

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

16. No. of acres in lease 17. No. of acres assigned to this well

20. Rotary or cable tools

22. Approx. date work will start\*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
P.O. Box 17675 Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface 2204' FNL & 2020' FWL SE/4 NW/4  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
Approximately 7 miles Northwest, Coalville, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 2020'

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 16,300'

21. Elevations (Show whether DF, RT, GR, etc.) 6333' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"		150'	conductor pipe
17 1/2"	13 3/8"	68#-72#	4800'	Cement circ. to surface,
12 1/4"	9 5/8"	40#-43.5#-48.5#	12,150'	sufficient to cover salt and
		53.5#-62.8#		all prospective pays
		23#-26#-29#		
		35#	16,300'	

RECEIVED

JAN 2 1981

PROPOSE TO TEST NUGGET SANDSTONE RESERVES

DIVISION OF  
OIL, GAS & MINING

"See Attachments"

(Well to be drilled in accordance with Rule C-3(c) - request exception for location due to topographic considerations to provide minimal surface disturbance to grazing lands)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed E.R. Nicholas Title Administrative Supervisor Date 12/29/80

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1/5/81

BY: E.R. Nicholas

ATTACHMENT TO FORM OGC-1a

Champlin 551 Amoco "B" No. 1

1. Geologic name of the surface formation: Tertiary

2. Estimated tops of geological markers:

Cretaceous	300'
Stump	9400'
Salt	10,850'
Twin Creek	12,000'
Nugget	14,700'
Ankareh	16,000'

3. Estimated depths anticipated to encounter water, oil, gas, or other mineral-bearing formations:

See Item #2 Above

4. Casing Program:

See Form OGC-1a - Item #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

0 - 4500'	Native mud, 8.3#-8.7#, Viscosity as required to clean hole
4500' - 10,850'	Low solid, non-dispersed, 8.7#-9.8#/gal.
10,850' - 12,150'	Salt saturated, 10.1#-10.5#/gal.
12,150' - TD	Low solid, non-dispersed, 8.7#-9.0#/gal.

7. Auxiliary Equipment:

Kelly cock; floor sub with full opening valve. 3" choke manifold with remote control choke. Two-man mudlogger

8. Testing Program:

Drill Stem Tests to be conducted if shows warrant

Logging Program:

DLL-MSFL w/GR	Base of Surface Casing to TD
BHC-SONIC w/GR	Surface to Total Depth
FDC-CNL-GR	Base of Surface Casing to TD
HDT (dipmeter)	" " " "
FIL	" " " "

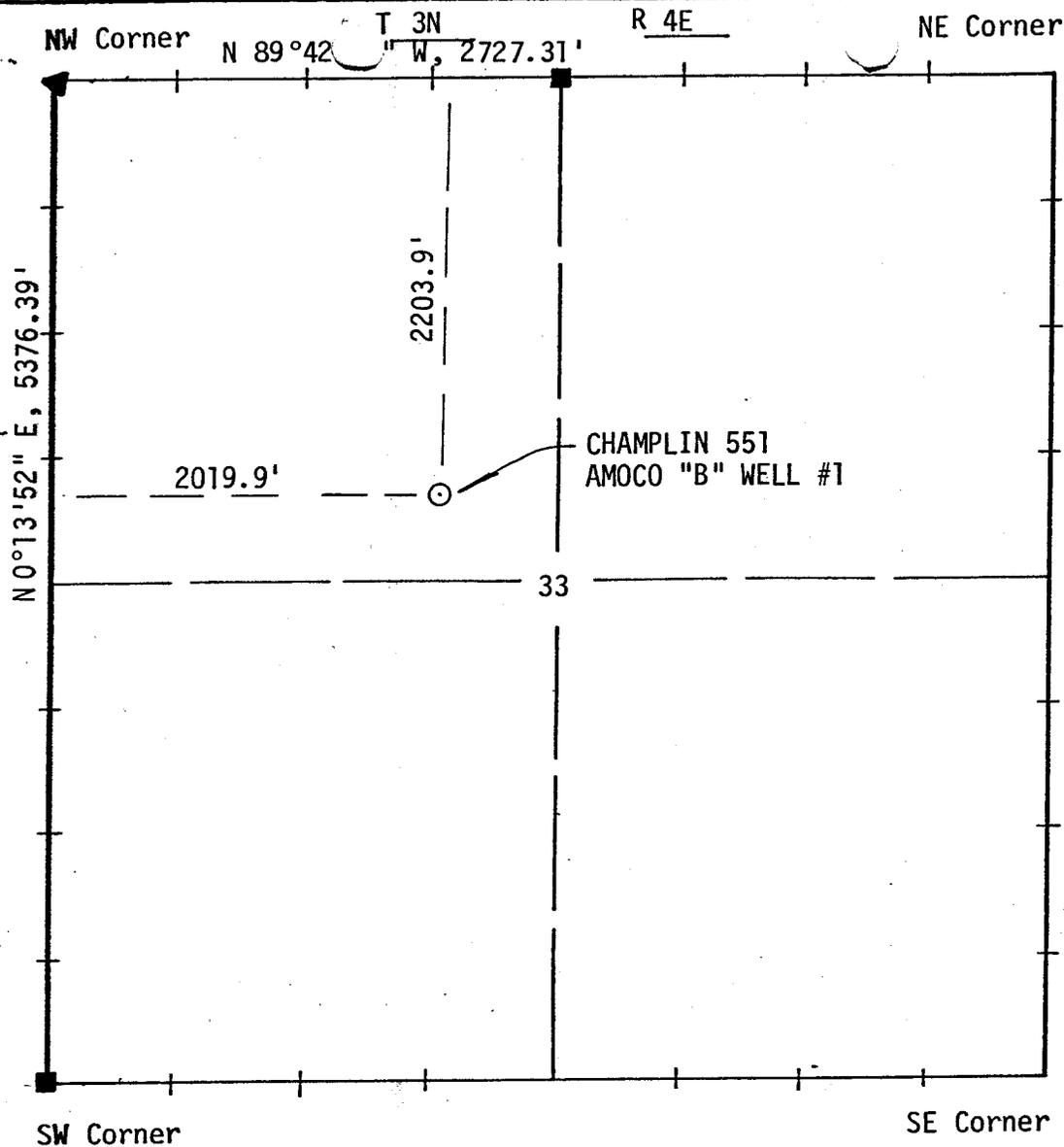
Coring Program:

Cores to be cut in Nugget Formation if sand is productive and hole conditions permit

Stimulation Program:

To be determined by District Office upon completion of drilling operations

9. No abnormal pressures, temperatures, or hydrogen sulfide gas is anticipated.
10. Anticipated starting date will be when approved and duration of operations will be approximately 180 days.



SCALE: 1" = 1000'

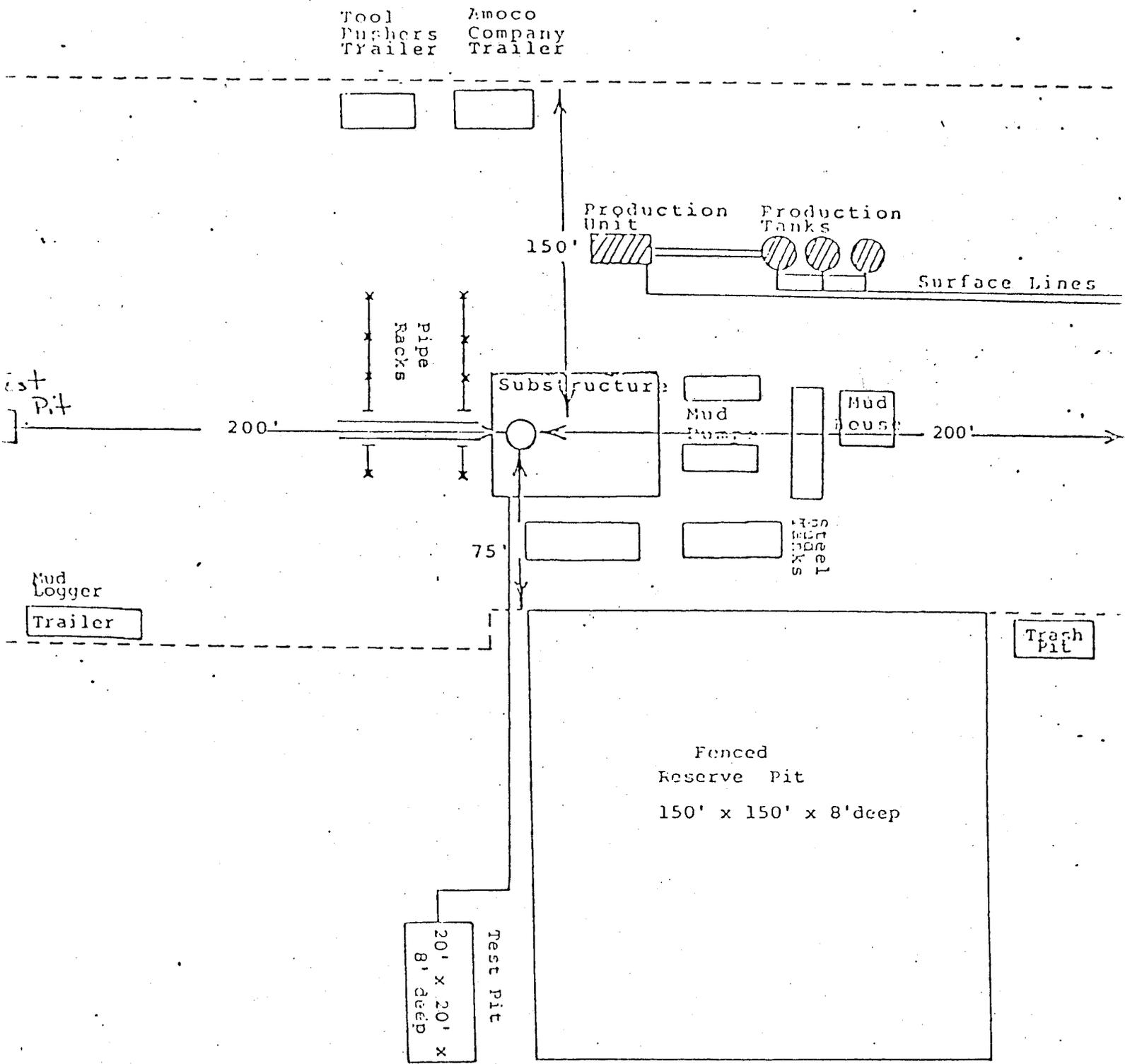
- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack
- ▼ Found Original Mound of Stone

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Rob Orman of Evanston, Wyoming for Amoco Production Company I made a survey on the 15th day of December, 19 80 for Location and Elevation of the Champlin 551 Amoco "B" Well #1 as shown on the above map, the wellsite is in the SE 1/4 NW 1/4 of Section 33, Township 3N, Range 4E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6333 Feet Top of Hub Datum U.S.G.S. Quad - East Canyon Reservoir-Utah, Southwest Corner Section 33, T3N, R4E, Elevation 6318.0'

Reference point SOUTH 200'  
 Reference point SOUTH 300'  
 Reference point WEST 200'  
 Reference point \_\_\_\_\_


  
John A. Proffit 12/18/80  
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860  
 UTAH ENGINEERING & SURVEYING, INC.  
 5688 MAIN STREET, EVANSTON, WYOMING

DATE: December 17, 1980  
 JOB NO.: 80-10-44



⊘ = Shows permanent production equipment to be installed after drilling rig has moved out.

- - - = Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL  
LOCATION  
LAYOUT

AMOCO PRODUCTION COMPANY  
P. O. Box 17675  
SALT LAKE CITY, UTAH 84117

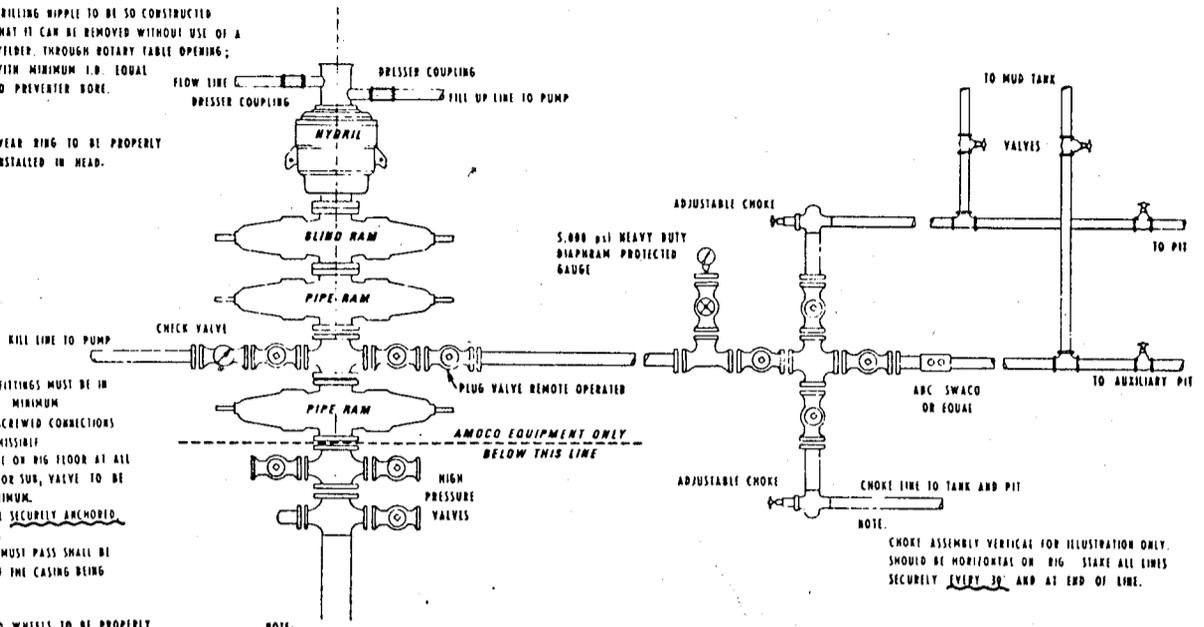
EXHIBIT "D"

**EXHIBIT BOP-5000**  
**MINIMUM BLOW-OUT PREVENTER REQUIREMENTS**  
**5,000 psi W.P.**

**NOTE**

1 DRILLING WHIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPERING, WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.

2 WEAR RING TO BE PROPERLY INSTALLED IN HEAD.

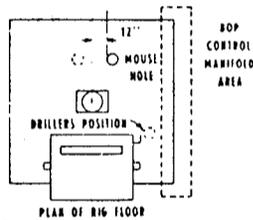


**NOTE:**  
ALL VALVES TO BE FULL OPERING.

**NOTE:**  
CHOKER ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

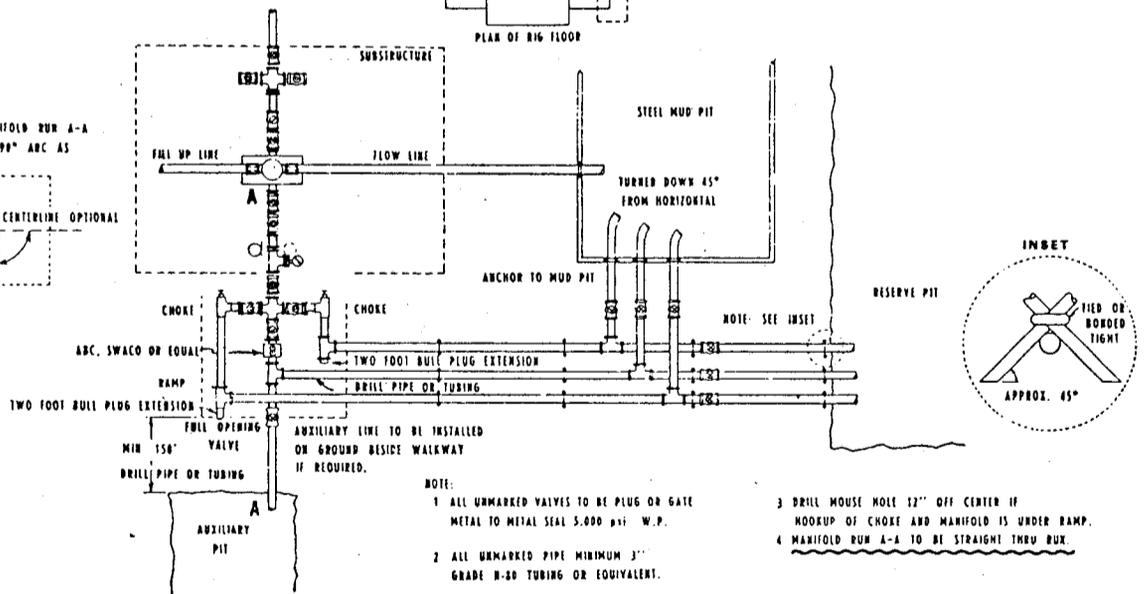
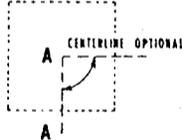
**NOTE**

- 1 BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM
- 2 ALL FITTINGS TO BE FLANGED SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE
- 3 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
- 4 ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKE LINES
- 5 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH
- 6 KELLY COCK OR KELLY
- 7 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES
- 8 RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE
- 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 60 GALLON ACCUMULATOR TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION. MEET ALL TAPC SPECIFICATIONS.



**NOTE**

DIRECTION OF MANIFOLD RUN A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW



**NOTE:**

- 1 ALL UNMARKED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 5,000 psi W.P.
- 2 ALL UNMARKED PIPE MINIMUM 3" GRADE B-20 TUBING OR EQUIVALENT.

- 3 DRILL MOUSE HOLE 12" OFF CENTER IF HOOKUP OF CHOKE AND MANIFOLD IS UNDER RAMP.
- 4 MANIFOLD RUN A-A TO BE STRAIGHT THRU RUN.

Amoco Production Company  
 STANDARD ASSEMBLY FOR FLUID  
 OPERATED TRIPLE BLOW OUT PREVENTER  
 5,000 psi W.P.

\*\* FILE NOTATIONS \*\*

DATE: January 5 1981  
OPERATOR: Amoco Production Co.  
WELL NO: Champlin 551-Amoco "B" #1  
Location: Sec. 33 T. 3N R. 4E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-043-36158

CHECKED BY:

Petroleum Engineer: M.S. Minder

Director: OK Topo exception as per rule C-3(c)

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 9, 1981

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84078

Re: Well No. Champlin 551-Amoco "B" #1  
Sec. 33, T. 3N, R. 4E  
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30158.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*M. B. Feight*  
Cleon B. Feight  
Director

/ko  
cc:

DIVISION OF OIL, GAS AND MINING

B.O.P. Testing  
~~SPUDDING~~ INFORMATION

NAME OF COMPANY: Amoco

WELL NAME: Chaplin 531 Amoco "B" #1

SECTION <sup>SE 1/4</sup> 33 TOWNSHIP 3N RANGE 4E COUNTY Summit

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDDED: DATE 11-4-81

#3000 test

TIME 3 or 4:00

HOW \_\_\_\_\_

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Joe Scharlock  
<sup>Scharlock</sup>

TELEPHONE # 801-533-1009

DATE 11-4-81 SIGNED DB

December 15, 1981

Amoco Production Company  
P.O. Box 17675  
Salt Lake City, Utah 84078

Re: See Attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing the forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE  
CLERK TYPIST



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 15, 1981

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84078

Re: See Attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

CARI FURSE  
CLERK TYPIST

WELL # Louisiana Land & Exploration Federal 1-34  
Sec. 34, T. 8N, R. 6E, NE SE  
Rich County, Utah

Well # Champlin 55-1 Amoco "B" #1  
Sec. 33, T. 3N, R. 4E  
Summit County, Utah

Well No. State of Utah "S" #1  
Sec. 30, T. 3N, R. 7E, NW SW  
Summit County, Utah

*Thousand Peaks*  
Well No. ~~Howell Livestock~~ "B" #1  
Sec. 6, T. 3N, R. 8E  
Summit County, Utah

Well No. Island Ranching "D" #1  
Sec 14, T. 4N, R. 7E  
Summit County, Utah

Well No. Island Ranching "E" #1  
Sec 36, T. 4N, R. 7E  
Summit County, Utah

Well No. Champlin 458 Amoco "D" #4  
Sec 29, T. 4N, R. 8E  
Summit County, Utah

Well No. Champlin 458 "E" WIU # 1  
Sec, 31, T. 4N, R. 8E  
Summit County, Utah

Well No. Champlin 458 "E" WIU #2  
Sec. 31, T. 4N, R. 8E  
Summit County, Utah

Well No. Island Ranching "E" #2  
Sec. 36, T. 4N, R. 7E  
Summit County, Utah

Well No. Champlin 846- Amoco "B" 1  
Sec. 19, T. 5N, R. 8E  
Summit County, Utah

Well No. M.A. SMith #2  
Sec. 16, T. 3S, R. 10W  
Wasatch County

Well No. Champlin 551-amoco B1  
Sec. 33, T. 3N, R. 4E  
Summit County, Utah  
(1981 monthlys)

Well No. Island Ranching #c-1  
Sec. 26, T. 4N, R. 7E  
Summit County, Utah  
(August - November)

Well No. Thousand Peaks Ranching WIU #1  
Sec. 32, T. 4N, R. 8E  
Summit County, Utah  
(April- November)

Well No. Champlin 458 Amoco "D" #2  
Sec. 29, T. 4N, R. 8E  
Summit County, Utah  
(August- November)

Well No. Champlin 846 Amoco A1  
Sec. 25, T. 5N, R. 7E  
Summit County  
SECOND NOTICE  
(May 1981- November 1981)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		7. UNIT AGREEMENT NAME	
		8. FARM OR LEASE NAME Champlin 551 Amoco 'B'	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		9. WELL NO. #1	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		10. FIELD AND POOL, OR WILDCAT Wildcat	
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T3N, R4E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2204' FNL & 2020' FWL SE/4 NW/4		12. COUNTY OR PARISH Summit	
14. PERMIT NO. 43-043-30158	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6333' GR	18. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

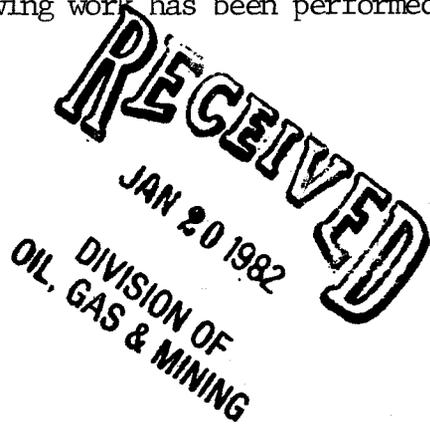
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company advises that the following work has been performed on the subject well:

SPUD DATE: 4-10-81  
 Drilling Contractor: Rio Grande, Rig #2

Casing: 20" conductor set at 187'  
 13 3/8" set at 5429'  
 9 5/8" set at 9738'



Current Status: Drilling Ahead at 11,902', PBTD: 11,531'

18. I hereby certify that the foregoing is true and correct

SIGNED Gayle Chapman TITLE Administrative Supervisor DATE 1-18-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Amoco Productions Representative Harold Neal (264-2200)

Well No. 551-B #1 Location SE 1/4 NW 1/4 Section 33 Township 3 N Range 4 E

County Summit Field Wildcat State Utah

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands Not reported

T.D. 16,716' Size hole and Fill per sack \_\_\_\_\_ " \_\_\_\_\_ ' and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>9 5/8"</u>	<u>9,760'</u>	_____	_____	_____	_____	_____
<u>7 5/8"</u>	<u>liner @</u>	<u>9,365'</u>	<u>12,925'</u>	_____	_____	_____
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	_____	_____	_____
<u>Pruess</u>	<u>10,850'</u>	_____	_____	_____	_____	_____
<u>Twin Creek</u>	<u>11,897'</u>	_____	_____	_____	_____	_____
<u>Nugget</u>	<u>16,556'</u>	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., Lost hole due to fishing and junk  
in hole. Propose to set 25 sax cement plug at approx. 12,975' - 12,875' (in and out  
of 7 5/8" liner); cut window in 7 5/8" liner @ 11,500'± and redrill new hole to 15,500'±

Approved by R. J. Firth *RJF* Date 4-23-82 Time \_\_\_\_\_ a.m.  
 \_\_\_\_\_ p.m.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">Fee</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <p style="text-align: center;">AMOCO PRODUCTION COMPANY</p>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">P.O. Box 17675 Salt Lake City, Utah 84117</p>		8. FARM OR LEASE NAME <p style="text-align: center;">Champlin 551 Amoco "B"</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">2204' FNL &amp; 2020' FWL SE/4 NW/4</p>		9. WELL NO. <p style="text-align: center;">#1</p>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Wildcat</p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">6333' GR</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Sec. 33, T3N, R4E</p>
		12. COUNTY OR PARISH <p style="text-align: center;">Summit</p>
		13. STATE <p style="text-align: center;">Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATIONS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company reports that the following work has been performed on the subject well:

TD: 16,716'

Casing: 9 5/8" SA 9760'  
7 5/8" SA 9365' - 12,925' (liner)

Formation Tops: Preuss 10,850'	Plugs: Set 50 sx cmt plug
Twin Creek 11,897'	from 12,975' - 12,875' (in and out of 7 5/8" liner), cut window
Nugget 16,556'	in liner at 11,500' and redrill new hole to 15,500' for new target area

Verbal approval of procedure received from R.J. Firth on 4/23/82 to Harold Neal, Amoco.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth W. Dawey* TITLE Administrative Supervisor DATE 6-3-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Amoco Production Company Representative \_\_\_\_\_

Champlin

Well No. 551 Amoco B Location SE 1/4 NW 1/4 Section 33 Township 3N Range 4E

County Summit Field Wildcat State Utah

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 16,832' Size hole and Fill per sack 6 1/4 " Mud Weight and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		Sacks Cement
				From	To	
<u>13 3/8"</u>	<u>5430'</u>	_____	_____	<u>1. Total Depth - Up</u>	_____	<u>35 Sacks</u>
<u>9 5/8"</u>	<u>9760'</u>	_____	_____	<u>2. Across window in 7 5/8" liner</u>	_____	<u>35 Sacks</u>
<u>7 5/8"</u>	<u>9365'</u>	<u>12925'</u>	_____	<u>3. At top of 7 5/8" liner</u>	_____	<u>80 Sacks</u>
<u>Preuss</u>	<u>10,935'</u>	_____	_____	<u>4. At surface w/marker</u>	_____	<u>80 Sacks</u>
<u>Twin Creek</u>	<u>11,850'</u>	_____	_____	<u>5. Inspect annulus areas to assure cement is at surface.</u>	_____	_____
<u>Nuggett</u>	<u>16,764'</u>	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., \_\_\_\_\_

Window cut in liner @ 11,580' - 11,640' to sidetrack. Drilled new 6 1/4" hole to 16,832' TD.

Note: Propose to run DST & evaluate. May possibly drill ahead.

Approved by R. J. Firth Date 12-3-82 Time \_\_\_\_\_ a.m. p.m.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2204' FNL & 2020' FWL SE-NW		8. FARM OR LEASE NAME Champlin 551 Amoco "B"
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6333' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T3N, R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

RECEIVED  
JAN 12 1983  
OIL DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company herewith advises that the subject well was plugged and abandoned on January 10, 1983 in the following manner:

TD: 16,832'	Formation Tops:
Casing: 13 3/8" SA 5430'	
9 5/8" SA 9760'	Preuss 10,935'
7 5/8" liner SA 9365'-12,925'	Twin Creek 11,850'
Window cut at 11,580' - 11,640'	Nugget 16,764'

Plugs:

- Set 35 sx plug from TD up
- Set 35 sx plug across window in 7 5/8" liner
- Set 80 sx plug at top of 7 5/8" liner
- Set 80 sx plug at surface w/marker
- Inspect annulus areas to insure cement is at surface

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 1/14/83  
BY: [Signature]

(Verbal approval to H. Neal, from R.J. Firth, UOG&MD, on 12/3/82 and 1/8/83)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 1/10/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL No.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 551 Amoco "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T3N, R4E

12. COUNTY OR PARISH  
Summit

13. STATE  
Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2204' FNL & 2020' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 4/10/81 16. DATE T.D. REACHED 1/12/83 17. DATE COMPL. (Ready to prod.) 1/12/83 P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6343' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,832' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → Surf. to TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Directional; DIL-SFL; BHC-Sonic; CNFD; Cyberdip; DLL; GR; CNL; 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106#	187'	26"	driven	
13 3/8"	72#-68#	5429'	17 1/2"	6940 sx	
9 5/8"	47#-43.5#	9760'	12 1/4"	3400 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7 5/8"	9365'	12925'	1000 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED K W DEWEY TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TOP
				Surface 10935'	
				11850'	
				16764'	
				Cretaceous Preuss Twin Creek Nugget	



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

Well No. Louisiana Land & Explor.  
Federal # 1-34  
Sec. 34, T. 8N, R. 6E.  
Rich County, Utah

Well No. Champlin 464 Amoco "B" # 1  
Sec. 23, T. 1N, R. 5E.  
Summit County, Utah

Well No. Champlin 551 Amoco "B" # 1  
Sec. 33, T. 3N, R. 4E.  
Summit County, Utah

Well No. Anschutz Ranch East Unit # W32-04  
Sec. 32, T. 4N, R. 8E.  
Summit County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84117

Re: Well No. Champlin 458 'H' # 1  
Sec. 19, T. 4N, R. 8E.  
Summit County, Utah

Well No. Champlin 551 'B' # 1  
Sec. 19, T. 4N, R. 8E.  
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office April 21, 1983, from above referred to wells, indicates the following electric logs were run: H # 1: CNL-FDC, DIL, TDT, CBL, BHC-Sonic, Dipmeter; B # 1: Directional, DIL-SFL, BHC-Sonic, CNFD, Cyberdip, DLL, GR, CNL, CBL. As of todays date, this office has not received these logs: H # 1: CNL-FDC, DIL, BHC-Sonic, Dipmeter; B # 1: Directional, DIL-SFL, BHC-Sonic, CNFD, Cyberdip, CLL, CNL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1983

Amoco Production Company  
P.O. Box 17675  
Salt Lake City, Utah 84117

## 2nd NOTICE

RE: Well No. Champlin 551 B #1  
API # 43-043-30158  
Sec. 33, T. 3N. R. 4E.  
Summit County, Utah

Well No. West Rozel State #2  
API # 43-003-30009  
Sec. 15, T. 8N, R. 8W.  
Summit County, Utah

Gentlemen:

Our office contacted you on June 15, 1983 and June 14, 1982, requesting that you send in the electric logs for the above referred to wells.

According to our records, "Well Completion Reports" filed with this office April 21, 1983 and January 14, 1981 from above referred to wells, indicate the following electric logs were run: B #1: Directional, DIL-SFL, GHC-Sonic, DNFD, Cyberdip, DLL, GR, CNL; and West Rozel State #2: Dipmeter, DIL-SFL, Directional, CNF, Temperature, Sonic. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

\*\*You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5774

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

July 6, 1984

Amoco Production Company  
ATT: Steve Saye  
P.O. Box 829  
Evanston, Wyoming 82930

Dear Mr. Saye:

Re: Amoco Production Co., Champlin 551 Amoco B #1, Summit County, Utah.

On June 27, 1984, a field inspection was made of the Champlin 551 Amoco B # 1 location by a State of Utah Division of Oil, Gas field inspector. The inspection revealed some existing noncompliances with proper abandonment procedures.

The subject well was plugged and abandoned on January 10, 1983. Presently, the cellar surrounding the P&A marker is open and filled with fluids. The location has two reserve pits which are still filled with fluids, and a small flare pit which is open and filled with fluids.

The Division would appreciate your prompt action concerning the reclamation of the site. The pits will have been exposed to two summers of evaporation by the end of this year. Evaporation of fluids appears unsuccessful and another method of disposal of reserve pit fluids should be considered. Reclamation should be completed by the fall of 1984, unless there are unusual circumstances preventing the proper reclamation of this site.

Please advise the Division of Oil, Gas and Mining of your reclamation plans as soon as possible.

Sincerely,

*Dorothy Swindel*

Dorothy Swindel  
Oil & Gas Field Specialist

DS/sb

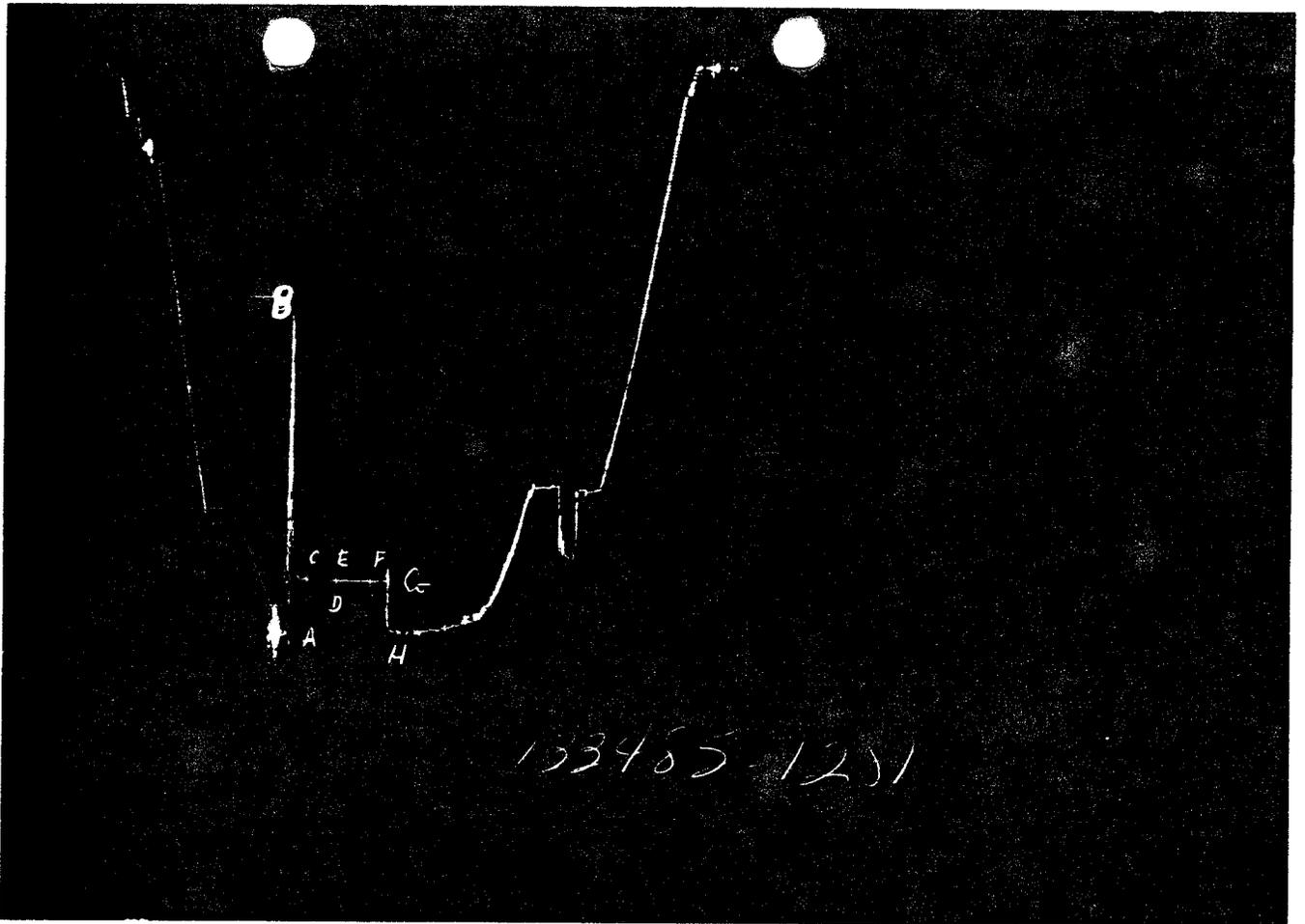
cc: R. J. Firth, DOGM  
J. R. BAZA, DOGM  
92280-8

9  
 CHAMPLIN 551-8L 1 16571.1 - 16746.1 AMOCO PRODUCTION COMPANY  
 LEASE NAME WELL NO. TEST NO. TESTED INTERVAL LEASE OWNER/COMPANY NAME  
 LEGAL LOCATION SEC. 33 TWP 3N R 4E 6 FIELD AREA WILDCAT MILD CAT COUNTY SUMMIT STATE UTAH 1/J  
 SEC. - TWP. - RNG.



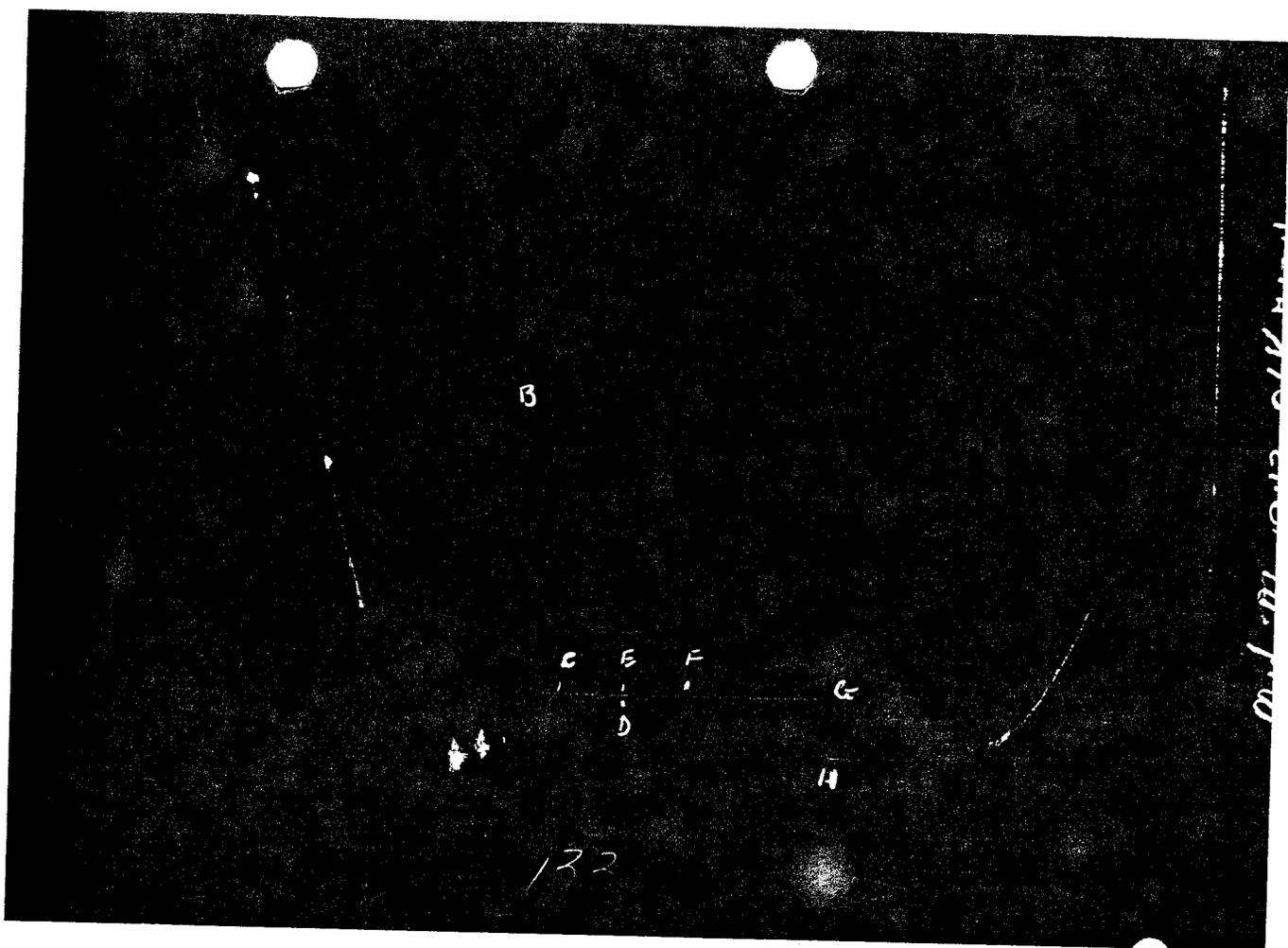
TICKET NO. 13348500  
 26-APR-82  
 ROCK SPRINGS

FORMATION TESTING SERVICE REPORT



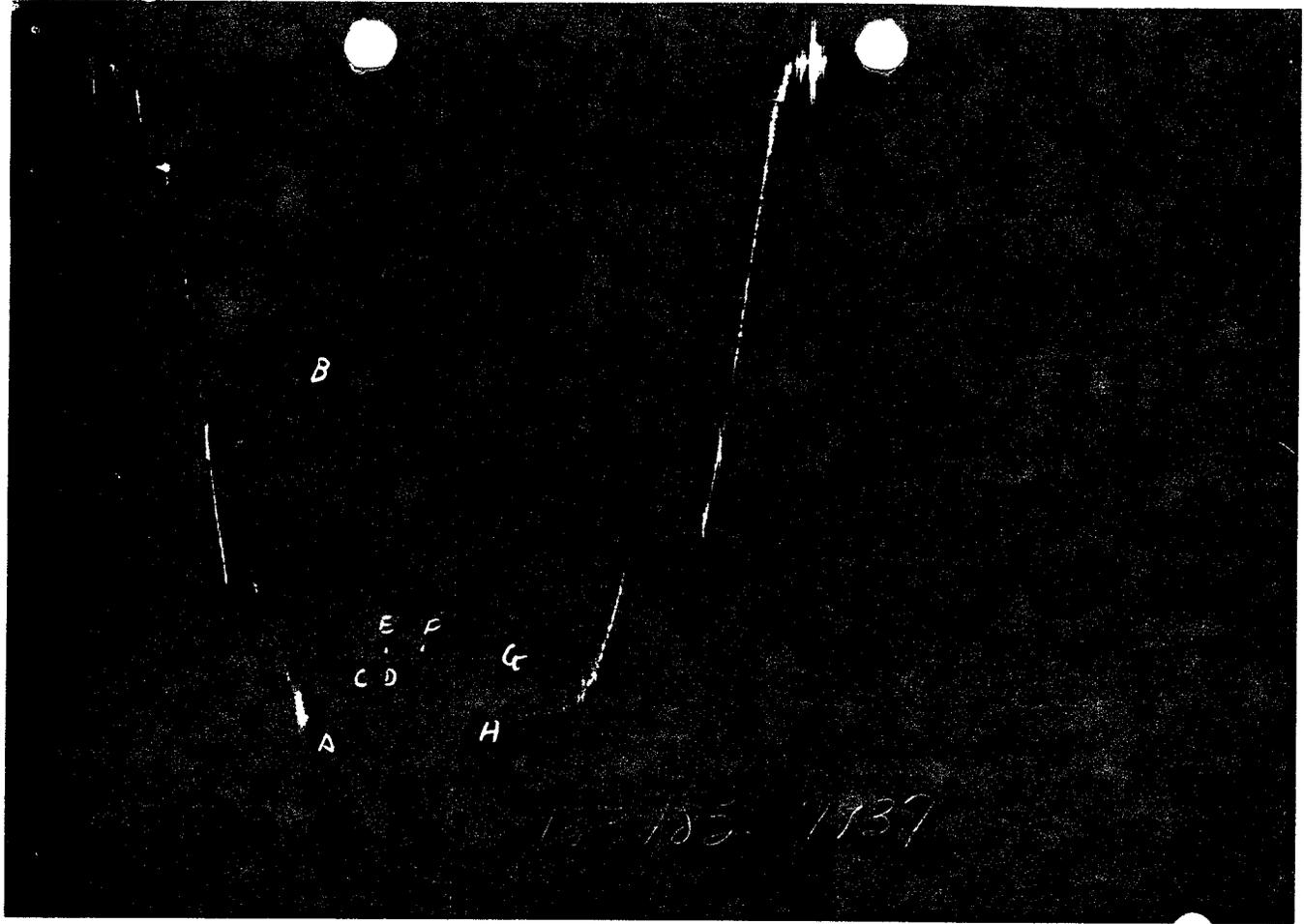
GAUGE NO: 1281 DEPTH: 16548.0 BLANKED OFF: NO HOUR OF CLOCK: 48

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		7469.9			
B	INITIAL FIRST FLOW		3724.3			
C	FINAL FIRST FLOW		6736.4	45.0	45.0	F
C	INITIAL FIRST CLOSED-IN		6736.4			
D	FINAL FIRST CLOSED-IN		6754.8	71.0	71.0	C
E	INITIAL SECOND FLOW		6754.8			
F	FINAL SECOND FLOW		6754.8	79.0	79.0	F
F	INITIAL SECOND CLOSED-IN		6754.8			
G	FINAL SECOND CLOSED-IN		6747.9	180.0	180.0	C
H	FINAL HYDROSTATIC		7410.7			



Gauge NO: 1843 DEPTH: 16739.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		7534.7			
B	INITIAL FIRST FLOW		3790.6			
C	FINAL FIRST FLOW		6858.0	45.0	45.0	F
C	INITIAL FIRST CLOSED-IN		6858.0			
D	FINAL FIRST CLOSED-IN		6865.4	71.0	71.0	C
E	INITIAL SECOND FLOW		6865.4			
F	FINAL SECOND FLOW		6865.4	79.0	79.0	F
F	INITIAL SECOND CLOSED-IN		6865.4			
G	FINAL SECOND CLOSED-IN		6865.4	180.0	180.0	C
H	FINAL HYDROSTATIC		7491.7			



GAUGE NO: 7937 DEPTH: 16743.0 BLANKED OFF: YES HOUR OF CLOCK: 49

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		7485.8			
B	INITIAL FIRST FLOW		3772.2			
C	FINAL FIRST FLOW		6829.5	45.0	45.0	F
C	INITIAL FIRST CLOSED-IN		6829.5			
D	FINAL FIRST CLOSED-IN		6830.1	71.0	71.0	C
E	INITIAL SECOND FLOW		6830.1			
F	FINAL SECOND FLOW		6830.1	79.0	79.0	F
F	INITIAL SECOND CLOSED-IN		6830.1			
G	FINAL SECOND CLOSED-IN		6830.1	180.0	180.0	C
H	FINAL HYDROSTATIC		7462.1			





		O.D.	I.D.	LENGTH	DEPTH
1	 DRILL PIPE.....	3.500	2.764	16072.1	
3	 DRILL COLLARS.....	4.750	2.000	370.9	
50	 IMPACT REVERSING SUB.....	4.750	2.500	1.0	16444.0
3	 DRILL COLLARS.....	4.750	2.000	92.3	
13	 DUAL CIP SAMPLER.....	5.000	0.750	5.8	
60	 HYDROSPRING TESTER.....	5.000	0.750	5.0	16546.0
80	 AP RUNNING CASE.....	5.000	3.060	4.1	16548.0
15	 JAR.....	5.030	1.750	5.0	
16	 VR SAFETY JOINT.....	5.000	1.000	2.8	
70	 OPEN HOLE PACKER.....	5.500	1.530	5.8	16563.0
18	 DISTRIBUTOR VALVE.....	5.000	1.000	2.0	
70	 OPEN HOLE PACKER.....	5.500	1.530	5.8	16571.0
19	 ANCHOR PIPE SAFETY JOINT.....	5.000	1.500	4.3	
5	 CROSSOVER.....	4.750	1.875	0.7	
3	 DRILL COLLARS.....	4.750	2.000	123.3	
5	 CROSSOVER.....	4.750	1.875	0.7	
20	 FLUSH JOINT ANCHOR.....	5.000	2.440	36.0	
81	 BLANKED-OFF RUNNING CASE.....	5.000	2.440	4.2	16739.0
81	 BLANKED-OFF RUNNING CASE.....	5.000	2.440	4.2	16743.0
	TOTAL DEPTH				16746.0

EQUIPMENT DATA

Contractor Rio Grande Drilling Co. Top Choke 1/8"  
 Rig No. 2 Bottom Choke 1"  
 Spot -- Size Hole 6 1/4"  
 Sec. 33 Size Rat Hole --  
 Twp. 3 N Size & Wt. D. P. 5" 20.00 6300' &  
 Rng. 4 E Size Wt. Pipe 3 1/2" 395'  
 Field Wildcat I. D. of D. C. 2 1/4"  
 County Summit Length of D. C. 150'  
 State Utah Total Depth 16,832'  
 Elevation -- Interval Tested 16767-16832'  
 Formation Nugget Type of Test Bottom Hole  
 Inflate 9987'  
 Size & Wt. D. P. 3 1/2" 15.50

Flow No. 1 30 Min.  
 Shut-in No. 1 60 Min.  
 Flow No. 2 120 Min.  
 Shut-in No. 2 120 Min.  
 Flow No. 3 -- Min.  
 Shut-in No. 3 -- Min.

Bottom  
 Hole Temp. --  
 Mud Weight 8.6  
 Gravity --  
 Viscosity 40

Tool opened @ 8:00 am

Inside Recorder

PRD Make Kuster AK-1  
 No. 1478 Cap. 8525 @ 16747'

	Press	Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo.  
 Our Tester: Charles Tuzicka  
 Witnessed By: Bill Fisher

Did Well Flow - Gas No Oil No Water No (Test was reverse circulated)  
 RECOVERY IN PIPE: 10800' Total fluid (ran 7700' water cushion)  
7700' Water cushion = 53.69 bbl.  
3100' Gas cut mud = 20.52 bbl.

Top Sample R.W.: 10.0 @ 65°F = 575 ppm. Cl.  
 Middle Sample R.W.: 1.5 @ 75°F = 3800 ppm. Cl.  
 Bottom Sample R.W.: 1.2 @ 78°F = 4500 ppm. Cl.

MISRUN: A leak was discovered in flow hose. Tools became stuck in hole.

Operator Amoco Production Company  
 P.O. Box 17675  
 Address Salt Lake City, Utah 84117

Well Name and No. CU-551-B-1  
 Ticket No. 27046

Date 12-5-82

No. Final Copies 5

# LYNES, INC.

## Sampler Report

Company Amoco Production Company Date 12-5-82  
Well Name & No. CU-551-B-1 Ticket No. 27046  
County Summit State Utah  
Test Interval 16,767-16,832' DST No. 3

Total Volume of Sampler: 2150 cc.  
Total Volume of Sample: 2150 cc.  
Pressure in Sampler: 15 psig  
Oil: None cc.  
Water: None cc.  
Mud: 2150 cc.  
Gas: .2 cu. ft.  
Other: None

Sample R.W.: 1.4 @ 60°F = 4900 ppm. Cl.

### Resistivity

Make Up Water 10.0 @ 60°F Salinity Content 625 ppm.

Mud Pit Sample 1.5 @ 75°F Salinity Content 3800 ppm.

Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F

Where was sample drained On location

Remarks: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Well Test Report # 31224 D

— FOR —

AMOCO PRODUCTION COMPANY

Well Name & No.: CHAMPLIN #551-B-1

County SUMMIT State UTAH

Test No. 5 Date 01-04-83

Location SEC. 33, T3N R4E

# DST BASIC DATA Report



**Johnston-Macco**  
A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION

# DS. BASIC DATA REPORT

## TABLE OF CONTENTS

### FRONT COVER

- Title Page
- Table of Contents
- Report Description Letter
- DST Data Summary

### SEQUENCE OF EVENTS

- DST Event Summary
- Bottomhole Pressure vs. Time Plot (s)
  - (J-200) Gauge # J-1570
  - (J-200) Gauge # J-1402
  - (J-200) Gauge # J-1603
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
- Bottomhole Temperature vs. Time Plot (s)
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
- Fluid Fill-up Pressure vs. Time Plot
  - Gauge # \_\_\_\_\_
- Teleflow Data Summary
  - Initial Flow & Shut-in Periods
  - Final Flow & Shut-in Periods
- Surface Pressure vs. Time Plot

### APPENDICES

- DST Equipment Configuration
- Bottomhole Pressure vs. Time Data
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
- Fluid Fill-up Pressure vs. Time Data
  - Gauge # \_\_\_\_\_
- TELEFLOW Flow Rate & Surface Pressure vs. Time Data
- Nomenclature & Units

### BACK COVER

JOHNSTON-MACCO

**Schlumberger**

WESTERN REGION  
1745 STOUT SUITE 300  
DENVER, COLORADO 80202  
(303) 623-0760

JANUARY 18, 1983

INTRODUCTION:

DRILL STEM TEST #5 ON CHAMPLIN #551-B-1 WAS UNSUCCESSFUL. THE TEST  
TOOL FAILED TO OPEN.

*Stephen E. Casmus*  
STEPHEN E. CASMUS  
SENIOR SALES ENGINEER  
FIELD REPORT #31224 D  
TEST #5

A DIV. OF SCHLUMBERGER TECHNOLOGY CORPORATION

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P.O. BOX 36369 • HOUSTON, TEXAS 77036

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Gillette ..... (307) 682-3292  
Powell ..... (307) 754-3581  
Rock Springs ..... (307) 362-3681

Ogden Testing, PTS ... (801) 621-6523  
Vernal Testing ..... (801) 789-3709  
Dickinson Testing ..... (701) 225-4451  
Williston Testing ..... (701) 572-9652

## DST DATA SUMMARY

Company AMOCO PRODUCTION COMPANY Well CHAMPLIN #551-B-1  
 County SUMMIT State UTAH  
 Date 01-04-83 Test # 5  
 Location SEC. 33, T3N R4E

<b>HOLE</b>	T.D. <u>16982</u> ft    Test Interval <u>16867</u> ft to <u>16982</u> ft Formation <u>NUGGET</u> Packer Depths <u>16862, 16867</u> ft
<b>MUD</b>	Weight <u>8.6</u> lb/gal    Resistivity <u>3.4</u> Ω -m @ <u>47</u> °F
<b>MUD FILTRATE</b>	Chlorides _____ ppm    Nitrates _____ ppm Resistivity _____ Ω -m @ _____ °F
<b>REPORTED PIPE RECOVERY</b>	Fluid 1. <u>WATER CUSHION</u> % Oil _____ Length <u>6200</u> ft Volume <u>40</u> bbl ↑ 2. _____ 3. _____ Test Tool 4. _____
<b>PIPE RECOVERY FLUID PROPERTIES</b>	Fluid 1. Resistivity _____ Ω -m @ _____ °F    Chlorides _____ ppm    Nitrates _____ ppm ↑ 2. _____ 3. <u>UNSUCCESSFUL TEST: TOOL FAILED TO OPEN.</u> Test Tool 4. _____ Oil Gravity _____ °API @ _____ °F
<b>SAMPLE<sup>1</sup> CHAMBER RECOVERY</b>	Fluid 1. Gas _____ Volume _____ ft <sup>3</sup> Pressure _____ psig 2. Oil _____ cc    GOR _____ scf/bbl 3. _____    GLR _____ scf/bbl 4. _____    Oil Gravity _____ °API @ _____ °F
<b>BOTTOMHOLE PRESSURE</b>	Period 1. Initial Flow _____ Duration _____ min    Pressures _____ psia to _____ psia 2. Initial Shut-in _____ 3. Final Flow _____ 4. Final Shut-in _____ 5. _____ 6. _____ Initial Hydrostatic <u>7181.86</u> psia    Final Hydrostatic _____ psia

BHT 315 °F  
 Gauge J-1570  
 Depth 16850 ft

\*Gas Volume is Corrected to Final Flowing Pressure \_\_\_\_\_ psia  
 & Reservoir Temperature \_\_\_\_\_ °F

**DST EVENT SUMMARY**

Field Report # 31224 D

DATE (M/D/Y)	TIME (HR:MIN)	EVENT ET. (MIN)	EVENT DESCRIPTION	SURFACE PRESSURE (PSIG)	FLOOR MANIFOLD CHOKE SIZE (64ths INCH)
01/04/83	0920	—	SET PACKER	—	—
		—	OPENED TEST TOOL FOR INITIAL FLOW		
			TOOL NEVER OPENED		
			UNSUCCESSFUL TEST: TOOL FAILED TO OPEN.		
		—	CLOSED TEST TOOL FOR INITIAL SHUT-IN		
		—	OPENED TEST TOOL FOR FINAL FLOW		
		—	CLOSED TEST TOOL FOR FINAL SHUT-IN		
		—	FINISHED FINAL SHUT-IN		
	2105	—	UNSEATED PACKER		
		—	REVERSED OUT		
		—	BEGAN TRIP OUT OF HOLE		

**BOTTOM HOLE PRESSURE AND TIME DATA**

Schlumberger

INSTRUMENT NUMBER J-1570	DEPTH 16850'
PORT OPENING INSIDE	FIELD REPORT NUMBER 31224 D

ITY (P.S.I.)

20,000 P.S.I.

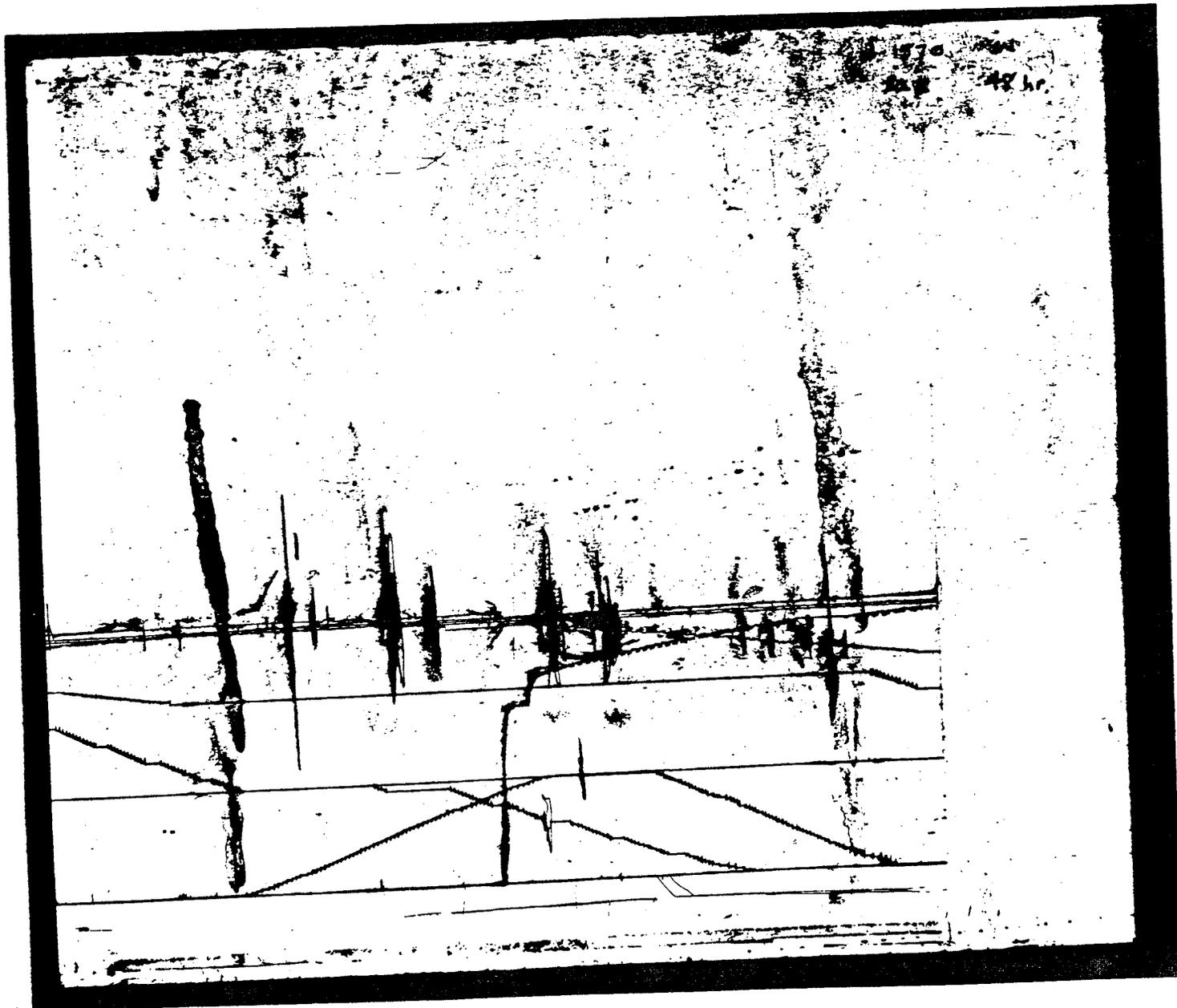
BOTTOM HOLE TEMPERATURE

315°F

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	7181.86		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD				

REMARKS:

UNSUCCESSFUL TEST: TOOL FAILED TO OPEN



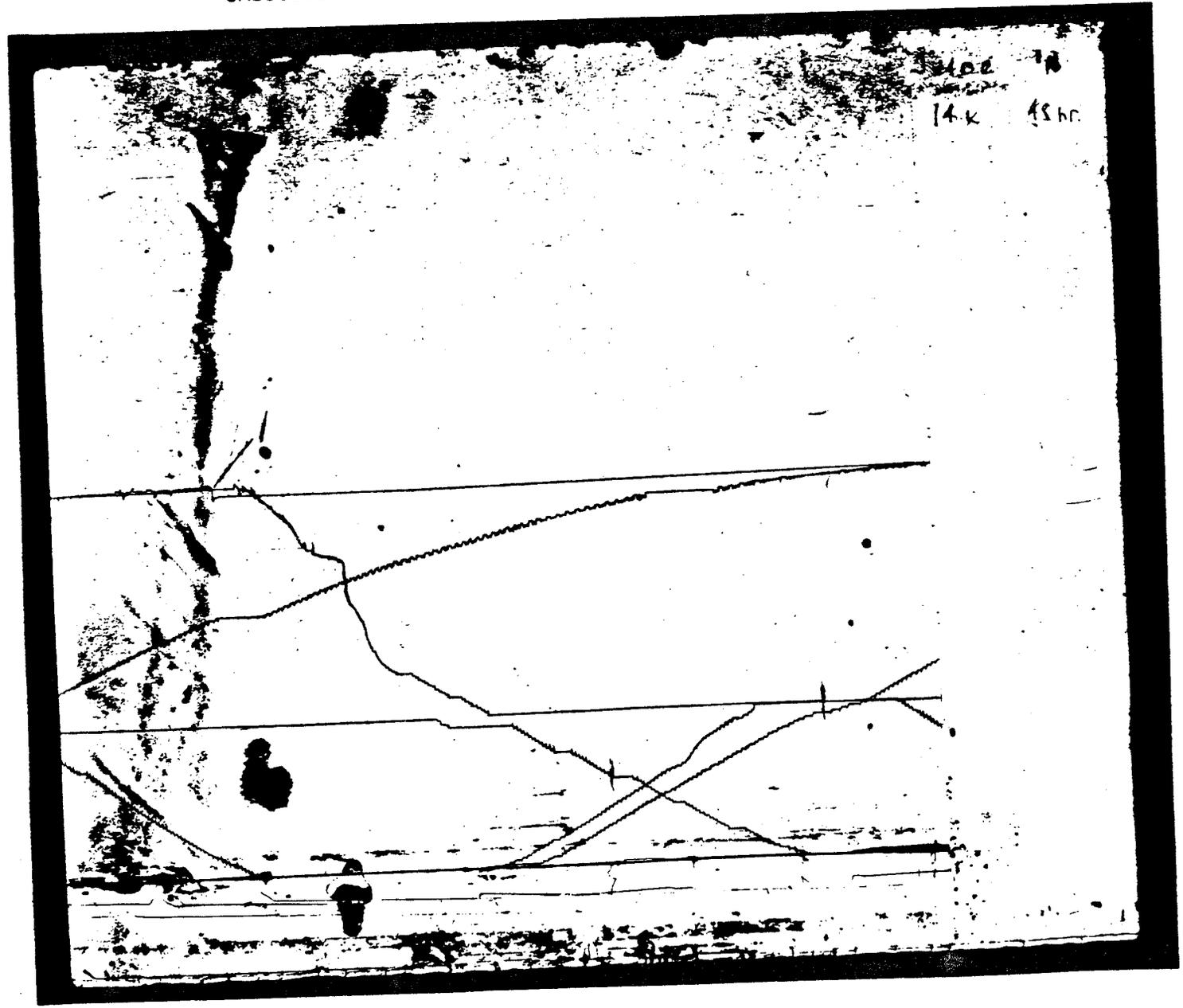
**BOTTOM HOLE PRESSURE AND TIME DATA**

INSTRUMENT NUMBER J-1402		CITY (P.S.I.) 14,000 P.S.I.	DEPTH 16901'
PORT OPENING INSIDE		BOTTOM HOLE TEMPERATURE 317°F	FIELD REPORT NUMBER 31224 D

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	6899.97		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD				

REMARKS:

UNSUCCESSFUL TEST; TOOL FAILED TO OPEN



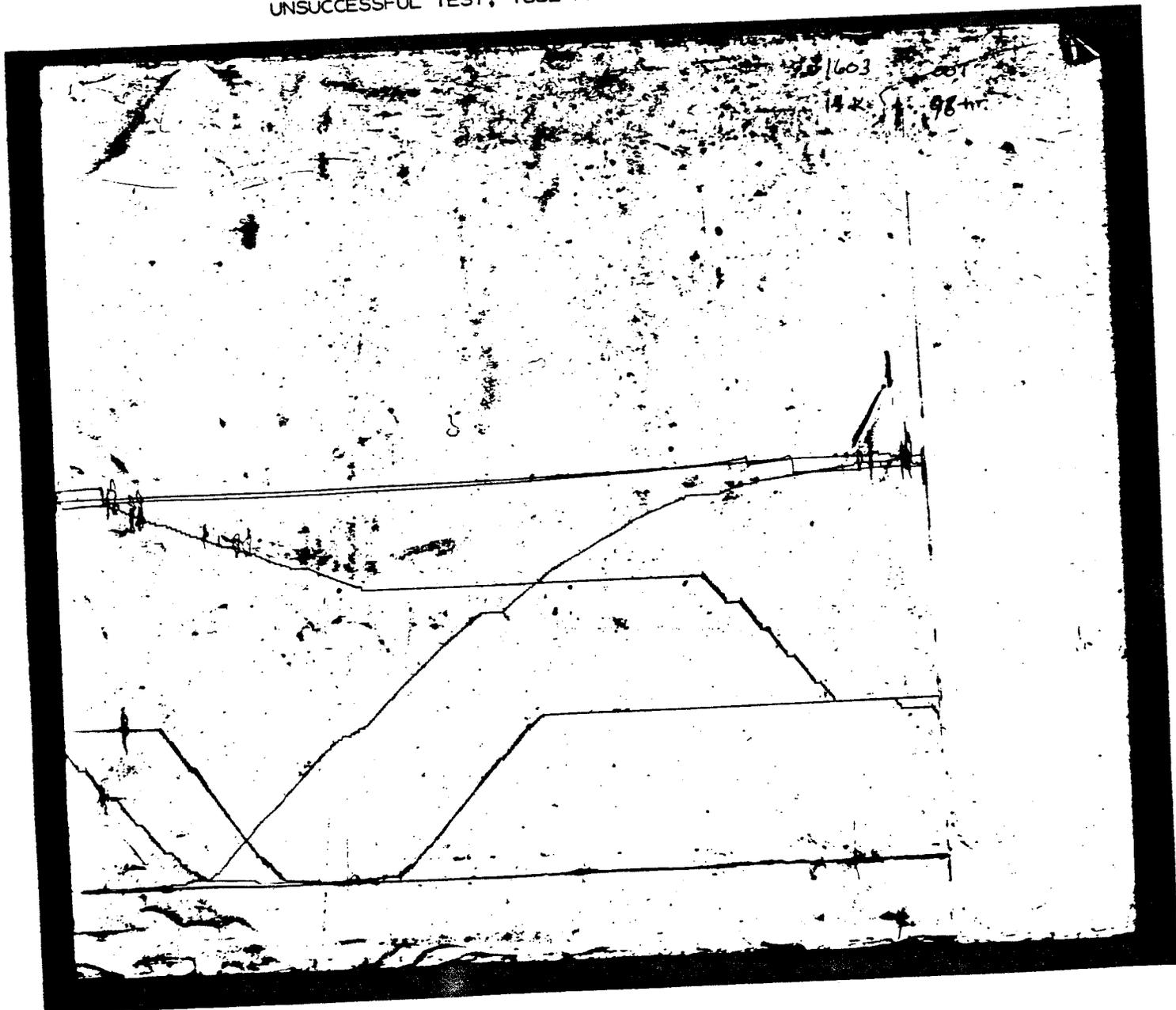
BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NUMBER J-1603	CAI (P.S.I.) 14,000 P.S.I.	DEPTH 16909'
WELL OPENING OUTSIDE	BOTTOM HOLE TEMPERATURE 317°F	FIELD REPORT NUMBER 31224 D

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	7193.00		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD				

REMARKS:

UNSUCCESSFUL TEST; TOOL FAILED TO OPEN



# TEST EQUIPMENT CONFIGURATION

	COMPONENT	OD (IN)	ID (IN)	LENGTH (FT)	DEPTH (FT)
<b>SURFACE</b>	FLARE (PIT) LINE				-
	FLOOR MANIFOLD	-	-	-	-
	FLOW HOSE				-
					-
	CONTROL HEAD				-
	DRILL PIPE ABOVE ROTARY TABLE				R.T.
	<b>DRILL PIPE &amp; COLLARS</b>	DRILL PIPE			
HEAVY WEIGHT DRILL PIPE & DRILL COLLARS					
<b>TEST TOOL STRINGS</b>	X-OVER				
	MFE - BALANCE - BIAS	5.00	.86		
	SLIP JOINT				
	RECORDER (J-1570)				16850
	JAR				
	SAFETY JOINT				
	BOBTAIL PACKER				16862
	BOBTAIL PACKER				16867
	PERFORATION				
	RECORDER (J-1402)				16901
	RECORDER (J-1603)				16909
	PERFORATION - DRILL COLLARS - BULL PLUG				
	REVERSE CIRCULATING SUBS (2)				

CUSHION TYPE	LENGTH (FT)	SURFACE PRESSURE (PSIG)	TOTAL PRESSURE AT TEST TOOL (PSIG)
WATER	6200		2796

<b>INTERVAL</b>	Type <u>MFE - OPEN HOLE</u>	<b>TEST STRIP</b>	Size _____ in	Density _____ spf
	Size <u>6 1/4</u> in		Gun _____	Total _____ shots
	Weight _____ lb/ft		Interval(s) _____	ft

# DST BASIC DATA REPORT

## TABLE OF CONTENTS

### FRONT COVER

- Title Page
- Table of Contents
- Report Description Letter
- DST Data Summary

### SEQUENCE OF EVENTS

- DST Event Summary
- Bottomhole Pressure vs. Time Plot (s)
  - (J-200) Gauge # J-1402
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
- Bottomhole Temperature vs. Time Plot (s)
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
- Fluid Fill-up Pressure vs. Time Plot
  - Gauge # \_\_\_\_\_
- Teleflow Data Summary
  - Initial Flow & Shut-in Periods
  - Final Flow & Shut-in Periods
- Surface Pressure vs. Time Plot

### APPENDICES

- DST Equipment Configuration
- Bottomhole Pressure vs. Time Data
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
  - Gauge # \_\_\_\_\_
- Fluid Fill-up Pressure vs. Time Data
  - Gauge # \_\_\_\_\_
- TELEFLOW Flow Rate & Surface Pressure vs. Time Data
- Nomenclature & Units

### BACK COVER

JOHNSTON-MACCO

**Schlumberger**

WESTERN REGION  
1745 STOUT SUITE 300  
DENVER, COLORADO 80202  
(303) 623-0760

JANUARY 18, 1983

INTRODUCTION:

DRILL STEM TEST #6 ON THE CHAMPLIN #551-B-1 IN SUMMIT COUNTY, UTAH WAS UNSUCCESSFUL. THE PACKER SEAT WAS LOST WHEN THE TOOL WAS OPENED FOR THE INITIAL FLOW.

*Stephen E. Casmus*  
STEPHEN E. CASMUS  
SENIOR SALES ENGINEER  
FIELD REPORT #31225 D  
TEST #6

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Rock Springs..... (307) 362-3681

Ogden Testing, PTS ... (801) 621-6523  
Vernal Testing ..... (801) 789-3709  
Dickinson Testing..... (701) 225-4451  
Williston Testing..... (701) 572-9652

## DST DATA SUMMARY

Company AMOCO PRODUCTION COMPANY Well CHAMPLIN #551-B-1  
County SUMMIT State UTAH  
Date 01-08-83 Test # 6  
Location SEC. 33, T3N R4E

<b>HOLE</b>	T.D. <u>16982</u> ft Test Interval <u>16868</u> ft to <u>16982</u> ft Formation <u>NUGGET</u> Packer Depths <u>16863, 16868</u> ft
<b>MUD</b>	Weight <u>8.6</u> lb/gal Resistivity <u>3.4</u> Ω -m @ <u>47</u> °F
<b>MUD FILTRATE</b>	Chlorides _____ ppm Nitrates _____ ppm Resistivity _____ Ω -m @ _____ °F
<b>REPORTED PIPE RECOVERY</b>	Fluid 1. <u>WATER CUSHION</u> % Oil _____ Length <u>3318</u> ft Volume <u>38.0</u> bbl ↑ 2. <u>GCM (REVERSED OUT)</u> _____ <u>9218</u> _____ <u>59.9</u> 3. _____ _____ _____ _____ Test Tool 4. _____ _____ _____ _____
<b>PIPE RECOVERY FLUID PROPERTIES</b>	Fluid 1. Resistivity <u>5.6</u> Ω -m @ <u>45</u> °F Chlorides <u>&lt;100</u> ppm Nitrates _____ ppm ↑ 2. <u>2.2</u> <u>45</u> <u>500</u> _____ 3. _____ _____ _____ _____ Test Tool 4. _____ _____ _____ _____ Oil Gravity _____ °API @ _____ °F
<b>SAMPLE<sup>1</sup> CHAMBER RECOVERY</b>	Fluid 1. Gas _____ Volume _____ ft <sup>3</sup> Pressure _____ psig 2. Oil _____ cc GOR _____ scf/bbl 3. <u>MUD</u> _____ <u>2000</u> CC GLR _____ scf/bbl 4. _____ Oil Gravity _____ °API @ _____ °F
<b>BOTTOMHOLE PRESSURE</b>	Period 1. Initial Flow _____ Duration _____ min Pressures _____ psia to _____ psia 2. Initial Shut-in _____ 3. Final Flow _____ 4. Final Shut-in _____ 5. _____ 6. _____ Initial Hydrostatic <u>7139.33</u> psia Final Hydrostatic <u>7122.47</u> psia

<sup>1</sup>Gas Volume is Corrected to Final Flowing Pressure \_\_\_\_\_ psia  
& Reservoir Temperature \_\_\_\_\_ °F

**DST EVENT SUMMARY**

Field Report # 31225 D

DATE (M/D/Y)	TIME (HR:MIN)	EVENT E.T. (MIN)	EVENT DESCRIPTION	SURFACE PRESSURE (PSIG)	FLOOR MANIFOLD CHOKE SIZE (64ths INCH)
01/08/83	0945	—	SET PACKER		
	0955	—	OPENED TEST TOOL FOR INITIAL FLOW		
			LOST PACKER SEAT.		
	0957	—	CLOSED TEST TOOL FOR INITIAL SHUT-IN		
	1113	—	OPENED TEST TOOL FOR FINAL FLOW		
			SEAT FAILED		
	1115		SHUT		
	1141		OPEN (SEAT FAILED)		
	1146		SHUT		
		—	CLOSED TEST TOOL FOR FINAL SHUT-IN		
		—	FINISHED FINAL SHUT-IN		
	1503	—	UNSEATED PACKER		
	2142	—	REVERSED OUT		
	2400		FINISHED REVERSING		
		—	BEGAN TRIP OUT OF HOLE		

**BOTTOM HOLE PRESSURE AND TIME DATA**

JOHNSTON-MACCO  
Schlumberger

INSTRUMENT NUMBER J-1402		ACTIVITY (P.S.I.) 14000	DEPTH 16890
PORT OPENING OUTSIDE		BOTTOM HOLE TEMPERATURE 302° F	FIELD REPORT NUMBER 31225 D

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	7139.33		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	7122.47		

REMARKS:

UNSUCCESSFUL TEST: PACKER SEAT FAILURE



# DST EQUIPMENT CONFIGURATION

		COMPONENT	OD (IN)	ID (IN)	LENGTH (FT)	DEPTH (FT)		
<b>SURFACE</b>		FLARE (PIT) LINE				-		
		FLOOR MANIFOLD	-	-	-	-		
		FLOW HOSE				-		
						-		
						-		
		CONTROL HEAD				-		
		DRILL PIPE ABOVE ROTARY TABLE				R.T.		
<b>DRILL PIPE &amp; COLLARS</b>		DRILL PIPE						
		DRILL COLLARS		2.25	550			
<b>TEST TOOL STRING</b>		X-OVER						
		MFE - BALANCE - BIAS	5.00	.86				
		SLIP JOINT						
		RECORDER (J-1570)				16758		
		JAR						
		SAFETY JOINT						
		X-OVERS (2)						
		DRILL COLLARS			93			
		BOBTAIL PACKERS (2)				16863, 16868		
		PERFORATION						
		RECORDER (J-1603)				16882		
		RECORDER (J-1402)				16890		
		PERFORATION - DRILL COLLARS - BULLNOSE						
		<b>CUSHION TYPE</b>	<b>LENGTH (FT)</b>		<b>SURFACE PRESSURE (PSIG)</b>	<b>TOTAL PRESSURE AT TEST TOOL (PSIG)</b>		
		WATER	5900			2555		
<b>INTERVAL</b>	Type	MFE - OPEN HOLE		<b>PERF</b>	Size	_____ in	Density	_____ spf
	Size	6 1/4			Gun	_____	Total	_____ shots
	Weight	_____ lb/ft			Interval(s)	_____ ft		



December 17, 1984

**Amoco Production Company**

P. O. Box 829  
Evanston, Wyoming 82930

Dorothy Swindel  
State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

*file*

RECEIVED  
DEC 21 1984

DIVISION OF  
OIL, GAS & MINING

Re: Your letter of October 31, 1984 concerning the  
reclamation status of:

Champlin 464 Amoco B#1, Sec. 23, T1N, R5E,  
Summit County, Utah  
Champlin 551 Amoco B#1, Sec. 33, T3N, R4E,  
Summit County, Utah

Ms. Swindel:

The reserve pit on Champlin 464 B#1 is filled and the  
location and pit areas have been recontoured and topsoiled.  
The only work remaining is seeding which will be done in  
the Spring of 1985 as early as weather and ground conditions  
permit.

The reserve pit on Champlin 551 B#1 is filled and approximately  
70% of the location and pit areas have been recontoured. The  
remaining dirt work will be completed in 1985 and the areas  
seeded in the Fall of 1985.

Any future correspondence concerning well reclamation may be  
sent to Ms. Karen Gollmer at Amoco's current address.

Reid Smith  
Amoco Production Company

KG/

RECEIVED

JUN 10 1985

DIVISION OF OIL  
GAS & MINING

Well Test Report # 31225 D

— FOR —

AMOCO PRODUCTION COMPANY

Well Name & No.: CHAMPLIN #551-B-1

County SUMMIT State UTAH

Test No. 6 Date 01-08-83

Location SEC. 33, T3N R4E

**DST  
BASIC  
DATA  
Report**

**Johnston-Macco**

A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION