

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

1a. Type of Work

DRILL

DEEPEEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Champlin 225 "B"

2. Name of Operator

AMOCO PRODUCTION COMPANY

9. Well No.

#1

3. Address of Operator

P.O. Box 17675 Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface

NW/4 SW/4 Sec. 29 2192.3' FSL & 710.7' FWL
At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 29, T3N, R6E SLBM

14. Distance in miles and direction from nearest town or post office*

Approximately 4 miles West, Upton, Utah

12. County or Parrish 13. State
Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

710.7'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
8,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7481' top of hub

22. Approx. date work will start*

When approved

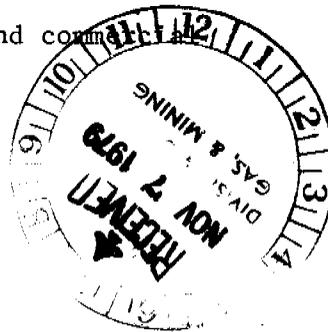
23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	32.3#	1500'	850 sx
8 3/4"	7"	23-26#	8,000'	as required to cover zones of interest

Propose to drill exploratory well to find commercial hydrocarbons

"See Attachments"



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

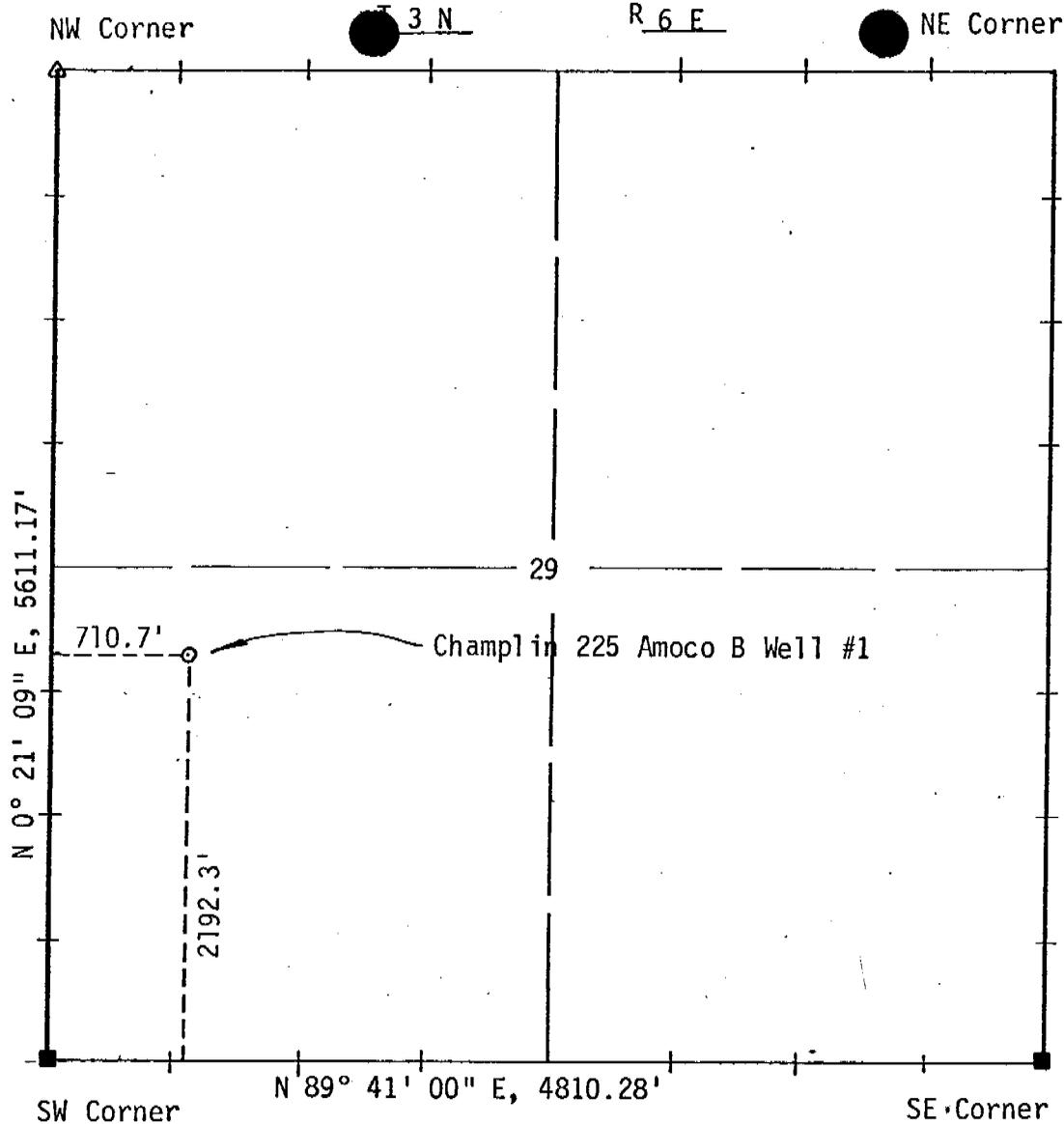
Signed D. S. Davidson Title Dist. Admin. Supervisor Date 11/1/79

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack
- △ Fence Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R. C. Buckley of Evanston, Wyoming for Amoco Production Company I made a survey on the 18th day of October, 1979 for Location and Elevation of the Champlin 225 Amoco B Well #1 as shown on the above map, the wellsite is in the NW¹/₄ SW¹/₄ of Section 29, Township 3 North, Range 6 East of the Salt Lake Base Meridian Summit County, State of Utah, Elevation is 7481 Feet to top of hub Datum USGS Quad - Turner Hollow, SW¹/₄ SE¹/₄ Sec. 29, T3N, R6E, Elevation 7413

Reference point	North 275'	Top of Pin:	7505.5'
Reference point	North 325'	Top of Pin	7515.1'
Reference point	West 300'	Top of Pin:	7501.5'
Reference point	West 350'	Top of Pin	7509.9'

John A. Proffit 10/30/79
 JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: 10-30-79
 JOB NO.: 79-10-76

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

ATTACHMENT TO FORM NO. 1a

Champlin 225 "B" No. 1

1. Geologic name of surface formation: Kelvin

2. Estimated tops of geological markers:

Kelvin	Surface
Pruess	6000'

3. Estimated depths anticipated to encounter water, oil, gas, or other mineral-bearing formations:

Water, Oil and Gas anticipated at: See Item #2

4. Casing Program: See Form OGCCla, Item #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagrams. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the fulling working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operation only and will be noted on the IADC Daily Drilling Report.

6. Drilling mud program, type and characteristics, weight, viscosity, etc.

0 - 1500'	Native
1500' - TD	Low solid, non-dispersed - 8.5 - 9.0 #/gal.

7. Auxiliary Equipment:

Kelly Cock, floor sub with full opening valve. 3" choke manifold with remote control choke. 2500# working pressure. Mudlogger (2-man type with chromatagraph) from surface to TD

8. Testing Program:

One DST in the Kelvin Formation and One DST in the Pruess Formation to be at the discretion of the Denver Exploration Department

Logging Program:

DIL	Base of surface casing	-	Total Depth
-----	------------------------	---	-------------

FDC-CNL-GR	Base of surface casing	-	total depth
Dipmeter	"	"	"
BHC Sonic-GR	"	"	"
Velocity Survey	"	"	"
GR	0 - 2000'		

Coring Program:

None

Stimulation Program:

To be determined by the Division Office after completion of drilling operations.

9. Anticipated abnormal pressures, temperatures, or hydrogen sulfide gas, or any other potential hazards, and plans to counteract same:

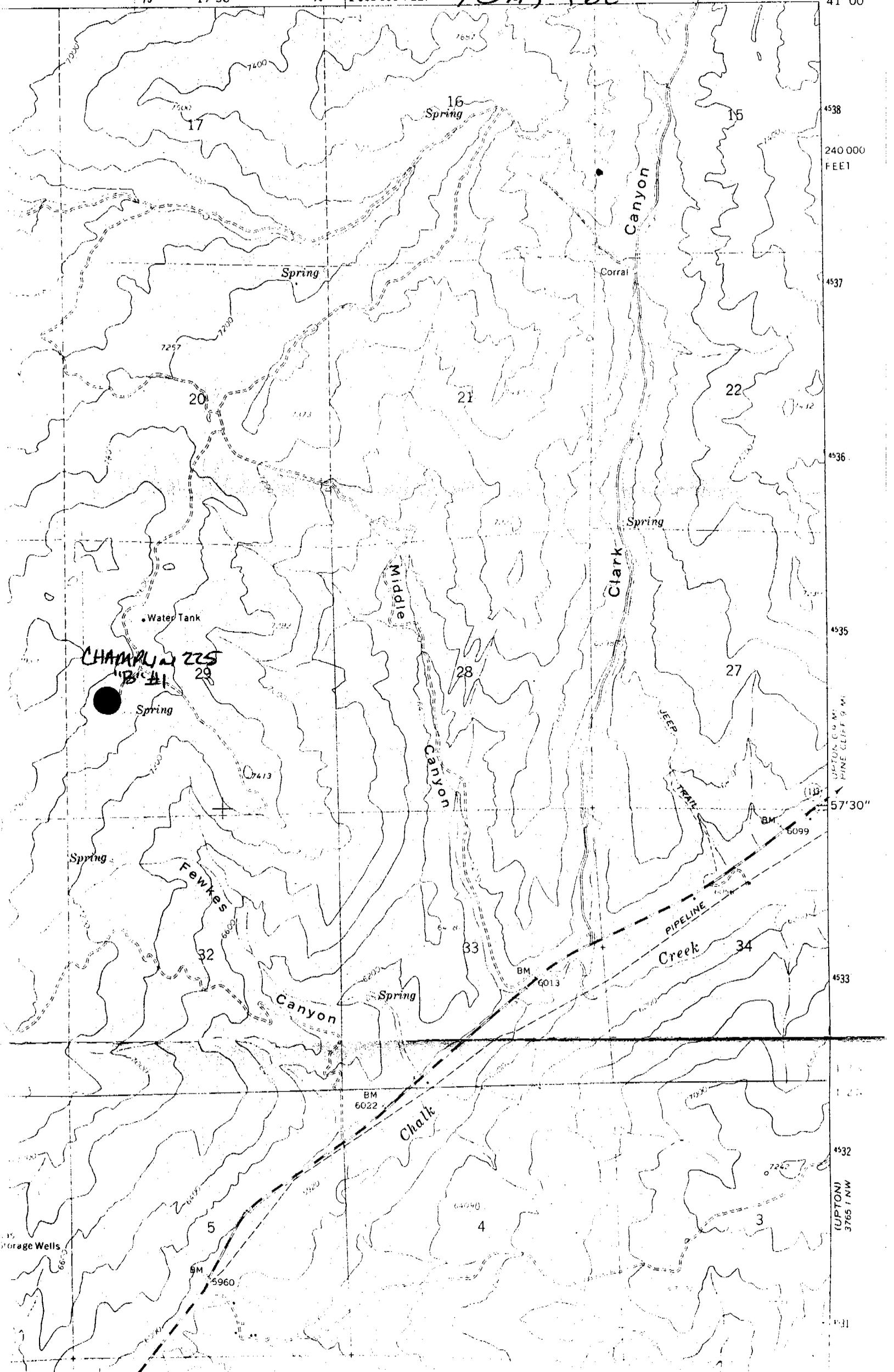
No anticipated abnormal pressures, temperatures or hydrogen sulfide gas.

10. Anticipated starting date and duration of operations:

When approved - approximately 60 days duration

TURNER HOLLOW QUADRANGLE
UTAH-SUMMIT CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

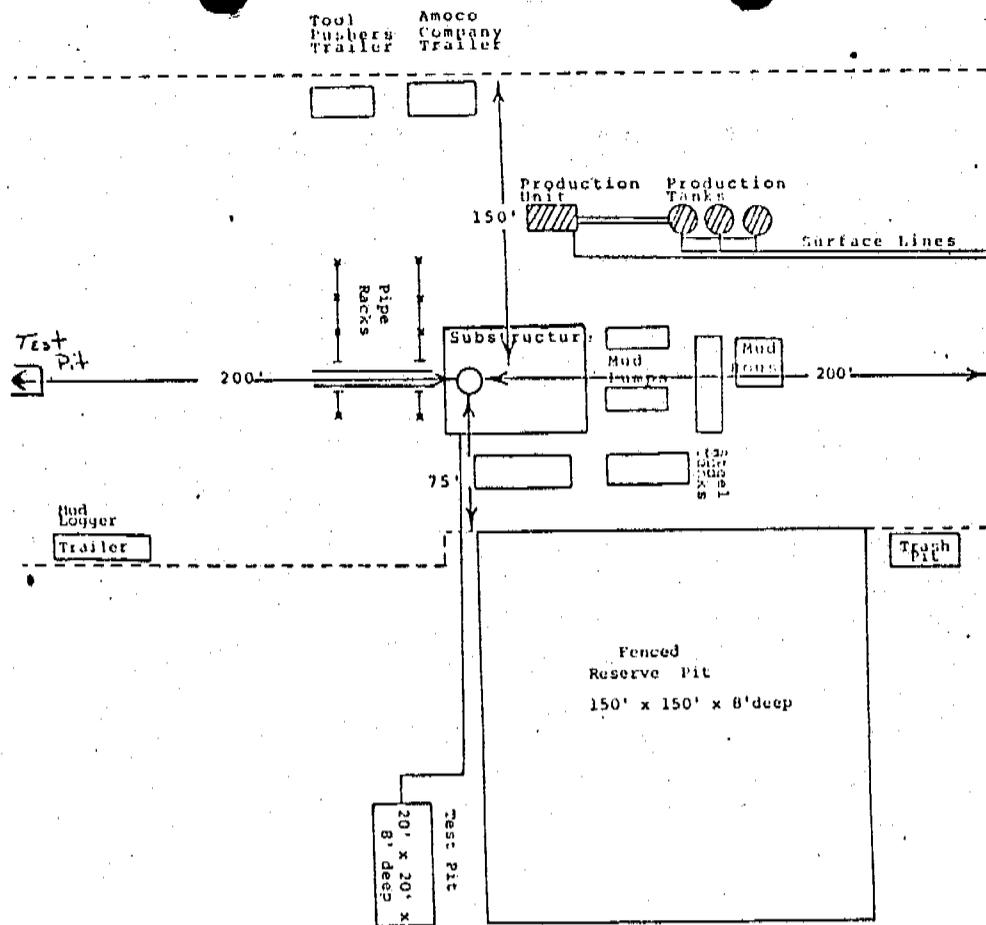
475 17'30" 476 206000 FEET TBM, R6E 111°15' 41'00"



UTAH-SUMMIT CO. MOUNTAIN CLIFF 9 M

Storage Wells

TYPICAL LAYOUT, WELL HEAD HOOK-UP & BLOW-OUT PREVENTION DIAGRAM HAVE BEEN REDUCED



⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.

----- Dotted lines indicated perimeter of leveled location.

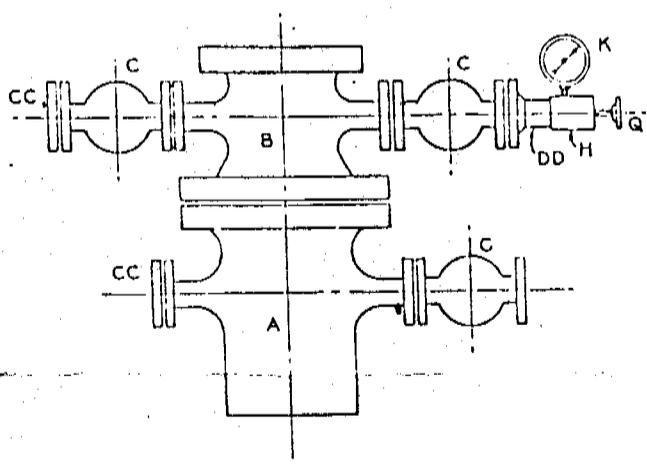
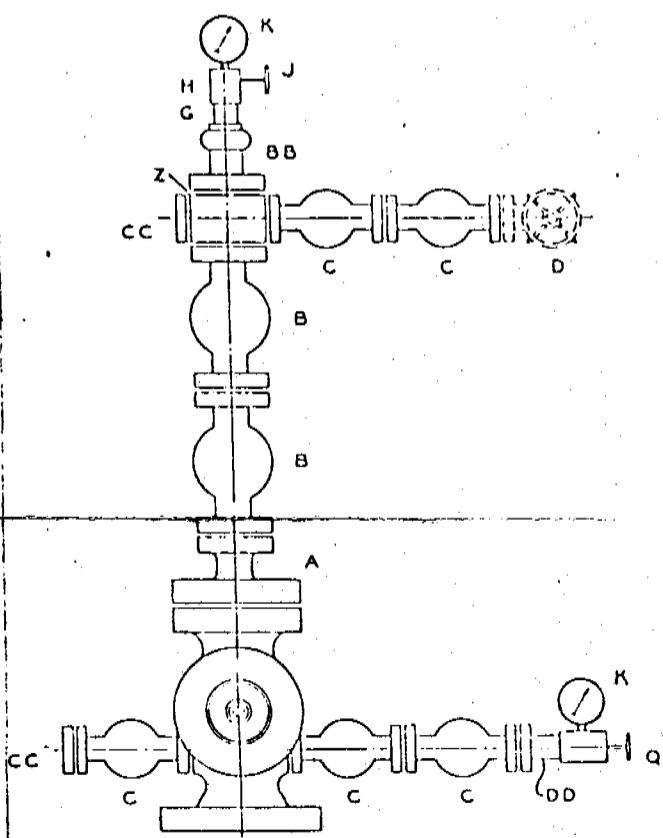
The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

Refers to Specification No. W-8
Effective Date: June 1, 1973



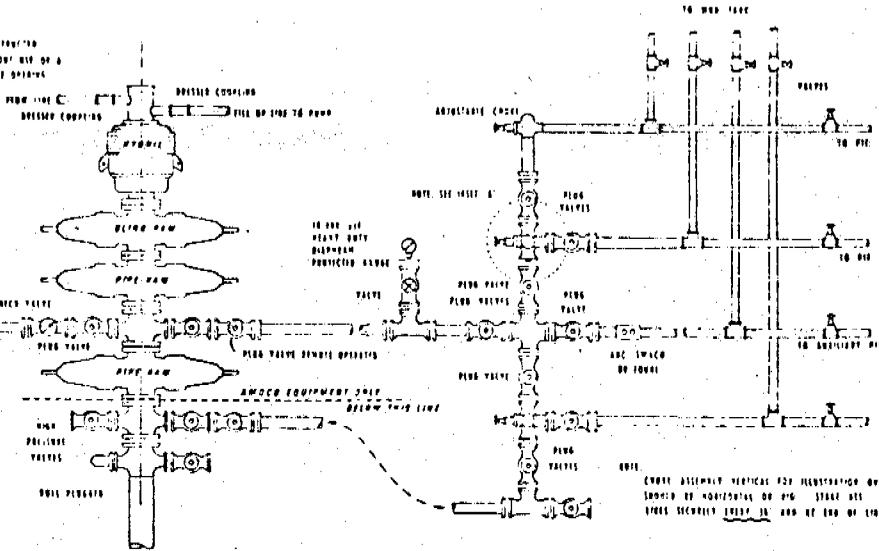
FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W.P. SECONDARY CASINGHEAD.
IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

EXHIBIT BOP 10,000
 MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
 10,000 psi W.P.

NOTE
 1. BOPING SUPPLY TO BE TO CORRESPONDING
 TELL IN CASE OF STOPPING WITHOUT USE OF A
 BRIDGE THROUGH HOIST LINE SPEARS
 WITH MINIMUM 10' CLEAR
 TO PROTECTED AREA

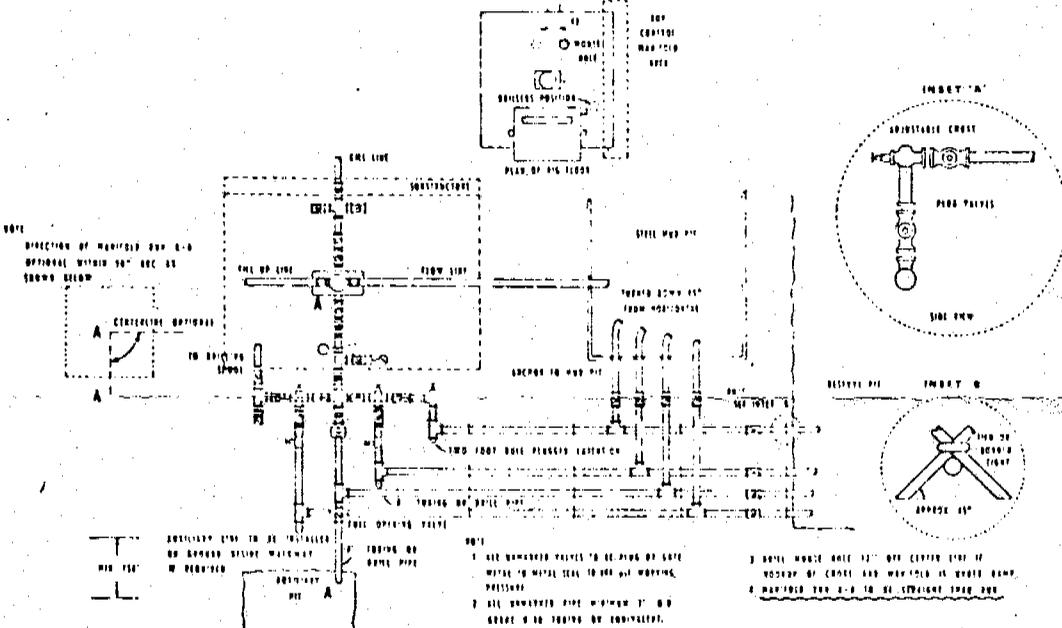
2. WELD SHS TO BE PROPERLY
 INSTALLED IN HEAD

- NOTE
 1. BLOW OUT PREVENTER AND ALL FITTINGS MUST BE IN
 GOOD CONDITION TO 10,000 psi W.P. MINIMUM
 2. ALL FITTINGS TO BE CLASSIC, TESTED CONNECTIONS
 SHOWING FROM EXHAUST PERMISSIONS
 3. SAFETY VALVE MUST BE AVAILABLE ON THE LEAD AT ALL
 TIMES WITH PROPER CONNECTION TO THE VALVE TO BE
 FULL SIZE TO 10,000 psi W.P. MINIMUM
 4. ALL CROSS AND END LINES TO BE FULLY SECURED
 THROUGH THE END OF CROSS LINE
 5. THROUGH THROUGH WHICH THE HOSE PIPE SHALL BE
 AT LEAST AS LARGE AS THE DIAMETER OF THE CROSS LINE
 WHICH THROUGH
 6. BELLY CORK OR BELLY
 7. EXTENSION WRENCHES AND HOSE WRENCHES TO BE
 INSTALLED AND USED AT ALL TIMES
 8. THE LEAD, END AND PROTECTED COLUMNS TO BE
 LOCATED AS CLOSE TO OPERATOR POSITION AS FEASIBLE
 9. BLOW OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE
 (A) BATTERY OPERATED AND (B) HYDRAULIC SOURCE
 OF POWER OR FACE CLOSING UNIT INSTALLATION,
 AND WITH ALL TAPING REQUIREMENTS



NOTE: ALL VALVES TO BE
 FULL OPERATOR.

NOTE: COMPLETE ASSEMBLY VERTICAL AND ILLUSTRATION ONLY.
 SHOULD BE HORIZONTAL ON THE STEEL AND
 WELD SECURELY TO THE END OF LINE.



Amoco Production Company
 STANDARD ASSEMBLY FOR FLUID
 OPERATED TRIPLE BLOW OUT PREVENTER
 10,000 psi W.P.

** FILE NOTATIONS **

DATE: Nov 7, 1979

Operator: Amoco Production Company

Well No: Champlin 225-"B" #1

Location: Sec. 29 T. 3N R. 6E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-043-30119

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK even though 52' off well will not need to use
CBZ method

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

#1

Lease Designation See

Plotted on Map

Approval Letter Written

btm

he
PI

November 15, 1979

Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 225-"B" #1
Sec. 29, T. 3N, R. 6E.,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not ~~water~~ sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30119.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Amoco Production Company

WELL NAME: Champlin - 225 - Amoco "B" #1

SECTION 29 NW SW TOWNSHIP 3N RANGE 6E COUNTY Summit

DRILLING CONTRACTOR Signal Oil Field Service

RIG # 1

SPUDDED: DATE 12/30/79

TIME 3:00 pm

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Brad Bilyeu

TELEPHONE # _____

DATE January 10, 1980

SIGNED *W. S. Meader*



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

February 28, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Amoco Production Co.
P.O. Box 17675
Salt Lake City, 84117

Re: See enclosed sheet for wells

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK TYPIST

- (1) Well No. Cottonwood Can. Unit well no. 1
Sec. 7, T. 9S, R. 6E.
Utah County, Utah
December 1979-February 1980
- (2) Well No. Island Ranching B-#1
Sec. 22, T. 4N, R. 7E
Summit County, Utah
December 1979-February 1980
- (3) Well No. Champlin 846-Amoco A1
Sec. 25, T. 5N, R. 7E.
Summit County, Utah
December 1979-February 1980
- (4) Well No. Champlin 239 Amoco B1
Sec. 1, T. 2N, R. 7E.
Summit County, Utah
December 1979-February 1980
- (5) Well No. Champlin 225 B #1
Sec. 29, T. 3N, R. 6E.
Summit County, Utah
January-February 1980
- (6) Well No. Champlin 372 Amoco B 1
Sec. 35, T. 4N, R. 7E.
Summit County, Utah
January-February 1980

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 225 Amoco 'B'

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 29, T3N, R6E

12. COUNTY OR PARISH 13. STATE

Summit

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 17675 Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW/4 SW/4 Sec. 29 2192.3' FSL & 710.7' FWL

14. PERMIT NO.

43-043-30119

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7481' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD DATE: 12/30/79

Casing Set: 9 5/8" set at 1500'

Current Status: Drilling at 7373'

Drilling Contractor: Signal Oil Field Services, Rig #1

RECEIVED

MAR 13 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Davidson

TITLE

Dist. Admin. Supervisor

DATE

3/7/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Amoco Production Company (Bruce Shannon 272-9253)

WELL NAME: Champlin 225 - Amoco "B" #1

SECTION 29 NW SW TOWNSHIP 3N RANGE 6E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8,000'

CASING PROGRAM:

9 5/8" @ 1423'

8 3/4" openhole

FORMATION TOPS:

Kelvin - surface to TD

Fault at 6180'

PLUGS SET AS FOLLOWS:

#1 8000' - 7700' 110 Δx

#2 6200' - 6050' 80 Δx

#3 3200' - 3050' 80 Δx

#4 1523' - 1323' 90 Δx

#5 30' - surface 10 Δx

9.2# gel base abandonment mud between plugs, clean up site, erect regulation dryhole marker and reclaim location

DATE March 17, 1980

SIGNED Original Signed By M. T. Minder

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		8. FARM OR LEASE NAME Champlin 225 Amoco "B"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 Sec. 29 2192.3' FSL & 710.7' FWL		9. WELL NO. #1
14. PERMIT NO. 43-043-30119		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7481' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T3N, R6E,
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned 3/23/80 in the following manner.

TD: 8000' Formation Tops:
Kelvin: surface
Casing: 9 5/8" set at 1424' Bear River: 6190'

Plugs:
110 sx plug set at 7700' - 8000'
80 sx plug set at 6200' - 6050'
80 sx plug set at 3200' - 3050'
90 sx plug set at 1523' - 1323'
100' in and out of 9 5/8" casing
10 sx surface plug w/dry hole marker installed

(Verbal approval received by Bruce L. Shannon from Mike Minder, Utah OG&M, on 3/17/80 at 3:35 p.m.)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Dist. Admin. Supervisor

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 02 1980

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 225 Amoco "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T3N, R6E,

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW/4 SW/4 Sec. 29 2192.3' FSL & 710.7' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-043-30119 DATE ISSUED 11/15/79

15. DATE SPURRED 12/30/79 16. DATE T.D. REACHED 3/23/80 17. DATE COMPL. (Ready to prod.) P&A 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7481' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8,000 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY Surf. - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC/Sonic, DIL-SFL, CNF, Dipmeter 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1424'	12 1/4"	2000 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

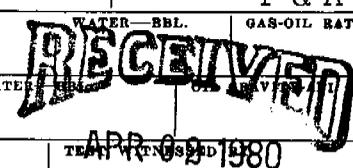
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		P & A					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER-OIL RATIO (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED D. D. Anderson TITLE Dist. Admin. Supervisor DATE 3/27/80



*(See Instructions and Spaces for Additional Data on Reverse Side)

April 10, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 225 Amoco "B" #1
Sec. 29, T. 3N, R. 6E.
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-27-80, from above referred to well indicates the following electric logs were run: BHC/SONIC, DIL-SFL, CNF, DIPMETER. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST