

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed 3/10/80

OW ✓... WW..... TA.....  
W..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓  
Electric Logs (No.) ..... ✓  
E..... I..... Dual I Lat..... GR-M..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*Bingham 2-2*  
*Sec 2*



# AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

**OUR NEW ADDRESS:**  
**204 SUPERIOR BLDG.**  
**201 NO. WOLCOTT**

October 12, 1979

Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Attention: Cleon B. Feight, Director

Re: Newton Sheep #4-9S  
SW $\frac{1}{4}$  NE $\frac{1}{4}$  Section 4-2N-7E  
Summit County, Utah

Gentlemen:

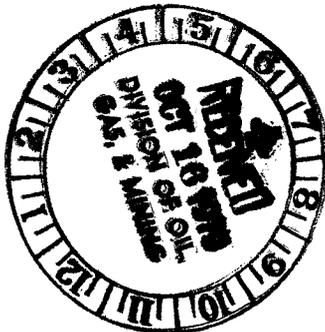
Attached is the Application for Permit to Drill,  
along with surveyor's plat, for the captioned well.

If any additional information is needed, please  
contact me.

Very truly yours,

*John F. Sindelar*  
John F. Sindelar  
Division Drilling Supt.

bh  
Att's



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well  
Oil Well  Gas Well  Other   
Single Zone  Multiple Zone

8. Farm or Lease Name

2. Name of Operator  
American Quasar Petroleum Co.

Newton Sheep

3. Address of Operator  
204 Superior Bldg., Casper, Wyoming 82601

9. Well No.  
4-9S

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface  
1900' FNL & 1650.1' FEL (SW $\frac{1}{4}$  NE $\frac{1}{4}$ )  
At proposed prod. zone  
Same

10. Field and Pool, or Wildcat  
Pineview

11. Sec., T., R., M., or Blk. and Survey or Area  
4-2N-7E

14. Distance in miles and direction from nearest town or post office\*

12. County or Parrish 13. State  
Summit Utah

Approx. 15 mi. East of Coalville, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 575'  
16. No. of acres in lease 4404.75  
17. No. of acres assigned to this well 40.00

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 980'  
19. Proposed depth 6500'  
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 6467' GR  
22. Approx. date work will start\* 11/1/79

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
1 2/4"	8-5/8"	36#	500'	500 sx to surf.
7-7/8"	5 1/2"	14&15.5#	6500'	500 sx

Proposed operations:

Drill 1 2/4" hole to 500'<sup>±</sup>, using native mud.  
Run & cement to surface 8-5/8" casing.  
Nipple up 10" - 3000 psi wp doublegate BOP & Hydril. Pressure-test stack.  
Drill 7-7/8" hole to total depth with dispersed mud system.  
Run DIL, Sonic-GR, Neutron Density & Dipmeter Logs.  
Run 5 1/2" production casing, if needed, and cement.

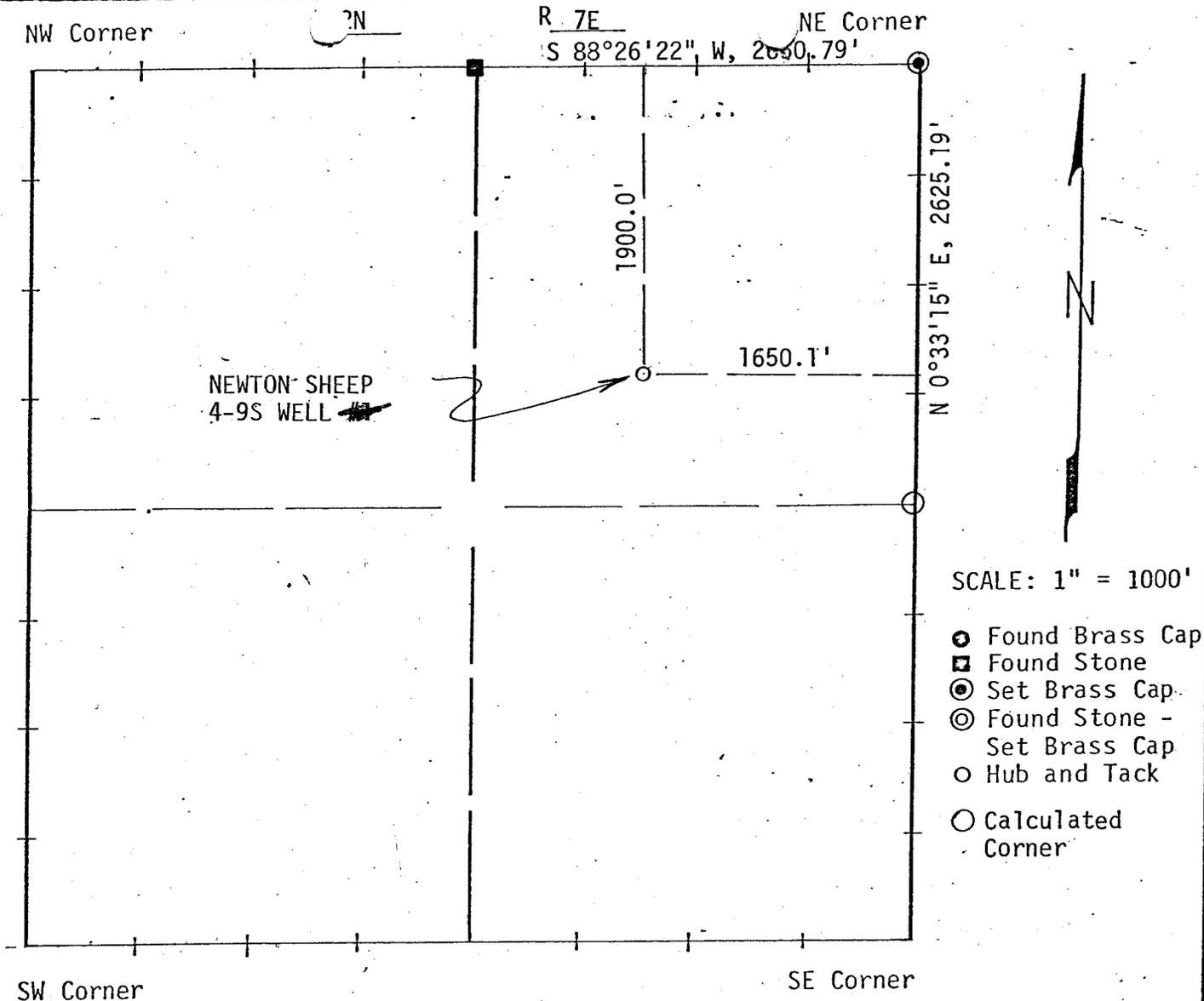
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed John F. Sindelar Title Division Drlg. Supt. Date 10/12/79

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by..... Title..... Date.....  
Conditions of approval, if any:



SCALE: 1" = 1000'

- ⊙ Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack
- Calculated Corner

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from John Sindlair of Casper, Wyoming for American Quasar Petroleum I made a survey on the 18<sup>th</sup> day of September, 1979 for Location and Elevation of the Newton Sheep 4-9S Well #1 as shown on the above map, the wellsite is in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4, Township 2N, Range 7E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6467 Feet Top of Hub Datum U.S.G.S. Quadrangle - Upton NE $\frac{1}{4}$  Section 4, T2N, R7E SLB&M B.M. Elevation 6484'

Reference point	200' EAST	TOP OF PIN	6470.9'
Reference point	300' EAST	TOP OF PIN	6472.3'
Reference point	200' NORTH	TOP OF PIN	6467.6'
Reference point	300' NORTH	TOP OF PIN	6466.1'



John A. Proffit 10/1/79  
 JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: September 27, 1979  
 JOB NO.: 79-14-19

UINTA ENGINEERING & SURVEYING, INC.  
 808 MAIN STREET, EVANSTON, WYOMING

\*\* FILE NOTATIONS \*\*

DATE: October 16, 1979

Operator: American Quasar Petroleum Co.

