

AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

January 4, 1980

Champlin Petroleum Corp.
P.O. Box 1257
Englewood, Colorado 80110

Attention: Mr. Bob Vernon

Subject: Exception location, SW NE Section 3, T2N-R7E
Pineview Field, Summit County, Utah

Gentlemen:

American Quasar has personally contacted each of the partners in the Pineview Field and confirmed that they are in agreement with the terms of the letter agreement between American Quasar and Champlin of 12/6/79. As stated in the agreement, this includes waiving their objection to the subject exception location for Champlin.

Very truly yours,

W. R. Seidel
Division Operations Manager

WRS:sb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

Free

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL [x] DEEPEN [] PLUG BACK []

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

b. Type of Well Oil Well [x] Gas Well [] Other [] Single Zone [] Multiple Zone []

8. Farm or Lease Name

2. Name of Operator Champlin Petroleum Company

Adkins'

3. Address of Operator P.O. Box 700 Rock Springs, Wyoming 82901

9. Well No.

1-31G3 (2-7)

4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NW NE 1410 1200 FNL & 1700' FEL Approximately 600' south of surface location.

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 3, T2N, R7E

14. Distance in miles and direction from nearest town or post office* 17 miles east of Coalville, Utah

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 940'

16. No. of acres in lease

100

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 800'

19. Proposed depth

10,470' Nugget

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR:6554'

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 12 1/4" hole with 9-5/8" casing and 8-3/4" hole with 7" casing.

- 1. Spud about Feb. 1, 1980.
2. Drill 12 1/4" hole to approximately 3000'. Set 9-5/8", 36#, K-55, ST&C casing to 3000' and cement from shoe back to ground level.
3. WOC 12 hrs. Install casing head - 3000# WP. Test to 2000#. Install BOP's and choke manifold and test pipe and blind rams and manifold to 2000# and Hydril to 1500#. 9-5/8" casing will be tested to 2000# before drilling out.
4. Drill 8-3/4" hole below surface casing to total depth (10,470').
5. In the event of commercial production, 7" casing or proper design will be set to T.D. and cemented 500' above the upper most producing zone.
6. Nugget will be tested thru casing. Well will then be plugged back and completed in Twin Creek.

RECEIVED JAN 7 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and depths and true vertical depths. Give blowout preventer program, if any.

24. Signed R.A. Scott Title Dist. Operations Supt. Date 1/4/80

Permit No. 43-043-30126 Approval Date 1/14/80

Approved by Conditions of approval, if any: Title Date

303-7716697
TO: CHAMPLIN PETROLEUM CORPORATION
ATTN: MR. ROBERT P. VERNON
P. O. BOX 1257
ENGLEWOOD, COLORADO 80110

DATE: JANUARY 4, 1980

FROM: PENROD THORNTON
SUN PRODUCTION COMPANY
DALLAS, TEXAS

RE: LETTER AGREEMENT BETWEEN CHAMPLIN AND AMERICAN QUASAR PETROLEUM
RELATIVE TO IRREGULAR LOCATION, PINEVIEW FIELD, SUMMIT COUNTY, UTAH

SUN PRODUCTION COMPANY AS A PARTNER IN PINEVIEW FIELD, SUMMIT COUNTY, UTAH,
ACCEPTS TERMS OF AGREEMENT SIGNED DECEMBER 6, 1979 BETWEEN AMERICAN QUASAR
AND CHAMPLIN. AS A RESULT, SUN WAIVES EXCEPTION TO CHAMPLIN'S EXCEPTION
WELL IN SECTION 3, T2N-R7E, SUMMIT COUNTY, UTAH AS PROVIDED IN AGREEMENT.

BY Penrod Thornton DATED 1-4-80

COMPANY Sun Production Company

PT/rd

copy to American Quasar
Attn: Bob Seidel
707 United Bank Bldg.
1700 Broadway
Denver, Colorado 80290



Iroquois

Iroquois Oil & Gas Corp.
10 Seventeenth Street
Suite 2300
Denver, Colorado 80202
(303) 626-1966

January 4, 1980

Champlin Petroleum Corp.
7901 E. Belleview
Denver, CO 80237

Attn: Mr. Robert P. Vernon

Gentlemen:

This letter is to advise that Iroquois Oil and Gas Corp. has no objection to an exception location for a well proposed to be drilled by Champlin Petroleum Corp. in the southwest of the northeast of Section 3, Township 2 North, Range 7 East, in the Pineview Field, Summit County, Utah, under the conditions set forth in the letter agreement dated November 26, 1979, and signed by representatives of Champlin and American Quasar on December 6, 1979. Iroquois Oil and Gas Corp. agrees to the terms of said letter agreement dated November 26, 1979, and signed by representatives of Champlin and American Quasar on December 6, 1979.

Very truly yours,

IROQUOIS OIL AND GAS CORP.
Subsidiary of Western Associated
Development Corp.

Robert L. Magnie
Robert L. Magnie
Executive Vice President

RLM:jgt

cc: American Quasar, W. R. Seidel

NORTH CENTRAL OIL CORPORATION

P. O. BOX 27491
4545 POST OAK PLACE DRIVE, SUITE 300
HOUSTON, TEXAS 77027

713/626-9200

TELEX-76-271

January 4, 1980

Champlin Petroleum Corporation
P. O. Box 1257
Englewood, Colorado 80110

Attn: Mr. R. P. Vernon

Subject: Letter Agreement between Champlin and American Quasar Petroleum
relative to irregular location, Pineview Field, Summit County, Utah

Gentlemen:

As a partner in the Pineview Field, this is to advise that North Central Oil Corporation accepts the terms of the November 26, 1979 Letter Agreement between Champlin Petroleum and American Quasar Petroleum Company relative to irregular locations in the Pineview Field, Summit County, Utah, said Letter executed December 6, 1979. As a result, North Central waives any objections to Champlin's proposed exception location in Section 3-2N-7E.

Yours very truly,

NORTH CENTRAL OIL CORPORATION



M. H. Standley
Production Manager

MHS/jj



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

November 26, 1979



JAN 4 1980

Champlin Petroleum Corp.
P.O. Box 1257
Englewood, Colorado 80110

DIVISION OF
OIL, GAS & MINING

Attention: Mr. R. P. Vernon

Subject: Letter Agreement between Champlin and American Quasar Petroleum
relative to irregular location, Pineview Field, Summit County, Utah.

Gentlemen:

In signing this agreement, American Quasar and Champlin agree to sign waivers indicating no objection to the herein described irregular locations within the Pineview Field. Also, both companies, as operators of wells within the field, agree to adhere to the restrictions imposed on subject wells as set out below:

1. Champlin will not object to the proposed location for a replacement well for the American Quasar Bingham 2-1 Nugget completion located 1200 feet north of the south line, and 350 feet east of the west line of Section 2. Bottom hole location of the well will be no closer than 300 feet from the lease line. During testing of the Nugget reservoir, production from both wells shall not exceed a monthly production equivalent to a daily allowable of 1500 barrels of stock tank oil per day. Once the replacement well is completed in the Nugget reservoir, the original well will be shut-in and a seal placed in the wellhead.
2. American Quasar will not object to the proposed exception well of Champlin in the southwest of the northeast of Section 3. Bottom hole location of the well will be no closer than 300 feet to any lease line. After testing of the Nugget as hereafter described, the well will be completed only in the Twin Creek reservoir. Champlin agrees that since less than 80 acres will be proven productive by a Twin Creek completion in the well, to accept a restricted allowable. During the flowing life of the well, the restriction will be either 50 per cent of a 24 hour potential test witnessed by American Quasar, or a minimum of 250 barrels per day, whichever is greater. Such a potential test shall be taken only after 48 hours stabilized production at a constant rate. Potential tests shall be taken no less frequently than once every three months, after 24 hour notification to American Quasar. Once artificial lift is required to sustain production, the well's allowable shall not exceed 250 barrels per day.

3. Both American Quasar and Champlin agree to drill each of the aforementioned wells to the original oil-water contact of the Nugget (-3450 subsea) or the top of the Chinle formation, whichever is shallower. American Quasar agrees to test at least two zones of identifiable possible hydrocarbon production in the Section 2 replacement well, unless approval is obtained from Champlin that such tests are not warranted. Champlin agrees to test at least two zones of identifiable possible hydrocarbon production, unless approval is obtained from American Quasar that such test is not warranted. Testing of individual zones shall not exceed 60 days each, except by mutual consent of both companies (American Quasar and Champlin). After testing of the Nugget zones, Champlin will temporarily abandon the Nugget interval by setting a cement retainer, and pumping adequate cement to fill the casing volume below the retainer, to the base of the bottommost perforation, plus 50 sacks of cement, or setting a bridge plug and spotting 100 feet of cement on top of the bridge plug. Champlin shall provide American Quasar daily reports of drilling, testing and completion operations on the Section 3 well.

4. Both parties recognize that the proposed wells require the unanimous approval of all working interests in the Pineview Field, and the State of Utah Division of Oil, Gas and Mining. Should any working interest party object, or the State of Utah not grant both exception wells, the waivers by American Quasar and Champlin shall thereupon terminate.

APPROVED

CHAMPLIN PETROLEUM COMPANY 


BY

DATE 12-6-79

AMERICAN QUASAR PETROLEUM CO.


BY

DATE 12/6/79



INDUSTRIAL ENERGY PARTNERS

January 4, 1979

Champlin Petroleum Corp.
P. O. Box 1257
Englewood, Colorado 80110

ATTN: Robert Vernon

RE: UT-130
T-2-N, R-7-E
Section 3: SW $\frac{1}{4}$ NE $\frac{1}{4}$
Summit County, Utah

Gentlemen:

Please let this letter serve as Industrial Energy Partners' approval of the Exception Location for the well Champlin plans to drill in the captioned quarter-quarter section. It is our understanding that the well will have a bottom hole location no closer than 300 feet to any lease line.

Very truly yours,

INDUSTRIAL ENERGY PARTNERS

P. D. Maher
General Partner

DRD:jlc

Encl.

CHAMPLIN DNU

CHAMPLIN DNU

AMOCO PROD DNU

CHAMPLIN PETROLEUM CORP.
7801 E. BELLEVIEW AVENUE
ENGLEWOOD, COLORADO

ATTENTION: MR. R.P. VERNON

RE: LETTER AGREEMENT BETWEEN CHAMPLIN & AMERICAN QUASAR PETROLEUM,
RELATIVE TO IRREGULAR LOCATION, PINEVIEW FIELD, SUMMIT COUNTY
UTAH.

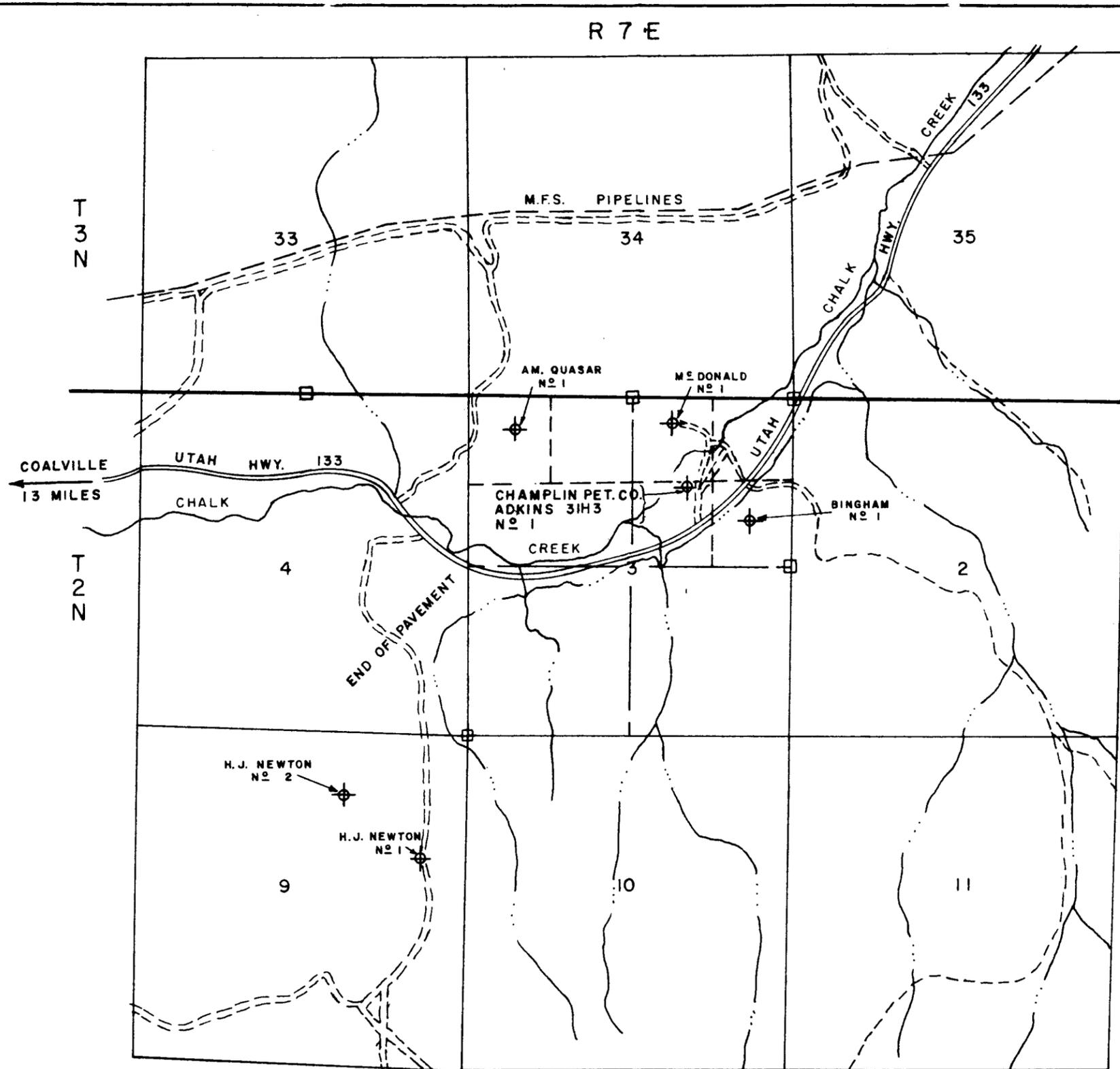
GENTLEMEN:

WE ACCEPT THE CONDITIONS SET FORTH IN THE SUBJECT LETTER AGREEMENT
DATED 11/26/79, BETWEEN CHAMPLIN AND AMERICAN QUASAR PET. CO.
PERTAINING TO EXCEPTION LOCATIONS WITHIN THE PINEVIEW FIELD,
SUBJECT TO THE RESTRICTIONS IMPOSED ON SUBJECT WELLS AS SET
OUT IN THE LETTER AGREEMENT.

A.M. RONEY
DIVISION PRODUCTION MANAGER
AMOCO PRODUCTION COMPANY
SECURITY LIFE BUILDING
DENVER, COLORADO 80202

AMOCO PROD DNU

CHAMPLIN DNU

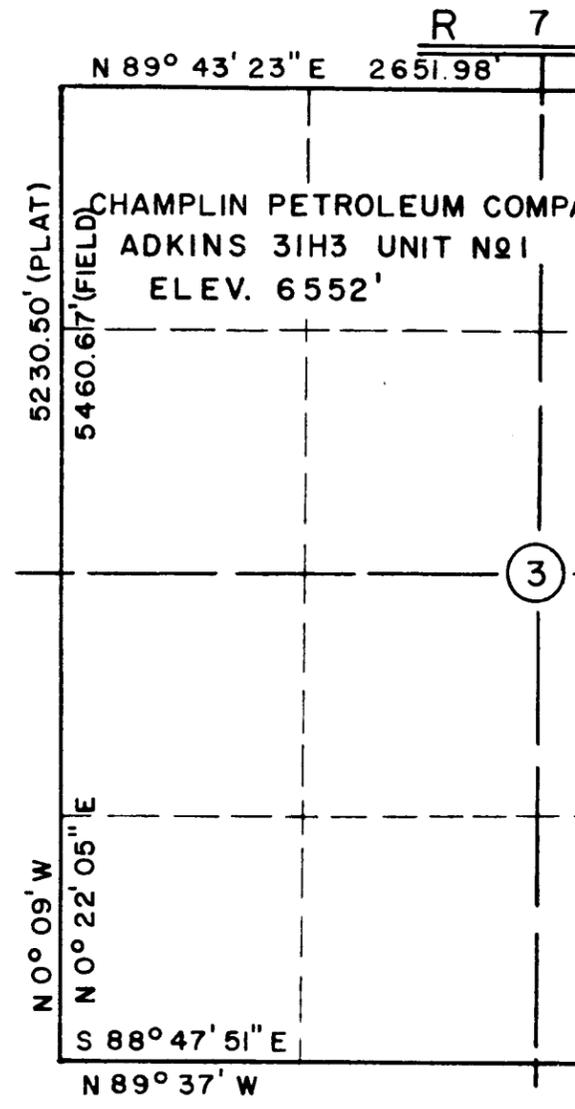


NOTES:
 ⊕ STONE CORNERS LOCATED
 B.M. - MTN. FUEL POLE 1620 - GROUND EL. 6895'
 U.S.G.S. QUAD - U-21 UPTON, UTAH

VICINITY MAP
 SCALE 1"=2000'



REFERENCE POINTS	
LOCATION	ELEV.
S 200'	6553'
E 200'	6558'
W 200'	6548'

