

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd

\* Rehab has been completed to the satisfaction of the land owner as per phone conversation 10-14-87. The pit has been backfilled and the location recontoured.

\* The \$5,000 drilling bond will be released to George Naylor 10-19-87.

\* Was an orphan well: Changed to N0111 11-29-84.

DATE FILED

LAND: FEE & PATENTED FEE STATE LEASE NO. PUBLIC LEASE NO INDIAN

DRILLING APPROVED: 80-05-28

SPUDDED IN:

COMPLETED: 80-08-14 (OW) PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 1988'

WELL ELEVATION: 6432' GR

DATE ABANDONED: 80-08-14 PPA

FIELD: WILDCAT

UNIT:

COUNTY: SUMMIT

WELL NO. D & T SIMPSON #1 API# 43-043-30137

LOCATION 2078' FT. FROM (S) LINE. 3414' FT. FROM (W) LINE. SENW 1/4 - 1/4 SEC.

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				2S	6E	9	COMBINED OIL & GAS INC.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

COMBINED GAS & OIL INC.

466-6611

3. Address of Operator

1390 South 1100 East, SLCity, Utah 84105

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 3413.88' W of E Sec Line, 2078.30 South of N Sec 9, 2678' FNL, 1866' FWL, Sec 9, T2S, R6E

At proposed prod. zone

Same

SE NW

SLMB

14. Distance in miles and direction from nearest town or post office\*

One mile N town of Kamas

90.5

40

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

5,000 or production

Rotary

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

See attached surveyors report

21. Elevations (Show whether DF, RT, GR, etc.)

6432' GR

22. Approx. date work will start\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
18" conductor			40'	to surface
9 7/8 surface	8 5/8		250'	circulated cement
7 7/8	4 1/2		TD or production	

Well will be drilled to test Cambrian or 5,000' or production. All shows encountered will be tested. Blow out equipment will be used. BOP 3,000 PSI (hyp closing units) tested to 1,000 PSI after cement job on surface pipe Valve on well exhaust line

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 5/28/80

BY: C.B. Stight

RECEIVED  
MAY 23 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *George Kuy*

Title: President

Date: 5/23/80

(This space for Federal or State office use)

Permit No. 43-043-30137

Approval Date 5/28/80

Approved by

Title

Date

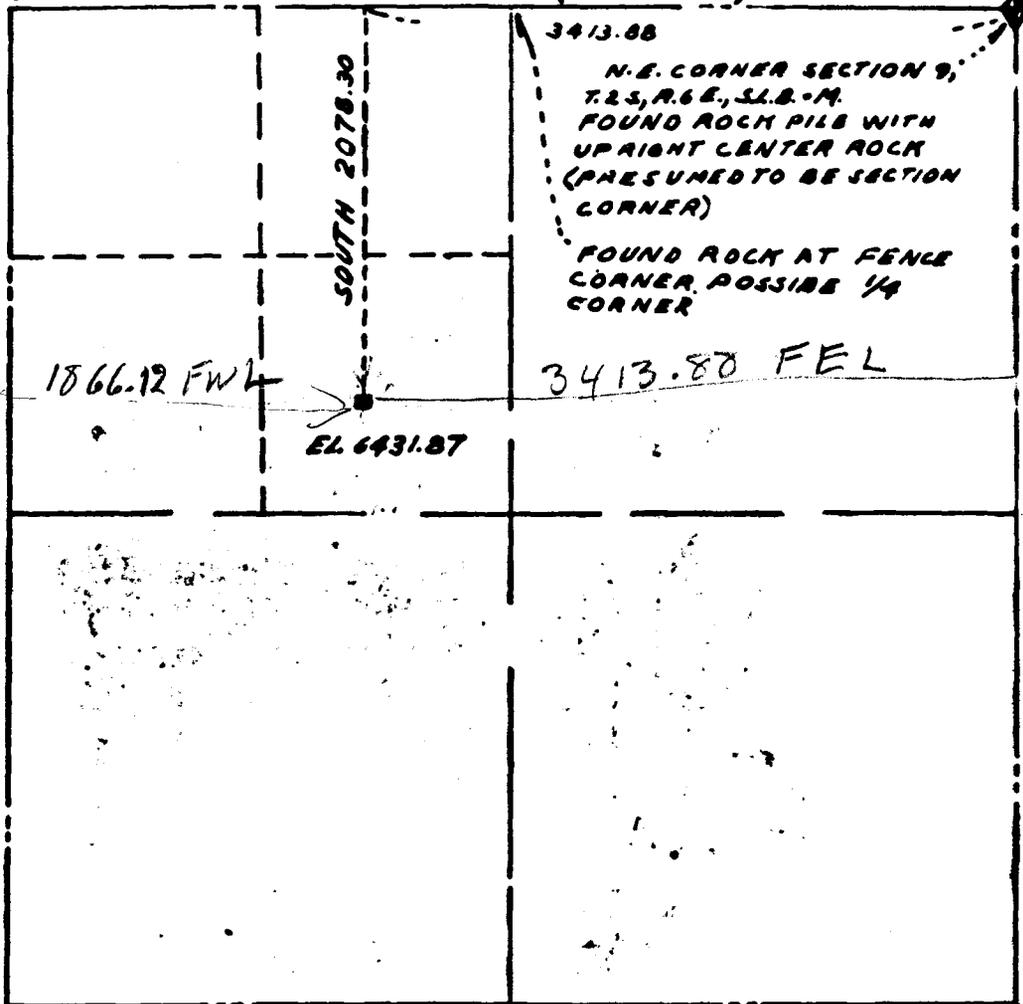
Conditions of approval, if any:

NOT FOUND

WEST (ASSUMED)



SCALE: 1" = 1000



NOT FOUND

NOT FOUND

BENCHMARK: USGS. M-106 ELEVATION 6400.00  
 LOCATED 1000' NORTH OF THE N.W. CORNER  
 SECTION 9, T.2S., R.6E., S.L.B.-M. ON CONCRETE HEADGATE

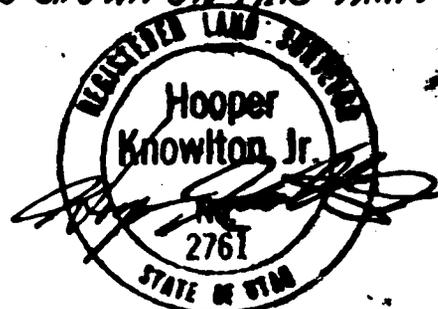
CERTIFICATE: I, HOOPER KNOWLTON JR., DEPOSE AND SAY THAT  
 I AM A REGISTERED LAND SURVEYOR AS PRESCRIBED BY  
 THE LAWS OF THE STATE OF UTAH, THAT THE SURVEY OF  
 THE POSSIBLE DRILL SITE WAS MADE UNDER MY SUPER-  
 VISION AND THAT SAID SURVEY IS AS SHOWN ON THIS MAP.

**WELL LOCATION MAP**  
 IN SECTION 9, T.2S., R.6E., S.L.B.-M.  
 SUMMIT COUNTY, UTAH



**Coan, King and Knowlton**  
 Engineers - Planners - Land Surveyors

1000 East 2000 South, Salt Lake City, Utah 84143 (801) 466-2222



1 mile North Kansas  
2618 FNL  
1966 FNL

**\*\* FILE NOTATIONS \*\***

DATE: May 28, 1980  
OPERATOR: Combined Oil & Gas Inc.  
WELL NO: D & J Simpson #1  
Location: Sec. 9 T. 25 R. 6E County: Summit

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-043-30137

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Administrative Aide: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  *additional \$15,000* Survey Plat Required:   
Order No. \_\_\_\_\_ O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation  *See* Plotted on Map

Approval Letter Written  *Wtm*  
Hot Line  P.I.

*#1.  
Conditional  
upon increasing  
bond to \$90,000*

May 29, 1980

Combined Oil and Gas, Inc.  
1390 South 1100 East  
Salt Lake City, Utah 84105

Re: Well No. D & T Simpson #1  
Sec. 9, T. 2S, R. 6E.,  
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval is conditional upon increasing your drilling and plugging bond to the required \$10,000.00 amount as required by Rule C-1 of the aforementioned Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30137.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Walter B. Feight  
Director

/b:dm

cc



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

THESON  
Director

E. HARMSTON  
Deputy Director,  
NATURAL RESOURCES

LEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

May 29, 1980

Combined Oil and Gas, INC.  
1390 South 1100 East  
Salt Lake City, Utah 84105

Re: Well No. D & T Simpson #1  
Sec. 9, T. 2S, R. 6E.,  
Summit County, Utah

*Sparis Ranch  
Kamas,*

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval is conditional upon increasing your drilling and plugging bond to the required \$10,000. 00 amount as required by Rule C-1 of the aforementioned Rules and Regulations.

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DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight / atm*

Cleon B. Feight  
Director

/btm

cc

Combined O.E.G. Inc

D.T. Simpson #1

Sec 9 - 25 - 65 Summit

May 29/80

Well permit issued conditional on increasing P&A bond to \$10,000.00

Sept 5/80

Well visited stuck in hole, circulating, slugging on drill string

Oct 6/80

Geo. Naylor called for plugging program, he said they had parted the drill string (shot it off at 900' due to differential sticking) he had drilled to 2000' into a highly sulphurous water zone and wanted to plug it off.

Since he didn't have any formation tops and was, as he estimated, in the Weber ss under artesian pressure there existed a potential for pollution of potable aquifers, especially that close to the city of Kansas. Mr. Naylor was told not to plug the well that information would be required concerning the formation tops and water quality prior to any plugging program. Mr. Naylor then said he would have to contact Jerry to get that information.

I then contacted both Water Rights and Water Pollution Control concerning the matter; the Water Rights people were short staffed and couldn't inspect the site, however Jerry Riding of Water Pollution said he could visit the site Wed. morning Oct. 8<sup>th</sup>.

7

UGMS - Bill Luard

Oct 8/80

Jerry & I visited the site to obtain a sample of the water and assess well conditions, the well had been illegally plugged and it appeared that the operator was preparing to move off location. The toolpusher (Walt Giese) was on site and said that Jerry had been out but he didn't know where ~~it~~ he or Geo. could be reached. He was informed that the well was improperly plugged

Gerald Young 877-5501  
386-5951

and would have to be drilled out and replaced after water quality analysis & geologic information was obtained. He said they would be moving to Wyo. and was preparing to move at this time.

I went into Kansas and called Jack Striglet and appraised him of the situation as he was aware and informed from the initial contact on the 6<sup>th</sup>.

The location was visited again on the 15<sup>th</sup> and 23<sup>rd</sup> to observe conditions, again on the 3<sup>rd</sup> of Nov. with Denise Drago Attorney Gen. office

- Nov 18/80 Utah Gas & Oil vs Combined Gas & Oil  
Cause 190-1 Discuss bonds & injunction  
restraining company from moving equipment  
to insure proper plugging of the well.
- Dec 16/80 Cause 190-2 Violation of Utah Oil & Gas Conservation  
Act by Combined Gas & Oil Inc.
- Oct 8/81 Both Young & Simpson wells visited found to have  
been abandon in deplorable condition inspection  
report along with letter sent to oper.

Combined G & O

D. T. Simpson #1

Terry Nailor  
466-6611

9 - 25 - 66 Summit

12/31/80

Doug Simpson 783-4468 no answer 11:15am

T. Nailor not in 11:20 am will return call not returned  
called 1/2/81 spoke to Bob T & G both in Wyo. didn't  
know anything about well

1/5/81 Spoke to sec. Will have attorney contact  
DOG Nailors are in Wyo. won't be back till week  
end.

1/12/81 Spoke to sec, she seemed surprised that  
their attorney hadn't returned our call, will have  
him call before noon







HALLIBURTON

SERVICES

A DIVISION OF HALLIBURTON COMPANY

DIRECT ANY CORRESPONDENCE TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA 73533

PAGE 1 OF 1

PAGES

NO.

FIELD TICKET

900708

WELL NO. AND FARM D-41 Simon #1	COUNTY Summit	STATE Utah	DATE 10-7-80
CHARGE TO Utah Oil & Gas	OWNER Same	DUNCAN USE ONLY	
ADDRESS 1390 So. 1100 E.	CONTRACTOR Utah Oil & Gas	LOCATION Evanston	CODE 55322
CITY, STATE, ZIP Salt Lake City, Utah 84105	SHIPPED VIA Company Truck	LOCATION 2	CODE
DUNCAN USE ONLY	DELIVERED TO Location	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-863009	
	TOTAL ACID-30 DAYS	WELL TYPE Wildcat	CODE W/C
TYPE AND PURPOSE OF JOB Plugback			
TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.			

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
R000-117		1	K	MILEAGE PUMP TRK	60	Mi	1	TRK	1.70	102.00
R000-111		1	K	Base Pump Charge	715	/ft			728	728.25
504-172		1	B	Oregon Class G Cement	200	cu			6.95	139.00
504-170		1	B	Calcium Chloride 2 1/2 %	4	cu			25.00	100.00
500-107		1	S	SERVICE CHARGE	208	CU. FT.			76	158.08
500-104		1	O	TOTAL WEIGHT 60 LOADED MILES 57.05	60	TON	57.05	MILES	63	361.01

TAX REFERENCES		SUB TOTAL	2843.34
WAS JOB SATISFACTORILY COMPLETED? _____		TAX	
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____		TAX	
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		TAX	
X _____ Customer of His Agent		TOTAL	
_____ Halliburton Operator			

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE

CUSTOMER

DISTRICT Evansston

DATE 10-7-80

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Utah Oil & Gas (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE D+T Sinsom SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
FIELD Wildcat COUNTY Summit STATE Utah OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_  
BORE HOLE \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF  
PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		28	8 3/8	0	2410	
LINER						
TUBING			2 7/8	0	715	
OPEN HOLE			9"	2410	745	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

Plugback

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees:
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
  - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
  - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
  - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
  - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
  - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
  - (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
  - (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
  - (j) Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
  - (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED \_\_\_\_\_ CUSTOMER

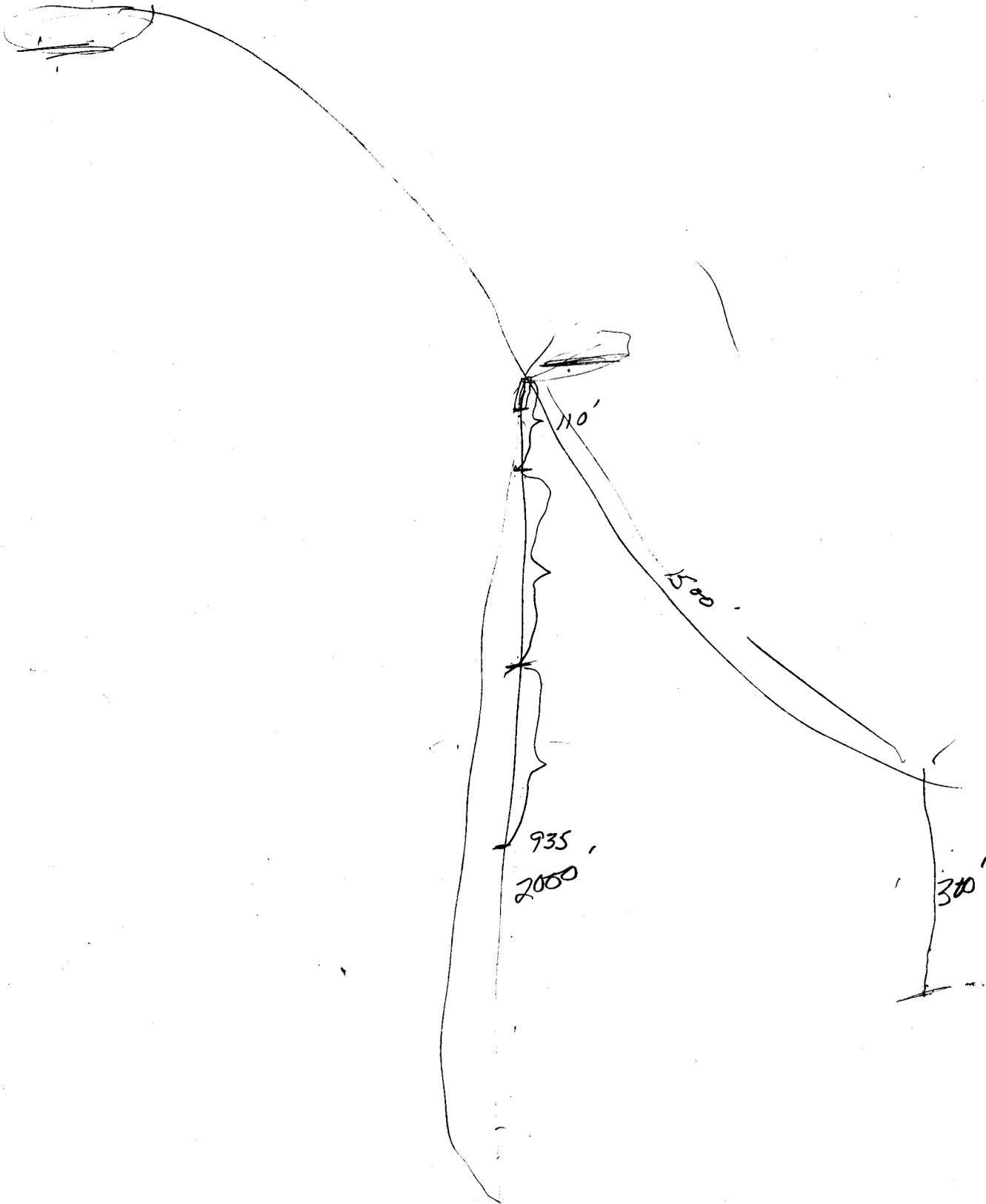
DATE \_\_\_\_\_

TIME \_\_\_\_\_ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

CUSTOMER



LOCATION Summit

TICKET NO. 7021100

WELL DATA

Well

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNC. \_\_\_\_\_ COUNTY Summit STATE Utah

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			17 1/2	0	240	
LINER					715	
TUBING		5.7	2 1/2	0	715	
OPEN HOLE					715	SHOTS/FT.
PERFORATIONS				240	945	
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALL OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-180</u>	DATE <u>10-7-80</u>	DATE <u>10-7-80</u>	DATE <u>10-7-80</u>
TIME <u>11:00</u>	TIME <u>11:00</u>	TIME <u>15:00</u>	TIME <u>16:30</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Steve J. Kinney</u>	<u>2720</u>	<u>Elmwood</u>
<u>T. S. Kinney</u>	<u>1495</u>	<u>Elmwood</u>
<u>B. B. Kinney</u>	<u>1615</u>	<u>Elmwood</u>

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-<sup>3</sup>API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-<sup>3</sup>API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

WE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Cement

DESCRIPTION OF JOB Plugback

JOB DONE THRU: TUBING  CASING  ANNULUS  TBC./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] SERVICES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>1</u>		<u>10</u>	<u>Wells</u>		<u>[Signature]</u>	<u>115</u>	<u>15.8</u>
<u>2</u>	<u>1</u>		<u>10</u>	<u>Wells</u>				

PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

HUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE

REASON \_\_\_\_\_

SUMMARY

PRESLUSH: BBL-GAL. 10 TYPE H<sub>2</sub>O

LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_

TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. 3

CEMENT SLURRY: BBL-GAL. 4

TOTAL VOLUME: BBL-GAL. \_\_\_\_\_

REMARKS

Top of plugback

CUSTOMER

Data Oil & Gas  
 D & T S M S M  
 Plugback  
 10-7-80

Tuesday

CUSTOMER Utah Oil & Gas

JOB TYPE Plugback

DATE 11/1/80

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1510							Called Out
	1500							On location
	1500							Prime up
	1516	3	10			200		Pump H2O Ahead - Plug #1
	1520	3	20			250		Mix + pump cement
	1527	3	3.5			200		Displace w/ H2O
	1529							1st plug complete
								2nd plug
	1610	3	5			200		H2O Ahead
	1612	3	20			250		Mix + pump cement
	1623	3	2			200		Displace w/ H2O
	1624							2nd plug complete
	1630							Job complete
	<del>1700</del>							

Thank you

*[Handwritten Signature]*

CUSTOMER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [ ]

DEEPEN [ ]

PLUG BACK [X]

b. Type of Well

Oil Well [X]

Gas Well [ ]

Other [ ]

Single Zone [ ]

Multiple Zone [ ]

2. Name of Operator

COMBINED GAS & OIL, INC.

3. Address of Operator

1390 South 1100 East, S. L. City, Utah 84105

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

3413.88' W of E Sec Line, 2078.30 South of N Sec 9,

At proposed point 2678' ENL, 1866' FWL, Sec 9, T2S, R6E, SLMB

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Douglas & Tean W. Simpson

8. Farm or Lease Name

D & T Simpson #1

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

Sec 9, T2S, R6E, SLMB

11. Sec., T., R., M., or Blk. and Survey or Area

Summit County, Utah

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office\*

One mile north of Kamas, Utah

90.5

40

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement

On October 6, 1980 we contact the Utah Stte Department of Natural Resource office and spoke with Mr. Mike Mender rearding an urgent matter concerning an excessive water and sand flow in the well referenced above. Due to the seriousness of the situation, we explained that action was required within 24 hours of our conversation to preclude further damage to our investment and equipment. Upon expiration of this time period, and not having heard from the Division of Oil and Gas, and because the circumstances required immediate action, it was necessary to plug the well with a formation solid enough to prevent surface flow.

Although an analytical test of the water was not completed, perusal of the water indicated that it was not contaminated. Therefore, any remote possibility of a leakage should not contaminate other water zones or formations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: [Signature] Date: 10/25/80

(This space for Federal or State office use)

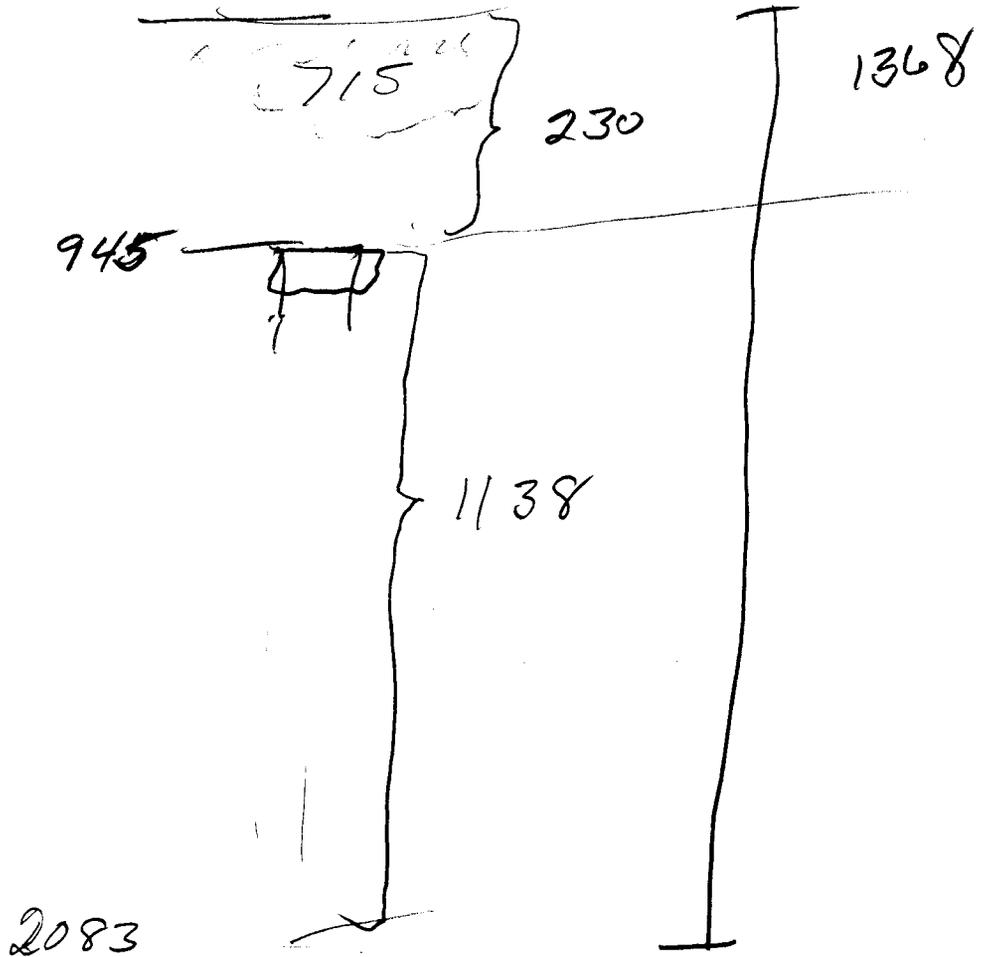
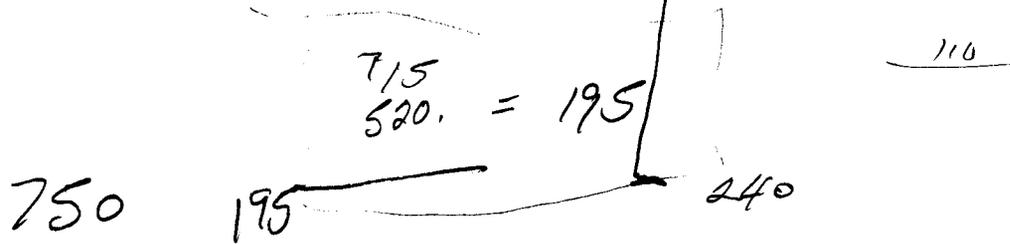
Permit No. Approval Date

Approved by: Title: Date: APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: BY:

9" open hole

$$2.2635 \times 1.15 \times 200 = 520.6$$



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: Combined Oil and Gas

WELL NAME: D. T. Simpson #1

SECTION: SE NW 9 TOWNSHIP: 2S RANGE: 6E COUNTY: Summit

DATE: 9-5 1980 LOCATION INSPECTED

TOTAL DEPTH: 1984' AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: Utah Gas and Oil Corp.

RIG NUMBER: 3

COMMENTS:

Drilling string is stuck in hole at 1984', the rig has been down for 2  
weeks; plans are to continue drilling after the struts are replaced and tower  
is reinforced. A skeleton crew remains on location painting and cleaning up.  
The location is cluttered and pretty shabby; cement was dumped on the hillside  
and had run down into the reserve ponds; equipment barrels, and drill pipe are  
strewn about the pad. There appears to be sloughing problems with the well,  
they are in a water zone and are maintaining circulation at this time. The  
drilling report indicates a man was injured when a battery blew up in his face.  
Check with OSHA.

DATE: 9-5 SIGNED: MTM *M. J. M.*

SEND TYPED COPY TO COMPANY: YES x NO \_\_\_\_\_  
cc: OSHA Attn: Donald Anderson



**ROYAL CORPORATION**  
 1100 East 1000 South  
 Salt Lake City, Utah 84107  
 Phone (801) 488-6488

**SOLD TO:**  
 Utah Gas & Oil Corporation  
 1390 South 11th East  
 Salt Lake City, Utah 84105

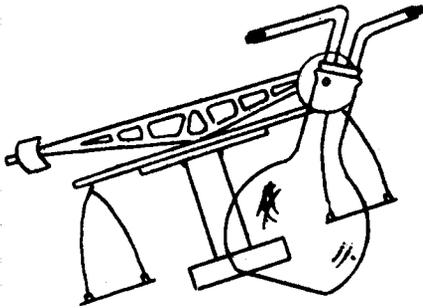
**CREDIT MEMO**

<b>DATE</b> December 10, 1980	<b>P. O. NUMBER</b>	<b>SHIPPED BY:</b>
----------------------------------	---------------------	--------------------

TICKET NO.	PRODUCT	QUANTITY	PRICE PER UNIT	TOTAL
12/10/80 0141	Hi-Yield Gel	98	5.95	(583.10)
" "	Cedar Fiber	20	18.00	(360.00)
" "	Multi-Seal	15	26.00	(390.00)
" "	Barite	29	8.45	(245.05)
" "	Caustic Soda	3	30.60	(91.80)
" "	Caustic Lignite	8	24.90	(199.20)
" "	CMC	3	155.00	(465.00)
" "	Eccospense	3	32.00	(96.00)
<b>Subtotal:</b>				<b>(2430.15)</b>

Previous Balance: 6580.39  
 Credit Memo -2551.66  
 Balance Due: \$ 4028.73

<b>TRUCKING CHARGE</b>	
MILES _____	
TONS _____	
COST PER TON _____	
COST <u>Ut. 5</u>	(121.51)
STATE TAX _____	
<b>TOTAL COST</b>	
	<b>(2551.66)</b>



# Ford Chemical

**LABORATORY, INC.**  
Bacteriological and Chemical Analysis

40 WEST LOUISE AVENUE  
SALT LAKE CITY, UTAH 84115  
PHONE 485-5761

Pit Sample from D.T. Simson #1  
9-25-66 Summit Co.

DATE: 12/18/80

**CERTIFICATE OF ANALYSIS**

STATE OF UTAH DIV.  
OF OIL, GAS, MINING  
1588 W. NORTH TEMPLE  
SLC, UTAH 00000

80-030521

SAMPLE: DRILLING MUD RECEIVED 12-15-80 FOR WATER SOLUBLE PARAMETERS,  
SUBMITTED BY MICHAEL MINDER.

UPPER LOWER

	UPPER	LOWER
Chloride as Cl mg/l	42.00	150.00
Sodium as Na mg/l	125.00	260.00
Sulfate as SO4 mg/l	85.0	410
Sulfur as S mg/l	.10	.50
Total Dissolved Solids mg/l	896	7,225
pH Units	9.00	10.20

*Mc Ford*  
FORD CHEMICAL LABORATORY, INC.

**RECEIVED**

DEC 18 1980

DIVISION OF  
OIL, GAS & MINING

All reports are submitted as the confidential property of clients. Authorization for publication of our reports, conclusions, or, extracts from or regarding them, is reserved pending our written approval as a mutual protection to clients, the public and ourselves.

1 Q Did you indicate this to Combined Gas  
2 & Oil?

3 A Yes.

4 Q What were their instructions to you,  
5 if any?

6 A To have Dialogue ~~break~~ break it off.

7 Q Did that happen?

8 A Yes.

9 Q What happened after that?

10 A After they pulled out the loose pipe  
11 and laid it down, ~~then~~ they shut out the water.  
12 With this water flow coming up, they became quite  
13 concerned about ~~corroding~~ *eroding* the hole and not being  
14 able to go in and plug it.

15 Q Why did they become concerned about  
16 that?

17 A Because they were concerned about  
18 what the water might be doing in the hole.

19 Q What could that have been?

20 A ✓ It could have been washing out a  
21 pocket underground.

22 Q What would that do?

23 A The surface would start to subside.

24 Q And result in what?

25 A Just not being able to go in and put

1 a plug in.

2 Q What were some of the other concerns,  
3 if any?

4 A That was the biggest concern.

5 Q And you related that to Combined Gas  
6 & Oil?

7 A Yes.

8 Q What were your instructions, if any,  
9 from them?

10 A To wait the first day and then they  
11 were checking with the State on plugging and then  
12 they came back and told me and felt we were quite  
13 concerned about the seriousness of it, and they  
14 hadn't heard back from the State so they said  
15 go ahead and plug it.

16 Q Are you aware of any conversations  
17 that any employee of Combined Gas & Oil had with  
18 the State?

19 A I know that George Naylor did call  
20 the State.

21 Q Who is George Naylor?

22 A He is the president of Combined Gas  
23 & Oil and the Chairman of Utah Gas & Oil.

24 Q So this Board knows George Naylor.  
25 And he is in Texas right now and is down there on

1 business and his motor home blew up and had a new  
2 engine put in it and he is on his way somewhere  
3 between here and Texas. He would have been here  
4 today, but he probably won't be arriving until  
5 this weekend.

6 This is second hand information for the  
7 Board's interest that they get the whole story in.  
8 We would like to proceed on that, if that is  
9 acceptable.

10 MS. DRAGOO: Just one clarification.  
11 Are you representing Mr. Naylor here today?

12 ✓MR. WELKER: Yes.

13 Q (By Mr. Welker) Were you a witness  
14 to the conversation that George Naylor had with  
15 the State?

16 A Only from the side conversation I  
17 could hear that he had.

18 Q What did he say that you recall; what  
19 were the contents of his conversation?

20 A That he needed a plugging program and  
21 it was urgent and he needed to get it done.

22 Q After he terminated his conversation,  
23 do you know who he was talking with by the way?

24 A I believe he was talking with Mr.  
25 Minder.

1  
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Q After his conversation, did he indicate to you what the State related to him?

A That they would get back with him on the program.

Q On the plugging program?

A On the plugging program.

Q Do you know whether or not the State ever did get back to him on a plugging program?

A Not before we plugged it.

Q What were your instructions then from George Naylor to Utah Gas and Oil at that time?

✓ A To find out what Haliburton, which is the ~~surface~~ <sup>service</sup> company, would do in this particular case and after finding that out and relating the seriousness of it to go ahead and use what they had suggested to plug the well.

Q What was the date of that conversation between George Naylor and Mr. Minder?

A I believe it was October 6.

Q 1980?

A Right. It was a Monday.

Q Did you then check with Haliburton?

A Yes, I did.

Q What was the results of that inquiry?

A They suggested to plug the hole by

1 putting in cement right on top, a quick drying  
2 cement.

3 Q What did you do with that information;  
4 did you contact Combined Gas & Oil?

5 A Yes. I told Mr. Naylor what Haliburton  
6 had told us--me, and told him what they suggested  
7 to do on that.

8 Q What did he indicate to you?

9 A That was on Monday and on Tuesday--

10 Q --the 7th?

11 A Yes. He told him it was serious and  
12 we needed to do something and at that point in  
13 time he said to go ahead and use Haliburton's  
14 program to do it.

15 Q Why was it so serious on Tuesday, the  
16 7th?

17 A Well, we were concerned about the water  
18 flow. It would be eroding underground.

19 Q What could have ultimately happened?

20 A If it were free to flow, it would wash  
21 a big opening and you wouldn't be able to get any  
22 type of equipment over it and our equipment may  
23 have been sinking into a hole. We didn't know  
24 whether that would happen or not, but it was a  
25 concern.

1 Q Your advice to Utah Gas & Oil, and your  
2 advice to Combined Gas & Oil was what?

3 A Plug it or we needed to get out. We  
4 have to move out before we had serious problems to  
5 our equipment.

6 Q What did Combined Gas & Oil indicate  
7 to you?

8 A To get it plugged before we moved out.

9 ✓Q Do you know at that time whether or not  
10 Combined Gas & Oil had an approval of a plug program  
11 from the State?

12 ✓A They did not.

13 Q Do you know why they did not?

14 A They had not been contacted back by  
15 the State as to what to do.

16 Q Do you know why that didn't happen?

17 A No, I don't.

18 ✓Q Combined Gas & Oil gave you the approval  
19 to go ahead and plug, is that correct?

20 A That's correct.

21 Q What did you do at that point?

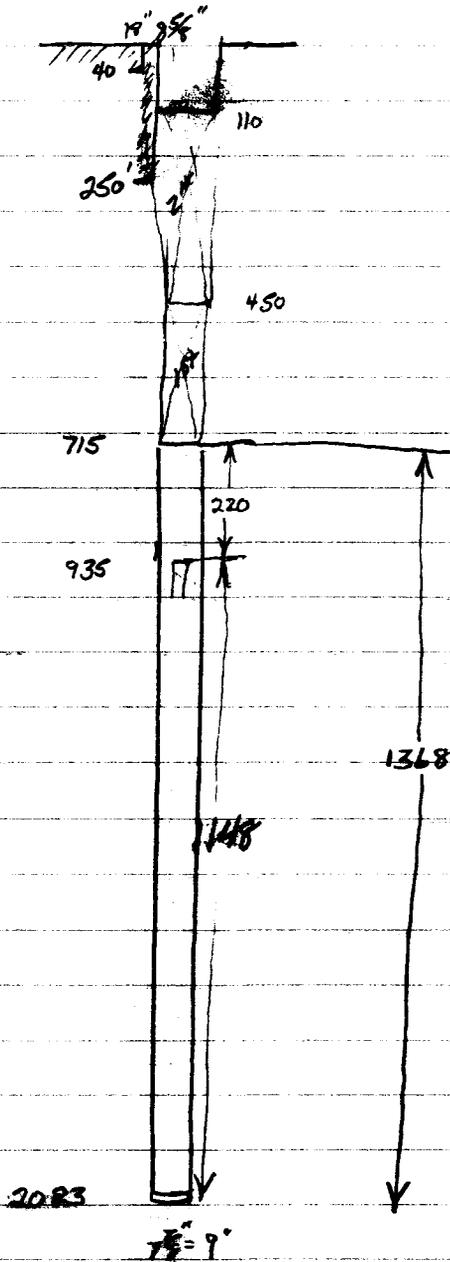
22 A Went ahead and plugged it.

23 Q What date was that?

24 A Tuesday, the 7th.

25 Q About what time?

Combined Gas & Oil Inc  
 O & T Simpson #1  
 Sect 9 25 6E Summit



$$200.5 \times 1.15 \frac{\text{ft}^3}{\text{sq}} \times 2.2635 = 520.6'$$

dry to 2000'

Perm Perm Penn Miss

Penn.

Quartzite  
 Weber SS w/LS stringers 1000

Morgan SS  
 Sh LS gray ls with red streaks 210

TD Sept. 14<sup>th</sup>

Oct 6 shut off and reported

8<sup>th</sup> 15<sup>th</sup> Nov 3

Dotco

Nermal Dave

8-10 days @ 2200/day

2 days to drill out plug

DIA - Log

Permal 789-4763 - Stan Pritchett

Grady Aldrich 307-382-5987 Rock Springs

Casper 307-234-5772 T. R. Spraker

Chuck Holloway 713-747-2100 Hus

3 1/2" drill pipe	}	957' stuck	971 partial	} <sup>stretch 20 longer</sup> 998 total
5 1/2" drill collars		1803'		

TD 2083 - 345 surf. casing  
unscrewed at 985 KB

Heavy back flow - top of bent at rt <  
1 in. out top of drill pipe heavy mineral  
deposits, rust look, shut in valve line to pit  
300 lbs over week, seeping & dripping on rig floor  
12"-18" flow above drill pipe

Grading	Jim Glade	Date Co	Kaliburton
		Acme	

12-5-80

Haliburton

2:05 PM

Stone Kennedy

307-799-3932

Draw # 950

Evanson 82930

P/A

Water flow, flow line to pits, 2 bbls/min

200 SX 2% CACL 15.8 #/gal

715 100# displace with 3 1/2 bbls H<sub>2</sub>O

400' - 300 - 350

100' into surface casing

H<sub>2</sub>O 8 5/8" 28# @ 240'  
9" open hole 945'

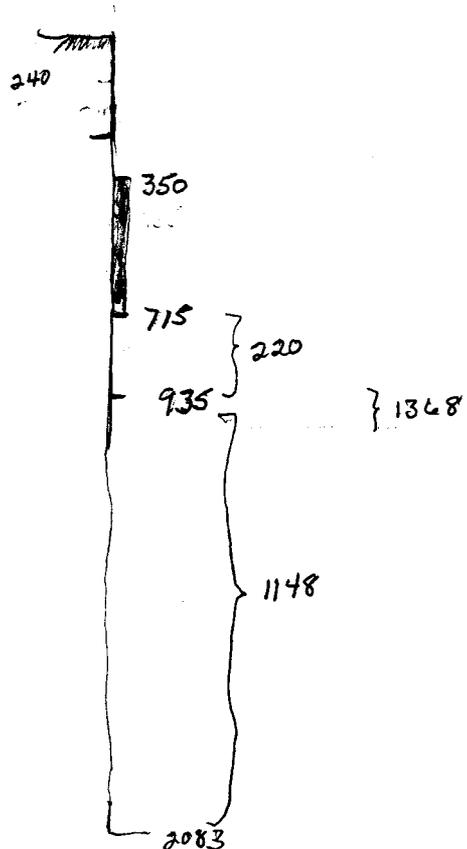
Oct 6

Didn't notice imbalance

Tubing:  
2 7/8" - 715

Mud Co.

Oct 6



Amer Qua Coalville

137/

1980 ESL Oil  
600 FWL  
26-2N-6E

Summit

spacing 2N, 6E, sec 20

Case NO. 167-2-1/2/79

→ Orders: Twin Creek +  
Nugget formation

~~Proc~~ ~~Summit~~ Spacing Unit shall consist

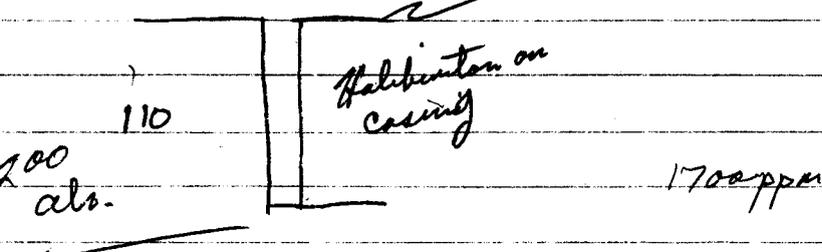
→ South Ohio Petro.

Led Nicholas

Linter Rag.

sq. collar  
ridged

run into fm.  
several 300 lbs



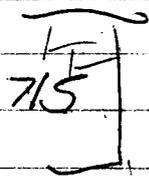
W<sub>6</sub> 59

dry 200

low stringer

Check St. Eng. -  
No Seal - No data  
accumulated

1500-2000  
Morgan



7 3/8

Call Dave Stinson  
gray ls - with streaks  
red Morgan  
gr ls  
gr

Pason Lester Benning 465-3622  
Halder Cicile Stevenson 795-2658

935

2083

7420

Ag 14/16



d of U  
Francis Hanson

1920 (H2O)

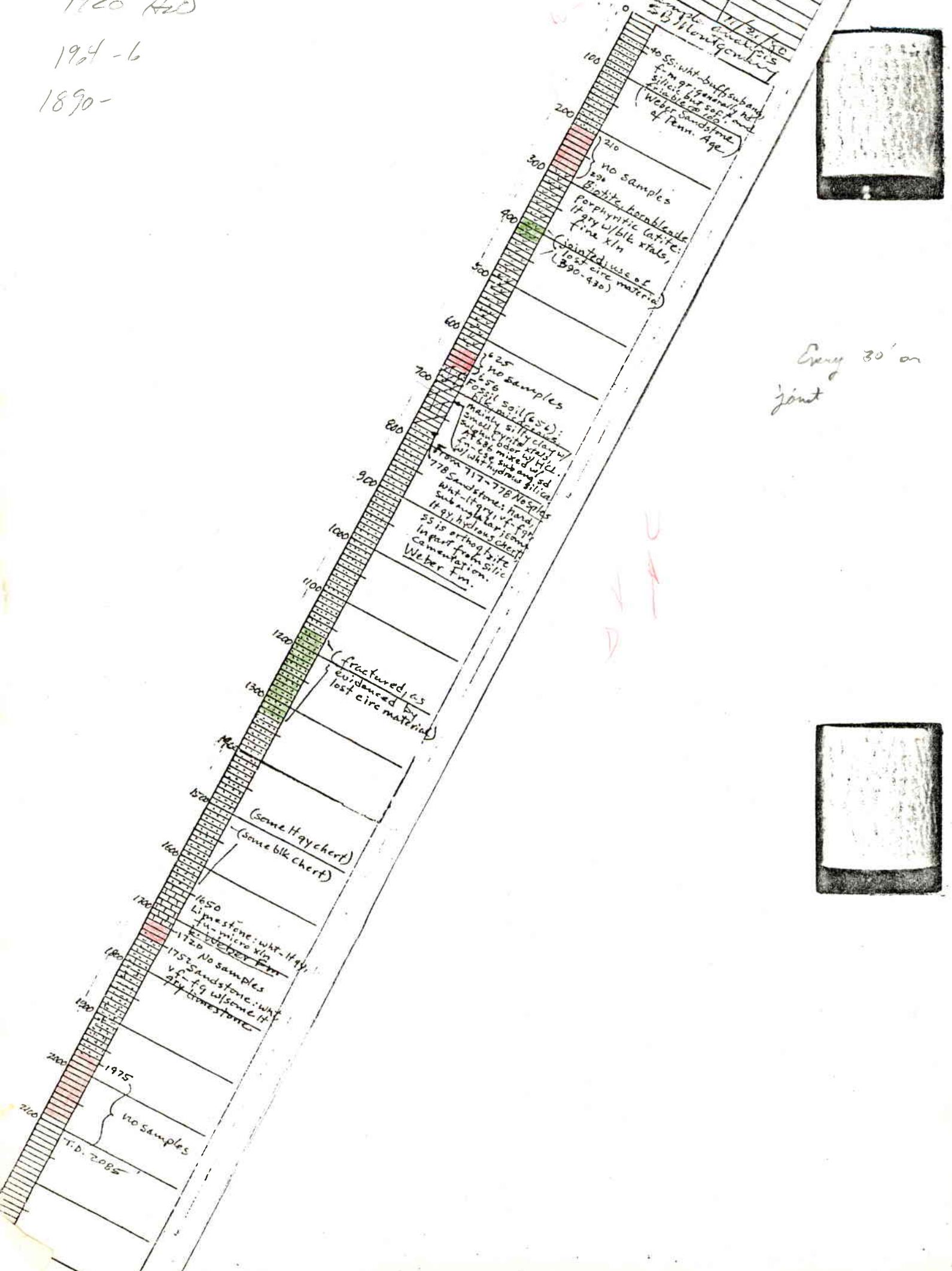
194-6

1890-

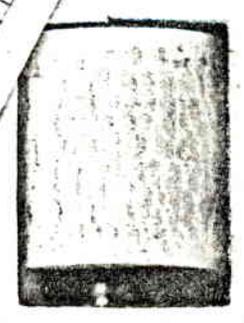
George Naylor  
Utah Oil & Gas  
Corp.  
1390 S. 1100 E. 1  
SLC  
466-1122

DATE	11/21/50
TIME	
NO. OF	25
WELL	16 E.
DEPTH	
COMPLETION	
REMARKS	
CARD NO.	2085

Sample analysis  
SB Montgomer



Every 30' on joint





Nova Mud Corp.

ORAM 224-1474 DAVE RADDITZ

SLC 942-645Z DAN or LARRY NEWMAN

D. E. T. SIMPSON #1

9-25-6E Summit

Dan Newman

GRAM  
NOVA Mud Corp. 224-1474 Dan Ralkatz  
Dan or Larry Thomas 942-6452

Mud used on O.S.T Simpson #1  
9 25 GE Summit  
DAN NEWMAN -

Light Aram <sup>light</sup> Sulfonate 6864 So Cottonwood (3w)  
Unit #1

I-15 72nd toward State St. take first left  
4 blk maroon blk yellow sign

Su

Light

6-8 bentonite

CMC

Soda ash raise pH  
chromate

Ca organic polymer  
Cromingal Sulfonate

hand free to  
soft

9.5-9.7

Potassium Chloride

Ca Sodium Bi-chromate



COMBINED GAS AND OIL, INC.

1515 South 1100 East  
Salt Lake City, Utah 84105  
(801) 466-6611

New Address:  
622 West 7250 South  
Midvale, Utah 84047

March 3, 1981

<input checked="" type="checkbox"/>	GORDON	
<input type="checkbox"/>	TEMP	
<input type="checkbox"/>	DICK	
<input type="checkbox"/>	MILO	
<input type="checkbox"/>	STAN	
<input type="checkbox"/>	CHAUNCE	
<input type="checkbox"/>	CURT	
<input type="checkbox"/>		
<input type="checkbox"/>		
<input type="checkbox"/>	FILE	

Mr. Gordon E. Harmston  
Executive Director  
Department of Natural Resources  
400 Empire Building  
231 East 400 South  
Salt Lake City, Utah 84111

MAR 4 1981  
NATURAL RESOURCES

Dear Gordon:

I have attempted several avenues generally accepted in our bureaucratic system to justify a situation involving Combined Gas & Oil (CGO) and the Division of Oil Gas and Mining (DOGM). My efforts through these channels have proven unsatisfactory and I am, therefore, sending you this letter as a formal complaint which I hope will get this matter resolved amicably and economically.

This complaint stems from incidents related to the plugging of D & T Simpson #1 well in the Kamas, Utah, area which was required when an extreme water flow developed due to cutting off a drill string that was stuck.

Mr. Mike Mender of DOGM was notified on Monday, October 6, 1980, at approximately 9:00 a.m., that water flow conditions at the well made plugging necessary within 24 hours. Mr. Mender tried to avert any action on his part until Wednesday, October 8, 1980, but was finally convinced that a delay of that length would be impossible to deal with and he agreed to have his program to plug the well in the hands of CGO, the operator, by 4:00 p.m., that same day. He was specifically informed at the time of our telephone conversation that the urgency regarding the need to control water flow was immediate and that if he did not supply a program to CGO directly, CGO would proceed in the best and most expeditious manner possible to correct the situation and it would have to be done within the 24-hour period.

BS.

CGO received no word, either written or verbal, on that day nor on the following Tuesday, Wednesday, or Thursday. It was not until Friday

afternoon, October 10, 1980, that Mr. Mender telephoned Mr. Terry Naylor that the plugging program CGO had completed was not correct.

On Tuesday, October 7, 1980, an association of intermountain drilling contractors held an all-day seminar at the Hilton Inn Motel. CGO'S management was unable to participate due primarily to the urgency of the D & T Simpson #1 crisis. I did attend the luncheon portion from 11:30 a.m., until shortly after 1:00 p.m., at which time I returned to my office to continue working on the problem. Mr. Mender was in attendance at this same meeting, from prior to when I arrived until after I left. I was told later that Mr. Mender stayed for the entire program. This evidently was more important to him than providing a program to CGO as he had promised.

When I returned to the office I learned that the State had not been back in contact with us and Terry Naylor, working with Haliburton, had provided a program, consultation, equipment and supplies to plug the well. We felt that since Mr. Mender was not concerned enough to return a call, that the drilling contractor's seminar was more important than our problem, then whatever action we found available to alleviate our crisis would be acceptable to him.

During the late afternoon of October 8, 1980, Mr. Mender did visit the well site. This visit was after-the-fact since plugging had already been accomplished. While on the site he made various threats and intimidating comments to employees, but no attempt was made to contact or talk with personnel of authority.

On Friday, October 10, 1980, Mr. Mender contacted Terry Naylor, President of Utah Gas & Oil, the contract driller of the D & T Simpson #1 well. At that time he informed Mr. Naylor that he had obtained a water sample while he was at the site and it was saturated with sulphur; according to the law, CGO would have to drill out the plug and change the plugging program. He offered no specific recommendation as to how it should be done, only that the method CGO had used was incorrect and that legal action would be taken if the well was not reopened immediately.

In a hearing conducted before the Board of the DOGM in late January, it was learned that no water sample had actually been extracted and there was nothing material to base his judgment of water conditions. At this same meeting it was evident to CGO and their attorney that the Board had preconceived judgement as to what they wanted done in this case and any attempt by CGO to explain or justify their action was superfluous.

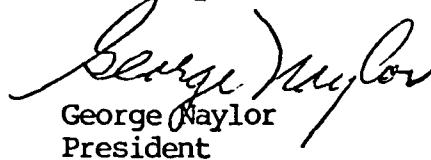
Mr. Mender failed to perform his duties and responsibilities on October 6 and 7, 1980. In so doing, he has caused CGO considerable trouble both legally and economically. For 24 hours following notification of the urgent need to control the water and eliminate the possibility of flood damage to property owners, we experienced very heavy water flow. If he had completed and

*Called Jack*

submitted a plugging program and taken a water sample while the well was still open and available, this whole situation could have been avoided. Now he and the Board have ordered CGO to provide them with a water sample which will be an additional excessive expense to the company since it requires hiring a rig and re-drilling a hole, but he offers no compensation for his failure to act and accept his responsibility of duty at the time of the crisis.

We have estimates from other drillers setting the costs upward of \$25,000 to re-open the hole and obtain a water sample. We find it unconscionable for a government agency to expect a private company to shoulder the entire expense under the above described circumstances and request that an investigation into the DOGM be made of their action at the time of the crisis and subsequent actions taken. If in fact this agency can issue such an order, then it should be liable for financing any reopening of the well and tests required.

Sincerely,



George Naylor  
President

GN:bc

cc: Governor Scott M. Matheson  
W. Delbert Welker  
Charles Henderson

10-OGMC02



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

400 EMPIRE BUILDING  
231 EAST 400 SOUTH  
SALT LAKE CITY, UTAH 84111

SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director

March 10, 1981

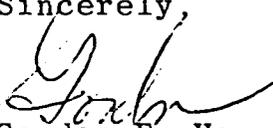
Mr. George Naylor, President  
Combined Gas and Oil, Inc.  
622 West 7250 South  
Midvale, UT 84047

Dear George:

You have reiterated in your letter of March 3, 1981, the items discussed in our conversation with Cleon Feight. All I can say is that this is a matter for the Board of Oil, Gas and Mining to consider.

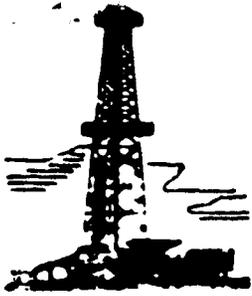
The Division of Oil, Gas and Mining has made arrangements for you to be on the agenda of the next Board Meeting at 9 a.m. on March 27, 1981, which is the earliest date the Board will be meeting.

Sincerely,

  
Gordon E. Harmston  
Executive Director

jbl

cc: Governor Scott M. Matheson  
Charles Henderson, Oil, Gas and Mining Board Member  
Cleon Feight, Director, Division of Oil, Gas and Mining



## COMBINED GAS AND OIL, INC.

1515 South 1100 East  
Salt Lake City, Utah 84105  
(801) 466-6611

New Address:

622 West 7250 South  
Midvale, Utah 84047  
(801) 566-1990

March 23, 1981

**MAR 26 1981**

**DIVISION OF  
OIL, GAS & MINING**

Chairman Charles Henderson  
255 West 1st South  
Vernal, Utah 84078

Dear Chairman Henderson:

We have been informed by Mr. Gordon Hammston, Executive Director of the Department of Natural Resources, that we are on the agenda at 9:00 a.m. Board of Directors' Meeting, March 27, 1981, to present our position with regard to the matter of D & T Simpson #1 Well.

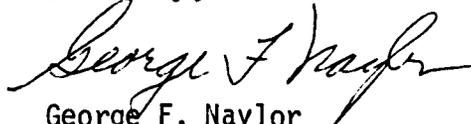
We have appeared at a meeting with the officers of the Division of Oil, Gas and Mining (DOGGM) and a meeting with the Board for this purpose, but have not been given a chance to be heard. The Board had already made its decision and we were not allowed an unbiased hearing. The results have been to verify that there has been a continued effort to cover-up the negligence of the employees of DOGGM. It has been a total attempt by Mr. Feight and Mr. Mender, with the support of the Attorney General's office, to ignore the fault of DOGGM and find a scape goat to solve their problem.

We are not opposed to the water sample requested; however, the time of its request was "after-the-fact" of plugging the well because DOGGM did not send a representative to inspect the situation during the crisis and, therefore, the responsibility of obtaining that sample must be borne by DOGGM.

There are other alternatives to check the well's water besides re-drilling the plug. Combined Gas & Oil cannot and should not re-drill that hole for a sample with its own finances, nor does it approve DOGGM to use the bond they now hold for that purpose.

We will not attend the meeting mentioned above since it would not further our position any more than the previous meetings. We have redress through the courts and can also use the media if necessary. We feel a thorough investigation into the operations of DOGM and its employees is more in order than one into a private company. Perhaps the media could be beneficial in helping to accomplish that end.

Sincerely,

A handwritten signature in cursive script, appearing to read "George F. Naylor".

George F. Naylor  
President

cc: Governor Scott M. Matheson  
Cleon Feight  
Michael Mender  
Gordon E. Harmston  
W. Delbert Welker



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 12, 1982

*Talked to  
George Naylor  
10-29-82 - he will  
send in WC, drilling  
history by next week  
C.*

Mr. Gerald Young  
P R Ranch & Livestock Corporation  
Peoa, Utah 84061

Dear Mr. Young:

Mr. George Naylor, of Combined Gas and Oil, Inc. has recently informed the Division of Oil, Gas and Mining that he has transferred his interest in a well located in Summit County, Utah to your corporation.

Proper notice of this transfer and compliance with other legal requirements of the Division of Oil, Gas and Mining have not been demonstrated.

A request to comply with the law has been made upon Mr. Naylor. Your cooperation is also being sought.

I am unclear as to which well has been released to your corporation. Will you please, at your earliest convenience, indicate if the well in question is the D-T Simpson well?

Litigation between the Division and the operator regarding the D-T Simpson well, Summit County, Utah is pending in the District Court of Salt Lake County. If you have acquired an interest in the aforementioned well, it appears that I must involve your company in the pending litigation.

I look forward to hearing from you. If I can be of any assistance, please do not hesitate to contact me any weekday morning.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Carolyn Driscoll*

Carolyn Driscoll  
Special Assistant Attorney General

CD/as



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 12, 1982

Mr. George Naylor  
Combined Gas and Oil, Inc.  
622 West 7250 South  
Midvale, Utah 84047

RE: Compliance with the Rules and Regulations of the Division of  
Oil, Gas and Mining

Dear Mr. Naylor:

I am in receipt of two letters from your office, dated April 23, 1982 and May 5, 1982, which are partially responsive to requests made upon you by the Division of Oil, Gas and Mining.

The letter dated April 23, 1982 refers to a sale of the Lakeview No. 1 well. The Division of Oil, Gas and Mining has not received proper notice of the sale nor has a proper change of operator request been made upon the Division. Until such time as there is full compliance with the rules and regulations of the Division, Utah Gas and Oil Corporation is deemed the operator of the Lakeview No. 1 well.

Combined Gas and Oil, Inc.'s responsibility to submit monthly reports on the Lakeview No. 1 well continues until all notification and regulatory requirements are fully complied with.

It may be beneficial to coordinate the aforestated legal requirements with the purchaser of the aforestated well.

In your letter of May 5, 1982 you have requested that the Division of Oil, Gas and Mining release a five thousand dollar bond that was posted for a well in Summit County, Utah.

Regrettably, the Division of Oil, Gas and Mining can not, at this time, acquiesce to your request.

Proper notice and acceptance of a change of operator on the Summit County Well has not been submitted to the Division. Nor has all the information as required by the rules and regulations of the Division, been properly submitted. Additionally, there exists litigation in the District Court of Salt Lake County regarding the D-T Simpson well that has not been resolved.

Mr. George Naylor  
May 12, 1982  
Page 2

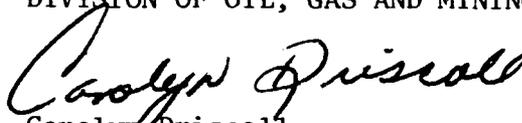
Until all concerns of the Division, as expressed in this and earlier correspondence, have been satisfactorily eradicated the Division will continue to hold all your bonds and require your full compliance with the law.

I appreciate your correspondence. However, as I previously stated, unless you comply with all relevant statutes, Board Orders, rules and regulations I shall schedule a hearing before the Board of Oil, Gas and Mining.

If I can be of any assistance please do not hesitate to contact me any weekday morning.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



Carolyn Driscoll  
Special Assistant Attorney General

CD/as



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 25, 1983

Mr. George Naylor  
622 West 7250 South  
Midvale, Utah 84047

Dear Mr. Naylor:

The attached copies of bonds for which you are named as surety need some additional administrative attention as follows:

1. An affidavit identifying wholly owned assets you post as surety collateral for lawful money of the United States to assure full payment of penal amounts of both bonds (total \$100,000).
2. Lien(s) against the identified assets in favor of the Utah State Division of Oil, Gas and Mining.

These items are important because you as an individual are acting as surety, in lieu of an insurance or bonding company.

Your early response will be appreciated.

Respectfully,

Norm Stout  
Administrative Assistant

NS/as

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FEE

7. UNIT AGREEMENT NAME

Douglas & Tean Simi

8. FARM OR LEASE NAME

9. WELL NO.

D & T Simpson #1

10. FIELD AND POOL, OR WILDCAT

W. Ld Cat

11. SEC., T., R., M., OR BLE. AND SUBST OR AREA

59 T25, R1E, S2M8

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Combined Gas & Oil Inc

3. ADDRESS OF OPERATOR  
SALT LAKE CITY, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2078, 30 FNL 3413.89 FCL SENW, 59 T25, R1E, S2M8

14. PERMIT NO.  
43-043-03137 5-29-80

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6431.87 GR

12. COUNTY OR PARISH  
Summit

13. STATE  
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)  DULL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 235.54 Surface casing and drilling coat;

May 1980 Drilling.

June 1980 Drilling. Encountered water below surface casing

18. I hereby certify that the foregoing is true and correct

SIGNED

George Neff

TITLE

Pres

DATE

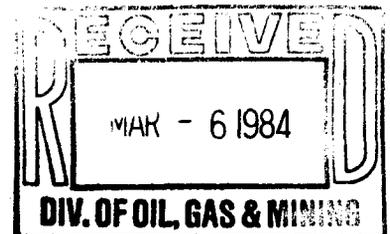
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

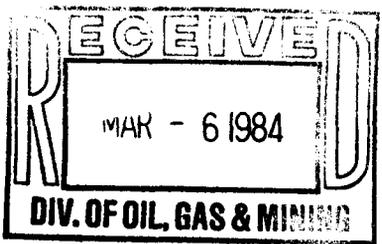
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>
2. NAME OF OPERATOR <i>Combined Gas + Oil Inc</i>		6. IF INDIAN, ALLOTTED OR TRIBE NAME <i>1</i>
3. ADDRESS OF OPERATOR <i>SALT LAKE CITY UT</i>		7. UNIT AGREEMENT NAME <i>Paeola + Teana Simpson</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2078, 30 FNL 3413.98 FCL, SE NW, S9, T2S, SLMB</i>		8. FARM OR LEASE NAME
14. PERMIT NO. <i>43-043-30 L37</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>5-29-80 6431.87 GR</i>	9. WELL NO. <i>Dx T Simpson #1</i>
		10. FIELD AND POOL, OR WILDCAT <i>W. Ldcat</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>S9, T2S, R6E, SLMB</i>
		12. COUNTY OR PARISH   13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*July 1980 Drilling*



18. I hereby certify that the foregoing is true and correct

SIGNED *George Kaye* TITLE *Pres.* DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

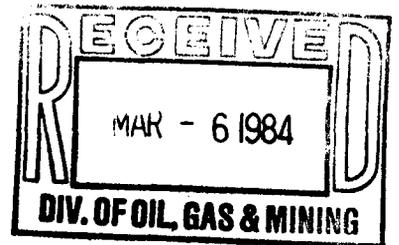
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fec</i>
2. NAME OF OPERATOR <i>Combined Gas &amp; Oil Inc</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>Salt Lake City UT</i>		7. UNIT AGREEMENT NAME <i>Douglas &amp; Thomas Sampson</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2078.30 FNL 3413.89 FLC SL, NW; S9; T2S; R6E; SLBM</i>		8. FIRM OR LEASE NAME
14. PERMIT NO. <i>43-043-30137 S-29-80</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>6431-87 GR</i>	9. WELL NO. <i>D &amp; T Sampson #1</i>
		10. FIELD AND POOL, OR WILDCAT <i>Wildcat</i>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <i>See #4</i>
		12. COUNTY OR PARISH <i>Summit</i>
		13. STATE <i>UT</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Sept. 1980  
Drilling & fishing*



18. I hereby certify that the foregoing is true and correct

SIGNED *George Naylor* TITLE *Pres* DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME <i>Douglas &amp; Thomas Simpson</i>
8. FARM OR LEASE NAME
9. WELL NO. <i>Dr T Simpson #1</i>
10. FIELD AND FOOT, OR WILDCAT <i>Wildcat</i>
11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA <i>Sec #1</i>
12. COUNTY OR PARISH
13. STATE <i>UT</i>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
*Combined Gas & Oil Inc*

3. ADDRESS OF OPERATOR  
*Salt Lake City UT*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
*2078.30 FNL 3413.89 FCL; S E, NW; S9; T2S; R6E; SLB001*

14. PERMIT NO.  
*43-043-20137 5-2980*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*6431.87 GR*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

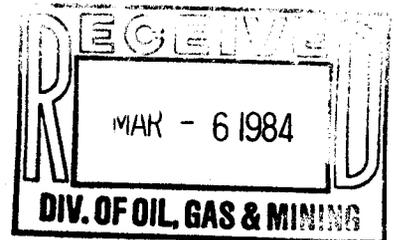
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Aug 1980 Drilling & Fishing*



18. I hereby certify that the foregoing is true and correct

SIGNED *George Kaye* TITLE *Pres* DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

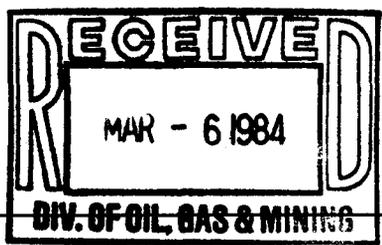
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

Form fields 1-15 containing well details: 1. OIL WELL [checked] GAS WELL [ ] OTHER [ ]; 2. NAME OF OPERATOR: COMBINED GAS & OIL INC.; 3. ADDRESS OF OPERATOR: 1390 SOUTH 1; 4. LOCATION OF WELL: 278.30 FNL 3413.87 FCL SENW, 59, T2S, R6E, S14MB; 5. LEASE DESIGNATION AND SERIAL NO.: fee; 6. IF INDIAN, ALLOTTEE OR TRIBE NAME; 7. UNIT AGREEMENT NAME: DOUGLAS & TEAR; 8. FARM OR LEASE NAME: SIMPSON #1; 9. WELL NO.: NET SIMPSON; 10. FIELD AND POOL, OR WILDCAT: WILDCAT; 11. SEC., T., R., M., OR B.L. AND SUBVY OR AREA: 59, T2S, R6E, S14MB; 12. COUNTY OR PARISH: SUMMIT; 13. STATE: UTAH; 14. PERMIT NO.: 43-043-30137 4/29/80; 15. ELEVATIONS: 6951.87 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [ ], FRACTURE TREAT [ ], SHOOT OR ACIDIZE [ ], REPAIR WELL [ ], (Other) [ ]; FULL OR ALTER CASING [ ], MULTIPLE COMPLETE [ ], ABANDON\* [ ], CHANGE PLANS [ ]; SUBSEQUENT REPORT OF: WATER SHUT-OFF [ ], FRACTURE TREATMENT [ ], SHOOTING OR ACIDIZING [ ], (Other) [ ]; REPAIRING WELL [ ], ALTERING CASING [ ], ABANDONMENT\* [X]

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*  
R&A 10/7/80 - TO 1988', 1053' of Drill String (300' 7/8" Drill Collars & 753' of Pipe) left in Hole. Top of Fresh 935'. 200 5/8" 6" 2% CaCl2 Plug. Top of Plug 110' (125' into Surface casing). Surface casing 235.54' 8 5/8" in 9 7/8 hole 150 5/8" 3% CaCl2 6". TO reached 9/14/80 Spud 4/11/80  
Permission to plug obtained by phone from Engineer Minder, as a result of omission by Mr. Minder of specific plugging procedure. Combined gas & Oil used the best means from the best success at its disposal to properly plug and abandon well.



18. I hereby certify that the foregoing is true and correct. SIGNED: George Kuyh TITLE: Pres DATE: \_\_\_\_\_

(This space for Federal or State office use) APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING  
 1588 West North Temple  
 Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
 \* \* \* \* \*

Well Name and Number D+ T Simpson # 1  
 Operator Combined Gas & Oil Inc  
 Address Salt Lake City, Utah  
 Contractor Utah Gas & Oil Corp  
 Address Salt Lake City, Utah  
 Location SE 1/4, NW 1/4, Sec. 9; T. 25 N; R. 6 <sup>E</sup> <sub>W</sub> Summit County

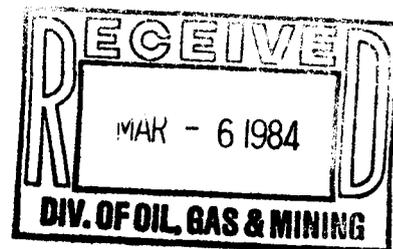
Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -
5'00	TD	unknown, but heavy	Water encountered was palatable without salt or sulphur taste.
1.			
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.  
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME DOUGLAS & TEANW SIMPSON

8. FARM OR LEASE NAME

D&T Sm

9. WELL NO.

D&T SIMPSON #1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

59, T25R6E, S14MB

12. COUNTY OR PARISH

SUMMIT

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [X] P&A

2. NAME OF OPERATOR

COMBINED GAS & OIL INC.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2078.30 FULL 13.78 FCL, SE, NW, 59, T25, R6E, S14MB

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-043-30137 DATE ISSUED 5/9/80

15. DATE SPUNDED 6/11/80 16. DATE T.D. REACHED 4/14/80 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6431.87 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1988 21. PLUG, BACK T.D., MD & TVD 110 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 1988 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Top hole 935' Plug 200 5/4" 6" 2 1/2" CAC 2 TOP OF PLUG 110' (125' IN SURFACE CASING) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NO 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: SURFACE PLUG, 8 5/8 28#, 235.54, 9 7/8, 1505x 3/8 CAC 2 "6", None.

29. LINER RECORD 30. TUBING RECORD

Tables for LINER RECORD and TUBING RECORD with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Well plugged & abandoned

Table for 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. with columns for DEPTH INTERVAL (MD) and AMOUNT AND KIND OF MATERIAL USED.

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF.

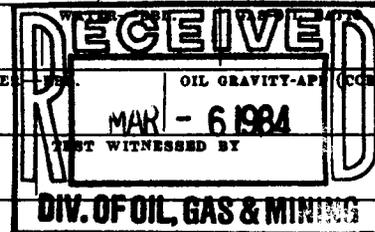
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—GAL. OIL GRAVITY—API (CGC.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George [Signature] TITLE Pres. DATE



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

300' 6" Collar (10)  
 1 8 7/8 Rod  
 1 8-5/8 Rod to collar  
 1 x 8-5/8 Collar to pipe  
 750' Pipe

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
			<p>1988            935            1053            300            7853 : 30 = 25</p> <p style="text-align: right;">235            110            125</p>		

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
in and for the STATE OF UTAH

-----  
IN THE MATTER OF THE VIOLATION OF )  
THE UTAH OIL AND GAS CONSERVATION )  
ACT BY COMBINED GAS AND OIL, INC. ) ORDER  
AT D & T SIMPSON #1 WELL, SECTION )  
9, TOWNSHIP 2 SOUTH, RANGE 6 EAST, ) CAUSE NO. 190-2  
SUMMIT COUNTY, UTAH )  
-----

This matter came before the Board of Oil, Gas and Mining on December 18, 1980, at the Wildlife Resources Auditorium, 1596 West North Temple, Salt Lake City, Utah, having been continued from an emergency hearing before the Board on November 19, 1980.

Appearances for the Board were made by:

Charles R. Henderson, Chairman

Max Farbman, Member

E. Steele McIntyre, Member

John L. Bell, Member

Thadis Box, Member

C. Ray Juvelin, Member

Appearances for the Division were made by:

Cleon B. Feight, Director

Michael Minder, Geological Engineer

Paula Frank, Secretary of the Board

Denise Dragoo, Special Assistant Attorney General

Appearances for Utah Gas and Oil and Combined Gas and Oil, Inc. were made by:

H. Delbert Welker, Attorney at Law

Terry Naylor, Utah Gas and Oil

This matter was brought before the Board by the Division of Oil, Gas and Mining which asserts that the defendent Combined Gas and Oil, Inc. has violated the Utah Oil and Gas Conservation Act, Section 40-6-1 et. seq., U.C.A., 1953, and implementing regulations by failing to properly plug and abandon the D & T Simpson No. 1 Well, located in Section 9, Township 2 South, Range 6 East, SLBM, Summit County, Utah.

After hearing the parties, receiving evidence, and being fully advised in the premises, the Board hereby enters the following findings of fact and conclusions of law.

FINDINGS

1. The Board has jurisdiction over the matter in dispute under the Oil and Gas Conservation Act, and is specifically authorized under Section 40-6-5(c), U.C.A., 1953, to require the drilling, casing, production and plugging of wells in such a manner as to prevent (1) the escape of oil or gas from one stratum into another; (2) the intrusion of water into oil or gas strata; (3) the pollution of fresh water supplies by oil, gas, salt water or brackish water, and pursuant to such authority has promulgated Rule D-1 concerning proper procedures for plugging and abandoning oil and gas wells.

2. That the defendant Combined Gas and Oil, Inc., applied with the State Division of Oil, Gas and Mining for a permit to drill the above said well on May 23, 1980, received such approval on May 28, 1980, and hence is subject to Board and Division statutes and regulations concerning the proper plugging and abandoning of the D & T Simpson Well.

3. That Michael T. Minder, Petroleum Engineer for the Division of Oil, Gas and Mining, inspected the D & T Simpson Well in Summit County, Utah, and reported to the Board on October 24, 1980, that he had found that defendants had improperly plugged the well without prior approval from the Division and without following Division rules and regulations concerning proper plugging and abandonment of wells.

4. Michael Minder further reported concern to the Board respecting the quality of water encountered at the D & T Simpson Well which was reported to him to be of high sulfur content. Neither Mr. Minder nor the Department of Environmental Health were able to obtain water samples from the well prior to its plugging.

5. The Board determined that the improper plugging of the D & T Simpson #1 Well could create infiltration of waters of unknown quality into other subsurface stratum and possibly cause immediate and irreparable injury in violation of the Oil and Gas Conservation Act and regulations.

6. The Board, therefore, instructed the Attorney General's office to obtain a court order under Section 40-6-9, U.C.A., enjoining the defendants from moving drilling equipment from the site of the D & T Simpson Well until they had complied with the Board's rules and regulations.

7. The Attorney General's office obtained a temporary restraining order enjoining Utah Gas and Oil Company, the drilling company at the site of the D & T Simpson Well, from moving their equipment until the well was either properly drilled and plugged or the defendant could make a showing before the Board that the well was properly plugged in October of 1980.

8. On November 19, 1980, an emergency hearing was held before the Board to allow the defendants an opportunity to demonstrate compliance with State regulations. Combined Gas and Oil, Inc. was unprepared at that time to present evidence demonstrating compliance with the State law and the Board granted a continuance of the proceeding until the December Board hearing.

9. Utah Gas and Oil Company also appeared at the November 18, 1980, meeting to object to the court's temporary restraining order enjoining that corporation from moving their drilling equipment off the D & T Simpson Well when the defendant Combined Gas and Oil, Inc., as the drilling applicant, had responsibility for the proper drilling and plugging of said well.

10. On November 25, 1980, the State, the defendant, and Utah Gas and Oil Corporation entered into a stipulation filed with the District Court whereby both companies agreed to appear before the Board on Thursday, December 18, 1980, to attempt to demonstrate compliance with State laws and regulations concerning the proper plugging of the D & T Simpson Well, and the State agreed to the release of the temporary restraining order.

11. On December 18, 1980, Utah Gas and Oil Company and Combined Gas and Oil, Inc. both appeared, represented by Delbert Welker as counsel, and made a showing concerning the adequacy of the plugging program employed in October, 1980, at the D & T Simpson Well.

#### CONCLUSIONS OF LAW

1. The Board hereby finds that the showing made by Utah Gas and Oil Company and Combined Gas and Oil, Inc. was inadequate to demonstrate that water encountered in the drilling of the well was not infiltrating into

subsurface stratum or was of such a quality that such infiltration would pose no threat to public water supplies.

2. The Board further finds that in order to determine the quality of the water encountered at the D & T Simpson Well, that it will be necessary for the defendants to re-drill the plug and take water samples for analysis by the State.

Therefore, the Board hereby orders as follows:

1. Within 21 calendar days of this hearing, Combined Gas and Oil, Inc. shall re-drill the plug at the D & T Simpson Well and allow the State to take water samples from the well to determine the quality of said waters.

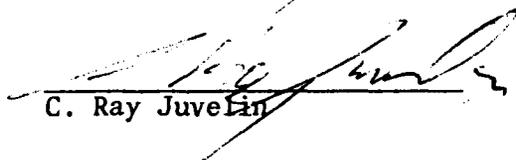
2. The State Division of Oil, Gas and Mining shall report the findings of said water analysis to the Board as soon as possible.

3. Should the water analysis demonstrate contamination to such a degree as to constitute a threat to human health, the company shall re-drill the well and plug and case the well in compliance with procedures approved by the Division of Oil, Gas and Mining.

4. Should the water analysis not demonstrate such contamination, the company shall re-plug any hole necessary to sample the water and file a notice of completion of said plugging with the Division.

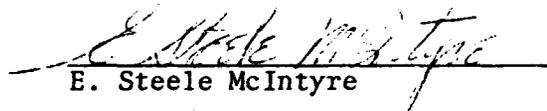
SO ORDERED this 18th day of December, 1980, by the Board of Oil, Gas and Mining.

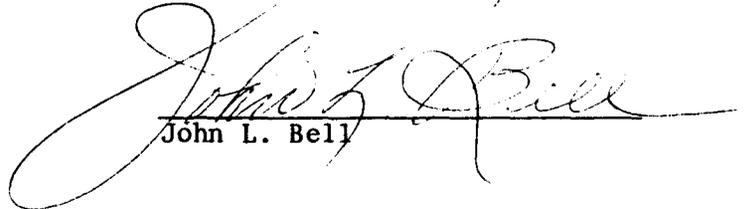
  
Thadis Box

  
C. Ray Juvelin

  
Charles R. Henderson

\_\_\_\_\_  
Max Farbman

  
E. Steele McIntyre

  
John L. Bell

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL PERSONS BY THESE PRESENTS:

That, SID TOMLINSON, Twin Falls, Idaho, as Assignor, for and in consideration of Ten Dollars (\$10.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto H & S PARTNERSHIP, an Idaho general partnership, Twin Falls, Idaho, as Assignee, all of Assignor's right, title and interest in and to the oil and gas lease in the County of Summit, State of Utah, as described on the attached Exhibit "A".

This assignment is made without warranty of title, either express or implied.

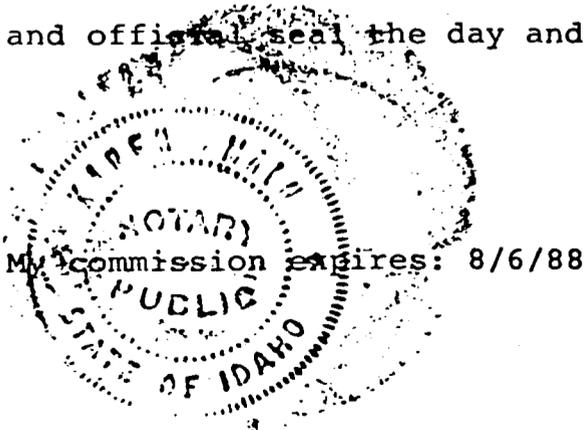
Executed this 1st day of September, 1985.

  
SID TOMLINSON

State of Idaho            )  
                                  ) ss.  
County of Twin Falls )

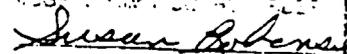
On this 2 day of September, 1985, before me, the undersigned Notary Public in and for said County and State, personally appeared Sid Tomlinson, the signer of the foregoing instrument, who duly acknowledged to me that he executed the same as his free and voluntary act for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.



  
Notary Public - Karen Main

800 • 366 PAGE 261

Entry No	<b>243450</b>
REQUEST OF	
FEE	ALAN SPRIGGS, CLERK OF DISTRICT COURT
\$ <u>6.50</u>	By 
RECORDED	<u>12-16-85</u> at <u>4:10</u>

6-5



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 1, 1987

Mr. George Naylor  
4628 Ledgemont Drive  
Salt Lake City, Utah 84117

Dear Mr. Naylor:

Re: Surface Plugging and Restoration of the D & T Simpson #1 Well,  
Sec. 9, T. 2S, R. 6E, Summit County

As a follow up to your conversation with a Division of Oil, Gas and Mining representative on June 26, 1987, I am enclosing two Sundry Notice forms to be used to inform the Division of your intentions regarding the surface plugging and site rehabilitation of the subject well.

I am also enclosing a copy of the plugging program for this well required by the Division. It is requested that you contact the Division at least 48 hours prior to commencement of plugging operations to allow Division witnessing.

Upon completion of plugging and rehabilitation to the specifications of the landowner, Mr. Tom Simpson, the Division will be able to release to you the \$5,000 Cashier's Check that you posted as bond for this well.

Please contact the Division by July 15, 1987, the date that you mentioned in the phone conversation, to arrange a time to complete the work.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

CAR  
Enclosures  
cc: D. R. Nielson  
R. J. Firth  
Mr. Tom Simpson  
Well file  
0295T-91



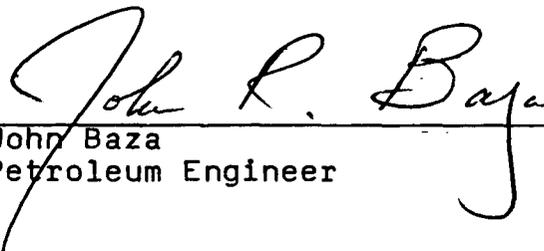
355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

PLUGGING INSTRUCTIONS

WELL NAME: D & T Simpson #1  
OPERATOR: Combined Gas & Oil, Inc.  
LOCATION: Sec. 9, T. 2S, R. 6E, Summit County, Utah  
FIELD: Wildcat  
ISSUED TO: George Naylor  
4628 Ledgemont Drive  
Salt Lake City, Utah 84117

PLUGGING REQUIREMENTS: Well is already plugged to 110'. Set a 3-5 sack surface plug and weld a surface cap on the well. A regulation P&A marker must be erected over the plugged hole if the landowner, Tom Simpson, so desires.

ISSUED BY:

  
John Baza  
Petroleum Engineer

Date

7-1-87

CAR  
0295T-92

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>D+T Simpson #1</u>																				
2. NAME OF OPERATOR <u>Combined Gas &amp; Oil, Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME																				
14. PERMIT NO. <u>UPB-04230137</u>	15. ELEVATIONS (Show whether OP, RT, OR, etc.)	9. WELL NO. <u>#1</u>																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input checked="" type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>Sec 9, T 25, R 6 E</u>
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH <u>Summit</u> 13. STATE <u>UT</u>																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To PLUG the above well as prescribed by Oil, Gas & Mining Division. Copy at Tatched Location To have mud PIT Filled in with dirt Reserved for that purpose. available Top soil spread over Location From reserves on west & south retained for that purpose.

REC'D  
AUG 24 1987  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
 SIGNED George Neely TITLE Responsible individual DATE 8-17-87 For PLR 66116

(This space for Federal or State office use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

September 1, 1987

To: Well Files  
From: Carol Revelt *CR*  
Re: Transferal of Well Files

On August 31, 1987, I transferred the following Well Files to the indicated individuals:

<u>WELL NAME</u>	<u>TRANSFERRED TO</u>
<i>PAID 8-4-80</i> Combined Gas and Oil, Inc. D & T Simpson #1 Sec. 9, T.2S, R.6E, Summit County 43-043-30137	Jimmy Thompson
Rockwell Oil Co. Rockwell 22-1 Sec. 22, T.8S, R.3W, Tooele County 43-045-30011	Jimmy Thompson
World Oil and Gas Jacob 1-1 Sec. 1, T.6S, R.1W, Utah County 43-049-30008	Bill Moore
Zepto, Inc. Golden Rigby #1 Sec. 15, T.13N, R.2W, Box Elder County 43-003-30006	Bill Moore
Zepto, Inc. Lamar Bowen #1 Sec. 2, T.12N, R.2W, Box Elder County 43-003-30005	Bill Moore

Page Two  
Transferral of Well Files

Delta Petroleum  
Steven Szot #1  
Sec. 9, T.14N, R.1E, Cache County  
43-005-30009

Bill Moore

Delta Petroleum  
Steven Szot #2  
Sec. 19, T.14N, R.1E, Cache County  
43-005-30010

Bill Moore

0421T 86-87

RE: S-S RANCH  
Page 2  
November 17, 1987

If your cashiers check in the amount of \$1,640 is in my hands within one week after your receipt of this letter the matter can be laid to rest.

Sincerely,

A handwritten signature in cursive script, appearing to read "Steve Georgi".

Steve Georgi

CC: Tom Simpson

CC: Dept. of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

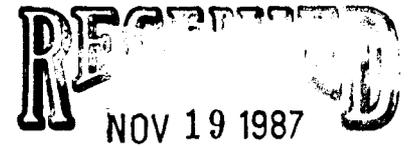
Attn: Arleen Sollis

GEORGE CONSTRUCTION CO.

P. O. Box 206  
Oakley, Utah 84055

BUS. 783-5554 RES. 783-5553

November 17, 1987



CERTIFIED MAIL #538 644 787  
RETURN RECEIPT REQUESTED

OIL, GAS & MINING

George Nailer  
4628 Ledgemont Drive  
Salt Lake City, UT 84124

RE: Tom Simpson  
S-S Ranch

Your cashiers check in the amount of \$3,295.00 is being held until receipt of the remaining balance of \$1,640.

Your contention that certain work was not done is in error. I verified through the payroll records of each of my men the dates and hours worked. I will clarify the items you mentioned as follows:

(1) the 4 hrs of cat work and 3 hrs. for the dump truck you indicate had no date were performed (and are so stated on the invoice) on 10/7 ---- \$240 and \$120.

(2) the 7 hrs of Bobtail -\$245; 4 hrs for ten wheeler - \$160; and 7hrs of cat loading - \$420 were all performed (and are so stated on the invoice) on 10/8/87.

I would like to point out that there could have been additional costs to you for the topsoil if Tom Simpson hadn't donated the topsoil. Furthermore Tom and others are aware of my work and when it was done, evidenced by Tom's signature on the enclosed invoice.

If you have any further questions I am available to either meet with you or answer them on the phone.

I'm sure you will agree that it would be senseless for us to incur legal expenses, however, I wish to make it clear that I will not give up any remedies that are available to me under the law.