

FILE #

Enter # _____ Site

Ent _____ Chart _____

Loc. _____ Top Pinned _____

Card _____ Indexed

W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-24-80

Location Inspected _____

DW _____ WW _____ TA

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Log

Logs (No. 1)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



Amoco Production Company

Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

W. M. Jones
District Superintendent

February 6, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

File: WMJ-213-WF

Well No. Champlin 239 Amoco "D" #1, SE/4 Section 33, Township 3 North, Range 8 East, SLBM, Summit County, Utah.

Amoco Production Company hereby submits for your consideration and approval an "Application for Permit to Drill" the subject well.

Under the provisions of Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure for the State of Utah, approval of this unorthodox location is hereby requested as a result of the following conditions:

- 1) Topography: said location would place the drill site in a flat dry area, and provide for minimal surface disturbance.
- 2) Geological: current information indicates that the size of the shallow structure of interest in this area is somewhat limited and necessitates restriction of the well location.
- 3) Surface Owner Requirements: the surface owner of the area requests that the drill site be placed in a location where minimum or no timber removal will be required.

Amoco Production Company owns or controls all acreage within a 660' radius of the proposed site.

Your early review of the attached "Application" would be appreciated, however, should you require additional information relative to the placement of subject well, please advise.

W. M. Jones
District Superintendent

Attachments

cc:
R. B. Giles, Denver

SW/crj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Champlin 239 Amoco "D"

2. Name of Operator

AMOCO PRODUCTION COMPANY

9. Well No.

#1

3. Address of Operator

P.O. Box 17675 Salt Lake City, UT 84117

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

SE/4 SE/4 Sec. 33 650' FSL & 225' FEL
At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 33, T3N, R8E SLBM

14. Distance in miles and direction from nearest town or post office*

Approximately 10 miles East, Upton, Utah

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

225'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

8,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

8051' top of hub

22. Approx. date work will start*

When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	32.3# H-40	1600'	Class "G" w/2% CaCl ₂ to surface
8 3/4"	7"	23#-26# K-55	8200'	Class "G" sufficient to cover pay

PROPOSE TO TEST THE KELVIN FORMATION

"See Attachments"

RECEIVED

FEB 08 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *[Signature]* Title Dist. Admin. Supervisor Date 2/1/80

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

ATTACHMENT TO FORM OGC-1a

Champlin 239 Amoco 'D' #1

1. Geologic name of the surface formation: Tertiary

2. Estimated tops of geological markers:

Wasatch:	Surface
Kelvin:	5600'
Stump:	6400'
Preuss	6500'
Subthrust	
Frontier:	8000'

3. Estimated depths at which anticipated water, oil, gas, or other mineral-bearing formations are expected to be encountered:

See Item #2 above

4. Casing Program: See Form OGC-1a, Item #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

0 - 1500'	Native Mud
1500' - TD	Low solid, non-dispersed, 8.8#/gal. Viscosity as required to clean hole and obtain samples.

7. Auxiliary Equipment:

(1) Kelly Cock (2) No floats at bit (3) monitoring equipment on mud system (4) sub on the floor with a full opening valve, 3" choke manifold with remote control choke (5) Mudlogger (2-man type with chromatograph)

8. Testing Program:

Two Drill Stem Tests in the Kelvin Formation to be taken at the discretion of Exploration Department

Logging Program:

Dual Induction Laterolog	Surface to TD
GR	Surface to 2000'
FDC-CNL-GR	Base of Surface Casing to TD
Dipmeter & Directional	" " " "
BHC Sonic/GR w/Caliper	" " " "
Checkshot Velocity Survey	" " " "

Coring Program:

None

Stimulation Program:

To be determined by District Office upon completion of
drilling operations

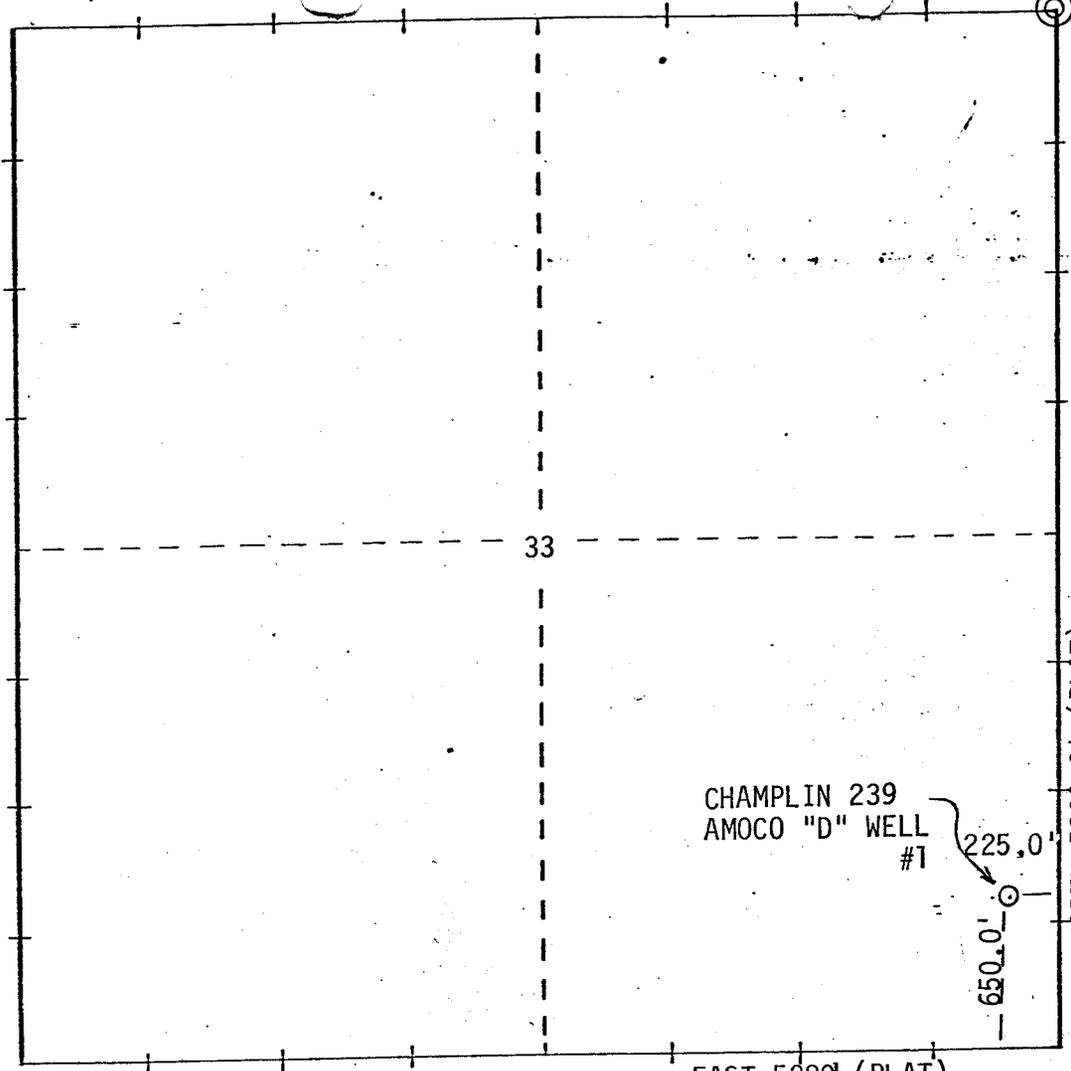
9. No abnormal pressures, temperatures, or hydrogen sulfide gas are anticipated.
10. Anticipated starting date will be when approved and duration of operations will be approximately 60 days.

NW Corner

T 3N

R 8E

NE Corner



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

CHAMPLIN 239
AMOCO "D" WELL #1

225.0'
650.0'

NORTH 5280.0' (PLAT)

EAST 5280' (PLAT)

SW Corner

SE Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Co. I made a survey on the 22nd day of January, 1980 for

Location and Elevation of the Champlin 239 Amoco "D" Well #1 as shown on the above map, the wellsite is in the SE 1/4 SE 1/4 of Section 33, Township 3N, Range 8E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 8051 Feet Top of Hub Datum U.S.G.S. Quad - Red Hole, Utah-Wyoming, Spot Elevation 7876' SE 1/4 NE 1/4 Section 3, T3N, R8E

Reference point	N 66°02' E, 246.2'	TOP OF PIN	8050.0'
Reference point	N 70°01' E, 292.6'	TOP OF PIN	8051.6'
Reference point	S 9°28' W, 152.1'	TOP OF PIN	8061.0'
Reference point	S 7°08' W, 201.6'	TOP OF PIN	8065.1'

Revised 1/29/80 - Moved Southeast

John A. Proffit 1/23/80
 JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: January 23, 1980
 JOB NO.: 79-10-81

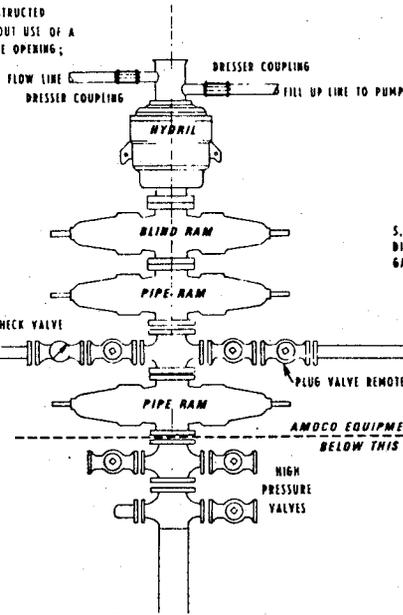
UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

EXHIBIT BOP-5000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

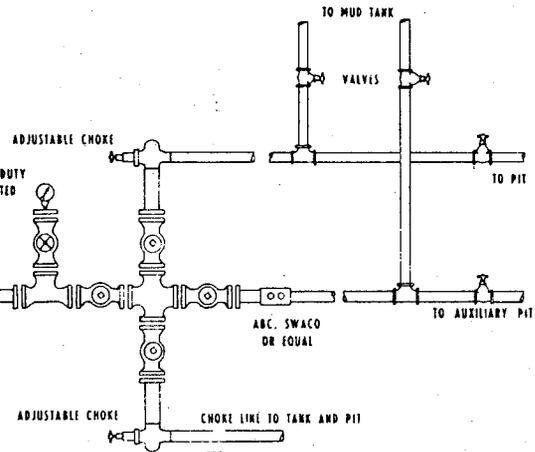
NOTE:

1 DRILLING NIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPERING, WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.

2 WEAR RING TO BE PROPERLY INSTALLED IN HEAD.



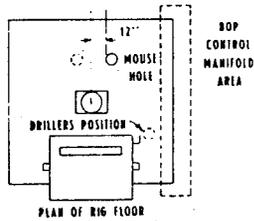
NOTE:
ALL VALVES TO BE FULL OPENING.



NOTE:
CHOKER ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

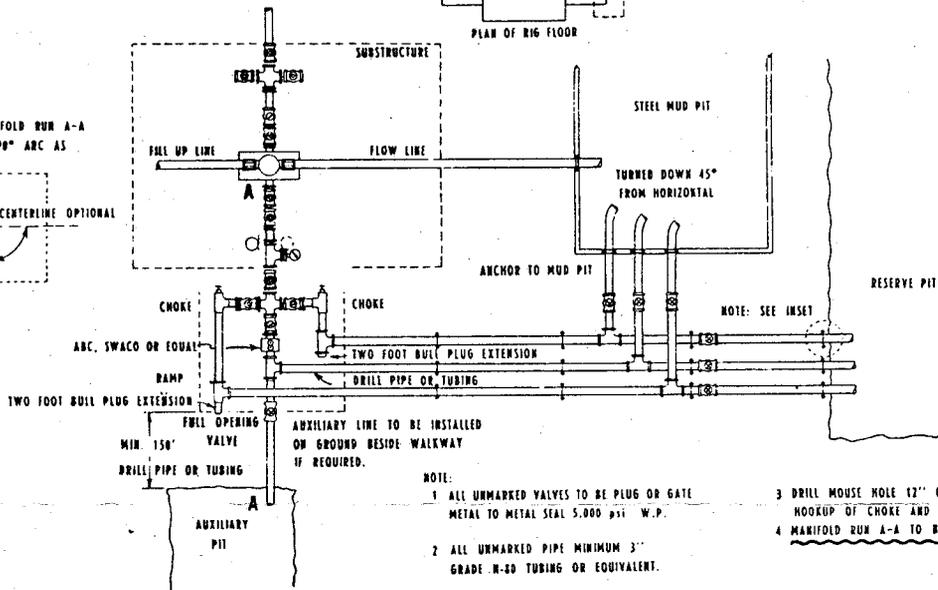
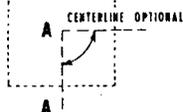
NOTE:

- 1 BLOW-OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM.
- 2 ALL FITTINGS TO BE FLANGED SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE.
- 3 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
- 4 ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKE LINES.
- 5 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 6 KELLY COCK OR KELLY.
- 7 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 8 RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
- 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 20 GALLON ACCUMULATOR, TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION, AND MEET ALL IADC SPECIFICATIONS.



NOTE:

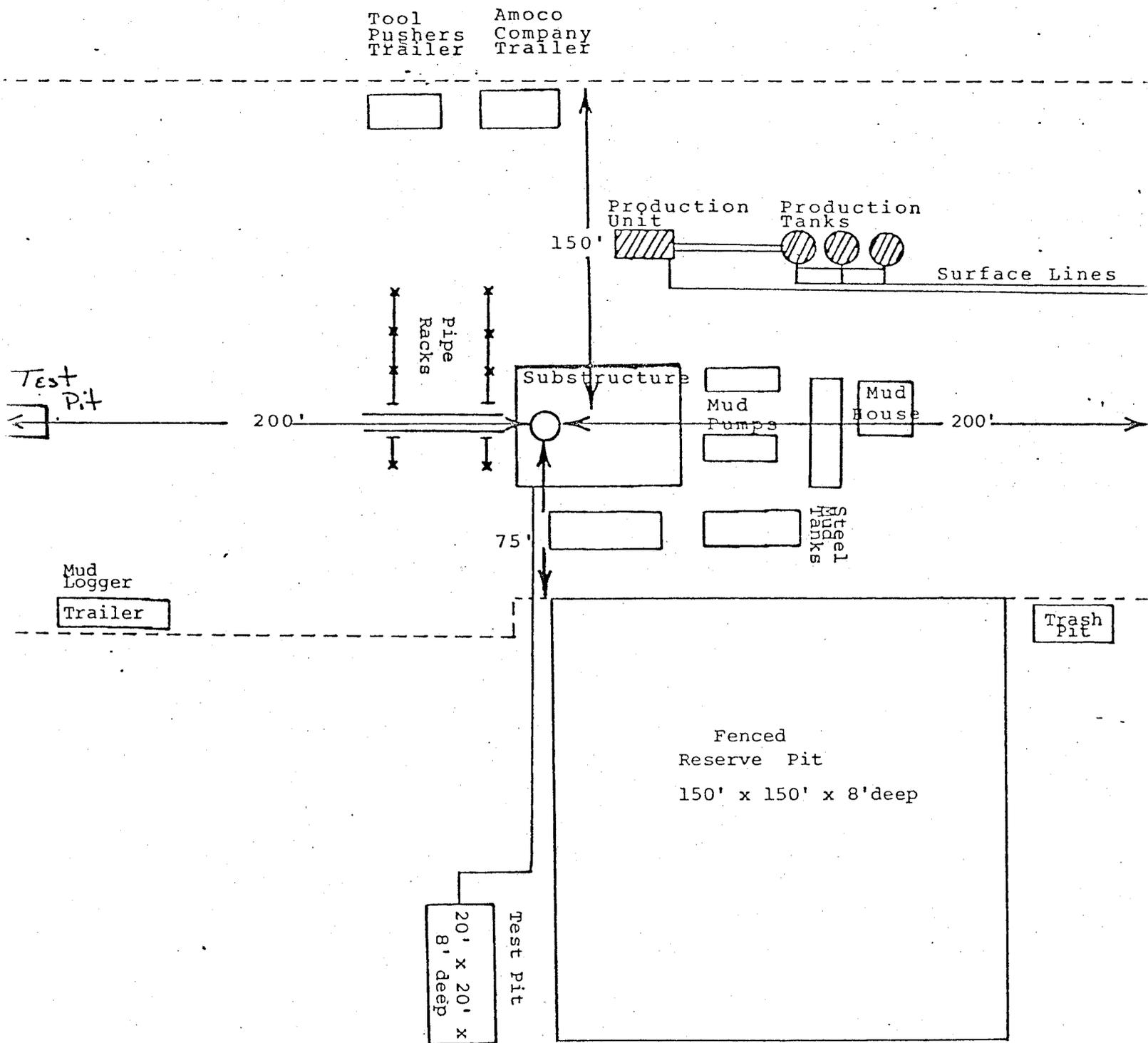
DIRECTION OF MANIFOLD RUN A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW.



NOTE:

- 1 ALL UNMARKED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 5,000 psi W.P.
- 2 ALL UNMARKED PIPE MINIMUM 3" GRADE N-80 TUBING OR EQUIVALENT.
- 3 DRILL MOUSE HOLE 12" OFF CENTER IF HOOKUP OF CHOKE AND MANIFOLD IS UNDER RAMP.
- 4 MANIFOLD RUN A-A TO BE STRAIGHT THRU RUN.

Amoco Production Company
STANDARD ASSEMBLY FOR FLUID OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.



⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.

----- = Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

** FILE NOTATIONS **

DATE: February 8, 1980

Operator: Amoco Production Company

Well No: Champlin 239 - Amoco "D" #1

Location: Sec. 33 T. 3N R. 8E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-043-30128

CHECKED BY:

Geological Engineer: M.S. Munder 2-11-80

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation See

Plotted on Map

Approval Letter Written

ltnw

#2

nl
PI

February 14, 1980

Amoco Production Company
P.O. Box 17675
Salt Lake City, UT 84117

Re: Well No. Champlin 239-Amoco "D" #1
Sec. 33, T. 3N, R. 8E.,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30128.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Amoco Production Company

WELL NAME: Champlin 239 Amoco D #1

SECTION 33 SE SE TOWNSHIP 3N RANGE 8E COUNTY Summit

DRILLING CONTRACTOR Brinkerhoff Signal

RIG # 1

SPUDDED: DATE 4/6/80

TIME 2:00 p.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Bud Metcalf

TELEPHONE # _____

DATE April 6, 1980

SIGNED _____

Original Signed By M. T. Minder

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Amoco Production Company (David Blosser)

WELL NAME: Champlin 239 Amoco D #1

SECTION 33 SE SE TOWNSHIP 3N RANGE 8E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8000'

CASING PROGRAM:

9 5/8" @ 1500' circ to surf

FORMATION TOPS:

Gannet 6206'

Stump 6318'

Pruess 6483'

no porosity or permeability zones encountered

PLUGS SET AS FOLLOWS:

#1 8000' - 7900'

#2 6200' - 6100'

#3 3900' - 3800'

#4 1550' - 1400' 50' in & 50' out of surface casing
50' - surface

drilling mud placed between plugs

DATE May 12, 1980

SIGNED _____

Original Signed By M. T. Minder

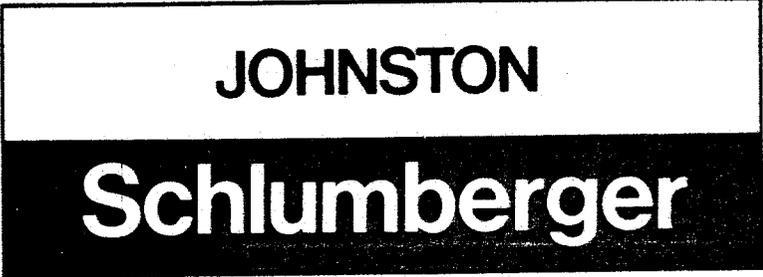
cc

JS-164

RECEIVED

JUN 2 1980

DIVISION OF
OIL, GAS & MINING



technical report

COMPANY AMOCO PRODUCTION COMPANY
 WELL CHAMPLIN 239 AMOCO
 D #1
 TEST NO. 2
 COUNTY SUMMIT
 STATE UTAH

BOTTOM HOLE PRESSURE AND TIME DATA

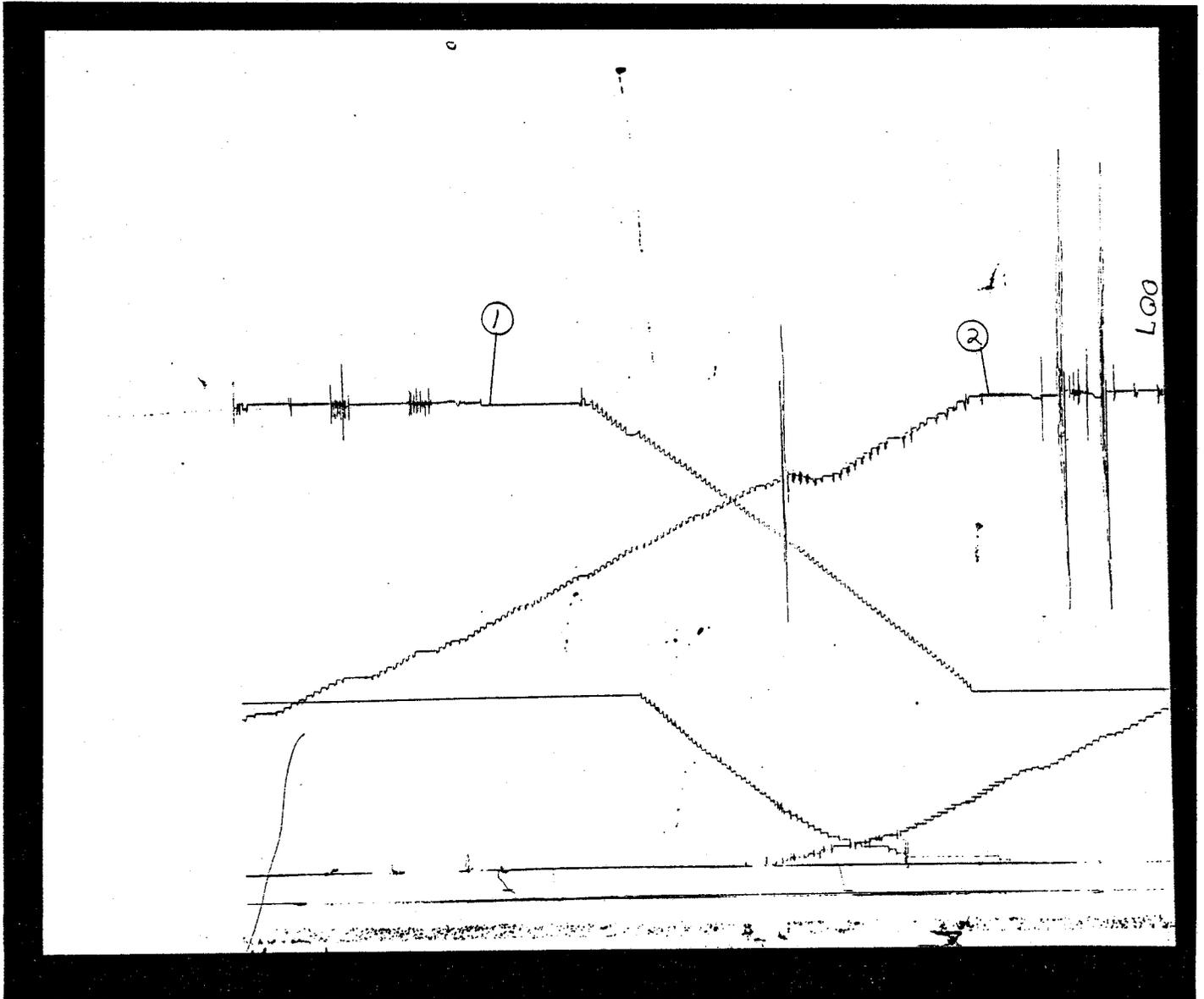
INSTRUMENT NUMBER J-007		CAPACITY (P.S.I.) 6400#	DEPTH -
PORT OPENING INSIDE		BOTTOM HOLE TEMPERATURE READ AT 150°F.	FIELD REPORT NUMBER 21198 D

JOHNSON
Schlumberger

PAGE NUMBER
2

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	3847.7		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	3870.8		

REMARKS: UNSUCCESSFUL TEST.



JS-164

RECEIVED

JUN 2 1980

DIVISION OF
OIL, GAS & MINING

COMPANY AMOCO PRODUCTION COMPANY
WELL CHAMPLIN 239 AMOCO TEST NO. 1
D #1 COUNTY SUMMIT STATE UTAH

JOHNSTON
Schlumberger

**technical
report**

BOTTOM HOLE PRESSURE AND TIME DATA



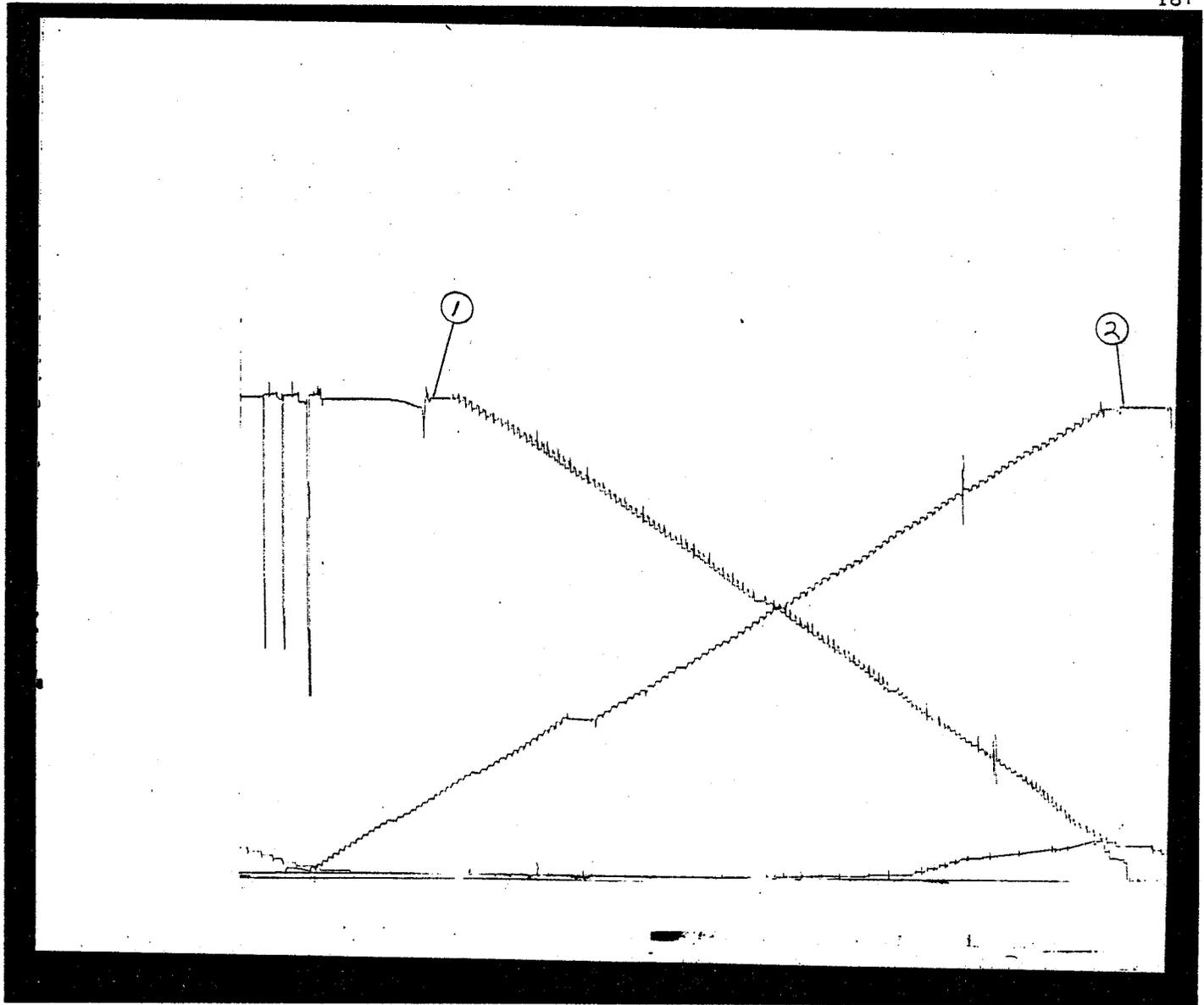
PAGE NUMBER
2

INSTRUMENT NUMBER J-007		CAPACITY (P.S.I.) 6400#		DEPTH 8026	
PORT OPENING INSIDE		BOTTOM HOLE TEMPERATURE READ AT 150°F.		FIELD REPORT NUMBER 21197 D	

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	3910.7		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	3904.3		

REMARKS: UNSUCCESSFUL TEST.

18+



BOTTOM HOLE PRESSURE AND TIME DATA

JS-193

JOH
Schlumberger

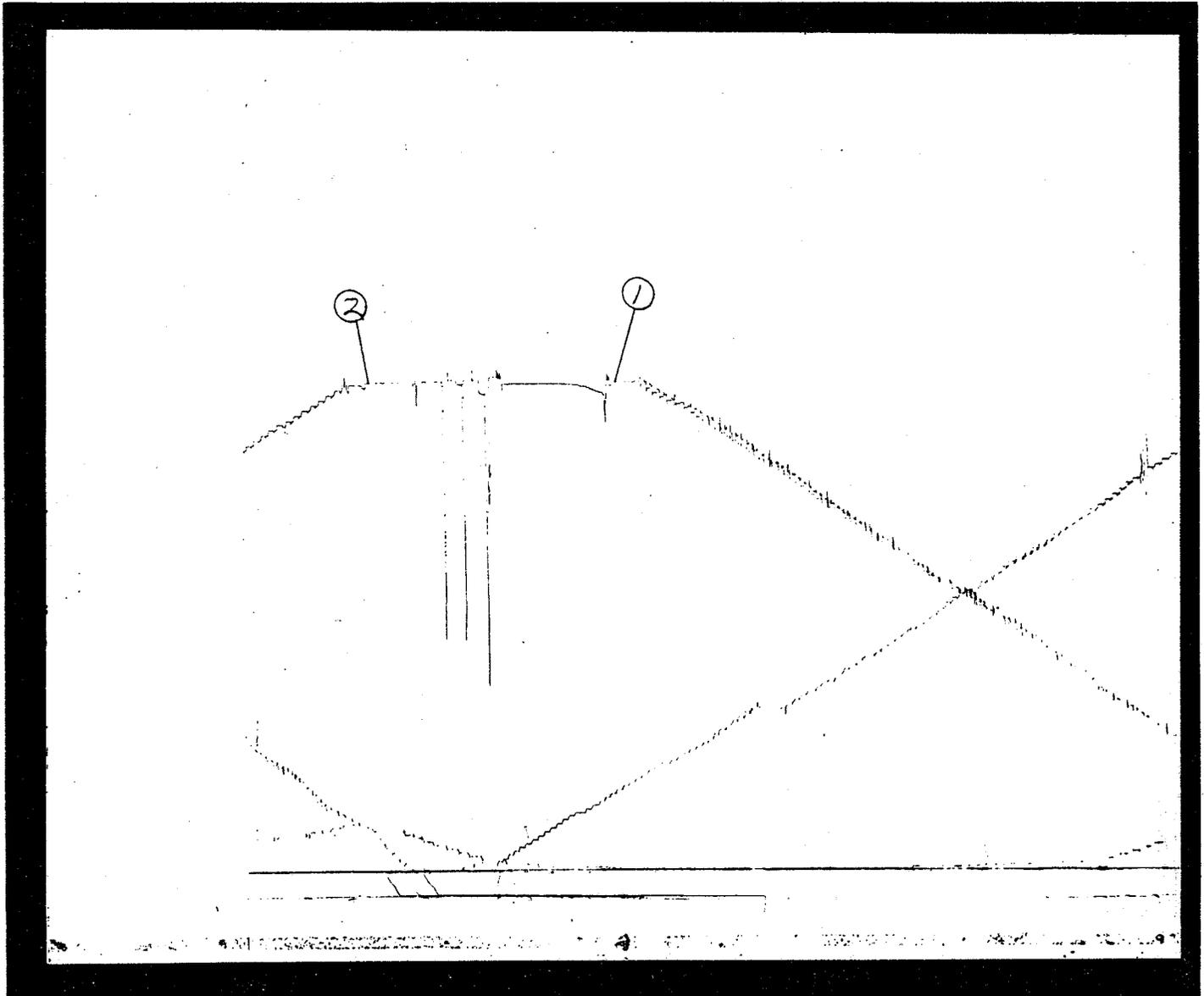
PAGE NUMBER 3

INSTRUMENT NUMBER J-529		CAPACITY (P.S.I.) 6400#		DEPTH 8032	
PORT OPENING OUTSIDE		BOTTOM HOLE TEMPERATURE READ AT 150°F.		FIELD REPORT NUMBER 21197 D	

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	3933.7		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	3927.4		

REMARKS: UNSUCCESSFUL TEST.

18+



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, UT 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 SE/4 Sec. 33 650' FSL & 225' FEL		8. FARM OR LEASE NAME Champlin 239 Amoco "D"	
14. PERMIT NO. 43-043-30128		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 8051' top of hub		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T3N, R8E, SLBM	
		12. COUNTY OR PARISH Summit	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned 5-24-80 in the following manner:

Total Depth: 8000'
 Casing: 9 5/8" 32.3# casing set at 1500'
 Formation Tops: Gannet 6206'
 Stump 6318'
 Preuss 6483'

GIVEN
 JUN 2 1980

Plugs: 50 sx plug set at 7900' - 8000' to seal bottom
 50 sx plug set at 6100' - 6200' to seal Gannet & preuss
 50 sx plug set at 3800' - 3900'
 50 sx plug set at 1450' - 1550' 50' in and 50' out of 9 5/8" casing set at 1500'
 Set 10 sx surface plug

Verbal approval received by David Blosser from Jack Feight of Utah OGCC on 5-12-80 at 3:59 p.m.

18. I hereby certify that the foregoing is true and correct

Original Signed By **D. S. DAVIDSON**

SIGNED _____ TITLE Dist. Admin. Supervisor DATE 5-27-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 17675, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE/4 SE/4 Sec. 33 650' FSL & 225' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-043-30128 DATE ISSUED 2-4-80

15. DATE SPUDDED 4-5-80 16. DATE T.D. REACHED 5-24-80 17. DATE COMPL. (Ready to prod.) 5-24-80 P & A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8051' Top of Hub

20. TOTAL DEPTH, MD & TVD 8540' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-SFL, CNL-FDC, BHS, (Dipmeter), Sonic, Comp. Proc.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	74' KB	12 1/4"	125 sx	
9 5/8"	32.3#	1500'	12 1/4"	1000 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None P & A		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

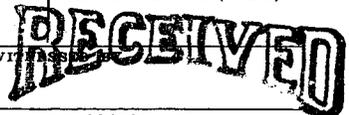
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D.S. Davidson TITLE Dist. Admin. Supervisor

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Champlin 239 Amoco "D"
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33, T3N, R8E, S16M

12. COUNTY OR PARISH
Summit 13. STATE
Utah
19. ELEV. CASINGHEAD
25. WAS DIRECTIONAL SURVEY MADE
No
27. WAS WELL CORED
No



JUN 4 1980

DIVISION OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

June 17, 1980

Amoco Production co.
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 239 Amoco "D" 1
Sec. 33, T. 3N, R. 8E.,
Summit County, Utah

Gentlemen:

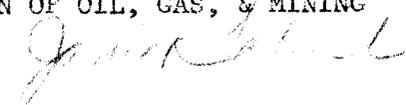
According to our records, a "Well Completion Report" filed with this office 6-4-80. from above referred to well indicates the following electric logs were run: DIL-SFL, CNL-FDC, BHS, DIPMETER, SONIC, COMP. PROC. As of todays date this office has not received the DIPMETER, & COMP. PROC.

To complete our files, please forward the logs we do not have as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, & MINING


JANICE TABISH
CLERK-TYPIST