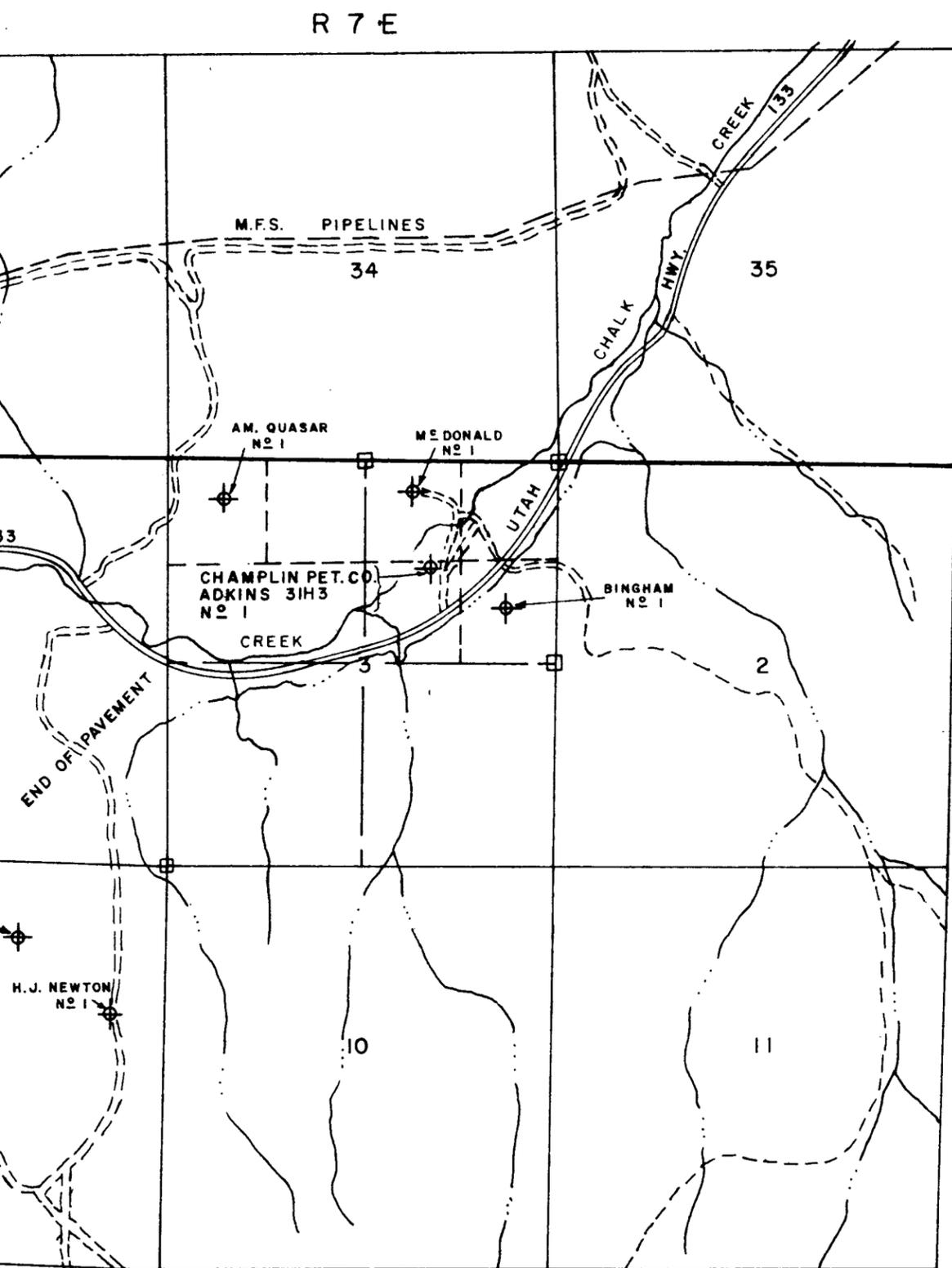


LOCATION
 SCALE 1"=1'

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }
 COUNTY OF SWEETWATER } S.S.
 I, JOSEPH W. MANATOS, OF ROCK SPRINGS, WYOMING, DO HEREBY CERTIFY THAT THIS MAP CORRECTLY SHOWS THE WELL LOCATION MADE FOR CHAMPLIN PETROLEUM COMPANY ON DECEMBER 19, 1979.

Joseph W. Manatos
 UTAH R.L.S. NO. 4806
 REVISED: MARCH 3, 1980



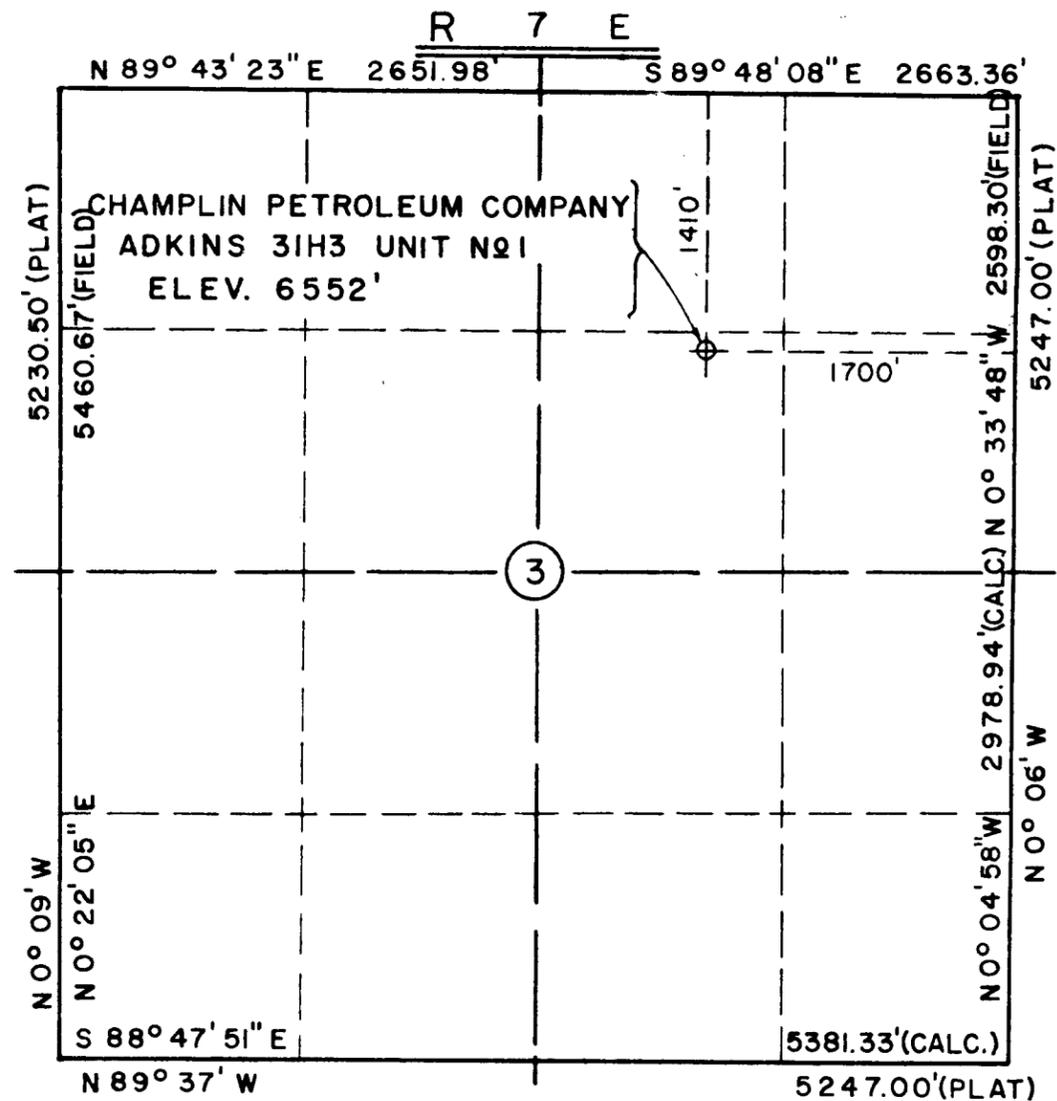
VICINITY MAP
SCALE 1"=2000'

- GROUND EL. 6895'
UTAH



REFERENCE POINTS

<u>LOCATION</u>	<u>ELEV.</u>
S 200'	6553'
E 200'	6558'
W 200'	6548'



LOCATION MAP
SCALE 1"=1000'

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }
COUNTY OF SWEETWATER } S.S.

I, JOSEPH W. MANATOS, OF ROCK SPRINGS, WYOMING DO HEREBY CERTIFY THAT THIS MAP CORRECTLY SHOWS THE WELL LOCATION MADE FOR CHAMPLIN PETROLEUM COMPANY ON DECEMBER 19, 1979.

Joseph W. Manatos
UTAH R.L.S. NO. 4806
REVISED: MARCH 3, 1980

MAP

SHOWING WELL LOCATION
FOR
CHAMPLIN PETROLEUM CO.

ADKINS 3IH3 UNIT No. 1
SW 1/4 NE 1/4, SECTION 3
T2N, R7E
SUMMIT COUNTY, UTAH

JOHNSON-FERMELIA & CRANK, INC.
ROCK SPRINGS, WYO.



Robert P. Vernon
Regional Production Manager
303/779-2506

7 January 1980

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Subject: Waiver to Exception Location
No. 1 Adkins 31G-3 (2-7) exception well
Section 3, T2N, R7E
Summit County, Utah

Gentlemen:

The following are enclosed in support of Champlin's above subject exception location:

- 1) Executed waivers from each working interest owner of the offset leases in Pineview Field for Champlin's exception location and Letter Agreement between Champlin Petroleum Company (operator) and American Quasar Petroleum Co. (operator) dated November 26, 1979, and executed December 6, 1979.
- 2) A letter from American Quasar (operator) again stating that they were given approval of all working interest owners to execute a waiver for Champlin's above subject exception location and Letter Agreement executed December 6, 1979.

Champlin's Application to Drill the subject well is being sent by mail from our Rock Springs District office and will be received by your office this week.

Very truly yours,


Robert P. Vernon

RPV/rr
Enclosures
Champlin Petroleum Company
Denver Region
P.O. Box 1257
Englewood, Colorado 80150
303/779-0079

RECEIVED

JAN 4 1980

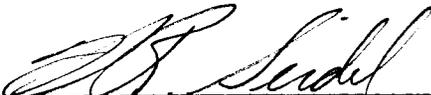
DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Subject: Waiver to Exception Location, No. 1 Adkins 31G-3 (2-7) exception well, Section 3, T2N, R7E, Summit County, Utah

Gentlemen:

By signing this waiver, our company supports the request of Champlin Petroleum Company for an exception location 1200 feet from the north line and 1700 feet from the east line of Section 3, T2N, R7E, Summit County, Utah. The No. 1 Adkins will be drilled as an exception well to test various intervals in the Nugget Formation, to be completed in the Twin Creek Formation.

BY  Date 1/7/80

Company - American Quasar Petroleum Co.

** FILE NOTATIONS **

DATE: January 9, 1980
 OPERATOR: Champlin Petroleum
 WELL No. Adkins 1-328^E3 (2-7)
 LOCATION: SEC. 3 T. 2N R. 7E COUNTY Summit

FILE PREPARED: ✓ ENTERED ON NID: ✓
 CARD INDEXED: ✓ COMPLETION SHEET: ✓

✓ API NUMBER: 43043-30126

CHECKED BY:

GEOLOGICAL ENGINEER: M. J. Menden 1-11-80

Contingent upon agreement with offset lease's and Board approval

PETROLEUM ENGINEER: _____

DIRECTOR: _____

APPROVAL LETTER:

BOND REQUIRED: _____ SURVEY PLAT REQUIRED: _____

ORDER No. 160-6 7/28/76 O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION See PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN ✓
ktm

Ihl

January 16, 1980

Champlinq Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82901

Re: Well No. Adkins 1-3163 (2-7)
Sec. 3, T. 2N, R. 7E.,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 160-6 dated July 28, 1976. However, this being an unorthodox location, it has been permitted by the Board of Oil, Gas and Mining contingent upon the agreements made with the offset lease holder.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30126.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

cc



January 22, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Permit to Drill
#1 Adkins 31-H-3 (2-7)

Gentlemen:

This is to advise you that the name of the above subject well has been changed to No. 1 Adkins 31-H-3 (2-7) from No. 1 Adkins 31-G-3 (2-7). Please revise your records to reflect this change.

If you have any questions in regard to this change, please feel free to contact me at 307-362-5641.

Yours truly,

CHAMPLIN PETROLEUM COMPANY

A handwritten signature in cursive script that reads "W. M. Blackman".

W. M. Blackman
Dist. Drlg. & Prod. Supt.

WMB:dd

cc: Well File

A rectangular stamp with the word "RECEIVED" in a bold, sans-serif font, slanted slightly upwards to the right.

JAN 24 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Change of location & slight change of well.

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Adkins

9. Well No.

1-31H3 (2-7)

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 3, T2N, R7E

12. County or Parrish 13. State

Summit Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Champlin Petroleum Company

3. Address of Operator

P.O. Box 700 Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SW NE 1410' FNL & 1700' FEL *Location change*

At proposed prod. zone No closer than 300' to lease lines.

14. Distance in miles and direction from nearest town or post office*

17 miles east of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

960'

16. No. of acres in lease

100

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1000

19. Proposed depth

10,470' *Nugget*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR:6552'

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36#	3000'	1500 sx.
8-3/4"	7"	26#	10470'	800 sx.

- Spud about March 15, 1980.
- Drill 12 1/4" hole to approximately 3000'. Set 9-5/8", 36#, K-55, ST&C casing to 3000' and cement from shoe back to ground level.
- WOC 12 hrs. Install casing head - 3000# WP. Test to 2000#. Install BOP's and choke manifold and test pipe and blind rams and manifold to 2000# and Hydril to 1500#. 9-5/8" casing will be tested to 2000# before drilling out.
- Drill 8-3/4" hole below surface casing to total depth (10,470').
- In the event of commercial production, 7" casing or proper design will be set to T.D. and cemented 500' above the upper most producing zone.
- Nugget will be tested thru casing. Well will then be plugged back and completed in Twin Creek.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W. M. Blackman Title Dist. Drlg. & Prod. Supt. Date 3/3/80
W. M. Blackman

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

March 7, 1980

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82901

Re: Location Change
Well No. Adking #1-31H3 (2-7)
Sec. 3, T. 2N, R. 7E.,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to move the location of the above referenced well from NW NE 1200 FNL 1700 FEL, Section 3, Township 2 North, Range 7 East, to SW NE 1410 FNL 1700 FEL, Section 3, Township 2 North, Range 7 East Summit County, Utah is hereby granted in accordance with the Order issued in Cause No. 160-6 dated July 28, 1976, and the letter of agreement between American Quasar Petroleum Company and Champlin Petroleum Company dated November 26, 1979.

If you have any questions, please do not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc: American Quasar Petroleum



May 28, 1980

RECEIVED

JUN 2 1980

Cleon B. Feight, Director
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Adkins #1 32E-3 (2-7) Well (Formerly #1 31H3 (2-7), notice of name change enroute)
Section 3, T2N, R7E
Summit County, Utah

Dear Sir:

This letter is to confirm the notification which you received via telephone from Mr. W. M. Blackman that Champlin Petroleum Company is employing directional drilling tools in the subject well in order to position the well bore in the potential producing interval as originally planned and in accordance with the application for Permit to Drill dated March 3, 1980 and the letter agreement between American Quasar Petroleum Company and Champlin Petroleum Company, dated November 26, 1979.

When the surface location for this well was permitted it was believed that the well bore would naturally drift southward and therefore the surface location was positioned near the north line of the SW-1/4 NE-1/4 so as to minimize potential directional problems. The hole did drift SE down to approximately 5000' and then turned NW and built up angle rapidly. The directional tools were run to straighten the hole and correct the direction back to southward. The projected bottom hole location is in the vicinity of the center of the SW-1/4 NE-1/4 Section 3 and will be no closer than 300' to any lease line.

American Quasar Petroleum is receiving daily drilling reports for this well.

Very truly yours,

C. M. Canfield
Rocky Mountain Division
Production Superintendent

CMC:emb

cc: American Quasar - Denver

Champlin Petroleum Company
Denver Region
P.O. Box 1257
Englewood, Colorado 80150
303/779-0079

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL & 1700' FEL		8. FARM OR LEASE NAME Adkins
14. PERMIT NO. 43 - 043 - 30126	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6550' GR 6565' KB	9. WELL NO. #1 32-E-3
		10. FIELD AND POOL, OR WILDCAT Pineview Field-Nugget
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E
		12. COUNTY OR PARISH 18. STATE Summit Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Pump testing <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded 3/21/80 and reached a TD of 10,166' on 7/14/80. A production string of 7" casing was run to TD and cemented in two stages with a total of 1150 sx of cement. The Nugget formation was perforated using one jet shot per foot in the following intervals: 9956-9988', 9840-9860', 9780-9800' and 9664-9678'.

After individual zone testing, the zones were comingled and a submersible pump was installed on 9/20/80. The well is currently being pump tested at a rate of approximately 180 BOPD, 830 BWPD and 300 MCFD.

RECEIVED

DEC 10 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. M. Blackman TITLE Dist. Drlg. & Prod. Supt. DATE 12/4/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTED OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, WY 82901</p>		<p>8. FARM OR LEASE NAME Adkins</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL & 1700' FEL</p>		<p>9. WELL NO. #1 32-E-3</p>
<p>14. PERMIT NO. 43-043-31026</p>		<p>10. FIELD AND POOL, OR WILDCAT Pineview Field - Nugget</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6550' GR 6565' KB</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 3, T2N, R7E</p>
		<p>12. COUNTY OR PARISH 18. STATE Summit Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Perforate additional zone <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well will be killed, BOP equipment installed. A retrievable BP will be set above existing perms at 9900'. Additional Nugget interval will be perforated from 9506-9561' and 9597-9627' with 1 HPF. An acid cleanup treatment will be applied and a submersible pump installed to test the newly opened zone.

RECEIVED

JAN 6 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. R. Owen TITLE Production Superintendent DATE Jan. 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, WY 82901</p>		<p>8. FARM OR LEASE NAME Adkins</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL & 1700' FEL</p>		<p>9. WELL NO. #1 32-E-3</p>
<p>14. PERMIT NO. 43-043-30126</p>		<p>10. FIELD AND POOL, OR WILDCAT Pineview Field - Nugget</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6550' GR 6565' KB</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E</p>
<p>12. COUNTY OR PARISH Summit</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Pump testing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was put on test through perforations at 9956-9988', 9840-9860', 9780-9800', and 9664-9678' in the Nugget Formation. The production test extended from July 14, 1981, through December 1, 1981. Production at the end of test amounted to 85 BOPD and 940 BHPD with 70 MCF gas.

RECEIVED

JAN 07 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *C. R. Owen* TITLE Production Superintendent DATE January 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY</p> <p>3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, WY 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL & 1700' FEL</p> <p>14. PERMIT NO. 43-043-31026</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Adkins</p> <p>9. WELL NO. #1 32-E-3</p> <p>10. FIELD AND POOL, OR WILDCAT Pineview Field - Nugget</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E</p> <p>12. COUNTY OR PARISH 13. STATE Summit Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6550' GR 6565' KB</p>		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate additional zone</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was killed, BOP equipment installed. A retrievable BP was set above existing perfs at 9900'. Additional Nugget interval was perforated from 9506-9561' and 9597-9627' with 1 HPF. An acid cleanup treatment was applied and a submersible pump installed to test the newly opened zone. The production amounts to 65 bbls of oil, 2843 bbls of water, and 200 MCF gas per day as of March 31, 1982.

The well will be tested approximately two additional months and the retrievable BP will be pulled. The Upper and Lower Nugget will then be produced and the well completed. A completion report will be submitted after the production rate has stabilized.

18. I hereby certify that the foregoing is true and correct

SIGNED C. R. Owen TITLE Production Superintendent DATE March 31, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CHAMPLIN PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 700 Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1410 FNL 1700 FEL
At top prod. interval reported below 1774 FNL 1622 FEL
At total depth 1907 FNC 1526 FEL

14. PERMIT NO. 43-043-30126 DATE ISSUED 1/16/80

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Adkins

9. WELL NO.
#1 32E-3

10. FIELD AND POOL, OR WILDCAT
Pineview - Nugget

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T2N, R7E

12. COUNTY OR PARISH Summit 13. STATE Utah

15. DATE SPUDDED 3/21/80 16. DATE T.D. REACHED 7/14/80 17. DATE COMPL. (Ready to prod.) 9/20/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6550'GR 6565'KB 19. ELEV. CASINGHEAD 6550'

20. TOTAL DEPTH, MD & TVD 10166' MD 21. PLUG, BACK T.D., MD & TVD 10040 MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9664-9988 Nugget (MD) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-MSFL BHC-Sonic FDC-CNL Dipmeter 27. WAS WELL CORRD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2473	12-1/2"	1550 sx cmt.	
7"	23# 29# 32#	10166	8-3/4"	1150 sx cmt.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

9956-9988	1	JSPF	.44 dia.
9840-9860	1	JSPF	.44 dia.
9780-9800	1	JSPF	.44 dia.
9664-9678	1	JSPF	.44 dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9956-9988	3000 gal 15% HCl
9664-9678	1500 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 9/20/80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/25/80 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD → OIL—BBL. 136 GAS—MCF. 38 WATER—BBL. 743 GAS-OIL RATIO 279

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. 136 GAS—MCF. 38 WATER—BBL. 743 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. L. Staley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. H. Douglas TITLE Petroleum Engineer DATE 6/18/82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UPRR	
2. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, WY 82902		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL & 1700' FEL SW/4, NE/4, Sec. 3		8. FARM OR LEASE NAME Adkins	
14. PERMIT NO. 43-043-30126		9. WELL NO. CPC #1 32E-3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6550' GL 6566' KB		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E	
		12. COUNTY OR PARISH Summit	13. STATE UT

RECEIVED

SEP 12 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) Recomplete

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon the Nugget zone 9506-9627' gross by setting cement retainer at 9450' KB and squeezing with 50 sxs. cement. Perforate the Sliderock member of the Twin Creek formation from 9302-9312', 9324-9338', and 9344-9359' KB with 1 JSPF.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/17/84
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED James B. Hume
James B. Hume

TITLE District Engineer

DATE Sept. 5, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 700, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL & 1700' FEL SW/4, NE/4, Sec. 3		8. FARM OR LEASE NAME Adkins
14. PERMIT NO. 43-043-30126	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6550' GL 6566' KB	9. WELL NO. CPC #1 32E-3
		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Recomplete</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Baker Model "K-1" retainer at 9449' KB.
 Squeeze Nugget perforation 9506 - 9627' KB with 45 sx cmt.
 Dump 30 ft cmt. on top retainer.
 Cmt top at 9419' KB.
 Perforate Sliderock member of Twin Creek as follows:
 9302 - 9312' KB w/2 JSPF 20 shots
 9324 - 9338' KB w/2 JSPF 28 shots
 9344 - 9358' KB w/2 JSPF 28 shots
 Acidize Sliderock w/3250 gals. of 15% HCl acid
 MTP - 4800 psig MIR - 4.7 BPM
 ATP - 4800 psig AIR - 4.4 BPM
 Breakdown Pressure - 4200 psig @ 5 BPM
 ISIP - 3900 psig
 Swab test failed to produce oil
 Shut-in well October 28, 1984 Pending Further Evaluation

RECEIVED
 DEC 21 1984
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

JBA/JBH SIGNED J. B. Hume TITLE District Engineer DATE 12/19/84
J. B. HUME

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/19/85
 BY: John R. Baya
 *See Instructions on Reverse Side

27

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 20 1985
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CHAMPLIN PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 700, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1410' FNL & 1700' FEL SW/4, NE/4, Sec 3

14. PERMIT NO.
43-043-30126

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6550' GL 6566' KB

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Adkins

9. WELL NO.
CPC #1 32E-3

10. FIELD AND POOL, OR WILDCAT
Pineview - Twin Creek

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 3, T2N, R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Recomplete

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforations open, Sliderock member of Twin Creek Formation.

9302 - 9312 2JSPF
9324 - 9338
9344 - 9359

PBTD - 9149'KB
Set CIBP @ 9260' KB
Dump 2sx Cmt on Top CIBP
Perforate Walton Canyon member of Twin Creek Formation
8844 - 8872' w/2 JSPF
8877 - 8908' w/2 JSPF
Acidize w/15,000 gallons 28% HCl

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/30/85
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. Hume TITLE District Engineer DATE 09-17-85
JBA FOR J. B. HUME

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

✓ John ARKONBERG.
✓ Nugget about. (Champion)
✓ Twin Creek
✓ Atkins #1 CPC #13VE-3
SW ne Sec 3, 2N, 1E

Monday 9/5/84. ✓

✓ sets cont. net. 9450'
Square Nugget
9506' - 9627'
w/ 50 lbs cont. ✓

csy: partially collapsed
@ top salt.

Bradenhead.

* Top @ 9556' *

Top 9450'
cont. ✓

Copies/ Appy from State ✓
Subsequent report.



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSON

Utah Account No. N0200

Report Period (Month/Year) 5 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X MCDONALD 1-31-3	4304330018	00460	02N 07E 3	NGSD				
X BINGHAM 1-42-3 (2-7)	4304330029	00460	02N 07E 3	NGSD				
X HJ NEWTON 1-42-9	4304330030	00460	02N 07E 9	TWNCR				
X H. J. NEWTON 2-31-9	4304330048	00460	02N 07E 9	TWNCR				
X ADKINS 1-32E3	4304330126	00460	02N 07E 3	NGSD				
X UPRR 27-1	4304330093	02055	02N 06E 27	TWNCR				
X BINGHAM 10-2	4304330016	02056	02N 07E 10	TWNCR				
X UPRR 35-1	4304330014	02060	02N 06E 35	TWNCR				
X JUDD 34-3	4304330098	02070	02N 06E 34	NGSD				
X JUDD 34-1	4304330061	02075	02N 06E 34	NGSD				
X UPRR 3-1	4304330012	02080	02N 07E 3	STUMP				
X UPRR 3-2	4304330015	02085	02N 07E 3	TWNCR				
X UPRR 3-3	4304330019	02090	02N 07E 3	TWNCR				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

us

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,



Edward Robert
Insurance Coordinator

ER:vp-9

Attachment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Shut-in Oil Well</u></p> <p>2. NAME OF OPERATOR <u>Union Pacific Resources Company</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 700, Rock Springs, WY 82902-0700</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NWNE Sec. 3</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 092519</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Adkins</u></p> <p>9. WELL NO. <u>Adkins 1-32 E3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Pineview-Twin Creek</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 3, T2N, R7E</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Summit Utah</u></p>
<p>14. PERMIT NO. <u>43-043-30126</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6550' GR</u></p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Following is the proposed plugging and abandonment procedure for the subject well (diagram included). Work will begin during September, 1987. Notification will be given 48 hours prior to commencing operations.

1. Set CICR at ±8800. Squeeze Watton Canyon with 90 sx. cmt. Dump 10 sx. on retainer.
2. PU on casing. Release slips. Freepoint and cut casing. If freepoint below Stump top, a 200' cement plug will be set across the stump top. If freepoint above stump top, set a 200' balanced plug across the casing stub.
3. Set 200' balanced plug across surface shoe at 2478'.
4. Set plug from surface to 100'.
5. Cut off casing head. Set regulation P & A marker. Top off casing with cement.
6. Rehabilitate location.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith J. Nosich TITLE Petroleum Engineer DATE 9/14/87

APPROVED BY _____ TITLE _____ DATE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side DATE 9-23-87
BY: John R. Day

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug & Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>POW</u>
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 102633
3. ADDRESS OF OPERATOR P. O. Box 700, Rock Springs, WY 82902-0700		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NWNE, Sec. 3		8. FARM OR LEASE NAME Adkins
14. PERMIT NO. 43-043-30126		9. WELL NO. Adkins #1 32E-3
15. ELEVATIONS (Show whether SF, ST, OR, etc.) 6550' GR		10. FIELD AND FOOT, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

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OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- The subject well was plugged and abandoned during October 5-12, 1987 as follows:
1. Set CICR at 8796'KB. Squeezed perforations with 90 sx Class H. Sting out of CICR and spotted 10 sx on top.
 2. PU on casing and released slips. Freepointed and subsequently cut casing at 3216'KB. Pulled casing to 2105'KB.
 3. TIH with 3-1/2" tubing to 3311'KB and set 200' plug with Class H.
 4. TOOH to 2578'KB and set 200' plug with Class H.
 5. Finished pulling casing. Set 110' plug at surface with Class H with 3% CaCl₂.
 6. Cut off casing head. Set regulation P & A marker. Topped off casing with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith J. Nosich TITLE Petroleum Engineer DATE October 13, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

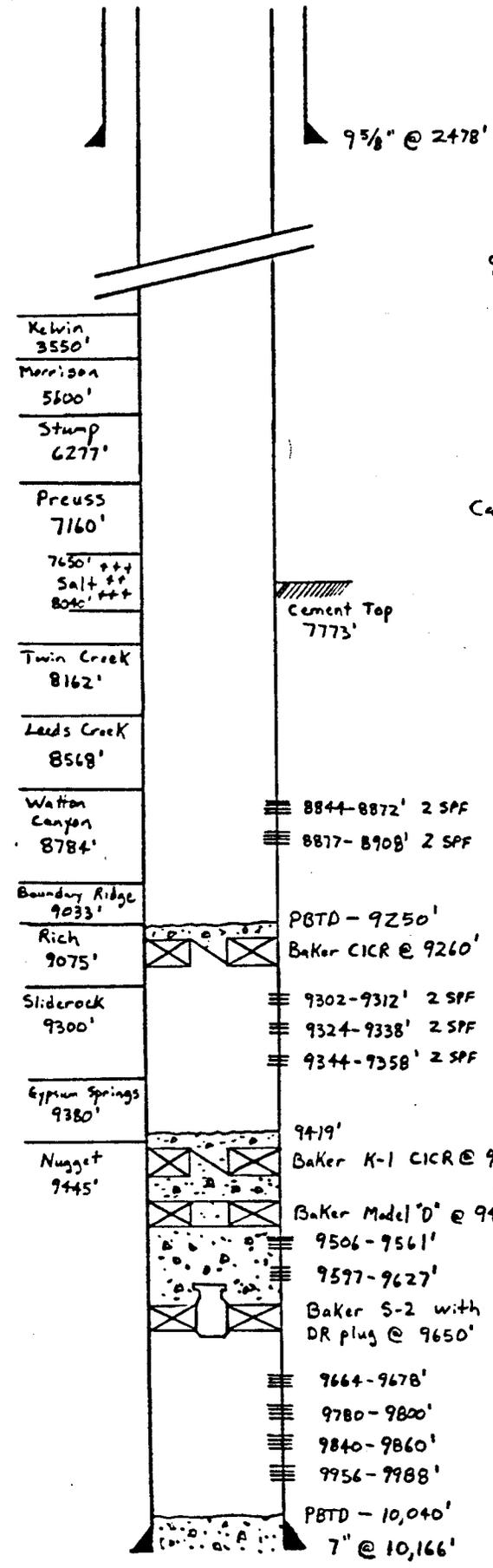
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side
DATE: 10-23-87
BY: John R. Bay

#1 ADKINS 32E-3
 PINEVIEW FIELD
 WELLBORE DIAGRAM

Location: SWNE Sec 3, T2N, R7E
 Elevations: KB-6566' GL-6550'



Casing

9 5/8"	36 #	K55	ST&C	0 - 2478'
7"	32 #	P110		0 - 30'
	32 #	S95		30 - 6463'
	29 #	N80		6463 - 6626'
	32 #	P110		6626 - 8309'
	29 #	N80		8309 - 10,160'

Casing Tight spots: 17' and 7443-7465'