIL GAS OTHER:

Name of Operator:
Amoco Production Company

Address and Telephone Number:
P.O. Box 800, Denver, CO 80202 Room 1725E

Location of Well:
1268.2' FWL X 1794.6' FNL

Footages:
Sec 9 T3N R7E

County: Summit
State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction

Casing Repair Pull or Alter Casing

Change of Plans Recompletion

Conversion to Injection Shoot or Acidize

Fracture Treat Vent or Flare

Multiple Completion Water Shut-Off

Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction

Casing Repair Pull or Alter Casing

Change of Plans Shoot or Acidize

Conversion to Injection Vent or Flare

Fracture Treat Water Shut-Off

Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached procedures to Plug and Abandon.

If you need additional information you may contact Gigi Martinez (303) 830-4781.

Signature: Gigi Martinez Title: Permitting Agent Date: 9/9/97

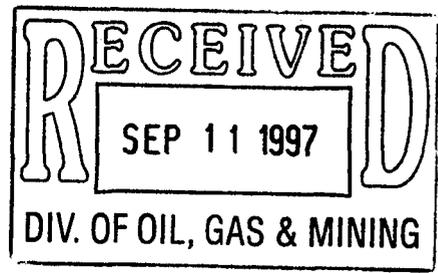
(See Instructions on Reverse Side)

① The interval between plugs shall be filled with non corrosive fluid.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING (See Instructions on Reverse Side)

DATE: 9/22/97

BY: [Signature]



Plug and Abandon Procedure
Champlin 387 B-1A
SWNW Sec 9, T3N, R7E
1837' FNL and 1286' FWL
Summit County, Utah

- 1) MIRU service rig
- 2) Kill well if necessary - Twin Creek
- 3) Establish Injection rate down 2 7/8" tubing still anchored in packer at 7120'
- 4) Pump cement down tubing to squeeze off the perms back into the tubing above the packer. Cement volume for squeeze is figured using 1/8 Bbl per perfed foot plus the casing volume. Total volume for the squeeze will be 346 sxs - includes perms and casing volume.
Class G cement + .8% B14 fluid loss + .1% B71 retarder + .2% D65 dispersant + .2% D46 anti foamer.
- 5) Cut tubing above cement and pull up tubing to spot cement plug on top of packer
- 6) Pump 50 sxs cement on top of packer, displace tubing. TOH w/tubing
 - a) 50 sxs cement from 7120' - 6870' (250' plug)
Cement system for (3) 50 sx plugs - Class G cement + .1% B71 retarder on the first plug + .2% D65 on the first plug + 2% S1 CaCl2 on the top plug. No additives will be set in the second plug.
- 7) TIH with CIBP and set at 1512'. (100' below setting point of surface casing)
- 8) Pump 50 sxs cement on top of CIBP, displace tubing, TOH.
 - b) 50 sxs cement from 1512' - 1262' (250' plug)
- 9) TIH setting final cement plug by pumping 50 sxs cement from 254' - 4', displace tubing. TOH with tubing.
 - c) 50 sxs cement from 254' - 4' (250' plug)
- 10) Fill any annular void with cement
- 11) RDMO service rig
- 12) Cut casing 4' below ground level, weld on dry hole marker and cap.
- 13) Back fill cellar and level location.



Amoco Production Company

ENGINEERING CHART

SHEET NO. 2 OF 2

FILE _____

APPN _____

DATE 8/6/82

BY SUB

SUBJECT CHAMPLIN 387B-1 WELLBORE

DIAGRAM

32.3 #/ft, 9 5/8", sa 1412'

TBG: 6.5 #/ft, N-80,
2 7/8"

G.L. = 7327'
K.B. = 7342'

7120' - PACKER

SEC. 9, T. 3 N.,
R. 7 E., SUMMIT
COUNTY, UTAH

7200'

7550'

7800' - CMT. RET.

7818'

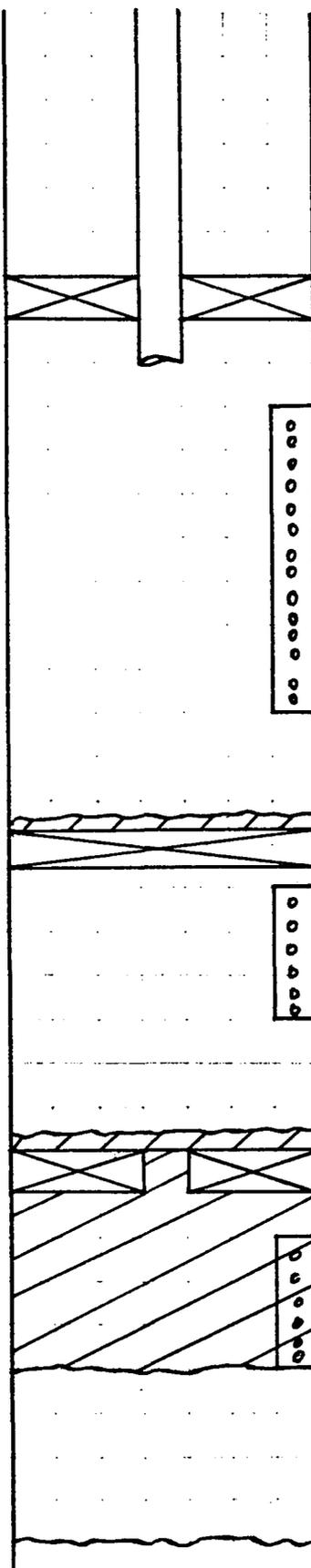
7910'

7900' - CMT. RET.

8018'

8101'

TD = 8250'



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(On reverse side)

Revised Copy

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Rig Skid		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 Section 9 1837.2' FNL & 1285.7' FWL Original Location 1794.6' FNL & 1268.2' FWL		8. FARM OR LEASE NAME Champlin 387 Amoco "B"
14. PERMIT NO.		9. WELL NO. B# 1-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7328' Top of Hub		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T3N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Rig Skid <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig skidded from Champlin 387 Amoco "B" #1 location on 9/29/80

Date Spudded: 10/4/80

Proposed TD: 8,000'

Present TD: 1376' as of 10/9/80

No casing set as of 10/9/80

Note: Revised Survey Plots Attached.

New API No. - 43-43-30168

RECEIVED
NOV 6 1980
APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 3-27-81
BY: W. J. Minder

BHL: SW/4 NW/4 Sec 9 1650' FNL & 1268' FWL

Subject well will be drilled in accordance with Order Cause #183-1B

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED E. R. NICHOLSON TITLE Administrative Supervisor DATE 11/11/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
OCT 14 1997
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE (See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 387 Amoco "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Anschutz Ranch

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T3N-R7E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Amoco Production Company

3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/4 NW/4 Sec. 9, 1268.2' FWL & 1794.6' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-043-30141 DATE ISSUED 7-23-80

15. DATE SPUDDED 9-2-80 16. DATE T.D. REACHED 9-29-80 17. DATE COMPL. (Ready to prod.) 9-29-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7328' Top of Hub 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3514' 21. PLUG, BACK T.D., MD & TVD 160' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Surface-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 9-5/8", 32.3#, 1535', 12 1/4", 1000 SX.

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row 1: NONE, NONE, NONE.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Both contain NONE.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS (Producing or shut-in), DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed By E. R. NICHOLSON TITLE Administrative Supervisor DATE 10-16-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRK VERT. DEPTH
P & A 9-29-80			Rig Skidded to Champlin 387 Amoco "B" #1A <div style="text-align: right; margin-right: 50px;"> D+2 STATE 3 Denver 1 WF 1 DF 1 Champlin 1 B. Shannon 9 </div>			
38. GEOLOGIC MARKERS						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **RIG SKID**

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW/4 Section 9, 1837.2' FNL & 1285.7' FWL
Original Location - 1794.6' FNL & 1268.2' FWL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7328' Top of Hub

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 387 Amoco "B"

9. WELL NO.
#1A

10. FIELD AND POOL, OR WILDCAT
Anschutz Ranch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T3N-R7E

12. COUNTY OR PARISH **Summit** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

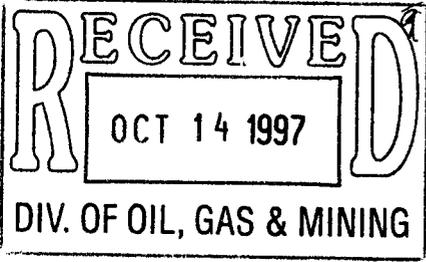
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	RIG SKID <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig skidded from Champlin 387 Amoco "B" #1 location on 9-29-80
 Date spudded: 10-4-80
 Proposed TD: 8000'
 Present TD: 1376' as of 10-9-80
 No casing set as of 10-9-80

0+2 STATE
 3 Denver
 1 WF
 1 DF
 1 Champlin
 1 B. Shannon

Note: Revised Survey Plats Attached

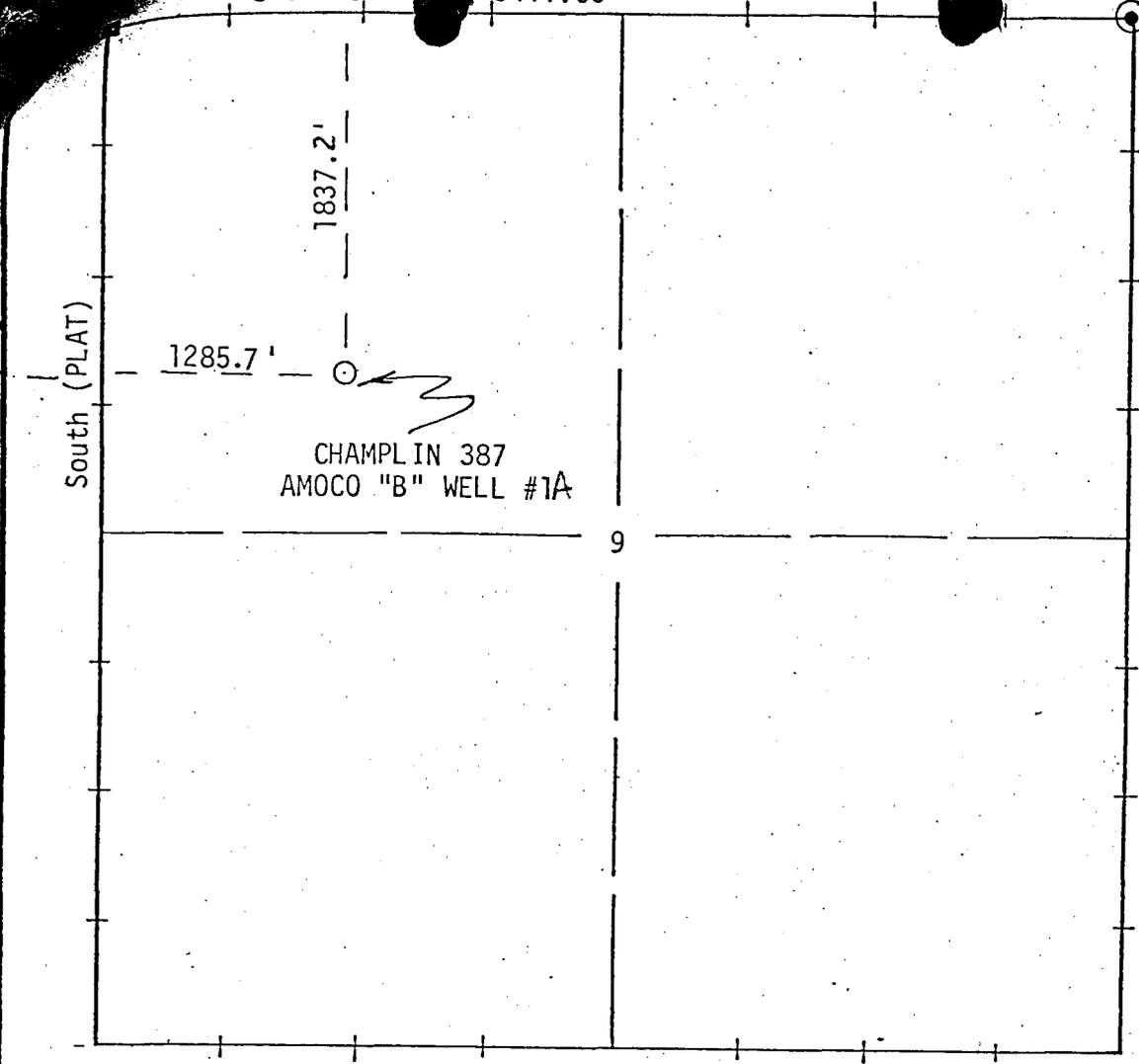


18. I hereby certify that the foregoing is true and correct
 Original Signed By _____
 SIGNED **E. R. NICHOLSON** TITLE **Administrative Supervisor** DATE **10-9-80**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

corner S 88°26'32" 5411.50'



SCALE: 1" = 1000'

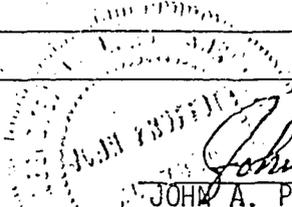
- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

SW Corner

SE Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Co. I made a survey on the 30th day of September, 1980 for Location and Elevation of the Champlin 387 Amoco "B" Well #1 as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ of Section 9, Township 3N, Range 7E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 7328 Feet Top of Hub Datum U.S.G.S. Quad - Castle Rock, Utah, Spot Elevation 7255' NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 8, T3N, R7E

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____


John A. Proffit 10/6/80
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: October 3, 1980
 JOB NO.: 80-10-18

UNTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 501 Westlake Park Blvd CITY Houston STATE TX ZIP 77079		7. UNIT or CA AGREEMENT NAME: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached</u>		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (281) 366-5328		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY: <u>See Attached</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

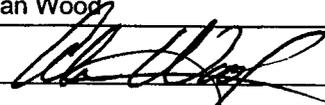
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Amoco Production Company proposes to change its name to BP America Production Company, effective December 31, 2001. Mailing addresses and designated agents shall remain the same.

Attached to this sundry is a listing of wells currently operated by Amoco Production Company. This list includes all wells with the exception of those wells which have a plugged or D&A status.

Also attached for the Board's file is a copy of the Board Resolution approving the name change.

NAME (PLEASE PRINT) <u>Alan Wood</u>	TITLE <u>Regulatory Engineer</u>
SIGNATURE 	DATE <u>12/11/2001</u>

(This space for State use only)

RECEIVED

DEC 13 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES OF AMERICA
STATE OF TEXAS
COUNTY OF HARRIS
CITY OF HOUSTON

§
§
§
§

CERTIFICATE

M. S. Haskins, of lawful age, first being duly sworn on oath, deposes and says:

1. That she is the duly elected, qualified and acting Assistant Secretary of Amoco Production Company, a corporation organized and existing under the laws of the State of Delaware, U.S.A.;

2. That on November 12, 2001, by consent action of the Board of Directors of Amoco Production Company (hereinafter referred to as "Company"), the following resolutions were adopted:

WHEREAS, in connection with BP America Inc.'s ("BP") integration of Atlantic Richfield Company ("ARCO") and Vastar Resources, Inc. ("Vastar"), BP has elected to reorganize, consolidate and merge its upstream onshore Lower 48 assets into a single legal entity to align BP's legal structure with its business organization and to improve operating efficiencies; and

WHEREAS, BP desires Amoco Production Company ("Company") to be such single legal entity for the purposes of such reorganization, consolidation and merger; and

WHEREAS such reorganization, consolidation and merger shall be accomplished by December 31, 2001 pursuant to a Reorganization Agreement ("Agreement") by and between ARCO and BP Company North America Inc. ("BP Company NA"), the parent of Company, resulting in ARCO's upstream onshore Lower 48 assets being transferred to Company and Vastar being merged into Company; and

WHEREAS, pursuant to such Agreement, asset, stock and liability transfers will occur in consideration for Class B common stock of BP Company NA and Company's agreement to assume all obligations and indemnify ARCO for all past and future liabilities relating to such transfers; and

WHEREAS, in connection with such reorganization, Company desires to change its name to BP America Production Company, effective December 31, 2001 with corporate seal as follows; and



WHEREAS all officers and directors of Company will remain unchanged.

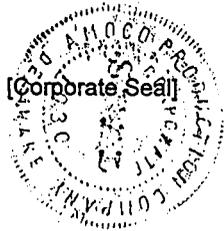
NOW, THEREFORE, BE IT,

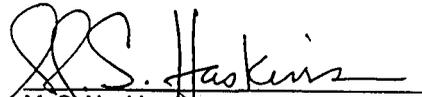
RESOLVED, Company will accept asset, stock and liability transfers effective December 31, 2001 pursuant to the Agreement and will assume all obligations and indemnify ARCO for all past or future liabilities relating to such transfers.

FURTHER RESOLVED, Company will change its name and corporate seal to BP America Production Company, effective December 31, 2001 and all officers and directors will remain unchanged.

3. That the aforesaid resolutions have not been amended, rescinded, or annulled, but remain in full force and effect on the date hereof.

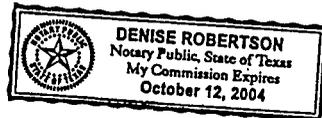
EXECUTED in the City of Houston, State of Texas, on this the 13 day of November, 2001.

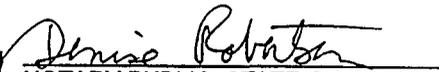



M. S. Haskins

SUBSCRIBED and sworn to before me this 13 day of November, 2001.

(Notary Seal)




NOTARY PUBLIC, STATE OF TEXAS

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	Sec	Twp-Rng
43-043-30096-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W16-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	16	4N-8E
43-043-30106-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST 34-2	SWD	Active Well	ANSCHUTZ RANCH EAST	34	4N-7E
43-043-30123-00-00	AMOCO PRODUCTION CO	ARE W20-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30129-00-00	AMOCO PRODUCTION CO	ARE 29-04ST1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30130-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST E21-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	21	4N-8E
43-043-30135-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W21-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	21	4N-8E
43-043-30136-00-00	AMOCO PRODUCTION CO	ARE W29-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30138-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W16-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	16	4N-8E
43-043-30139-00-00	AMOCO PRODUCTION CO	ISLAND RANCHING C-1	SWD	Active Well	ANSCHUTZ RANCH EAST	26	4N-7E
43-043-30143-00-00	AMOCO PRODUCTION CO	CHAMPLIN 372 AMOCO C 1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	23	4N-7E
43-043-30145-00-00	AMOCO PRODUCTION CO	ARE W20-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30148-00-00	AMOCO PRODUCTION CO	ARE W20-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30154-00-00	AMOCO PRODUCTION CO	ARE W29-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30156-00-00	AMOCO PRODUCTION CO	ARE W30-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30157-00-00	AMOCO PRODUCTION CO	ARE W36-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30159-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30161-00-00	AMOCO PRODUCTION CO	ISLAND RANCHING D-1	Gas Well	Shut_In	WEBER FORMATION	14	4N-7E
43-043-30162-00-00	AMOCO PRODUCTION CO	ARE W32-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	32	4N-8E
43-043-30164-00-00	AMOCO PRODUCTION CO	ARE W31-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30165-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W31-04 E	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30167-00-00	AMOCO PRODUCTION CO	ARE W36-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30168-00-00	AMOCO PRODUCTION CO	CHAMPLIN 387 B1A	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	9	3N-7E
43-043-30170-00-00	AMOCO PRODUCTION CO	CHAMPLIN 372 D-1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	23	4N-7E
43-043-30176-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W17-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	17	4N-8E
43-043-30183-00-00	AMOCO PRODUCTION CO	ARE W30-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30185-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W30-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30188-00-00	AMOCO PRODUCTION CO	ARE W01-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30190-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W31-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30204-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W19-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	19	4N-8E
43-043-30209-00-00	AMOCO PRODUCTION CO	ARE W1-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30215-00-00	AMOCO PRODUCTION CO	ARE W30-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30216-00-00	AMOCO PRODUCTION CO	ARE W30-15	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30217-00-00	AMOCO PRODUCTION CO	ARE W31-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30218-00-00	AMOCO PRODUCTION CO	ARE W30-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: BP AMERICA PRODUCTION COMPANY SUITE A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1013 CHEYENNE DR. CITY EVANSTON STATE WY ZIP 82930		7. UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1837 FNL x 1286 FWL		8. WELL NAME and NUMBER: Champlin 387 B1A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 3N 7E		9. API NUMBER: 4304330168
COUNTY: SUMMIT		10. FIELD AND POOL, OR WILDCAT: ANSCHUTZ RANCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Champlin 387 B1A is shut in and has not been plugged and abandoned due to potential for sidetrack or deep drill. BP's plan is to hold these wells in a Temporarily Abandoned status until this potential is verified or eliminated. Upon elimination of potential, the wells will be plugged and abandoned. As for mechanical integrity: These wells all have packers installed and casing pressure is monitored by our field personnel. The wellhead valves are also on a regular PM for greasing and testing.

Please call Kris Lee at 303-423-5749 or Clark Lawler at 307-783-2406 if you have questions.

COPY SENT TO OPERATOR
Date: 11-19-03
Initials: CHD

RECEIVED
MAR 27 2003

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature]
November 19, 2003
Utah Division of Oil, Gas and Mining

NAME (PLEASE PRINT) Kristina A. Lee	TITLE Regulatory Specialist
SIGNATURE <i>Kristina A. Lee</i>	DATE 3/17/2003

(This space for State use only)

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Champlin 387 B1A
API Number: 43-043-30168
Operator: Merit Energy Company
Reference Document: Original Sundry dated March 17, 2003, received by
DOGM on March 27, 2003

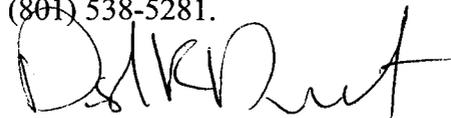
The well has been Shut-in/Temporarily Abandoned for 8 years 6 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 19, 2003

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: BP America Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 501 WestLake Park Blv, CITY: Houston STATE: TX ZIP: 77079		7. UNIT or CA AGREEMENT NAME: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (281) 366-2000		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY: See Attached		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BP America Production Company, effective May 1, 2003, has transferred its interest in the attached list of properties to :

Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Transfer of operations is effective July 1, 2003.

By Merit Energy Company

Name Forst N. Digm Title V.P.

Signature [Signature] Date 7/1/03

BP America Production Company
NAME (PLEASE PRINT) David G. Peterson TITLE Attorney-In-Fact

SIGNATURE [Signature] DATE 6/26/03

(This space for State use only)

RECEIVED

JUL 03 2003

DIV. OF OIL, GAS & MINING

BP OPERATED PROPERTIES TRANSFERRED TO MERIT ENERGY COMPANY

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twp-Rng)	Section	Qtr/Qtr	Ft. NS	NS	Ft. EW	EW
43-043-30096-00-00	BP AMERICA PRODUCTION CO	ARE W16-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	NWSW	2137	S	685	W
43-043-30106-00-00	BP AMERICA PRODUCTION CO	ARE 34-2	Water Disposal	Active Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	34	NWNW	1036	N	1100	W
43-043-30123-00-00	BP AMERICA PRODUCTION CO	ARE W20-08	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SENE	2202	N	1592	E
43-043-30129-00-00	BP AMERICA PRODUCTION CO	ARE 29-04ST1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWNW	627	N	435	W
43-043-30130-00-00	BP AMERICA PRODUCTION CO	ARE E21-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	21	NWSW	2365	S	200	W
43-043-30135-00-00	BP AMERICA PRODUCTION CO	ARE W21-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	21	NWNW	1063	N	401	W
43-043-30136-00-00	BP AMERICA PRODUCTION CO	ARE W29-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWNE	662	N	2460	E
43-043-30138-00-00	BP AMERICA PRODUCTION CO	ARE W16-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	SENE	1314	N	618	E
43-043-30139-00-00	BP AMERICA PRODUCTION CO	ISLAND RANCHING C-1	Water Disposal	Active Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	26	SWSE	1324	S	1722	E
43-043-30143-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 372 AMOCO C 1	Gas Well	Shut_In	ANSCHUTZ RANCH	SUMMIT	4N-7E	23	NWNW	860	N	536	W
43-043-30145-00-00	BP AMERICA PRODUCTION CO	ARE W20-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWSW	1518	S	1283	W
43-043-30148-00-00	BP AMERICA PRODUCTION CO	ARE W20-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SWSE	257	S	1640	E
43-043-30154-00-00	BP AMERICA PRODUCTION CO	ARE W29-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWSW	2204	S	22	W
43-043-30156-00-00	BP AMERICA PRODUCTION CO	ARE W30-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NESE	1345	S	968	E
43-043-30157-00-00	BP AMERICA PRODUCTION CO	ARE W36-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SESE	890	S	447	E
43-043-30159-00-00	BP AMERICA PRODUCTION CO	ARE W20-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNW	1291	N	936	W
43-043-30162-00-00	BP AMERICA PRODUCTION CO	ARE W32-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	32	NWNW	642	N	791	W
43-043-30164-00-00	BP AMERICA PRODUCTION CO	ARE W31-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	NWNE	468	N	2201	E
43-043-30165-00-00	BP AMERICA PRODUCTION CO	ARE W31-04E	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	NWNW	111	N	737	W
43-043-30167-00-00	BP AMERICA PRODUCTION CO	ARE W36-08	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SENE	1641	N	1183	E
43-043-30168-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 387 B1A	Gas Well	Shut_In	ANSCHUTZ RANCH	SUMMIT	3N-7E	9	SWNW	1837	N	1285	W
43-043-30170-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 372 D-1	Gas Well	Producing Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	23	NESE	2170	S	680	E
43-043-30176-00-00	BP AMERICA PRODUCTION CO	ARE W17-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	17	NWSE	1765	S	1444	E
43-043-30183-00-00	BP AMERICA PRODUCTION CO	ARE W30-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SENE	2109	N	665	E
43-043-30185-00-00	BP AMERICA PRODUCTION CO	ARE W30-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SESW	1195	S	1405	W
43-043-30188-00-00	BP AMERICA PRODUCTION CO	ARE W01-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	SENW	1777	N	1666	W
43-043-30190-00-00	BP AMERICA PRODUCTION CO	ARE W31-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	SWNW	1778	N	640	W
43-043-30204-00-00	BP AMERICA PRODUCTION CO	ARE W19-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	19	SWSE	1229	S	1350	E
43-043-30209-00-00	BP AMERICA PRODUCTION CO	ARE W01-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	NENW	386	N	2013	W
43-043-30215-00-00	BP AMERICA PRODUCTION CO	ARE W30-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWSE	2230	S	2432	E
43-043-30216-00-00	BP AMERICA PRODUCTION CO	ARE W30-15	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SESW	626	S	2848	E
43-043-30217-00-00	BP AMERICA PRODUCTION CO	ARE W31-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	SENW	1397	N	2181	W
43-043-30218-00-00	BP AMERICA PRODUCTION CO	ARE W30-02	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWNE	715	N	2182	E
43-043-30220-00-00	BP AMERICA PRODUCTION CO	ARE W20-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWSW	2531	S	7	W
43-043-30226-00-00	BP AMERICA PRODUCTION CO	ARE E28-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	28	SENW	1900	N	1652	W
43-043-30227-00-00	BP AMERICA PRODUCTION CO	ARE W36-10	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	NESW	2315	S	3185	E
43-043-30228-00-00	BP AMERICA PRODUCTION CO	ARE W20-02	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNE	319	N	2000	E
43-043-30229-00-00	BP AMERICA PRODUCTION CO	ARE W20-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SENW	2560	N	2567	W
43-043-30231-00-00	BP AMERICA PRODUCTION CO	ARE W16-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	SWNW	2756	S	454	W
43-043-30238-00-00	BP AMERICA PRODUCTION CO	ARE W20-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNW	702	N	414	W
43-043-30248-00-00	BP AMERICA PRODUCTION CO	ARE W30-12A	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWSW	1886	S	47	W
43-043-30250-00-00	BP AMERICA PRODUCTION CO	ARE W29-06A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	SENW	1513	N	1548	W
43-043-30251-00-00	BP AMERICA PRODUCTION CO	ARE W29-14A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWSW	1786	S	795	W
43-043-30255-00-00	BP AMERICA PRODUCTION CO	ARE W36-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SESW	901	S	1780	W
43-043-30257-00-00	BP AMERICA PRODUCTION CO	ARE E28-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	28	NWSW	1994	S	806	W
43-043-30265-00-00	BP AMERICA PRODUCTION CO	ARE W2-10	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	2	NWSE	1959	S	1463	E
43-043-30270-00-00	BP AMERICA PRODUCTION CO	ARE W01-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	SWNW	697	N	465	W
43-043-30271-00-00	BP AMERICA PRODUCTION CO	ARE W01-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	NWSW	2072	S	1669	W
43-043-30272-00-00	BP AMERICA PRODUCTION CO	ARE W19-08	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	19	SENE	2227	N	301	E

BP OPERATED PROPERTIES TRANSFERRED TO MERIT ENERGY COMPANY

43-043-30273-00-00	BP AMERICA PRODUCTION CO	ARE W30-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30 SENW	2393 S	1645 W
43-043-30277-00-00	BP AMERICA PRODUCTION CO	ARE W11-1	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	11 NENE	533 N	1486 E
43-043-30279-00-00	BP AMERICA PRODUCTION CO	ARE W30-13	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	25 SESE	597 S	382 E
43-043-30280-00-00	BP AMERICA PRODUCTION CO	ARE W31-05	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31 SWNW	2361 N	282 E
43-043-30283-00-00	BP AMERICA PRODUCTION CO	ARE W12-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	2 SESE	373 S	865 E
43-043-30286-00-00	BP AMERICA PRODUCTION CO	ARE W20-09	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20 SENE	2360 N	430 E
43-043-30291-00-00	BP AMERICA PRODUCTION CO	ARE W20-03	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20 SESW	641 S	1810 W



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 26, 2003

Bruce Williams
BP America Production Company
501 WestLake Park Blvd
Houston, TX 77079

Subject: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Williams:

The Division has processed your request for an operator change from BP America Production Company to Merit Energy Company effective July 1, 2003 for the attached list of fee wells.

Utah Administrative Code Rule R649-2-10 states: "The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred".

This letter is written to advise you of your responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the changer. Please provide written documentation of this notification to:

Utah Royalty Owners Association
PO Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Earlene Russell
Earlene Russell
Engineering Technician

Attachment

cc: Merit Energy Company
Utah Royalty Owners Association

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 8/18/2003

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 8/26/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/26/2003
- 3. Bond information entered in RBDMS on: 8/26/2003
- 4. Fee wells attached to bond in RBDMS on: 8/26/2003

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103912218

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/26/2003

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4798

Lance Taylor
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240-7312

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Taylor:

Merit Energy Company, as of January 2004, has twenty-four (24) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. This includes twenty (20) Fee Lease Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Lance Taylor

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	ARE W20-06	43-043-30159	Fee	1 Year 2 Months
2	ARE W31-04E	43-043-30165	Fee	1 Year 3 Months
3	ARE W36-10	43-043-30227	Fee	1 Year 3 Months
4	ARE W36-08	43-043-30167	Fee	1 Year 7 Months

Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003

1	ARE W21-04	43-043-30135	Fee	1 Year 10 Months
2	Champlin 372 Amoco C1	43-043-30143	Fee	1 Year 11 Months
3	ARE W16-06	43-043-30138	Fee	1 Year 11 Months
4	ARE W01-12	43-043-30271	Fee	2 Years 4 Months
5	ARE W30-02	43-043-30218	Fee	3 Years 2 Months
6	ARE W36-14	43-043-30255	Fee	4 Years 5 Months
7	ARE W30-06	43-043-30273	Fee	5 Years 4 Months
8	ARE W20-02	43-043-30228	Fee	5 Years 4 Months
9	ARE W30-13	43-043-30279	Fee	5 Years 6 Months
10	ARE W19-16	43-043-30204	Fee	5 Years 8 Months
11	ARE W20-4	43-043-30238	Fee	6 Years 3 Months
12	ARE W31-12	43-043-30190	Fee	7 Years 3 Months
13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

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January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4798

Lance Taylor
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240-7312

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Taylor:

Merit Energy Company, as of January 2004, has twenty-four (24) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. This includes twenty (20) Fee Lease Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Lance Taylor

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
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11	ARE W20-4	43-043-30238	Fee	6 Years 3 Months
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13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months



Date: February 13, 2004

Subject: Extended Shut-in wells in the Anschutz Ranch East Field

Dear Mr. Doucet:

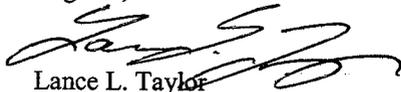
In response to your letter dated January 22, 2004, I would like to submit the attached supporting documentation regarding our extended shut-in wells. Merit Energy Company purchased an operating interest in the Anschutz Ranch East Unit from BP Production Company effective July 1, 2003, and has spent the last seven months evaluating the production capability of all active and inactive wells in the field. This process has resulted in workovers that have reestablished production in several of these wells, and revealed future opportunities for all of the others. Here is a quick synopsis of our plans for each well.

- **ARE W20-06-** Workover is planned to immediately reactive this well by running smaller tubing, and putting the well on gas lift. Should be reactivated by mid year 2004.
- **ARE W31-04-** BP attempted a directional reentry of this wellbore in 2001, during which time the drill pipe was inadvertently cemented in the horizontal section of the wellbore. Merit is investigating methods to effectively stimulate this wellbore and return it to production. If unable to do so, it will be plugged.
- **ARE W36-10-** This well will be the first test candidate for an experimental production method for artificial lifting gas wells. An electric submersible pump will be run in this well in the next couple of months in an attempt to reestablish production by removing large volumes of water from the formation. If this project is successful it could lead to the reactivation of virtually every inactive well in the field. The project is approved internally, and we are waiting on equipment and supplies before mobilizing a service rig.
- **ARE W36-08-** This well has been reactivated following a workover last fall. A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W21-04-** Surface tubing pressure indicates this well may be capable of producing again. However attempts to return this well to production with the current wellbore configuration have not been successful. Merit plans to install smaller tubing and gas lift on this well. If that is unsuccessful, this well is also a candidate for an electric submersible pump installation. If all attempts to reactivate the Nugget formation fail, this well is a recompletion candidate in the Twin Creek formation.
- **Champlin 372 C-1-** This well is capable of producing for a few days at a time, but quickly loads up with water and dies. Again, this well is a candidate for an electric submersible pump installation, or may be used as a salt water disposal well if additional capacity is needed due to the ESP program.
- **ARE W16-06-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W01-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-02-** An attempt was made to return this well to production last fall, but was unsuccessful due to high water production. Pending the success of the W36-10, this well will also have an electric submersible pump installed.
- **ARE W36-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-06-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W20-02-** A workover has been approved internally to reactivate this well, and should begin in the next few weeks. A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W30-13-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W19-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.

- **ARE W20-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W31-12-** An attempt was made to reactivate this well in late 2003, but was unsuccessful. A sundry notice was filed and approved by the Utah Oil and Gas Commission. An uphole recompletion in the Twin Creek formation is planned and will be completed in the next few months.
- **ARE W01-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W11-01-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W20-03-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W16-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE W16-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **Champlin 387 B-1A-** Merit Energy is in the process of obtaining records from BP for this well. Once historical information is obtained, we will evaluate all feasible methods to return this well to producing status. Otherwise it will be plugged.
- **ARE W17-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE E21-14-** This well was returned to producing status on 12/19/03.

In addition to this information, I have enclosed pressure data for all wells, and a wellbore schematic for all wells except the Champlin 387 B-1A. The static bottom hole pressures and static fluid levels were collected in September 2003 with bottom hole gauges. If you need any further information, please contact me at 972-628-1651 or electronically at lance.taylor@meritenergy.com.

Regards,



Lance L. Taylor
Operations Engineer

Cc: Rusty Ginnetti
Arlene Valliquette
Dennis Longwell

Attachments: (1) page of pressure data, (23) wellbore schematics

Return-path: <Lance.Taylor@meritenergy.com>
Received: from imail.meritenergy.com [208.133.141.18]
by UTSTDP13.state.ut.us; Tue, 24 Feb 2004 07:06:49 -0700
Subject: Anschutz Ranch East Unit
To: clintondworshak@utah.gov
Cc: Rusty Ginnett <Rusty.Ginnett@meritenergy.com>,
Arlene Valliquette <Arlene.Valliquette@meritenergy.com>,
Dennis Longwell <Dennis.Longwell@meritenergy.com>
X-Mailer: Lotus Notes Release 5.0.10 March 22, 2002
Message-ID: <OF2FAC50A1.BE12C251-ON86256E44.004B0584-
86256E44.004D8670@meritenergy.com>
From: Lance Taylor <Lance.Taylor@meritenergy.com>
Date: Tue, 24 Feb 2004 08:06:46 -0600
X-MIMEtrack: Serialize by Router on imail/Meritenergy(Release 6.0.3|September 26, 2003) at
02/24/2004 08:06:49 AM
MIME-Version: 1.0
Content-type: text/plain; charset=US-ASCII

Mr. Dworshak,

I'd like to confirm our 2/23/04 telephone conversation in response to my letter dated 2/13/04 regarding extended shut in and temporarily abandoned wellbores in the Anschutz Ranch East Unit ("ARE Unit") of Summit county Utah. It is Merit Energy Company's intention to utilize each wellbore to it's full capacity. As such, Merit is in the process of attempting to reactivate the wellbores in question. Several wellbore specific workovers have been identified, and the approximate timing of each is mentioned in my original letter.

However, the majority of the reactivation work depends on the successful utilization of electric submersible pumps for artificial lift. It is the timing of this project that I would like to address. As you know, this is a capital intensive project, so Merit plans to do the appropriate research prior to implementation. Merit intends to test the idea on the ARE W36-10 within the next 8-12 weeks. Following a 4-12 week test period, Merit will perform a strenuous economic and operational evaluation. If it is determined that the project is valid, full scale implementation could begin as early as June. However, due to the complexity of the equipment, depth of the wells, and unavailability of service rigs, Merit anticipates this project will take several months, possibly one year, to complete. Due to the large volumes of water to be produced by this project, it is likely that one or more of the shut in wells will need to be reactivated as salt water disposal wells. All regulatory and state documentation will be completed prior to SWD conversion.

Finally, if the ESP project is unsuccessful, several of these wellbore have recompletion potential in shallower formations. Specifically, Merit has identified the Jurassic aged Twin Creek formation as a possible recompletion target. Completion practices must be researched and developed in order to ensure economic quantities of hydrocarbons. Again, all state and federal permits will be approved prior to project implementation.

If after all our efforts to economically reactivate these wells fail, Merit Energy will begin the plug and abandonment process. I trust this will clear up any issues of timing. If you have further questions or concerns please feel free to contact me at any of the numbers below.

Regards,

Lance L. Taylor
Operations Engineer-Rockies Region
Merit Energy Company
direct: 972-628-1651
fax: 972-701-0351
mobile: 972-998-9116
lance.taylor@meritenergy.com



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4880

Mr. Lance Taylor
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Taylor,

The Division of Oil, Gas and Mining (DOG M) is in receipt of your letter dated February 13, 2004 in regards to the twenty-four (24) shut-in wells operated by Merit Energy Company (Merit). DOGM accepts Merit's plan of action to recomplete all twenty-four wells by year-end 2004. Many of the recompletions are dependent upon the success of electric submersible pumps; if this experimental procedure is not successful, keep the Division advised of any changes in Merit's plan of action. Based upon the plan of action and other information provided, DOGM approves the twenty-four (24) wells for extended shut-in until January 1, 2005. Please submit recompletion procedures and notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	ARE W20-06	43-043-30159	Fee	1 Year 2 Months
2	ARE W31-04E	43-043-30165	Fee	1 Year 3 Months
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12	ARE W31-12	43-043-30190	Fee	7 Years 3 Months
13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months



MERIT ENERGY COMPANY

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January 7, 2005

State of Utah – Department of Natural Resources
Division of Oil, Gas, & Mining
Attn: Mr. Dustin Doucet
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

This letter is in response to a telephone conversation that I had with Clint Dworshak on December 6, 2004. At that time, he requested that I provide information on Merit Energy Company's shut-in wells at Anschutz Ranch East, proving that the ground waters are protected.

Enclosed, please find a summary sheet, as well as wellbore diagrams for the subject wells.

If you have any questions or wish to discuss this further, please contact me at (972) 628-1550 or electronically at mike.mercer@meritenergy.com.

Sincerely,

Michael L. Mercer
Engineering

UTAH DOGM – SI WELL LIST

Wells to be Reactivated in 2005

- CHAMPLIN 372 C1
 - Packer at 8,320 (MD) 6,648 (TVD)
 - Top of cement (TOC) at 4,906
 - Tubing Pressure 1250#
 - Casing Pressure 0#
 - The 4-1/2" liner is cemented in place at 5090 (below the TOC). The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W16-06
 - Packer at 13,398
 - Top of cement (TOC) at 12,640
 - Tubing Pressure 0#
 - Casing Pressure 0#
 - The packer is located below the TOC. When Merit set the packer in October 2004, we pressure tested the annulus to 500 psi and it held. Therefore, the casing has integrity and the ground waters are protected.
- ARE W30-02
 - Packer at none
 - Top of cement (TOC) at 12,452
 - Tubing Pressure 0#
 - Casing Pressure 0#
 - Fluid Level 8200' from Surface
 - On 09/02/03, Merit ran a packer in this well and sat it at 13055' (below the TOC). The casing and packer were pressure tested to 1500 psi and held. The packer has since been removed and there is open-ended tubing in the well. However, the casing has integrity and the ground waters are protected.
- ARE W36-14
 - Packer at 13,988
 - Top of cement (TOC) at 13,700
 - Tubing Pressure 400#
 - Casing Pressure 0#
 - The packer is set below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W30-06
 - Packer at 13,450
 - Top of cement (TOC) at 11,200 (7" casing)
 - Tubing Pressure 0#
 - Casing Pressure 0#
 - The packer is set below the TOC. The 9-5/8" casing string has cement f/ 11911-7940. The 13-3/8" casing has cement f/ 5745-1200. With no pressure on the casing, and three strings of casing (7", 9-5/8", 13-3/8"), the ground waters are protected.
- ARE W30-13
 - Packer at 12,320
 - Top of cement (TOC) at 12,200
 - Tubing Pressure 300#
 - Casing Pressure 0#
 - The packer is set below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.

UTAH DOGM – SI WELL LIST

- ARE W31-12
 - Packer at none
 - Top of cement (TOC) at 10,700
 - Casing Pressure 100#
 - Fluid Level 1000' from Surface
 - There is not a packer or tubing in this well. The static fluid level is 1000' from surface. There is a 13-3/8" casing string set at 2846', a 9-5/8" casing string set at 10272', and a 7" tie-back casing string set at 9919'. These three casing strings are protecting the ground waters.

Wells with No Immediate Plans

- ARE W31-04
 - Packer at 14,000
 - Top of cement (TOC) at 11,900
 - Tubing Pressure 1100#
 - Casing Pressure 50#
 - This well is a horizontal sidetrack. The primary cement job on the original production casing had a TOC at 11,900. The kick-off point for the horizontal leg is below this depth. Additionally, the drill string was cemented in the horizontal section with the TOC estimated to be between 13126 and 13310. Based on the fact that the tubing and casing pressures are different, the two are not in communication and therefore, the ground waters are protected.
- ARE W01-12
 - Packer at 14,317
 - Top of cement (TOC) at 14,290
 - Tubing Pressure 300#
 - Casing Pressure 0#
 - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W19-16
 - Packer at 9,756
 - Top of cement (TOC) at unknown
 - Tubing Pressure 1000#
 - Casing Pressure 0#
 - The packer is located in the "Tie-Back" casing string. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W20-04
 - Packer (PBR) at 10,489
 - Top of cement (TOC) at 9,415 (9-5/8" & 9-7/8" casing string)
 - Tubing Pressure 0#
 - Casing Pressure 0#
 - Fluid Level 9600' from Surface
 - The tubing is tied into the 5" liner with a polish bore receptacle (PBR) at 10,489. The TOC for the intermediate casing is above this point (at 9,415). The static fluid level is at 9600' (below the TOC), therefore, the ground waters are protected.
- ARE W01-04
 - Packer at 13,891
 - Top of cement (TOC) at 13,600
 - Tubing Pressure 1400#
 - Casing Pressure 100#
 - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.

UTAH DOGM – SI WELL LIST

- ARE W11-01
 - Packer at 12,733
 - Top of cement (TOC) at 12,100
 - Tubing Pressure 1500#
 - Casing Pressure 50#
 - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W20-03
 - Packer at 13,271
 - Top of cement (TOC) at 12,600
 - Tubing Pressure 1400#
 - Casing Pressure 75#
 - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W16-14
 - Packer (PBR) at 10,500
 - Top of cement (TOC) at 9,650 (9-5/8" casing)
 - Tubing Pressure 1500#
 - Casing Pressure 850#
 - The tubing is tied into the 4-1/2" liner with a PBR at 10,500. This is below the TOC for the 9-5/8" casing string. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W16-12
 - Packer at 10,304
 - Top of cement (TOC) at 10,100 (9-5/8" casing)
 - Tubing Pressure 50#
 - Casing Pressure 0#
 - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- CHAMPLIN 387 B1A
 - Tubing Pressure 0#
 - Casing Pressure 0#
 - Fluid Level 5200' from surface
 - Merit has no wellfiles regarding this well. We are currently trying to obtain information on this well
- ARE W17-16
 - Packer (PBR) at 10,237
 - Top of cement (TOC) at 10,371 (7-5/8" casing)
 - Tubing Pressure 0#
 - Casing Pressure 0#
 - Fluid Level 8400' from Surface
 - The tubing is tied into the 5" liner with a PBR at 10,237. There is a 13-3/8" casing string set at 2526', a 9-5/8" casing string set at 10701', and a 7" tie-back casing string set at 10237'. These three casing strings are protecting the ground waters.

MERIT ENERGY COMPANY

Anschutz Ranch East Unit

	WELLS	API Number	Tubing Pressure	Casing Pressure	STATUS ON / OFF	Static BHP	Static Fluid Level
1	ARE# W20-06	43-043-30159	100	200	Shut In	1835	7500-9000'
2	ARE# W31-04E	43-043-30165	1200	0	Shut In	?	?
3	ARE# W36-10	43-043-30227	100	0	Shut In	3042	7500-9000'
4	ARE# W36-08	43-043-30167	100	100	Producing	2844	6000-7500'

Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003

1	ARE# W21-04 Champlin 372	43-043-30135	1850	450	Shut In	4130	12000'
2	Amoco #C-1	43-043-30143	0	0	Shut In	?	?
3	ARE# W16-06	43-043-30138	0	0	Shut In	?	?
4	ARE# W01-12	43-043-30271	600	0	Shut In	4181	7500-9000'
5	ARE# W30-02	43-043-30218	0	0	Shut In	?	?
6	ARE# W36-14	43-043-30255	2200	1500	Shut In	3420	Perfs
7	ARE# W30-06	43-043-30273	0	0	Shut In	2397	6000-7500'
8	ARE# W20-02	43-043-30228	100	100	Shut In	?	?
9	ARE# W30-13	43-043-30279	900	0	Shut In	3030	7500-9000'
10	ARE# W19-16	43-043-30204	1400	0	Shut In	2645	Perfs
11	ARE# W20-04	43-043-30238	0	0	Shut In	?	?
12	ARE# W31-12	43-043-30190	20	450	Shut In	3494	4500-6000'
13	ARE# W01-04	43-043-30270			Shut In	4505	7500-9000'
14	ARE# W11-01	43-043-30277	1300	50	Shut In	4575	6000-7500'
15	ARE# W20-03	43-043-30291	1800	75	Shut In	3890	10500'
16	ARE# W16-14	43-043-30096	0	800	Shut In	4570	6000-7500'
17	ARE#16-12 Champlin 387	43-043-30231	0	0	Shut In	4781	1500-3000'
18	#B-1A	43-043-30168	0	0	Shut In	?	?
19	ARE# W17-16	43-043-30176	1100	0	Shut In	4734	3000-4500'
20	ARE# E21-14	43-043-30130	200	150	Producing	3926	Perfs

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Anschutz Ranch East Unit

	WELLS	API Number	Tubing Pressure	Casing Pressure	STATUS ON / OFF	Static BHP	Static Fluid Level
1	ARE# W20-06	43-043-30159	100	200	Shut In	1835	7500-9000'
2	ARE# W31-04E	43-043-30165	1200 ¹¹⁰⁰	0 ⁵⁰	Shut In	?	?
3	ARE# W36-10	43-043-30227	100	0	Shut In	3042	7500-9000'
4	ARE# W36-08	43-043-30167	100	100	Producing	2844	6000-7500'

Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003

1	ARE# W21-04 Champlin 372	43-043-30135	1850	450	Shut In	4130	12000'
2	Amoco #C-1	43-043-30143	1250 0	0	Shut In	?	?
3	ARE# W16-06	43-043-30138	0	0	Shut In	?	± 2100'
4	ARE# W01-12	43-043-30271	600 ³⁰⁰	0	Shut In	4181	7500-9000'
5	ARE# W30-02	43-043-30218	0	0	Shut In	?	?
6	ARE# W36-14	43-043-30255	2200 ⁴⁰⁰	1500 ⁰	Shut In	3420	Perfs
7	ARE# W30-06	43-043-30273	0	0	Shut In	2397	6000-7500'
8	ARE# W20-02	43-043-30228	100	100	Shut In	?	?
9	ARE# W30-13	43-043-30279	900 ³⁰⁰	0	Shut In	3030	7500-9000'
10	ARE# W19-16	43-043-30204	1400 ¹⁰⁰⁰	0	Shut In	2645	Perfs
11	ARE# W20-04	43-043-30238	0	0	Shut In	?	?
12	ARE# W31-12	43-043-30190	20 ¹⁰⁰	450 ¹⁰⁰	Shut In	3494	4500-6000'
13	ARE# W01-04	43-043-30270	1400	100	Shut In	4505	7500-9000'
14	ARE# W11-01	43-043-30277	1300 ¹⁵⁰⁰	50 ⁵⁰	Shut In	4575	6000-7500'
15	ARE# W20-03	43-043-30291	1800 ¹⁴⁰⁰	75 ⁷⁵	Shut In	3890	10500'
16	ARE# W16-14	43-043-30096	0 ¹⁵⁰⁰	800 ⁸⁵⁰	Shut In	4570	6000-7500'
17	ARE# 16-12 Champlin 387	43-043-30231	0 ⁵⁰	0	Shut In	4781	1500-3000'
18	#B-1A	43-043-30168	0	0	Shut In	?	?
19	ARE# W17-16	43-043-30176	1100 ⁰	0	Shut In	4734	3000-4500'
20	ARE# E21-14	43-043-30130	200	150	Producing	3926	Perfs

Champlin 372 → Pressure from 0 to 1250 psi (tubing) No FL Perfs @ 6648' 22 BHP

ARE# 36-14 → Pressure from 1500 to 0
Tubg press from 2200 to 400 FL @ 4066' RECEIVED FEB-20-2004 BHP = 3420 psi (1432 psi surf)
Grad = 0.0867 psi/ft

ARE# W16-14 → Tubg from 0 to 1500 psi; csg remained @ ± 850 psi; FL @ 800' parts @ 2816' BHP 2570 psi Grad = 0.0867 psi/ft

ARE# W17-16 → Tubg from 1100 to 0; FL from 4000' to 8400' FL @ 4000' parts @ 4066' BHP 2473 psi Grad = 0.0867 psi/ft

222
No FL Perfs @ 6648' 22 BHP
RECEIVED FEB-20-2004
DIV. OF OIL, GAS & MINING
Grad = 0.0867 psi/ft
Grad = 0.0867 psi/ft
Grad = 0.0867 psi/ft

From: Mike Mercer <Mike.Mercer@meritenergy.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 4/7/2005 3:12:05 PM
Subject: Re: SI/TA integrity questions

On the W16-14, the production foreman did have to replace the gauge to get the new (correct) reading.

On the W17-16, the pressures and fluid levels were actually taken off of a swab report (they did not get "static" readings), which explains why the fluid level (and tubing pressure) was so much lower.

Hope this takes care of you, if not, please call.

Thanks

Michael L. Mercer
 Engineering
 Merit Energy Company
 13727 Noel Road, Suite 500
 Dallas, TX 75240
 (972) 628-1550 Direct
 (972) 960-1252 Fax

"Dustin Doucet"
 <dustindoucet@uta
 h.gov> To
 <Mike.Mercer@meritenergy.com>
 03/11/2005 04:14 cc
 PM
 Subject
 Re: SI/TA integrity questions

Mike,

Thanks for the info. A couple more questions. On the 16-14 and 17-16 do you figure the readings or guages were incorrect last year or is their some other reason for the change in pressures?

Dustin

>>> Mike Mercer <Mike.Mercer@meritenergy.com> 03/11/05 1:48 PM >>>

Dustin,

Sorry it has taken me so long to get back with you...in response to your email, most are easily explained...(see below in red)

Regarding the W30-14, we are installing ESPs on either side of this well, we have a service company designing gas lift for this well and are evaluating a reactivation following the ESP installations. If we do not have the well reactivated in the next couple of months, I will provide you with the wellbore diagram, pressures, and fluid level.

Let me know if you need anything else. Thanks

Michael L. Mercer
Engineering
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240
(972) 628-1550 Direct
(972) 960-1252 Fax

"Dustin Doucet"

<dustindoucet@uta

h.gov>

To

<mike.mercer@meritenergy.com>

02/16/2005 04:04

cc

PM

Subject

SI/TA integrity questions

Mike,

I finally looked at the packet you provided us at our January 10th meeting and had questions that you may be able to answer on four wells.

My questions deal with pressure and fluid level changes that I didn't have enough info to explain why they changed. Also, I want to give you

a heads up that another well came on to the SI/TA list this year. It is

the ARE W 30-14 (API 43-043-30185). A similar plan/integrity scenario will have to be followed on this well as we've done with the current SI/TA wells. The four wells that I had questions on are as follows:

Champlin 372 - Tbg pressure went from 0 last year to 1250 psi this year ~~SWAB TESTED 2004~~

ARE W 36-14 - Tbg pressure went from 2200 to 400 psi, csg pressure went

from 1500 to 0 ~~WE PULLED THE OLD PKR, RAN A TEST PKR, SWABBED TESTED, AND~~

~~RAN THE ESP (WE HAVE HAD PROBLEMS, BUT WE HAVE ESTABLISHED COMMERCIAL PRODUCTION)~~

ARE W 16-14 - Tbg pressure went from 0 to 1500 psi, csg pressure did stay constant at ~ 850psi which is probably good, although pressure on the backside doesn't make me feel all warm and fuzzy ~~WE HAVE NOT DONE ANYTHING~~

ARE W 17-16 - Tbg pressure went from 1100 to 0 psi, FL went from 4000' to 8400' opposite of what you would expect hydrostatically based off

of the pressure change ~~SWAB TESTED 2004 (FUTURE ESP INSTALLATION)~~

All in all I don't have a lot of concern for lack of integrity, but if you could provide me with some explanations as to why some of these changes occurred on these 4 wells, I would appreciate it. The good news

is that you are reactivating two of the four wells this year.

Hopefully, this email makes some sense. Give me a call if you like and

we can discuss or respond via email. Thanks.

Dustin

Dustin Doucet
Petroleum Engineer



MERIT ENERGY COMPANY

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November 10, 2004

State of Utah – Department of Natural Resources
Division of Oil, Gas, & Mining
Attn: Mr. Dustin Doucet
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

In a letter dated February 13, 2004, Merit Energy Company informed the DOGM of plans to reactivate twenty-four (24) shut-in wells. Based on this information, on March 5, 2004, the DOGM granted Merit a shut-in extension until January 1, 2005. In April, the engineer working the Anschutz Ranch East (Anschutz) field left Merit. He was replaced by a second engineer that left Merit in August. As a result of this turnover, there has been no continuity at Anschutz. Regretfully, Merit will not have these wells reactivated by January 1, 2005.

I took over as the Operations Engineer at Anschutz in August. On October 6, 2004, I called to discuss this situation with you. You requested that Merit submit a letter stating what work has been completed as well as our future plans.

The largest problem at Anschutz is water. Several wells have loaded up and died as a result of water production. Merit has been investigating several methods to remove the water and reestablish commercial gas production.

“Co-production”

As outlined in the February letter, Merit had plans to attempt “co-production” at Anschutz. “Co-production” is simply utilizing an electric submersible pump (ESP) to remove the water. Our first test candidate was the ARE W36-10. On July 15, 2004, we started the ESP. To date, results have been exceptional. The maximum gas rate that we have seen is 355 mcf/d. This is more than enough to justify the cost of the installation. Average production has been 200 mcf/d and 1200 bwpd.

The only drawback to “co-production” is installing power to location. Without knowing how the well will perform, Merit is hesitant to invest the capital upfront for power installation. Additionally, it took the power company approximately six months to perform the installation.

Although Merit is pleased with the results of “co-production”, we have developed a new plan. We are currently preparing a generator to provide temporary power to location. Future installations will be performed on a temporary basis. If the well proves to be a success, an order for permanent power will be placed with the power company. This allows Merit the flexibility to test several shut-in wells without spending unnecessary capital.

We are currently in the process of preparing the ARE W16-06 for an ESP installation. Additional wells that are currently identified for potential ESP installations are the ARE W30-02, W30-06, W30-13, and W36-14. Merit anticipates having these wells tested during 2005. Further installations will be determined based on the success of the above mentioned wells.

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Capillary Strings

Merit has also begun utilizing capillary strings to inject soap downhole to assist the well in lifting the produced water. We currently have five (5) capillary strings in service at Anschutz and are planning on installing four (4) more before the end of the year.

Gas Lift

Although gas lift is not new to Anschutz, Merit has been trying to extend its capabilities. Our first hurdle regarding gas lift is obtaining additional lift gas capacity. We currently utilize sales gas for gas lift. Based on our current compression, we are limited to 4 mmcf of lift gas. In addition to increasing our gas lift capability, Merit is exploring the idea of utilizing nitrogen for gas lift.

With that being said, we currently have seventeen wells capable of being gas lifted. Due to our limited lift gas capacity, only six (6) wells are currently being gas lifted.

Additionally, Merit is working with several service companies to explore ways to gas lift from below the packer. There are several wells at Anschutz that have one to two thousand feet of pay. As a result, conventional gas lift may or may not be effective. We have tried one method of gas lifting from below the packer and the results are great. However, this method is not a "cure-all". It will only work on select wells. We will continue to look for wells capable of being lifted in this manner. We are in the process of identifying a candidate to test another method of gas lifting from below the packer. As soon as the well is identified, the installation will be performed.

While Merit is still in the early phase of developing completion techniques to adequately produce the wells at Anschutz, we are making great progress. We have had to think "out-of-the-box" to come up with creative ways to remove the water and increase the gas and are exhausting all resources to improve production and reduce idle wellbores.

I have attached the February 13 letter as well as our current plans for the 24 wells.

If you have any questions or require additional information, please contact me at (972) 628-1550 or electronically at mike.mercer@meritenergy.com.

Sincerely,



Michael L. Mercer
Operations Engineering



MERIT ENERGY COMPANY

13727 Noel Road, Suite 500
Dallas, TX 75240
Ph: 972-701-8377 Fx: 972-960-1252
www.meritenergy.com

Date: February 13, 2004

Subject: Extended Shut-in wells in the Anschutz Ranch East Field

Dear Mr. Doucet:

In response to your letter dated January 22, 2004, I would like to submit the attached supporting documentation regarding our extended shut-in wells. Merit Energy Company purchased an operating interest in the Anschutz Ranch East Unit from BP Production Company effective July 1, 2003, and has spent the last seven months evaluating the production capability of all active and inactive wells in the field. This process has resulted in workovers that have reestablished production in several of these wells, and revealed future opportunities for all of the others. Here is a quick synopsis of our plans for each well.

- **ARE W20-06-** Workover is planned to immediately reactive this well by running smaller tubing, and putting the well on gas lift. Should be reactivated by mid year 2004.
- **ARE W31-04-** BP attempted a directional reentry of this wellbore in 2001, during which time the drill pipe was inadvertently cemented in the horizontal section of the wellbore. Merit is investigating methods to effectively stimulate this wellbore and return it to production. If unable to do so, it will be plugged.
- **ARE W36-10-** This well will be the first test candidate for an experimental production method for artificial lifting gas wells. An electric submersible pump will be run in this well in the next couple of months in an attempt to reestablish production by removing large volumes of water from the formation. If this project is successful it could lead to the reactivation of virtually every inactive well in the field. The project is approved internally, and we are waiting on equipment and supplies before mobilizing a service rig.
- **ARE W36-08-** This well has been reactivated following a workover last fall. A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W21-04-** Surface tubing pressure indicates this well may be capable of producing again. However attempts to return this well to production with the current wellbore configuration have not been successful. Merit plans to install smaller tubing and gas lift on this well. If that is unsuccessful, this well is also a candidate for an electric submersible pump installation. If all attempts to reactivate the Nugget formation fail, this well is a recompletion candidate in the Twin Creek formation.
- **Champlin 372 C-1-** This well is capable of producing for a few days at a time, but quickly loads up with water and dies. Again, this well is a candidate for an electric submersible pump installation, or may be used as a salt water disposal well if additional capacity is needed due to the ESP program.
- **ARE W16-06-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W01-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-02-** An attempt was made to return this well to production last fall, but was unsuccessful due to high water production. Pending the success of the W36-10, this well will also have an electric submersible pump installed.
- **ARE W36-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-06-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W20-02-** A workover has been approved internally to reactivate this well, and should begin in the next few weeks. A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W30-13-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W19-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.

- **ARE W20-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W31-12-** An attempt was made to reactivate this well in late 2003, but was unsuccessful. A sundry notice was filed and approved by the Utah Oil and Gas Commission. An uphole recompletion in the Twin Creek formation is planned and will be completed in the next few months.
- **ARE W01-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W11-01-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W20-03-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W16-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE W16-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **Champlin 387 B-1A-** Merit Energy is in the process of obtaining records from BP for this well. Once historical information is obtained, we will evaluate all feasible methods to return this well to producing status. Otherwise it will be plugged.
- **ARE W17-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE E21-14-** This well was returned to producing status on 12/19/03.

In addition to this information, I have enclosed pressure data for all wells, and a wellbore schematic for all wells except the Champlin 387 B-1A. The static bottom hole pressures and static fluid levels were collected in September 2003 with bottom hole gauges. If you need any further information, please contact me at 972-628-1651 or electronically at lance.taylor@meritenergy.com.

Regards,



Lance L. Taylor
Operations Engineer

Cc: Rusty Ginnetti
Arlene Valliquette
Dennis Longwell

Attachments: (1) page of pressure data, (23) wellbore schematics

	Well Name	API	Lease Type	Years Inactive
1	ARE W20-06	43-043-30159	Fee	1 Year 2 Months
2	ARE W31-04E	43-043-30165	Fee	1 Year 3 Months
3	ARE W36-10	43-043-30227	Fee	1 Year 3 Months
4	ARE W36-08	43-043-30167	Fee	1 Year 7 Months

Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003

1	ARE W21-04	43-043-30135	Fee	1 Year 10 Months
2	Champlin 372 Amoco C1	43-043-30143	Fee	1 Year 11 Months
3	ARE W16-06	43-043-30138	Fee	1 Year 11 Months
4	ARE W01-12	43-043-30271	Fee	2 Years 4 Months
5	ARE W30-02	43-043-30218	Fee	3 Years 2 Months
6	ARE W36-14	43-043-30255	Fee	4 Years 5 Months
7	ARE W30-06	43-043-30273	Fee	5 Years 4 Months
8	ARE W20-02	43-043-30228	Fee	5 Years 4 Months
9	ARE W30-13	43-043-30279	Fee	5 Years 6 Months
10	ARE W19-16	43-043-30204	Fee	5 Years 8 Months
11	ARE W20-4	43-043-30238	Fee	6 Years 3 Months
12	ARE W31-12	43-043-30190	Fee	7 Years 3 Months
13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months

UTAH DOGM – SI WELL LIST

- **ARE W20-06** – worked over in 2004, selectively swab tested individual zones. Installed gas lift (GL) equipment. Currently intermittently producing when lift gas is available.
- **ARE W31-04** – no immediate plans, will evaluate for reactivation.
- **ARE W36-10** – installed ESP. The well is producing.
- **ARE W36-08** – the well was reactivated in the fall of 2003. A capillary string was installed in September 2004. The well is producing.
- **ARE W21-04** – worked over in 2004. Installed GL equipment. Currently intermittently producing when lift gas is available.
- ✓ **CHAMPLIN 372 C1** – swabbed in October 2004. Swab results were encouraging. There are no production facilities or flowlines in place. We are in the process of purchasing a gas testing unit. Once the unit is in our possession, we will flow test this well and evaluate the economics of installing surface facilities.
- ✓ **ARE W16-06** – swabbed in November 2004. Currently sizing ESP and reconditioning generator for test. Anticipate having ESP running by end of the year.
- **ARE W01-12** – no immediate plans, will evaluate for reactivation.
- **ARE W30-02** – plan to install ESP in 2005 for test.
- **ARE W36-14** – plan to install ESP in 2005 for test.
- **ARE W30-06** – plan to install ESP in 2005 for test.
- **ARE W20-02** – worked over in 2004. Installed GL equipment. Currently intermittently producing when lift gas is available.
- **ARE W30-13** – plan to install ESP in 2005 for test.
- **ARE W19-16** – no immediate plans, will evaluate for reactivation.
- **ARE W20-04** – no immediate plans, will evaluate for reactivation.
- ✓ **ARE W31-12** – plan to test the Nugget, if unsuccessful, will attempt a Twin Creek completion.
- **ARE W01-04** – no immediate plans, will evaluate for reactivation.
- **ARE W11-01** – no immediate plans, will evaluate for reactivation.
- **ARE W20-03** – no immediate plans, will evaluate for reactivation.
- **ARE W16-14** – no immediate plans, will evaluate for reactivation.
- **ARE W16-12** – no immediate plans, will evaluate for reactivation.
- **CHAMPLIN 387 B1A** – no immediate plans, will evaluate for reactivation.
- **ARE W17-16** – no immediate plans, will evaluate for reactivation.
- **ARE E21-14** – the well was reactivated in December 2003. The well is producing.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 8, 2005

Merit Energy Company
Attn: Michael L. Mercer
13727 Noel Road, Suite 500
Dallas, Texas 75240

Re: Approval for Extension of Shut-in or Temporarily Abandoned Status for Wells on Fee or State Leases

Dear Mr. Mercer:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated November 10, 2004 (received by the Division on November 12, 2004) and January 7, 2005 (received by the Division on January 10, 2005) in regards to the twenty-four (24) shut-in wells operated by Merit Energy Company ("Merit"). The Division understands that six of these wells were put back into production in 2004. Merit's original plan was to return all twenty-four wells to production in 2004. Because of power restrictions, etc., Merit was unable to achieve that target. It is now the Division's understanding that Merit plans to return seven more wells to production in 2005 by installing an ESP. The Division understands that Merit is also investigating other methods to assist in lifting the water (e.g. capillary strings). Depending on the success of the wells with ESP's installed, the wells currently on Gas Lift, and the success of the other methods, the remaining 11 wells will either be plugged or put into production.

Based on the submitted information and plan of action, the Division approves your request for extended SI/TA for the eighteen (18) remaining SI/TA wells (see attachment A) until January 1, 2006. The operator should continue to monitor the wells by documenting pressures and fluid levels on a periodic basis. Any significant change in pressure or fluid level should be reported to the Division immediately. Remedial action may be necessary.

In addition to the twenty-four wells mentioned above, Merit also has one new well for 2005 that requires approval for extended SI/TA. The well is the ARE W30-14 (API # 43-043-30185). Our records indicate that this well has been SI/TA since February of 2003. Merit must submit their future plans for this well and information that demonstrates the well has integrity and is not a risk to public health and safety or the environment (R649-3-36-1.1 to 1.3).

Page 2
Merit Energy Company
April 8, 2005

The required information should be submitted to the Division within 30 days of the date of this letter or further actions may be initiated. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is stylized with a large initial "D" and a long horizontal stroke at the end.

Dustin Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: Well File

ATTACHMENT A

3N 7E 09

	Well Name	API	Lease Type	Years Inactive
1	ARE W31-04E	43-043-30165	Fee	2 Year 3 Months
2	Champlin 372 Amoco C 1	43-043-30143	Fee	2 Year 11 Months
3	ARE W16-06	43-043-30138	Fee	2 Year 11 Months
4	ARE W01-12	43-043-30271	Fee	3 Years 4 Months
5	ARE W30-02	43-043-30218	Fee	4 Years 2 Months
6	ARE W36-14	43-043-30255	Fee	5Years 5 Months
7	ARE W30-06	43-043-30273	Fee	6 Years 4 Months
8	ARE W30-13	43-043-30279	Fee	6 Years 6 Months
9	ARE W19-16	43-043-30204	Fee	6 Years 8 Months
10	ARE W20-04	43-043-30238	Fee	7 Years 3 Months
11	ARE W31-12	43-043-30190	Fee	8 Years 3 Months
12	ARE W01-04	43-043-30270	Fee	8 Years 4 Months
13	ARE W11-01	43-043-30277	Fee	8 Years 4 Months
14	ARE W20-03	43-043-30291	Fee	9 Years 1 Month
15	ARE W16-14	43-043-30096	Fee	9 Years 1 Month
16	ARE W16-12	43-043-30231	Fee	9 Years 3 Months
17	Champlin 387 B1A	43-043-30168	Fee	9 Years 6 Months
18	ARE W17-16	43-043-30176	Fee	9 Years 7 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 26, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 6053

Mr. Michael Mercer
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

43 043 30168
Champlin 387 B1A
3N 7E 9

Re: Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases

Dear Mr. Mercer:

As of July 2008, Merit Energy Company has fifteen (15) Fee Lease Wells that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A). All wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On January 22, 2004 the Division notified Merit by certified mail 24 wells were on the SI/TA list. Merit responded by letters of February 13, 2004, November 10, 2004, and January 5, 2005, with evaluation plans for each of the 24 wells. By the time an extension of SI/TA status was granted to Merit by the Division on April 8, 2005, six of the original 24 wells had been returned to production.

To date, 10 of the original 24 wells remain as SI/TA. Two wells were producing briefly in 2005 but have since returned to SI/TA status. These wells are listed as number 8 and number 10 on Attachment A. Two additional wells (ARE W36-08 API# 43-043-30167 & ARE 29-04 ST1 API# 43-043-30129) were producing briefly for 3 months in 2007, but are now showing as SI, and will soon be added to this list.

Five (5) new wells have been added to the current list. These are the wells numbered 11 through 15 on Attachment A



Page 2
August 26, 2008
Mr. Mercer

Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or a Notice of Violation (NOV) will be issued.

For extended SI/TA consideration of each well on the SI/TA list, the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence/or absence of Underground Sources of Drinking Water, and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the well bore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Attachment
cc: Well File
Operator Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CHAMPLIN 387 B1A	43-043-30168	Fee	14 Years 3 Months
2	ARE W16-12	43-043-30231	Fee	12 Years 11 Months
3	ARE W16-14	43-043-30096	Fee	12 Years 9 Months
4	ARE W31-12	43-043-30190	Fee	11 Years 11 Months
5	ARE W31-04E	43-043-30165	Fee	5 Years 10 Months
6	CHAMPLIN 372 AMOCO C 1	43-043-30143	Fee	6 Years 8 Months
7	ARE W16-06	43-043-30138	Fee	3 Years 1 Month
8	ARE W20-06	43-043-30159	Fee	2 Years 10 Months
9	ARE W17-16	43-043-30176	Fee	1 Year 9 Months
10	ARE W20-02	43-043-30228	Fee	2 Years 0 Months
Newly Added				
11	ARE W20-12	43-043-30220	Fee	2 Years 3 Months
12	ARE W31-06	43-043-30217	Fee	1 Year 5 Months
13	ARE W31-08	43-043-30164	Fee	1 Year 6 Months
14	ARE W36-16	43-043-30157	Fee	1 Year 3 Months
15	ARE E28-06	43-043-30226	Fee	1 Year 1 Month



JON M. HUNTSMAN, JR.
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Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 21, 2009

Mr. Nicholas Tunnell
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

43 043 30168
Champion 387 B1A
3N 7E 9

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated August 26, 2008.

Dear Mr. Tunnell:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated October 17, 2008 in regards to the fifteen (15) shut-in or temporarily abandoned (SI/TA) Fee Lease Wells (Attachment A) operated by Merit Energy Company (Merit).

The Division does not object to the proposed work on the said wells. Several of the wells listed look as though they may have integrity. However, due to insufficient evidence the Division is unable to grant extended SI/TA status for these wells. Not enough data was received per R649-3-36 providing proof of integrity or lengths of time wells are expected to be shut-in. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please submit the necessary information to bring these wells back into compliance. Please note, approval will be necessary prior to continuing with the planned work for these wells.

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well Files
Compliance File
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA



ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CHAMPLIN 387 B1A	43-043-30168	Fee	14 Years 3 Months
2	ARE W16-12	43-043-30231	Fee	12 Years 11 Months
3	ARE W16-14	43-043-30096	Fee	12 Years 9 Months
4	ARE W31-12	43-043-30190	Fee	11 Years 11 Months
5	ARE W31-04E	43-043-30165	Fee	5 Years 10 Months
6	CHAMPLIN 372 AMOCO C 1	43-043-30143	Fee	6 Years 8 Months
7	ARE W16-06	43-043-30138	Fee	3 Years 1 Month
8	ARE W20-06	43-043-30159	Fee	2 Years 10 Months
9	ARE W17-16	43-043-30176	Fee	1 Year 9 Months
10	ARE W20-02	43-043-30228	Fee	2 Years 0 Months
11	ARE W20-12	43-043-30220	Fee	2 Years 3 Months
12	ARE W31-06	43-043-30217	Fee	1 Year 5 Months
13	ARE W31-08	43-043-30164	Fee	1 Year 6 Months
14	ARE W36-16	43-043-30157	Fee	1 Year 3 Months
15	ARE E28-06	43-043-30226	Fee	1 Year 1 Month



MERIT ENERGY COMPANY

13727 Noel Road · Suite 500 · Dallas, Texas 75240
Ph 972.701.8377 · Fx 972.960.1252 · www.meritenergy.com

October 17, 2008

State of Utah – Department of Natural Resources
Division of Oil, Gas, & Mining
Attn: Mr. Dustin Doucet
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

In response to your letter dated August 26, 2008, I would like to submit the attached supporting documentation regarding our extended shut-in wells.

Enclosed, please find a summary sheet with Merit Energy Company's future plans for each of the wells listed in your letter, a sheet with explanations and supporting data showing each well's integrity, as well as wellbore diagrams for the subject wells.

If you have any questions or wish to discuss this further, please contact me at (972) 628-1084 or electronically at nick.tunnell@meritenergy.com.

Sincerely,

Nicholas R. Tunnell
Operations Engineer
Merit Energy Company

UTAH DOGM – SI WELL LIST

Last work	Integrity	2004	
	NP	✓	CHAMPLIN 387 B1A – Plan to P&A well in March 2009 due to availability of rig. <i>Bridge broken, missing valves</i>
5/95	OK	✓	ARE W16-12 – Plan to run slickline to verify PBSD, swab test Nugget to evaluate potential, if unsuccessful, will attempt a Twin Creek completion.
	?	✓	ARE W16-14 – Plan to run slickline to verify PBSD, swab test Nugget to evaluate potential, if unsuccessful, will attempt a Twin Creek completion.
1/04		✓	ARE W31-12 – Plan to swab test the Nugget, if unsuccessful, will attempt a Twin Creek completion.
1/09	✓	✓	ARE W31-04 – Plan to swab test Nugget, if unsuccessful, will attempt a Twin Creek completion.
2001	OK	✓	CHAMPLIN 372 C1 – Swabbed in October 2004. Swab results were encouraging. There are no production facilities or flowlines in place. Merit is in the process of trying to buy a flowline in the area to tie into, at which point Merit will attempt to reactivate the well in the Nugget or attempt a Twin Creek completion. <i>4 1/2" liner run after patch?</i>
2001		✓	ARE W16-06 – Ran ESP in the well, unsuccessful due to water volumes, will attempt a Twin Creek completion. <i>1 string</i>
2004	OK	✓	ARE W20-06 – Tested upper zone of Nugget in 2004, unsuccessful, plan to drill out cement & CIBP and produce lower zone.
		✓	ARE W17-16 – SI due to availability of gas lift gas, gas is available, plan to kick well off with gas lift, if unsuccessful, will attempt a Twin Creek completion.
2002		✓	ARE W20-02 – Installed conventional gas lift, unsuccessful, plan to run survey to evaluate reverse gas lift potential, if unsuccessful, will attempt Twin Creek completion.
2003			ARE W20-12 – Installed conventional gas lift, cycling gas, plan to run survey to evaluate reverse gas lift potential, if unsuccessful, will attempt Twin Creek completion.
2004	OK		ARE W31-06 – Plan to install reverse gas lift to reactivate well, if unsuccessful, will attempt Twin Creek completion. <i>2 strings</i>
	NP		ARE W31-08 – Rig on location, squeezed off casing leak, drilling out cement, plan to install reverse gas lift to reactivate well, if unsuccessful, will attempt Twin Creek completion.
	✓		ARE W36-16 – Coil tubing gas lift design in the well, plan to pull the coil tubing and install reverse gas lift to reactivate well, if unsuccessful, will attempt Twin Creek completion.
2005	OK		ARE W28-06 – Collapsed casing at 12,678', will attempt a Twin Creek completion.

Hole in CSG @ 3612 CSG meter

ties spot @ 8000' to 8200'

ties spot @ 10416 (2001)

ties spot @ 11095' to 11099'

2 strings

collapse @ 12678 2 strings

UTAH DOGM – SI WELL LIST

Wells to be Reactivated in 2009

- | • ARE W16-12 | | | | | | Tbg 019 |
|--|-----------------------------|--|--|--|-----|----------------|
| ○ Packer at | 10,304 | | | | | 2007 0 0 |
| ○ Top of cement (TOC) at | 10,100 (9-5/8" casing) | | | | msp | 2006 0 0 |
| ○ Tubing Pressure | 50# | | | | | 2005 0 130 |
| ○ Casing Pressure | 0# | | | | | 2004 100 0 |
| ○ The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected. | | | | | | 2003 0 0 |
| • ARE W16-14 | | | | | | 2007 0 NA |
| ○ Packer (PBR) at | 10,500 | | | | | 2006 0 NA |
| ○ Top of cement (TOC) at | 9,650 (9-5/8" casing) | | | | | 2005 0 NA |
| ○ Tubing Pressure | 1650# | | | | | 2004 1500 250 |
| ○ Casing Pressure | 850# | | | | | 2003 100 0 |
| ○ The tubing is tied into the 4-1/2" liner with a PBR at 10,500. This is below the TOC for the 9-5/8" casing string. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected. | | | | | | 1990 4600 1575 |
| • ARE W31-12 | | | | | | 2007 NA NA |
| ○ Packer at | none | | | | | 2006 NA NA |
| ○ Top of cement (TOC) at | 10,700 | | | | | 2005 NA NA |
| ○ Casing Pressure | 100# | | | | | 2004 NA NA |
| ○ Fluid Level | 1000' from Surface | | | | | 2003 480 0 |
| ○ There is not a packer or tubing in this well. The static fluid level is 1000' from surface. There is a 13-3/8" casing string set at 2846', a 9-5/8" casing string set at 10272', and a 7" tie-back casing string set at 9919'. These three casing strings are protecting the ground waters. | | | | | | |
| • ARE W31-04 | | | | | | 2007 30 20 |
| ○ Packer at | 14,000 | | | | | 2006 150 0 |
| ○ Top of cement (TOC) at | 11,900 | | | | | 2005 150 30 |
| ○ Tubing Pressure | 1000# | | | | | 2004 1200 25 |
| ○ Casing Pressure | 0# | | | | | 2003 0 0 |
| ○ This well is a horizontal sidetrack. The primary cement job on the original production casing had a TOC at 11,900. The kick-off point for the horizontal leg is below this depth. Additionally, the drill string was cemented in the horizontal section with the TOC estimated to be between 13126 and 13310. Based on the fact that the tubing and casing pressures are different, the two are not in communication and therefore, the ground waters are protected. | | | | | | |
| • CHAMPLIN 372 C1 | | | | | | 2007 0 0 |
| ○ Packer at | 8,320 (MD) 6,648 (TVD) | | | | | 2006 600 0 |
| ○ Top of cement (TOC) at | 4,906 | | | | | 2005 0 0 |
| ○ Tubing Pressure | 0# | | | | | 2004 0 0 |
| ○ Casing Pressure | 0# | | | | | 2003 0 0 |
| ○ The 4-1/2" liner is cemented in place at 5090 (below the TOC). | | | | | | |
| • ARE W16-06 | | | | | | 2007 NA NA |
| ○ Packer at | none | | | | | 2006 NA NA |
| ○ Top of cement (TOC) at | 12,640 | | | | | 2004 NA NA |
| ○ Casing Pressure | 0# | | | | | 2003 0 0 |
| ○ When Merit set a packer in October 2004, we pressure tested the annulus to 500 psi and it held. Therefore, the casing has integrity and the ground waters are protected. | | | | | | |
| • ARE W20-06 | | | | | | 2007 120 100 |
| ○ Packer at | 12,858' | | | | | 2006 220 250 |
| ○ Top of cement (TOC) at | 9,650' (9-5/8" casing) | | | | | 2005 350 350 |
| ○ Tubing Pressure | 0# | | | | | 2004 NA 0 |
| ○ Casing Pressure | 0# | | | | | 2003 0 0 |
| ○ When Merit set the packer in June 2004, we pressure tested the annulus to 500 psi and it held. There is a 13-3/8" casing string set at 5411', a 9-5/8" casing string set at 11330', | | | | | | |

UTAH DOGM – SI WELL LIST

and a 7" tie-back casing string set at 10079'. These three casing strings are protecting the ground waters.

- ARE W17-16

○ Packer	13,747'	2007	1180	1300
○ Top of cement (TOC) at	10,371' (7-5/8" casing)	2006	0	1100
○ Tubing Pressure	78#	2005	0	80
○ Casing Pressure	53#	2004	0	0
		2003	0	0

○ There is a 13-3/8" casing string set at 2526', a 9-5/8" casing string set at 10701', and a 7" tie-back casing string set at 10237'. These three casing strings are protecting the ground waters.
- ARE W20-02

○ Packer at	12,646'	2007	464	500
○ Top of cement (TOC) at	8,910' (7" casing)	2006	150	1200
○ Tubing Pressure	384#	2005	100	1150
○ Casing Pressure	310#	2004	0	1000
		2003	0	0
		1990	3500	0

○ There is a 13-3/8" casing string set at 5140', a 9-5/8" casing string set at 10934', and a 7" casing string set at 13928'. These three casing strings are protecting the ground waters.
- ARE W20-12

○ Packer at	12,863'	2007	435	1050
○ Top of cement (TOC) at	10,372' (9-5/8" casing)	2005	NA	680
○ Tubing Pressure	912#	2004	180	800
○ Casing Pressure	930#	2003	0	0

○ There is a 13-3/8" casing string set at 5362', a 9-5/8" casing string set at 11245', and a 7" tie-back casing string set at 10109'. These three casing strings are protecting the ground waters.
- ARE W31-06

○ Packer at	10284'	2007	0	NA
○ Top of cement (TOC) at	9996' (7" casing)	2006	250	NA
○ Tubing Pressure	0#	2005	0	425
○ Casing Pressure	0#	2004	110	940
		2003	200	920

○ There is a 13-3/8" casing string set at 2301', a 9-5/8" casing string set at 10689', and a 7" casing string set at 14033'. These three casing strings are protecting the ground waters.
- ARE W36-16

○ Packer (PBR) at	10,680	2007	1200	0
○ Top of cement (TOC) at	10,172 (7" casing)	2006	250	0
○ Tubing Pressure	1357#	2005	500	100
○ Casing Pressure	0#	2004	250	0
		2003	180	0

○ The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE E28-06

○ Packer at	none	2007	NA	0
○ Top of cement (TOC) at	11,900' (7" casing)	2005	0	0
○ Tubing Pressure	0#	2004	180	0
○ Casing Pressure	0#	2003	200	1350

○ There is a 13-3/8" casing string set at 3988', a 9-5/8" casing string set at 12990', and a 7" tie-back casing string set at 12313'. These three casing strings are protecting the ground waters.

ARE W31-08

2007	1220	NA
2005	0	0
2004	NA	0
2003	180	0



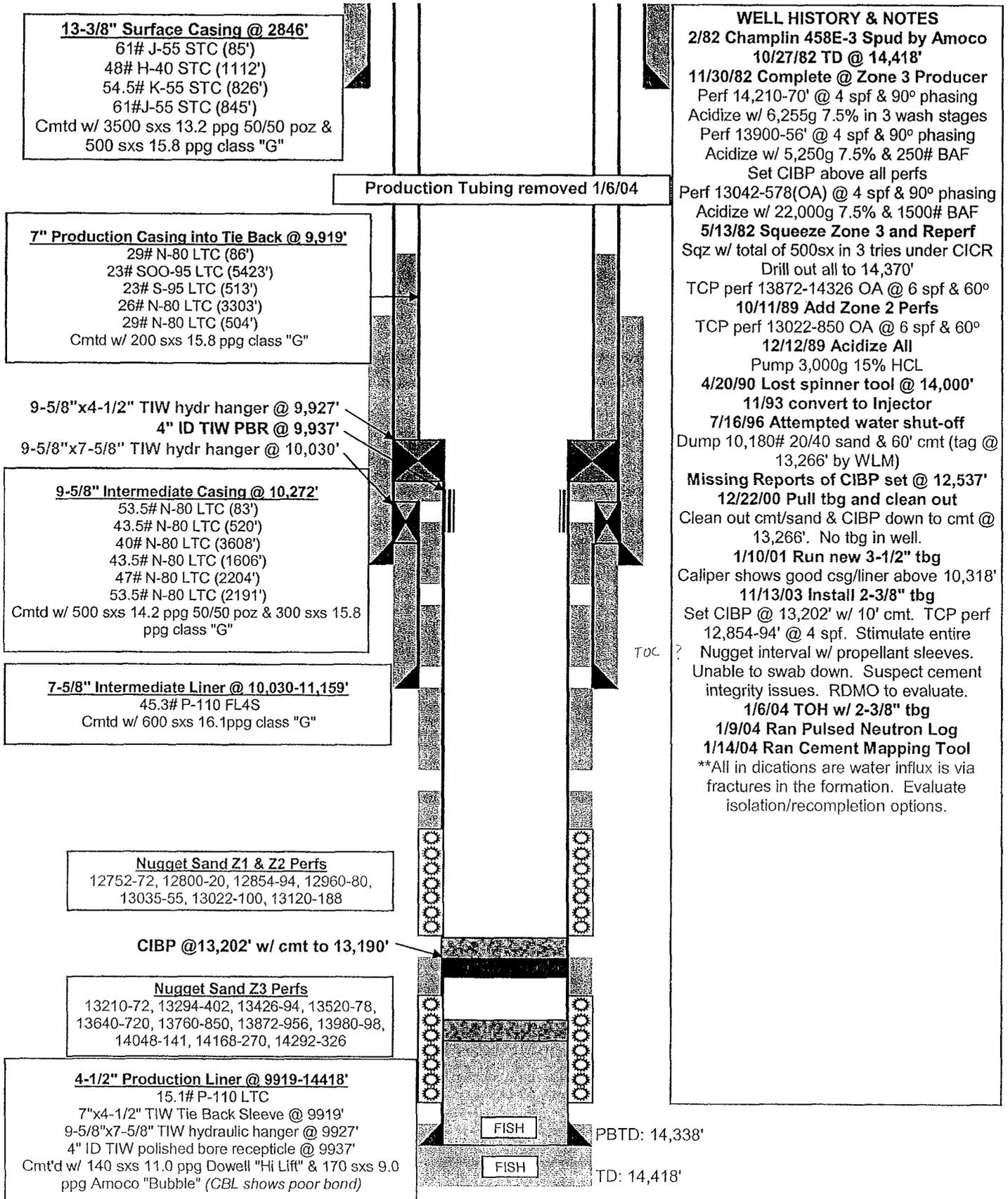
ANSCHUTZ RANCH EAST UNIT W31-12

Summit County, Utah

Location: 640' FWL & 1778' FNL Sec 31-T4N-R8E

Elevation: 7870' GL/ 7890' KB

Last Updated by LLT 2/12/2004



Ingram Cactus 11" 3M by 7" 5M w/R2 bottom & 6" bowl
 tbq spool (7" 26# csg stub landed in slips)

9 5/8" 32.3# H-40 ST & C csg set at 1518'

NOTE: HOLE IN CSG at 3612'
 (Casing patch set from 3582' to 3635')

Note: Casing pressure tested from 0-3600'
 to 1000 psig 2/16/01 - passed

2-3/8" 4.7# EUE 8rd Tubing

Annulus pressure tested to 1000 psig (2/27/2001)

4-1/2" 12.60# Tubing run to surface
 New Vam Beveled Couplings

4-1/2" Liner Top with BPR
 Cemented in place at 5090'

Cement top 7" per CBL on 2/15/98
 logged by Schlumberger at 4906' +

Whipstock at 5600' MD (5513' TVD)

Inflatable packer
 8320' MD

ECP 7750' MD

Openhole

Shoe 7850' MD

TD = 8608' MD
 6648' TVD

NOTE:

Twin Creek & Nugget squeezed off as follows,
 2/12/98 pumped 410 sx "G" + additives no pressure
 2/13/98 pumped 100 sx "G" neat & 200 sx "G" + additives
 no pressure
 2/14/98 pumped 50 sx 10-0 RFC and obtain 1150 psi squeeze
 2/14/98 pump 20 sx "G" for topout cmt cap on top of retainer

7" 26# S-95 & K-55 casing - 2296.62'

MIN ID	MAX OD	
		6051.98'

Cement cap at 6018.22' - tagged via tbq

Halliburton Model "HCS" cement retainer
 (set via tbq - Bottom at 6054.11')

5.5"	6051.98'
------	----------

Cut off 2 3/8" 4.7# N-80 CS hydrd tbq

1.901"	2.375"	6071'
--------	--------	-------

X-Over: 2 3/8" CS to 2 3/8" 8rd

1.901"	3.062"	6089.49'
--------	--------	----------

Spacer tube

1.901"	2.375"	6090.29
--------	--------	---------

Baker model A-5 dual packer

1.901"	6.093"	6092.81'
--------	--------	-----------------

Spacer tube

1.901"	2.375"	6098.13'
--------	--------	----------

X-Over: 2 3/8" to 2 3/8" 10rd to 8rd

1.901"	2.875"	6099.43'
--------	--------	----------

X-Over: 2 3/8" to 2 7/8" 8rd

1.901"	3.00"	6099.75'
--------	-------	----------

Perf'd tubing: 4 shots (4 spf)

		6103.57'
--	--	----------

29 jts of 2 7/8" 6.5# 8rd tbq

2.441"	3.668"	6100.07'
Tbg collars: 3.668" - Tube: 2.875"		

Spacer tube, short string:

Spacer tube, X-over, 2 3/8" pup, Model "E" hyd trip sub, 2 3/8" pup, Model "F" nipple, Perf'd pup, 1 jt 2 3/8" tbq, Baker model "R" nipple, Mule shoe
 Avg OD's & ID's: ID 1.901" & OD 2.92"
 Overall length: 48.73'
 EOT at 6141.54'

Twin Creek Perfs:
 6155' thru 6980'

Baker Model "F" nipple

1.87"	3.6875"	6994.86'
-------	---------	----------

1 jt of 2 7/8" 6.5# 8rd tbq

2.441"	3.668"	6995.87'
--------	--------	----------

Baker model G-22 locator assembly

2.406"	3.46875"	7023.95'
--------	----------	----------

Baker model "retrieva D" packer

3.25"	6.093"	7025'
-------	--------	--------------

Baker model 80-32 seal assembly

2.406"	2.688"	7036.66
--------	--------	---------

X-Over: 2 3/8" 10rd BX by BX

1.906"	3.062"	7037.09'
--------	--------	----------

X-Over: 2 3/8" NU to EU

1.906"	3.062"	7037.46'
--------	--------	----------

1 jt of 2 3/8" EU 8rd

1.901"	3.062"	7069.12'
--------	--------	----------

Baker model "R" nipple

1.760"	2.92"	7069.89'
--------	-------	----------

Mule shoe collar

1.901"	2.92"	7071.21'
--------	-------	----------

Nugget Perfs
 7056' thru 7098'

FISH: 2 3/8" tbq (25')

PBTD:

Prod Casing:

7" 23# & 26# at 7300.25'

TD: 7300.25'



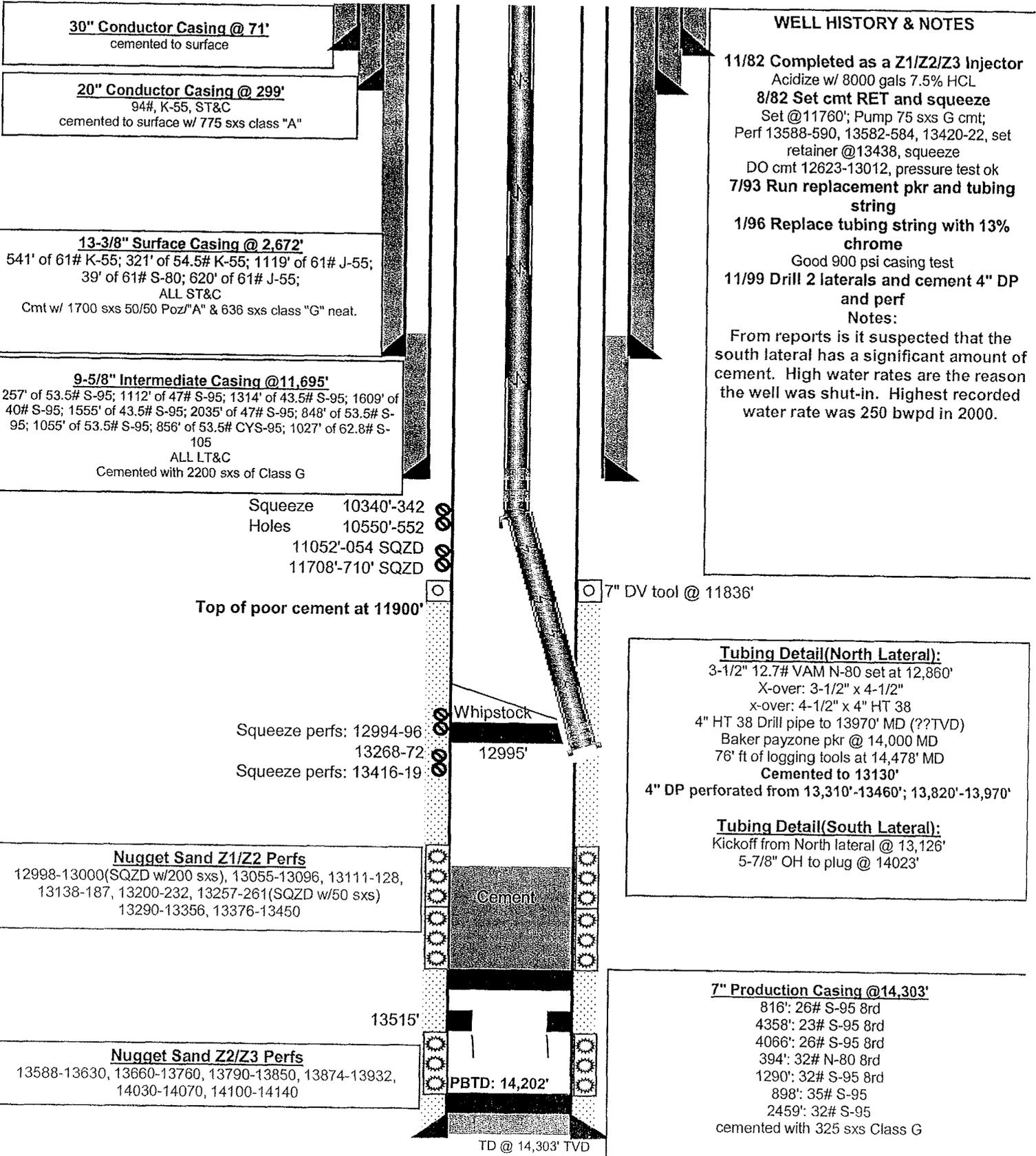
ANSCHUTZ RANCH EAST UNIT W31-04

Summit County, Utah

Location: 731' FWL & 87' FNL Sec 31-T4N-R7E

Elevation: 7894' GL/ 7926' KB

Last Updated by CAM 12/17/2007



30" Conductor Casing @ 71'
cemented to surface

20" Conductor Casing @ 299'
94#, K-55, ST&C
cemented to surface w/ 775 sxs class "A"

13-3/8" Surface Casing @ 2,672'
541' of 61# K-55; 321' of 54.5# K-55; 1119' of 61# J-55;
39' of 61# S-80; 620' of 61# J-55;
ALL ST&C
Cmt w/ 1700 sxs 50/50 Pozz/A" & 636 sxs class "G" neat.

9-5/8" Intermediate Casing @ 11,695'
257' of 53.5# S-95; 1112' of 47# S-95; 1314' of 43.5# S-95; 1609' of
40# S-95; 1555' of 43.5# S-95; 2035' of 47# S-95; 848' of 53.5# S-
95; 1055' of 53.5# S-95; 856' of 53.5# CYS-95; 1027' of 62.8# S-
105
ALL LT&C
Cemented with 2200 sxs of Class G

Squeeze 10340'-342
Holes 10550'-552
11052'-054 SQZD
11708'-710' SQZD

Top of poor cement at 11900'

Squeeze perms: 12994-96
13268-72
Squeeze perms: 13416-19

Nugget Sand Z1/Z2 Perfs
12998-13000(SQZD w/200 sxs), 13055-13096, 13111-128,
13138-187, 13200-232, 13257-261(SQZD w/50 sxs)
13290-13356, 13376-13450

Nugget Sand Z2/Z3 Perfs
13588-13630, 13660-13760, 13790-13850, 13874-13932,
14030-14070, 14100-14140

WELL HISTORY & NOTES

11/82 Completed as a Z1/Z2/Z3 Injector
Acidize w/ 8000 gals 7.5% HCL
8/82 Set cmt RET and squeeze
Set @11760'; Pump 75 sxs G cmt;
Perf 13588-590, 13582-584, 13420-22, set
retainer @13438, squeeze
DO cmt 12623-13012, pressure test ok
7/93 Run replacement pkr and tubing
string
1/96 Replace tubing string with 13%
chrome
Good 900 psi casing test
11/99 Drill 2 laterals and cement 4" DP
and perf
Notes:
From reports is it suspected that the
south lateral has a significant amount of
cement. High water rates are the reason
the well was shut-in. Highest recorded
water rate was 250 bwpd in 2000.

Tubing Detail(North Lateral):
3-1/2" 12.7# VAM N-80 set at 12,860'
X-over: 3-1/2" x 4-1/2"
x-over: 4-1/2" x 4" HT 38
4" HT 38 Drill pipe to 13970' MD (??TVD)
Baker payzone pkr @ 14,000 MD
76' ft of logging tools at 14,478' MD
Cemented to 13130'
4" DP perforated from 13,310'-13460'; 13,820'-13,970'

Tubing Detail(South Lateral):
Kickoff from North lateral @ 13,126'
5-7/8" OH to plug @ 14023'

7" Production Casing @ 14,303'
816': 26# S-95 8rd
4358': 23# S-95 8rd
4066': 26# S-95 8rd
394': 32# N-80 8rd
1290': 32# S-95 8rd
898': 35# S-95
2459': 32# S-95
cemented with 325 sxs Class G

TD @ 14,303' TVD
South Lateral TD: 14,023' MD
North Lateral TD: 14,478' MD

WELL NAME:	ARE W20-02		FIELD:	ANSCHUTZ RANCH EAST			
QTR QTR:	SEC:	20	TWN:	4N	RNG:	8E	
COUNTY:	SUMMIT		ST:	UT		SPUD DATE:	05/01/83
KB:	7331	GL:	7310	TD:	13928	PBDT:	12950
LAST UPDATED:		11/09/07		BY:		CASEY MORTON	

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8", 13-5/8"	54.5-88.2#	K-55, HC-95	5140'
INTERMEDIATE	9-5/8", 9-7/8"	47-62.8#	MC-95, S-105	10934'
PRODUCTION	7"	32-35#	N-80, S-95	13928'

Has an additional 20" surface casing string set @ 60', not shown on WBS

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				21.00
82 JTS	2-7/8"	6.5#	N-80	2,650.53
GLV #7	2-7/8"			2,657.57
78 JTS	2-7/8"	6.5#	N-80	5,139.88
GLV #6	2-7/8"			5,146.91
68 JTS	2-7/8"	6.5#	N-80	7,311.03
GLV #5	2-7/8"			7,318.05
58 JTS	2-7/8"	6.5#	N-80	9,167.66
GLV #4	2-7/8"			9,174.68
48 JTS	2-7/8"	6.5#	N-80	10,692.10
GLV #3	2-7/8"			10,699.12
34 JTS	2-7/8"	6.5#	N-80	11,784.19
GLV #2	2-7/8"			11,791.22
24 JTS	2-7/8"	6.5#	N-80	12,558.46
GLV #1	2-7/8"			12,565.48
1 JT	2-7/8"	6.5#	N-80	12,597.76
X NIPPLE	2.313"			12,598.80
1 JT	2-7/8"	6.5#	N-80	12,631.08
ON/OFF TOOL	2-7/8" X 5-1/2"			12,632.90
PUP JT	2-7/8"	6.5#	N-80	12,638.98
AST-X PKR	2-7/8" X 7"			12,646.52
PUP JT	2-7/8"	6.5#	N-80	12,652.60
XN NIPPLE	2.313" W/ NO G			12,653.73
PUP JT	2-7/8"	6.5#	N-80	12,659.78
WL REENTY	2-7/8"			12,660.46

Based on 03/18/04 Pulling Report

WELL HISTORY:

08/18/83	Perf Z3 f/ 13476-560, acidize w/ 6300g 10% HCL
	Perf Z2 f/ 13004-430 (OA) w/ TCP.
	Acidize all w/ 600 bbls acid
10/17/84	Left 7' of PLT tool in hole
01/08/86	Sqz 13004-108 w/ 150 sxs
	Perf Z1 f/ 12739-924 (OA) w/ TCP (no stimulation)
02/15/86	PLT indicates flow f/ 5 of 11 zones
07/29/86	Test lower Z2 & Z3
09/09/86	Convert to injection, perf Z2 f/ 13005-065, 13080-110
03/01/95	Convert to production
05/18/98	Attempt WSO, spot 27 bbl cmt f/ 12950-13628 (tagged @ 12951)
02/01/04	Set CIBP at 12990? RIH with gas lift

NUGGET Z1 PERFS

12739-768, 12778-784
12792-811, 12831-864
12890-899, 12912-924

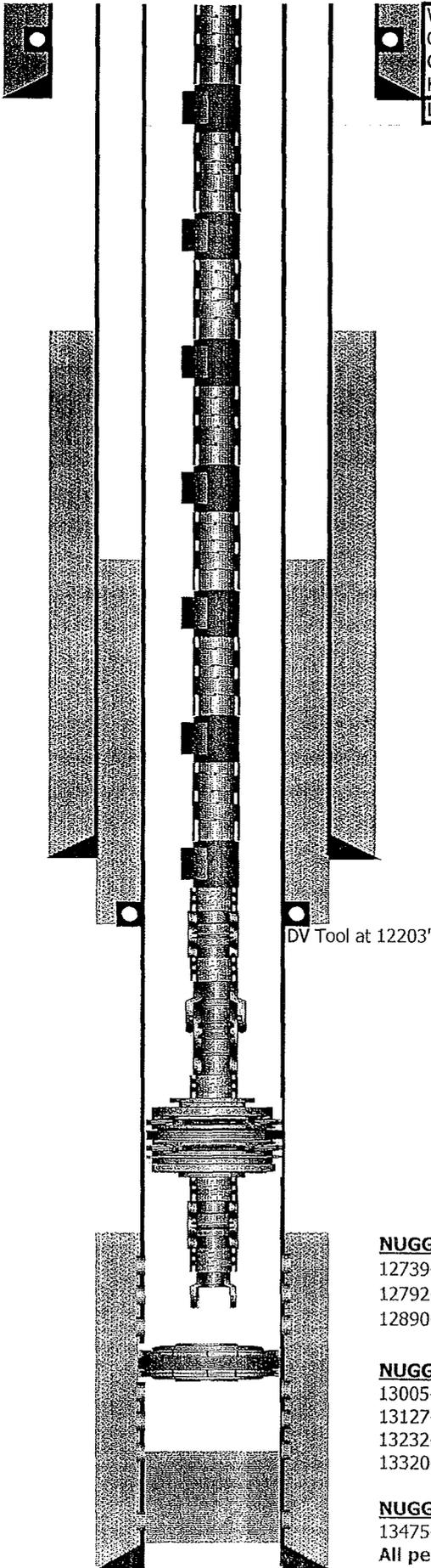
NUGGET Z2 PERFS

13005-065, 13080-110 (w/ 1/4 spf, 0 phasing)
13127-152, 13164-220
13232-256, 13280-308
13320-360, 13372-430

NUGGET Z3 PERFS

13475-560

All perfs shot w/ 4 spf 90 phasing unless noted otherwise



WELL NAME:	ARE W31-06	FIELD:	ANSCHUTZ RANCH EAST
QTR QTR:	SEC: 31	TWN:	4N RNG: 8E
COUNTY:	SUMMIT	ST:	UT
KB:	7770	GL:	7743
TD:	14330	PBDT:	13367
LAST UPDATED:	08/14/08	BY:	CASEY MORTON

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	54.5-61#	K-55	2301'
INTERMEDIATE	9-5/8", 9-7/8"	47-62.8#	N-80, S-105	10689'
PRODUCTION	7"	32-38#	N-80, P-110	14033'

Has an additional 20" surface casing string set @ 107', not shown on WBS

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				27.00
326 JTS	2-7/8"	6.5#	N-80	10,269.42
PUP	2-7/8"	6.5#	N-80	10,275.50
ON/OFF				10,277.02
ARROWSET PKR				10,284.73
56 JTS	2-7/8"	6.5#	N-80	12,048.52
X NIPPLE				12,049.72
1 JT	2-7/8"	6.5#	N-80	12,081.06
XN NIPPLE				12,082.34
1 JT	2-7/8"	6.5#	N-80	12,114.74
WL REENTRY				12,115.16

Based on tubing details 12/10/04

COILED TUBING DETAILS

	LENGTH	SET DEPTH
1-1/4" CT	8992.0	8,992.00
GLV #8	SJ 40 1" GLV w/ 3/16" PORT	8.0
1-1/4" CT	942.0	9,942.00
GLV #7	SJ 40 1" GLV w/ 3/16" PORT	8.0
1-1/4" CT	792.0	10,742.00
GLV #6	SJ 40 1" GLV w/ 3/16" PORT	8.0
1-1/4" CT	592.0	11,342.00
GLV #5	SJ 40 1" GLV w/ 3/16" PORT	8.0
1-1/4" CT	542.0	11,892.00
GLV #4	SJ 40 1" GLV w/ 3/16" PORT	8.0
1-1/4" CT	392.0	12,292.00
GLV #3	SJ 40 1" GLV w/ 3/16" PORT	8.0
1-1/4" CT	392.0	12,692.00
GLV #2	SJ 40 1" GLV w/ 3/16" PORT	8.0
1-1/4" CT	392.0	13,092.00
GLV #1	1" GLV w/ 3/16" S/O	8.0
		13,100.00

Based on coiled tubing details 04/14/05

WELL HISTORY:

09/01/83	Complete Z2 & Z3
06/01/85	Perf & Acidize Z1
03/01/86	Add Z1, Z2 & OT pay
02/01/89	Add Z3 & OT pay
04/01/89	Close SS - OT only
04/01/90	Open SS - NS/OT
04/01/92	Replace corroded tubing
04/01/95	Replace corroded tubing w/ Chrome
10/01/96	Frac Z1 & Z2
03/28/01	Pulled pkr, ran 2-7/8" tubing (no packer)
07/01/01	Gas lifted ("Poor Boy")
05/01/03	Chemical hot oil for paraffin, net increase 1 mmcf/d
08/01/04	Shut off lift gas (circulating)
09/11/04	WL TD - tagged fill @ 13367' (sand in bailer)
12/01/04	CO Fill to new PBDT 14060'

- NUGGET PERFS**
- 12171-188, 12194-228
 - 12238-254, 12256-262
 - 12270-308, 12310-364
 - 12410-454, 12462-470
 - 12472-548, 12551-618
 - 12638-745, 12746-776
 - 12820-850, 12860-892
 - 12902-940, 12952-974
 - 12992-13058
- HINGELINE**
- 13130-212, 13230-282
 - 13330-450
 - 13460-462 (sqzd)
 - 13471-490, 13508-574
 - 13596-668, 13704-816, 13834-974

Fish @ 14165': Open Hole logging tool (39.1' long, 3-3/8" OD)

NOTE: TITE SPOT NOTED IN 7" CASING @ 10416' (CALIPER MAR-01)

Lease & Well No. ARE W36-16 (FKA: Island Ranch E-1)
 Field Name Anschutz Ranch East
 Location Sec. 36, 4N 7E

CPF Name Gas Gathering
 County & State Summit County, UT
 API No. _____

Well Information

Ground Elevation: 8,070' Spud Date: 2/01/82
 KB Elevation: 8,108' Completion Date: 11/01/83

Plugback Depth: ?? Current Prod: Oil - 0 bopd
 Total Depth: 14,475' Gas - 185 mcfpd
 Water - 175 bwpd

Comments: Schlumberger coiled tubing gas lift setup
 No Merit Reports in PA
 FTP - ?
 FCP - ?
 SITP - ?
 SICP - ?
 SIBHP - ?

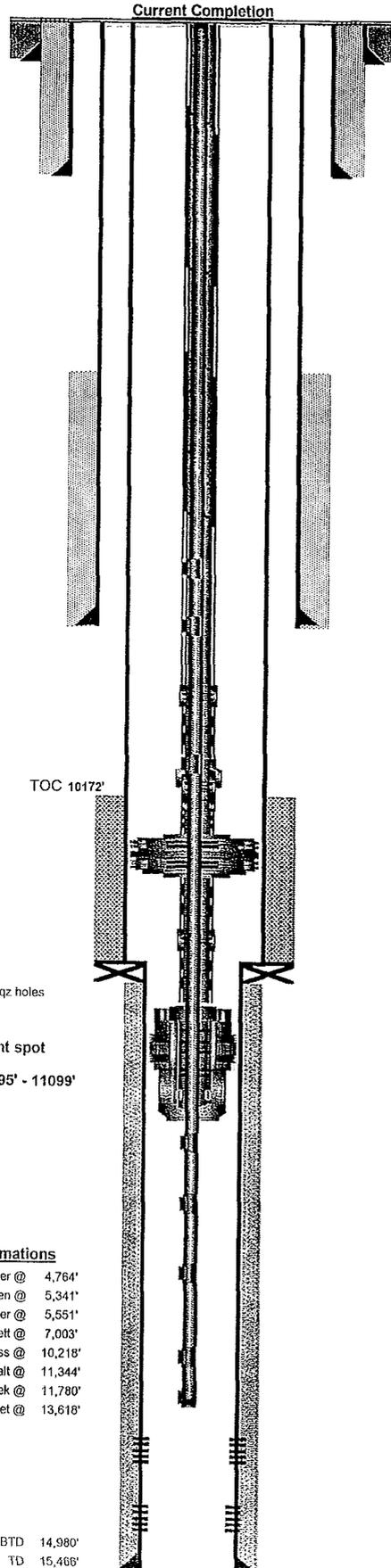
Pipe Data

Conductor						
Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	0'	0	Unk	Unk	Unk	
Surface						
Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	2,888'	13-3/8"	54.5&61#	K-55		
Intermediate 1						
Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	6,833'	9-5/8"	47.0#	HC-95	Unk	DV@ 5662
Intermediate 2 and Production Liner						
Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	11,817'	7"	32-35#	S-95	Unk	32#-6230', 29#-10489'
10,476'	14,775'	4-1/2"	15.1#	P-110	Unk	4" ID PBR @ 10746'

Tubing Details						
Description	Length	Bottom	Size	Min. ID	Weight	Grade
KB	38.00'	38.00'				
318 jls	9,854.00'	9,892.00'	3-1/2"		10.3#	VAM; N-80
24 jls	743.72'	10,635.72'	3-1/2"		9.2#	Chrome
R-Nipple	1.00'	10,636.72'	3-1/2"	2.562		
1 jt	31.00'	10,667.72'	3-1/2"		9.2#	Chrome
On/Off tool	1.00'	10,668.72'	5-1/2 x 3-1/2"			
Pup joint	6.00'	10,674.72'	3-1/2"			VAM
Baker FHL packer	6.00'	10,680.72'				
1 jt	31.00'	10,711.72'	3-1/2"			VAM
R Nipple	1.00'	10,712.72'	3-1/2"	2.562		
1 jt	31.00'	10,743.72'	3-1/2"			VAM
PBR	4.00'	10,747.72'		4"		
Seal Assmby		10,747.72'				
COILED TUBING LOG						
1-1/4" Coiled tubing	6,766.00'	6,766.00'				
Valve 8		6,767.00'				
Valve 7		8,766.00'				
Valve 6		10,166.00'				
Valve 5		11,016.00'				
Valve 4		11,616.00'				
Valve 3		12,216.00'				
Valve 2		12,716.00'				
Valve 1		13,117.00'				

Perforations

Date	Pay Gross - 204' Net - 196'	PH/A PH/H	Holes	Notes
9/11/1985	13,400' - 13,410'	10'	40	Sand Frac(48K lbs.)
9/11/1985	13,420' - 13,482'	62'	248	Sand Frac(48K lbs.)
9/11/1985	13,510' - 13,516'	6"	24	Sand Frac(48K lbs.)
9/11/1985	13,542' - 13,562'	20'	80	Sand Frac(48K lbs.)
9/11/1985	13,562' - 13,613'	31'	124	Sand Frac(48K lbs.)
9/11/1985	13,678' - 13,690'	14'	56	Sand Frac(48K lbs.)
9/11/1985	13,701' - 13,710'	9'	36	Sand Frac(48K lbs.)
	13,750' - 13,768'	18'	72	
1/8/1984	13,778' - 13,832'	56'	224	All 4 SPF
1/8/1984	13,861' - 13,894'	33'	132	All 4 SPF
1/8/1984	13,924' - 13,950'	26'	104	All 4 SPF
1/8/1984	13,980' - 14,015'	35'	140	All 4 SPF
1/8/1984	14,030' - 14,054'	24'	96	All 4 SPF
1/8/1984	14,061' - 14,072'	11'	44	All 4 SPF
	14,088' - 14,158'	70'	280	All 4 SPF
9/28/1987	14,270' - 14,340'	70'	280	All 4 SPF
9/28/1987	14,370' - 14,520'	150'	600	All 4 SPF
9/28/1987	14,580' - 14,600'	20'	80	All 4 SPF
TOTALS	12,600'	365'	2,696	



- Formations**
- Frontier @ 4,764'
 - Aspen @ 5,341'
 - Bear River @ 5,551'
 - Gannett @ 7,003'
 - Preuss @ 10,218'
 - Salt @ 11,344'
 - Twin Creek @ 11,780'
 - Nugget @ 13,618'

PBTD 14,980'
 TD 15,466'

MERIT ENERGY COMPANY

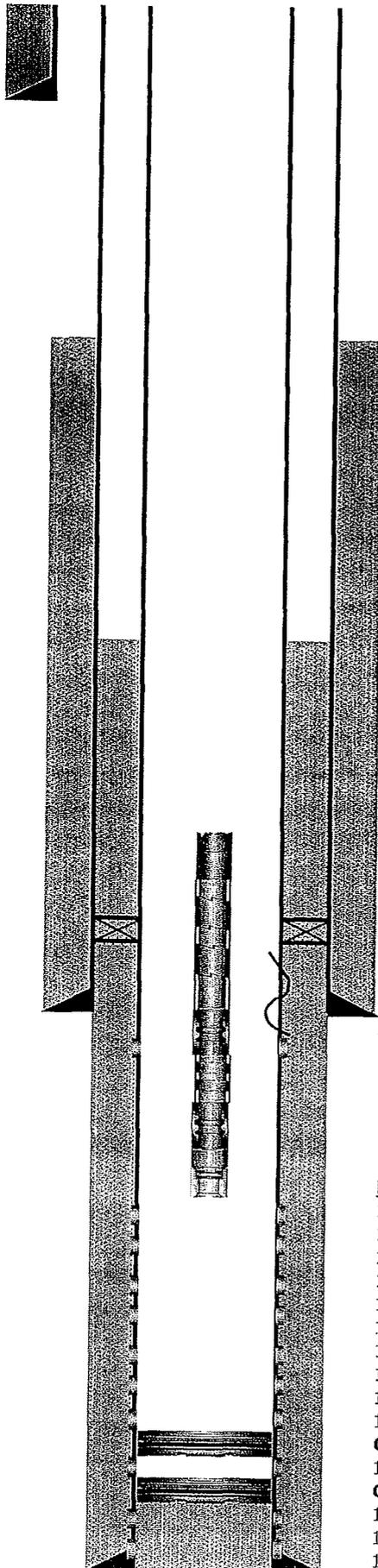
WELL NAME:	ARE E28-06		FIELD:	ANSCHUTZ RANCH EAST	
QTR QTR:	SEC:	28	TWN:	4N	8E
COUNTY:	SUMMIT		ST:	UT	
KB:	7513	GL:	7487	TD:	15170
LAST UPDATED:			09/13/05	BY:	MIKE MERCER

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	72#	S95	3988'
INTERMEDIATE	9-5/8", 9-7/8"	47#, 62.8#	S95	12990'
PRODUCTION	7"	32#	L80	F/12313-15160
TIEBACK	7"	32#	N80, S95	F/0-12313'

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				26.00
TUBING PULLED 07/13/05				



TOL @ 12313

COLLAPSED CASING @ +/-12678'

SQZ PERFS
12991-12993

NUGGET PERFS

- 14250-14265
- 14310-14316
- 14325-14332
- 14360-14372
- 14380-14396
- 14466-14482
- 14500-14506
- 14530-14566
- 14594-14630
- 14728-14755
- CICR @ 14802'**
- 14814-14866
- CICR @ 14900'**
- 14980-14988 (SQZD)
- 14992-15009 (SQZD)
- 15018-15024 (SQZD)

FISH: 2-7/8" 6.5# N80 stub, 43 jts 2-7/8" 6.5# N80, X Nipple, 1 jt 2-7/8" 6.5# N80, XN Nipple, WL Re-entry guide (1410.50')

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Champlin 387 B-1A	
2. NAME OF OPERATOR: Merit Energy Company	9. API NUMBER: 4304330168	
3. ADDRESS OF OPERATOR: 13727 Noel Road, Suite 500 CITY Dallas STATE TX ZIP 75240	PHONE NUMBER: (972) 628-1658	10. FIELD AND POOL, OR WILDCAT: Anschutz Ranch East
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1837' FNL & 1286' FWL 6th P.M.		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 T3N R7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company proposes to Plug and Abandon the aforementioned well with the attached procedure. This work will commence in the Summer 2010 due to the fact that access to the well site requires crossing a questionable bridge, making it unsafe to attempt to bring a rig on location in the winter.

Please see attached.

COPY SENT TO OPERATOR
Date: 7.13.2010
Initials: KS

NAME (PLEASE PRINT) <u>Michal Karam White</u>	TITLE <u>Regulatory Anlayst</u>
SIGNATURE <u></u>	DATE <u>8/25/2009</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/29/10
BY: (See Instructions on Reverse Side)

*see conditions of Approval (Attached)

RECEIVED
AUG 31 2009
DIV. OF OIL, GAS & MINING

(5/2000)

Champlin 387 B-1A
Sec. 9-T3N-R7E
Summit County, Utah
API #43-043-30168
8-18-2009

Procedure to P&A well

Well Data

Tubing: 2-7/8", 6.5#, N-80 @ 7,120'
Casing: 9-5/8", 32.3# @ 1,412'
Casing: 7", 23 & 26# @ 8,299'
TD: 8,309'
PBSD: 7,800'
Elevation: 7,342' KB 7,327' GL

Open Perforations:

Twin Creek 7,200' - 7,220', 7,224' - 7,230', 7,248' - 7,256', 7,268' - 7,274', 7,282' - 7,298'
7,308' - 7,314', 7,332' - 7,350', 7,390' - 7,404', 7,432' - 7,446', 7,500' - 7,520'
7,540' - 7,550', 7,818' - 7,910', 8,018' - 8,101'

Procedure

1. Comply with all company and governmental safety regulations.
2. Notify the State 24 hours prior to commencing plugging operations.
3. MIRU PU. ND flow lines. ND wellhead. NU BOP's. Test BOP's to 3000 psi. Inspect and service wellhead. Release packer. TOH with 2-7/8" tubing.
4. PU 7", 26# cement retainer on 2-7/8" tubing. TIH and set retainer at 7,150' KB, approximately 50' above perforations.
5. RU cementing company. Test lines to 1000 psi. Establish rate with water. Mix and pump 150 sacks Class "G" cement. Squeeze off perforations. Sting out of CICR. Spot 100' of cement on top of plug. Reverse circulate out any excess cement. TOOH LD & standing 2-7/8" tubing.
6. Circulate and balance bentonite gel plug to 1,462'. Place cement stabilizer plugs every 2,500'.
7. RU WL. Punch holes in 5-1/2" casing at 1,462'. RD WL.
8. PU 7", 26# cement retainer on 2-7/8" P-110 workstring. TIH and set retainer at 1,412' KB.
9. RU cementing company. Test lines to 1000 psi. Establish rate with water. Mix and pump Class "G" cement through circulation holes and up backside. Pump 100' of cement on backside. Sting out of CICR. Spot 50' of cement on top of plug. Reverse circulate out any excess cement. TOOH.

10. Spot 100' plug from 100' to surface inside 7" casing. RD cementing company.
11. Abandon well. Cut off wellhead and casing. Weld on cap with well description.
RDMOL. Clean, backdrag and reclaim location.

Contacts

Foreman: Don Baucum (307) 380-8300
Operations Manager: Bruce Vargo (307) 320-5113
Engineer: Nick Tunnell (972) 628-1084



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Champlin 387 B1A
API Number: 43-043-30168
Operator: Merit Energy Company
Reference Document: Original Sundry Notice dated August 25, 2009 ,
received by DOGM on August 31, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **CLARIFICATION FOR PLUGS #2 and #3:** Each stabilizer plug shall be a minimum of 100' (20x) in length. Plug 2 shall be balanced from 5100' to 5000'. Plug 3 shall be balanced from 2600' to 2500' or at an alternate approved depth as dictated by wellbore conditions.
3. **PLUG #4 CLARIFICATION:** Approximately 55 sx shall be squeezed below the CICR @ 1412' with 10 sx cmt dumped on top of CICR.
4. All annuli shall be filled from a minimum of 100' to surface.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All balanced plugs shall be tagged to ensure that they are at the depth specified.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

June 29, 2010

Date



Wellbore Diagram

API Well No: 43-043-30168-00-00 Permit No:

Well Name/No: CHAMPLIN 387 B1A

Company Name: MERIT ENERGY COMPANY

Location: Sec: 9 T: 3N R: 7E Spot: SWNW

Coordinates: X: 486150 Y: 4539888

Field Name: ANSCHUTZ RANCH

County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/cf)
HOL1	1412	12.25			
SURF	1412	9.625	32.3		
HOL2	8309	8.75			
PROD	8299	7	23		4524
					4.201
					5.726

Plug #5
 low 100' = 205x
 out 100' / (1.15) (5.726) = 155x
 355x reqd.

Cement from 1412 ft. to surface
 Surface: 9.625 in. @ 1412 ft.
 Hole: 12.25 in. @ 1412 ft.
Plug #4 (step #9)
 Below 50' / (1.15) (4.524) = 105x
 out 50' / (1.15) (1.247) = 355x
 50' / (1.15) (5.726) = 85x
 Above 50' = 105x
 65x total

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8299	6550 ^{CBL} _{??}	G	775
SURF	1412	0'	50	700
SURF	1412	0	G	500

* **Plug #3 (step #6)**
 100' = 205x
 * tag

Perforation Information

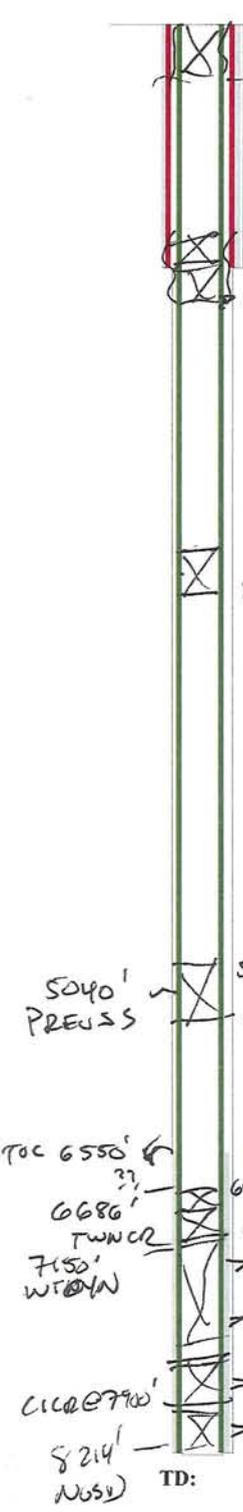
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7200	7550			
7818	8101			

* **Plug #2 (step #6)**
 Place 100' plug across Preuss top from 5100' to 5000'
 100' = 205x * tag

Formation Information

Formation	Depth
PREUS	5040
TWNCR	6686
WTCYN	7150
NGSD	8214

Plug #1 (step #5)
 Below 150' x (1.15) (4.524) = 780' max
 Above 100' / (1.15) (4.524) = 205x reqd.



TD: 8309 TVD: PBTD:

MERIT ENERGY COMPANY

Champlin 387 B-1A | 43-043-30168
Summit County, Utah S9, T3N, R7E
Summit County, Ut.

Plug to Abandon Service

Job Site Documents

The Road to Excellence Starts with Safety

Sold To #: 303833	Ship To #: 2795946	Quote #:	Sales Order #: 7510735
Customer: MERIT ENERGY COMPANY		Customer Rep: Workover, .	
Well Name: Champlin 387	Well #: B-1A	API/UWI #: 43-043-30168	
Field:	City (SAP): COALVILLE	County/Parish: Summit	State: Utah
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: VOLNER, THOMAS		Srvc Supervisor: MCKIE, SHAWN	MBU ID Emp #: 358960

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEHM, RYAN Christophe	31.5	472740	CHAVEZ, CHRIS	15	470016	EDVENSON, RYAN Hollister	22.5	442428
LEATHAM, TRINITY Paul	31.5	460857	MCCLURE, T.J.	15	122027	MCKIE, SHAWN D	31.5	358960
PAUL, JARED S	31.5	378432	ROHRER, BENJAMIN Michael	24	450274			

Equipment

HES Unit #	Distance-1 way						
10744715C	145 mile	10783485	145 mile	10784049	145 mile	10804483	145 mile
10804559	145 mile	10925545	145 mile	10951238	145 mile	10951242	145 mile
11071575	145 mile	11287616	145 mile	11288821	145 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/20/10	7.5	1.5	7/21/10	15	10	7/22/10	9	3.5
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	7/20/10	1020	MTN
Job depth MD	8914. ft		Job Depth TVD	Job Started	7/20/10	1500	MTN
Water Depth			Wk Ht Above Floor	Job Completed	7/22/10	1343	MTN
Perforation Depth (MD)	From		To	Departed Loc	7/22/10	1710	MTN

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug								4970.	5620.		
Cement Plug	Used							1462.	3089.		
Cement Plug	Used							3089.	3220.		
Cement Plug	Used							6690.	6840.		
Cement Plug	Unknown							1412.	1462.		
Cement Plug	Unknown							3220.	4710.		
7" Casing	Unknown		7.	6.276	26.		P-110		8299.		
9 5/8" Casing	Unknown		9.625	8.921	36.		HC-95		1412.		
2 7/8" Tubing	Unknown		2.875	2.441	6.5		N-80		6840.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
MICRO MATRIX RETARDER	2	GAL		HES

Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe					Packer					Top Plug				
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar					Retainer					SSR plug set				
Insert Float										Plug Container				
Stage Tool										Centralizers				
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty	
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	Plug 1	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			30.0	sacks	15.8	1.15	4.98		4.98			
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)												
	0.15 %	HR-5, 50 LB SK (100005050)												
	4.982 Gal	FRESH WATER												
Stage/Plug #: 2														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom			
1	Squeeze 1	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			250.0	sacks	15.8	1.15	4.99		4.99			
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)												
	0.05 %	HR-5, 50 LB SK (100005050)												
	4.987 Gal	FRESH WATER												
Stage/Plug #: 3														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom			
1	Poz Gel	POZMIX A FLYASH (100003690)			80.0	sacks	9.	9.94	70.09		70.09			
	70.5 lbm	POZMIX A (BULK) FLYASH (100003690)												
	15 lbm	HALLIBURTON GEL, 50 LB SK (100064040)												
	70.092 Gal	FRESH WATER												
Stage/Plug #: 4														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom			
1	Plug 2	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			25.0	sacks	15.8	1.15	4.99		4.99			
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)												
	4.989 Gal	FRESH WATER												

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Poz/Gel Plug	POZMIX A FLYASH (100003690)	80.0	sacks	9.	9.94	70.09		70.09
	70.5 lbm	POZMIX A (BULK) FLYASH (100003690)							
	15 lbm	HALLIBURTON GEL, 50 LB SK (100064040)							
	70.092 Gal	FRESH WATER							
Stage/Plug #: 6									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Squeeze 2	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	65.0	sacks	15.8	1.15	4.98		4.98
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.1 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	4.981 Gal	FRESH WATER							
Stage/Plug #: 7									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Poz/Gel Plug	POZMIX A FLYASH (100003690)	80.0	sacks	9.	9.94	70.09		70.09
	70.5 lbm	POZMIX A (BULK) FLYASH (100003690)							
	15 lbm	HALLIBURTON GEL, 50 LB SK (100064040)							
	70.092 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 303833	Ship To #: 2795946	Quote #:	Sales Order #: 7510735
Customer: MERIT ENERGY COMPANY		Customer Rep: Workover, .	
Well Name: Champlin 387	Well #: B-1A	API/UWI #: 43-043-30168	
Field:	City (SAP): COALVILLE	County/Parish: Summit	State: Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor:	Rig/Platform Name/Num: Workover		
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: VOLNER, THOMAS	Srvc Supervisor: MCKIE, SHAWN	MBU ID Emp #: 358960	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/20/2010 02:00							
Pre-Convoy Safety Meeting	07/20/2010 04:40							SAFETY MEETING WITH CREW
Crew Leave Yard	07/20/2010 04:50							
Other	07/20/2010 07:00							ARRIVE @ ANSCHUTZ PLANT GATE AND WAIT FOR CUSTOMER. TO COME GET HES TO LEAD TO LOCATION.
Other	07/20/2010 09:30							LEAVE ANSCHUTZ PLANT GATE WITH CUSTOMER HEAD TO LOCATION.
Arrive At Loc	07/20/2010 10:20							
Safety Meeting - Pre Job	07/20/2010 10:30							SAFETY MEETING WITH CREW
Rig-Up Equipment	07/20/2010 10:40							RIG UP GROUND
Other	07/20/2010 11:20							WAIT FOR WIRELINE TO RUN IN HOLE SET CAST IRON BRIDGE PLUG @ 6750 FT AND PULL OUT OF HOLE.
Other	07/20/2010 12:00							WIRELINE OUT OF HOLE. WAIT FOR RIG CREW TO TRIP 2 7/8, 6.5# N-80 TUBING IN HOLE.
Pre-Job Safety Meeting	07/20/2010 14:25							SAFETY MEETING WITH CREW
Rig-Up Equipment	07/20/2010 14:35							FLOOR RIG UP

Sold To #: 303833

Ship To #: 2795946

Quote #:

Sales Order #:

7510735

SUMMIT Version: 7.20.130

Thursday, July 22, 2010 05:35:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Job Safety Meeting	07/20/2010 14:50							SAFETY MEETING WITH RIG CREW AND HES CREW.
Establish Rate	07/20/2010 15:01	2	3	10	10	340.0		MAKE SURE WELL IS FULL OF FLUID.
Shutdown	07/20/2010 15:05	3						
Test Lines	07/20/2010 15:06	4						4000 PSI
Other	07/20/2010 15:10	5						MIX 30 SKS MTN-G @ 15.8# 1.15Y 4.97G/SK
Pump Cement	07/20/2010 15:26	6	3	6.15	16.15	250.0		
Pump Displacement	07/20/2010 15:28	7	3	30	46.15	42.0		FRESH WATER
Slow Rate	07/20/2010 15:38	8	2	8.08	54.23	25.0		
Shutdown	07/20/2010 15:41	9						RIG PULLS 16 JOINTS OF TUBING OUT OF HOLE
Reverse Circ Well	07/20/2010 16:05	10	3	60	114.2 3	270.0		GOT A TRACE OF CEMENT BACK TO EARTH PIT THAT WAS PROVIDED BY CUSTOMER.
Shutdown	07/20/2010 16:27							
Other	07/20/2010 16:30							WASH UP PUMP TRUCK TO EARTH PIT.
Safety Meeting - Departing Location	07/20/2010 16:50							
Depart Location Safety Meeting	07/20/2010 17:00							LEAVE LOCATION PER CUSTOMER AND REQUESTS HES TO RETURN @ 0700 ON 7/21/10.
Call Out	07/21/2010 03:00							
Depart Yard Safety Meeting	07/21/2010 04:35							
Crew Leave Yard	07/21/2010 04:45							
Arrive At Loc	07/21/2010 06:45							
Other	07/21/2010 07:00							GET JOB FIGURES FROM CUSTOMER AND CALCULATE JOB

Sold To #: 303833

Ship To #: 2795946

Quote #:

Sales Order #: 7510735

SUMMIT Version: 7.20.130

Thursday, July 22, 2010 05:35:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Job Safety Meeting	07/21/2010 07:35							SAFETY MEETING WITH ALL HANDS PRESENT ON LOCATION
Rig-Up Equipment	07/21/2010 07:45							
Pressure Up Tubing	07/21/2010 08:13	1				3175.0		RETAINER SET @ 4990 FT INSIDE 7" CASING WITH 650 FT OF BAD CASING BELOW.
Pressure Up Annulus	07/21/2010 08:17	2					1150.0	
Load Casing	07/21/2010 08:43	3	2	5	5	186.0		
Shutdown	07/21/2010 08:46	4						
Pressure Up Annulus	07/21/2010 08:50	5					650.0	
Establish Rate	07/21/2010 08:51	6	3	12	17	1362.0		
Shutdown	07/21/2010 08:58	7						MIX UP MIX H2O AND CEMENT FOR SQUEEZE
Pump Cement	07/21/2010 09:25	8	3	51.2	68.2	750.0		250 SKS MTN-G MIXED @ 15.8# 1.15Y 4.98G/SK
Pump Displacement	07/21/2010 09:48	9	3	18.77	86.97			
Other	07/21/2010 09:53	10	2	8	94.97	64.0		RIG STINGS OUT OF RETAINER ON FLY HES CONTINUES PUMPING ANOTHER 8 BBL OF DISPLACEMENT TO PLACE 50 SKS OF THE 250 SKS PUMPED ON TOP OF RETAINER.
Shutdown	07/21/2010 09:58	11						RIG PULLS 8 JOINTS
Reverse Circ Well	07/21/2010 10:15	12	3	40	134.97	420.0		APPROX 1/2 BBL CEMENT BACK TO EARTH PIT PROVIDED BY CUSTOMER.
Shutdown	07/21/2010 10:28	13						

Sold To #: 303833

Ship To #: 2795946

Quote #:

Sales Order #: 7510735

SUMMIT Version: 7.20.130

Thursday, July 22, 2010 05:35:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	07/21/2010 10:29	14						WASH UP PUMP TRUCK, CALCULATE GEL POZ PLUG
Pump Gel Pill	07/21/2010 11:10	15	4	73.99	208.9 6	512.0		POZ GEL PLUG FROM 4654 FT TO 2600 FT MIXED @ 9# 9.93Y 69.97G/SK
Pump Displacement	07/21/2010 11:31	16	2	15	223.9 6	183.0		
Shutdown	07/21/2010 11:33	17						RIG TRIP PIPE UP TO 2581 FT FOR 25 SK CEMENT PLUG
Load Casing	07/21/2010 11:54	18	1.5	2	225.9 6	37.0		
Shutdown	07/21/2010 12:06	19						
Establish Rate	07/21/2010 12:43	20	3	6	231.9 6	200.0		
Shutdown	07/21/2010 12:45	21						
Pump Cement	07/21/2010 12:59	22	2	5.12	237.0 8	50.0		
Pump Displacement	07/21/2010 13:02	23	2	14.1	251.1 8	39.0		
Shutdown	07/21/2010 13:08	24						RIG PULLS 6 JOINTS OF TUBING
Other	07/21/2010 13:12	25						WASH UP MIXING TUB
Shutdown	07/21/2010 13:17	26						
Reverse Circ Well	07/21/2010 13:20	27	3	25	276.1 8	235.0		NO CEMENT RETURNED
Shutdown	07/21/2010 13:31	28						
Pump Gel Pill	07/21/2010 13:40	29	3	33.6	309.7 8	200.0		MIXED @ 9# 9.93Y 69.97G/SK
Pump Displacement	07/21/2010 14:01	30	3	8.5	318.2 8	210.0		
Shutdown	07/21/2010 14:04	31						RIG TRIP OUT OF HOLE
Other	07/21/2010 14:05							WAIT FOR WIRELINE TO RIG UP RUN IN HOLE TO PERF @ 1462 FT COME OUT OF HOLE FOR RIG TO RUN IN HOLE TO SET RETAINER AT 1414 FT.

Sold To #: 303833

Ship To #: 2795946

Quote #:

Sales Order #:

7510735

SUMMIT Version: 7.20.130

Thursday, Jul 22, 2010 05:35:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pressure Up Tubing	07/21/2010 16:53	32				2335.0		
Pressure Up Annulus	07/21/2010 16:58	33					800.0	
Shutdown	07/21/2010 16:58	34						
Other	07/21/2010 16:59	35						RIG STING INTO RETAINER
Establish Rate	07/21/2010 17:08	36	1	11	329.28	70.0		
Shutdown	07/21/2010 17:19	37						COMMUNICATION WITH 9 5/8 SURFACE, WAIT FOR VERIFICATION ON NEXT PROCEEDURE
Pump Cement	07/21/2010 17:59	38	2	13	342.28	25.0		65 SKS MIXED @ 15.8# 1.15Y 4.98G/SK
Pump Displacement	07/21/2010 18:06	39	2	6	348.28	130.0		
Shutdown	07/21/2010 18:08	40						RIG STING OUT AND LAY DOWN 4 JOINTS
Reverse Circ Well	07/21/2010 18:18	41	2	12	360.28	205.0		1/2 BBL BACK TO EARTH PIT
Shutdown	07/21/2010 18:24	42						
Other	07/21/2010 18:26	43						WASH MIXING TUB TO PREPARE FOR GEL POZ PLUG
Pump Gel Pill	07/21/2010 18:44	44	3	44.06	404.34	170.0		MIXED @ 9# 9.93Y 69.97G/SK
Pump Displacement	07/21/2010 19:00	45	3	0.5	404.84	182.0		
Shutdown	07/21/2010 19:00	46						RIG PULL OUT OF HOLE FOR WIRELINE TO PERF @ 100 FT.
Establish Rate	07/21/2010 20:19	47	1.5	4	408.84	6.0		
Pump Cement	07/21/2010 20:30	48	2	7	415.84	105.0		35SKS MTN-G MIXED @ 15.8# 1.15Y 4.98G/SK
Pump Displacement	07/21/2010 20:34	49	2	0.75	416.59	82.0		
Shutdown	07/21/2010 20:35	50						
Pump Cement	07/21/2010 20:56	51	1	7.5	424.09	180.0		TOP OUT CEMENT MIXED @ 16.5#

Sold To #: 303833

Ship To #: 2795946

Quote #:

Sales Order #: 7510735

SUMMIT Version: 7.20.130

Thursday, July 22, 2010 05:35:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	07/21/2010 21:43	52						
Other	07/21/2010 22:00							RELEASED FROM LOCATION BY CUSTOMER TO RETURN TO LOCATION NEXT DAY.
Arrive At Loc	07/22/2010 08:00							
Safety Meeting - Assessment of Location	07/22/2010 09:00							
Pump Cement	07/22/2010 10:08		1	35.84	459.9 3	475.0		MIX AND PUMP TOP OUT CEMENT IN 7 DIFFERENT STAGES DUE TO CEMENT FALLING. **** TO SEE INDIVIDUAL STAGES REFER TO CHART DAY # 3
Shutdown	07/22/2010 13:42							WAIT FOR CUSTOMER TO RELEASE HES FROM LOCATION DUE TO WELL NEEDING TO HAVE WELL HEAD CUT OFF TO DETERMINE HEIGHT OF CEMENT IN ANNULUS.
Safety Meeting - Pre Rig-Down	07/22/2010 16:00							
Rig-Down Equipment	07/22/2010 16:10							
Depart Location Safety Meeting	07/22/2010 17:00							
Crew Leave Location	07/22/2010 17:10							THANKS FROM SHAWN MCKIE AND CREW

Sold To # : 303833

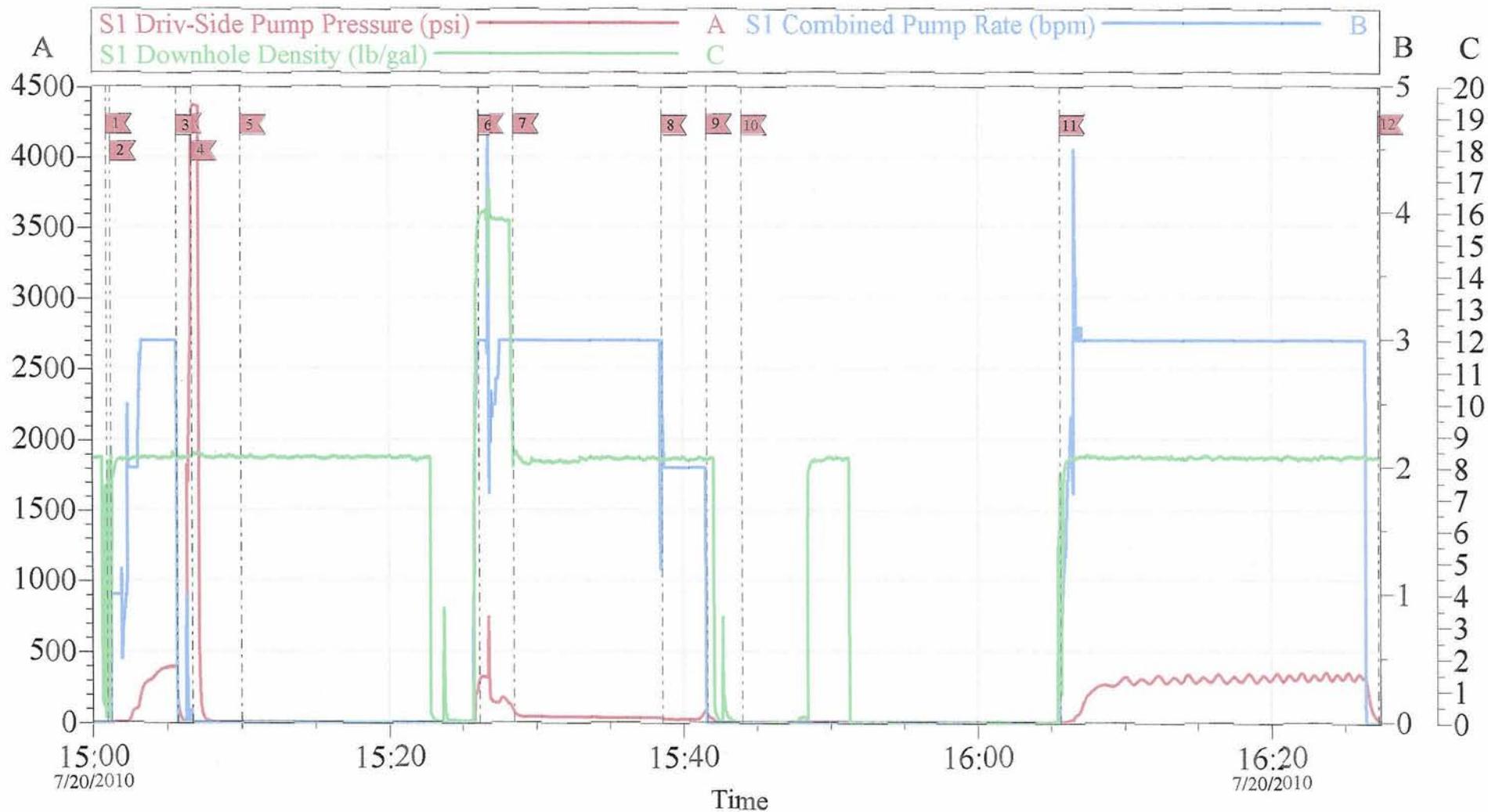
Ship To # :2795946

Quote # :

Sales Order # : 7510735

SUMMIT Version: 7.20.130

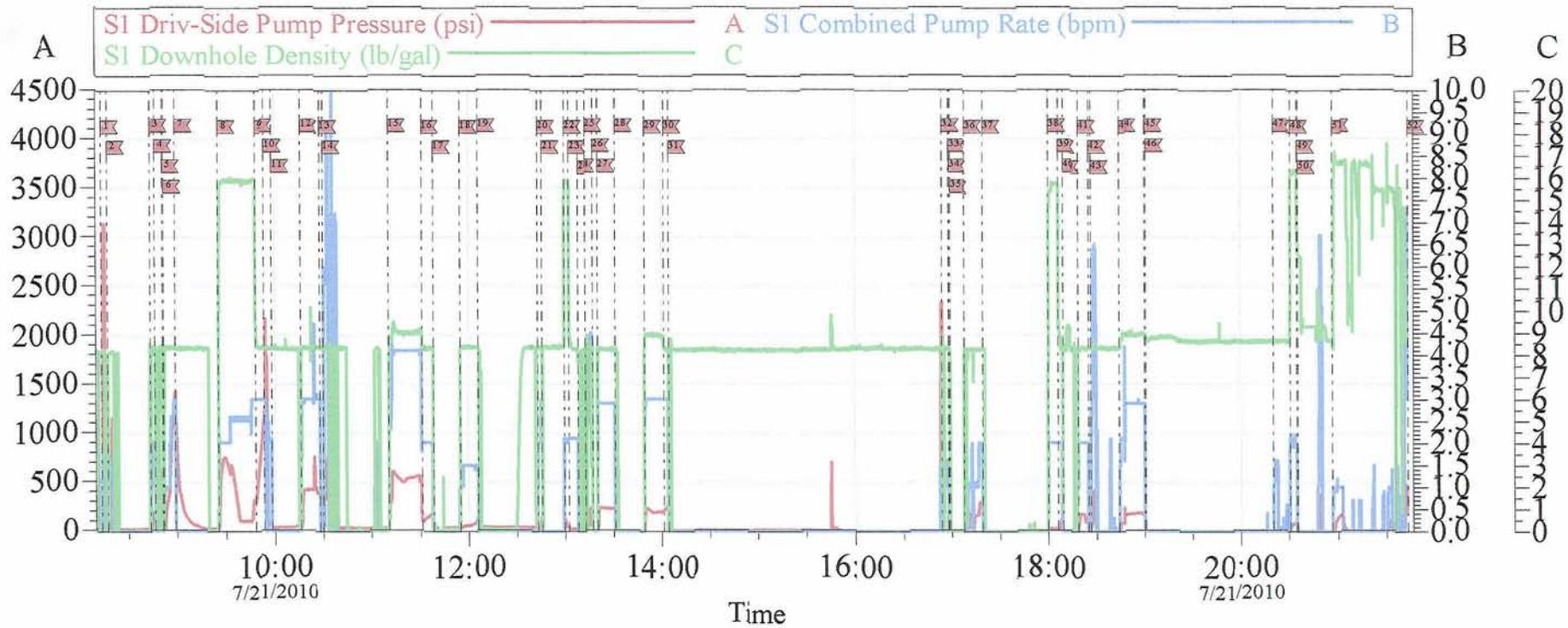
Thursdav. Julv 22. 2010 05:35:00



Local Event Log

Intersection		SDPP	SDD	Intersection	SDPP	SDD			
1	START JOB	15:00:59	-2.000	0.660	2	PUMP H2O TO ESTABLISH CIRCULATION	15:01:16	-2.000	6.129
3	SHUT DOWN	15:05:42	200.6	8.336	4	PRESSURE TEST LINES	15:06:42	4325	8.387
5	MIX UP CEMENT	15:10:00	4.000	8.318	6	PUMP CEMENT	15:26:09	300.3	15.84
7	PUMP H2O DISPLACEMENT	15:28:30	82.93	8.391	8	SLOW RATE	15:38:34	30.00	8.300
9	SHUT DOWN	15:41:37	64.84	8.261	10	RIG PULLS 16 JOINTS	15:44:00	4.000	-0.050
11	REVERSE CIRCULATE	16:05:39	5.884	7.793	12	SHUT DOWN	16:27:17	20.28	8.310

Customer: MERIT	Job Date: 20-Jul-2010	Sales Order #: 7510735
Well Description: CHAMPLIN 387 B-1A	Job Type: PTA DAY # 1	Supervisor: SHAWN MCKIE



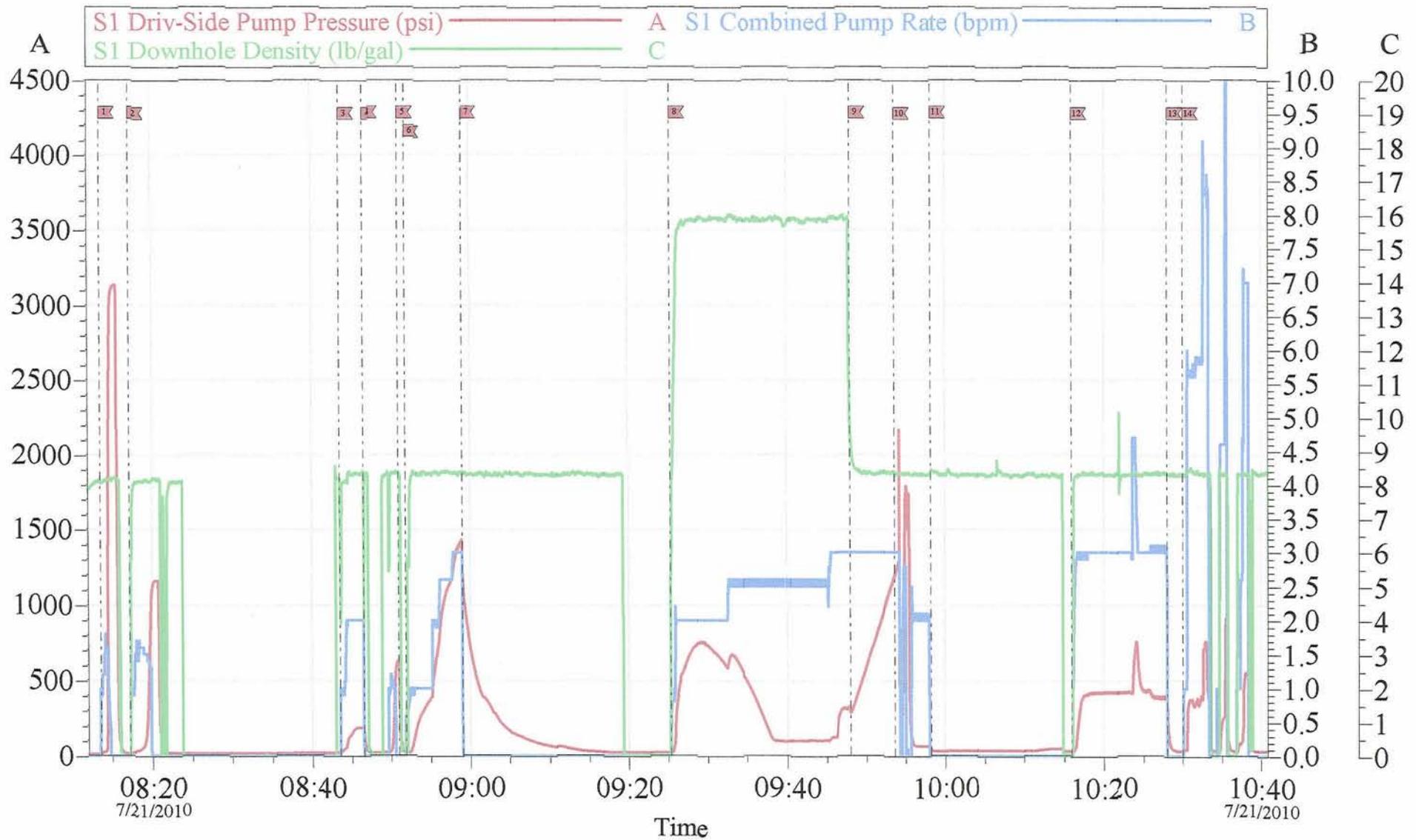
Local Event Log

Intersection	SDPP	SDD	Intersection	SDPP	SDD	Intersection	SDPP	SDD
TEST TUBING	16.00	8.999	TEST BACKSIDE	19.00	-0.281	LOAD HOLD	24.00	8.122
SHUTDOWN	140.2	5.915	PRESSURE UP BACKSIDE	636.0	8.340	INJECTION TEST	24.00	8.220
SHUTDOWN	1362	8.228	PUMP CEMENT	21.00	1.042	PUMP H2O DISPLACEMENT	295.2	10.16
RIG STINGS OUT	1192	8.381	SHUTDOWN	46.57	8.394	REVERSE OUT	31.00	8.020
SHUTDOWN	357.7	8.229	WASH UP PUMP TRUCK	33.00	8.311	PUMP POZ GEL PLUG	30.00	-0.080
PUMP H2O DISPLACEMENT	89.17	8.328	SHUTDOWN/ RIG TRIP PPE	59.45	0.890	LOAD 9 5/8 CASING	37.00	8.182
SHUTDOWN	129.0	8.390	ESTABLISH CIRCULATION	3.000	8.331	SHUTDOWN/ MIX CEMENT	126.3	8.346
PUMP CEMENT	53.22	12.24	PUMP H2O DISPLACEMENT	39.95	10.26	SHUTDOWN/ RIG PULL TUBING	8.724	7.922
WASH MIX TUB	1.000	0.135	SHUTDOWN	31.68	0.070	REVERSE OUT	-1.000	8.282
SHUTDOWN	101.1	8.241	MIX AND PUMP POZ GEL	21.11	7.468	PUMP H2O DISPLACEMENT	210.8	8.528
SHUTDOWN/ RIG TRIP OUT OF HOLE	17.13	-0.163	TEST TUBING	2335	8.320	TEST BACKSIDE	314.7	8.240
SHUTDOWN	368.0	8.302	STING IN	-3.146	-0.229	INJECTION TEST	35.59	8.220
SHUTDOWN/ WAIT FOR VERIFICATION	179.9	8.260	PUMP CEMENT	-20.12	7.529	PUMP H2O DISPLACEMENT	28.92	13.18
RIG STING OUT SHUTDOWN	3.971	8.278	REVERSE OUT	-1.000	8.082	SHUTDOWN	36.82	8.310
WASH MIX TUB TO EARTH PIT	1.000	8.310	PUMP POZ GEL	-0.255	8.302	PUMP H2O DISPLACEMENT	182.3	8.070
SHUTDOWN/ RIG PULL OUT OF HOLE	-6.159	8.617	ESTABLISH CIRCULATION	-12.00	8.650	PUMP CEMENT	8.491	8.17
PUMP H2O DISPLACEMENT	82.60	15.97	SHUTDOWN	9.000	12.91	PUMP TOP OUT CEMENT	-20.00	8.552
SHUTDOWN	216.0	8.600						

Customer: MERIT
Well Description: CHAMPLIN 387 B-1A

Job Date: 21-Jul-2010
Job Type: PTA DAY #2

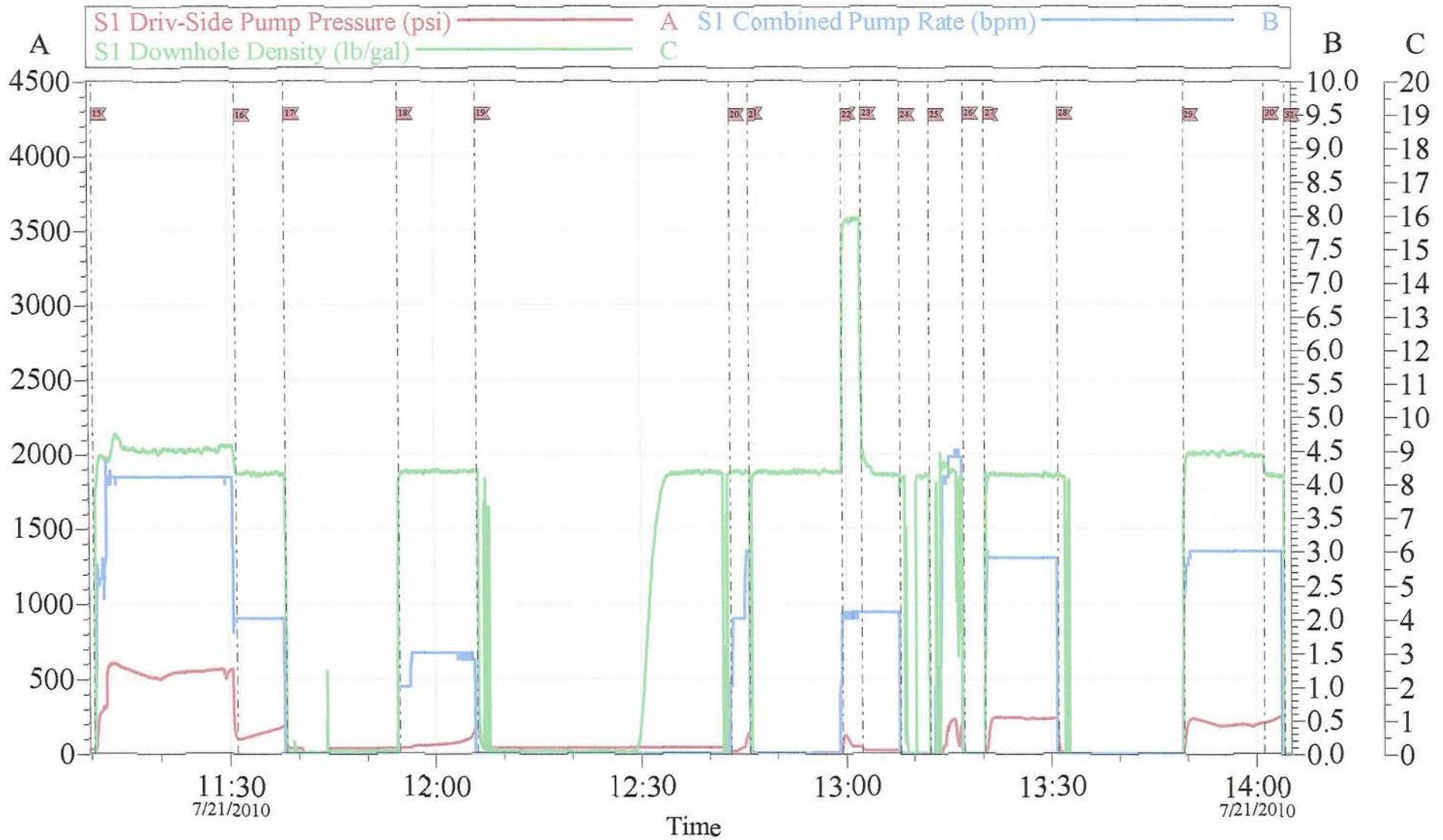
Sales Order #: 7510735
Supervisor: SHAWN MCKIE



Local Event Log

Intersection	SDPP	SDD	Intersection	SDPP	SDD	Intersection	SDPP	SDD
1 TEST TUBING	08:13:34	16.00	2 TEST BACKSIDE	08:17:10	19.00	3 LOAD HOLE	08:43:32	31.00
4 SHUT DOWN	08:46:32	140.8	5 PRESSURE UP BACKSIDE	08:50:55	436.0	6 INJECTION TEST	08:51:49	24.00
7 SHUT DOWN	08:58:56	1362	8 PUMP CEMENT	09:25:17	25.00	9 PUMP H2O DISPLACEMENT	09:48:00	295.2
10 RIG STINGS OUT	09:53:38	1192	11 SHUT DOWN	09:58:13	46.57	12 REVERSE OUT	10:15:59	31.00
13 SHUT DOWN	10:28:05	357.7	14 WASH UP PUMP TRUCK	10:29:59	33.00			

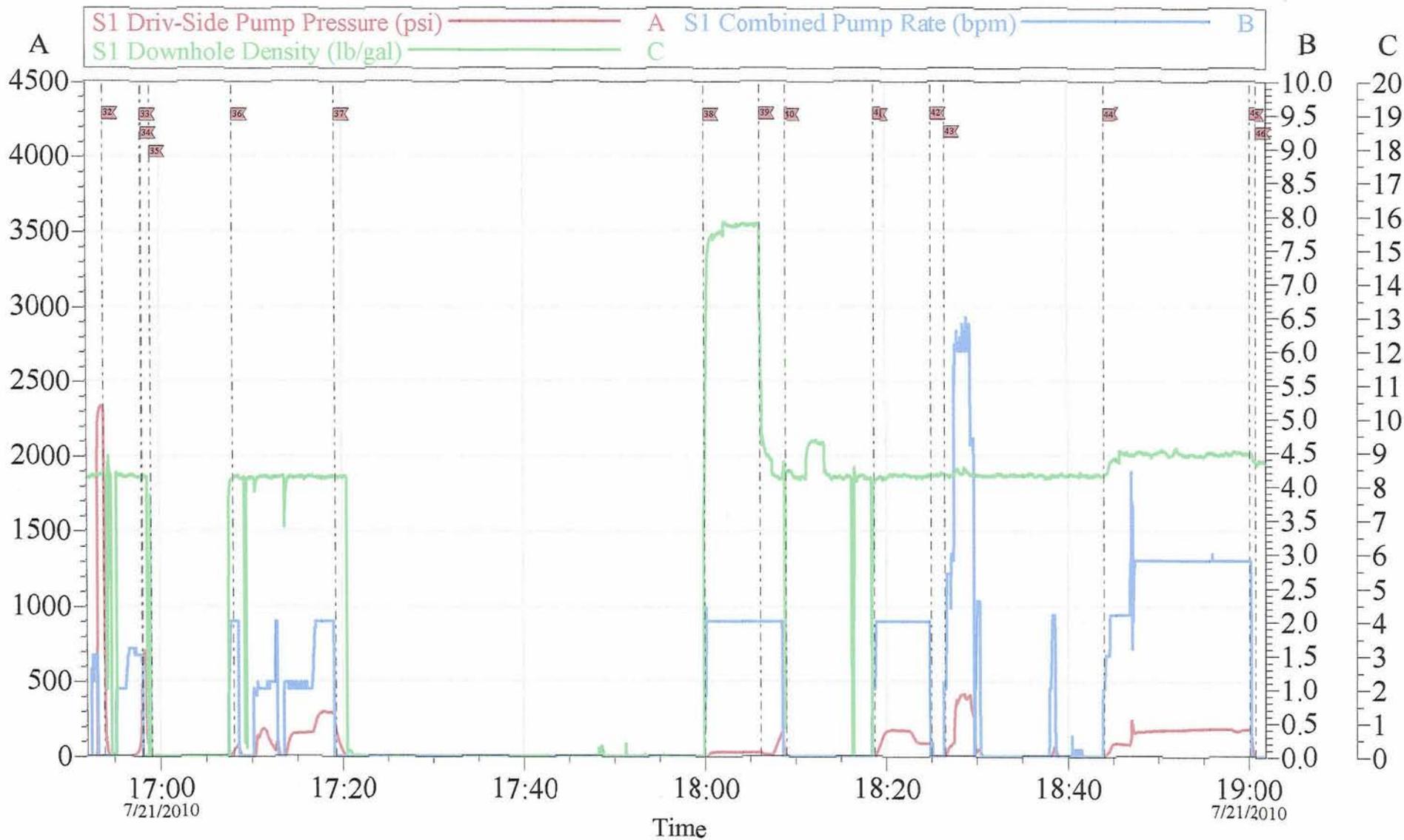
Customer: MERIT	Job Date: 21-Jul-2010	Sales Order #: 7510735
Well Description: CHAMPLIN 387 B-1A	Job Type: PTA DAY #2	Supervisor: SHAWN MCKIE



Local Event Log

Intersection	SDPP	SDD	Intersection	SDPP	SDD	Intersection	SDPP	SDD			
15 PUMP POZ GEL PLUG	11:10:25	30.00	-0.000	15 PUMP H ₂ O DISPLACEMENT	11:31:07	99.17	6.323	15 SHUT DOWN/ RIG TRIP PIPE	11:38:18	39.45	0.090
16 LOAD 3/8 CASING	11:54:48	37.00	5.192	16 SHUT DOWN	12:06:08	159.0	6.399	16 ESTABLISH CIRCULATION	12:41:09	1.000	0.331
17 SHUT DOWN/ MIX CEMENT	12:45:53	126.3	8.315	17 PUMP CEMENT	12:59:27	53.22	12.23	17 PUMP H ₂ O DISPLACEMENT	13:01:23	39.95	10.56
18 SHUT DOWN/ RIG PULL TUBING	13:08:03	8.724	7.983	18 WASH MIX TUB	13:12:16	1.000	0.115	18 SHUT DOWN	13:17:16	35.68	0.070
19 REVERSE OUT	13:20:18	-1.000	2.282	19 SHUT DOWN	13:31:04	101.1	6.215	19 MIX AND PUMP POZ GEL	13:49:22	28.11	7.608
20 PUMP H ₂ O DISPLACEMENT	14:01:09	210.8	6.526	20 SHUT DOWN/ RIG TRIP OUT OF HOLE	14:04:10	17.15	-0.163				

Customer: MERIT	Job Date: 21-Jul-2010	Sales Order #: 7510735
Well Description: CHAMPLIN 387 B-1A	Job Type: PTA DAY #2	Supervisor: SHAWN MCKIE



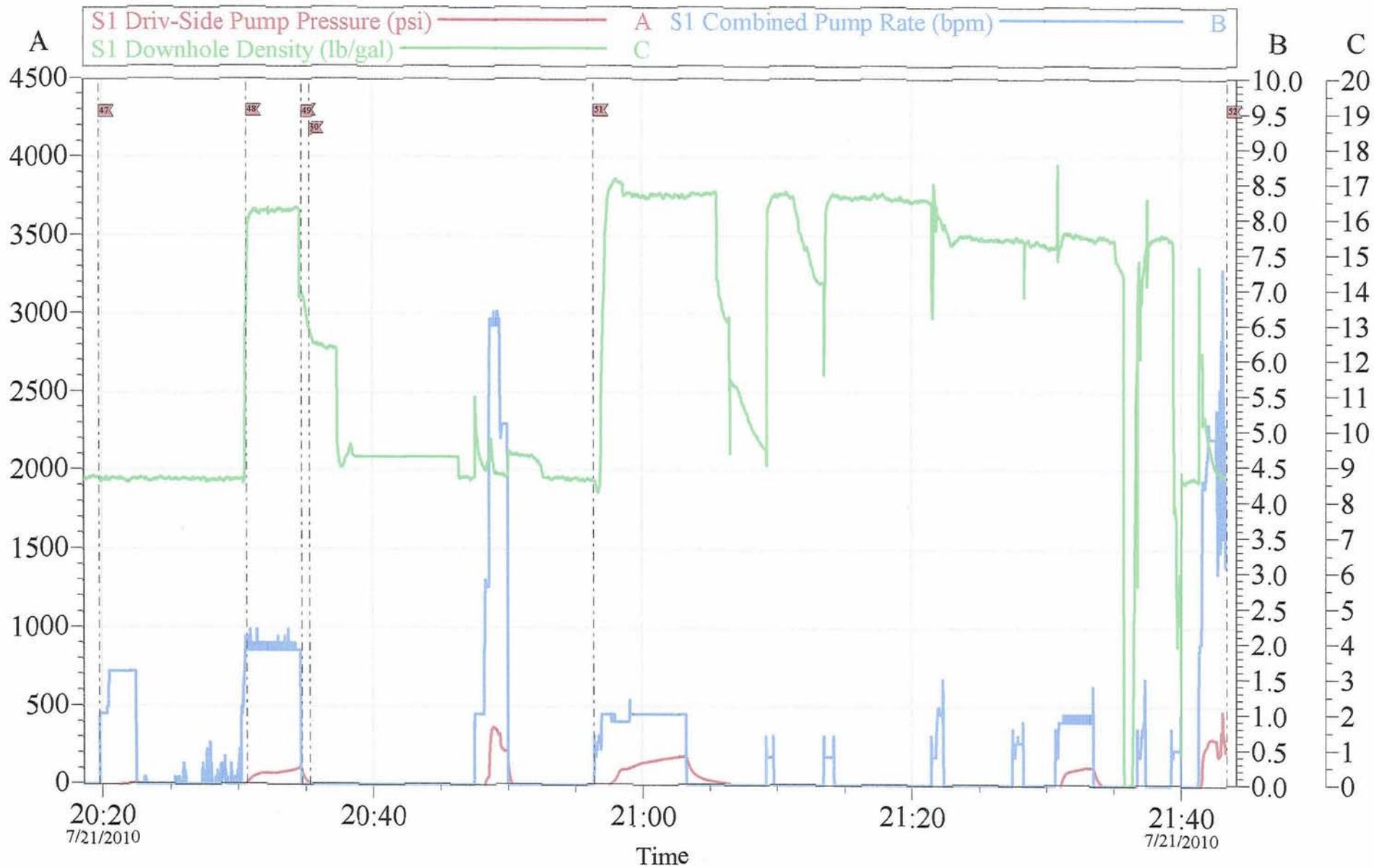
Local Event Log

Intersection	SDPP	SDD	Intersection	SDPP	SDD	Intersection	SDPP	SDD			
32 TEST TUBING	16:53:55	2335	0.350	33 TEST BACKSIDE	16:58:03	314.7	0.280	34 SHUT DOWN	16:58:08	-568.0	0.302
35 STING IN	16:59:04	-3.146	-0.029	36 INJECTION TEST	17:08:05	35.59	0.220	37 SHUT DOWN/ WAIT FOR VERIFICATION	17:19:16	179.9	0.260
38 PUMP CEMENT	17:59:59	-20.12	7.589	39 PUMP H2O DISPLACEMENT	18:06:08	28.92	13.38	40 RIG STING OUT/ SHUT DOWN	18:08:55	3.571	0.179
41 REVERSE OUT	18:18:39	-4.000	0.002	42 SHUT DOWN	18:24:59	36.82	0.310	43 WASH MIX TUB TO EARTH FIT	18:26:29	1.000	-0.310
44 PUMP POZ/GEL	18:44:00	-0.255	0.005	45 PUMP H2O DISPLACEMENT	19:00:04	102.3	0.970	46 SHUT DOWN/ RIG PULL OUT OF HOLE	19:00:49	-6.159	0.537

Customer: MERIT
Well Description: CHAMPLIN 387 B-1A

Job Date: 21-Jul-2010
Job Type: PTA DAY #2

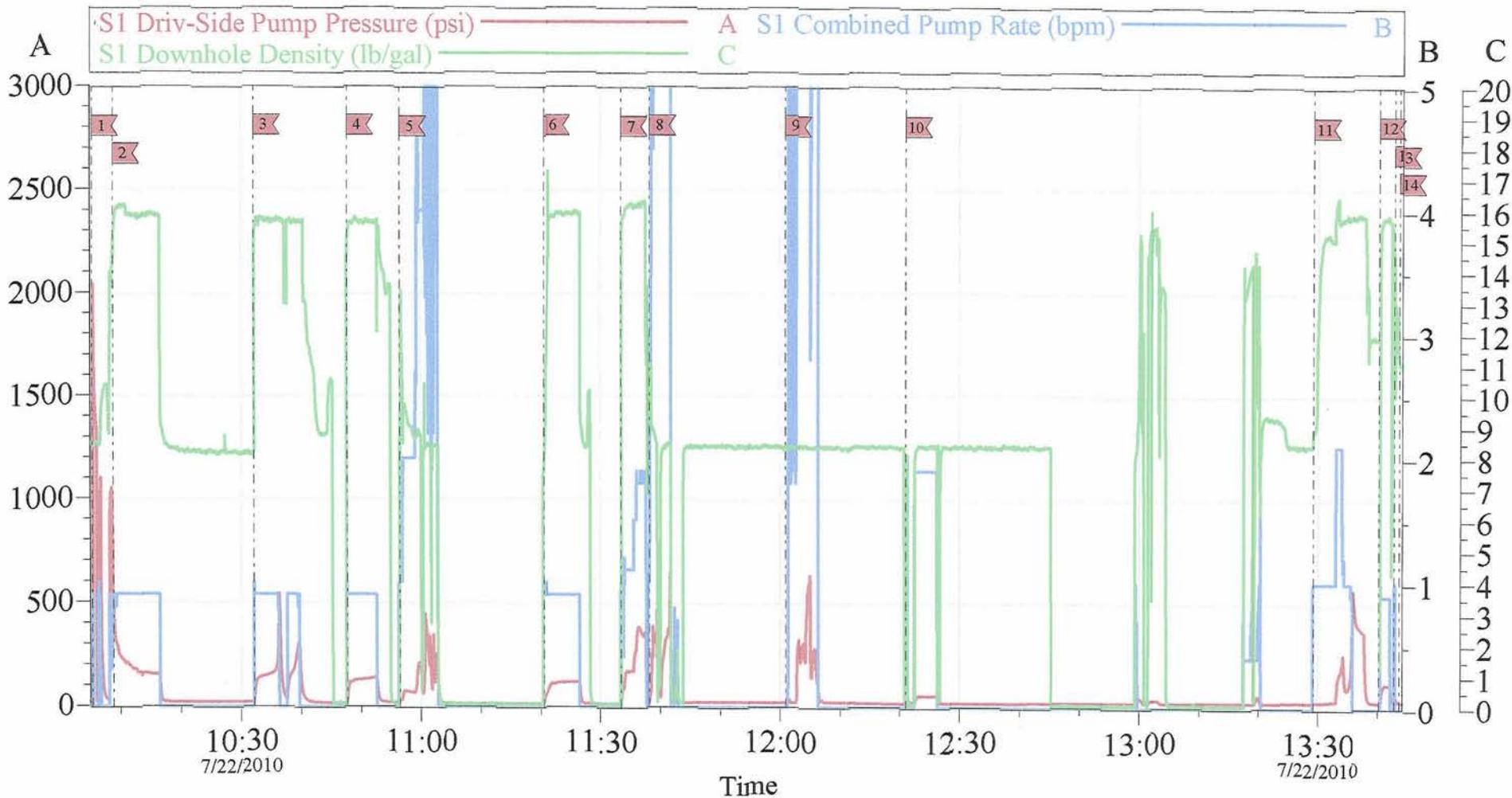
Sales Order #: 7510735
Supervisor: SHAWN MCKIE



Local Event Log

Intersection	SDPP	SDD	Intersection	SDPP	SDD	Intersection	SDPP	SDD			
47 ESTABLISH CIRCULATION	20:19:48	-15.00	8.680	48 PUMP CEMENT	20:36:38	8.491	13.17	49 PUMP HD DISPLACEMENT	20:34:43	81.60	13.97
50 SHUT DOWN	20:35:17	9.000	12.91	51 PUMP TOP OUT CEMENT	20:56:23	-30.00	8.292	52 SHUT DOWN	21:43:25	216.0	8.090

Customer: MERIT	Job Date: 21-Jul-2010	Sales Order #: 7510735
Well Description: CHAMPLIN 387 B-1A	Job Type: PTA DAY #2	Supervisor: SHAWN MCKIE



Local Event Log									
Intersection		SDPP	SDD	Intersection		SDPP	SDD		
1	START JOB	10:05:21	24.00	8.427	2	PUMP TOP OUT/ STAGE 1	10:08:49	475.7	15.30
3	PUMP STAGE 2	10:32:11	28.52	10.84	4	PUMP STAGE 3	10:47:45	40.40	15.08
5	WASH PUMPS AND LINES	10:56:34	26.13	9.501	6	PUMP STAGE 4	11:20:32	25.53	7.951
7	PUMP STAGE 5	11:33:28	23.35	15.23	8	WASH PUMPS AND LINES	11:38:15	32.22	9.374
9	WASH PUMPS AND LINES	12:00:55	24.00	8.385	10	ENSURE CIRCULATION OF TRUCK	12:21:01	29.65	0.440
11	PUMP STAGE 6	13:29:14	32.00	8.916	12	PUMP STAGE 7	13:40:09	33.00	11.88
13	SHUT DOWN TOP OUT	13:42:44	42.37	14.49	14	END JOB	13:43:33	35.00	11.09

Customer: MERIT	Job Date: 22-Jul-2010	Sales Order #: 7510735
Well Description: CHAMPLIN 387 B-1A	Job Type: PTA DAY # 3	Supervisor: SHAWN MCKIE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Champlin 387 B-1A
2. NAME OF OPERATOR: Merit Energy Company		9. API NUMBER: 4304330168
3. ADDRESS OF OPERATOR: 13727 Noel Road, Suite 500 CITY Dallas STATE TX ZIP 75240		PHONE NUMBER: (972) 628-1658
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1837' FNL & 1286' FWL 6th P.M. COUNTY: Summit		10. FIELD AND POOL, OR WILDCAT: Anschutz Ranch East
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 T3N R7E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/22/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company Plugged and Abandoned the aforementioned well from 7/12/2010 to 7/22/2010.

Please see attached details of work performed.

NAME (PLEASE PRINT) <u>Michal Karam White</u>	TITLE <u>Regulatory Anlayst</u>
SIGNATURE	DATE <u>10/19/2010</u>

40 PSI, 0 SITP, 60 SICP 9 5/8" PU on well head set rig slips unscrew well head from BO2 coupler, land BO2 coupler on top of wrap around NU 11" BOP stack, RU floor & support equip MU landing jt RU slick line make 1.95 gauge ring run to tag up @ 8290' SLM 6' deeper than coil tbg tag with 2.162 mill @ 8284' CTM RD slick line dig out well head to check pressures 0 PSI, SICP 13 5/8" 40 PSI, SICP 20" blow csg down SWIFN. FORECAST: FREE POINT & CUT TBG. 0 PSI 0 SITP & CP, RU e-line, RIH with free point to pipe free @ 8000' forgot about stuck point being jt 1/2 up hole unlock wrap around POOH LD landing jt, wrap around, 1 jt 3 1/2 9.3# N-80 Eue tbg & xover, Pull up 15' on 1st jt of 2 7/8 6.5# N-80 Eue tbg pull to 120K get stuck work pipe beat down get free come down set in slips RU e-line RIH with 2 1/8 jet cutter tag up @ 8246' ELM cut tbg @ 8220' pipe doesn't cut but able to log cut RD e-line, Pull up on pipe to stuck point pipe parts @ 115K POOH LD 1jt stand back 32 stands, LD GLV'S #1, 23 1/2 STANDS, glv #2, 19 1/2 stands, GLV #3 16 1/2 stands, GLV #4, 13 stands, GLV #5, 11 stands, GLV #6, 8 1/2 STANDS, glv #7, 6 stands, & 12.52 tbg stub. SWIFN. PIPE LOOKED GOOD BUT COULD SEE THIN SKIN OF SCALE ON INSIDE WALL OF TBG THAT COIL TBG MILL LEFT. FORECAST: E-LINE CICR & TRIP IN HOLE WITH STINGER. 0 PSI, 0 SICP, RU e-line, RIH with 8.1875 gauge ring to 8200' wait on proper setting for CICR, RIH set CICR @ 8120' ELM, RD E-line, tally in hole with stinger & 128 stands 2 7/8 6.5# N-80 EUE tbg to SWIFN July 4th Holiday weekend @ 8017'. FORECAST: CONDITION HOLE WITH FRESH WATER. 0 PSI, 0 SITP, 0 CP. Continue to TIH with CICR stinger, PU 4 jts 2 7/8 6.5# N-80 Eue tbg to sting into CICR 16' in on jt #260 8124' tbg tally RU pump fill tbg get injection rate 5 BBLs per minute @ 300 PSI sting out space out with 8', 8' & 6' tbg pups, rev CIRC fresh water around taking 419 BBLs to get returns CIRC clean notice 13 3/8 csg is pressured up the same as 9 5/8 csg sting in pressure test csg to 500 PSI leaks both csg communicate get injection rate 1 BBL per minute @ 400 PSI, sting out finish CIRC clean fresh water around have discussion on how to P & A well prepare for cement squeeze in morning. SWIFN FORECAST: PREPARE FOR CEMENT SQUEEZE IN MORNING. 0 PSI, 0 SICP, & 0 TP, Break conv. CIRC 1 BBL to hole CIRC condensate out until clean stinging into CICR @ 8120' RU Haliburton test lines, pump 50 sks cement squeeze get to 280 PSI, sting out rev out 1/4 BBL cement, pump 40 sks cement, balanced plug on top of CICR, POOH LD 1 jt 2 7/8 6.5# N-80 EUE tbg, 8', 8' & 6' tbg pups & 5 jts stop @ 7951', rev out clean mix & pump 9# plugging mud, balanced plug to 7400', POOH LD 24 jts stand back 115 stands LD CICR stinger MU BHA RTTS & 1 STAND TIH bha & 49 stands set pkr @ 3128' pressure test 9 5/8 csg leaks to 13 3/8 csg, release pkr, pull 5 stands each time reset pkr & retest until pkr wouldn't hold @ 15 stands 960', spot diesel in 13 3/8 csg pumps around instantly to 9 5/8 csg showing leaks @ well head, release pkr POOH 15 stands LD pkr, SWIFN. FORECAST: SHOOT SQUEEZE HOLE @ 13 3/8 CSG SHOE SET CICR TIH SQUEEZE. 0 PSI, 0 SICP, RU e-line, shoot squeeze holes 50' below 13 3/8 csg shoe 4 spf 7363-64' set CICR @ 7310' ELM RD e-line MU BHA CICR & 1 stand 2 7/8 6.5# N-80 Eue tbg TIH BHA & 114 stands PU 5jts to sting into CICR 1' in on jt #235 7360' tbg talley space out POOH LD 1jt & pull 1 jt space out with 8' tbg pup sting in RU Haliburton test lines sting out break conv CICR sting in try to get injection rate in well. Circulate, sting out pressure test csg & CICR to 500 PSI holes sting in well circulates attempt to test tbg with CICR no luck talk POOH LD 1 jt, 8' tbg pup & 1 jt stand back 116 stands LD CICR stinger sealslooked good redress CICR stinger MU BHA CICR stinger, 10' tbg pup, x nipple & 1 stand TIH BHA & 75 stands to notice hole in collar on middle break LD 2 jts PU 2 jts & 39 stands & 2 jts sting into CICR pressure test csg, tbg & CICR to 500 PSI get injection rate down tbg @ 2 1/2 BBLs per minute @ 400 PSI sting out, SWIFN. FORECAST: SET SLICKLING PLUG PRESSURE TEST TBG, CEMENT. 0 PSI, 0 SICP & TP, POOH LD 1jt 2 7/8 6.5# N-80 Eue tbg RU slick line TIH set PX plug @ 7287' shear off while setting plug, pressure test tbg to 2200 PSI holds, POOH redress running tool, RIH retrieve PX plug, RD slick line TIH 1 jt RU Haliburton test lines break CONV CIRC sting into CICR @ 7310' pressure up to 500 PSI on csg get injection rate 4 BBLs per minute @ 800 PSI, Mix cement 90 sks, pump squeeze with 50 sks below CICR 560 PSI, sting out pump 40 sks balanced plug on top CICR, POOH LD 6 jts 7130' rev out 60 BBLs getting 3 BBLs cement back, pump #9 mud balanced plug to 4700' POOH LD 78 jts stop 4688' pump 100' balanced cement plug, POOH LD 6 jts stop @ 4499' rev out 1/4 BBL cement pump #9 mud balanced plug to 2200' POOH LD 74 jts stop @ 2183' pump 100' balanced plug of cement POOH LD 6 jts stop @ 2000' rev out 1/4 BBL cement pump #9 mud balanced plug to 100' POOH LD 64 jts, Xnipple, 10' tbg pup & CICR stringer, RD Haliburton SWIFN FORECAST: RIG DOWN. RD Support Equipment & Floor N / D 11" bop Stack, 11' Tubing Head to TopTop of 9 5/8" Csg to Expose What The WELL HEAD LEAK WAS TO 9 5/8 CSG NOT 13 5/8 CSG, STILL NEED TO FIND 20' CSG HEAD BY DIGGING OUT WELL HEAD, R/D PUMP & LINES, CLEAN OUT CEMENT FROM FLAT TANK. RDMO.



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 6, 2011

43 043 30168
Champlin 387 B1A
3N 7E 9

Ms. Michal K. White
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Subject: **Notice of Violation: Abandoned Well Requirements for Fee or State Leases**

Dear Ms. White:

The Division of Oil, Gas and Mining (the Division) is reissuing this Notice of Violation (NOV) that originally went out via certified mail to Merit Energy Company (Merit) on July 1, 2010 (see Attachment of original Violation). Merit was given until September 30, 2010, to respond to this NOV. To date the Division has not received any information from Merit showing any attempt to move these wells out of violation status.

As of January 1, 2011, Merit had twenty five (25) wells that were in non-compliance with the requirements for shut-in or temporarily abandoned (SI/TA) status. The Division recognizes that two (2) wells have been plugged and abandoned (PA'd) in March of this year. However the two wells that were PA'd were not part of this NOV. Currently Merit has twenty three (23) wells that are still in non-compliance. Nine (9) of the 23 wells have previously been addressed in this NOV (see Attachment), originally dated June 30, 2010. Six (6) wells have recently been issued an NOV and the remaining eight (8) have also recently being issued a second notice of non-compliance.

Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

IMMEDIATE ACTION REQUIRED: Please submit information required by R649-3-36, plug and abandon or place wells on production.

Date of service mailing: June 7, 2011
CERTIFIED MAIL No.: 7005 1820 0001 5562 9832

If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well Files
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV



UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: MERIT ENERGY COMPANY

Table with 2 columns: Well(s) or Site(s) and API #: 1.) ARE W31-04E 43-043-30165, 2.) CHAMPLIN 372 AMOCO C1 43-043-30143, 3.) ARE W31-12 43-043-30190, 4.) ARE W16-14 43-043-30096, 5.) ARE 16-12 43-043-30231, 6.) CHAMPLIN 387 B1A 43-043-30168, 7.) ARE W17-16 43-043-30176, 8.) ARE W16-06 43-043-30138, 9.) ARE W20-06 43-043-30159, 10.) ARE W20-02 43-043-30228

Date and Time of Inspection/Violation: June 30, 2010

Mailing Address: Attn: Michal K. White

13727 Noel Road, Ste 500

Dallas, TX 75240

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - With the exception of wells 9 and 10 listed above, the above referenced wells have been Shut-in or Temporarily Abandoned (SI/TA) over 5 consecutive years. Wells 9 and 10 are approaching 5 years consecutive shut-in and only produced intermittently from 2004 to 2006 after previously being shut-in in 2000 and 1998 respectively. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Merit Energy Company (Merit) requesting required documents and action per R649-3-36. All wells listed above had a first notice sent out via certified mail on January 22, 2004 to Merit. Previously in 2003, BP America Production Company (Merits' predecessor) had SI/TA requests denied on all wells listed above except well 1 and well 9. The Division accepted a plan on April 8, 2005 for wells 1 through 8 to bring those wells back into production. After several correspondence and accepted plans to bring wells into production, the Division issued a Third Notice on August 26, 2008. The Division notified Merit on January 21, 2009 that the plan and submitted integrity information was insufficient. By letter dated August 26, 2009, Merit proposed to get proper MIT data and reactivate several of the wells. Our records show nothing has been done to date to move these wells out of violation status. The Division has had numerous other communications by phone and email with Merit and Merit has not provided adequate data to prove mechanical integrity and has not followed through with plans for removing wells from the SI/TA list. Merit has not complied with rule R649-3-36 despite the several years the Division has worked with Merit to bring these wells into compliance. In addition to the wells subject to this NOV, Merit has 15 additional wells SI/TA beyond 12 months without approval. Immediate action must be taken on those wells as well.

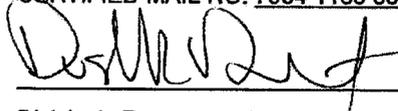
Action: For the well subject to this notice, Merit shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: September 30, 2010

Date of Service Mailing: July 1, 2010

CERTIFIED MAIL NO: 7004 1160 0003 0190 4543



Division's Representative

Operator or Representative

(If presented in person)

6/2005



June 14, 2011

Mr. Dustin Doucet
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, UT 84114

RECEIVED
JUN 20 2011
DIV. OF OIL, GAS & MINING

RE: Notice of Violation

Dear Mr. Doucet:

This letter is in response to the correspondences you mailed to Michal White, dated June 6, 2011. Ms. White is no longer with Merit Energy Company. My name is Kim Mercer; I am the new North Division Regulatory Analyst. I would like to submit the attached supporting documents regarding the plugged and abandoned wells listed below:

- API# 430-433-0217 ARE W 31-06 4N 8E 31
- API# 430-433-0226 ARE E 28-06 4N 8E 28
- API# 430-433-0168 Champlin 387 B1A 3N 7E 9

We are waiting on working interest approval before we move forward with plugging the ARE W 31-08 (API# 430-433-0164) well.

I am currently working with the Engineer to resolve the issues on the remaining wells. I do understand the urgency in this matter and I will keep you updated as I receive more information. If you need any further information, please contact me at 972-628-1023 or email me at kim.mercer@meritenergy.com.

Regards,

Kim A. Mercer
Regulatory Analyst – North Division

Enclosures

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Champlin 387 B-1A
2. NAME OF OPERATOR: Merit Energy Company		9. API NUMBER: 4304330168
3. ADDRESS OF OPERATOR: 13727 Noel Road, Suite 500 CITY Dallas STATE TX ZIP 75240		10. FIELD AND POOL, OR WILDCAT: Anschutz Ranch East
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1837' FNL & 1286' FWL 6th P.M. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 9 T3N R7E		COUNTY: Summit STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/22/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company Plugged and Abandoned the aforementioned well from 7/12/2010 to 7/22/2010.

Please see attached details of work performed.

RECEIVED

JUN 20 2011

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Michal Karam White</u>	TITLE <u>Regulatory Anlayst</u>
SIGNATURE	DATE <u>10/19/2010</u>

(This space for State use only)

RECEIVED

OCT 25 2010

DIV. OF OIL, GAS & MINING

COPY

Champlin 387-B-1A
Merit Energy Comany

SITP 900 PSI, SICP 450 PSI, 9 5/8" CSG 20 PSI. RESPOT FLAT TANK & PUMP, CHANGE PUMP LINES, BLOW DOWN 7" CSG AND 9 5/8" TO ZERO, FLOW TEST TBG TO FLAT TANK ON 1" CHOKE FULL OPEN 100 PSI, FIGURES 1.6 MCFD AT 1 PM CHANGE CHOKE TO 28/64, CONTINUE TO FLOW TO FLAT TANK, 180 FTP 902 MCFD, FLOWING 3 BBLS CONDENSATE PER HR, FLOWED @ RATE FOR 5 HRS. Blow well down to flat tank flowing 160 PSI, SI, kill tbg w/50 BBLS 2% KLCL, pickup on tree set slips release unlock wellhead make up landing sub land BO2 coupler on wrap around, nipple 7" BOP stack, rig up floor & support eq, test BOPS, attempt to release R-3 Pkr at 7120', get 3' of mandrel travel, open unloader in Pkr, csg goes on vacuum stops on csg. Lost mandrel travel, work pipe pump 30 BBLS dn tbg, 40 BBLS dn csg, 65 BBLS down tbg, working pipe no luck believe that csg went on vacuum plugging unloader of packer sticking pkr mandrel not being able to release, SWIFN. Work pipe trying get R-3 pkr loose at 7120' no luck, blow down to flat tank work pipe no luck, kill tbg w/65 BBLS RU e-line RIH with CICR gun log pkr & tag PBSD @ 7770', Pkr @ 7120' PU shot 12 holes 7100-7103' nothing happens, pump on csg get injection rate 105 BPM @ 1100 PSI, tbg does nothing, RIH w/free point tbg 7070' 100% stuck, btwn 6800-6900' starts to become stuck, POH RIH w/CIRC GUN shoot 2 holes @ 6850' csg goes on vacuum, work pipe 1 hr. no luck, RIH w/2 1/8 jet cutter cut tbg 6860' tbg cuts blew e-line up hole 50', pump on tbg as hard as it will go free up e-line, POH w/everything but bird cage, RD e-line, POH w/landing sub, 1 jt 2 7/8 6.5# N-80 Eue tbg, Xover, 5 jts 2 7/8 6.5# N-80 Buttress tbg. Continue to POH LD 228 jts 6.5# N-80 Buttress tbg & 15' tbg stub w/2 CIRC holes, MU BHA RBP retrieving head, 6' tbg sub Kline 7" PKR, 1jt 2 7/8 6.5# N-80 Eue tbg, RIH BHA picking up 215 jts to set RBP 10' out on jt #216 6790', LD 1 jt set PKR 8' out on jt #215 6752' test tbg, PKR & RBP to 1000# PSI with slight fluid compression leak off, fill csg w/5 BBLS, get injection rate 2BPM @ 1000 PSI, release PKR reverse out contaminated mud & condensate for 2% KCL. POH 10 stands set PKR jt #195 @ 6140' test down tbg holds, POH 10 stands set PKR #175 5485', well circulates possible PKR leak. TIH with 10 stands SET pkr JT #185 5800' TBG TEST. POH 1 stand set pkr jt #183 5740' tbg test, POH 1 stand set pkr @ jt 181 @ 5678' tbg test, POH 1 stand jt #183 5740' tbg test, POH 1 stand set pkr jt #179 5615' tbg test, POH 1 stand set pkr @ jt #177 @ 5552' well circ, this indicates bottom of csg problems btwn 5552 & 5615' 63' interval, POH above bad csg. Continue to look for csg leak break circ both directions getting condensate off top of well, set Pkr jt #135 @ 4232' test csg 1000 PSI TIH 10 stands 2 7/8 6.5# N-80 Eue tbg set Pkr jt #155 @ 4864' test csg 1000 PSI, TIH w/2 stands set jt #159 @ 4990' test csg 1000 PSI, TIH 1 stand set pkr jt #161 @ 5053', well circulates, PU 1 jt set pkr jt #160 @ 5022' well circ, PU 1 jt set pkr again jt #159 @ 4990' going down to 5615' 625' interval that a pkr will circ around or inject 2-BPM @ 1000 PSI, TIH ret. BP, POH stand back 80 stands LD BHA, 1 jt 6' sub RBP ret. Head, MU BHA, 1 jt TBO RET. Head TIH BHA 107 stands PU 1 JT TO TAG FILL 10' IN ON JT #216 @ 6770' 20' of fill rev circ down to 5' in on jt #217 @ 6790', Latch RBP cir clean until pump line plugs release RBP LD 1 jt pump gravel out of line POH 57 jts, rev out tons of formation rock until clean set TBP JT #159 @ 4990', LD 1 jt PSI test csg 1000 PSI. PU 1 jt 2 7/8 6.5# N-80 Eue tbg, tev circ down to latch RBP 4' out on jt #159 @ 4990' circ clean, release TBP, POH stand back 79 stands, LD 1 jt, RBP ret. Head & RBP, SWIFN. PU 1 jt 2 7/8 6.5# N-80 Eue tbg, tev circ down to latch RBP 4' out on jt #159 @ 4990' circ clean, release TBP, POH stand back 79 stands, LD 1 jt, RBP ret. Head & RBP, SWIFN. R/U Halliburton test tbg to 3000 PSI, test csg to 1000 PSI rotate out of CICR at 4970', sting out break circ, sting in get injection

rate 3BPM @ 1300 PSI, mix cmt 250 sks, pump squeeze sting out @ 1200 PSI LEAVING 200 SKS BELOW, SPOT 50 SKS BALANCED ON TOP OF CICR, POH I/d 2 JTS, 10' SUB, & 8 JTS @ 4654' REV OUT 1/2 BBL. Cmt, spot 9# mud balanced plug to 2600', POH L/D 66 jts, stop @ 2582' jt #82, pump 100' balanced cmt plug, POH L/D 6 jts stop jt #76 2392' rev. out no cmt pump 9# mud to 1470', POH L/D 31 jts, stand back 22 stands L/D 1jt & cicr setting tool, R/U e-line shoot squeeze holes 4 holes 146-1462' R/D e-line, M/U BHA 1 jt setting tool cicr TIH BHA 22 stands set cicr @ 1414' test tbg 3000#. Csg to 1000# rotate out, sting out break cir. Sting in to get injection rate. Circulates to surface, call state for approval to con't as planned, squeezed w/55 sks cmt, sting out 70 PSI, leave 10 sks on top cicr .POH L/D 4 jts stop jt #41 1260', circ 9# mud to 100' POH L/D 41 jts & setting tool, R/U e-line shoot 2 squeeze holes @ 100' RD e-line, circ cmt around 7" & 9 5/8 csg. Cmt falls away mix 165 more sks, pump, still falls away w/9 5/8 csg on vacuum. Appears cmt in 7" csg is @ perf holes, R/D floor & support eq, ND BOPS, NU wellhead cap, RU Halliburton pump down 7" csg circ threw perf holes @ 100' to 9 5/8, pump 140 sks cmt with calcium chloride to seal off surface csg for surface plug, Dig out well head cut well head off to verify cmt to surface btwn 7" & 9 5/8 csg.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CHAMPLIN 387 B1A	
2. NAME OF OPERATOR: MERIT ENERGY COMPANY	9. API NUMBER: 43043301680000	
3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240	PHONE NUMBER: 972 628-1540 Ext	9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1837 FNL 1286 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 09 Township: 03.0N Range: 07.0E Meridian: S	COUNTY: SUMMIT	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Merit Energy Company permantly abandoned this aforementioned well. The occurred from 7/11/10-7/21/10. Please see the attached PA report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kim Mercer	PHONE NUMBER 972 628-1023	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/1/2011	

MERIT ENERGY COMPANY

Well Name: Champlin 387 B 1 A

Accounting ID 7656-01	Original Spud Date	Operator MERIT ENERGY COMPANY	SAP API Number 004304330168	Lease CHAMPLIN 387 B 1 A	Unit Name
Working Interest (%) 75.43	Original KB Elevation (ft)	Total Depth (ft)KB	Original Spud Date	SAP Latitude 41.012	SAP Longitude -111.165
County SUMMIT	State/Province UTAH	Field Office O_ANSHUTZ	Accounting Group Anschutz Ranch Unit	Producing Status Permanently Abd	

Jobs

Job Category Wellwork	Primary Job Type Abandonment	Job Start Date 7/12/2010	Job End Date
Procedure Champlin 387 B 1 A - P&A			

Daily Operations

Report Start Date 7/11/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 14,429.65
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Operations Summary
 Casing Size: 9 5/8 32.3# Set: 1412'
 Casing Size: 7" 23& 26# N-80 SET @ 8299'

 TD: 8309'
 PBTD 7800'
 TUBING 2 7/8" 6.5# N-80
 PACKER BAKER R-3

 PERFORATIONS WATTON 7200-7220, 7224-7230, 7248-7256, 7268-7274, 7282-7298, 7308-7314, 7332-7350, 7390-7404, 7432-7446, 7500-7520, 7540-7550, 11ZONES 138' 4SPF 552 HOLES

MOVE IN RIG UP, CREW TRAVEL FROM EVANSTON, HOLD JSA MEETING, LOAD OUT SUPPORT EQ. MOVE FROM ARE 35-04 TO LOCATION, SPOT IN RIG & EQ. TEST ANCHORS, RIG UP RIG, SITP 1300 PSI SICP 1180 PSI, 9 5/8 PSI ? BAD THDS IN VALVE, BLOW TBG. DOWN TO FLAT TANK, STABILIZES AT 280 PSI. SHUT IN TBG. BLOW CASING DOWN TO FLAT TANK TO 10 PSI FLOWING PSI, TUBING PSI 790# OPEN TUBING BACK UP TO FLAT TANK, TUBING FLOWS 200-220 PSI ON FULL CHOKE, BLOW DOWN 9 5/8 CASING TO ZERO REPLACE BAD VALVE. SHUT WELL IN FOR NIGHT, CREW TRAVEL TO EVANSTON.
 FORCAST FOR 7/13/10 FLOW TEST WELL.

Report Start Date 7/12/2010	Primary Activity FLOW TEST WELL	Daily Field Est Total (Cost) 9,290.50
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Operations Summary
 - CREW TRAVEL FROM EVANSTON HOLD J S A MEETING SITP 900 PSI, SICP 450 PSI, 9 5/8" CASING 20 PSI. RESPOT FLAT TANK & PUMP, CHANGE PUMP LINES, BLOW DOWN 7" CASING AND 9 5/8" TO ZERO, FLOW TEST TUBING TO FLAT TANK ON 1" CHOKE FULL OPEN 100 PSI, FIGURES 1.6 MCF DAT 1 P M CHANGE CHOKE TO 28/64, CONTINUE TO FLOW TO FLAT TANK, 180 FTP 902 MCFD, FLOWING 3 BBLS CONDINSATE PER HOUR, FLOWED AT THIS RATE FOR 5 H R S. SHUT WELL IN FOR NIGHT. CREW TRAVEL TO EVANSTON FORCAST FOR 7/14/10 FLOW TEST, ATTEMPT TO PULL R-3 PACKER

Report Start Date 7/13/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 10,317.40
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Operations Summary
 Crew travel from Evanston, Hold JSA meeting, SICP 10 PSI, SITP 700 PSI, Blow well down to flat tank flowing 160 PSI, Shut in, kill tbg w/50 BBLS 2% KLCL, pickup on tree set slips release unlock well head make up landing sub land BO2 coupler on wrap around, nipple 7" BOP stack, rig up floor & support eq, test BOPS, attempt to release R-3 Pkr at 7120', get 3' of mandrel travel, open unloader in Pkr, csg goes on vacuum vacuum stops on csg. Lost mandrel travel, work pipe pump 30 BBLS dn tbg then 40 BBLS dn csg then 65 BBLS down tbg working pipe no luck believe that csg went on vacuum plugging unloader of packer sticking pkr mandrel not being able to release, SWIFN Crew travel to Evanston. REMARKS: LOST 185 BBLS 2% KCL IN WELL TODAY. FORECAST: 7/15/2010 WORK PIPE RUN FREE POINT & CUT TBG

Report Start Date 7/14/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 22,596.44
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Operations Summary
 Crew travel from Evanston, Hold JSA meeting, SICP 10 PSI, SITP 700 PSI, Work pipe trying get R-3 pkr loose at 7120' no luck, blow down to flat tank work pipe no luck, kill tbg w/65 BBLS RU e-line RIH with CIRC gun log pkr & tag PBTD @ 7770', Pkr @ 7120' PU shot 12 holes 7100-7103' nothing happens, pump on csg get injection rate 105 BPM @ 1100 PSI, tbg does nothing, RIH w/frre point tbg 7070' 100% stuck, between 6800-6900' starts to become stuck, POOH RIH w/CIRC GUN shoot 2 holes @ 6850' csg goes on vacuum, work pipe 1 hr. no luck, RIH w/2 1/8 jet cutter cut tbg 6860' tbg cuts blew e-line up hole 50', pump on tbg as hard as it will go free up e-line, POOH w/everything but bird cage, RD e-line, POOH w/landing sub, 1 jt 2 7/8 6.5# N-80 Eue tbg, Xover, 5 jts 2 7/8 6.5# N-80 Butress tbg, SWIFN, Crew travel to Evanston... FORECAST: 7/16/10 L/D BUTRESS TBG P/U RBP & PKR 2 7/8 6.5# N-80 TBG.

Report Start Date 7/15/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 9,742.40
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Operations Summary
 Crew travel from Evanston, Hold JSA meeting, SICP & SITP 60 PSI, Continue to POOH LD 228 jts 6.5# N-80 Butress tbg & 15' tbg stub with 2 CIRC holes, MU BHA RBP retrieving head, 6' tbg sub Kline 7" PKR, 1jt 2 7/8 6.5# N-80 Eue tbg, RIH BHA picking up 215 jts to set RBP 10' out on jt #216 6790', LD 1 jt set PKR 8' out on jt #215 6752' test tbg, PKR & RBP to 1000# PSI with slight fluid compression leak off, fill csg w/5 BBLS, get injection rate 2BPM @ 1000 PSI, release PKR reverse out contaminated mud & condensate for 2% KCL. POOH 10 stands set PKR jt #195 @ 6140' test down tbg holds, POOH 10 stands set PKR #175 5485', well circulates possible PKR leak. TIH with 10 stands SET pkr JT #185 5800' TBG TEST. POOH 1 stand set pkr jt #183 5740' tbg test, POOH 1 stand set pkr @ jt 181 @ 5678' tbg test, POOH 1 stand jt #183 5740' tbg test, POOH 1 stand set pkr jt #179 5615' tbg test, POOH 1 stand set pkr @ jt #177 @ 5552' well circ, this indicates bottom of csg problems between 5552 & 5615' 63' interval, POOH above bad csg SWIFN @ 4232', Crew travel to Evanston. FORECAST: 7/17/10 CONTINUE TO HOLE HUNT.



Historical PA Daily Work

Support Line: 972-628-1639

MERIT ENERGY COMPANY

Well Name: Champlin 387 B 1 A

Accounting ID 7656-01	Original Spud Date	Operator MERIT ENERGY COMPANY	SAP API Number 004304330168	Lease CHAMPLIN 387 B 1 A	Unit Name
Working Interest (%) 75.43	Original KB Elevation (ft)	Total Depth (ft/KB)	Original Spud Date	SAP Latitude 41.012	SAP Longitude -111.165
County SUMMIT	State/Province UTAH	Field Office O_ANSHUTZ	Accounting Group Anschutz Ranch Unit	Producing Status Permanently Abd	

Daily Operations

Report Start Date 7/16/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 8,255.02
<p>Operations Summary Crew travel from Evanston, Hold JSA meeting, SICP 0 PSI, SITP 0 PSI, Continue to look for csg leak break circ both directions getting condensate off top of well, set Pkr jt #135 @4232' test csg 1000 PSI TIH 10 stands 2 7/8 6.5# N-80 Eue tbg set Pkr jt #155 @ 4864' test csg 1000 PSI, TIH w/2 stands set jt #159 @ 4990' test csg 1000 PSI, TIH 1 stand set pkr jt #161 @ 5053', well circulates, PU 1 jt set pkr jt #160 @5022' well circ, PU 1 jt set pkr again jt #159 @ 4990' going down to 5615' 625' interval that a pkr will circ around or inject 2-BPM @1000 PSI, TIH ret. BP, POOH stand back 80 stands LD BHA, 1 jt 6' sub RBP ret. Head, MU BHA, 1 jt TBO RET. Head TIH BHA 107 stands PU 1 JT TO TAG FILL 10' IN ON JT #216 @ 6770' 20' of fill rev circ down to 5' in on jt #217 @ 6790', Latch RBP cir clean untill pump line plugs release RBP LD 1 jt pump gravel out of line POOH 57 jts, rev out tons of formation rock untill clean set TBP JT #159 @4990', LD 1 jt PSI test csg 1000 PSI. Crew travel to Evanston, SDFSunday FORECAST: 7/19/10(CALL STATE OF UTAH FOR MIT TEST @ 4990?)</p>		
Report Start Date 7/18/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 15,008.10
<p>Operations Summary Crew travel from Evanston, Hold JSA meeting, SICP 0 PSI, SITP 0 PSI, (Wait on orders Utah DNR) PU 1 jt 2 7/8 6.5# N-80 Eue tbg, tev circ down to latch RBP 4' out on jt #159 @ 4990' circ clean, release TBP, POOH stand back 79 stands, LD 1 jt, RBP ret. Head & RBP, SWIFN, Crew travel to Evanston. FORECAST: 7/20/10 RUN CIBP TO 6750' CEMENT JOB</p>		
Report Start Date 7/19/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 23,428.27
<p>Operations Summary Crew travel from Evanston, Hold JSA meeting, SICP 0 PSI, SITP 0 PSI, R/U e-line truck RIH w/5.885 gauge ring to set down @ 6778' indicates 90' of fillon top of fish @ 6860' set CIBP @ 6750' ELM, POOH R/D e-line. TIH open ended w/1 jt 2 7/8 6.5# N-80 Eue tb 79 stands, P/U 57 jts to tag CIBP 19.5 in on jt #216 6772' tbg talley, L/D 1 jt space out with 10' tbg sub end of tbg at 6762', pump 30 sacks cement balanced plug, POOH L/D 16 jts end of tbg 6252' rev. out 60 BBLS no cement in returns, POOH L/D 41 jts, stand back 79 stands, M/U BHA 1 stand, CIRC setting tool & CIRC RIH BHA 77 stands, 10' tbg sub & 1 stand, to set CIRC @4970' SWIFN, Crew travel to Evanston. FORECAST: 7/21/10 CEMENT JOB.</p>		
Report Start Date 7/20/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 16,250.90
<p>Operations Summary Crew travel from Evanston, Hold JSA meeting, SICP 0 PSI, SITP 0 PSI, R/U Halliburton test tbg to 3000 PSI, test csg to 1000 PSI rotate out of CIRC at 4970', sting out break circ, sting in get injection rae 3BPM @ 1300 PSI, mix cement 250 sks, pump squeeze sting out @ 1200 PSI LEAVING 200 SKS BELOW, SPOT 50 SKS BALANCED ON TOP OF CIRC, pooh l/d 2 JTS, 10' SUB, & 8 JTS @ 4654' REV OUT 1/2 BBL. Cement, spot 9# mud balanced plug to 2600', POOH L/D 66 jts, stop @ 2582' jt #82, pump 100' balanced cement plug, POOH L/D 6 jts stop jt #76 2392' rev. out no cement pump 9# mud to 1470', POOH L/D 31 jts, stand back 22 stands L/D 1jt & circ setting tool, R/U e-line shoot squeeze holes 4 holes 146-1462' R/D e-line, M/U BHA 1 jt setting tool cir TIH BHA 22 stands set cir @ 1414' test tbg 3000#. Csg to 1000# rotate out, sting out break cir. Sting in to get injection rate. Circulates to surface, call state for approval to con't as planned, squeezed w/55 sks cement, sting out 70 PSI, leave 10 sks on top cir .POOH L/D 4 jts stop jt #41 1260', circ 9# mud to 100' POOH L/D 41 jts & setting tool, R/U e-line shoot 2 squeeze holes @ 100' RD e-line, circ cement aroung 7" & 9 5/8 csg. Cement falls away mix 165 more sks, pump, still falls away w/9 5/8 csg on vaccum, SWIFN at midnight. Crew travel to Evanston. FORECAST: BRING OVER 300 MORE SKS CEMENT WITH CALCIUM CHLORIDE 7/22/10</p>		
Report Start Date 7/21/2010	Primary Activity Perform MIT test -P & A	Daily Field Est Total (Cost) 82,536.79
<p>Operations Summary Crew travel from Evanston, Hold JSA meeting, SICP 0 PSI, SITP 0 PSI, Appears cement in 7" csg is @ perf holes, R/D floor & support eq, N/d BOPS, N/U well head cap, R/U Halliburton pump down 7" csg circ threw perf holes @ 100' to 9 5/8, pump 140 sks cement with calcium chloride to seal off surface csg for surface plug, Dig out well head cut well head off to verify cement to surface between 7" & 9 5/8 csg. R/D Halliburton clean out rig flat tank, bury pit R/D pump lines, R/D rig ready to move to ARE E 28-06. Crew travel to Evanston..FORECAST: FINAL REPORT</p>		