

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

** Location Abandoned - well never drilled - 4-3-81*
** Reinstate Permit to Drill 4-2-82*

Application rescinded 6.1.85

DATE FILED 1-2-80

LAND: FEE & PATENTED FEE STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: ~~1-30-81~~ * 4-2-82

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *LA 6.1.85*

FIELD: *Wildcat 3/86 Undesignated*

UNIT:

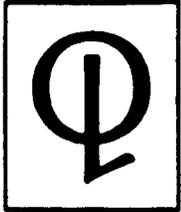
COUNTY: Summit

WELL NO. UPRR #35-33

API NO: 43-043-30160

LOCATION 2174' FT. FROM (N) (S) LINE. 2225' FT. FROM (E) (W) LINE. NW $\frac{1}{4}$ SE $\frac{1}{4}$ $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>3N</u>	<u>7E</u>	<u>35</u>	<u>AMERICAN QUASAR PETROLEUM</u>				



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

December 23, 1980

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Subject: Porcupine Prospect
Well UPRR 35-33
Section 35, T3N-R7E
Summit County, Utah

RECEIVED

JAN 5 1981

DIVISION OF
OIL, GAS & MINING

Gentlemen:

We attach herewith three copies of our application to drill the captioned well. The well was surveyed by Uinta Engineering, Vernal Utah and the survey plats were forwarded directly to your office. Please send the approved application to Mr. K. W. Lamb of our Denver office. If further information is needed, please contact Mr. Lamb.

Very truly yours,

W. R. Seidel
Division Operations Manager

KWL:sb
attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

8. Farm or Lease Name

2. Name of Operator

UPRR

American Quasar Petroleum Co. of New Mexico

9. Well No.

35-33

3. Address of Operator

707 United Bank Tower, 1700 Broadway Denver, CO 80290

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 2174' FSL, 2225' FEL, Section 25, NW¼ SE¼
At proposed prod. zone within legal tolerance

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 35, T3N-R7E

14. Distance in miles and direction from nearest town or post office*

Approx. 15 miles from Coalville, Utah

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

7 wells

480

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

Sec. 3, 3N-7E

19. Proposed depth

20. Rotary or cable tools

11,000± Nugget

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7084 GR

22. Approx. date work will start*

Jan 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17½"	13 3/8"	54.5#	60' ±	to surface
12¾"	9 5/8"	36#	2000' ±	to surface
8 3/4"	5½"	17 & 20#	11000' ±	1500 sx

Proposed operations:

Set conductor pipe @60' w/cemt to surface
Drill 12¾" hole to 2000'± w/native mud & cemt 9 5/8" csg
Install & test 10" 5000 psi stack
Drill 8 3/4" hole to TD
Run logs
Run 5½" production casing and complete if indicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Division Operations Manager Date 12/23/80

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

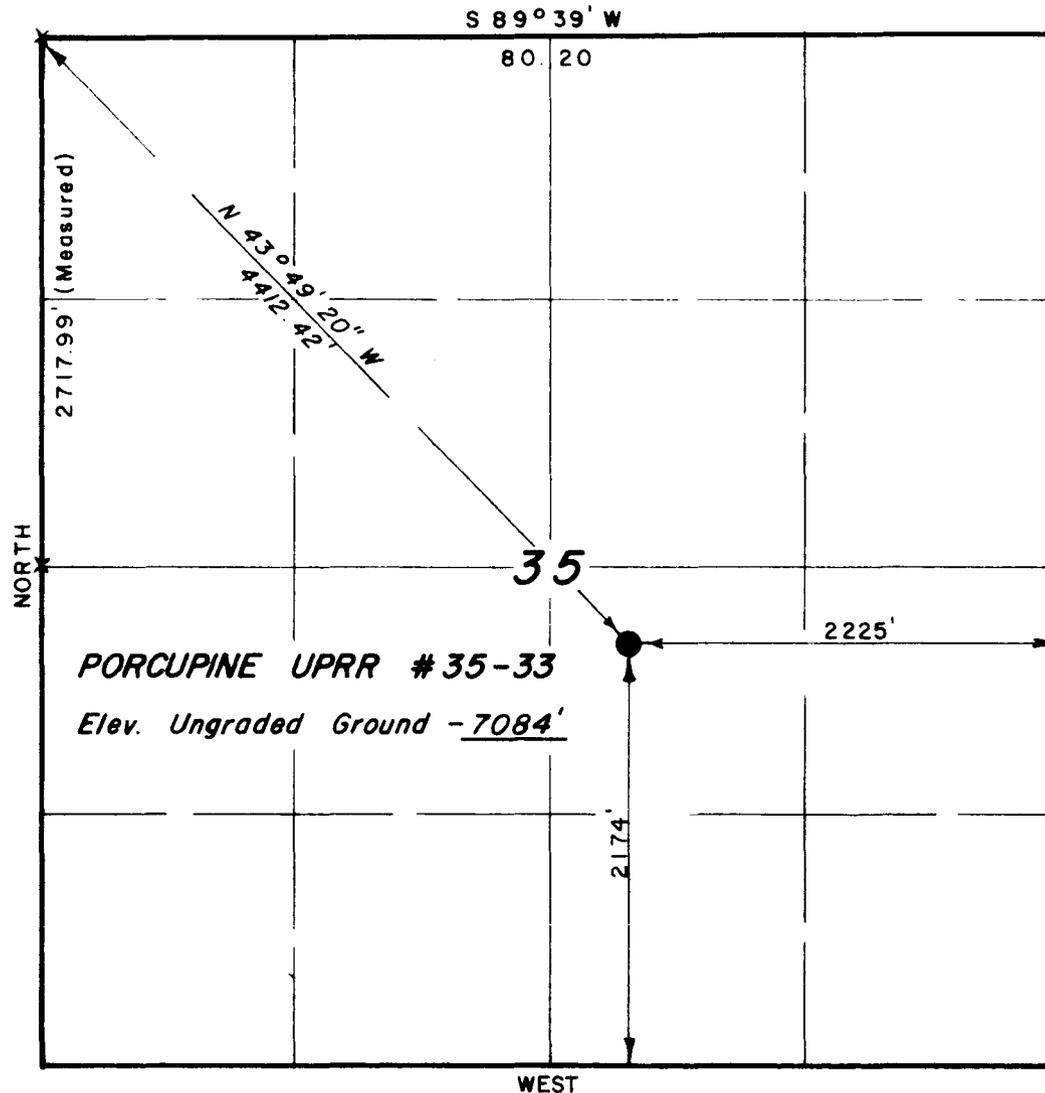
Conditions of approval, if any:

T 3 N, R 7 E, S.L.B. & M.

PROJECT

AMERICAN QUASAR PETROLEUM CO.

Well location, *PORCUPINE UPRR #35-33*,
located as shown in the NW1/4 SE1/4
Section 35, T3N, R7E, S.L.B. & M.
Summit County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 24 / 80
PARTY	MS KH MH AC	REFERENCES	GLO Plat
WEATHER	Cloudy / Cool	FILE	AMERICAN QUASAR PETRO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

UPRR

2. Name of Operator

Approval: Attn: Mr. K.W. Lamb

American Quasar Petroleum Co. of New Mexico

9. Well No.

35-33

3. Address of Operator

707 United Bank Tower, 1700 Broadway Denver, CO 80290

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 35, T3N-R7E

At surface

2174' FSL, 2225' FEL, Section 35, NW $\frac{1}{4}$ SE $\frac{1}{4}$

At proposed prod. zone

Within legal tolerance

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

Approx. 15 miles from Coalville, Utah

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

480

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

7 wells Sec. 3, T3N-R7E

19. Proposed depth

20. Rotary or cable tools

11000'± Nugget

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

7084' GR

Jan. 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 $\frac{1}{2}$ "	13 3/8"	54.5#	60'±	to surface
12 $\frac{1}{4}$ "	9 5/8"	36#	2000'±	to surface
8 3/4"	5 $\frac{1}{2}$ "	17 & 20#	11000'±	1500 sx

Proposed operations:

- Set conductor pipe @60' w/cemt to surface
- Drill 12 $\frac{1}{4}$ " hole to 2000'± w/native mud & cemt 9 5/8" csg
- Install & test 10" 5000 psi stack
- Drill 8 3/4" hole to TD
- Run logs
- Run 5 $\frac{1}{2}$ " production casing and complete if indicated

RECEIVED

JAN 8 1981

DIVISION OF OIL, GAS & MINING

*New Application

NOTE: THIS IS A RE-SUBMITTAL. ORIGINAL SUBMITTAL STATES LOCATION (#4.) AS SECTION 25, INCORRECTLY. THIS SHOULD BE SECTION 35. THIS IS TO RE-SUBMIT CORRECTLY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *[Signature]*

Title: Division Operations Manager

Date: 1/2/80

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1/24/80

BY: *[Signature]*

T 3 N, R 7 E, S.L.B. & M.

PROJECT

AMERICAN QUASAR PETROLEUM CO.

Well location, PORCUPINE UPRR #35-33,
located as shown in the NW1/4 SE1/4
Section 35, T3N, R7E, S.L.B. & M.
Summit County, Utah.

RECEIVED

DEC 20 1980

DIVISION OF
OIL, GAS & MINING

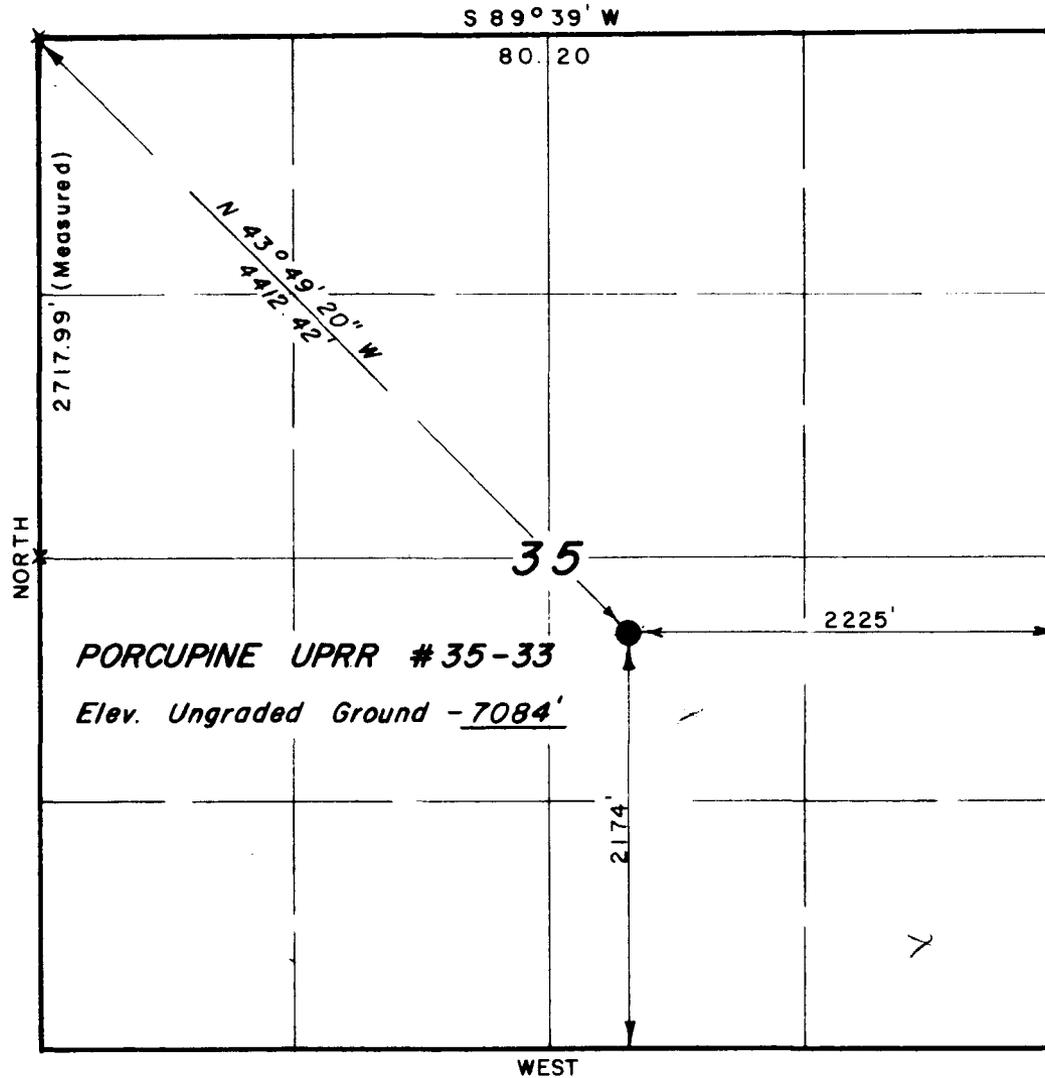


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH



X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 24 / 80
PARTY	MS KH MH AC	REFERENCES	GLO Plat
WEATHER	Cloudy / Cool	FILE	AMERICAN QUASAR PETRO.

** FILE NOTATIONS **

DATE: Jan. 20, 1981
OPERATOR: American Quasar Petroleum Co.
WELL NO: UPRR 35-33
Location: Sec. 35 T. 3N R. 7E County: Summit

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-043-30160

CHECKED BY:

Petroleum Engineer: M. J. Minder 1-26-81
Designated as 80 ac drilling unit in N¹/₂, SE¹/₄ (not to be produced from an interval closer than 300' from 1/4 1/4 section line.)
Director: OK as per order in Case 160-18

(OK as per 50 ac order below) Administrative Aide: Order #160-18, dated 9-25-80; Well located in SE¹/₄ of dr. unit as per order & is OK on 200' tolerance from center (is 194' from center approx.)

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 160-18, 9-25-80 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Fee Plotted on Map
Approval Letter Written
Hot Line P.I.

January 30, 1981

American Quasar Petroleum Company
707 United Bank Tower,
1700 Broadway
Denver, Colorado 80290

Attention: Mr. K.W. Lamb

Re: Well No. UPRR 35-33
Sec. 35, T. 3N, R. 7E
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 160-18, dated September 25, 1980. Please be advised that this well is not to be produced from an interval closer than 300' from qtr.-qtr. section line.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

UPRR #35-33 approval letter, dated January 29, 1981

The API number assigned to this well is 43-043-30160.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

A handwritten signature in cursive script, appearing to read "M. T. Minder".

Michael T. Minder
Petroleum Engineer

/ko
cc:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg. 201 No. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2174' FSL, 2225' FEL, Section 35, NW 1/4 SE 1/4		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7084' GR	9. WELL NO. 35-33
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., N., OR B.L.K. AND SURVEY OR AREA Sec. 35, T3N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Report of Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion or recompletion report and log analysis.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated cost of work proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zones pertinent to this work.)*

Approval to drill granted January 26, 1981
No operations have been commenced as of this date.

RECEIVED
MAR 09 1981
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drilling Supt. DATE 2/28/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location</p> <p>2. NAME OF OPERATOR American Quasar Petroleum Co.</p> <p>3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 No. Wolcott, Casper, Wy 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2174' FSL, 2225' FEL, Section 35, NW¼ SE¼</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME UPRR</p> <p>9. WELL NO. 35-33</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T3N-R7E</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7084' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Approval to drill granted January 26, 1981

No operations have been commenced as of this date.

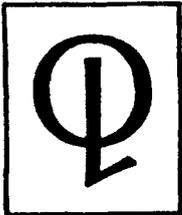
18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 3/31/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



AMERICAN QUASAR PETROLEUM CO.

Of New Mexico

204 SUPERIOR BUILDING, 201 NORTH WOLCOTT, CASPER, WYOMING 82601 USA
Telephone (307) 265-3362

April 3, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Cancellation of Permits to Drill

Gentlemen:

American Quasar would like to request that the approved Permits to Drill for the following wells be cancelled:

Hogback Ridge 16-1
Sec. 16, T13N-R7E
Rich County, Utah

UPRR 35-33
Sec. 35, T3N-R7E
Summit County, Utah

UPRR 17-1
Elkhorn Field
Sec. 17, T2N-R7E
Summit County, Utah

UPRR 19-3
Elkhorn Field
Sec. 19, T2N-R7E
Summit County, Utah

Clark 4-2
Pineview Field
Sec. 4, T2N-R7E
Summit County, Utah

These wells have not been drilled for various reasons, and we have no current plans to drill them. Should our plans change, new applications for Permits to Drill will be submitted.

Sincerely,

John F. Works
Division Drilling Engineer

JFW/aa

APR 8 1981

OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

		5. LEASE DESIGNATION AND SERIAL NO. Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR American Quasar Petroleum Company		8. FARM OR LEASE NAME UPRR	
3. ADDRESS OF OPERATOR 707 United Bank Tower, Denver, Colorado 80290		9. WELL NO. 35-33	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2174' FSL & 2225' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$), Section 35		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., N., OR S.E. AND SUBST OR ABBA Sec 35-T3N-R7E	
14. PERMIT NO. 43-043-30160	15. ELEVATIONS (Show whether SP, ST, OR, etc.) 7084' GL (Ungraded)	12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Incompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)*

The proposed depth and casing program has been changed as follows:

Proposed TD = 15,000' Nugget

Hole Size	Casing Size	Casing Wt.	Setting Depth	Cement
17 $\frac{1}{2}$ "	13 3/8"	54.5#	2,000'	Cement to Surface
12 $\frac{1}{4}$ "	9 5/8"	43.5#&47#	11,600'	Cement to 8000' \pm
8 $\frac{1}{2}$ "	7 3/4" (liner)	46.10#	11,400'-12,200'	Length of Liner
6 $\frac{1}{2}$ "	5" (liner)	18#	11,200'-15,000'	Length of Liner

A 7" Tieback will be run & cemented to surface if warranted after running a casing inspection log on 9 5/8" casing after drilling. This well will be drilled with a low solids/lightly dispersed system. Anticipated commencement date is 4-15-82.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3-26-82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Drilling Manager DATE 3-26-82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR American Quasar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR 707 United Bank Tower</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2174' FSL & 2225' FEL, Section 35 (NW$\frac{1}{4}$ SE$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME UPRR</p> <p>9. WELL NO. 35-33</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 35-3N-7E</p>
<p>14. PERMIT NO. 43-043-30160</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7084' GL (ungraded)</p>	<p>12. COUNTY OR PARISH 13. STATE Summit Utah</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) Reinststate Permt <input checked="" type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p><input checked="" type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> <p><input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request is hereby made to reinstate the permit to drill as originally granted on January 26, 1980, which was subsequently cancelled by operator's request on April 3, 1980. American Quasar is currently planning to spud this well in approximately 30 days.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/2/82

BY: [Signature]

RECEIVED

APR 02 1982

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Drilling Engineer DATE March 31, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

American Quasar Petroleum Company
707 United Bank Bldg.
700 Broadway
Denver, Colorado 80290

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse". The signature is fluid and elegant, with a long horizontal stroke at the end.

Cari Furse
Well Records Specialist

CF/cf

Well No. Thousand Peaks Ranch # 26-11
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranch # 26-13
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

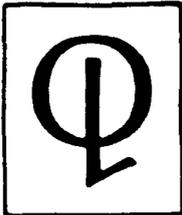
Well No. Protestant Camp # 26-41
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-11
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-33
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-44
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

29



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER. 1700 BROADWAY. DENVER. COLORADO 80290. U.S.A.
TELEPHONE (303) 861-8437

March 25, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse,
Well Record Specialist

Subject: Well Status (See Attached List)

Dear Ms. Furse:

This letter is in response to your inquiry of March 21, 1983, regarding the status of the subject wells.

American Quasar plans to drill all of the wells mentioned. Unfortunately, at this time we are unable to give a firm timing on each well, but are planning to spud the Protestant Camp 26-41 by late April. Our plans presently call for a one-rig program to drill the permitted wells in succession.

If you have any further questions, please contact me at your convenience.

Sincerely,

J. F. Works
Division Drilling Engineer

JFW:sb
encl.

Received this 4th day of April, 1983

Division of Oil, Gas and Mining Cari Furse

Well No. Thousand Peaks Ranch # 26-11
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranch # 26-13
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. Protestant Camp # 26-41
Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-11
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-33
Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. U.P.R.R. # 35-44
Sec. 35, T. 3N, R. 7E.
Summit County, Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 9, 1983

American Quasar Petroleum Company
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
Att: John F. Works

Re: See attached list of wells

Dear Mr. Works:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

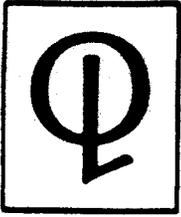
Well No. Thousand Peaks Ranch # 26-11
696' FNL, 661' FWL
NW NW, Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranch # 26-13
2001' FSL, 658' FWL
NW SW, Sec. 26, T. 3N, R. 7E.
Summit County, Utah

Well No. UPRR # 35-11
643' FNL, 759' FWL
NW NW, Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. UPRR # 35-33
2174' FSL, 2225' FEL
NW SE, Sec. 35, T. 3N, R. 7E.
Summit County, Utah

Well No. UPRR # 35-44
795' FSL, 597' FEL
SE SE, Sec. 35, T. 3N, R. 7E.
Summit County, Utah



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

October 4, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Cari Furse

Subject: Well Status,
Thousand Peaks Ranch Nos. 26-11 and 26-13,
UPRR Nos. 35-11, 35-33 and 35-44,
Summit County, Utah

Dear Ms. Furse:

Pursuant to your inquiry of September 9, 1983, regarding the well status of the subject well permits.

As mentioned in our letter of March 25, 1983, American Quasar plans to drill all of the subject wells consecutively. The Protestant Camp 26-44 is nearing completion at this time, and plans are to begin operations on the UPRR 35-22 (permit approval pending). Following completion of these wells, drilling operations will commence on one of the subject wells depending upon information obtained from the previous wells.

Due to the complex geology of the area, American Quasar feels that a one rig development program is necessary in this area until adequate information has been obtained to outline the productive limits of the area. Therefore, although at this time all subject wells are planned, an exact order and timing cannot be accurately provided.

Sincerely,

John F. Works
Division Drilling Coordinator

JFW:sb

Received this 12th day of October, 1983.

Division of Oil, Gas and Mining Cari Furse

RECEIVED
OCT 11 1983

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

American Quasar Petroleum Co.
707 United Bank Tower
1700 Broadway
Denver, Colorado 80202

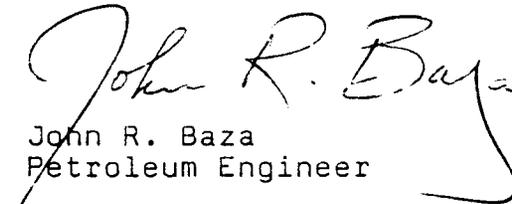
Gentlemen:

Re: Well No. UPRR 35-33 - Sec. 35, T. 3N., R. 7E.,
Summit County, Utah - API #43-043-30160

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/9