

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ~~IN~~ TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

Island Ranching B

8. Farm or Lease Name

9. Well No.

1

10. Field and Pool, or Wildcat

Anschutz Ranch

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 22, T4N-R7E

12. County or Parrish 13. State

Summit

Utah

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Amoco Production Company.

3. Address of Operator

P. O. Box 17675, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1152.1' FEL, 1128.7' FSL, SE/4, Section 22, T4N-R7E

At proposed prod. zone

(1129') SE SE

14. Distance in miles and direction from nearest town or post office*

26 miles from Evanston, Wyoming

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

7300' *measured*

20. Rotary or cable tools

Rotary to TD

21. Elevations (Show whether DF, RT, GR, etc.)

6962' ungraded

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"		1500'	C1 G W/CaCl ₂ Circ. to SFC
8 1/2"	7"		7300'	C1 G determine from logs

Propose to develop Twin Creek Reserves

"See Attachments"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By
D. S. DAVIDSON

Signed.....

Title...Dist. Adm. Supervisor.....

Date...July 17, 1979.....

(This space for Federal or State office use)

Permit No.....

Approval Date

Approved by.....

Title.....

Date.....

Conditions of approval, if any:

Attachment to Form OGC-1a
Island Ranching B Well #1

1. Geologic name of the surface formation: Wasatch
2. Estimated tops of geological markers:

Pruess Salt	5475' - 5550'
Twin Creek	5585'
Nugget	7100'
3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil, and Gas anticipated at 5475', 5585', 7100'
4. Casing Program - See Form OGC-1a
5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.
6. Mud Program:

0 - 1500'	Native
1500' - TD	LSnd 8.5 - 9.0 #/Gal.
7. Auxiliary Equipment:

Kelly Cock: floor sub with a full opening valve.
3" choke manifold with remote control choke, 2500 PSI WP.
Two man mud logger
8. Testing Program:

No special tests are planned.

Logging Program:

Linear DIL W/GR	(If mud is fresh) Surface casing to TD
Dual Laterolog	(If mud is salty) Surface casing to TD
CNL-FDC W/GR-Cal	Over zones of interest
Dipmeter	5485' - TD
BHC Sonic W/GR-Cal	Surface casing to TD
GR	0 - 2000'

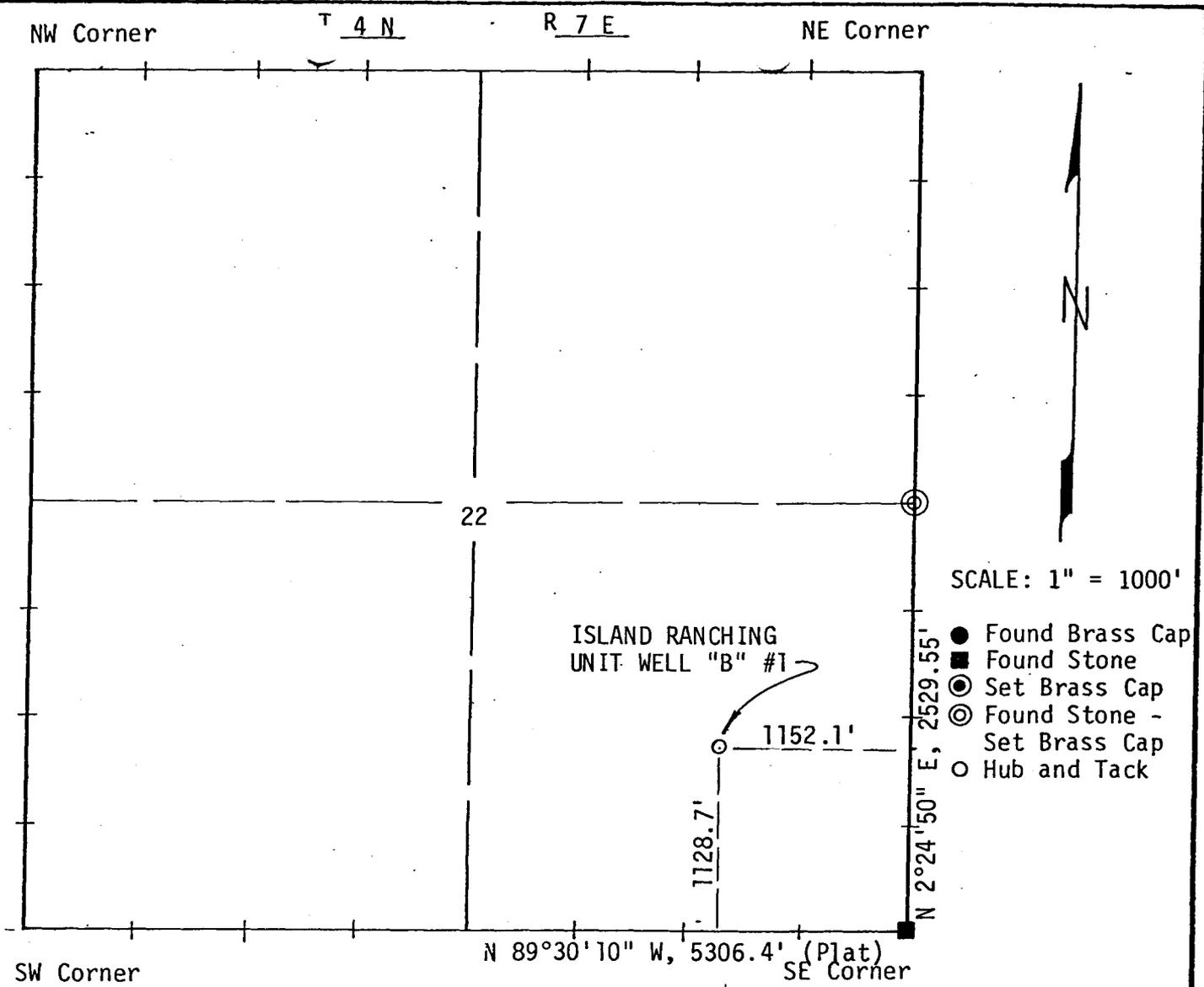
Coring Program:

None Proposed

Stimulation Program:

To be determined by District Office

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 6300 PSI. Casing head 9 5/8" 5000# WP. Tubing head, 10" x 5000# x 7 1/16" 10,000 #WP.
10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Company I made a survey on the 20 day of June, 1979 for Location and Elevation of the Island Ranching Unit Well "B" #1 as shown on the above map, the wellsite is in the SE ¼ of Section 22, Township 4 N, Range 7 E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6962 Feet Top of Hub Datum U.S.G.S. Quadrangle Castle Rock, Utah - Spot Elev. SE ¼ Section 22, T4N, R7E - 7061'

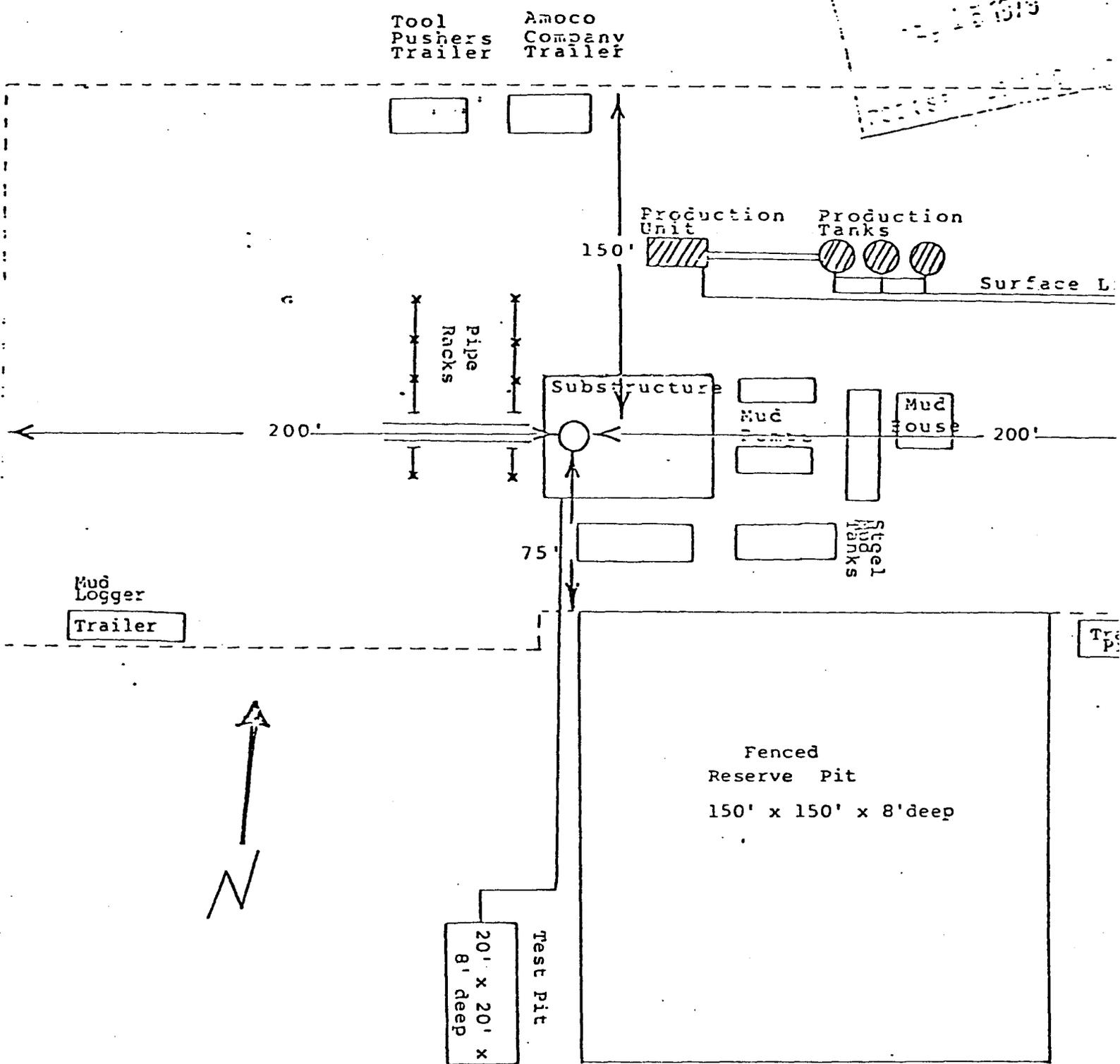
Reference point	260'	N 2°04'11" E	Top of Pin	6952.1'
Reference point	290'	S 2°04'11" W	Top of Pin	6976.1'
Reference point	300'	N 87°55'49" W	Top of Pin	7003.6'
Reference point	360'	N 87°55'49" W	Top of Pin	7011.6'

John A. Proffit 7/11/79
 JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: July 11, 1979
 JOB NO.: 79-10-45

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

U.S. PAT. 2,816,713



⊘ = Shows temporary production equipment to be installed after drilling rig has moved

----- Dotted lines indicated perimeter of leveled location.

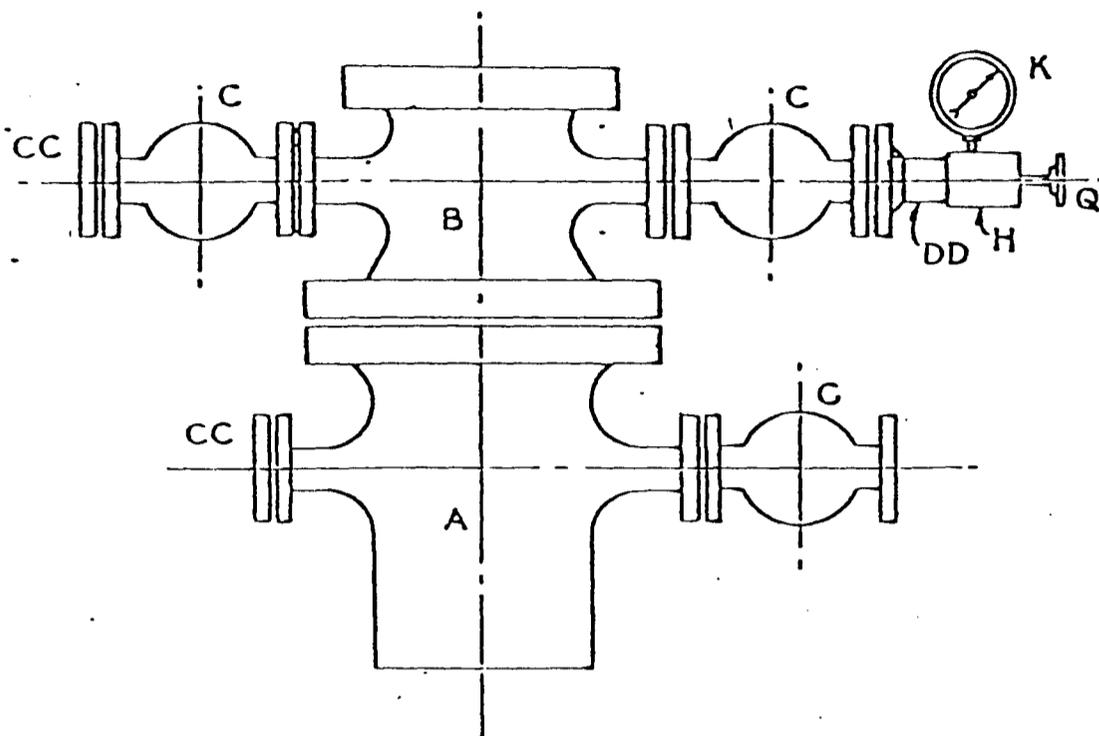
The fenced pit used for production will be covered if any fluid is present. The d and production pads will be constructed with dozers and graders using native mate

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT

U.S. GEOLOGICAL SURVEY
 FEB 15 1973
 ROCK SPRING, MISSISSIPPI



FOR 5,000# W. P. PRIMARY CASINGHEAD,
 AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
 LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company	SCALE: NONE
STANDARD BASIC CASINGHEAD HOOK-UP	DR. MBB AP.
5 000 # W. P.	DRG. A-8343
	NO.

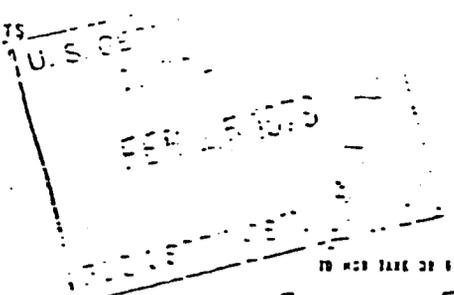
Amoco Production Company

MINIMUM BLOW-OUT PREVENTER REQUIREMENTS

3,000 psi W.P.

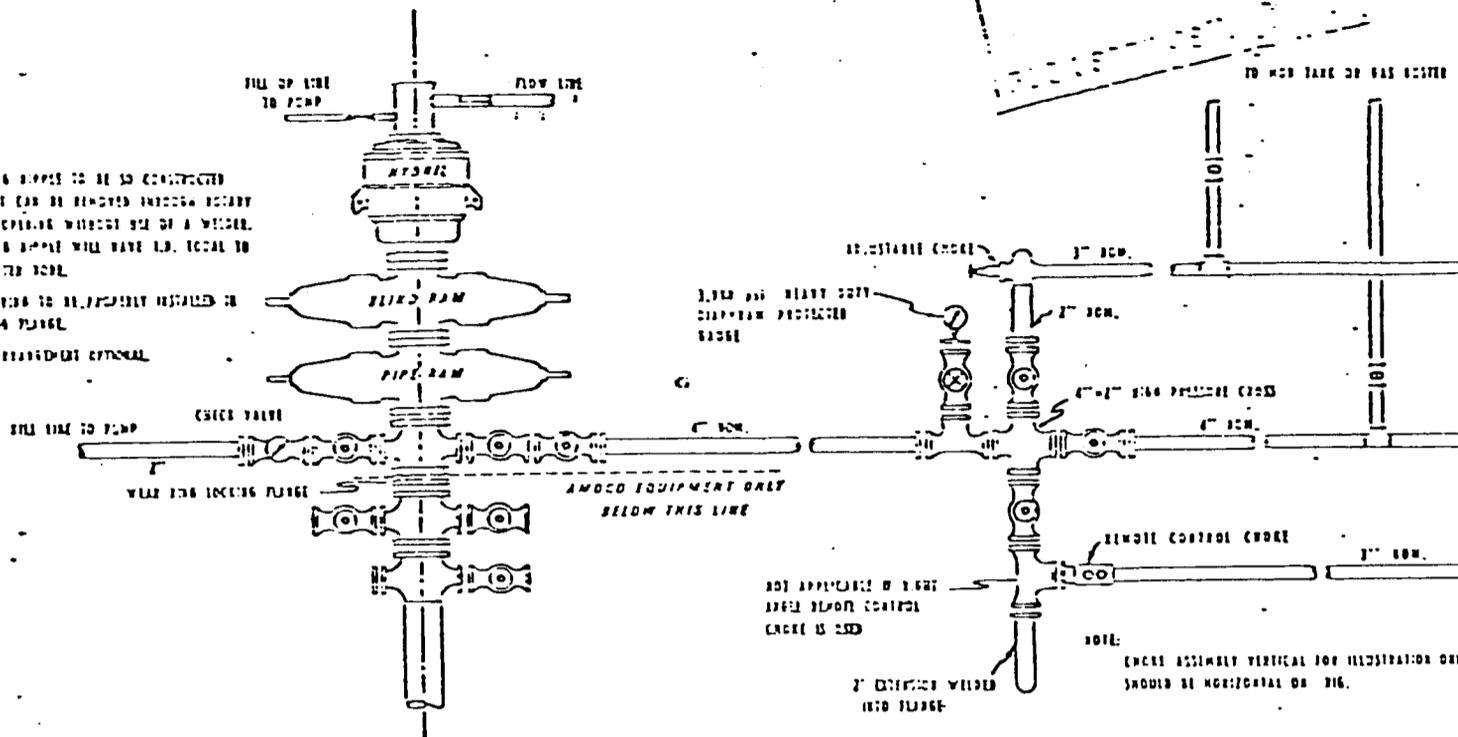
2/78

ARRANGEMENT IF MANIFOLD IS ON SIDE OF RIG



NOTE:

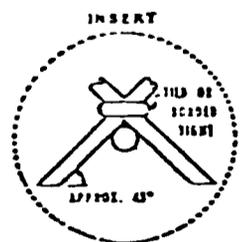
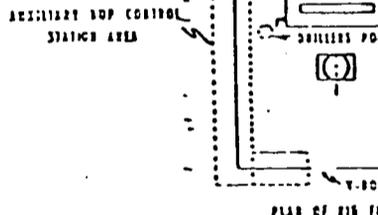
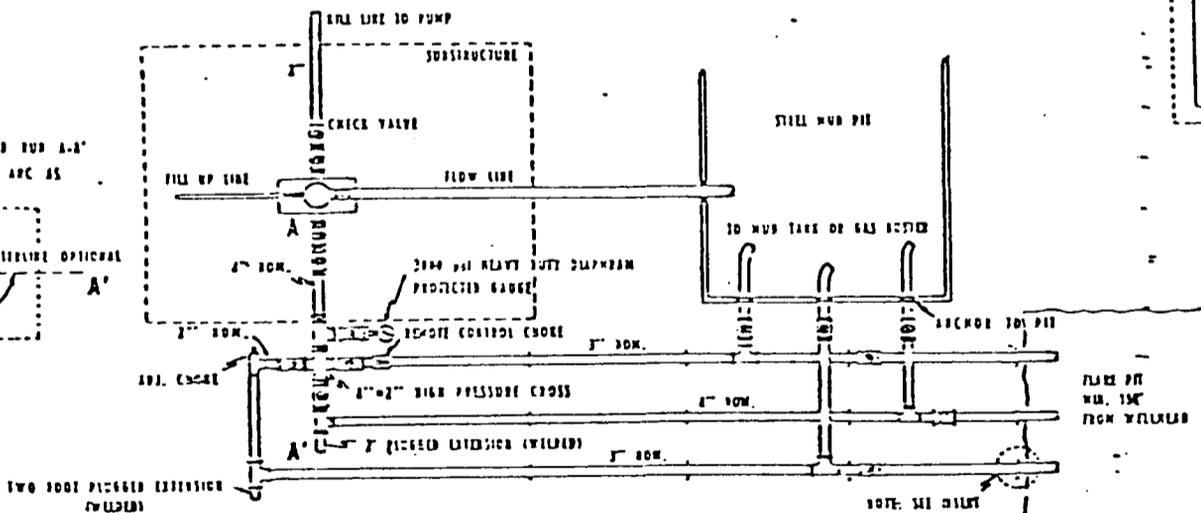
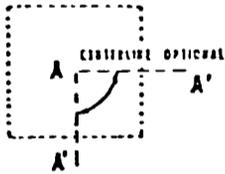
1. BLOW-OUT PREVENTER TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED THROUGH EXISTING TANK OPENING WITHOUT USE OF A WELDER. BLOW-OUT PREVENTER WILL HAVE I.D. EQUAL TO PREVENTER HOLE.
2. WELD END TO BE PROPERLY INSTALLED IN EXISTING FLANGE.
3. BHM ATTACHMENT OPTIONAL.



ARRANGEMENT IF MANIFOLD IS UNDER PIPE SLIDE

NOTE:

DIRECTION OF MANIFOLD BUB A-A' OPTIONAL WITHIN 90° ARC AS SHOWN BELOW



NOTE:

1. BLOW-OUT PREVENTER, ALL FITTINGS AND PIPE MUST BE 3,000 PSI W.P. MINIMUM.
2. ALL FITTINGS ORIENTATION OF MANIFOLD TO BE PLANNED. REMOVAL OF WELDED CONNECTIONS CONSIDERATION FROM EXISTING CONNECTIONS. BLOW-OUT PREVENTER CANNOT HAVE SEPARATE CONNECTIONS.
3. ALL VALVES TO BE FULL OPERABLE. FACE OF BALL EQUAL TO HOLE SIZE, AND 3,000 PSI W.P. MINIMUM.
4. SAFETY VALVE MUST BE AVAILABLE ON THE FACE OF ALL HOLES WITH PROPER CONNECTIONS. VALVE TO BE FULL SIZE 3,000 PSI W.P. MINIMUM.

5. ALL HOLES ORIENTATION OF CHUCK TO BE SCHEDULED. REMOVAL FROM 30' AND UP TO END OF CHUCK LINE.
6. EQUIPMENT DIMENSIONS WHICH THE HOLES PASS SHALL BE AS LARGE AS THE DIMENSIONS OF THE CASING BEING WELDED THROUGH.
7. HEAVY CODE OF TOLLY.
8. EXTENSION WELDED AND FLOW VALVES TO BE PROPERLY INSTALLED AND STAGED AT ALL TIMES.
9. AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO BULLERS POSITION AS FEASIBLE.

10. BLOW-OUT PREVENTER CLOSING MECHANISM TO INCLUDE AN OILFIELD ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER OR EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 25' FROM STAGE OR BULLERS SIDE OF RIG.
11. ALL EXTENDED PIPE MAXIMUM 3\"/>

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 19, 1979

Operator: Amoco Production Company

Well No: Island Ranching B-#1

Location: Sec. 22 T. 4N R. 7E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-043-30109

CHECKED BY:

Administrative Assistant: 30109
43-043-~~30109~~

Remarks:

Petroleum Engineer: M.G. Minder 8-10-79

Remarks: F

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 183-1 6/26/79

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

#3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Amoco Production Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 17675, Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1152.1' FEL, 1128.7' FSL, SE/4 Section 22</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Island Ranching B</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Anschutz Ranch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22, T4N-R73</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6962' ungraded</p>	<p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per telephone request from Minder to Webb July 30, 1979:
Propose to designate stand up section.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 8-6-79
BY: M.G. Mundy

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Admin. Supervisor DATE August 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHAMPLIN PETROLEUM CO AF
7901 EAST BELLEVUE
ENGLEWOOD CO 80110

western union

Mailgram



4-052071 S212003 07/31/79 ICS IPMBNGZ CSP SLCA
2 3037790079 MGM TDBN ENGLEWOOD CO 07-31 0244P EST

Copy with each well

► CLEON FEIGHT, DIVISION OF OIL GAS AND MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY UT 84116

THIS IS A CONFIRMATION COPY OF A PREVIOUSLY PHONE-DELIVERED TELEGRAM

CHAMPLIN PETROLEUM COMPANY HAS NO OBJECTION TO THE STANDUP 320 ACRE
ORIENTATION REQUESTED BY AMOCO FOR A GAS DRILLING UNIT IN SECTION 35
TOWNSHIP 4 NORTH RANGE 7 EAST ANSCHUTZ RANCH FIELD SUMMIT COUNTY
UTAH.

FRANK D MCATEE, PRORATION AND JOINT VENTURE SUPERVISOR
7901 EAST BELLEVUE
ENGLEWOOD CO 80110

1 448 EST

MGMCOMP MGM



CHAMPLIN PETROLEUM CO AF
7901 EAST BELLEVUE
ENGLEWOOD CO 80110



4-052071 S212003 07/31/79 ICS IPMBNGZ CSP SLCA
2 3037790079 MGM TDBN ENGLEWOOD CO 07-31 0244P EST

Copy with each well

▶ CLEON FEIGHT, DIVISION OF OIL GAS AND MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY UT 84116

372 amsc B1

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CHAMPLIN PETROLEUM COMPANY HAS NO OBJECTION TO THE STANDUP 320 ACRE
ORIENTATION REQUESTED BY AMOCO FOR A GAS DRILLING UNIT IN SECTION 35
TOWNSHIP 4 NORTH RANGE 7 EAST ANSCHUTZ RANCH FIELD SUMMIT COUNTY
UTAH.

FRANK D MCATEE, PRORATION AND JOINT VENTURE SUPERVISOR
7901 EAST BELLEVUE
ENGLEWOOD CO 80110

1 448 EST

MGMCOMP MGM





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

August 10, 1979

Amoco Production
PO Box 17675
Salt Lake City, Utah 84117
Attn: Mr. D.S. Davidson

Re: #1 Island Ranching B
1152.1' FEL, 1128.7' FSL, SE Sec. 22
Summit County, Utah

Gentlemen:

Attached please find approval of the addition to initial filing on above referenced well.

Yours truly,

DIVISION OF OIL, GAS AND MINING

FRANK M. HAMNER
CHIEF PETROLEUM ENGINEER

FMH/tlh



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

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CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

August 10, 1979

Amoco Production Company
PO Box 17675
S.L.C., UT 84117

Re: Champlin 372-Amoco B#1
Sec. 35, T. 4N., R. 7E.,
Summit County
Island Ranching B-#1
Sec. 22, T. 4N., R. 7E.,
Summit County
Island Ranching #2
Sec. 24, T. 4N., R. 7E.,
Summit County

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 183-1 dated June 16, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are 43-043-30108, 43-043-30109, and 43-043-30110 in succession.

Sincerely,

DIVISION OF OIL, GAS AND MINING

MICHAEL T. MINDER
GEOLOGICAL ENGINEER



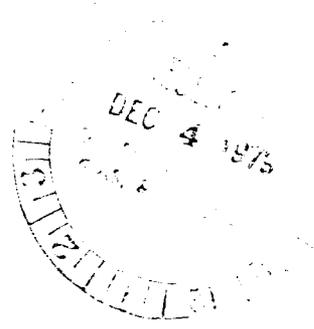
Amoco Production Company

Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

W. M. Jones
District Superintendent

November 27, 1979

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116



File: WMJ-1778/WF

Monthly Report of Amoco Utah Wells

Reference your letter of November 14, 1979, the current status of Amoco operated wells is as follows:

1. Champlin 470 Amoco "A" #1, Sec. 25, T3N, R8E, Summit County
- location abandoned, well not to be drilled.
2. Champlin 846 Amoco "A" #1, Sec. 25, T5N, R7E, Summit County
- Spudded 11/16/79, Brinkerhoff/Signal Rig #73, drilling at a depth of 648' on 11/21.
3. Bertagnole Investment #1, Sec. 36, T3N, R3E, Summit County
- location abandoned, well not to be drilled.
4. Island Ranching "B" #1, Sec. 22, T4N, R7E, Summit County
- Spudded 11/10/79, True Rig #15, drilling at a depth of 1505', setting surface casing as of 11/12.
5. Cottonwood Canyon #1, Sec. 7, T9S, R6E, Utah County
- Drilling contractor will be Rio Grande Rig #2, moving in on location.

All of the following wells are suspended awaiting authorization to drive anchor pilings. Amoco does intend to drill said wells as per original APD's, however, operations on the Great Salt Lake allow the drilling of only one well at a time.

1. State of Utah "A" #1, Sec. 20, T3N, R4W, Davis County
July 1979 thru' November, 1979

- (1) Well No. Cottonwood Can. Unit well no. 1
Sec. 7, T. 9S, R. 6E.
Utah County, Utah
December 1979-February 1980
- (2) Well No. Island Ranching B-#1
Sec. 22, T. 4N, R. 7E
Summit County, Utah
December 1979-February 1980
- (3) Well No. Champlin 846-Amoco A1
Sec. 25, T. 5N, R. 7E.
Summit County, Utah
December 1979-February 1980
- (4) Well No. Champlin 239 Amoco B1
Sec. 1, T. 2N, R. 7E.
Summit County, Utah
December 1979-February 1980
- (5) Well No. Champlin 225 B #1
Sec. 29, T. 3N, R. 6E.
Summit County, Utah
January-February 1980
- (6) Well No. Champlin 372 Amoco B 1
Sec. 35, T. 4N, R. 7E.
Summit County, Utah
January-February 1980

February 28, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, 84117

Re: See enclosed sheet for wells

Gentlemen:

Our records indicate That you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1128.7' FSL & 1152.1' FEL Sec. 22		8. FARM OR LEASE NAME Island Ranching "B"
14. PERMIT NO. 43-043-30109	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6959' GR	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T4N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) STATUS REPORT <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD DATE: 11/10/79

RIG RELEASE DATE: 12/31/79

Casing: 9 5/8", 32.3# casing set at 1501' w/1400 sx
7", 23#-26#, casing set at 7303' w/2150 sx

Formation Tops: Salt - 5310'
Twin Creek - 5442'
Leeds Creek - 5930'
Watton Canyon - 6218'
Boundary Ridge - 6556'
Rich - 6610'
Sliderock - 6876'
Gyp Springs - 6924'
Nugget - 7060'

Current Status: well is in the process of being perforated, acidized and completed. Form OGC-3 will be completed and forwarded immediately upon final completion of the subject well.

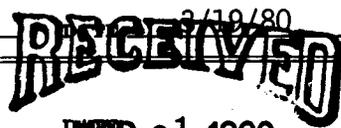
18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Dist. Admin. Supervisor

3/19/80



(This space for Federal or State office use)

APPROVED BY

TITLE

MAR 21 1980

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 17675, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1128.7' FSL & 1152.1' FEL
At top prod. interval reported below
At total depth
933.8' FSL & 1020.7' FEL

14. PERMIT NO. 43-043-30109 DATE ISSUED 8-10-79

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Island Ranching "B"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T4N, R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

15. DATE SPUNDED 11-10-79 16. DATE T.D. REACHED 12-30-79 17. DATE COMPL. (Ready to prod.) 4-10-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6959' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7303' 21. PLUG, BACK T.D., MD & TVD 7030' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Surface - TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Twincreek 6196' - 7001' 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-FDC-GR-Cal, BHC-Sonic Dipmeter, DLL-MSFL-GR, CBL-DDL-GR, Directional 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1501'	12 1/4"	1400 SX	
7"	23 & 26#	7303'	8 3/4"	2050 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	6095	6095

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment "A"	"A"

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-8-80	9	32/64	→	20	750		37950:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—	WATER—	OIL GRAVITY-API (CORR.)	TEST PERFORMED BY
600		→	53	20		65	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Dist Admin. Supervisor DATE 5-6-80

RECEIVED
MAY 9 1980

DIVISION OF
OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No Cores or DST's

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
TOP	BOTTOM		TOP
			TRUE VERT. DEPTH
		Preuss Salt	5282
		Twin Creek	5411
		Nugget	7062

ATTACHMENT "A" TO FORM OGCC-3

Island Ranching "B" #1

Perforation Record:

<u>Interval</u>	<u>Size</u>	<u>Density</u>	<u>Type</u>
6196' - 6202'	.5"	2 SPF	Jet
6256' - 6262'	"	"	"
6276' - 6284'	"	"	"
6324' - 6328'	"	"	"
6338' - 6344'	"	"	"
6362' - 6376'	"	"	"
6406' - 6412'	"	"	"
6458' - 6464'	"	"	"
6474' - 6484'	"	"	"
6498' - 6508'	"	"	"
6528' - 6534'	"	"	"
6536' - 6542'	"	"	"
6606' - 6620'	"	"	"
6680' - 6692'	"	"	"
6696' - 6704'	"	"	"
6750' - 6790'	"	"	"
6880' - 6894'	"	"	"
6902' - 6918'	"	"	"
6930' - 6940'	"	"	"
6960' - 6968'	"	"	"
6995' - 7001'	"	"	"

Acid Record

	<u>Interval</u>	<u>Type of Material</u>	<u>Amount</u>
#1	6880' - 7001'	15% HCL	5397 gal.
#2	6606' - 6790'	15% HCL	6600 gal.
#3	6406' - 6544'	15% HCL	5600 gal.
#4	6196' - 6376'	15% HCL	6000 gal.

May 14, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah 84117
Attn: Mark Feamster

Re: Well No. Island Ranching "B" 1
Sec. 22, T. 4N. R. 7E
Summit County, Utah

Gentlemen:

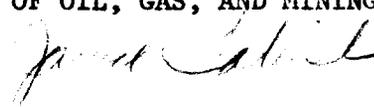
According to our records, a "Well Completion Report" filed with this office 5-6-80, from above referred to well, indicates the following electric logs were run: CNL-FDC-GR-CAL, BHC-SONIC, DIPMETER, DLL-MSFL-GR, CBL-DDL-GR, DIRECTIONAL. As of todays date this office has not received the following: DIPMETER, CBL-DDL-GR, DIRECTIONAL.

To complete our records, please forward the logs we do not have to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT TRIPPLICATE*
(Other instructions on reverse side)

000207

16

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 829, EVANSTON, WYOMING 82930		8. FARM OR LEASE NAME Island Ranch "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1129' FSL & 1152' FEL		9. WELL NO. #1	
14. PERMIT NO. 43-043-30109		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9659' GR		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 22, T4N, R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well remains shut in due to lack of market

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Administrative Supervisor DATE 1-28-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Amoco Production Company

Denver Region
1670 Broadway
P.O. Box 800
Denver, Colorado 80201
303-830-4040

Don F. Crespo, Jr.
Regional Administrative Manager, Production

RECEIVED
JAN 24 1990

Division of Oil, Gas & Mining
355 West North Temple

January 22, 1990

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

File: DDL-2056-980.3

Annual Report of Drilling-Suspended,
Shut-In and Temporarily-Abandoned Wells

As operator of the Anschutz Ranch East Operation Center and in accordance with Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules, listed below is the annual status report for wells that have been shut-in or temporarily-abandoned for more than 30 consecutive days as of December 31, 1989. The wells listed are located in Summit County, Utah.

Please note, there were no drilling wells that had suspended drilling operations as of December 31, 1989. Questions regarding well status may be directed to David Lovato at (303) 830-5321.

<u>WELL NAME</u>	<u>API NUMBER</u>	<u>COMMENTS</u>
ARE 081A	43-043-30130	SHUT-IN
ARE E28-06	43-043-30226	SHUT-IN
ARE W12-04	43-043-30283	SHUT-IN
ARE W29-04	43-043-30129	SHUT-IN
CH 387 B1A	43-043-30168	SHUT-IN TWIN CREEK
CH 372 C1	43-043-30143	SHUT-IN TWIN CREEK
CH 372 C1	43-043-30143	SHUT-IN NUGGET
CH 372 D1	43-043-30170	SHUT-IN NUGGET
ISLAND RANCH B1	43-043-30109	SHUT-IN TWIN CREEK <i>Sec. 22 T. 4N R 7E</i>
ISLAND RANCH D1	43-043-30161	SHUT-IN WEBER
AMOCO-CHAMP F & S	43-043-30078	SHUT-IN
CH 544 D1	43-043-30210	P X A (12/89)
CH 544 D2	43-043-30246	P X A (12/89)

D. F. Crespo, Jr.
DMW

DJL/rlt

cc: Bureau of Land Management
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



RECEIVED
FEB 06 1991

Amoco Production Company

Denver Region
1670 Broadway
P.O. Box 800
Denver, Colorado 80201
303-830-4040

Don F. Crespo, Jr.
Regional Administrative Manager, Production DIVISION OF
OIL, GAS & MINING

February 4, 1991

State of Utah
Division of Oil, Gas, and Mining
355 West N. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

File: DFC-100-980.3

Annual Report of Drilling-suspended,
Shut-in and Temporarily-Abandoned Wells

As operator of the Anschutz Ranch East Operation Center and in accordance with Rule 615-8-10 of the Utah Oil and Gas Conservation general Rules, Listed below is the annual status report for wells that have been shut-in or temporarily-abandoned for more than 30 consecutive days as of December 31, 1990. The wells listed are located in Summit County, Utah.

<u>Well Name</u>	<u>API Number</u>	<u>Comments</u>
Anschutz Ranch East 81A	43-043-30130	Shut-in
Anschutz Ranch East W12-04	43-043-30283	Shut-in
Champlin 387 B1A	43-043-30168	Shut-in (Twin Creek)
Champlin 372 C1	43-043-30143	Shut-in (Twin Creek)
Champlin 372 C1	43-043-30143	Shut-in (Nugget)
Champlin 372 D1	43-043-30170	Shut-in (Nugget)
Island Ranch B1 _{S22, T4N, R7E}	43-043-30109	Shut-in (Twin Creek) <i>SGW</i>
Island Ranch D1	43-043-30161	Shut-in (Weber)
Amoco Champlin F & S	43-043-30078	Shut-in
Champlin 544 D1	43-043-30210	P x A (12/89)
Champlin 544 D2	43-043-30246	P x A (12/89)
Champlin 846 Amoco /B/ #1	43-043-30253	Shut-in

Please note that there were no drilling wells that had suspended operations as of December 31, 1990. Questions regarding this report may be directed to James Camargo at (303) 830-4233.

Don F. Crespo, Jr.
DMW

:jpc

cc: Bureau of Land Management
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



Amoco Production Company

Northwestern U.S. Business Unit
Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

February 1, 1993

State of Utah
Division of Oil, Gas, and Mining
355 W. N. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

File: GRW-023-980.3

Annual Report of Drilling - Suspended,
Shut-In and Temporarily-Abandoned Wells

As operator of the Anschutz Ranch East Operation Center and in accordance with Rule 615-8-10 of the Utah Oil and Gas Conservation general rules, find attached annual status reports for all wells that have been shut-in for more than 30 consecutive days as of December 31, 1992.

Please note that there were no drilling wells on which drilling operations have been suspended for more than 30 consecutive days as of December 31. Also, no wells have been temporarily abandoned for more than 30 consecutive days as of December 31.

G.R. West
Sr. Staff Admin. Supervisor

MAT/ml1

Attachments

cc: Bureau of Land Management
324 South State, Suite 301
Salt Lake City, UT 84111-2303

RECEIVED

FEB 03 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number:
2. Name of Operator: Amoco Production Company		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 800, Denver, CO 80201		7. Unit Agreement Name:
4. Location of Well Footages: 1129' FSL x 1152 FEL QQ, Sec., T., R., M.: SE SE Sec. 22-T4N-R7E		8. Well Name and Number: Island Ranching /B/#1
		9. API Well Number: 43-043-30109-00
		10. Field and Pool, or Wildcat: Anschutz Ranch

County: Summit
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is in a shut-in status because of its inability to flow.

The well is being held for a potential future water disposal well.

Please direct any questions regarding this sundry to Marcy Tafoya (303)830-5105.

13. Name & Signature: Gary R. West Title: Sr. Staff Adm. Suprv. Date: 2/1/93

(This space for State use only)

RECEIVED

FEB 03 1993

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

		5. Lease Designation and Serial Number: FEE
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: Island Ranch "B" #1	
Name of Operator: Amoco Production Company	9. API Well Number: 43-043-30109	
Address and Telephone Number: P.O. Box 800, Denver, CO 80202 Room 1725E	10. Field and Pool, or Wildcat: Wildcat	
Location of Well: 1129' FSL X 1152' FEL	County: Summitt	
Geographic Designation: Sec 22-T4N-R7E	State: Utah	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment New Construction

Casing Repair Pull or Alter Casing

Change of Plans Recompletion

Conversion to Injection Shoot or Acidize

Fracture Treat Vent or Flare

Multiple Completion Water Shut-Off

Other _____

Approximate date work will start _____

Abandonment New Construction

Casing Repair Pull or Alter Casing

Change of Plans Shoot or Acidize

Conversion to Injection Vent or Flare

Fracture Treat Water Shut-Off

Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

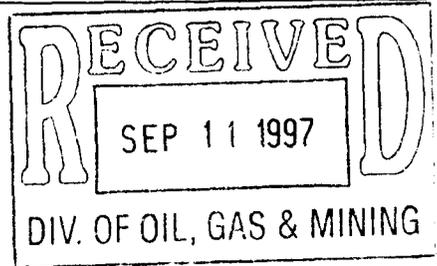
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached procedure to Plug and Abandon.

If you need additional information you may contact Gigi Martinez (303) 830-4781.

Signature: Gigi Martinez Title: Permitting Agent Date: 9/9/97

(Use for State use only)
 © The interval between plugs shall be filled with non corrosive fluid.
 9/22/97
 John K. Boye
 (See Instructions on Reverse Side)



Plug and Abandon Procedure
Island Ranching B-1
SE Sec 22, T4N, R7E
xxxx' FSL and xxxx' FEL
Summit County, Utah

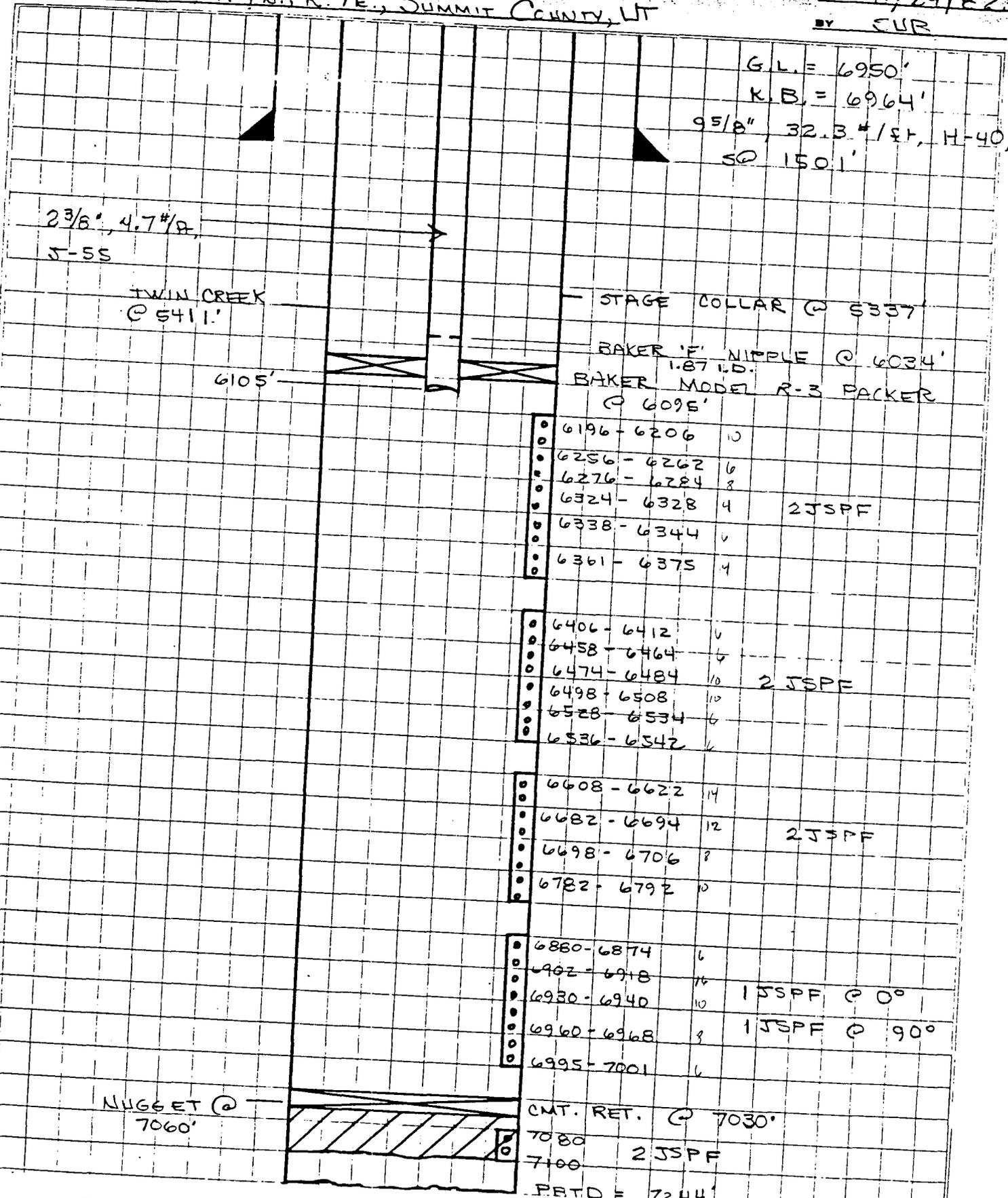
- 1) MIRU service rig
- 2) Kill well if necessary - Twin Creek
- 3) Establish Injection rate down 2 3/8" tubing still anchored in packer at 6095'
- 4) Pump cement down tubing to squeeze off the perfs back into the tubing above the packer. Cement volume for squeeze is figured using 1/8 Bbl per perforated foot plus the casing volume. Total volume for the squeeze will be 292 sxs - includes perfs and casing volume.
Class G cement + .8% B14 fluid loss + .1%
B71 retarder + .2% D65 dispersant + .2% D46 anti foamer.
- 5) Cut tubing above cement and pull up tubing to spot cement plug on top of packer
- 6) Pump 50 sxs cement on top of packer, displace tubing. TOH w/tubing
 - a) 50 sxs cement from 6095' - 5845' (250' plug)
Cement system for (3) 50 sxs plugs - Class G cement + .1% B71 retarder on the first plug + .2% D65 on the first plug + 2% S1 CaCl2 on the top plug. No additives will be set in the second plug.
- 7) TIH with CIBP and set at 1601'. (100' below setting point of surface casing)
- 8) Pump 50 sxs cement on top of CIBP, displace tubing, TOH.
 - b) 50 sxs cement from 1601' - 1351' (250' plug)
- 9) TIH setting final cement plug by pumping 50 sxs cement from 254' - 4', displace tubing. TOH with tubing.
 - c) 50 sxs cement from 254' - 4' (250' plug)
- 10) Fill any annular void with cement
- 11) RDMO service rig
- 12) Cut casing 4' below ground level, weld on dry hole marker and cap.
- 13) Back fill cellar and level location.

ENGINEERING CHART

SUBJECT ISLAND RANCHING (B-1)

SEC. 22 T. 4 N., R. 7 E., SUMMIT COUNTY, UT

APPN
DATE 8/24/82
BY CUR



0851
ould
moco
ecurd
enver
liff
03-02
03-97
mst
se
d
the

Plug and Abandon Procedure
Island Ranching B-1
SE Sec 22, T4N, R7E
xxxx' FSL and xxxx' FEL
Summit County, Utah

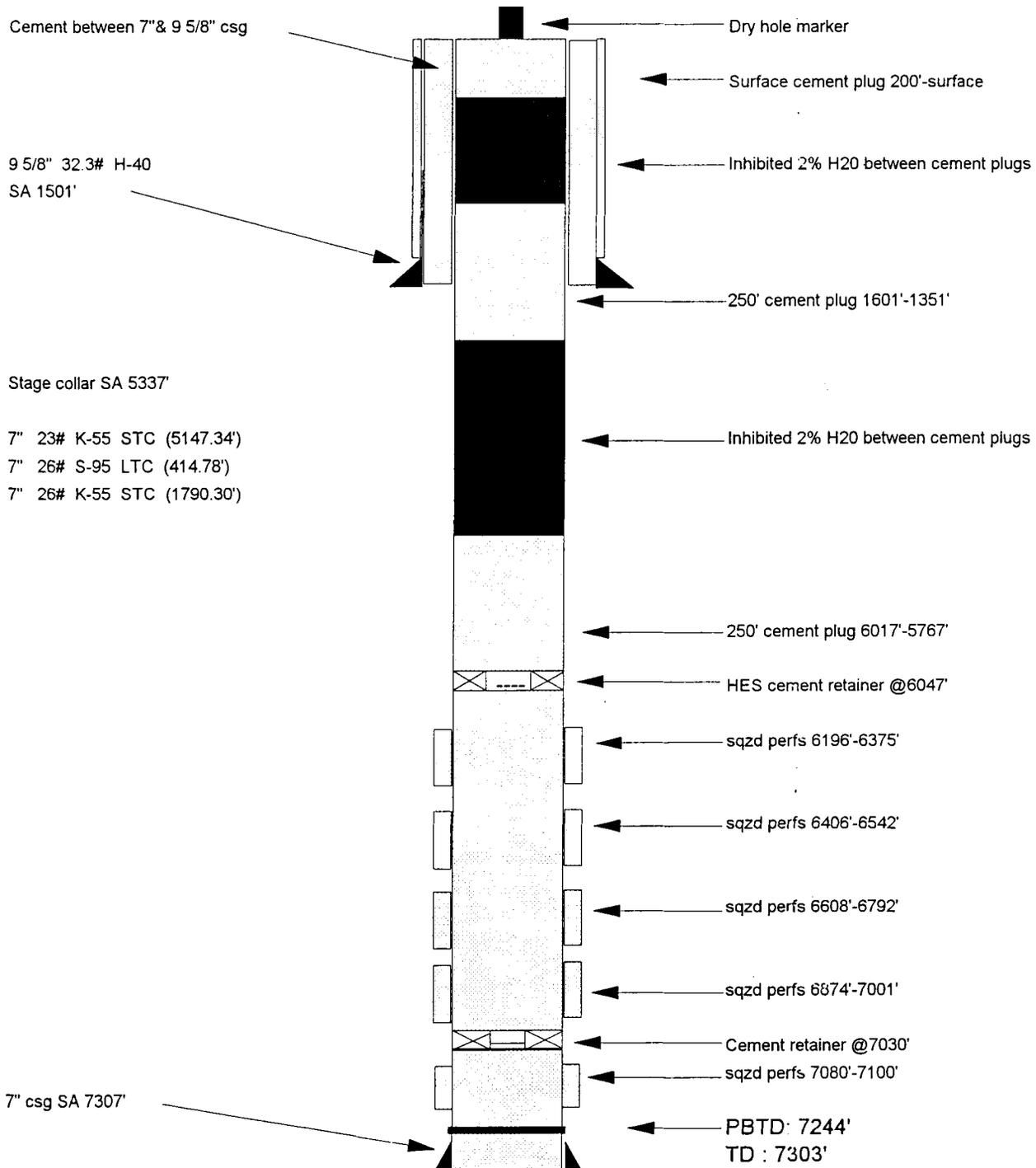
- 1) Test anchors, if needed put new ones in
- 2) MIRU service rig
- 3) Kill well if necessary, fill tbg and csg
- 4) ND tree, NU BOPS or hydrill
- 5) Unset packer, packer at 6096', R-3, TOOH 2 3/8 tbg
- 6) Rig up E-line and run Halliburton cement retainer, set at 6150' (check for csg collar)
- 7) TIH with stinger, sting in and space out
- 8) Pump cement down tubing to squeeze off perfs, if no pressure, sting out with 2 bbls of slurry left in tbg. Reverse out.
 - . Cement volume for squeeze is figured using 1/8 Bbl per perfed foot plus the casing volume. 182' perfs and 851' 7" csg. (57 bbls slurry)
 - . Total volume for the squeeze will be 285 sxs -includes perfs and casing volume.
Class G cement + .8% B14 fluid loss + .1%
B71 retarder + .2% D65 dispersant + .2% D46 anti foamer.
- 9) Pump 50 sxs cement on top of retainer, displace tubing, leaving 250' slurry in tbg.
 - . TOH w/tubing 300', if wet, reverse out
 - a) 50 sxs cement from 6150' - 5900' (250' plug)
Cement system for 50 sx plugs - Class G cement + .1% B71 retarder
on the first plug +.2% D65 on the first plug + 2% S1 CaCl2 on the top
plug. No additives will be set in the second plug.
- 10) TOOH to 1601.
- 11) Pump 50 sxs cement, Spot 250' plug with water.
 - b) 50 sxs cement from 1601' - 1351' (250' plug)
- 12) TOOH setting final cement plug by pumping 50 sxs cement from 254' - 4',. TOH with tubing.
 - c) 50 sxs cement from 254' - 4' (250' plug)
- 13) Fill any annular void with cement
- 14) RDMO service rig
- 15) Cut casing 4' below ground level, weld on dry hole marker and cap.
- 16) Back fill cellar and level location.

Amoco Island Ranching B-1

Sec 22 T4N, R7E.

10/17/97

K.B. 6964'
 G.L. 6950'
 K.B. Correction 14 FT



Daily Completion Workover Report

Well Name: ISLAND RANCHING B-1 Date: 10/14/97 Report: 1 DOL:
 Event Name: ABN Start: 10/14/97 End:

General Information

Location: Offshore: N Block:
 Country: U.S.A. Slot:
 State/Prov: UTAH Spud Date: 10/14/97
 County: SUMMIT Well Type: OTHER
 Field: ANSCHUTZ RANCH Well Status:

Summary Information

Daily Cost: 7,235 Supervisor: M. OLSON Final Report: N
 Cum. Cost: 7,235 Engineer: C. KNIGHT
 AFE #: 1234567 Pool:
 AFE Cost: 50,000 Zone:
 Interval: /

Daily Fluids

Daily Oil Hauled On: Cum: Oil in Surface Tanks:
 Daily H2O Hauled On: Cum: H2O in Surface Tanks:
 Daily Other Hauled On: Cum: Other in Surface Tanks:
 Daily Oil Hauled Off: Cum: Oil Remaining to Recover:
 Daily H2O Hauled Off: Cum: H2O Remaining to Recover:
 Daily Other Hauled Off: Cum: Other Remaining to Recover:
 Non Recoverable Annular Oil: Cum:
 Non Recoverable Annular H2O: Cum:
 Non Recoverable Annular Other: Cum:

Safety Information

Daily Inspection: Loss Control Incident:
 BOP Drill: Weather Conditions:
 Safety Meeting:
 Gov't Inspection:
 Last Casing Size: (in) Grade:
 Last Casing Weight: (lb/ft) LOT EMW: (ppg)
 Set Depth: (ft)

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
07:00	07:30	0.50	SAFETY		P	WK_REP	SAFETY MEETING HELD, CHECK PRESURES, SITP= 10 PSI, SICP= 20 PSI.
07:30	12:00	4.50	RI		P	WK_REP	RU RIG AND EQUIPMENT ON LOCATION, ND WELLHEAD, NU BOPE'S AND TEST.
12:00	15:30	3.50	TOH		P	WK_REP	RELEASE BAKER R-3 PKR AND TOH W/4 STDS AND SINGLE 2 3/8 J-55 8RD.
15:30	16:00	0.50	SHUTIN		P	WK_REP	SECURE WELL AND SHUT DOWN FOR NIGHT.

Daily Completion Workover Report

Well Name: ISLAND RANCHING B-1

Date: 10/14/97 Report: 1

DOL:

Event Name: ABN

Start: 10/14/97 End:

Current Status: WELL SHUT IN

24hr Summary: MIRUSU, NU BOPE'S AND TOH W/ 2 3/8 TBG AND PKR.

24hr Forecast: TOH, SET RETAINER AND TIH W/ TBG.

Daily Completion Workover Report

Well Name: ISLAND RANCHING B-1
 Event Name: ABN

Date: 10/15/97 Report: 2
 Start: 10/14/97 End:

DOL: 1.00

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
16:00	17:00	1.00	SHUTIN		P	WK_REP	SECURE WELL AND SHUT IN FOR NIGHT.

Current Status:

24hr Summary: TOH, SET RETAINER AND TIH W/ TBG.

24hr Forecast: RU DOWELL AND PUMP CEMENT, LAY DN TBG.

Daily Completion Workover Report

Well Name: ISLAND RANCHING B-1

Date: 10/16/97

Report: 3

DOL: 2.00

Event Name: ABN

Start: 10/14/97 End:

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
10:30	14:00	3.50	PLUGOU		P	WK_REP	LAYING DN 10 JTS AND REVERSE CLEAN, TOH LAYING DN 136 JTS, RU DOWELL AND PUMP 250' BALANCED FROM 1601'-1351', LAY DN 11 JTS AND REVERSE OUT, FINISH TOH LAYING DN TBG AND STINGER.
14:00	18:00	4.00	PLUGOU		P	WK_REP	RD HANDLING EQUIPMENT AND FLOOR, ND BOPE'S, PREP AND CUT OFF TBG HEAD, PU 1" TBG AND RIH, RU DOWELL AND PUMP SURFACE CEMENT PLUG W/ 50 SXS CEMENT, FILLED VOID IN 9 5/8 CSG, RD DOWELL AND WELD ON DRY HOLE MARKER, SHUT DN FOR NIGHT.

Current Status:

24hr Summary: RU DOWELL, PUMP CEMENT, LAY DN TBG.

24hr Forecast: RD RIG, CLEAN LOCATION AND MOVE EQUIPMENT.

Daily Completion Workover Report

Well Name: ISLAND RANCHING B-1 Date: 10/17/97 Report: 4 DOL: 3.00
 Event Name: ABN Start: 10/14/97 End:

General Information

Location: Offshore: N Block:
 Country: U.S.A. Slot:
 State/Prov: UTAH Spud Date: 10/14/97
 County: SUMMIT Well Type: OTHER
 Field: ANSCHUTZ RANCH Well Status:

Summary Information

Daily Cost: 9,846 Supervisor: M.OLSON Final Report: N
 Cum. Cost: 40,666 Engineer: C. KNIGHT
 AFE #: 1234567 Pool:
 AFE Cost: 50,000 Zone:
 Interval: /

Daily Fluids

Daily Oil Hauled On: Cum: Oil in Surface Tanks:
 Daily H2O Hauled On: Cum: H2O in Surface Tanks:
 Daily Other Hauled On: Cum: Other in Surface Tanks:
 Daily Oil Hauled Off: Cum: Oil Remaining to Recover:
 Daily H2O Hauled Off: Cum: H2O Remaining to Recover:
 Daily Other Hauled Off: Cum: Other Remaining to Recover:
 Non Recoverable Annular Oil: Cum:
 Non Recoverable Annular H2O: Cum:
 Non Recoverable Annular Other: Cum:

Safety Information

Daily Inspection: Loss Control Incident:
 BOP Drill: N Weather Conditions:
 Safety Meeting: N
 Gov't Inspection:
 Last Casing Size: (in) Grade:
 Last Casing Weight: (lb/ft) LOT EMW: (ppg)
 Set Depth: (ft)

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
07:00	07:30	0.50	SAFETY		P	WK_REP	SAFETY MEETING HELD.
07:30	12:00	4.50	RD		P	WK_REP	RD RIG AND EQUIPMENT ON LOCATION, LOAD OUT TRUCKS AND MOVE EQUIPMENT TO NEXT WELL, FILL IN CELLAR AND CLEAN LOCATION.
12:00	16:00	4.00	MVOUT		P	WK_REP	LOAD OUT 201 JTS. 2-3/8 J-55 TBG, WELLHEAD ,TBG HEAD AND HANGER, SHIP TO TUBOSCOPE IN EVANSTON.

Daily Completion Workover Report

Well Name: ISLAND RANCHING B-1

Date: 10/17/97

Report: 4

DOL: 3.00

Event Name: ABN

Start: 10/14/97

End:

Current Status:

24hr Summary: RD RIG, CLEAN LOCATION AND MOVE EQUIPMENT.

24hr Forecast: