

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 5/11/80

Location Inspected ...

Bond released

.....
GW..... OS..... PA. ✓

State or Fee Land ...

LOGS FILED

Driller's Log ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)



5. Lease Designation and Serial Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Champlin 458

Amoco A #2

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 19, T3N-R8E

12. County or Parrish 13. State
Summit Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 17675, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1905.9' FEL, 1933.9' FSL, NW/4 SE/4
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 20 miles northeast of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1905.9'

16. No. of acres in lease 17. No. of acres assigned to this well
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 12,200
19. Proposed depth 20. Rotary or cable tools
Rotary to TD

21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start*
6983' Upgraded When approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	54.5#, H-40	2,000'	3000 sx 50/50 POZ, 500 sx class "G" w/2% CaCL ₂
12-1/4"	** 9-5/8"	40# N-80, S-95	10,200'	* **?
8-1/2"	7"	23# N-80, K-55	12,200'	* class "G" to cover prospective pay zones

- * Determined from logs
- ** If salt is encountered above Twin Creek, casing is to have minimum collapse strength of 1 psi/ft.
- *** Use salt saturated class "G" cement to cover salt section.

To test Cretaceous, Twin Creek and Nugget reservoirs

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed D.S. Henderson Title District Admin. Supervisor Date 8/6/79

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Champlin 458 Amoco A #2 Well #1

NW/4 SE/4 Sec. 19, T3N-R8E

Summit County, Utah

1. Geologic name of the surface formation: Tertiary
2. Estimated tops of geological markers:

Tertiary -	Surface
Kelvin -	3000'
Preuss -	7800'
Twin Creek -	10,200'
Nugget -	11,600'
3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil and Gas anticipated at 3,000', 7,800', 10,200' 11,600', 12,200'
4. Casing Program - See Form OGC-1a #23
5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.
6. Mud Program:

0-2000' - Native
 2000' - 10,200* - LSND ± 8.8 #/gal. minimum viscosity as required to clean hole
 10,200' - ** - Air
 ** - TD - LSND ± 8.8 #/gal. minimum viscosity as required to clean hole.

* If salt is encountered above Twin Creek, use prehydrated gel for viscosity. If prehydration is not possible, use salt water - gel for viscosity, and starch for fluid loss control.
 ** Air drill Twin Creek until first show; then mud up.
7. Auxiliary Equipment:

Kelly Cock: floor sub with a full opening valve. 3" choke manifold with remote control choke, 2500 PSI WP
8. Testing Program:

No special tests are planned.

PAGE 2.

Logging Program

- * DIL - Surface to total depth
- ** DLL and Micro SFL - Surface to total depth
- FDC - CHL - GR - Bottom of surface casing to total depth.
- Dipmeter and Directional - Bottom of surface casing to total depth.
- BHC Sonic - GR w/caliper - Bottom of surface casing to total depth.

- * If mud is fresh.
- ** If mud is salty - micro SFL across zones of interest only.

Coring Program

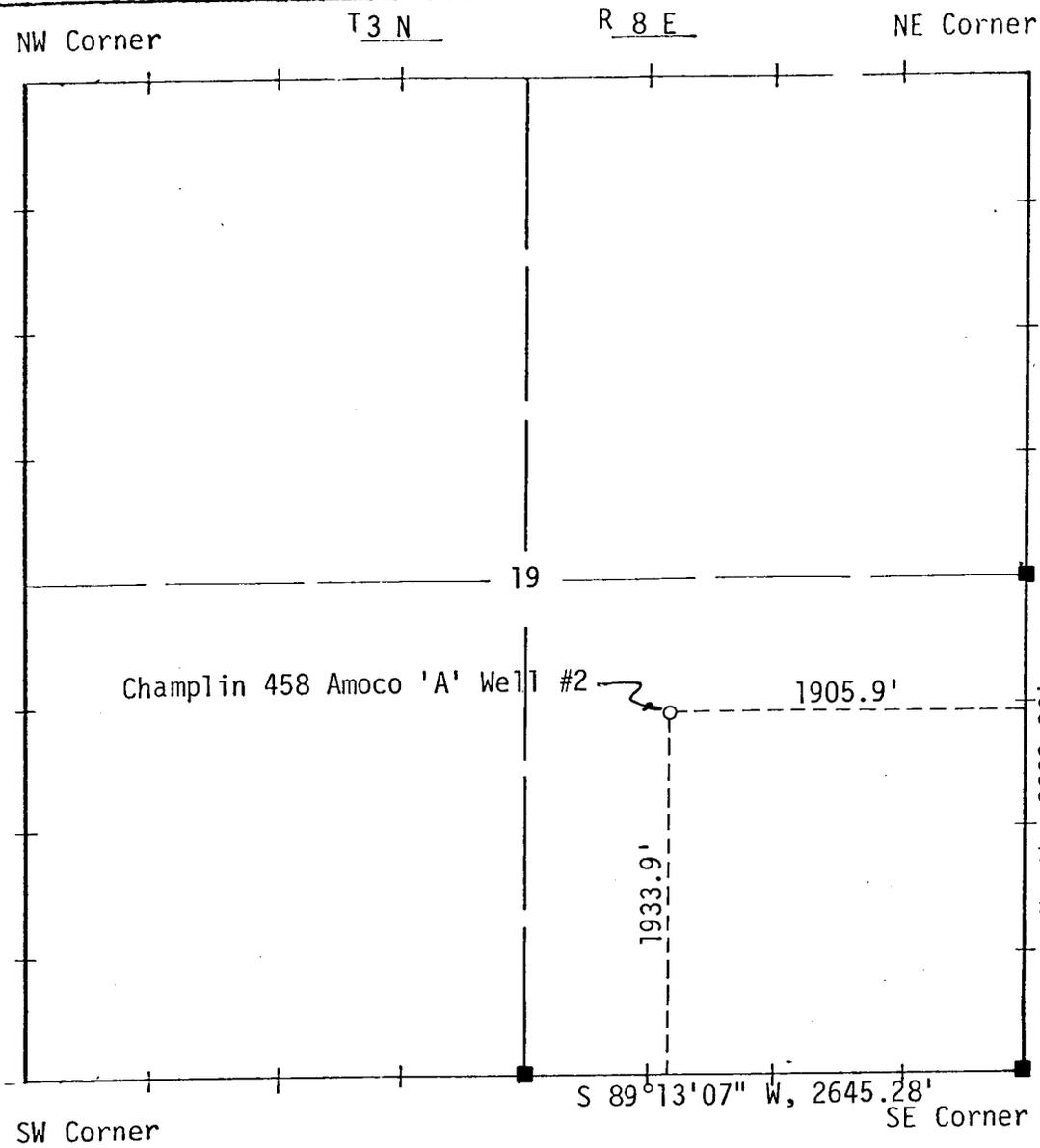
Two 60' cores of lower Kelvin sands. Core points to be picked by well site geologist under supervision of Western Division Exploration.

Stimulation Program

To be determined by the District office upon completion of drilling.

9. No abnormal pressure or temperature or potential hazards are anticipated
Anticipated botton hole pressure - 6300 PSI. Casing head 9 5/8" 5000# WP.
Tubing head, 10" x 5000# x 7 1/16" 10,000# WP

10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.

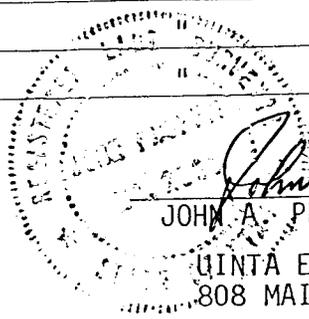


SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Company I made a survey on the 26th day of July, 19 79 for Location and Elevation of the Champlin 458 Amoco 'A' Well #2 as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 19, Township 3 N, Range 8 E of the Salt Lake Base & Meridian, Summit County, State of Utah. Elevation is 6983 Feet top of hub Datum U.S.G.S. Quadrangle - Red Hole, Utah/Wyoming BM Elev. 6972 NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 19, T3N, R8E

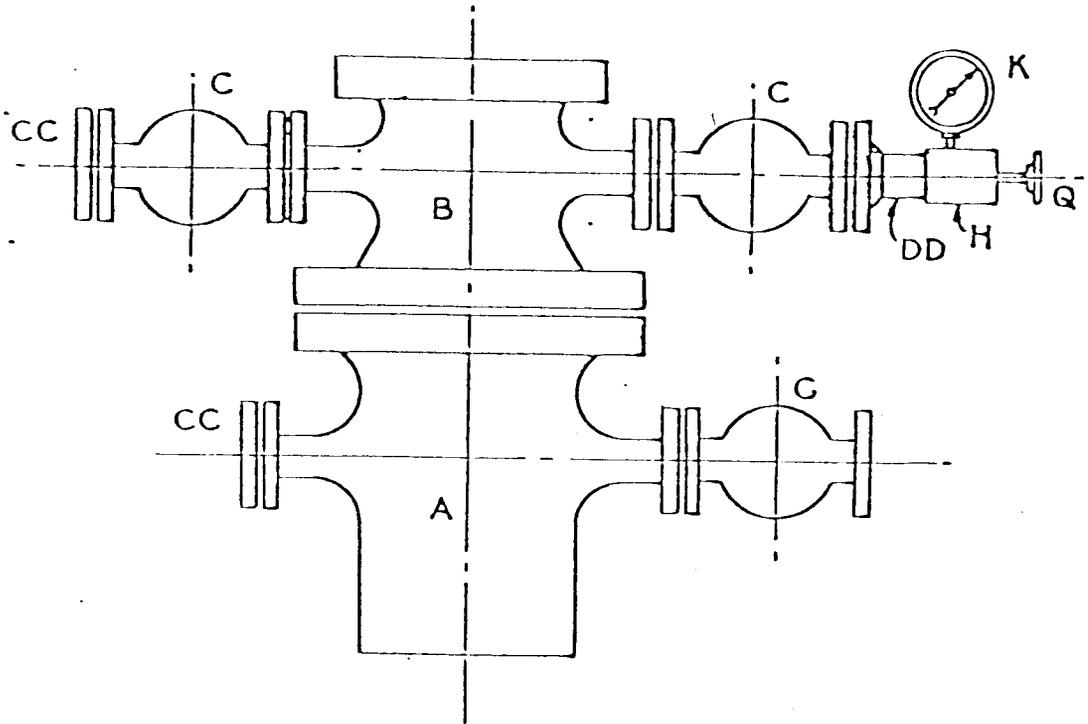
Reference point	North 300'	Elev. top of pin	7009.8'
Reference point	North 450'	"	7018.9'
Reference point	West 300'	"	6988.9'
Reference point	West 400'	"	7000.9'



John A. Proffit 1/31/79
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860
 QUINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

DATE: 7-31-79
 JOB NO.: 79-10-67

U.S. GEOLOGICAL SURVEY
FEB 15 1973
ROCK SPRING, TEXAS



FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company

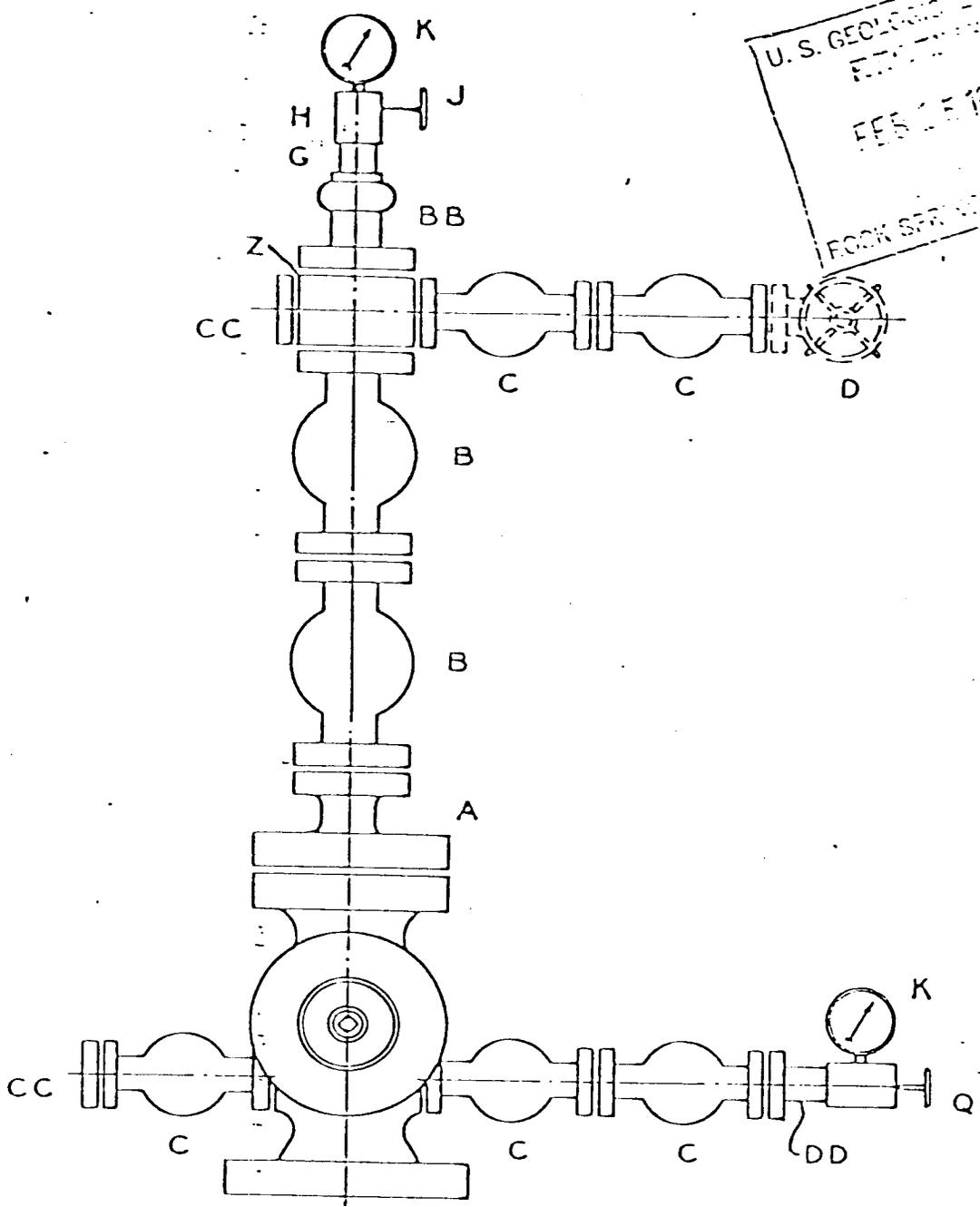
STANDARD BASIC CASINGHEAD HOOK-UP
5 000 # W. P.

SCALE: NONE

DR. V.38 AP.

DRG. A-8343
No.

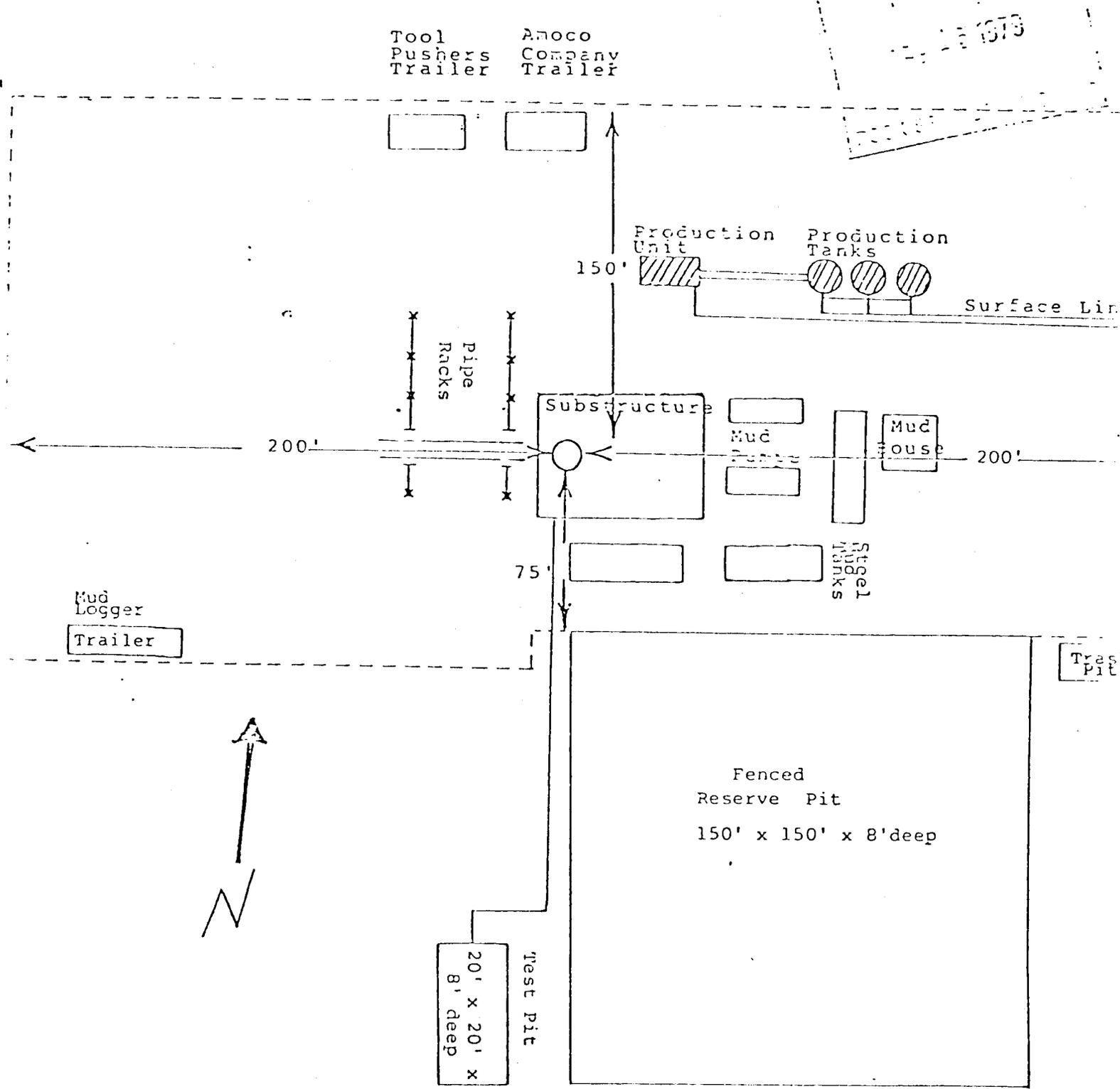
U.S. GEOLOGICAL SURVEY
FEB 15 1973
FOOK SPRING



Amoco Production Company
STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.

SCALE: NONE
DR. W. J. F. A.P. 2/15/73
DRG. A-8080

1973



⊗ = Shows temporary production equipment to be installed after drilling rig has moved

----- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The dri and production pads will be constructed with dozers and graders using native materi

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: August 15, 1979

Operator: Amoco Production Co "B" 1

Well No: Champlin 458- Amoco A#2

Location: Sec. 19 T. 3N R. 8E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-143-30111

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.T. Minder 8-28-79

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved
btm

August 28, 1979

Amoco Production Company
PO Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 458-
Amoco A#2
Sec. 19, T. 3N., R. 8E.,
Summit County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30111.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

MTM:btm

cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Champlin 458 Amoco "B" *
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec 19 T3N R8E S1E1M
12. COUNTY OR PARISH
Summit
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW/4 SE/4 Sec. 19 1905.9' FEL & 1933.9' FSL

14. PERMIT NO.
43-043-30111

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6983' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) WELL NAME CHANGE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company desires to change the well name of the subject location from Champlin 458 Amoco "A" #2 to Champlin 458 Amoco "B" #1.

All other well information to remain the same.

Amoco's current drilling schedule indicates that drilling operations on the subject well will commence the latter part of March. Your office will be advised prior to commencement of spudding operations.

RECEIVED

FEB 21 1980

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Admin. Supervisor DATE 2/19/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

February 27, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 458-Amoc ~~A-8~~ ^{B1}
Sec. 19, T. 3N, R. 8E.
Summit County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish
JANICE TABISH
CLERK TYPIST

*Spud well Champlin 4-28-80
Spud bit - 4-20-80*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Amoco Production Company

WELL NAME: Champlin 458 Amoco B #1

SECTION 19 NW SE TOWNSHIP 3N RANGE 8E COUNTY Summit

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 4/20/80

TIME _____

HOW _____

DRILLING WILL COMMENCE _____

REPORTED BY Sundry Notice

TELEPHONE # _____

DATE April 28, 1980

SIGNED Original Signed By M. J. Minder

19A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SE/4 Sec. 19 1905.9' FEL & 1933.9' FSL		8. FARM OR LEASE NAME Champlin 458 Amoco "B"
14. PERMIT NO. 43-043-30111		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6983' ungraded		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T3N, R8E
		12. COUNTY OR PARISH Summit
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well plugged 5-11-80 in the following manner:

T.D. 2,000'

Casing: 13 3/8" casing set at 2,000'

Formation Tops: None encountered

Plugs: 100 sx plug at 1711' - 1570' to seal casing
10 sx plug set at surface
Cut casing 5' below ground level & cap.

Verbal approval received by Bruce Shannon from Jack Feight of Utah OGCC, on 5-8-80 at 4:30 p.m.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Dist. Admin. Supervisor DATE 5-19-80

RECEIVED
MAY 23 1980

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 458 Amoco "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T3N, R8E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P & A

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 17675, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
NW/4 SE/4 Sec. 19 1905.9' FEL & 1933.9' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-043-30111 DATE ISSUED 8-28-79

15. DATE SPUDDED 4-20-80 16. DATE T.D. REACHED 5-11-80 17. DATE COMPL. (Ready to prod.) 5-11-80 P & A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6983' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2000' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual-SFL 27. WAS WELL CORBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'		conductor pipe	
13 3/8"	54.5#	1994'	17 1/2"	2500 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

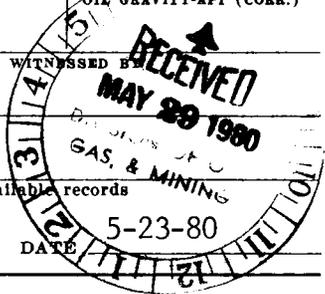
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
P & A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D.S. Davidson TITLE Dist. Admin. Supervisor DATE 5-23-80



*(See Instructions and Spaces for Additional Data on Reverse Side)

June 13, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah

Re: Well No. Champlin 458Amoco "B" #1
Sec. 19, T. 3N, R. 8E.
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 5-23-80, from above referred to well indicates the following electric logs were run: DUAL-SFL. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, & MINING



JANICE TABISH
CLERK-TYPIST

Well file copy

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT TO INSTRUCTIONS ON REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 17675, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 19 NE/4 SW/4 Sec. 19 1840.9' FEL & 1992.6' FSL

14. PERMIT NO. 43-043-30111

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6980 top of hub

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 458 Amoco "B"

9. WELL NO.
#1A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19 T3N, R8E

12. COUNTY OR PARISH Summit

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Rig skid</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig skidded from Champlin 458 Amoco B #1 to Champlin 458 Amoco B1A.
Revised well plats are attached.

Current Status of Champlin 458 B1A is as follows:

Spud Date: 5-17-80

Casing: 13 3/8" casing set at 2028'.
Cemented with 2500 sx cement.

T.D. on 6-9-80: 3350'

RECEIVED
JUN 17 1980

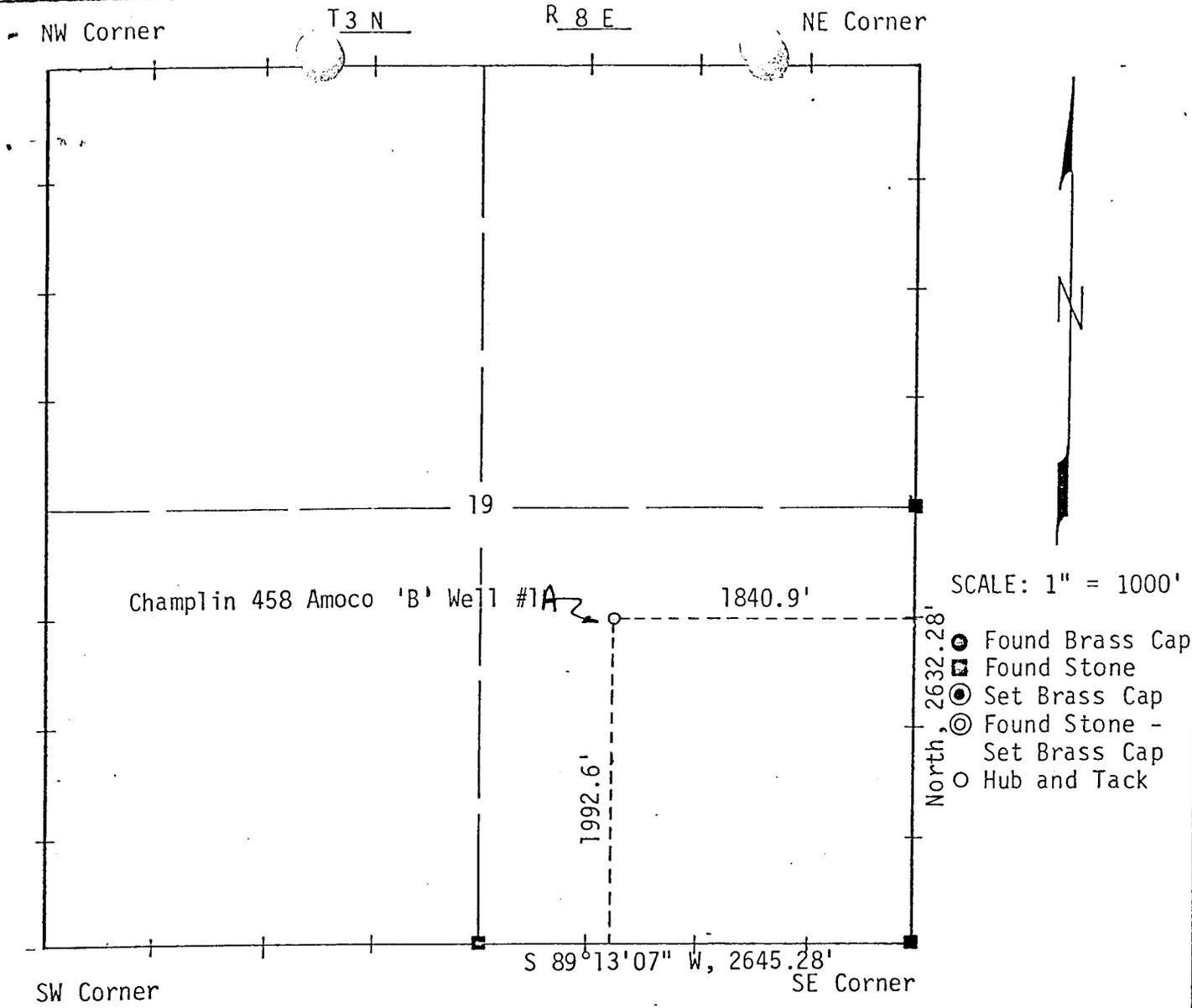
APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 6-23-80
BY: W. J. Munder

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED W. J. Munder TITLE Dist. Admin. Supervisor DATE 6-12-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Company I made a survey on the 12th day of Sept., 19 79 for Location and Elevation of the Champlin 458 Amoco 'B' Well #1A as shown on the above map, the wellsite is in the NW¼SE¼ of Section 19, Township 3 N, Range 8 E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6980 Feet top of hub Datum U.S.G.S. Quadrangle - Red Hole, Utah/Wyoming BM Elev. 6972 NE¼SW¼, Sec. 19, T3N, R8E

Reference point	<u>N 15°07'54" W, 249.11</u>	Elev. top of pin	<u>7009.8'</u>
Reference point	<u>N 9°27'29" W, 395.73'</u>	"	<u>7018.9'</u>
Reference point	<u>S 80°43'55" W, 369.90'</u>	"	<u>6988.9'</u>
Reference point	<u>S 82°41'51" W, 468.68'</u>	"	<u>7000.9'</u>

Rev. 6-6-80 Well Moved
 DATE: Sept. 13, 1979
 JOB NO.: 79-10-67

John A. Proffit 9/12/79
 JOHN A. PROFFIT, UTAH R.L.S. NO. 2860
 QUINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING