

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Fee

2

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

The Anschutz Corporation

Anschutz Ranch East

9. Well No.

8-30U

3. Address of Operator

555 - 17th Street Suite 2400, Denver, Colo. 80202

10. Field and Pool, or Wildcat *Wicket*

Anschutz Ranch East

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 30 T4N R8E

12. County or Parrish 13. State

Summit, Utah

At proposed prod. zone

Pursuant to cause No. 183-2

14. Distance in miles and direction from nearest town or post office*

16 Miles South Southwest of Evaston, Wyoming

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

945'

16. No. of acres in lease

640

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,100 / Nugget

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

-7759 GR ungraded

22. Approx. date work will start*

January 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2	13 3/8		3500	To surface
12 1/4	9 5/8		11200	1000
8 1/2	5 1/2		T.D.	Calc from Caliper

This well will be drilled to a total depth of 14,100 to test the Nugget formation. BOP & Mud programs will be those generally used in the area. Electric logs will be run to T.D. No cores are planned. Drill stem tests will be run at the discretion of the wellsite geologist. If production is obtained casing will be run through the production intervals and selectively perforated. Fracing and or acidizing may be required to stimulate production. Blanket bond is on file. Survey plats are attached.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 11/24/80

Signed: *CB Jergent*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Peter B. Doty

Title: Operations Coordinator

Date: November 17, 1980

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

T 4 N R 8 E

Theo. Plat West

Theo. NE Corner 30

Plat 2643.3'
Plat West

N 1/4
29

ANSCHUTZ RANCH
EAST 8-30U

945.1'

2453.1'

Plat North

(Calc. N 0°08'34" W, 5324.17')

30

29

Basis of Control N 0°06'26" W, 5324.16'



SCALE: 1"=1000'

Theo. SE Corner 30

Plat 2640.0'
Plat West

S 1/4
29

LEGEND

- FOUND STONE
- HUB AND TACK

NOTE: THE ACCURACY OF THIS SURVEY IS SUBJECT TO THE ACCURACY OF THE ORIGINAL PLAT.

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Max Arneson of Coalville, Utah for The Anschutz Corp. I made a survey on the 2nd & 16th days of October, 1980 for Location and Elevation of the Anschutz Ranch East 8-30U as shown on the above map, the wellsite is in the NW 1/4 NE 1/4 of Section 30, Township 4N, Range 8E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 7759 feet top of hub Datum U.S.G.S Quad - Porcupine Ridge, Utah-Wyoming, Spot Elevation 7504', SW 1/4 SE 1/4 Section 23, T13N, R121W, 6th P.M., Uinta County, Wyoming.

MAP
 SHOWING LOCATION OF
 ANSCHUTZ RANCH EAST 8-30U
 IN
 NW 1/4 NE 1/4 OF SECTION 30, T4N, R8E
 SALT LAKE BASE & MERIDIAN
 SUMMIT COUNTY, STATE OF UTAH

DATE: October 29, 1980
JOB NO: 80-20-9



John A. Proffit 10/29/80
JOHN A. PROFFIT, UTAH R.L.S. NO. 641



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620

November 18, 1980

Division of Oil, Gas & Mining
Mr. Cleon B. Feight
1588 West North Temple
Salt Lake City, Utah 84116

Re: Anschutz Ranch East
No. 8-30U
NE $\frac{1}{4}$ Sec 30 T4N R8E
Summit County, Utah

Dear Jack,

Enclosed please find our APD for the above referenced well along with the survey plats submitted in triplicate. Should any problems or questions arise regarding this location please feel free to call.

Sincerely yours,

Peter B. Doty
Operations Coordinator

PBD:amc

Enclosures

RECEIVED

NOV 30 1980

DIVISION OF
OIL, GAS & MINING

** FILE NOTATIONS **

R

DATE: Nov. 24, 1980

OPERATOR: Anschutz Corporation

WELL NO: Anschutz Ranch East 8-30U

Location: Sec. 30 T. 4N R. 8E County: Summit

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-043-30152

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in case 183-2

Administrative Aide: Order No. 183-2

Letter 3

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 183-2 dated 4-23-80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

November 26, 1980

Anschutz Corporation
555-17th St, Suite #2400
Denver, Colo. 80202

RE: Well No. Anschutz Ranch East #8-30U
Sec. 30, T. 4N, R. 8E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 183-2 dated April 23, 1980 .

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30153 .

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Original Signed By M. T. MINDER

MICHAEL T. MINDER
PETROLEUM ENGINEER

April 3, 1981

Anschutz Corporation
555-17th Street Suite 2400
Denver, Colorado 80202

Re; SEE ATTACHED SHEET

Gentlemen:

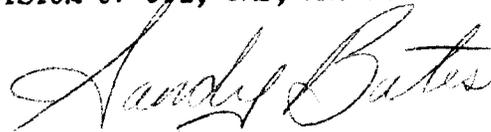
In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) dayys we will assume you donnot intend to drill these wells and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be rgeatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

ATTACHED SHEET

1. Well No. Anschutz Ranch East #8-30U
Sec. 30, T. 4N. R. 8E.
Summit County, Utah

2. Well No. Yellow Creek #12-4
Sec. 4, T. 5N. R. 8E.
Summit County, Utah

3. Well No. #14-20-U
Sec. 20, T. 4N. R. 8E.
Summit County, Utah

4. Well No. Anschutz Ranch East 16-20U
Sec. 20, T. 4N. R. 8E.
Summit, County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR The Anschutz Corp.</p> <p>3. ADDRESS OF OPERATOR 2400 Anaconda Tower, 555 17th. St. Denver, Colo. 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 945' FNL 2453' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Anschutz Ranch East</p> <p>9. WELL NO. 8-30U</p> <p>10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East</p> <p>11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA SE 1/4 S30 T4N R8E NW/NE</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-043-30153</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7759' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Final Drilling Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/29/81 - 5/23/81

Reaming. Unable to move up above 8876'. Possible keyseated BHA. Twisted off.
Top of fish: 1350'.

Shot off drill pipe @4066'. Unable to work. Top of fish @4087'.
TOF #1= 4309' (BOF #1= 4323') Pull up part of fish.
TOF #2= 4321'. Can't screw into.

Many bridges. Washed & reamed & milled; no movement.
Ran explosive charges (#1= misrun. #2= detonated.) Charge went beside fish @4350'.
No movement.

Cut drill pipe @4360'. Went down 15'. Drill pipe fell downhole. Pull up and stuck pipe. TOF #3= 3989' (BOF #3= 4325')

Ran 2 collar shots (1 misrun). Shot off @4300'. Attempt to jar: no movement.
Plug hole w/350 sx 50/50 Poz from 3335' - 2942' (20 BW ahead. Displace w/50 BM)

Plug down @2000 hrs. 5/23/81

Rig released 1730 hrs. 5/24/81

Note: intend to re-drill at a later date

18. I hereby certify that the foregoing is true and correct

SIGNED Maggie Grigsby TITLE Drilling Tech. Assistant DATE 6/1/81
Maggie Grigsby

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 16, 1981

Anschutz Corporation
555 17th Street, Suite 2400
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

CARI FURSE
CLERK TYPIST

Well No. Antelope Island # 9-17
Sec. 17, T. 3N, R. 3W
DAVIS COUNTY, UTAH

Well No. Anschutz Ranch East 6-20U
Sec. 20, T. 4N, R. 8E
Summit County, Utah

Well No. Anschutz Ranch East 8-30U
Sec. 30, T. 4N, R. 8E
Summit County, Utah

Well No. Anschutz Ranch East 16-30U
Sec. 30, T. 4N, R. 8E
Summit County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1982

Anschutz Corporation
555 17th Str. Ste 2400
Denver, Colorado 80202

Re: Well No. Antelope Island 9-17
Sec. 17, T. 3N, R. 3W
Davis County, Utah

Well No. Anschutz Ranch East 8-30U
Sec. 30, T. 4N, R. 8E
Summit County, Utah

SECOND NOTICE ON BOTH ABOVE WELLS.

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 13, 1982

Anschutz Corporation
Att: Mark Buckland
2400 Anaconda Tower
555 Seventeenth Street
Denver, Colorado 80202

Re: Well No. Anschutz Ranch East #8-30U
Sec. 30, T. 4N, R. 8E.
Summit County, Utah

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of November 26, 1980, is hereby terminated for failure to spud it in a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NCS/cf
cc: Minerals Management Survey

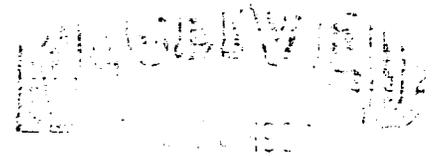


Amoco Production Company

Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

T. G. Doss
District Superintendent

February 9, 1983



State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

File: DSD-251-031.190

Anschutz Ranch East Unit Operations - Summit County, Utah

Amoco Production Company herewith advises that the following wells within the subject unit have been renamed as noted:

<u>Old Well Name:</u>	<u>New Well Name/Location:</u>
✓ Anschutz U2-30	Anschutz Ranch East Unit W30-02 Sec. 30, T4N, R8E
Anschutz U6-20	Anschutz Ranch East Unit W20-06 Sec. 20, T4N, R8E
Anschutz U30-06	Anschutz Ranch East Unit W30-06 Sec. 30, T4N, R8E
Anschutz U8-20	Anschutz Ranch East Unit W20-08 Sec. 20, T4N, R8E
Anschutz U8-30	Anschutz Ranch East Unit W30-08 Sec. 30, T4N, R8E
Anschutz U10-20	Anschutz Ranch East Unit W20-10 Sec. 20, T4N, R8E
Anschutz U10-30	Anschutz Ranch East Unit W30-10 Sec. 30, T4N, R8E
Anschutz U12-20	Anschutz Ranch East Unit W20-12 Sec. 20, T4N, R8E

<u>Old Well Name:</u>	<u>New Well Name/Location:</u>
Anschutz U14-20	Anschutz Ranch East Unit W20-14 Sec. 20, T4N, R8E
Anschutz U14-30	Anschutz Ranch East Unit W30-14 Sec. 30, T4N, R8E
Anschutz U16-20	Anschutz Ranch East Unit W20-16 Sec. 20, T4N, R8E
Anschutz U16-30	Anschutz Ranch East Unit W30-16 Sec. 30, T4N, R8E
Bountiful Livestock #1	Anschutz Ranch East Unit W16-14 Sec. 16, T4N, R8E
Bountiful Livestock "A" #1	Anschutz Ranch East Unit W16-06 Sec. 16, T4N, R8E
Champlin 458 Amoco "D" #1	Anschutz Ranch East Unit W29-04 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #2	Anschutz Ranch East Unit W29-02 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #3	Anschutz Ranch East Unit W29-12 Sec. 29, T4N, R8E
✓Champlin 458 Amoco "D" #5	Anschutz Ranch East Unit W29-14 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #6	Anschutz Ranch East Unit W29-06 Sec. 29, T4N, R8E
Champlin 458 Amoco "E" #1	Anschutz Ranch East Unit W31-08 Sec. 31, T4N, R8E
Champlin 458 Amoco "E" #2	Anschutz Ranch East Unit W31-04 Sec. 31, T4N, R8E
✓Champlin 458 Amoco "E" #5	Anschutz Ranch East Unit W31-02 Sec. 31, T4N, R8E
Champlin 458 Amoco "E" #6	Anschutz Ranch East Unit W31-06 Sec. 31, T4N, R8E
Champlin 458 Amoco "F" #1	Anschutz Ranch East Unit W21-04 Sec. 21, T4N, R8E
Champlin 458 Amoco "F" #2	Anschutz Ranch East Unit E21-14 Sec. 21, T4N, R8E
Island Ranching "E" #2	Anschutz Ranch East Unit W36-08 Sec. 36, T3N, R7E
Thousand Peaks Ranches #1	Anschutz Ranch East Unit W32-04 Sec. 32, T4N, R8E

For your information the letter preceding the well number (W-E) refers to the West/East Nugget structure within the Anschutz Ranch East Unit. Should you have questions concerning the well name changes, please contact Scheree Wilcox at this office, 801-264-2200.



T.G. Doss
District Superintendent

SW/

cc: State of Wyoming
Oil and Gas Conservation Commission
P.O. Box 2640
Casper, Wyoming 82601

Claudia:
 wells that we (Armed) took
 over from Anschutz Corp.
 merge

RECEIVED
 FEB 9 1984

DIVISION OF
 OIL, GAS & MINING

REF FILE C

02/06/83

ANSCHUTZ RANCH EAST UNIT NEW NUMBERING SYSTEM

UTAH/WEST NUGGET

Over

OLD WELL NAME

NEW WELL NAME

ANSCHUTZ U06-20 ✓
 ANSCHUTZ U06-30 ✓
 ANSCHUTZ U08-20 ✓
 ANSCHUTZ U08-30 ✓
 ANSCHUTZ U14-20 ✓
 ANSCHUTZ U14-30 ✓
 ANSCHUTZ U16-20 ✓
 ANSCHUTZ U16-30 ✓

ANSCHUTZ W20-06
 ANSCHUTZ W30-06
 ANSCHUTZ W20-08
~~ANSCHUTZ W30-08~~
 ANSCHUTZ W20-14
 ANSCHUTZ W30-14
 ANSCHUTZ W20-16
 ANSCHUTZ W30-16

WYOMING/EAST NUGGET

MORE... TIMESHAR

OLD WELL NAME
 ANSCHUTZ U11-26
 ANSCHUTZ U12-26

NEW WELL NAME
 ANSCHUTZ E26-11
 ANSCHUTZ E26-12

R; T=0.01/0.01 16:51:39

RUNNING TIMESHAR

~~W30-08~~

Anschutz



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

The Anschutz Corporation
2400 Anaconda Tower
555 17th Street
Denver, Colorado 80202

Gentlemen:

Re: Well No. Anschutz Ranch East 8-30U Sec. 30, T4N, R8E,
Summit County, Utah.

A recent review of Division well files has indicated that a considerable amount of information is lacking concerning the subject well. The well was apparently plugged and abandoned in 1981 and a replacement well was drilled near the same location during that year. Recent inspections of the above site indicate that a plug and abandonment marker exists for the subject well. In order to complete the information in the Division well files, it is requested that you submit to the Division all the information normally required concerning the spudding, drilling and plug and abandonment of the above well.

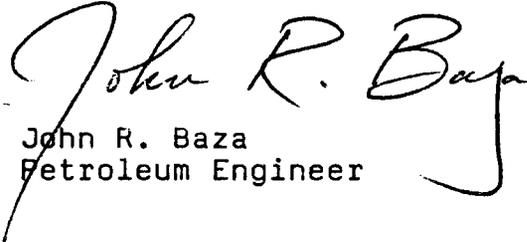
The well originally received approval to drill in November of 1980. The Division made several requests for information concerning activity on the well; however, no such data was received. Therefore, in September of 1982 approval to drill was rescinded because of excessive time delay in spudding the well. A recent inspection of the well site has disclosed that this well was drilled, plugged and abandoned and a marker was erected. Subsequently, a replacement well was drilled near the same location.

In order for the Division to revise its well records to accurately depict the operations pertaining to this well, it is requested that information be submitted to the Division describing the aforementioned operations. Any information which can be provided to assist us in resolving this problem would be greatly appreciated.

Page 2
Anschutz Corporation
May 6, 1985

If you have any additional questions concerning this matter,
please contact me at this office. Thank you for your consideration.

Sincerely,


John R. Baza
Petroleum Engineer

jmc
cc: R.J. Firth
Well File
0090T-80-81

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Anschutz Ranch East
9. WELL NO. 8-30 U
10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE NE Sec30 T4N R8E
12. COUNTY OR PARISH Summit 18. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR The Anschutz Corp.
3. ADDRESS OF OPERATOR 2400 Anaconda Tower, 555 17th. St. Denver, Colo. 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 945' FNL 2453' FEL
14. PERMIT NO. 43-043-30153 15. ELEVATIONS (Show whether DP, RT, OR, etc.) 7759' GL

RECEIVED

MAY 20 1985

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []
FULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) Spud to date..... X
REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig: Parker #116
ETD: 14,000'
FM: Nugget
Spud: 0330 hrs. 1/4/81 Directionally Drilled

Set 13 3/8" csg. @3258' w/500 sx. cmt.
Keyseat @4435'. Fishing @8108'
Bridges @ 4747'- 4800', 9200'- 9322'
Top of Pruess: 9920'
Stuck pipe @ 4357' (TD= 10248') Fished and reamed. Hole sticky. TOF= 9781'
Plugback: plug #1 @9580' failed to set up.
plug #2 @9580' set w/300 sx. Good set.
Converted to salt base mud.
Set plug #3 @9480' & sidetracked & reamed up.
Hole sluffing & tite.
Last survey: 13 1/2" @9445', S71E

Report to date (4/28/81)

18. I hereby certify that the foregoing is true and correct

SIGNED Maggie Grigsby TITLE Drilling Tech. Assistant DATE 4/28/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COMPANY: Amoco UT ACCOUNT # _____ SUSPENSE DATE: _____

WELL NAME: ARE 8-3021 (W30-08)

TELEPHONE CONTACT DOCUMENTATION

API #: 43 043-30153

CONTACT NAME: Karen Gollmer SEC, TWP, RNG: 30, 4N 8E

CONTACT TELEPHONE NO.: 307-783-2234

SUBJECT: Inspection report shows well P+A. Our records show well L.A'd
as of 9-13-82. Contacted Amoco and Karen G. will send
WCR and survey for P+A. Also directional drill survey.

(Use attachments if necessary)

RESULTS: as per phone call from Karen (Amoco) this well
was P+A by Anschutz Corp.

(Use attachments if necessary)

CONTACTED BY: Wollis

DATE: 10/13/88

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to: 8-304
 Well File ARE W-30-08
(Location) Sec 30 Twp 4N Rng 8E
(API No.) 43-043-3053

Suspense
(Return Date) 1-5-89
(To - Initials) AWS

Other

1. Date of Phone Call: Nov. 16, 1988 Time: 9:30

2. DOGM Employee (name) Orlene Sallis (Initiated Call
Talked to:
Name Howell Kocrow (Initiated Call - Phone No. (303) 298-1000
of (Company/Organization) Unashutz

3. Topic of Conversation: Is well P & A'd.

4. Highlights of Conversation: Well has been P & A'd. ^(5/24/81) He will
send Sunday to up-date our records.