Well No: Newton Sheep 4-95

Location: Sec. 4 T. 2N R. 7E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-043-30118

CHECKED BY:

Geological Engineer: \_\_\_\_\_

\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: J

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation See

Plotted on Map

Approval Letter Written

WHL

#2 plus statement

hl  
PI

will send statement requesting topo exception + 660' ownership 10/17

X

October 19, 1979

American Quasar Petroleum Company  
204 Superior Building  
201 North Wolcott  
Casper, Wyoming 83601

Re: Well No. Newton Sheep 4-9S,  
Sec. 4, T. 2N, R. 7E.,  
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this Division requires that a letter be sent to this office stating that American Quasar owns or controls the acreage within a 660' radius of the proposed well site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30118.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Mikhael T. Minder  
Geological Engineer

/btm

cc

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FNL & 1650.1' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO.		9. WELL NO. 4-9S
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6467' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA 4-2N-7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Drill off-pattern location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to request a topographical exception and to advise that American Quasar Petroleum Co. owns or controls all acreage within a radius of 660' of the above proposed location.



18. I hereby certify that the foregoing is true and correct  
SIGNED John F. Sindelar, W.M.S. TITLE Division Drilling Supt. DATE 10/17/79  
John F. Sindelar

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

*MJ JH*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <u>Location</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW¼ NE¼		8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6467' GR	9. WELL NO. 4-9S
		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 4-2N-7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval to drill granted October 19, 1979.

No operations have been commenced as of this date.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 11/15/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

*orig only* *JH*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW¼ NE¼		8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO.		9. WELL NO. 4-9S
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6467' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA 4-2N-7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval to drill granted October 19, 1979.

No operations have been commenced as of this date.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dirg. Supt. DATE 12/5/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: American Quasar Petroleum

WELL NAME: Newton Sheep #14-9S

SECTION 4 SW NE TOWNSHIP 2N RANGE 7E COUNTY Summit

DRILLING CONTRACTOR Brinkerhoff Signal

RIG # 9

SPUDDED: DATE 12/31/79

TIME 1 a.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY \_\_\_\_\_

TELEPHONE # \_\_\_\_\_

DATE December 31, 1979

SIGNED *W. J. Minder*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling</u>		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>American Quasar Petroleum Co.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>204 Superior Bldg., Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>SW 1/4 NE 1/4</b>		8. FARM OR LEASE NAME <b>Newton Sheep</b>
14. PERMIT NO.		9. WELL NO. <b>4-9S</b>
15. ELEVATIONS (Show whether DR, ST, OR, etc.) <b>6467' GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Pineview</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>4-2N-7E</b>
		12. COUNTY OR PARISH    13. STATE <b>Summit                      Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Monthly Report of Operations</b> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval to drill granted October 19, 1979.  
Spudded well 12/31/79. Drlg. @ 158'.



JAN 14 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
 SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 1/11/80  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

FILE IN QUADRUPLICATE  
FORM OGC-8-X

**RECEIVED**

FEB 01 1980

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Newton Sheep 4-9S

Operator: American Quasar Pet. Co. Address: Denver, Colorado

Contractor: Brinkerhoff-Signal Drlg. Co. Address: Casper, Wyoming

Location SW 1/4 NE 1/4; Sec. 4 T. 2 N, R. 7 E; Summit County.  
X X

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>No DST'S Run</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Frontier	545	Bear River	890	Stump	5608
Aspen	704	Kelvin	1170	Preuss	6148
				TD	6300

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT <sup>original only</sup> TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 NE 1/4		8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO.		9. WELL NO. 4-9S
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6467' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA 4-2N-7E
		12. COUNTY OR PARISH Summit
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a Monthly Report of Operations for period 1/1-29/80  
(see attached chronological report).

Well now being completed.

18. I hereby certify that the foregoing is true and correct  
SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 2/1/80  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEWTON SHEEP 4-9S 12/29& 30/79 RURT - Brinkerhoff-Signal - Rig #9.  
(6500' Stump-dev) 12/31 Day #1 - Drlg. @ 158'. Drld. 85' in 5 hrs.  
Summit Co., Utah MW 9.0; visc 44. Ran Lit #1 (12 1/4" Smith DSJ - SN MS885)  
Pineview Prosp. @ 73'. Bit has drld. 85' in 5 hrs. Drlg. wt 10,000#;  
RPM 100. Spudded @ 1:00 AM on 12/31/79.

NEWTON SHEEP 4-9S 1/1/80 2 days - Drlg. in sd & sh @ 639'. Drld. 481'  
(6500' Stump-dev) in 15 1/2 hrs. MW 9.1; visc 39; WL 22.0; pH 10.5.  
Summit Co., Utah Survey: 1/4° @ 613'. Pulled bit #1 @ 477'. Bit drld. 404'  
Pineview Prosp. in 15 1/2 hrs. Dull grade 4-2-1. Ran bit #2 (7-7/8" Hughes  
OSCIG - SN RZ622). Bit has drld. 162' in 5 hrs.  
Drlg. wt 10,000#; RPM 130.  
1/2 3 days - TD 645'. Drld. 6' in 2 hrs. NU BOPE.  
MW 9.1; visc 39; WL 22.0; pH 10.5. Pulled bit #2 @ 645' to run csg. Bit drld.  
168' in 7 hrs. Dull grade 6-4-1. Ran 12 jts 8-5/8" 24# K55 STC Rge 3, total  
of 478.54', landed @ 452.46' KB; float collar @ 411.68'. Cemented w/500 sx  
Class "G" w/3% CaCl & 1/4#/sk flocele. Had good ret's thruout. PD 6:30 PM  
1/1/80. Cmt. circ. Now NU BOPE.

NEWTON SHEEP 4-9S 1/3/80 4 days - TD 645'. Circ., mixing mud, prep  
(6500' Stump-dev) to drill. MW 8.9; visc 35; WL 22.0; pH 9.5.  
Summit Co., Utah Fin. NU BOPE. Pressure-tested csg & BOPE to 1000 psi.  
Pineview Prosp. Ran bit #3 (7-7/8" Smith DTJ - SN AD8499) @ 645'.  
Now mixing mud, prep to drill.

NEWTON SHEEP 4-9S 1/4/80 5 days - Drlg. in Frontier sd & sh @ 1101'.  
(6500' Stump-dev) Drld. 456' in 12-3/4 hrs. MW 8.9; visc 40; WL 22.0;  
Summit Co., Utah pH 10.0. Surveys: 2-3/4° @ 849'; 3° @ 975'. Pulled  
Pineview Prosp. bit #3 @ 645'. Bit drld. 0'. Dull grade 2-2-1.  
Ran bit #4 (7-7/8" Smith F2 - SN AD0611). Bit has  
drld. 456' in 12-3/4 hrs. Smpl tops: Echo cgl't 125'; Frontier 543'.  
Drlg. wt 15,000#; RPM 80.

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FEB 04 1980

DIVISION OF  
OIL, GAS & MINING

NEWTON SHEEP 4-9S 1/5/80 6 days - Drlg. in Kelvin sh @ 1511'. Drl'd. 410'  
(6500' Stump-dev) in 17 hrs. MW 8.7; visc 34; WL 9.4; pH 9.0.  
Summit Co., Utah Surveys: 3-3/4° @ 1101'; 3/4° @ 1415'. Bit #4 has drld.  
Pineview Prosp. 886' in 29-3/4 hrs. Smpl tops: Aspen 660'; Bear River  
890'; Kelvin 1157'. Drlg. wt 30,000#; RPM 80.

1/6 7 days - Rmg. to btm w/bit #5 @ 1823'.  
Drl'd. 312' of Kelvin sh in 13 hrs. MW 9.3; visc 45; WL 16.0; pH 8.5.  
Surveys: 3/4° @ 1698' & 1823'. Pulled bit #4 @ 1823'. Bit drld. 1178' in  
42-3/4 hrs. Dull grade 4-4-1/8". Ran bit #5 (7-7/8" Smith F2A - SN AN3637).  
Now rmg. to btm @ 1823'.

1/7 8 days - Drlg. in Kelvin sh @ 2165'. Drl'd. 342'  
in 20 1/2 hrs. MW 9.0; visc 38; WL 14.4; pH 8.5. Surveys: 1° @ 1980'; 3-3/4° @  
2165'. Fin. rmg. to btm w/bit #5. Bit has drld. 342' in 20 1/2 hrs. Drlg. wt  
30,000#; RPM 80.

NEWTON SHEEP 4-9S 1/8/80 9 days - Drlg. in Kelvin sh @ 2522'. Drl'd.  
(6500' Stump-dev) 357' in 18-3/4 hrs. MW 8.9; visc 34; WL 13.0; pH 9.0.  
Summit Co., Utah Survey: 3 1/2° @ 2511'. Bit #5 has drld. 699' in 39 hrs.  
Pineview Prosp. Drlg. wt 30,000#; RPM 80.

NEWTON SHEEP 4-9S 1/9/80 10 days - Drlg. in Kelvin sh @ 2823'.  
(6500' Stump-dev) Drl'd. 301' in 16-3/4 hrs. MW 9.2; visc 39; WL 11.6;  
Summit Co., Utah pH 9.5. Survey: 4° @ 2668'. Bit #5 has drld. 1000'  
Pineview Prosp. in 55-3/4 hrs. Drlg. wt 35,000#; RPM 45.

NEWTON SHEEP 4-9S 1/10/80 11 days - Drlg. in Kelvin sh @ 3236'.  
(6500' Stump-dev) Drl'd. 413' in 22 1/2 hrs. MW 9.3; visc 38; WL 9.6; pH 8.5.  
Summit Co., Utah Surveys: 4° @ 2855'; 4-3/4° @ 3105'. Pulled bit #5 @  
Pineview Prosp. 2823'. Bit drld. 301' in 16-3/4 hrs.  
Ran bit #6 (7-7/8" Smith F2 - SN AP2190). Bit has  
drld. 413' in 22 1/2 hrs. Drlg. wt 30,000#; RPM 80.

NEWTON SHEEP 4-9S 1/11/80 12 days - Drlg. @ 3500'. Drl'd. 264'.  
(6500' Stump-dev) MW 9.3; visc 35. Surveys: 5° @ 3261'; 5-3/4° @ 3356';  
Summit Co., Utah 6° @ 3451'; 6 1/4° @ 3483'. Bit #6 has drld. 677'.  
Pineview Prosp.

NEWTON SHEEP 4-9S 1/12/80 13 days - Drlg. in Kelvin @ 3732'. Drl'd.  
(6500' Stump-dev) 232' in 21-3/4 hrs. Surveys: 6 1/4° @ 3543'; 6-3/4° @  
Summit Co., Utah 3669'. Bit #6 has drld. 909' in 65 1/2 hrs. Drlg. wt  
Pineview Prosp. 30,000#; RPM 80.

1/13 14 days - TD 3834'. Drl'd. 102' of Kelvin  
in 7-3/4 hrs. PU surf. jars. Survey: 7-3/4° @ 3735'. Pulled bit #6 @ 3834'.  
Bit stuck @ 1240'. Bit drld. 1011' in 73 hrs. Drlg. wt 35,000#; RPM 80.

1/14 15 days - TD 3834'. LD fishing tools.  
MW 9.2; visc 34; WL 10.6; pH 9.5. Dull grade bit #6: 8-8-1/4". PU surf. jars--  
would not work. LD same. RU & backed off @ 630'. Left all DC's & 1 jt DP  
in hole. PU 10 - 6 1/4" DC's, jars & bumper sub. TIH. Screwed into fish. Jarred  
down. Fish came free. POH. Now LD fishing tools.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/15/80 16 days - Drlg. in Kelvin @ 4146'. Drld. 312' in 14 hrs. MW 10.5; visc 37; WL 12.0; pH 9.0. Surveys: 7-3/4° @ 3834'; 8 1/4° @ 3889' & 3952'; 8° @ 4078' & 4141'. Ran bit #7 (7-7/8" Sec S84F - SN 919731) @ 3824'. Bit has drld. 312' in 14 hrs. Drlg. wt 35,000#; RPM 80.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/16/80 17 days - Drlg. in Kelvin sh @ 4548'. Drld. 402' in 18 1/2 hrs. MW 9.2; visc 34; WL 9.0; pH 9.0. Surveys: 8° @ 4235'; 6-3/4° @ 4486'. Bit #7 has drld. 714' in 32 1/2 hrs. Drlg. wt 35,000#; RPM 80.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/17/80 18 days - TD 4696'. Drld. 148' of Kelvin sh in 10 1/2 hrs. Fishing for cone w/magnet. MW 9.3; visc 36; WL 10.0; pH 9.5. Pulled bit #7 @ 4696'. Bit drld. 802' in 43 hrs. Dull grade 8-8- lost #1 cone. Now fishing w/magnet.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/18/80 19 days - Tripping @ 4985'. Drld. 289' in 13-3/4 hrs. MW 9.2; visc 36; WL 10.2; pH 9.0. Survey: 6-3/4° @ 4830'. Ran magnet & rec. cone. Ran bit #8 (7-7/8" Hughes J22 - SN RH678) @ 4696'. Bit has drld. 289' in 13-3/4 hrs. Drlg. wt 35,000#; RPM 80.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/19/80 20 days - Drlg. in Kelvin sh @ 5357'. Drld. 372' in 18 1/2 hrs. MW 9.3; visc 36; WL 8.0; pH 8.5. Survey: 6° @ 5206'. Bit #8 has drld. 661' in 32 1/4 hrs. Drlg. wt 35,000#; RPM 80.

1/20 21 days - Tripping for bit @ 5682'. Drld. 325' in 16-3/4 hrs. MW 9.3; visc 36; WL 8.5; pH 12.0. Survey: 5° @ 5614'. Stump smpl top: 5607'. Had oil shows 5481-5490'--BGC incr. 25 units. From 5607-5630', BGC incr. to 50 units; declined back to 4 units. Now pulling bit #8 @ 5682'. Bit drld. 990' in 49 hrs.

1/21 22 days - Drlg. in Stump @ 5803'. Drld. 216' in 15 hrs. MW 9.4; visc 37; WL 7.0; pH 8.5. Survey: 5° @ 5682'. Fin. pulling bit #8 @ 5682'. Dull grade 6-4-1/4". Ran bit #9 (7-7/8" Hughes J22 - SN RJ311). Bit has drld. 216' in 15 hrs. Drlg. wt 30,000#; RPM 80.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/22/80 23 days - Drlg. in Stump @ 6035'. Drld. 137' in 10 1/2 hrs. MW 9.4; visc 39; WL 12.0; pH 8.5. Survey: 5° @ 5897'. Pulled bit #9 @ 6027'. Bit drld. 345' in 24-3/4 hrs. Dull grade 8-4-1. Ran bit #10 (7-7/8" Smith F2 - SN AT0764). Bit has drld. 8' in 3/4 hr. Had 12-unit BGC increase 5997-6006'. Drlg. wt 30,000#; RPM 80.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/23/80 24 days - Drlg. in Stump @ 6183'.  
Drlid. 148' in 13 hrs. MW 9.3; visc 39; WL 9.0;  
pH 9.5. Survey: 5° @ 6116'. Pulled bit #10 @ 6143'.  
Bit drld. 116' in 10-3/4 hrs. Dull grade 8-4-1/8".  
Ran bit #11 (7-7/8" Hughes J33 - SN PA658). Bit  
has drld. 40' in 3 hrs. Drlg. wt 30,000#; RPM 55.

NEWTON SHEEP #4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/24/80 25 days - TD 6300'. Drlid. 117' (Freuss)  
in 10 hrs. WO logging truck. MW 9.3; visc 52;  
WL 9.6; pH 9.0. Made 10-stand short trip. Circ.  
btms. up. TOH. RU Schlumberger. TIH w/DIL  
to 3000' (had problems w/winch). Now WO another  
Schl. truck.

NEWTON SHEEP #4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/25/80 26 days - TD 6300'. Attempting to run logs.  
MW 9.3; visc 54; WL 9.6; pH 9.0. RU Schlumberger.  
TIH w/DIL. Log stopped @ 5200'. Logged out. TIH.  
Circ. & cond. POH. Log stopped @ 4550'. Now  
installing guide on logging tool.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/26/80 27 days - TD 6300'. Logging w/Schlumberger.  
MW 9.4; visc 60; WL 10.0; pH 9.5. Attempted to run  
DLL w/guide. Log stopped @ 5250'. TIH. Circ. btms up.  
Ran gel sweep. POH. Now running Dipmeter.

1/27 28 days - TD 6300'. Prep to circ. & cond.  
hole to run 5 1/2" csg. MW 9.3; visc 75; WL 10.0; pH 9.5. Ran Dipmeter & CNFD  
6296-452' & DIL 6209-452'. Elec. log tops: Frontier 545; Aspen 704; Bear River  
890; Kelvin 1170; Stump 5608; Preuss 6148. Now prep to circ. & cond. for csg.

1/28 29 days - TD 6300'. WOC 5 1/2" csg.  
MW 9.2; visc 64; WL 9.6; pH 9.0. Circ. & cond. hole. LD DP & DC's. Ran 5 1/2"  
csg. as follows:

14 jts 17# N-80, LTC, Condition "B" -	442.76'
141 jts 15.50# K-55, LTC, Condition "A"-	5883.82'
Total;	6326.58'
Float shoe -	2.22'
Float collar -	2.24'
Total;	6331.04'
Landed at:	6300.00' KB
Float collar at:	6255.00'

Cemented as follows: Ran 24 bbl CW100 chem. wash followed by 24 bbl spacer 1000.  
Cemented w/766 sx Dowell self-stress cmt. Displaced w/9.2#/gal SW. Had full  
ret's thruout job. Bumped plug 4:00 AM 1/28/80. Float held. Now WOC.

NEWTON SHEEP 4-9S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

1/29/80 30 days - TD 6300'. RDRT. WOC. Set  
slips on 5 1/2" csg. Cleaned pits. ND ROPE. Released  
rig @ 2:30 PM 1/28/80. (DROP FROM REPORT.)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE FEE	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FNL & 1650.1' FEL (SW NE)		8. FARM OR LEASE NAME Newton Sheep	
14. PERMIT NO. 43-043-30118		9. WELL NO. 4-9S	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6467 GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2N R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached

18. I hereby certify that the foregoing is true and correct  
SIGNED Mary Marson TITLE Administrative Supervisor DATE 3/17/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEWTON SHEEP 4-9S  
AMERICAN QUASAR  
SW $\frac{1}{2}$ NE $\frac{1}{4}$  Sec 4, T2N-R7E  
Summit County, UT

Elev 6467' GR  
Drig. Contr. Brinkerhoff-Signal RTg #9

NEWTON SHEEP 4-9S  
Summit County, UT

2/18/80 - Move Sing Well Service Rig #11 from Pineview 4-7S. RU in mud, had to put extra 3" x 12" under rig. Started to raise derrick, rig still sinking on 1 side. Lower derrick, put more boards under right hand side. Will raise derrick, 2/19/80 AM. CWC \$1800.

NEWTON SHEEP 4-9S  
Summit County, UT

2/19/80 - Welder worked on rig until 11 AM. Level rig, raise derrick, NU BOP. PU 4 5/8" bit, csg scraper & 50 stds 2 7/8" 6.5# N80 8Rd tbg. CWI. CWC \$3450.

NEWTON SHEEP 4-9S  
Summit County, UT

2/20/80 - PU & run 140 jts 2 7/8 tbg. Tag float collar @6255 w/198 jts tbg & 1 DC w/scraper & bit. LD 10 jts tbg. TOH w/tbg. LD 1 DC, csg scraper & bit. Will run bond log & perf w/Dresser Atlas 2/21/80. CWI, SDON. CWC \$5080.

NEWTON SHEEP 4-9S  
Summit County, UT

2/21/80 - RU Dresser Atlas. Run bond log from 6235-3000, top of cement @3300'. Had 95% better bonding from 6235-5250'. Perf 6130-6146, 5997-6025, 5812-5826, 5753-5769, 5607-5631, 5470-5480, 5482-5487, 4 SPF, had 2 misruns, CWI, SDON. CWC \$23,665.

NEWTON SHEEP 4-9S  
Summit Co., UT

2-23-80 - Crew arrived 7 a.m. Well on slight vacuum. PU and run Baker 5-1/2" retrievomatic and 94 stds. single 2-7/8 6.5# N80 R2 tbg. Set pkr 5935'. Cut 200' off sand line. Pour new rope socket. Swab 2 hrs. Recover 30 bbl load water and 2 bbl drilling mud. Plugged flow line w/mud. Clean flow line. Well making small amounts gas. CWI. CWC \$26,150.

2-24-80 - Crew arrived 7 a.m. Tubing pressure 500. Casing pressure 0. Open well to tank. Tubing pressure 0 psi-5 min. Fluid at 1200'. Swab 6 hrs. Recover 60 bbls water, est 5% oil - chlorides 4500. PH 7. Rig pump motor wouldn't start. Will repair. CWI. CWC \$26,950.

NEWTON SHEEP 4-9S  
Summit County, Utah

2/25/80 - Crew arrived 7 a.m. Tubing pressure 100. Casing pressure 0. Pumped 30 bbls water down tubing. Crew quit. CWI. CWC \$27,100.

NEWTON SHEEP 4-9S  
Summit Co., UT

2/26/80 - Rig down & move out Sing Well Service #11. Move in & rig up Maddux Rig #23. Hook up pump. Lay lines. Unseat pkr. Reverse, circ 30 bbl water. CWI. CWC \$30,000.

NEWTON SHEEP 4-9S  
Summit Co., UT

2/27/80 - Crew arrived 7 a.m. Tubing pressure 0, casing pressure 0. Trip out w/94 std & single. Lay down pkr. RU Petrolog & set Howco EZSV cement retainer at 5975'. Trip in w/stinger and 95 std & single tbg. RU Howco. Established injection rate, 2 BPM @ 2000 psi. Mix & pump 100 sxs Class G cement w/pressure increasing to 2750 psi. Leave 1 bbl cement on top of retainer. PBD 5932'. Pull 7 std tbg. CWI. CWC \$36,050.

NEWTON SHEEP 4-9S  
Summit Co., UT

2/28/80 - Finish trip out w/tbg. LD stinger. PU Baker retrievable pkr w/retrievable BP and ball catcher. WIH. Set BP at 5900. Set pkr at 5788, cut off sand line and pour new rope socket. Seal 2 hrs. Recover 25 bbls load water. Last run 3500'. CWC \$40,500.

NEWTON SHEEP 4-9S  
Summit County, UT

2/29/80 - TP 800, CP 175. Bled well down 10 min, all gas fluid @1200'. Swab 20 BW & 22 BO in 6 hrs. Well will flow 1/2 hr after each swab run. Oil sample 4% drlg mud, 1% wtr. CWI, SDFN. CWC \$42,200.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Newton Sheep

9. WELL NO.  
4-9S

10. FIELD AND POOL, OR WILDCAT  
Pineview - Stump

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 4, T2N-R7E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR  
1700 Broadway, Suite 707 United Bank Tower, Denver CO. 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1900' FNL & 1650.1' FEL (SW NE)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-043-30118  
DATE ISSUED 10/19/79

12. COUNTY OR PARISH Summit  
13. STATE Utah

15. DATE SPUDDED 12/13/79  
16. DATE T.D. REACHED 1/28/80  
17. DATE COMPL. (Ready to prod.) 3/10/80  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6467  
19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6300'  
21. PLUG, BACK T.D., MD & TVD 5932'  
22. IF MULTIPLE COMPL., HOW MANY\* --  
23. INTERVALS DRILLED BY --  
ROTARY TOOLS 0 - TD  
CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5482-5812 (Stump)  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-GR, FDC-CNL, Dipmeter  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	72'	17 1/2	100 sx	None
8 5/8	24#	452'	12 1/4	500 sx	None
5 1/2	17#, 15.60#	6300'	8 3/4	766 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5413	5413

31. PERFORATION RECORD (Interval, size and number)  
6130-6146, 5997-6025, 5812-5826, 5753-5769, 5607-5631, 5470-5480, 5482-5487, 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5482-5826	3000 gals 15% WFC-1, flush 38 BW
5482-5826	6000 gals WFC-1 + 240 ball slrs, flush 40 BW
5997-6146	(Plugged back)

33.\* PRODUCTION

DATE FIRST PRODUCTION 2/28/80  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing  
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/10/80	24	17/64	→	648	502	0	775

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
805	--	→	648		0	49.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sale - Mountain Fuel Supply

WITNESSED BY  
Ray Kellogg

RECEIVED  
APR 03 1980

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. R. Seidel TITLE Div. Operator DIVISION OF OIL, GAS & MINING DATE 3/18/80

\*(See Instructions and Spaces for Additional Data on Reverse Side)



April 10, 1980

American Quasar Petroleum  
1700 Broadway  
Suite 707  
Denver, Colorado 80290

Re: Well No. Newton Sheep 4-9S  
Sec. 4, T. 2N, R. 7E.  
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-18-80, from above referred to well, indicates the following electric logs were run: DIL-GR, FDC-CNL, DIPMETER. As of today's date this office has not received the DIPMETER LOG.

To complete our records, please forward the above mentioned log to this office as soon as possible.

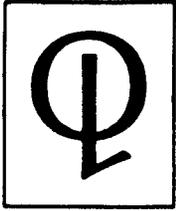
Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK-TYPIST



AMERICAN QUASAR PETROLEUM CO.  
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

April 14, 1980

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Ms. Janice Tabish

Dear Ms. Tabish:

We are in receipt of your request for copy of Dipmeter Log on our  
Newton Sheep 4-9S well, Sec. 4, T2N-R7E, Summit County, Utah.  
Please find copy of Dipmeter Log enclosed.

If you have any questions, please contact us.

Very truly yours,

*B. Seidel*

W. R. Seidel  
Division Operations Manager

WRS:sb  
encl.

**RECEIVED**  
APR 16 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> American Quasar Petroleum Co. of New Mexico</p> <p>3. <b>ADDRESS OF OPERATOR</b> 707 United Bank Tower, 1700 Broadway, Denver, CO 80290</p> <p>4. <b>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 1900' FNL &amp; 1650.1' FEL (SW NE)</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b> FEE</p> <p>6. <b>IS INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b></p> <p>8. <b>FARM OR LEASE NAME</b> Newton Sheep</p> <p>9. <b>WELL NO.</b> 4-9S</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Pineview</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 4, T2N R7E</p> <p>12. <b>COUNTY OR PARISH</b>   13. <b>STATE</b> Summit   Utah</p>
<p>14. <b>PERMIT NO.</b> 43-043-30118</p>	<p>15. <b>ELEVATIONS (Show whether DF, RT, GR, etc.)</b> 6467 GR</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED Mary Marson TITLE Administrative Supervisor DATE March, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

3/1/80 - TP 1100, CP 175. RU Western Co, acidize w/3000 gals 15% WFC-1 flush w/38 bbls produced wtr. Mas 500 psi, min 2000, avg 4500. Max rate 10 BPM, min 5, avg 8 BPM. ISIP 1000, 5 min, 350, 10 min, 200, 15 min 200. Made 1 swab run, well started flowing to pit. Flowed load wtr to pit (38 bbls). Turn to test tank on 16/64" ck, 800 psi, made 36 BO, 3% wtr. Turn to prod tank @4 PM, 16/64" ck, 800 psi.  
3/3/80 - 19.2 bbl/hr, 16/64" ck, 825 TP. Will move pkr & flwg this AM. CWC \$9300.

NEWTON SHEEP 4-9S  
Summit County, UT

3/3/80 - TP825, CP 150. Pump 30 bbl 9.2 brine down tbq. Bleed csg off, rls pkr @5788. Run 2 stds tbq. Attempt to rls retrievable BP @5900, could not. Pump down tbq, pkr dragging, pull 35 stds. air compressor on rig broke down breaking fan belts. CWI. CWC \$52,500.

NEWTON SHEEP 4-9S  
Summit County, UT

3/4/80 - TP 300, CP 200. Repair rig 3½ hrs, fin TO. Did not have retrievable BP. Circ ports on retrievamatic would not open. Change out retrieving tool & retrievamatic. TI, PU BP #5900'. Move & set @5789'. Test 1500 psi, OK. Set pkr @ 5402, test 1000 psi.

NEWTON SHEEP 4-9S

AMERICAN QUASAR

Elev: 6467' GR

SW¼NE¼ Sec 4, T2N-R7E

Drlg. Contr. Brinkerhoff-Signal Rig #9

Summit County, UT

Pineview Prospect

NEWTON SHEEP 4-9S

Summit County, UT

3/5/80 - TP 75, CP 100. Fluid @700', swab 2 hrs, rec 20 BW, 10 BO, fluid @500'. RU Western CO, press csg 1000psi. Acidz w/6000 gal WFC-1 & 240 ball sealers. Flush w/40 bbls produced wtr. Max press 2250, min 2100, avg, 2150. Max rate 3 BPM, avg 3 BPM. Did non see any ball action. ISIP 1800, 5 min 500, 10 min 150, 15 min 100. Made 3 swab runs to pit. Well started flowing 40 BLW & est 40 bbl acid wtr. Turn to test tank @4 PM, made 20 bbls oil & wtr. Turn to production tank @5 PM, 16/64" ck, 4500 psi. 7 AM 3/6/80 had made 226.22 BO in 15 hr, 15 BPH, 600 psi, 16/64" ck. CWC \$66,300.

NEWTON SHEEP 4-9S

Summit County, UT

3/6/80 - TP 600, CP 150. Pump 40 bbls 9.2# wtr down tbq, rls pkr. Run 5 stds & 1 single IH. Reverse circ ball from top of BP. Release BP. Pull 5 stds tbq, CWI. CWC \$69,400.

NEWTON SHEEP 4-9S

Summit County, UT

3/7/80 - TP 500, CP 500. Circ to test tank & kill well. TOH, LD pkr & BP. PU Baker Model R pkr. TIH w/173 jts 2 7/8" 8Rd 6.5# N80 R2 tbq. Set pkr @5413' w/16,000# compression. Test to 1500, OK, ND BOP, NU tree. Flow to pit 1 hr, turn to production tank @6 PM. CWC \$72,150.

3/8/80 - TP 775, CP 100. RD & move rig. CWC \$72,650.

3/9/80 - MIRU Sun Oilfield Service to run BHP. TIH w/tools (24 hr clocks) & set @5350'. Flowed well 15 min & SI @5:15 PM.

NEWTON SHEEP 4-9S

Summit County, UT

3/10/80 - Put on production 3:40 PM. Test results to be reported later.

NEWTON SHEEP 4-9S

Summit County, UT

3/11/80 - Well test, 648 BO, 0 BW, 502 mcf gas, 805 FTP on 17/64" ck in 24 hrs. FINAL REPORT



# AMERICAN QUASAR PETROLEUM CO.

2500 FORT WORTH NATIONAL BANK BUILDING / FORT WORTH / TEXAS 76102, U.S.A.

Telephone (817) 335-4701

June 3, 1980

*Kathy take in well 7*

**RECEIVED**  
JUN 9 1980

Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Re: Newton Sheep #4-9S  
Summit County, Utah

Gentlemen:

Please find attached a copy of necessary information pertaining to our making interim collections under Part 273.203 of the NGPA of 1978 on the above captioned well.

Very truly yours,

  
Phyllis Popplewell  
Administrative Assistant

/p

Enc.

CERTIFICATE OF SERVICE

Pursuant to Federal Energy Regulatory Commission (FERC) Regulation 273.203 (d) (iii) of the Natural Gas Policy Act of 1978 (NGPA), this will certify that the names of the purchasers of the well in the statement to which this is attached are as follows:

Mountain Fuel Supply Co.  
P.O. Box 11368  
Salt Lake City, Utah 84139

This will certify that copies of this filing have been sent to each of said parties by certified mail in accordance with the requirements of Section 1.17 of the Rules of Practice and Procedures of the Natural Gas Act.

Dated this 3rd day of June, 1980

BY:



Phyllis Popplewell, Adm. Assistant

NOTICE OF INTERIM COLLECTION PENDING REVIEW OF  
JURISDICTIONAL AGENCY DETERMINATION  
Under NGPA Section 503  
FERC Regulations §273.203(c)

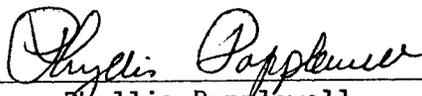
The seller hereby gives notice to FERC and to the applicable jurisdictional agency of interim collection under regulation §273.203 of the applicable price established by the determination of such jurisdictional agency.

A Certificate of Service of the service of this Notice to any purchasers is attached.

The well that is the subject of this Notice is:

Name Newton Sheep 4-9S  
Location Sec. 4, T2N, R7E  
Field Pineview - Stump  
County/State Summit County, Utah  
Purchaser Mountain Fuel Supply Co.  
Date of Gas Purchase Contract 10-10-75  
Applicable Price NGPA 102

This Notice is given the by undersigned seller as operator and in behalf of Non-Operators of such well.

By   
Rhylis Popplewell  
Administrative Assistant  
Title

Attachments  
Certificate of Service  
Agreement §273.302(b)(2)

DISTRIBUTION  
FERC - Original + 5  
Jurisdictional Agency - 1  
Purchaser - 1

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> FEE
<b>2. NAME OF OPERATOR</b> American Quasar Petroleum Company		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> 1700 Broadway, Denver, Colorado 80290		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</b>  1900' FNL & 1650.1' FEL (SW NE)		<b>8. FARM OR LEASE NAME</b> Newton Sheep
<b>14. PERMIT NO.</b> 43-043-30118		<b>9. WELL NO.</b> 4-9S
<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> 6467 Gr.		<b>10. FIELD AND POOL, OR WILDCAT</b> Pineview - Stump
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 4-2N-7E
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Summit Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Plug Back <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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SEE ATTACHED

RECEIVED

OCT 6 1980

DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED [Signature] TITLE Div. Operations Mgr. DATE 10-2-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEWTON SHEEP 4-9S

WORKOVER - PLUG BACK TO EXCLUDE WATER

PINEVIEW FIELD, SUMMIT COUNTY, UTAH

Data:

Casing: 17# LTC N-80 5888-6331, 0-5888 15.5# LTC K55  
Tubing: 2 7/8" 6.5# EUE, 8R N-80  
Packer: Baker Model R  
PBSD: 5932'  
Perforations: 5482-87, 5470-80, 5607-31, 5753-69, 5812-26, 5997-6025,  
6130-46  
Datum: 10' above GL

Procedure:

1. RU PU. Load tubing w/9.2 ppg produced water (Clark 4-1 or Newton Sheep 9-1).
2. ND X-mas tree, NU and test BOP.
3. Release packer and POH.
4. Run and set CICR on wireline @  $\pm 5700'$ .
5. Squeeze with 100 sx Glass G cement. Displace to within 1 bbl of CICR, PU 10' and reverse out.
6. Run tubing and redressed packer.
7. Displace annulus with inhibited packer fluid.
8. Space out and set packer @  $\pm 5400$  feet.
9. Swab well in and release rig.

APPROVED



DATE

10/2/80

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME	
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

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10/23/80 - MIR, killed well, released pkr, reset and tested perms. Acddz Stump perms 5482-87 & 5470-80 w/1000 gals 15% HCl & 100 ball sealers, displaced with produced wtr. Set CICR @5794', sqzd w/100 sx Class G cement. Ran tbq, set pkr @5400'. Well flowing.  
11/6/80 - Well flowing 253 BO, 86 BW, 150 MCF gas, 120 psi FTP.

**RECEIVED**

NOV 17 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Division Operations Manager DATE 11/11/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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14. PERMIT NO. 43-433-30118		9. WELL NO. 4-9S
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6467' GR		10. FIELD AND POOL, OR WILDCAT Pineview-Stump
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 4, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Reperforate Stump X

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Plan to squeeze off uneconomic Stump pay and reperforate the Stump pay at 5809-5821'.  
See attached prognosis.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/9/83  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct  
SIGNED James T. Braun TITLE Division Production Manager DATE 6/9/83  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECOMPLETION PROCEDURE

(SAME FORMATION)

NEWTON SHEEP 4-9S

1. MIRU service unit. POH w/rods and tubing.
2. PU 5½" packer and RIH on 2 7/8" tubing. Set packer at 5350'(±). Establish injection with water and then squeeze perforations 5482-5769 w/150 sx Class H w/LWL additive (we have been running 4/15% Halad 9 and 5% KCl). Hesitate as required to obtain squeeze. Release pkr, POH and lay down pkr.
3. Pick up 4 3/4" bit, 6 3 1/8" DC's and RIH on 2 7/8" tbg. Drill out cement to CICR @5794'. Pressure test squeeze to 1000 psi. Re-squeeze if necessary. If squeeze tests OK, drill out retainer and clean out wellbore to 5975'. Circulate hole clean. POH w/tbg.
4. RU wireline company and perforate 5809-5821 w/4" casing gun. Depths referenced to Dresser-Atlas Acoustic Cement Bond Log dated 2/21/80.
5. PU retrievable packer and RIH on 2 7/8" tbg. Set pkr @5775'. RU swab and swab well to determine productivity.
6. If required, acidize the well w/1000 gals 15% HCl w/corrosion inhibitor. Drop 1 7/8" ball sealer every 35 gallons. Pump at a maximum of 3 BPM, do not exceed 3000 psi surface pumping pressure. Pressure backside to 1000 psi and hold pressure during the job.
7. RU and swab well to recover acid load. POH w/tbg.
8. Re-run beam pumping equipment. If the productivity of the well appears to have changed dramatically, a re-design of the pumping equipment will be provided.

APPROVED

Jim Brown

DATE

JUNE 3, 1983

# PETRO-LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

DATE 5/23/83 WELL NO. 4-9s LEASE NEWTON SHEEP FIELD PINEVIEW

LOCATION: 1900' FNL, 1650' FEL (SW NE) SEC. 4, T2N, R7E  
SUMMIT COUNTY, UTAH

ELEVATIONS: 6479' KB 6469' GL

UNIT: BETHLEHEM 640-305-144 B4

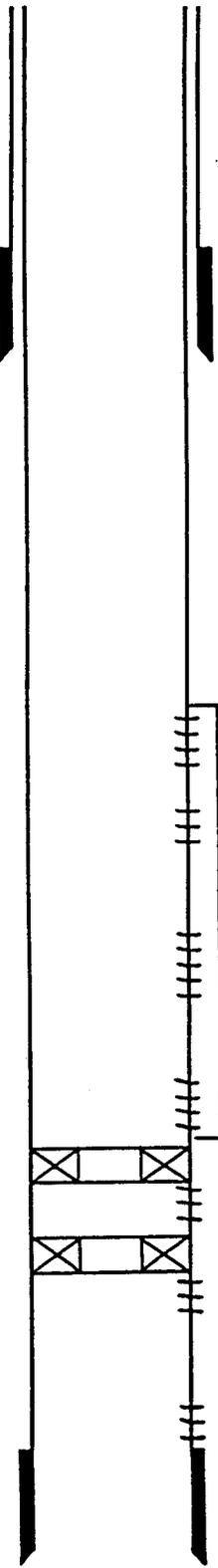
8 5/8" @ 452'

PRIME MOVER: ECONO-PAK SIZE 4

PUMP SETTING DEPTH: 5394'

PUMP DIA. 2" , 144" SL

RODS 4 - 1"  
87 - 3/4"  
114 - 7/8"  
11 - 1"



5482 - 5487

ACIDIZED THE WHOLE ZONE W/ 6000 GAL WFC-1

10/25/80 ISOLATED TOP TWO ZONES AND SWABBED. SWABBED DOWN, VERY LITTLE ENTRY.

5470 - 5480

ACIDIZED W/ 1000 GAL 15% HCl - WELL KICKED OFF AND FLOWED 501 BO, 340 BW

COMMUNICATED!

5607 - 5631

- 10/25/80 - ISOLATED AND SWABBED 32 BELLS, 75% OIL, FL @ 2800'

10/30/80 ACIDIZED W/ 1000 GALLONS 15% HCl

5753 - 5769

- 10/26/80 SWABBED 32 BW, 16 BO  
LAST 2 RUNS 100% OIL FL ?

CICR @ 5794 (11/3/80)

5812 - 5826 - ACIDIZED INDIVIDUALLY, FLOWED 19.2 B/HR. 10/26/80 SWAB 50 BW, WELL KICK OFF AND FLOWED

CICR @ 5975 (2/27/80)

15-50% OIL, 24 HR TEST, 238 BO, 126 BW, 148 MFCG.

5997 - 5826

SWAB 60 BW, EST 5% OIL  
SOED W/ 100 sz. G.

6130 - 6146

5 1/2" CASING

TD 6300'  
5 1/2" @ 6300'

WT	GRADE	FROM	TO
15.5	K-55	SURF	5858
17.0	N-80	5858	6300'

FC @ 6255



(Use reverse side for additional remarks & sketches.)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Re-perforate Stump</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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7/21/83 MIR  
Sqzd perf's 5470-5769 w/250 sx Class H w/2% Halad 9  
Perf'd 5809-5821 w/2 SPF  
Acddz perf's 5809-5821 w/2000 gals 15% HCl & 20 7/8" RCN balls flushed w/35 bbls 2% KCl wtr  
24 hr test pmpd 70 BO, 229 BW, 68 MCF, 10 SPM

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/24/83  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Nolan TITLE \_\_\_\_\_ DATE 8/24/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, #707, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1900' FNL, 1650' FEL (SW NE)		8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO. 43-043-30118	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6467' GR	9. WELL NO. 4-9
		10. FIELD AND POOL, OR WILDCAT Pineview-Stump
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 4, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well status</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perfs 5809-5821' Stump.  
January 15, 1984 well SI.  
Plan to P&A.

RECEIVED

AUG 27 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Dale TITLE Div. Prod. Mgr. DATE 8/21/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>American Quasar Petroleum Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>1700 Broadway, Suite 707, Denver, CO 80290</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  <u>1900' FNL, 1650.1' FEL (SW NE)</u>		8. FARM OR LEASE NAME <u>Newton Sheep</u>
14. PERMIT NO. <u>43-433-30118</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6467' GR</u>	9. WELL NO. <u>4-9S</u>
10. FIELD AND POOL, OR WILDCAT <u>Sec. 4, T2N-R7E</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 4, T2N-R7E</u>
		12. COUNTY OR PARISH <u>Summit</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug and abandon well as follows:

1. Pump 100 sx cmt and sqz stump perfs at 5809-5826'.
2. Spot 100' plug (15 sx) at 2700-2800'.
3. Cut wellhead. 10 sx surface plug. Install dryhole marker.
4. Reclaim location.

*Condition of approval:*

① Squeeze 10 sx surface plug between 5 1/2" and 8 5/8" casings.

RECEIVED

SEP 17 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Bara

TITLE Div. Prod. Mgr.

DATE 9/11/84

(This space for Federal or State office use)

APPROVED BY THE STATE

OF UTAH DIVISION OF

TITLE OIL, GAS, AND MINING

DATE

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE: 9/21/84  
BY: John R. Bara

\*See Instructions on Reverse Side

... CO., INCORPORATED  
SERVING THE ROCKY MOUNTAIN AREA

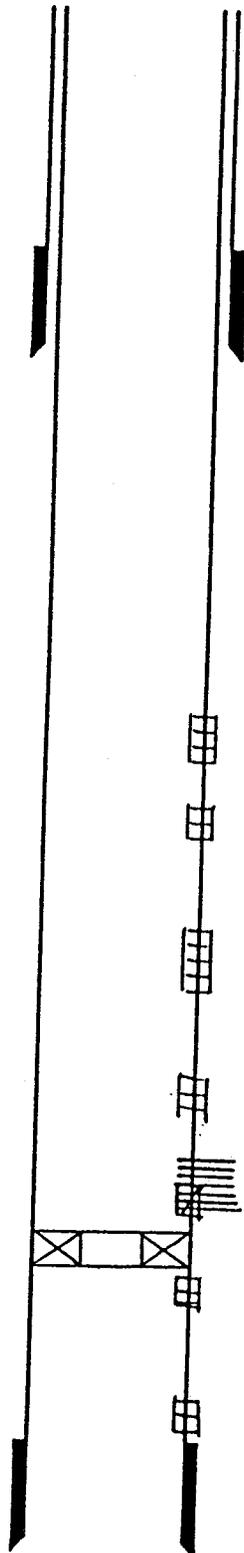
DATE 5/23/84 WELL NO. 4-9s LEASE NEWTON SHEEP FIELD PINEVIEW  
*700*

LOCATION: 1900' FNL, 1650' FEL (SW NE) SEC. 4, T2N, R7E  
SUMMIT COUNTY, UTAH

ELEVATIONS: 6479' KB 6469' GL

8 5/8" @ 452'

184 JTS 2 7/8" 6.5# N-80 BRD w/TA @ 5768



5470-5480

5482-5487

5607-5631

5753-5769

5809-5821 (2SPF) PERL 8/4/83 CUCRANT ZONE OPEN

5812-5826 - SQED w/100 SK 11-3-80

CICR @ 5975

5997-5826

SQED w/100 SK G.

6130-6146

TD 6300'  
5 1/2" @ 6300'

5 1/2" CASING

WT	GRADE	FROM	TO
15.5	K-55	SURF	5858
17.0	N-80	5858	6300

FC @ 6255



(Use reverse side for additional remarks & sketches.)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
PO Box 700, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Newton Sheep

9. WELL NO.  
4-9

10. FIELD AND POOL, OR WILDCAT  
Pineview

11. SEC., T., R., M., OR B.L., AND SURVEY OR AREA  
Sec 4 2N 7E

12. COUNTY OR PARISH 13. STATE  
Summit Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DT, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELLS	API	LOCATION
Newton Sheep 4-6	43043 30116	C NW, Sec 4, T2N, R7E
Pineview 4-7	43043 30092	SE NE, Sec 4, T2N, R7E
State 4-8	43043 30115	NW NE, Sec 4, T2N, R7E
Newton Sheep 4-9	43043 30118	SW NE, Sec 4, T2N, R7E
Newton Sheep 4-10	43043 30133	NW SE, Sec 4, T2N, R7E
Newton Sheep 4-11	43043 30239	NE SW, Sec 4, T2N, R7E
State 4-12 (TA)		NE NW, Sec 4, T2N, R7E
UPRR 5-1	43043 30004 (water INJ.)	SE SE, Sec 5, T2N, R7E
Jones #1 (42-5)	43043 30066 (WATER INJ.)	SE NE, Sec 5, T2N, R7E
UPRR 9-1	43043 30104	SE NE, Sec 9, T2N, R7E
UPRR 9-2 (TA)		NE SE, Sec 9, T2N, R7E
UPRR 11-1	43043 30012 (WATER INJECTION)	NW NW, Sec 11, T2N, R7E
UPRR 15-1	43043 30080 "	NE NW, Sec 15, T2N, R7E
Boyer 34-1	43043 30034 "	SE SW, Sec 34, T2N, R7E

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Schmitt TITLE Production Superintendent DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

American Quasar Petroleum Company  
1700 Broadway #707  
Denver, Colorado 80290

Gentlemen:

Re: Well No. Newton Sheep 4-9S - Sec. 4, T. 2N., R. 7E.,  
Summit County, Utah - API#43-043-30118

According to a Sundry Notice submitted September 11, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/21





A Subsidiary of Union Pacific Corporation

### INTER-OFFICE CORRESPONDENCE

TO: R. H. Taylor

OFFICE: Rock Springs

FROM: T. A. Belisle

DATE: Aug. 6, 1985

SUBJECT: NEWTON SHEEP 4-9S  
ABANDONMENT PROCEDURE  
SUMMIT COUNTY, UTAH

Note: Notify State Oil & Gas Commission 24 hours before moving in and cementing. Dorothy Swindle (538-5315).

1. Test deadman anchors.
2. MIRU service unit w/mud pump and pit. Fill hole w/ 8.6 + ppg drilling mud.
3. TOH w/ rods & pump. ND production tee. Install 6" x 5000 psi BOPE. Release anchor at 5760' TOH L/D tbg.
4. P/U and TIH w/ 2 7/8", 6.4#, N-80 EUE 8rd tubing work string to 5820'± K.B.
5. Circulate hole with 8.6 + ppg drilling mud.
6. R/U cementer. Balance 300' cement plug from 5820' - 5520'. TOH.
7. Blow down 5 1/2" x 8 5/8" annulus. ND BOP.
8. Weld on pull sub unland casing.
9. R/U wireline. Locate freepoint. Cut casing.
10. Pull and laydown free casing.
11. NU BOPE. Run open ended tubing 100' inside 5 1/2" casing stub. Balance 200' cement plug across 5 1/2" stub.  
Note: If freepoint is 5000±' set 300' spacer plug from 2800' - 2500' when TOH.
12. TOH to 550±'. Balance 200' cement plug across surface casing shoe at 452'.
13. TOH L/D tbg. ND BOPE.
14. Cut off casing head. Set 50' surface plug.
15. Weld steel plate over casing stub. Install dry hole marker. Reclaim location.

T. A. Belisle

TAB/dc

cc: RHT  
CRO  
JBH  
SMS  
Corres. File

**RECEIVED**

**AUG 12 1985**

**DIVISION OF OIL  
GAS & MINING**

DATE 5/22/84 WELL NO. 1-55 LEASE NEWTON FIELD FINEVIEW

LOCATION: 1000' FNL, 1400' FEL (SW NE) SEC. 4, T2N, R1W  
SUMMIT COUNTY, UTAH

ELEVATIONS: 6470' KB 6469' GL

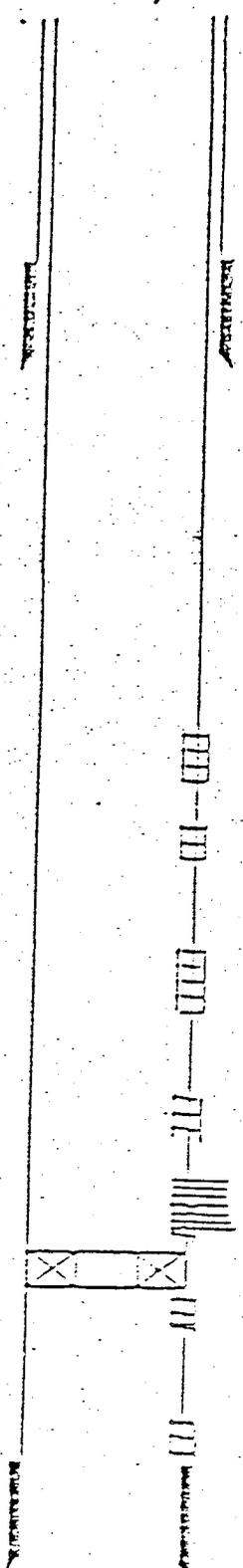
5 5/8" @ 452'

184 JTS 2 7/8" 6.5" N-80 BRD w/ 185768

RECEIVED

AUG 12 1985

DIVISION OF OIL  
GAS & MINING



5470-5480

5492-5497

5607-5631

5753-5769

5809-5821 (ESPF) FREQ 8/4/83 CUSCANT EDGE OPEN

5812-5826 — SOED w/ 100 22 11-3-60

COR @ 5975'

5897-5926

SOED w/ 100 22 G.

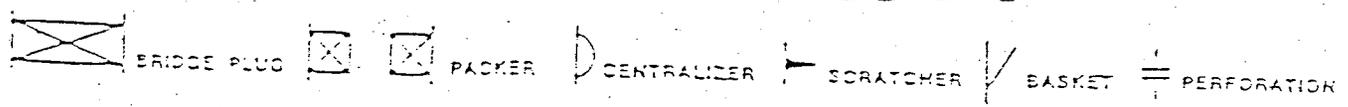
6130-6145

TD 6300'  
5 1/2" @ 6300'

5 1/2" CASING

WT	CASING	FROM	TO
15.5	K-55	SURF	5855
17.0	N-80	5855	6300

FC @ 6255



(Use reverse side for additional remarks & sketches.)



A Subsidiary of  
Union Pacific Corporation

August 9, 1985

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attention: John Baza

RE: PLUG & ABANDONMENT OF SEVEN WELLS IN SUMMIT COUNTY, UTAH

Please find attached Sundry notices, revised procedures, well diagrams and copies of the previous notices for the following wells:

UPRR 19-1	Summit County, Utah
UPRR 19-2	Summit County, Utah
UPRR 9-1	Summit County, Utah
UPRR 9-2	Summit County, Utah
Bingham 2-5	Summit County, Utah
Pineview 4-7S	Summit County, Utah
Newton Sheep 4-9S	Summit County, Utah

Verbal approval was received on 8/6/85 to move in on the first well in the series (UPRR 19-1) on 8/8/85. With your approval, work will continue on the above wells in the order that they are listed. I'll call you on Monday, 8/12/85, to discuss the next well to be worked on, UPRR 19-2. If you have any questions, please don't hesitate to call me at (307) 362-5641.

Yours very truly,

T. A. Belisle  
Drilling Superintendent

TAB/dc

RECEIVED

AUG 12 1985

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Champlin Petroleum Company Attn: Dave Petrie

3. ADDRESS OF OPERATOR  
P. O. Box 700, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1900' FNL, 1650' FEL (SWNE)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6457' GR

5. LEASE DESIGNATION AND SERIAL NO.  
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Newton Sheep

9. WELL NO.  
4-9S

10. FIELD AND POOL, OR WILDCAT  
Pineview

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T2N, R7E

12. COUNTY OR PARISH  
Summit

13. STATE  
Utah

RECEIVED  
SEP 12 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Report of Plugging

- 1) Set 300' plug from 5820' - 5520'.
  - 2) Freepoint and shot off 5 1/2" casing @ 1200'.
- Dorothy Swindle approved the following procedure on 8-27-85.
- 3) Could not get pass 572' to set plug.
  - 4) Set plug from 572' - 300'.
  - 5) Set 25 sxs surface plug, installed dry hole marker.

Location will be reclaimed and ready for inspection in the fall of 1986.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/23/85  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE 9/9/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: