Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.: Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name:

b. Type of Well: Oil Well [XX] Gas Well [ ] Other — Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name: Bountiful Livestock

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 17675, Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat: Overthrust - Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: NW/4 SW/4 ~~Section 16, 804.9' FWL 1941.2' FSL~~

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone: Same

Sec 16 T4N, R8E

14. Distance in miles and direction from nearest town or post office*: 18 Road miles Southwest of Evanston, Wyoming

12. County or Parrish: Summit, ~~Wyoming~~ 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 804.9'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth: 11,500'

20. Rotary or cable tools: Rotary to TD

21. Elevations (Show whether DF, RT, GR, etc.): 7283' ungraded ground

22. Approx. date work will start*: When approved

23. PROPOSED CASING AND CEMENTING PROGRAM

	Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
		20" (Surface)	133 + 94# (New)	2000'	CL G w/2% cacl to surface
	12-1/4"	9-5/8" (Oil String)	43.5, 40 & 36 (New)	9000'	600 sx cl "G"
*	17-1/4"	13-3/8" (Intermed)	88.2#, 72# & 61# (New)	7050'	3000 sx CIG w/18% salt
	8-3/4"	7" (Liner)	29# (New)	11500'	600 sx cl "G"

* If salt is present, hole will be reamed to 17-1/4" and the 13-3/8" intermediate string will be set. If salt is not present, the 13-3/8" casing will not be run.

Propose to test the Nugget and other Jurassic formations for commercial accumulations of hydrocarbons.

The Bountiful Livestock Well #1 has been moved Southeast 75 degrees, 0 minutes 0 seconds a total of 150 feet from the C-NW/4 SW/4 Section 16,660' FWL 1980' FSL - T4N, R8E. Subject well was moved so as to increase the distance from a large drainage in the immediate vicinity.

SEE ATTACHMENTS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: D. D. Davidson — Title: District Adm. Supervisor — Date: 1-17-79

(This space for Federal or State office use)

Permit No. 43-043-30096 — Approval Date:

Approved by: — Title: — Date:

Conditions of approval, if any:

*See Instructions On Reverse Side

ATTACHMENT TO FORM OGC-1a

BOUNTIFUL LIVESTOCK WELL #1

1. Geologic name of the surface formation: Wasatch.

2. Estimated tops of geological markers:

Evanston - 1365'
Gannett - 3840'
Stump - 5515'
Preuss - 5815'
Twin Creek - 7000'
Gannett (subthrust) - 7400'
Stump (subthrust) - 7600'
Preuss (subthrust) - 7900'
Twin Creek (subthrust) - 9000'
Nuggett (subthrust) - 10,000'

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, oil and gas anticipated at 7000'

4. Casing Program - see Form OGC-1a item #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

Surface to 2000'	-	Native 8.4-8.5#/gal
2000'-7050'	-	LSND, 8.4-8.6#/gal, nugget to be penetrated w/minimum obtainable mud weight.
7050-TD	-	LSND, 8.4-8.7#/gal, nugget to be penetrated w/minimum obtainable mud weight.

7. Auxiliary Equipment

Kelly Cock: floor sub with a full opening valve. 3" choke manifold with remote control choke, 2500 psi wp.

Mud loggers (2-man unit) on location from surface to total depth.

8. Testing Program:

Drill stem tests to be conducted as determined by Amoco's Denver Division Exploration Department.

Logging Program:

DIL-GR*	- Base of surface casing to total depth
DLL-MSFL**	- Base of surface casing to total depth
Sonic-GR	- Base of surface casing to total depth
CNL-FDC-GR	- Base of surface casing to total depth

Logging Program Continued:

FIL-Dipmeter - Over zones of interest

* Fresh Mud
** Salty Mud

Coring Program:

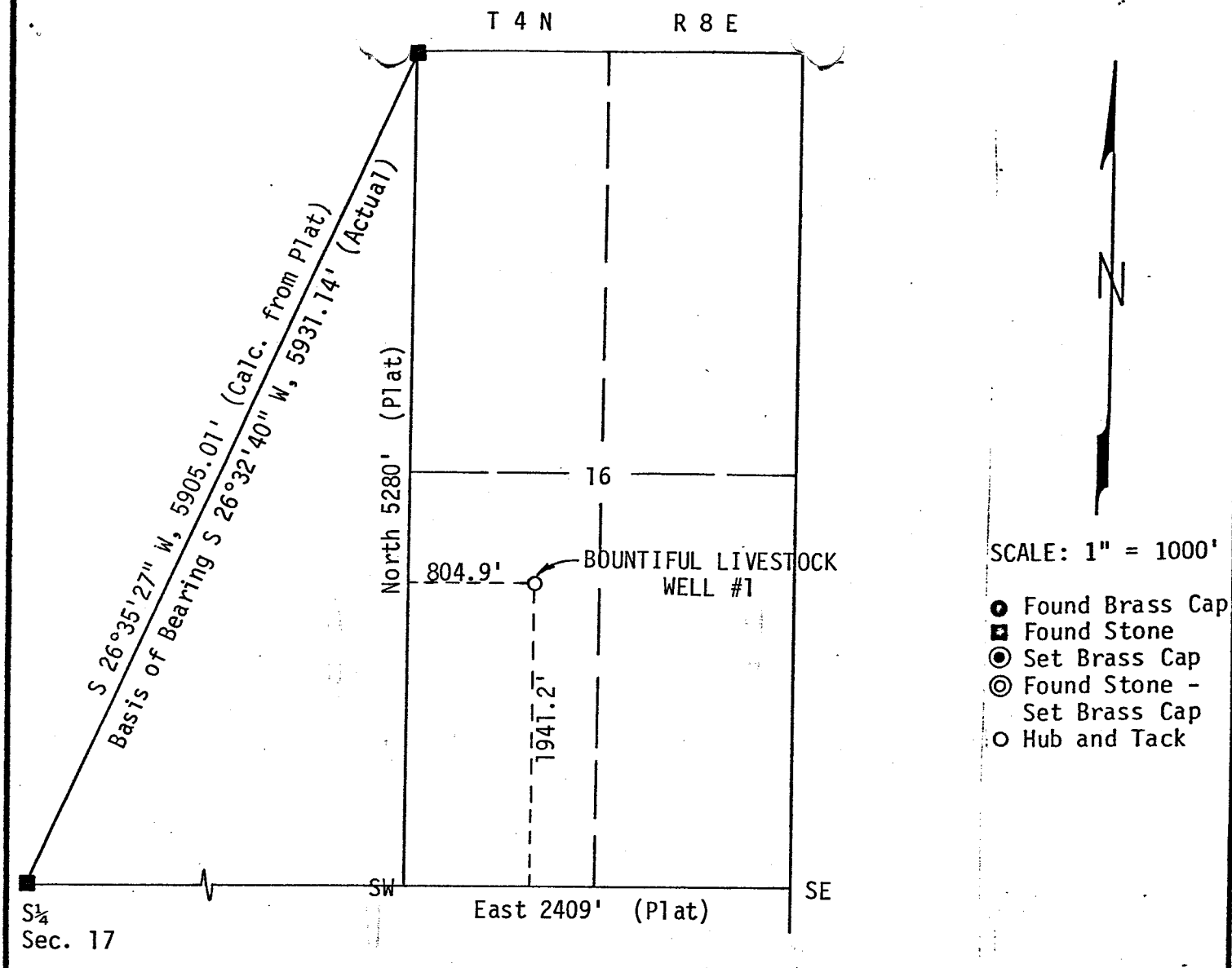
Propose to take cores within the Nugget, actual core point and interval to be determined by wellsite geologist.

Stimulation Program

After evaluation of open hole logs to determine possible productive zones, anticipate stimulating 3 zones within the Twin Creek and Nugget. Each zone to be stimulated w/approximately 5000 gal 15% HCL acid.

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 6300 psi - casing head 9-5/8" 5000# wp. Tubing head, 10" x 5000# x 7-1/16" 10,000# wp.

10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Company I made a survey on the ____ day of _____, 19___ for Location and Elevation of the Bountiful Livestock Well #1 as shown on the above map, the wellsite is in the NW¼SW¼ of Section 16, Township 4 North, Range 8 East of the Salt Lake Base Meridian, Summit County, State of Utah, Elevation is _____ Feet _____ Datum _____

Reference point _____

Reference point _____

Reference point _____

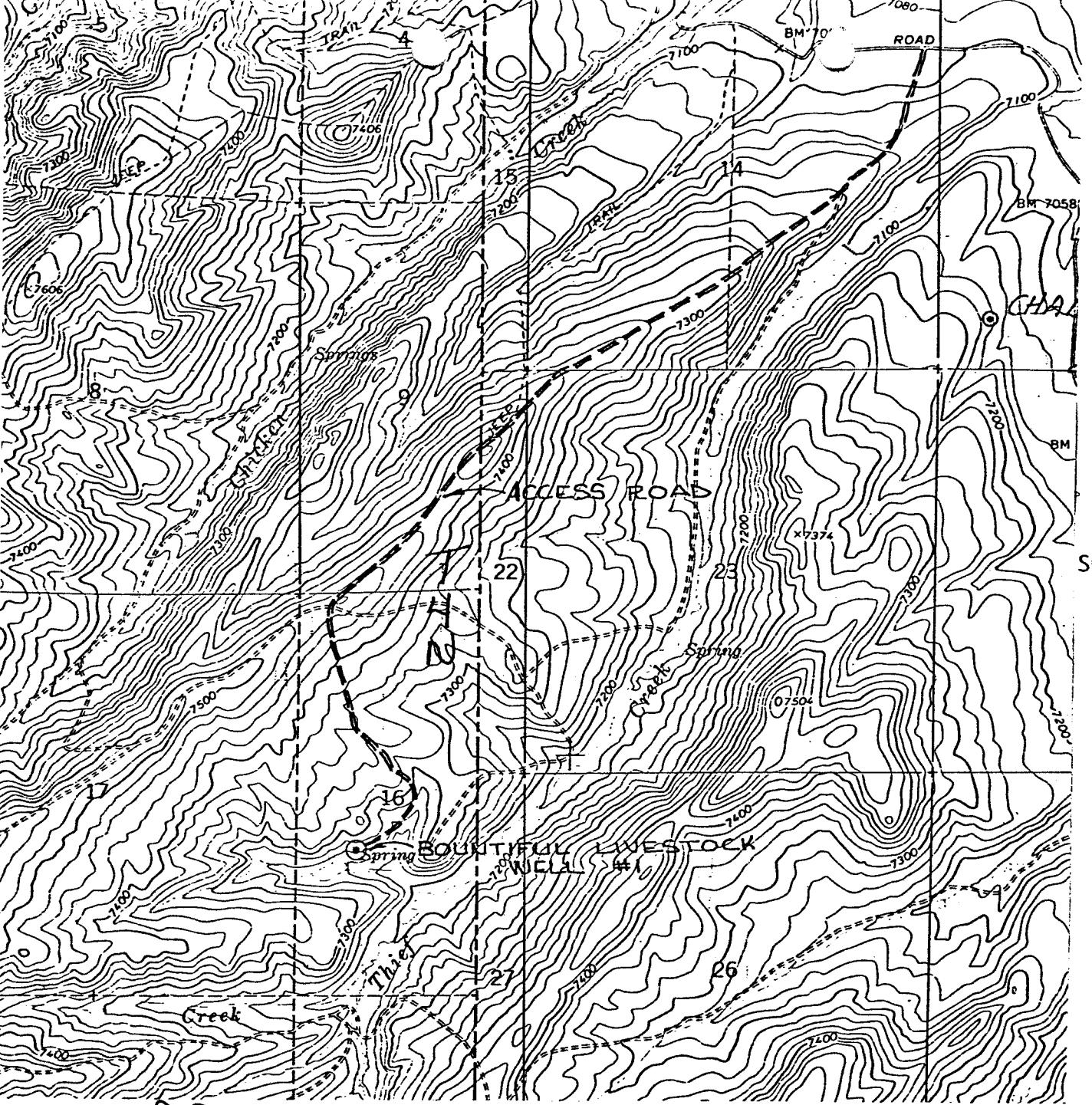
Reference point _____

John A. Proffit 1/11/79

JOHN A. PROFFIT UTAH R.L.S. NO. 2860

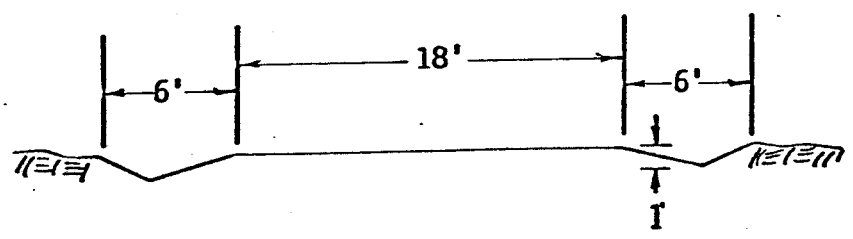
DATE: 1-11-79
JOB NO.: 78-10-57

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING



SCALE: 1"=2000'

NOTE: Sketch is from a 7½' U.S.G.S. Quadrangle "Porcupine Ridge, Utah-Wyoming"

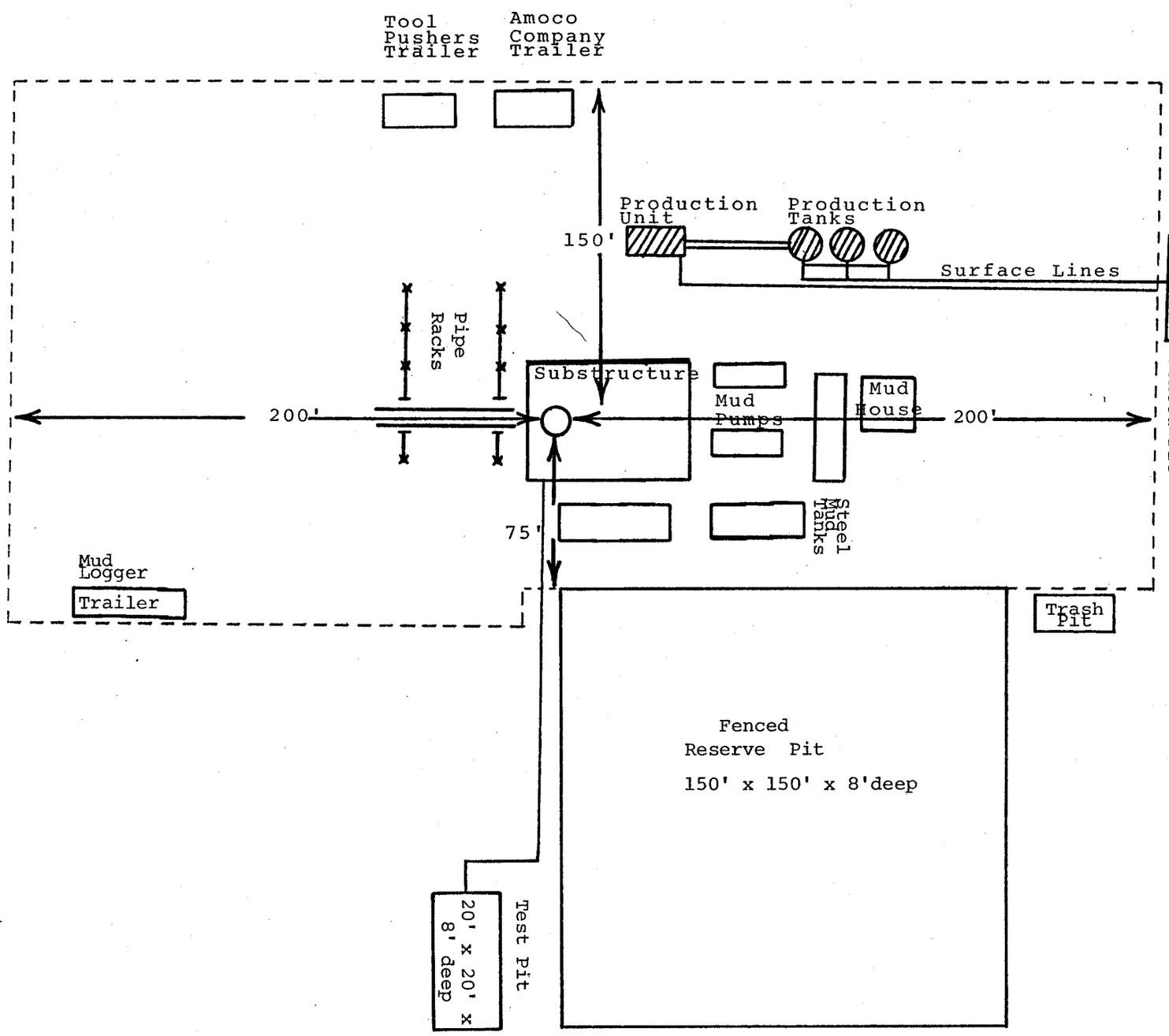


CROSS SECTION OF ACCESS ROAD
(no scale)

SKETCH MAP OF
ACCESS ROAD
FOR
AMOCO PRODUCTION COMPANY
(Bountiful Livestock Well #1)
THROUGH
Secs. 14, 22, 23, T13N, R121W, 6th P.M.
Uinta County, Wyoming
Secs. 9 & 16, T4N, R8E, SLBM
Summit County, Utah

Uinta Engineering & Surveying, Inc.
P.O. Box 746 - 808 Main Street
Evanston, Wyoming 82930

78-10-57 1-11-79



= Shows permanent production equipment to be installed after drilling rig has moved out.

- - - - = Dotted lines indicated perimeter of leveled location.

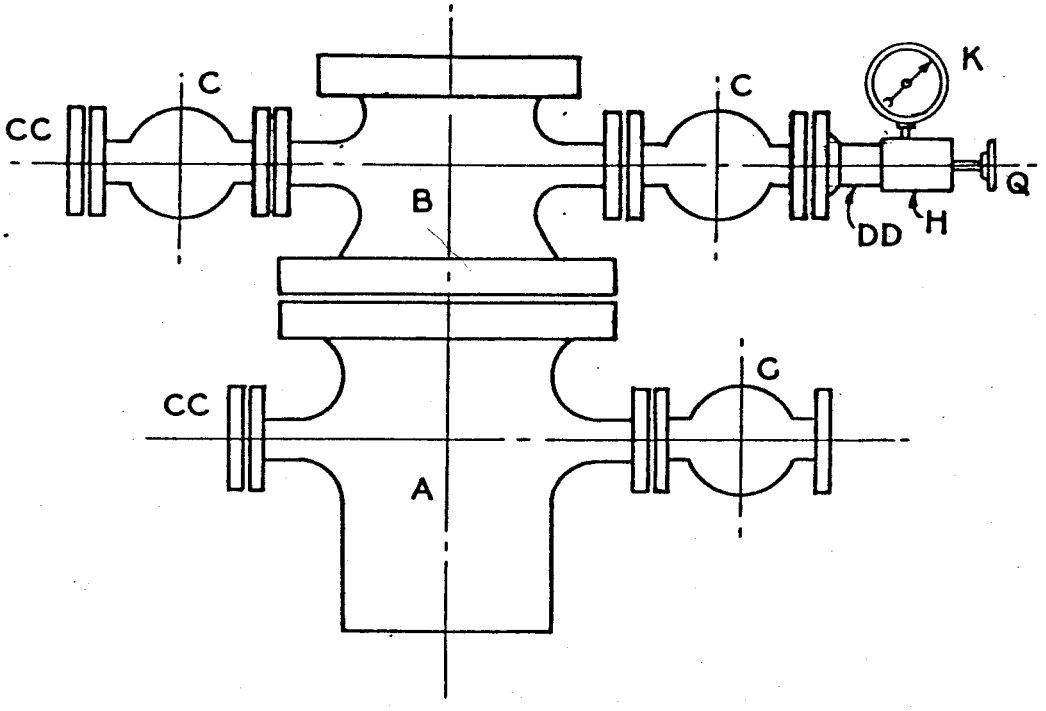
The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with doxers and graders using native material.

TYPICAL LOCATION LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
Salt Lake City, Utal 84117

EXHIBIT "D"

Refers to Specification No. W-8
Effective Date: June 1, 1973

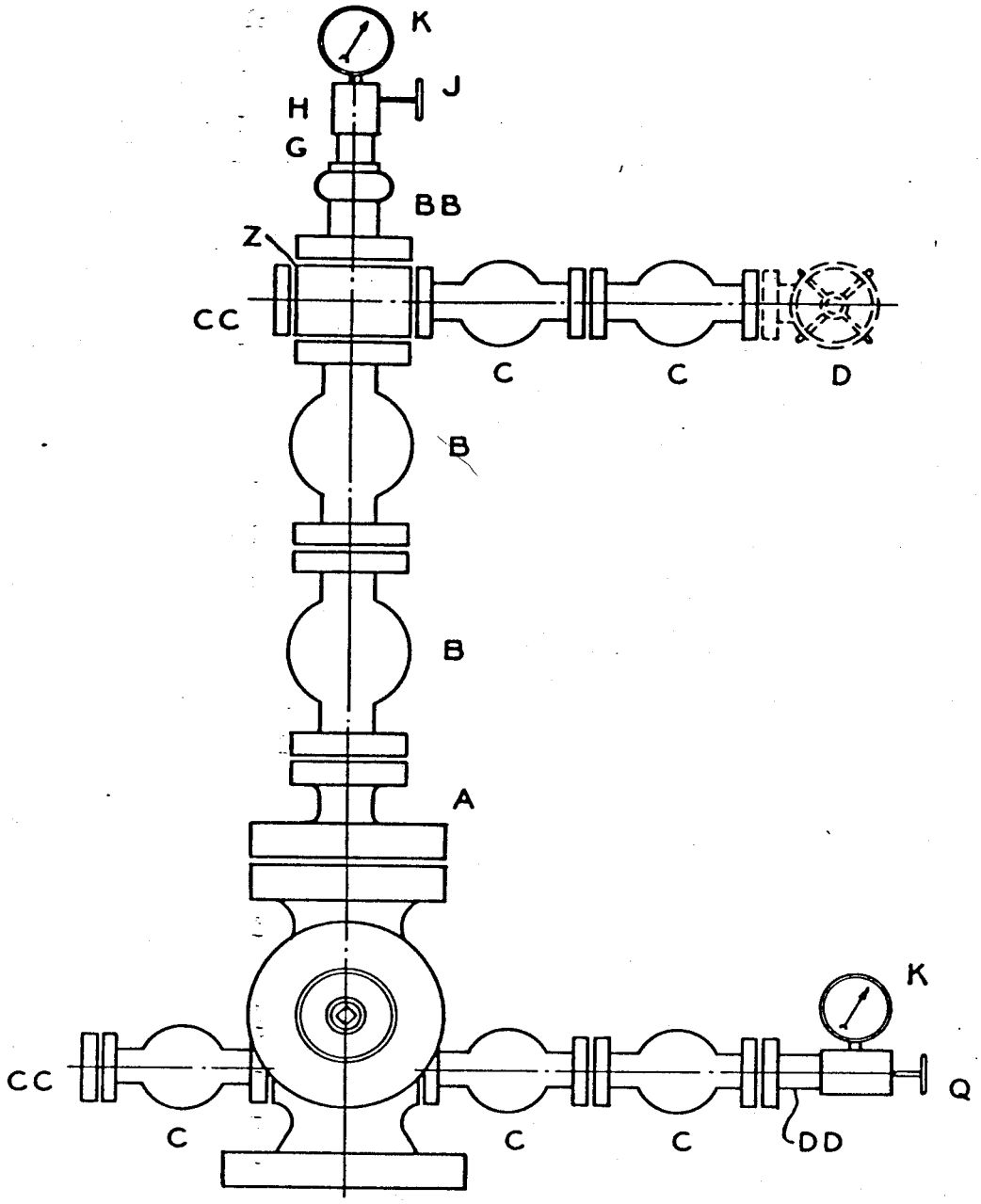


FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company	SCALE: NONE
STANDARD BASIC CASINGHEAD HOOK-UP	DR. MBB AP.
5 000 # W. P.	DRG. NO. A-8343

Refer to Specification No. W-8
Effective Date: June 1, 1973



Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.
(CHOKE STEM UP STREAM)

SCALE: NONE
DR. W.J.F. AP. 6/07/74
DRG. NO. A-8080

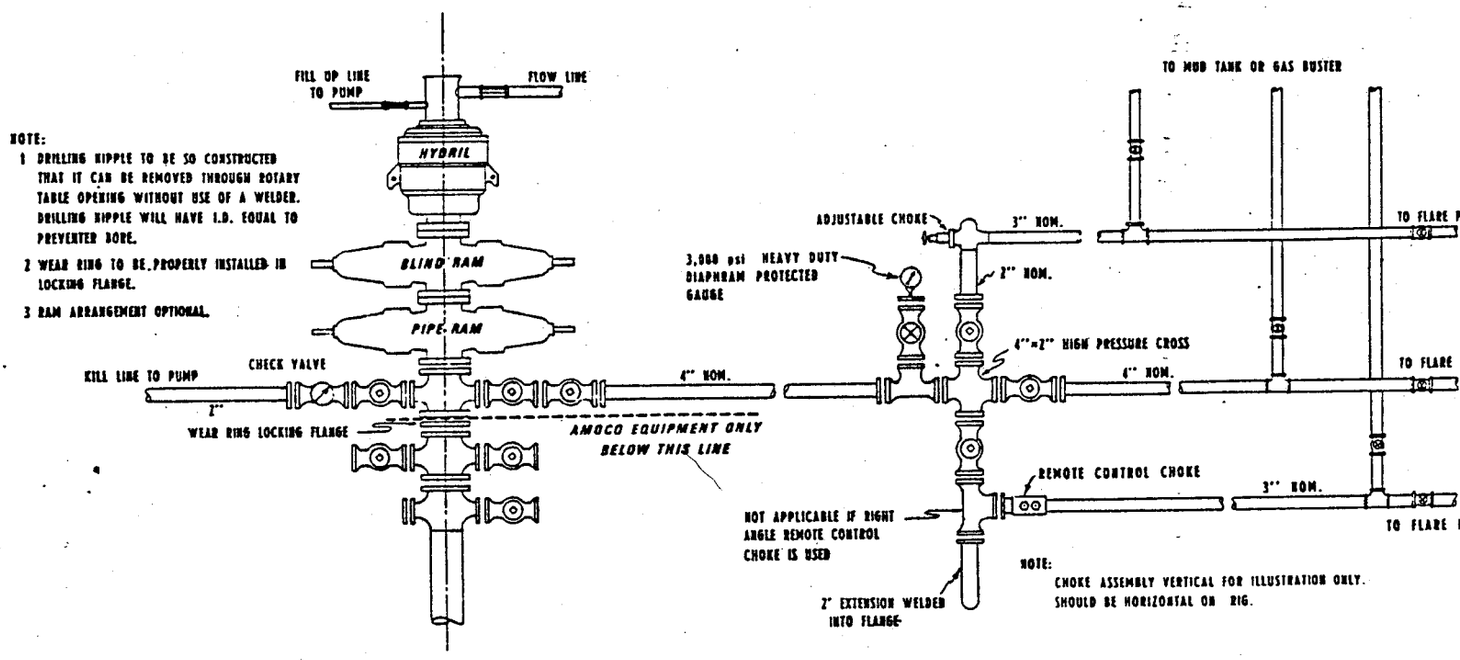
Amoco Production Company

MINIMUM BLOW-OUT PREVENTER REQUIRMENTS

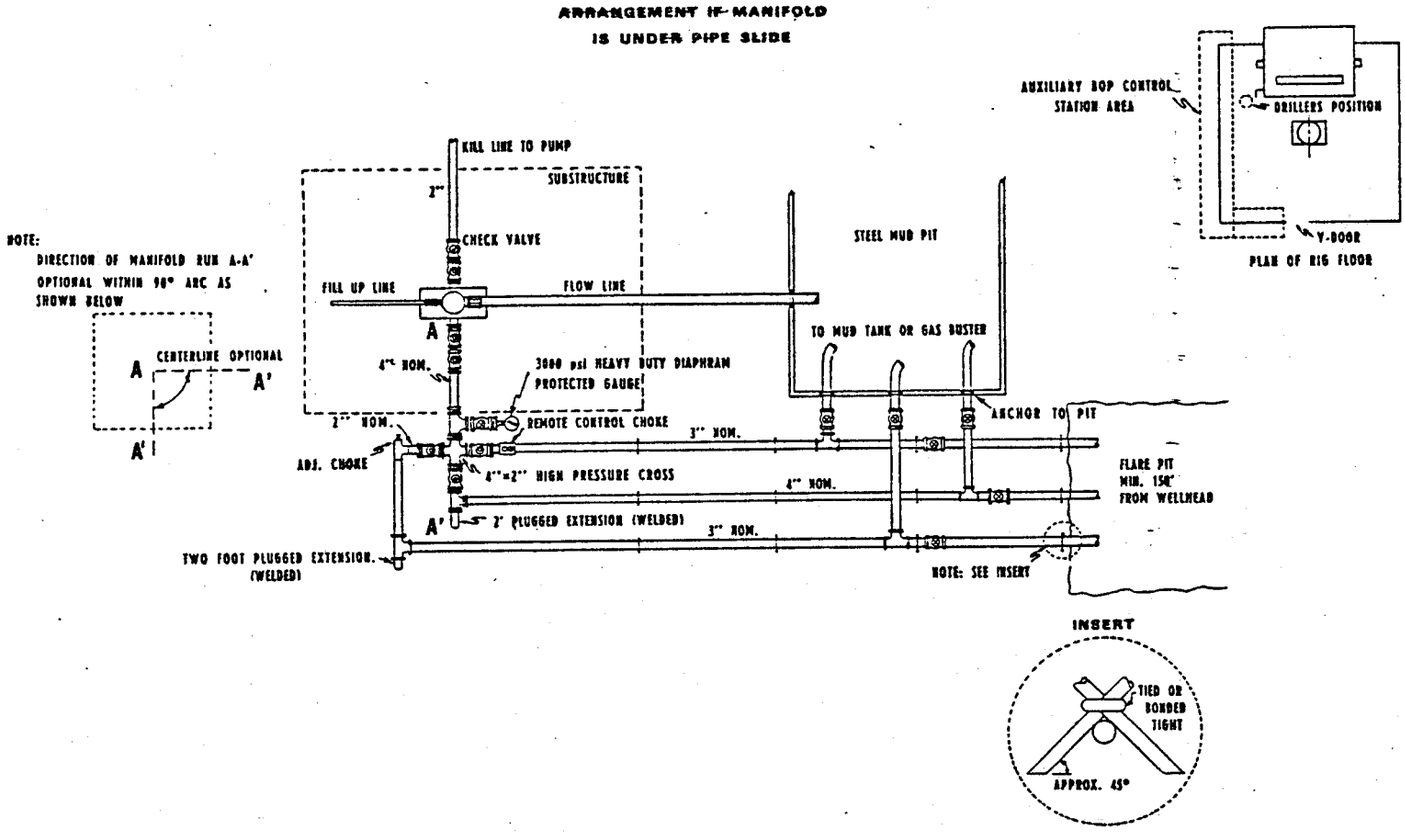
3,000 psi W.P.

2/78

ARRANGEMENT IF MANIFOLD IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD IS UNDER PIPE SLIDE



NOTE:

1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.

2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.

3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.

4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION. VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.

5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKE LINES.

6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.

7 KELLY COCK ON KELLY.

8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.

9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK ON DRILLERS' SIDE OF RIG.

11 ALL UNMARKED PIPE MINIMUM 3" O.D. NOM. GRADE J-55 TUBING OR MIN. 3,000 psi W.P. LINE PIPE.

12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Jan. 22-

Operator: Amoco Production Co.

Well No: Beautiful Livestock Co. #1

Location: Sec. 16 T. 4N R. 8E County: Summit Co.

File Prepared: / √ / Entered on N.I.D.: / √ /

Card Indexed: / √ / Completion Sheet: / √ /

√ API NUMBER: 43-043-30096

CHECKED BY:

Administrative Assistant AW

Remarks: OK - Irregular Section - No other wells in Section.

Petroleum Engineer M.J.M. 2-15-79

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: / OK / Survey Plat Required: / /

Order No. _____ / / Surface Casing Change / /
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site / √ /

O.K. Rule C-3 / / O.K. In _____ Unit / /

Other:

/ / Letter Written/~~Approved~~

Form OGC-1a

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.: Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name:

b. Type of Well: Oil Well [X] Gas Well [ ] Other — Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name: Bountiful Livestock

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 17675, Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat: Overthrust-Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: NW/4 SW/4 Section 16, 686.1' FWL 2137.4' FSL

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone: Same

Sec 16-T4N-R8E

14. Distance in miles and direction from nearest town or post office*

18 Road Miles Southwest of Evanston, Wyoming

12. County or Parrish: Summit 13. State: Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 686.1'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth: 11,500

20. Rotary or cable tools: Rotary to TD

21. Elevations (Show whether DF, RT, GR, etc.): 7305' Ungraded Ground

22. Approx. date work will start*: When approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	20" (Surface)	133# & 94# (New)	2000'	CL "G" W/2% CaCl2 to surface
12 1/4"	9 5/8" (Oil String)	43.5, 40 & 36# (New)	9000'	600 Sx CL "G"
* 17 1/4"	13 5/8" (Intermediate)	88.2, 72, and 61# (New)	7050'	3000 Sx CL "G" W/18% Salt
8 3/4'	7 (Liner)	29#	11500'	600 Sx CL "G"

* If salt is present, hole will be reamed to 17 1/4" and the 13 3/8" intermediate string will be set. If salt is not present, the 13 3/8" casing will not be run.

Propose to test the Nugget and other Jurassic formations for commercial accumulations of hydrocarbons.

Revision to show a change in location. Location has been moved approximately 157' North of the C-NW/4 SW/4 Sec 16, 660' FWL 1980' FSL-T4N-R8E, as requested by the surface owner. Surface owner requested location move so as to remove the well site from a dry drainage used as a travel route by his cattle.

All other information remains unchanged from that reported in our application of January 17, 1979.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Original Signed By D. S. DAVIDSON Title: District Adm. Supervisor Date: 1/29/79

(This space for Federal or State office use)

Permit No. ..... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

*See Instructions On Reverse Side

Logging Program Continued:

FIL-Dipmeter - Over zones of interest

* Fresh Mud
** Salty Mud

Coring Program:

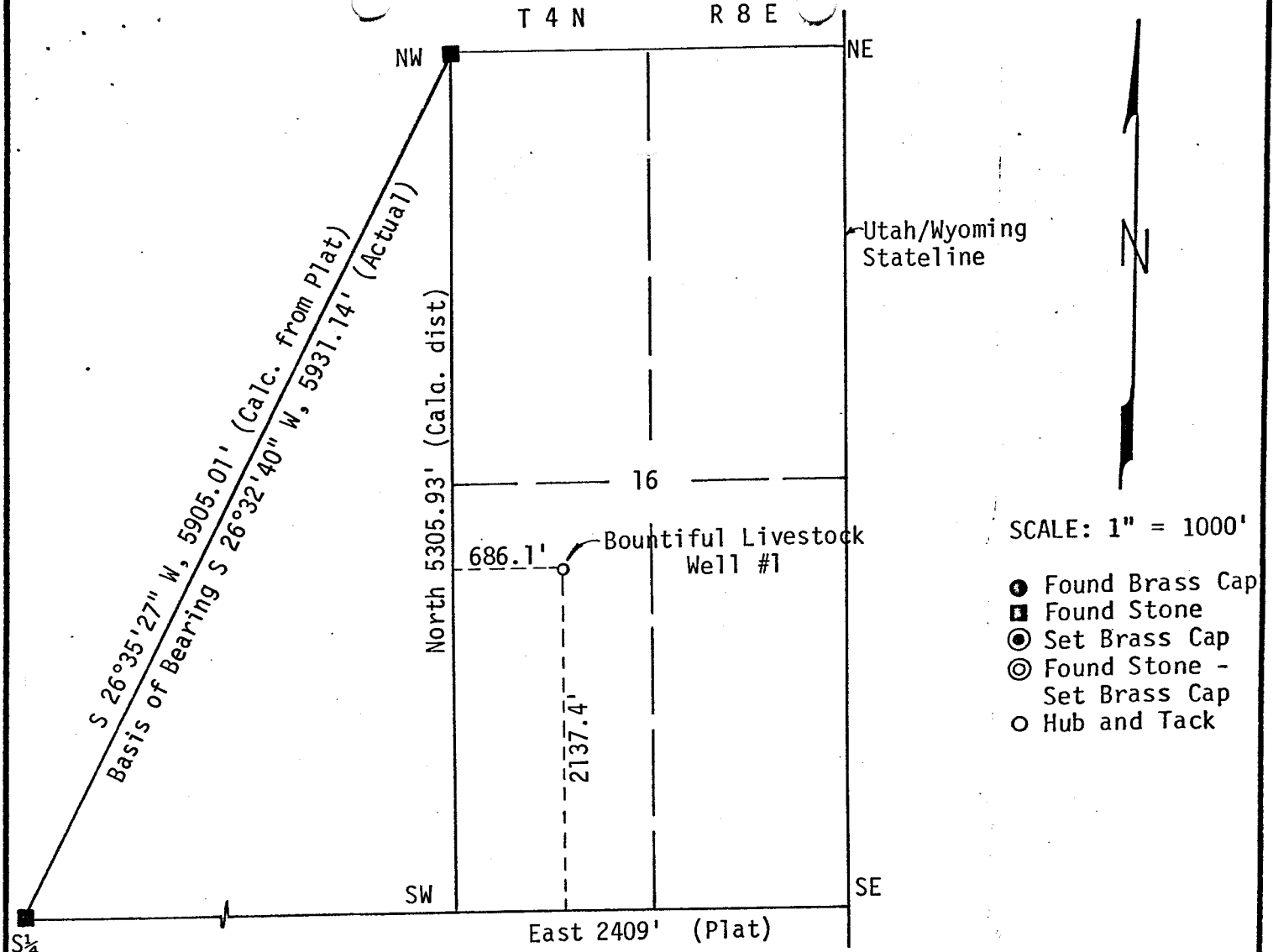
Propose to take cores within the Nugget, actual core point and interval to be determined by wellsite geologist.

Stimulation Program

After evaluation of open hole logs to determine possible productive zones, anticipate stimulating 3 zones within the Twin Creek and Nugget. Each zone to be stimulated w/approximately 5000 gal 15% HCL acid.

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 6300 psi - casing head 9-5/8" 5000# wp. Tubing head, 10" x 5000# x 7-1/16" 10,000# wp.

10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, WYoming for Amoco Production Company I made a survey on the 24th day of January, 19 79 for Location and Elevation of the Bountiful Livestock Well #1 as shown on the above map, the wellsite is in the NW¼SW¼ of Section 16, Township 4 North, Range 8 East of the Salt Lake Base Meridian, Summit County, State of Utah, Elevation is 7305 Feet top of hub Datum U.S.G.S. Quadrangle - Porcupine Ridge, Utah-Wyo. Spot Elev. 7504 SW¼SE¼, Sec. 23, T13N, R121W, 6th P.M. Uinta Co., Wyo

Reference point

Reference point

Reference point

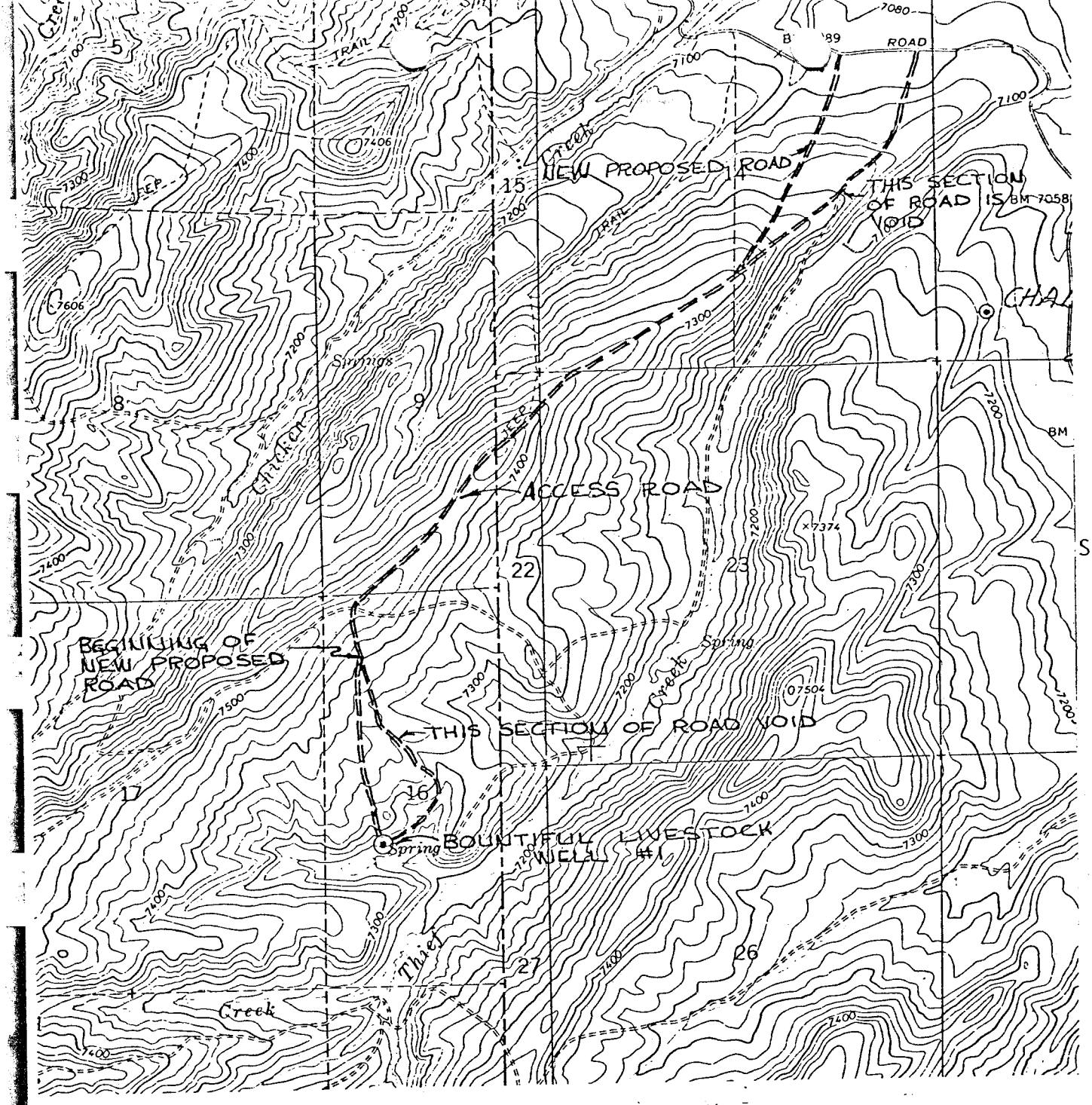
Reference point

John A. Proffit 1/26/79

JOHN A. PROFFIT UTAH R.L.S. NO. 2860

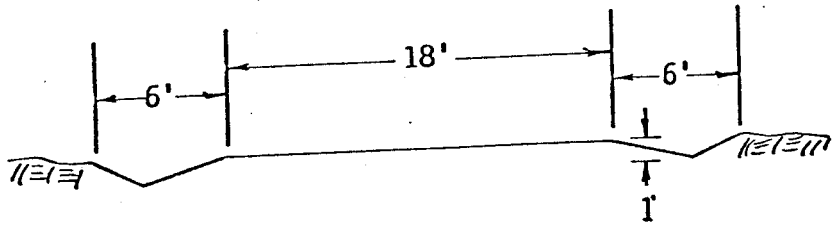
UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

DATE: 1-26-79
JOB NO.: 78-10-57



SCALE: 1"=20

NOTE: Sketch is from a 7½' U.S.G.S. Quadrangle "Porcupine Ridge, Utah-Wyoming"



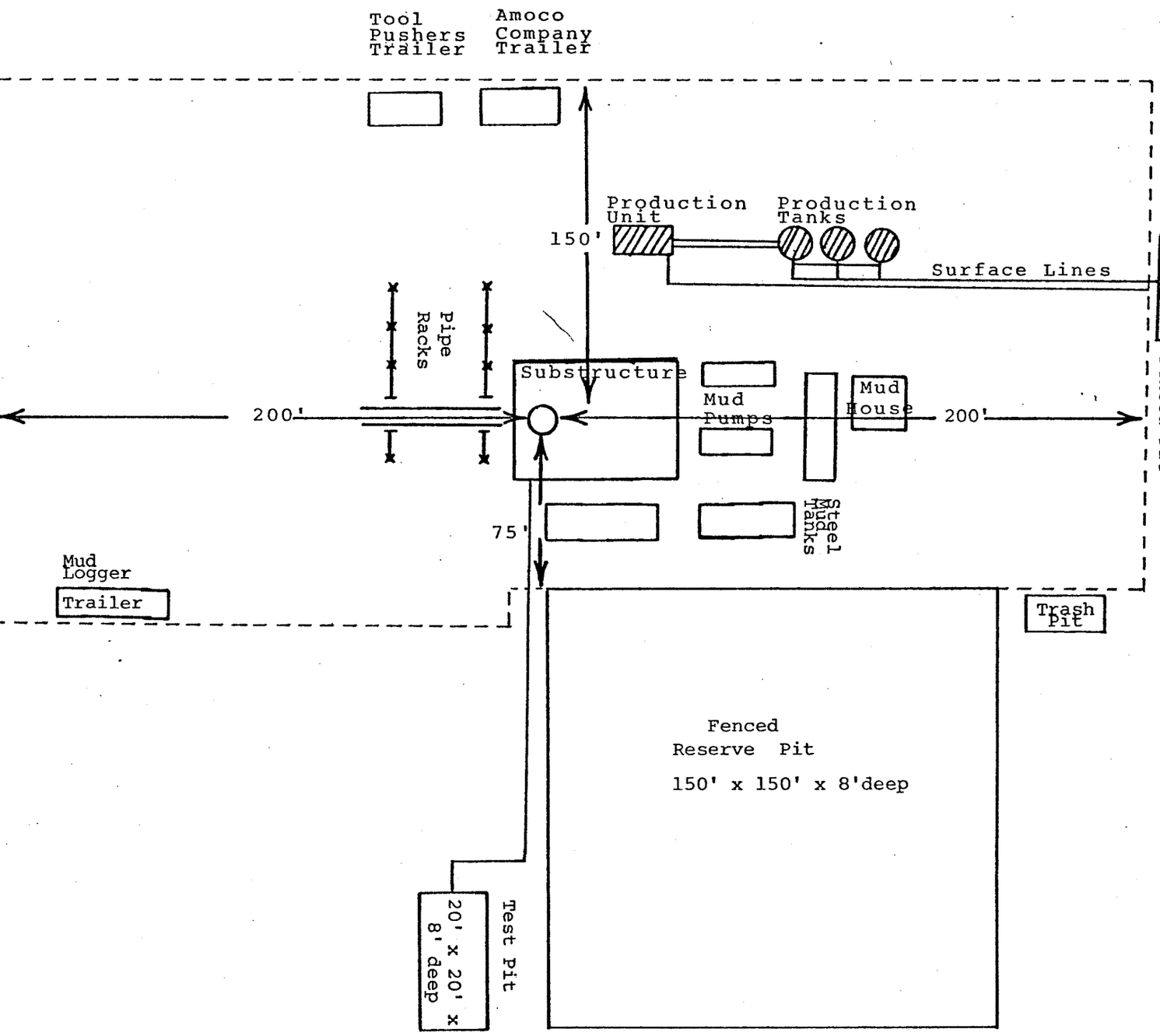
CROSS SECTION OF ACCESS ROAD
(no scale)

SKETCH MAP OF
ACCESS ROAD
FOR
AMOCO PRODUCTION COMPANY
(Bountiful Livestock Well #1)
THROUGH
Secs. 14, 22, 23, T13N, R121W, 6th
Uinta County, Wyoming
Secs. 9 & 16, T4N, R8E, SLBM
Summit County, Utah
Uinta Engineering & Surveying, I
P.O. Box 746 - 808 Main Street
Evanston, Wyoming 82930

78-10-57

1-11-7

REV. 1-26-79



= Shows permanent production equipment to be installed after drilling rig has moved out.

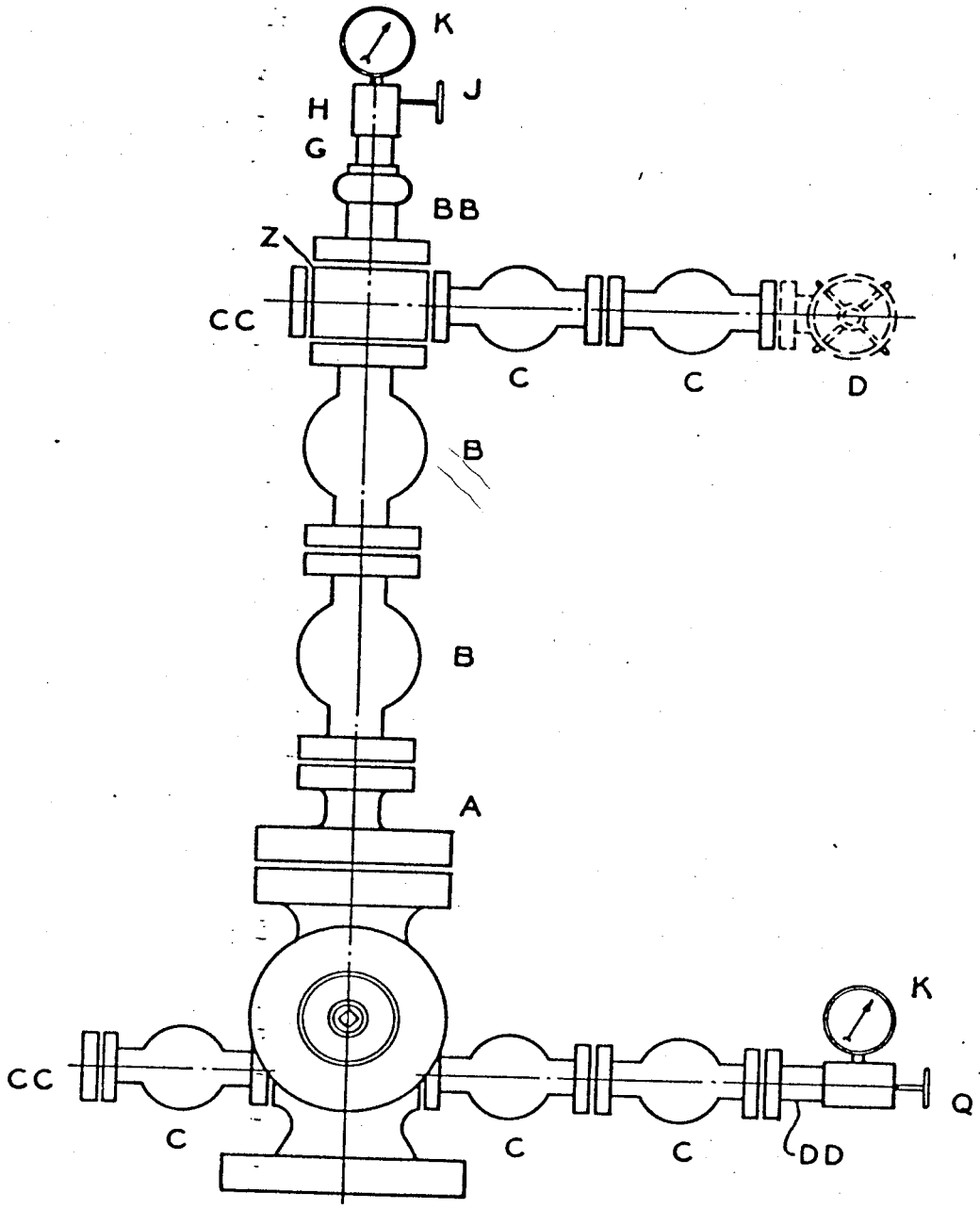
- - - - = Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with doxers and graders using native material.

TYPICAL LOCATION LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
Salt Lake City, Utal 84117

EXHIBIT "D"

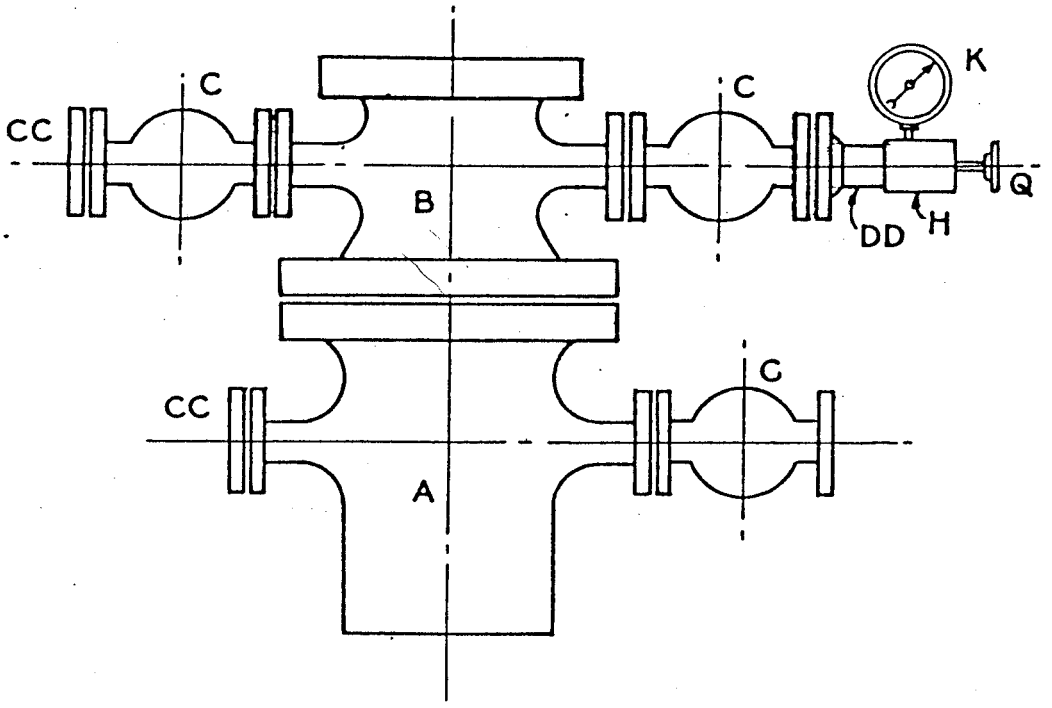


Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.
(CHOKE STEM UP STREAM)

SCALE: NONE
DR. W.J.F. AP. Blof CJ
DRG. NO. A-8080

Re[illegible]s to Specification No. W-8
Effective Date: June 1, 1973



FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company	SCALE: NONE
STANDARD BASIC CASINGHEAD HOOK-UP 5 000# W. P.	DR. MBB AP. DRG. NO. A-8343

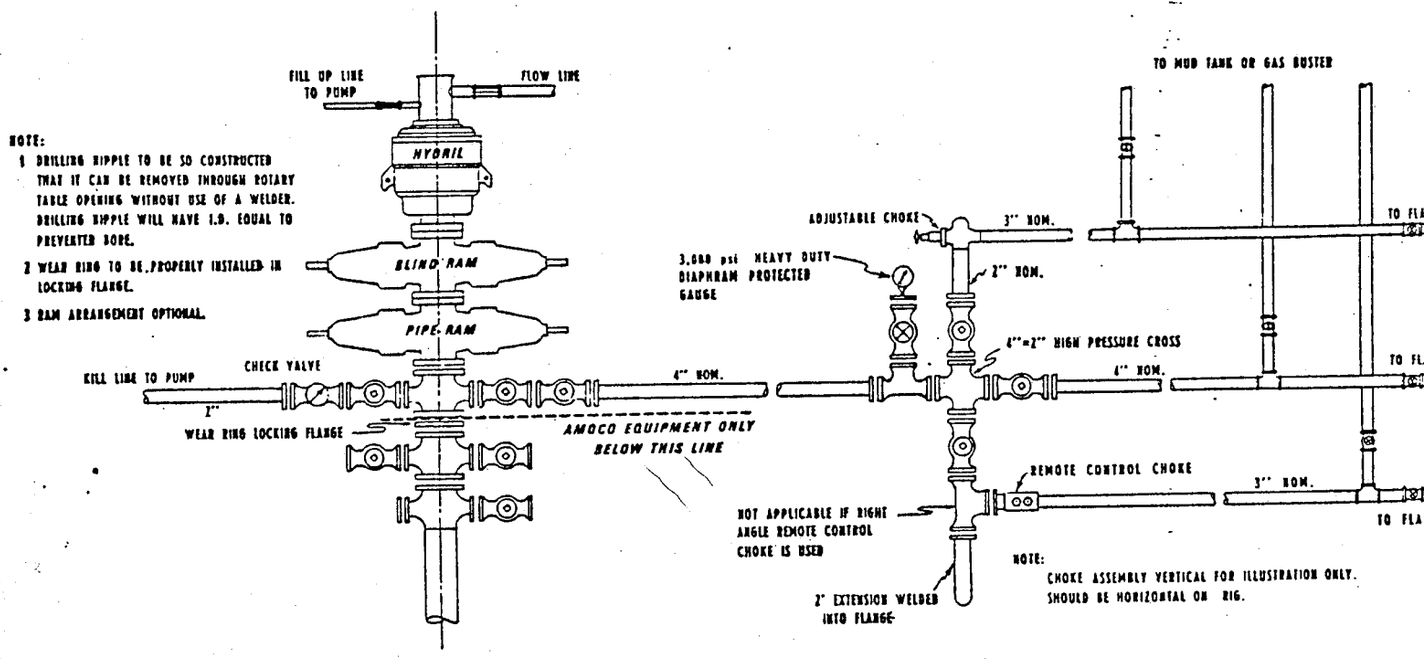
Amoco Production Company

MINIMUM BLOW-OUT PREVENTER REQUIRMENTS

3,000 psi W.P.

2/76

ARRANGEMENT IF MANIFOLD IS ON SIDE OF RIG



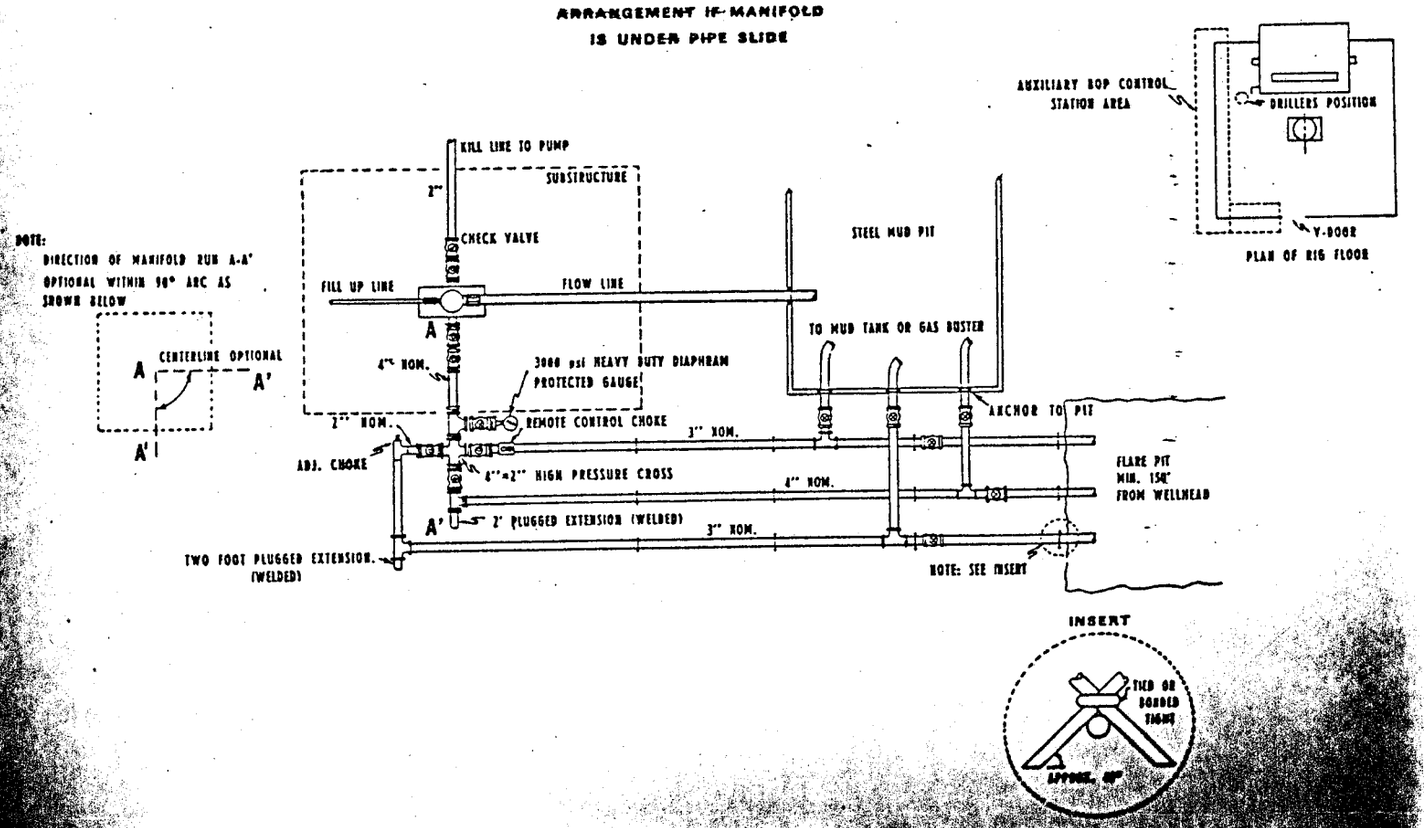
NOTE:

1 DRILLING NIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED THROUGH ROTARY TABLE OPENING WITHOUT USE OF A WELDER. DRILLING NIPPLE WILL HAVE I.D. EQUAL TO PREVENTER BORE.

2 WEAR RING TO BE PROPERLY INSTALLED IN LOCKING FLANGE.

3 RAM ARRANGEMENT OPTIONAL.

ARRANGEMENT IF MANIFOLD IS UNDER PIPE SLIDE



NOTE:

DIRECTION OF MANIFOLD RUN A-A' OPTIONAL WITHIN 90° ARC AS SHOWN BELOW

8 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.

2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.

3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE — METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.

4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 3,000 psi W.P. MINIMUM.

5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND REAR END OF CHOKE LINES.

6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.

7 KELLY COCK ON KELLY.

8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.

9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO CONSIST OF GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER OF EACH CLOSING UNIT. ACCUMULATOR TO BE LOCATED AT LEAST 75' FROM STACK OR DRILLERS' SIDE OF RIG.

11 ALL UNMARKED PIPE MINIMUM 2" O.D. NOM., GRADE J-55 TUBING OR MIN. 3,000 psi W.P. LINE PIPE.

12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.

Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.: Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Revised

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name:

b. Type of Well: Oil Well [X] Gas Well [ ] Other — Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name: Bountiful Livestock

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P.O. Box 17675, Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat: Overthrust-Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: NW/4 SW/4 Section 16, 686.1' FWL 2137.4' FSL

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 16-T4N-R8E

At proposed prod. zone: Same

RECEIVED
JAN 30 1979
DIVISION OF GAS, & MINING

14. Distance in miles and direction from nearest town or post office*: 18 Road Miles Southwest of Evanston, Wyoming

12. County or Parrish: Summit 13. State: Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 686.1'

16. No. of acres in lease:

17. No. of acres assigned to this well:

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.:

19. Proposed depth: 11,500

20. Rotary or cable tools: Rotary to TD

21. Elevations (Show whether DF, RT, GR, etc.): 7305' Ungraded Ground

22. Approx. date work will start*: When approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	20" (Surface)	133# & 94# (New)	2000'	CL "G" W/2% $CaCl_2$ to surface
12 1/4"	9 5/8" (Oil String)	43.5, 40 & 36# (New)	9000'	600 Sx CL "G"
* 17 1/4"	13 5/8" (Intermediate)	88.2, 72, and 61# (New)	7050'	3000 Sx CL "G" W/18% Salt
8 3/4'	7 (Liner)	29#	11500'	600 Sx CL "G"

* If salt is present, hole will be reamed to 17 1/4" and the 13 3/8" intermediate string will be set. If salt is not present, the 13 3/8" casing will not be run.

Propose to test the Nugget and other Jurassic formations for commercial accumulations of hydrocarbons.

Revision to show a change in location. Location has been moved approximately 157' North of the C-NW/4 SW/4 Sec 16, 660' FWL 1980' FSL-T4N-R8E, as requested by the surface owner. Surface owner requested location move so as to remove the well site from a dry drainage used as a travel route by his cattle.

All other information remains unchanged from that reported in our application of January 17, 1979.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed D. S. Davidson Title District Adm. Supervisor Date 1/29/79

(This space for Federal or State office use)

Permit No. 43-043-30096 Approval Date

Approved by Title Date

Conditions of approval, if any:

*See Instructions On Reverse Side

BOMAC DRILLING - RIG 44

Inventory of Equipment

Gardner Denver 800M Single Drum Drawworks with 3 Engine sectional heavy duty compound and Parmac Type 342, Hydramatic Brake.

3 - Caterpillar 379 TA Diesel Engines.

1 - 142' Pyramid Cantilever type jackknife mast rated 955,000 GNC with 29' x 65' x 19' high Substructure.

1 - PZ9 Gardner Denver 1000 hp Single Acting Triplex Pump driven from compound.

1 - PZ8 Gardner Denver 750 hp Single Acting Triplex Pump driven from compound.

1 - Gardner Denver 40 T 650 - 400 ton Traveling Block with 5350 BJ Hook.

1 - Gardner Denver SW-400 - 400 Ton Swivel

1 - Gardner Denver Model RT - 27½" Rotary Table

1 - 13-5/8" Series 1500 Rucker Shaffer Type LWS, 5000# Double Ram Type Blowout Preventor.

1 - 13-5/8" Series 1500 Rucker Shaffer 5000# Spherical Blowout Preventor.

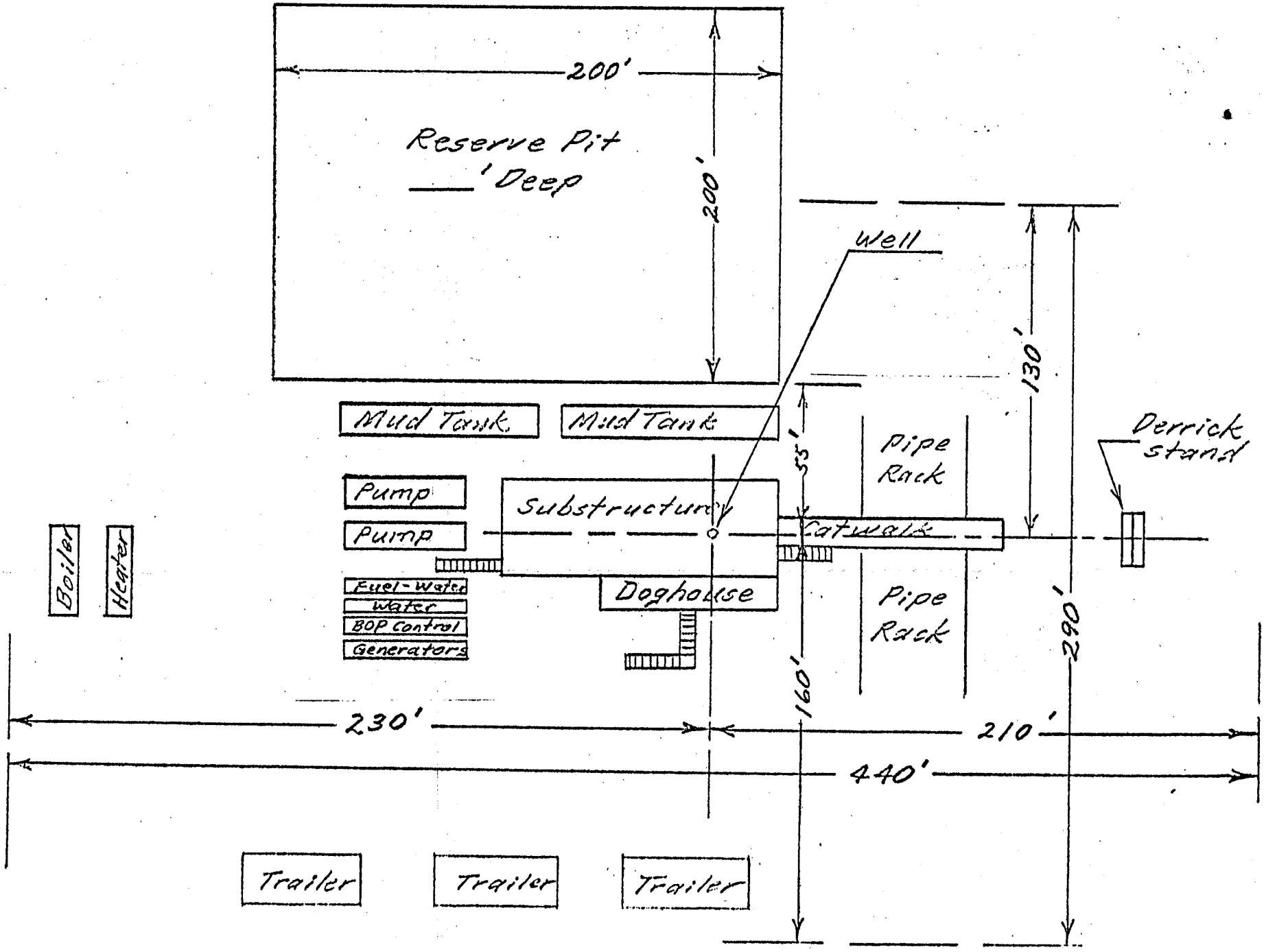
1 - Koomey Model T15080-35 BOP Control Unit with 8-11 gallon bottles and Electric powered triplex pumps., or comparable.

2 - Caterpillar 353 - 300 KW Generators

3 - Approximately 1000 bbl. Mud Tanks with mixers, dual shale shaker, 8 - 6 Demco Desander and 410 II Demco 10 Cone Desilter.

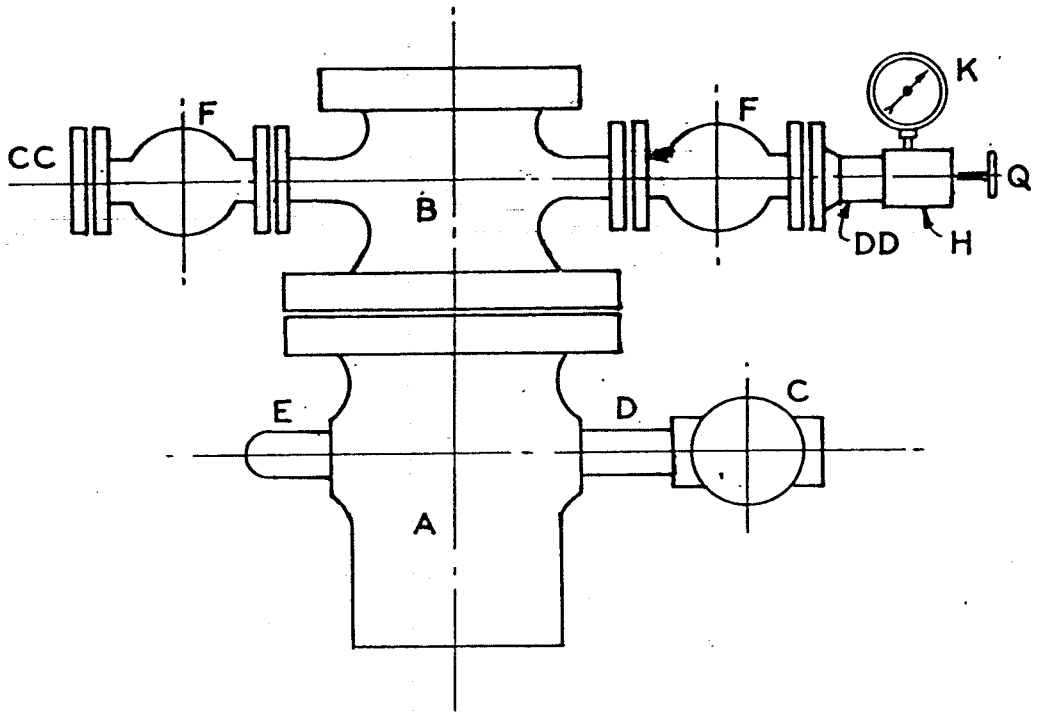
13,000' - 4½", 16.60#, Grade E Drill Pipe with X hole joints
3,000' - 4½", 16.60#, Grade G-105 Drill pipe with X hole joints
20 - 6-3/4 x 2¼ x 31' Drill Collars.

Fully winterized with Tioga Forced Air heating system, boiler, flourescent vapor proof lighting, ample water and fuel storage tanks, trailer house, measuring lines and geolograph.



BOMAC DRILLING
RIG NO. 44

Refers to Specification No. W-8
Effective Date: June 1, 1973



FOR 2,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

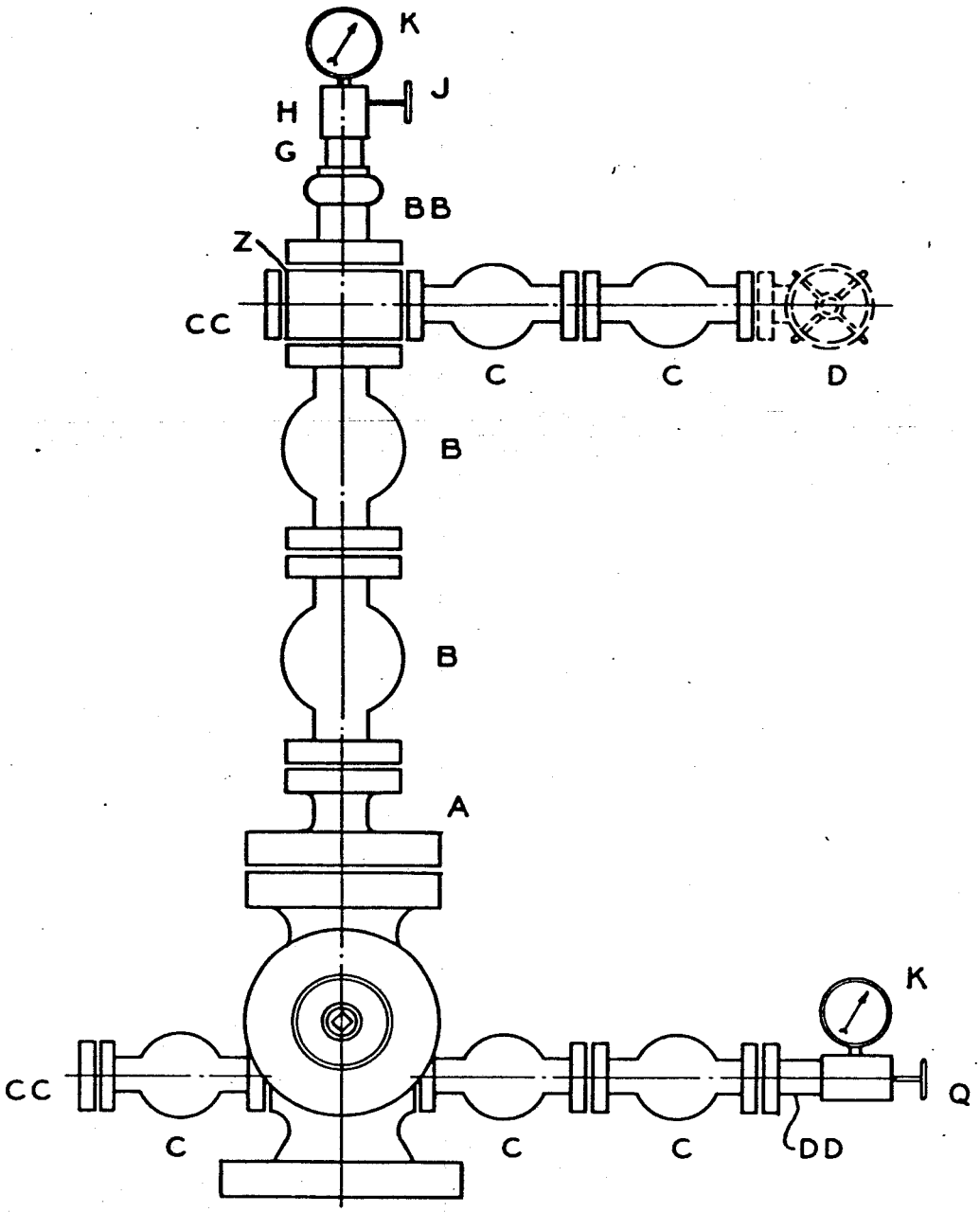
OR 3,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

OR 3,000# W. P. PRIMARY CASINGHEAD
AND 5,000# W. P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company	SCALE: NONE
STANDARD BASIC CASINGHEAD HOOK-UP 2000# TO 5000# W. P.	DR. MBB AP DRG. NO. A-8344

Refers to Specification No. W-8
Effective Date: June 1, 1973



Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.
(CHOKE STEM UP STREAM)

SCALE: NONE
DR. W. J. F. AP. 4/6/73
DRG. NO. A-8080

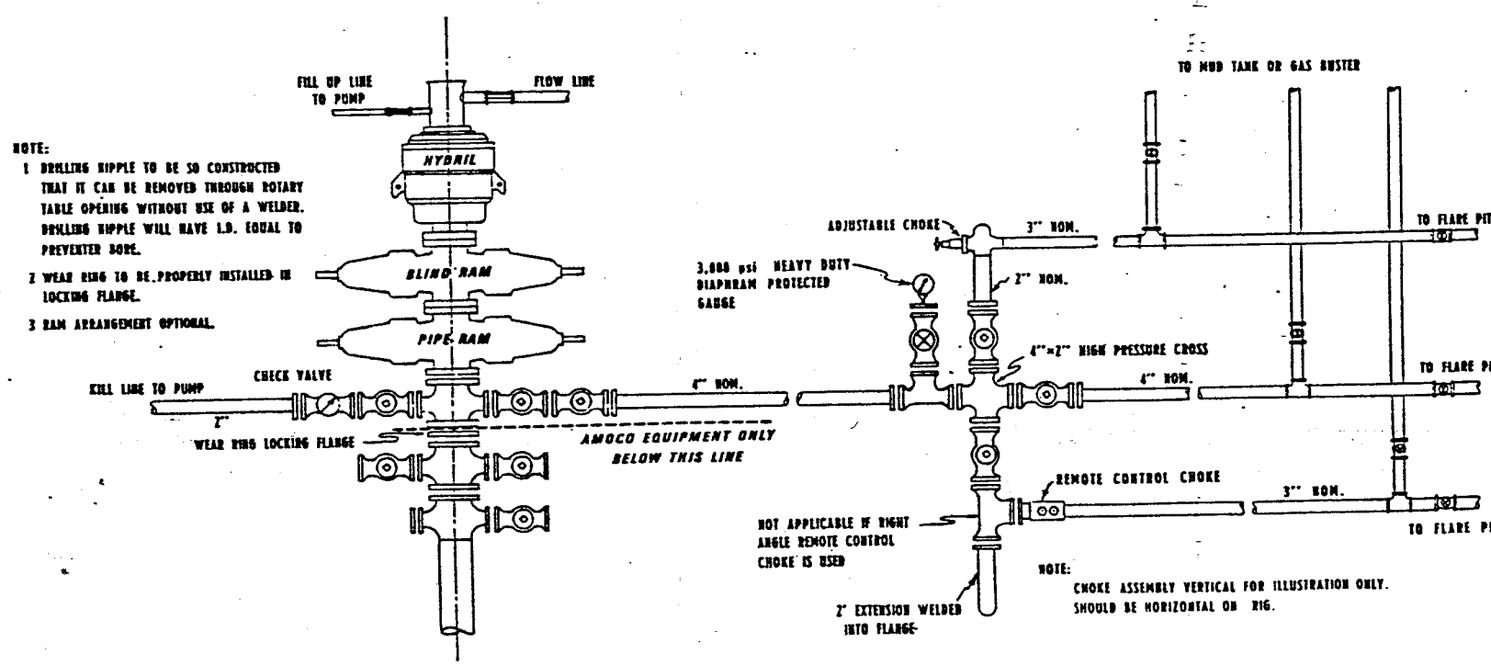
Amoco Production Company

MINIMUM BLOW-OUT PREVENTER REQUIRMENTS

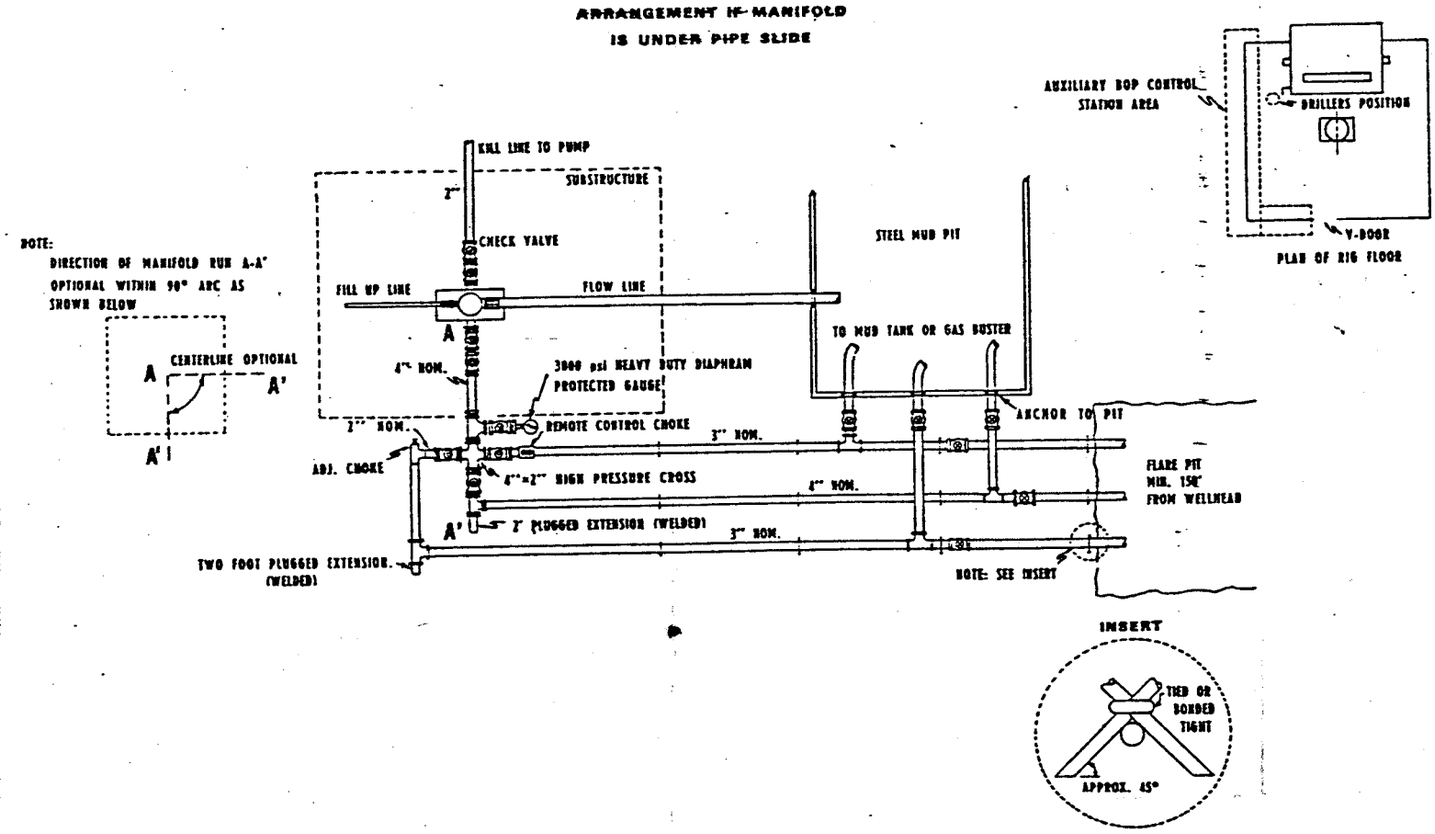
3,000 psi W.P.

2/78

ARRANGEMENT IF MANIFOLD IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD IS UNDER PIPE SLIDE



NOTE:

1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.

2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED, SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.

3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE — METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.

4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.

5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND REAR END OF CHOKE LINES.

6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.

7 KELLY COCK OR KELLY.

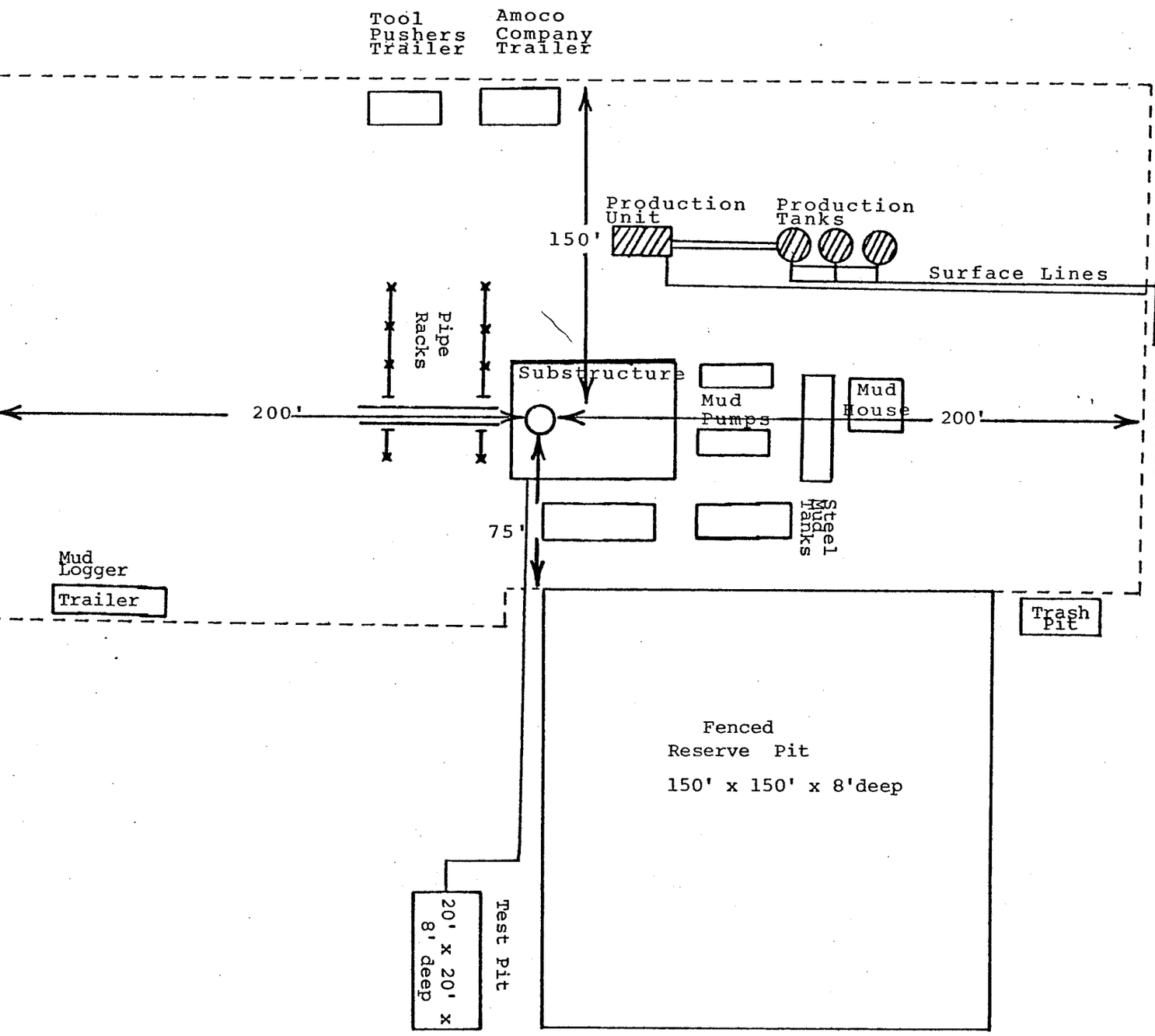
8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.

9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK ON DRILLERS' SIDE OF RIG.

11 ALL UNMARKED PIPE MINIMUM 3" O.D. NOM. GRADE J-55 TUBING OR MIN. 3,000 psi W.P. LINE PIPE.

12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.



= Shows permanent production equipment to be installed after drilling rig has moved out.

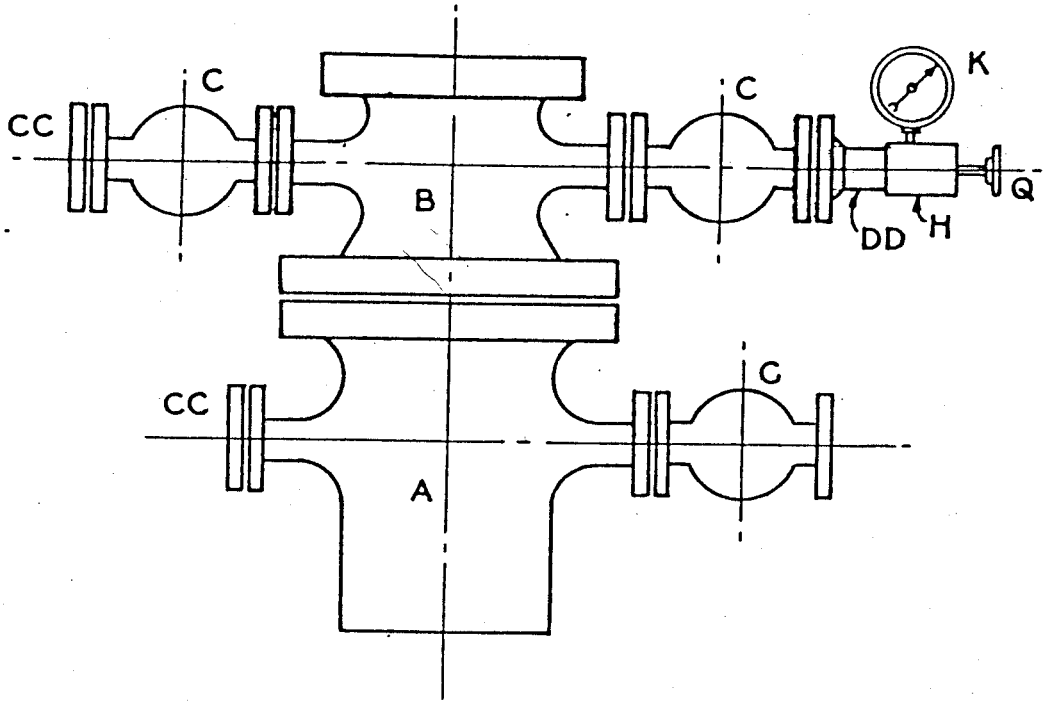
= Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with doxers and graders using native material.

TYPICAL LOCATION LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
Salt Lake City, Utal 84117

EXHIBIT "D"



FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W.P. SECONDARY CASINGHEAD.

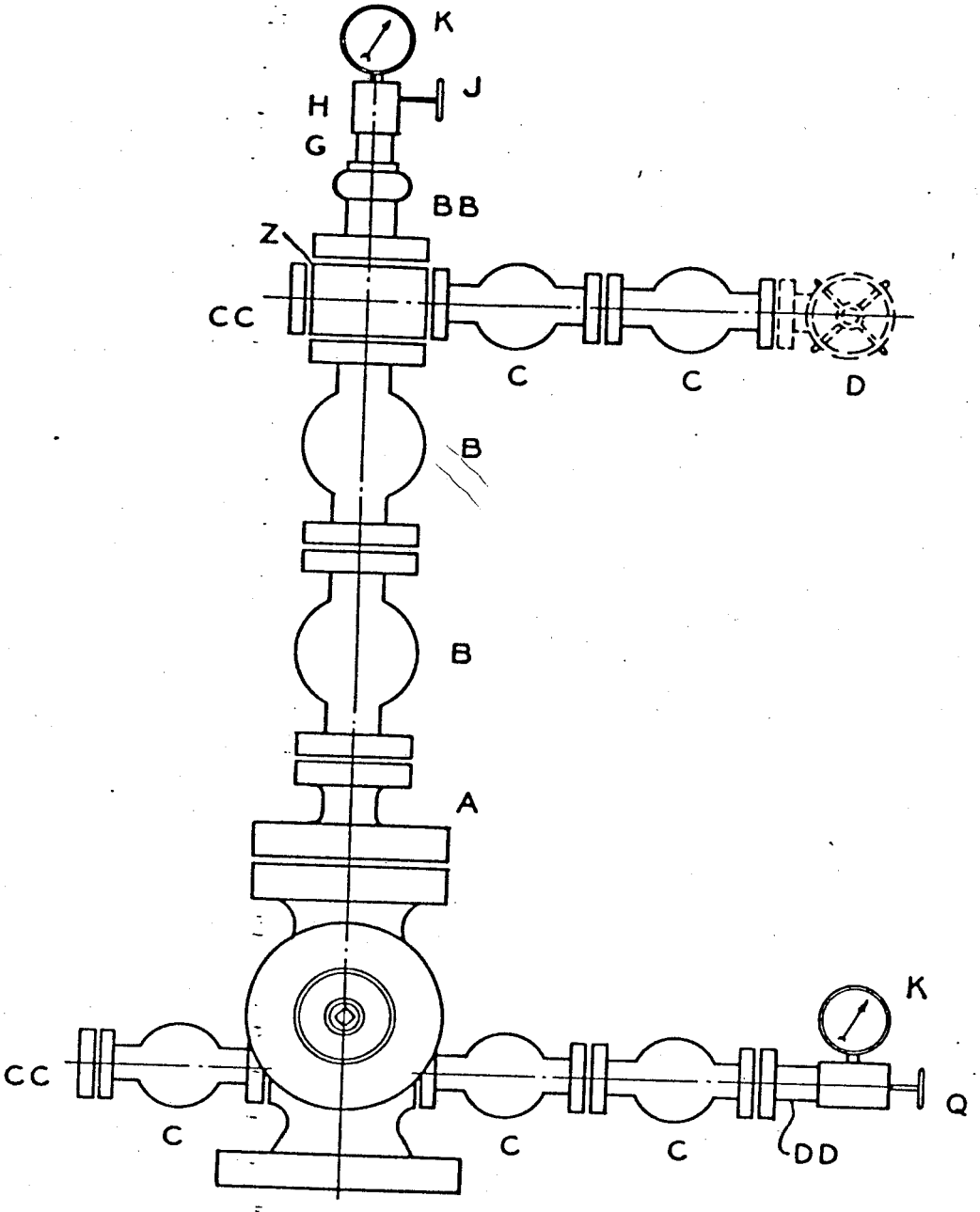
IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company

STANDARD BASIC CASINGHEAD HOOK-UP
5 000 # W. P.

SCALE: NONE
DR. MBB AP.
DRG. NO. A-8343

Revisions to Specification No. W-8
Effective Date: June 1, 1973



Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.
(CHOKE STEM UP STREAM)

SCALE: NONE
DR. W.J.F. AP. Blof cy
DRG. NO. A-8080

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 15, 1979

Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Bountiful Livestock
No. 1
Sec. 16, T. 4 N, R. 8 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER, Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30096.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

Form OGCC-1 a

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

REVISION

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P. O. Box 17675, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: NW/4 SW/4 Section 16, 686.1' FWL 2137.4' FSL
At proposed prod. zone: Section 16, 1340' FWL 1237'FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 18 road miles southwest of Evanston, Wyoming

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Bountiful Livestock

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Overthrust-Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 16-T4N-R8E

12. COUNTY OR PARISH: Summit, 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 686.1'

16. NO. OF ACRES IN LEASE:

17. NO. OF ACRES ASSIGNED TO THIS WELL:

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 11,500'

20. ROTARY OR CABLE TOOLS: Rotary to TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 7305' Ungraded Ground

22. APPROX. DATE WORK WILL START*: Well will spud 3/29/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20" Conductor	94 & 133#	30'	C1"G"w/2% CaCl, to surface
17½"	13 3/8"Surface	68,72,88.2#	2000'	1500 SxLite Tail in w/300SxC1"G"
12¼"	9 5/8" Intermediate	40-53.5#	9100'	1000 Sx C1"G" w/18% Salt
8 3/4"	7" Liner	26-35#	11500'	600 Sx C1"G"

Revision to show changes in bottom hole location, casing program, cementing program, mud program and approx. formation tops. Amoco controls all oil and gas leases within Sec. 16-T4N-R8E. All other information remains as previously reported in our "Application For Permit to Drill" submitted 1/29/79. Bomac Drilling Company will be the drilling contractor on this well and their rig #44 is presently on location rigging up. Attached is a location diagram showing the rig layout of Bomac Rig #44 as well as an inventory sheet showing the rigs basic equipment.

Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signed By D. S. DAVIDSON TITLE Dist. Adm. Super. DATE March 29, 1979

(This space for Federal or State office use)

PERMIT NO. 43-043-30096 APPROVAL DATE March 15, 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

ATTACHMENT TO FORM OGC-1a

BOUNTIFUL LIVESTOCK WELL #1

1. Geologic name of the surface formation: Wasatch.

2. Estimated tops of geological markers:

Evanston	- 2400'	Stump	- 7700'
Frontier	- 3200'	Preuss	- 8000'
Aspen	- 4000'	Twin Creek	- 9100'
Bear River	- 5150'	Nuggett	- 10600'
Gannett	- 5900'		

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, oil and gas anticipated at 2400'

4. Casing Program - see Form OGC-1a item #23.

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

Surface to 2000'	-	Native 8.4-8.5#/gal
2000' to 9100'	-	LSND, 8.4-8.6#/gal, nugget to be penetrated w/minimum obtainable mud weight.
9100' - TD	-	LSND, 8.4-8.7#/gal, nugget to be penetrated w/minimum obtainable mud weight.

7. Auxiliary Equipment

Kelly Cock: floor sub with a full opening valve. 3" choke manifold with remote control choke, 2500 psi wp.

Mud loggers (2-man unit) on location from surface to total depth.

8. Testing Program:

Drill stem tests to be conducted as determined by Amoco's Denver Division Exploration Department.

Attachment to Form OGC-1a
Bountiful Livestock Well #1

Logging Program:

DIL-GR*	-	Base of surface casing to total depth
DLL-MSFL**	-	Base of surface casing to total depth
Sonic-GR	-	Base of surface casing to total depth
CNL-FDC-GR	-	Base of surface casing to total depth
FIL-Dipmeter	-	Over zones of interest

* Fresh Mud
** Salty Mud

Coring Program

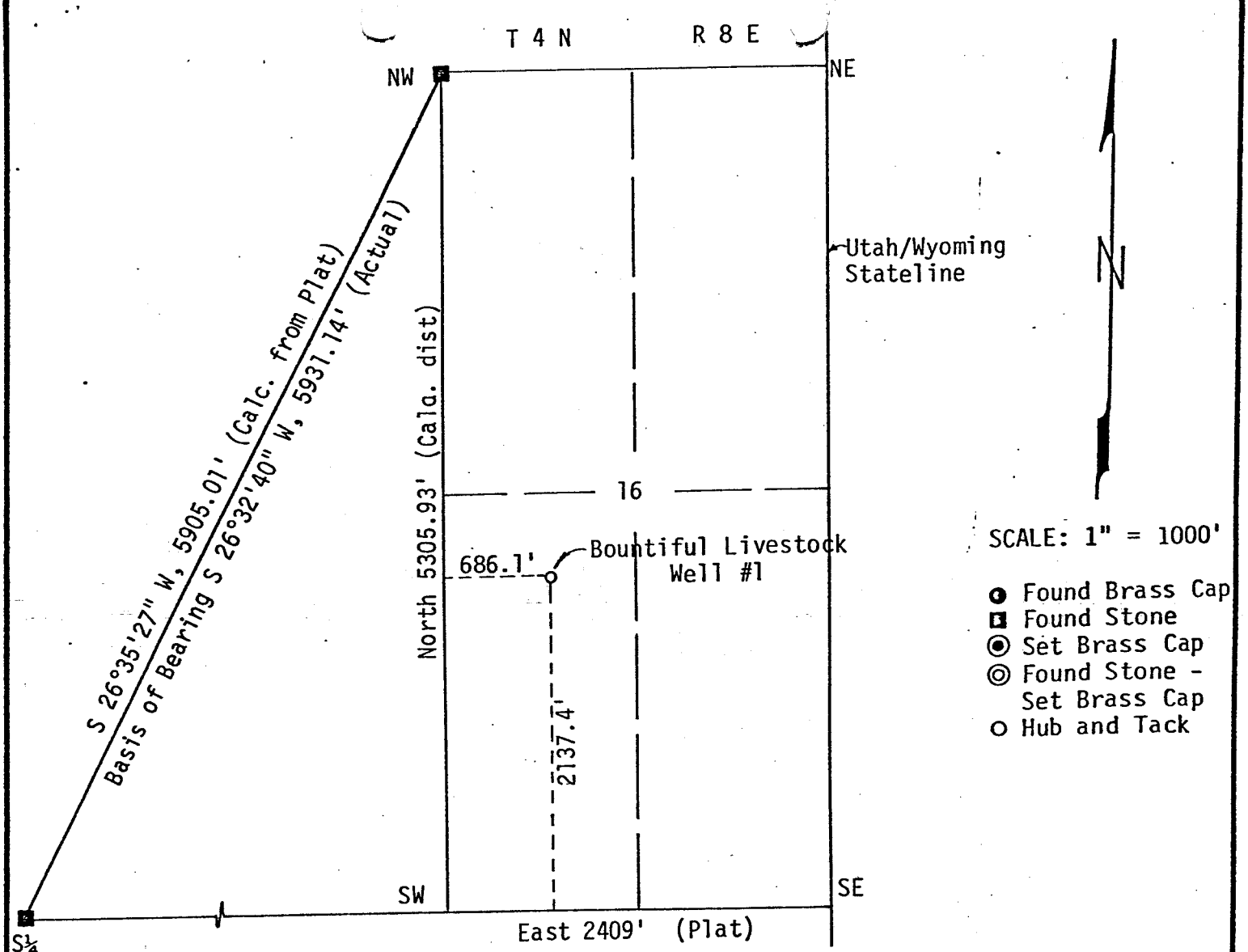
Propose to take cores within the Nugget, actual core point and interval to be determined by wellsite geologist.

Stimulation Program

After evaluation of open hole logs to determine possible productive zones, anticipate stimulating 3 zones within the Twin Creek and Nugget. Each zone to be stimulated w/approximately 5000 gal 15% HCL acid.

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 6300 psi - casing head 13 3/8" 3000# WP. Tubing head, 10" x 5000# x 7-1/16" 10,000# WP.

10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, WYoming for Amoco Production Company I made a survey on the 24th day of January, 19 79 for Location and Elevation of the Bountiful Livestock Well #1 as shown on the above map, the wellsite is in the NW¼SW¼ of Section 16, Township 4 North, Range 8 East of the Salt Lake Base Meridian, Summit County, State of Utah, Elevation is 7305 Feet top of hub Datum U.S.G.S. Quadrangle - Porcupine Ridge, Utah-Wyo. Spot Elev. 7504 SW¼SE¼, Sec. 23, T13N, R121W, 6th P.M. Uinta Co., Wyo

Reference point _____

Reference point _____

Reference point _____

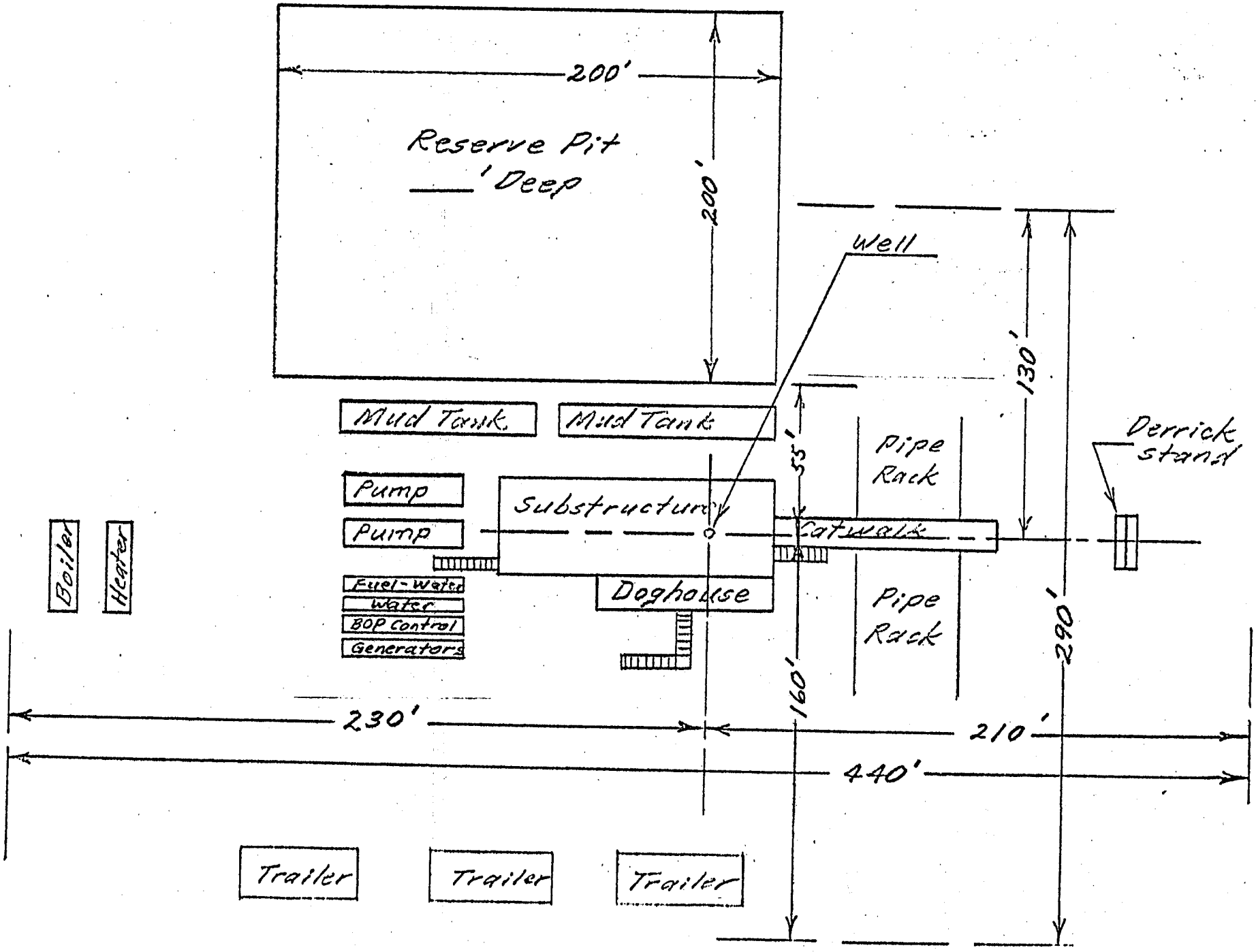
Reference point _____

John A. Proffit 1/26/79

JOHN A. PROFFIT UTAH R.L.S. NO. 2860

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

DATE: 1-26-79
JOB NO.: 78-10-57



BOMAC DRILLING
RIG NO. 44

BOMAC DRILLING - RIG 44

Inventory of Equipment

Gardner Denver 800M Single Drum Drawworks with 3 Engine sectional heavy duty compound and Parmac Type 342, Hydramatic Brake.

3 - Caterpillar 379 TA Diesel Engines.

1 - 142' Pyramid Cantilever type jackknife mast rated 955,000 GNC with 29' x 65' x 19' high Substructure.

1 - PZ9 Gardner Denver 1000 hp Single Acting Triplex Pump driven from compound.

1 - PZ8 Gardner Denver 750 hp Single Acting Triplex Pump driven from compound.

1 - Gardner Denver 40 T 650 - 400 ton Traveling Block with 5350 BJ Hook.

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1 - 13-5/8" Series 1500 Rucker Shaffer Type LWS, 5000# Double Ram Type Blowout Preventor.

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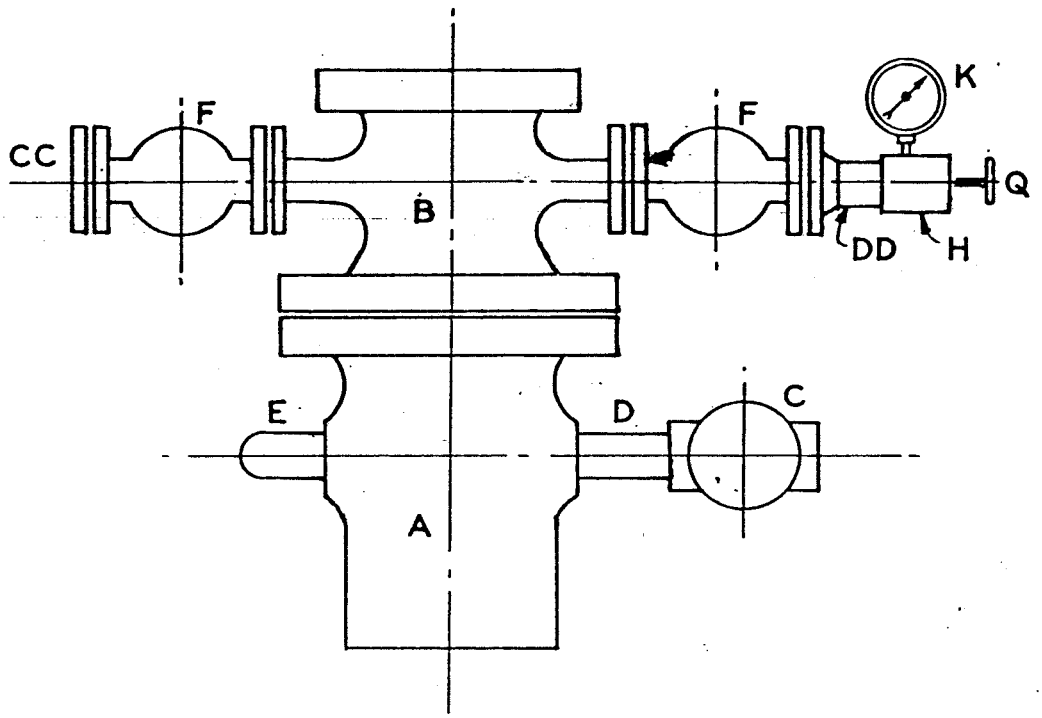
3 - Approximately 1000 bbl. Mud Tanks with mixers, dual shale shaker, 8 - 6 Demco Desander and 410 H Demco 10 Cone Desilter.

13,000' - 4½", 16.60#, Grade E Drill Pipe with X hole joints
3,000' - 4½", 16.60#, Grade G-105 Drill pipe with X hole joints
20 - 6-3/4 x 2¼ x 31' Drill Collars.

Fully winterized with Tioga Forced Air heating system, boiler, flourescent vapor proof lighting, ample water and fuel storage tanks, trailer house, measuring lines and geolograph.

Refers to Specification No. W-8
Effective Date: June 1, 1973



FOR 2,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

OR 3,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

OR 3,000# W. P. PRIMARY CASINGHEAD
AND 5,000# W. P. SECONDARY CASINGHEAD.

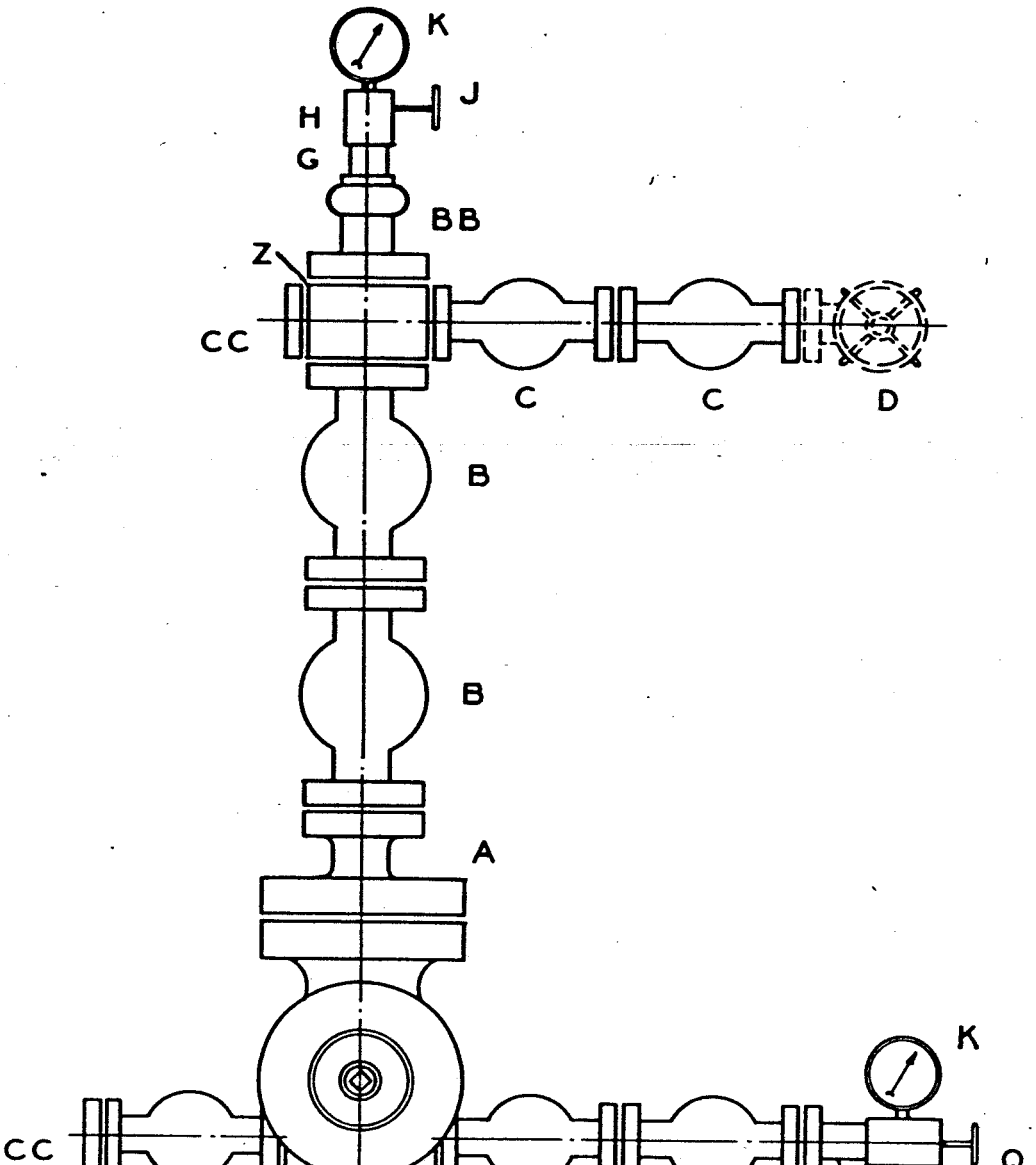
IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company

STANDARD BASIC CASINGHEAD HOOK-UP
2000# TO 5000# W. P.

SCALE: NONE
DR. MBB AP
DRG. NO. A-8344

Refers to Specification No. W-8
Effective Date: June 1, 1973



Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.
(CHOKE STEM UP STREAM)

SCALE: NONE
DR. W.J.F. AP. [illegible]
DRG. NO. A-8080

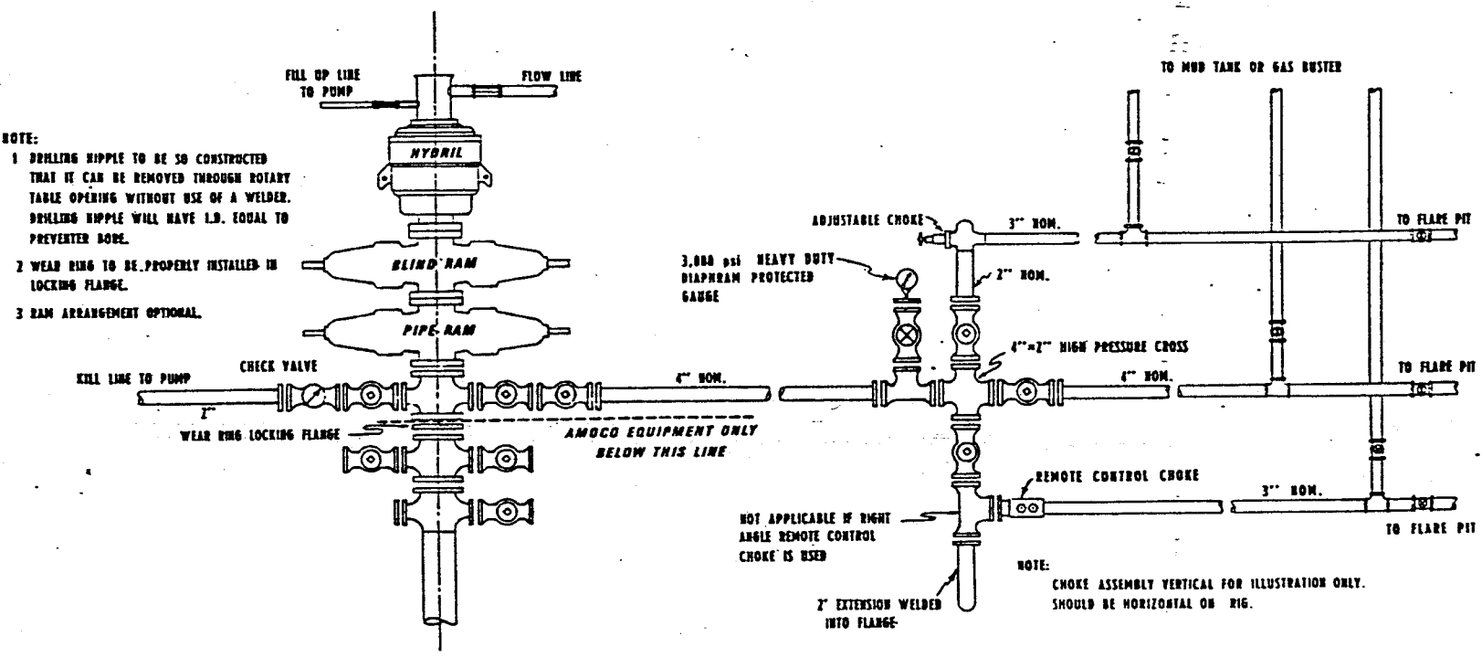
Amoco Production Company

MINIMUM BLOW-OUT PREVENTER REQUIRMENTS

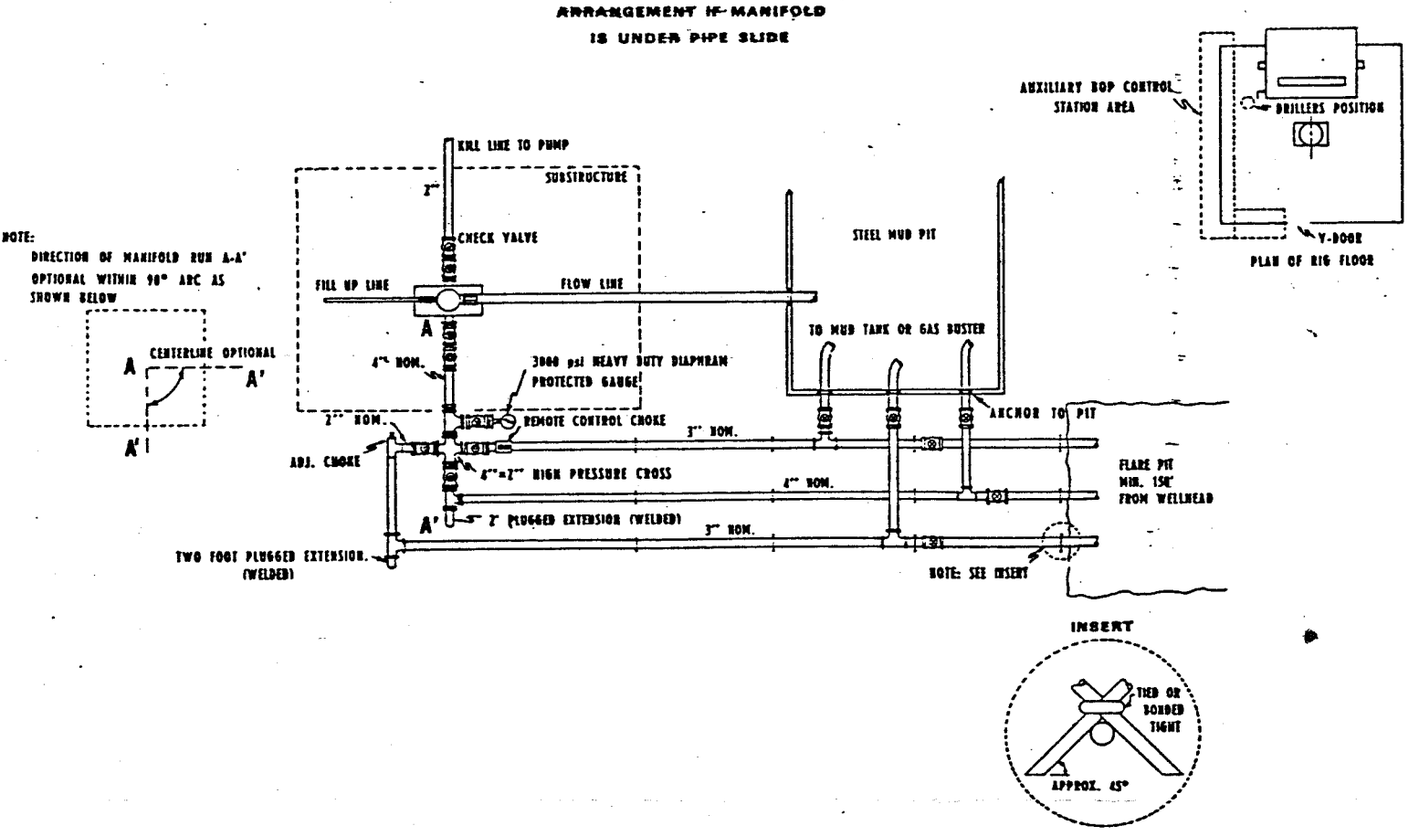
3,000 psi W.P.

2/78

ARRANGEMENT IF MANIFOLD IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD IS UNDER PIPE SLIDE



NOTE:

1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.

2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.

3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE — METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.

4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.

5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKE LINES.

6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.

7 KELLY COCK OR KELLY.

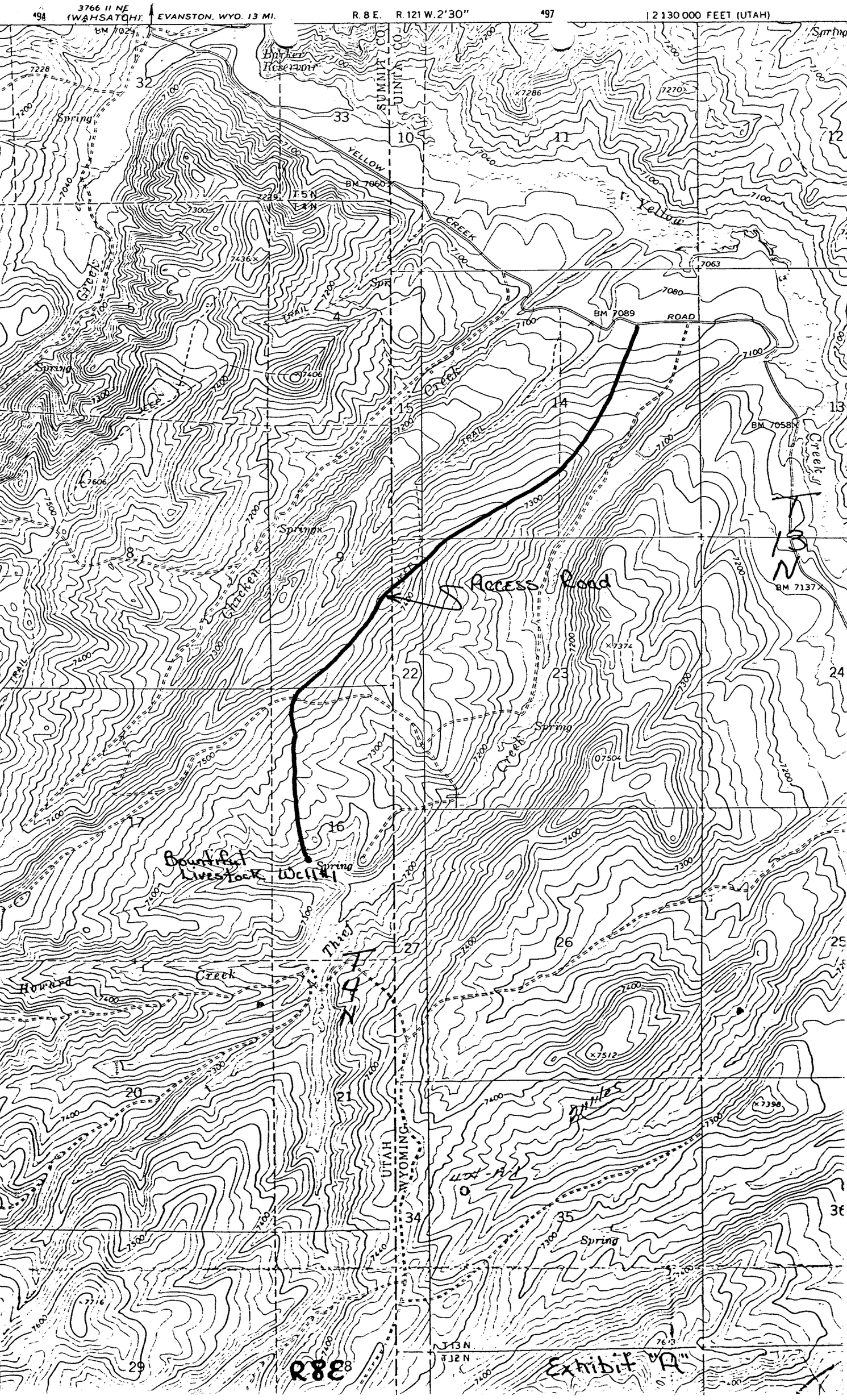
8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.

9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK ON DRILLERS' SIDE OF RIG.

11 ALL UNMARKED PIPE MINIMUM 3" O.D. NOM. GRADE J-55 TUBING OR MIN. 3,000 psi W.P. LINE PIPE.

12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.


3766 II NE
WAHSATCH
EVANSTON, WYO. 13 MI.
R. 8 E.
R. 121 W. 2'30"
2 130 000 FEET (UTAH)
SUMMIT CO.
UINTA CO.
Butler Reservoir
YELLOW CREEK
BM 7660
BM 7089
ROAD
BM 7058
BM 7137
Yellow Creek
Access Road
Bountiful Livestock Well #1
Spring
Thief Creek
Howard Creek
Gilbert Creek
Chicken Creek
Spring Creek
Hunter
UTAH
WYOMING
T 13 N
T 12 N
R 8 E
Exhibit "A"

ATTACHMENT TO FORM OGC-1R

BOUNTIFUL LIVESTOCK WELL #1

1. Geologic name of the surface formation: Wasatch.

2. Estimated tops of geological markers:

Evanston - 1365'
Gannett - 3840'
Stump - 5515'
Preuss - 5815'
Twin Creek - 7000'
Gannett (subthrust) - 7400'
Stump (subthrust) - 7600'
Preuss (subthrust) - 7900'
Twin Creek (subthrust) - 9000'
Nuggett (subthrust) - 10,000'

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, oil and gas anticipated at 7000'

4. Casing Program - see Form OGC-1a item #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

Surface to 2000'	-	Native 8.4-8.5#/gal
2000'-7050'	-	LSND, 8.4-8.6#/gal, nugget to be penetrated w/minimum obtainable mud weight.
7050-TD	-	LSND, 8.4-8.7#/gal, nugget to be penetrated w/minimum obtainable mud weight.

7. Auxiliary Equipment

Kelly Cock: floor sub with a full opening valve. 3" choke manifold with remote control choke, 2500 psi wp.

Mud loggers (2-man unit) on location from surface to total depth.

8. Testing Program:

Drill stem tests to be conducted as determined by Amoco's Denver Division Exploration Department.

Logging Program:

DIL-GR*	- Base of surface casing to total depth
DLL-MSFL**	- Base of surface casing to total depth
Sonic-GR	- Base of surface casing to total depth
CNL-FDC-GR	- Base of surface casing to total depth

Logging Program Continued:

FIL-Dipmeter - Over zones of interest

* Fresh Mud
** Salty Mud

Coring Program:

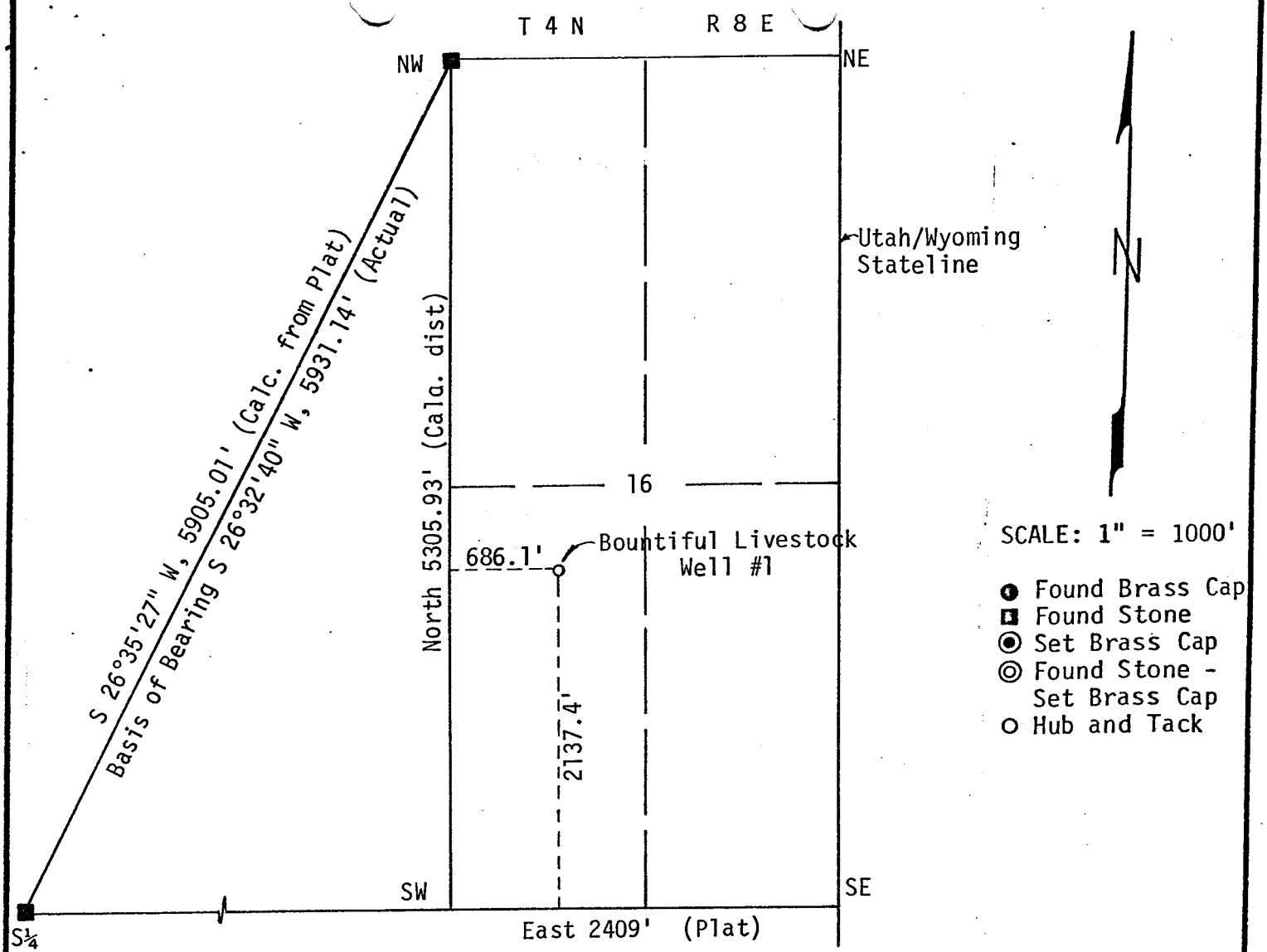
Propose to take cores within the Nugget, actual core point and interval to be determined by wellsite geologist.

Stimulation Program

After evaluation of open hole logs to determine possible productive zones, anticipate stimulating 3 zones within the Twin Creek and Nugget. Each zone to be stimulated w/approximately 5000 gal 15% HCL acid.

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 6300 psi - casing head 9-5/8" 5000# wp. Tubing head, 10" x 5000# x 7-1/16" 10,000# wp.

10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, WYoming for Amoco Production Company I made a survey on the 24th day of January, 19 79 for Location and Elevation of the Bountiful Livestock Well #1 as shown on the above map, the wellsite is in the NW¼SW¼ of Section 16, Township 4 North, Range 8 East of the Salt Lake Base Meridian, Summit County, State of Utah, Elevation is 7305 Feet top of hub Datum U.S.G.S. Quadrangle - Porcupine Ridge, Utah-Wyo. Spot Elev. 7504 SW¼SE¼, Sec. 23, T13N, R121W, 6th P.M. Uinta Co., Wyo

Reference point _____

Reference point _____

Reference point _____

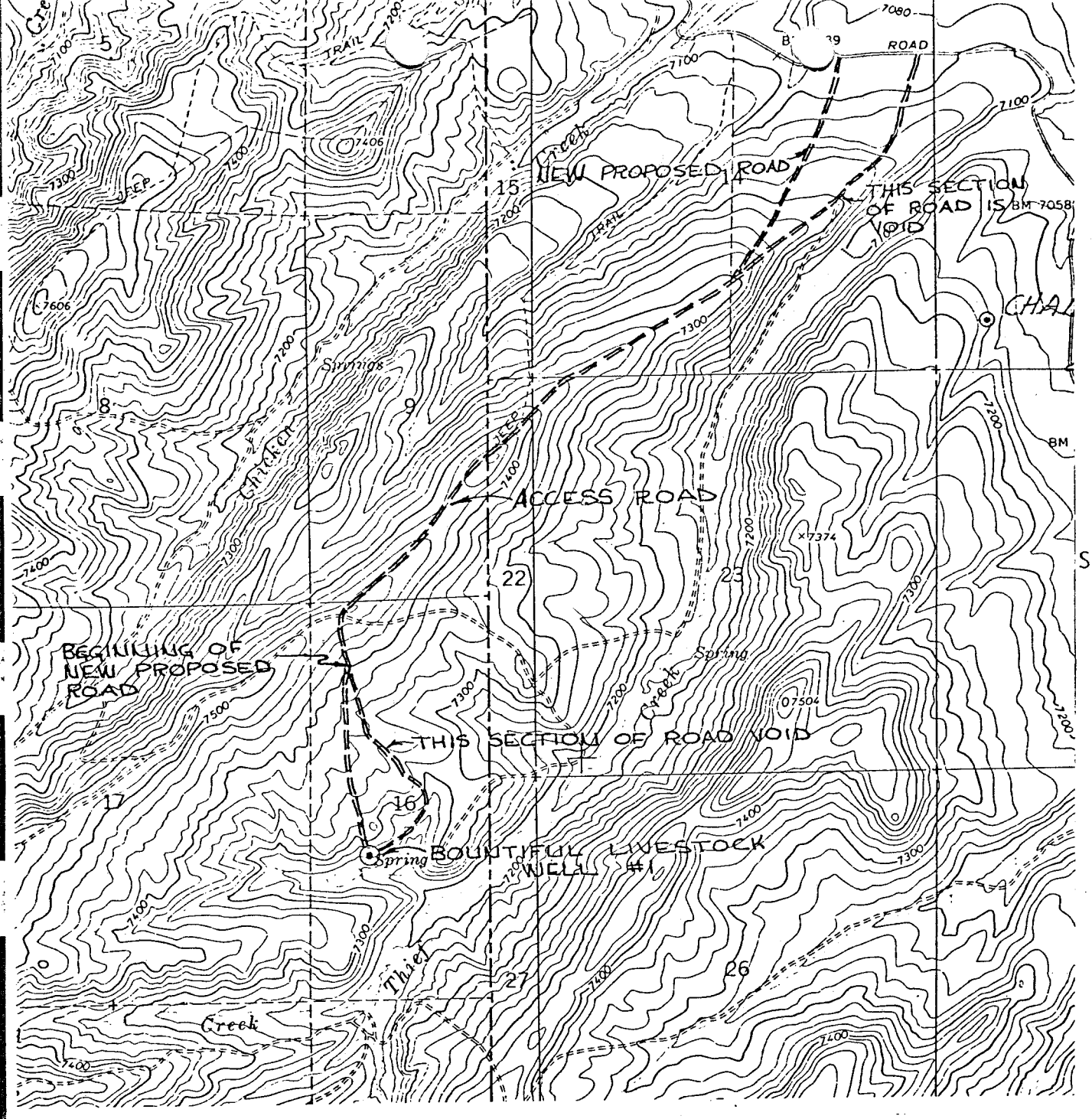
Reference point _____

John A. Proffit 1/26/79

JOHN A. PROFFIT UTAH R.L.S. NO. 2860

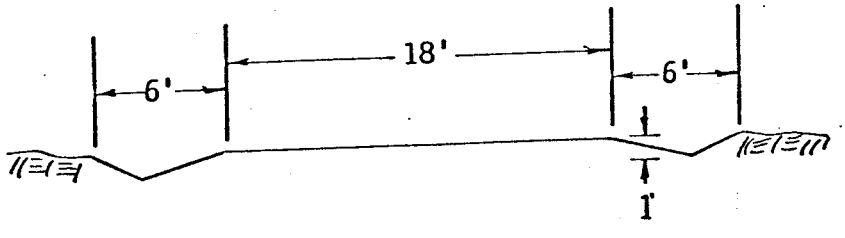
UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

DATE: 1-26-79
JOB NO.: 78-10-57



SCALE: 1"=200

NOTE: Sketch is from a 7½' U.S.G.S. Quadrangle "Porcupine Ridge, Utah-Wyoming"



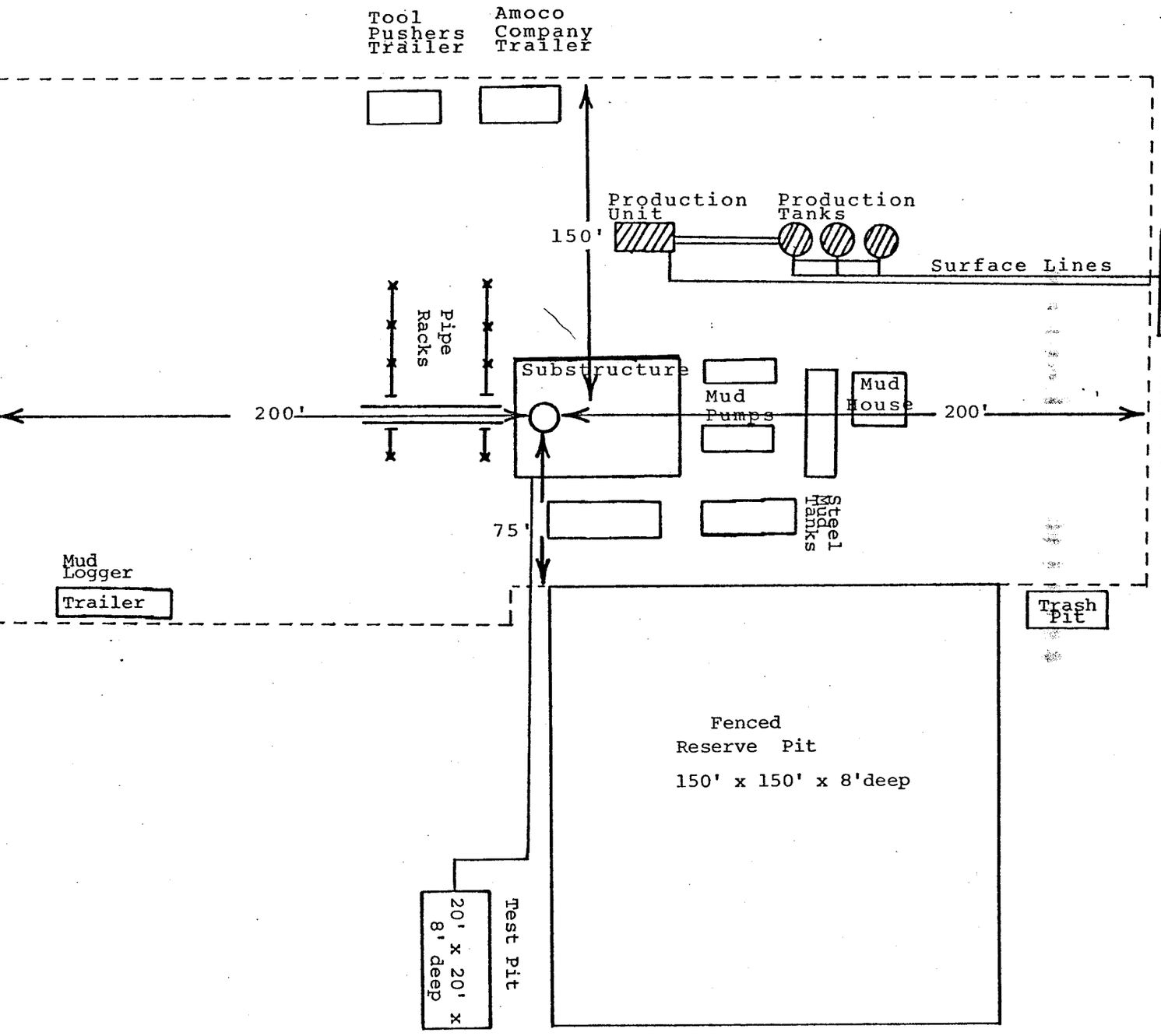
CROSS SECTION OF ACCESS ROAD
(no scale)

SKETCH MAP OF
ACCESS ROAD
FOR
AMOCO PRODUCTION COMPANY
(Bountiful Livestock Well #1)
THROUGH
Secs. 14, 22, 23, T13N, R121W, 6th
Uinta County, Wyoming
Secs. 9 & 16, T4N, R8E, SLBM
Summit County, Utah
Uinta Engineering & Surveying, In
P.O. Box 746 - 808 Main Street
Evanston, Wyoming 82930

78-10-57

1-11-79

REV. 1-26-79



= Shows permanent production equipment to be installed after drilling rig has moved out.

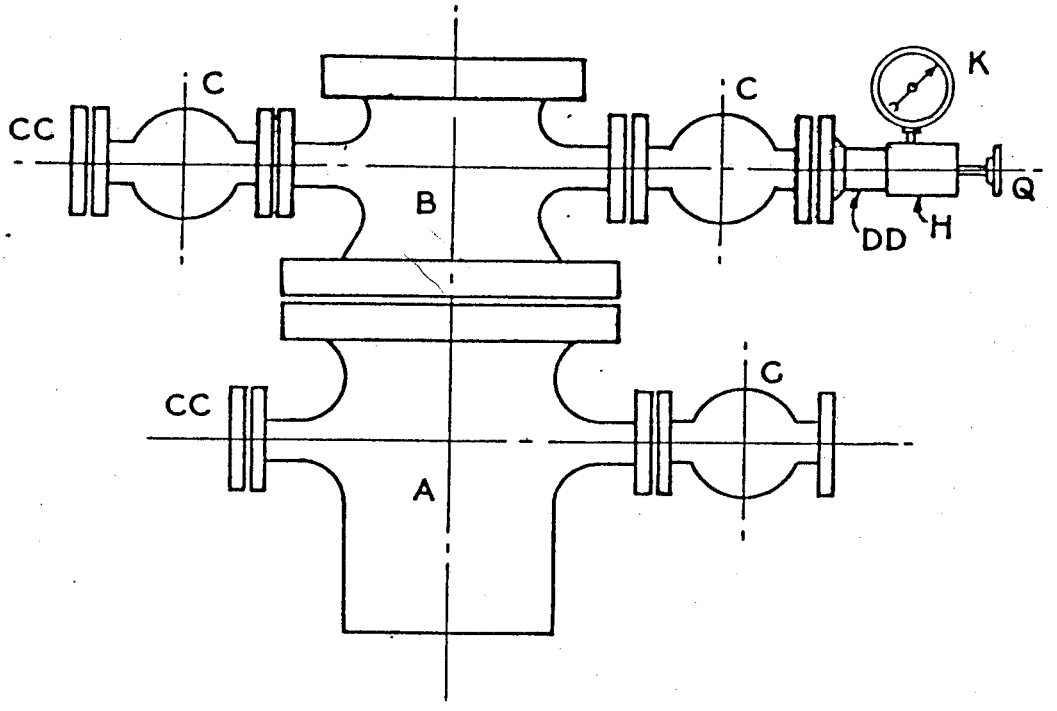
- - - - = Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with doxers and graders using native material.

TYPICAL LOCATION LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
Salt Lake City, Utal 84117

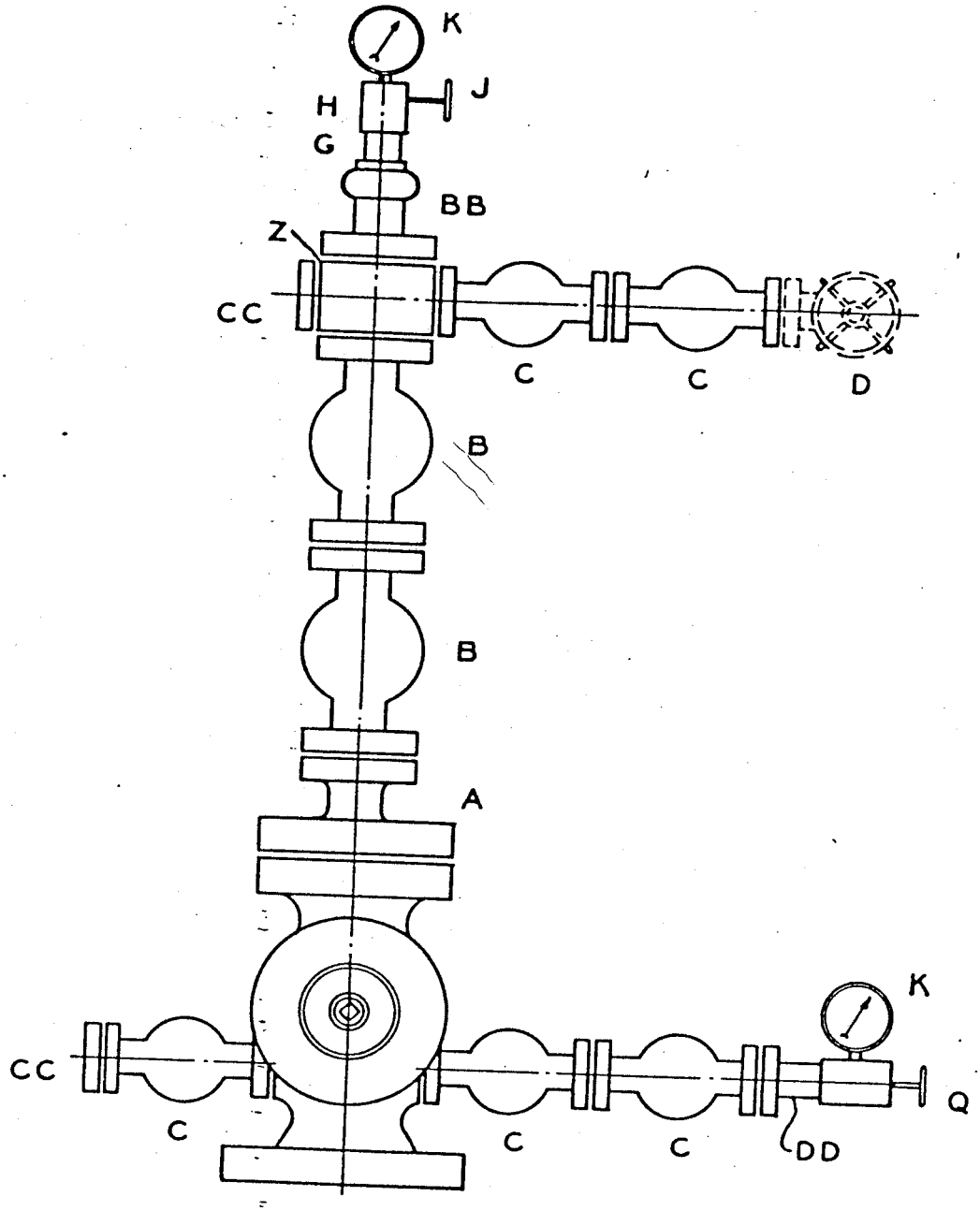
EXHIBIT "D"



FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company	SCALE: NONE
STANDARD BASIC CASINGHEAD HOOK-UP 5 000# W. P.	DR. MBB AP. DRG. NO. A-8343



Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.
(CHOKE STEM UP STREAM)

SCALE: NONE
DR. W.J.F. AP. 8/10/73
DRG. No. A-8080

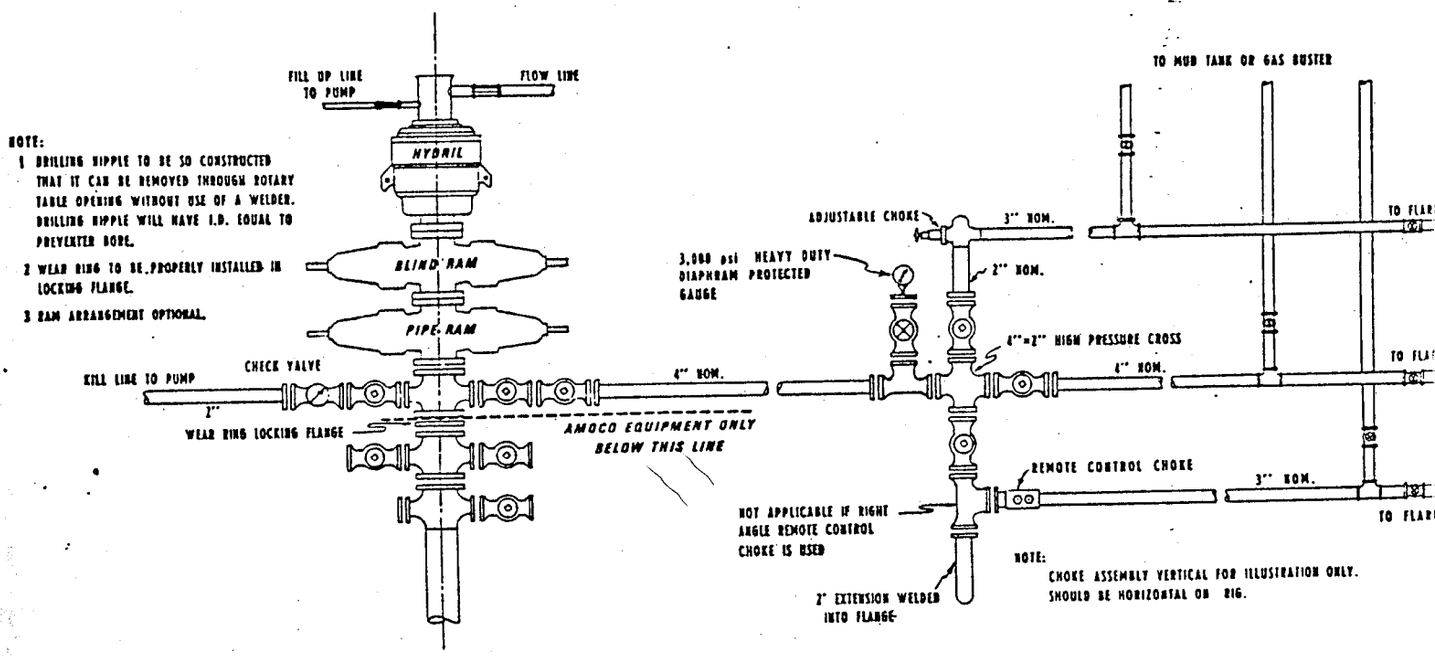
Amoco Production Company

MINIMUM BLOW-OUT PREVENTER REQUIRMENTS

3,000 psi W.P.

2/78

ARRANGEMENT IF MANIFOLD IS ON SIDE OF RIG



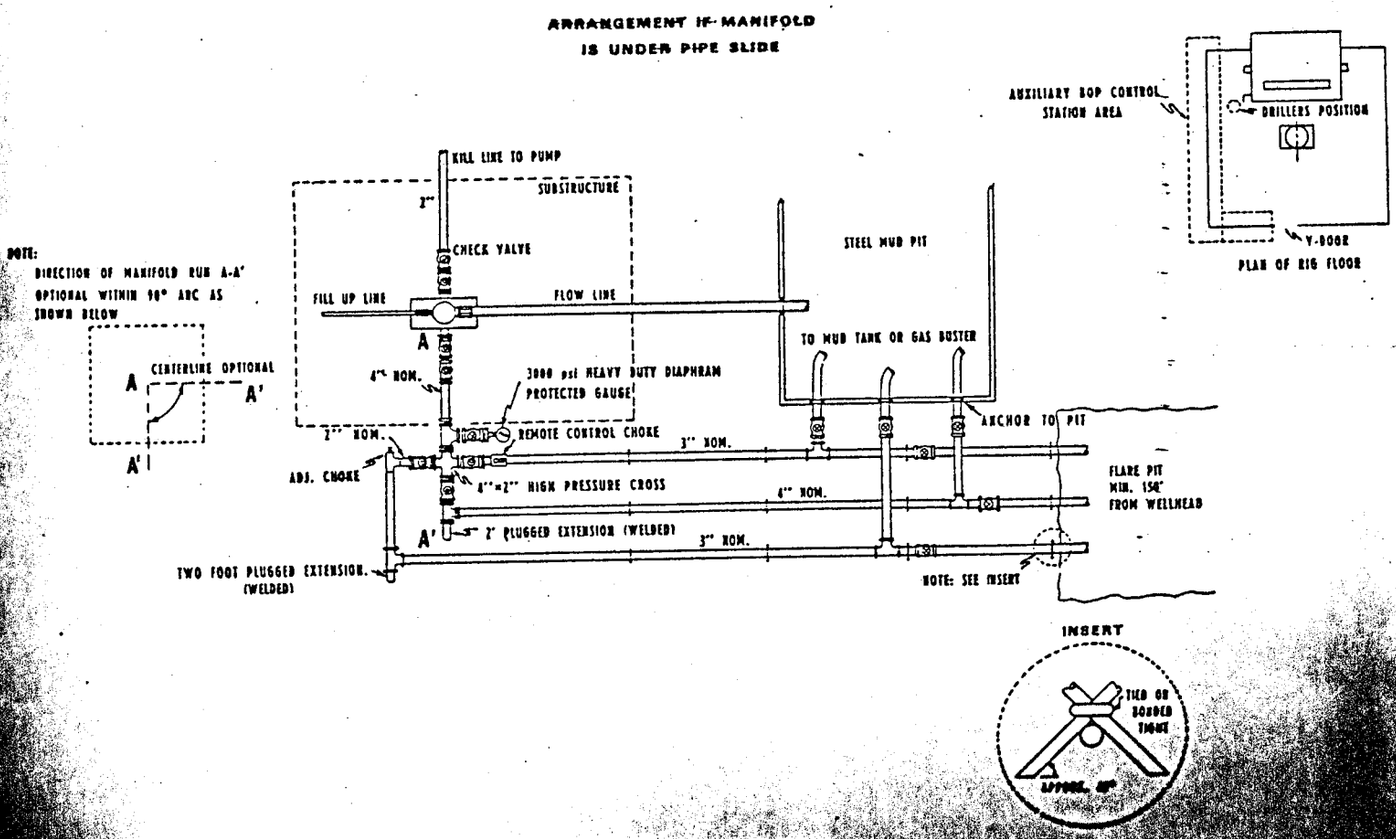
NOTE:

1 DRILLING NIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED THROUGH ROTARY TABLE OPENING WITHOUT USE OF A WELDER. DRILLING NIPPLE WILL HAVE I.D. EQUAL TO PREVENTER BORE.

2 WEAR RING TO BE PROPERLY INSTALLED IN LOCKING FLANGE.

3 RAM ARRANGEMENT OPTIONAL.

ARRANGEMENT IF MANIFOLD IS UNDER PIPE SLIDE



NOTE:

DIRECTION OF MANIFOLD RUN A-A' OPTIONAL WITHIN 90° ARC AS SHOWN BELOW

INSERT

NOTES:

1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.

2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.

3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE — METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.

4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 3,000 psi W.P. MINIMUM.

5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND REAR END OF CHOKE LINES.

6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.

7 KELLY COCK OR KELLY.

8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.

9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

10 BLOW-OUT PREVENTER CLOSING MECHANISM TO CONTAIN 80 GALLON ACCUMULATOR, AND TWO [illegible] POWER UNITS OF SUCH CAPACITY AND POWER AS TO CLOSE UNIT WITH PRESSURE OF 1200 psi WITHOUT USE OF PUMPS. ACCUMULATOR TO BE LOCATED AT LEAST 75' FROM STACK ON DRILLERS SIDE OF RIG.

11 ALL UNPACKED PIPE MINIMUM 3" O.D. NOM. GRADE J-55 TUBING OR MIN. 3,000 psi W.P. LINE PIPE.

12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.

Form OGCC-1 a

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

REVISION

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P. O. Box 17675, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: NW/4 SW/4 Section 16, 686.1' FWL 2137.4' FSL
At proposed prod. zone: Section 16, 1340' FWL 1237'FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 18 road miles southwest of Evanston, Wyoming

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Bountiful Livestock

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Overthrust-Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 16-T4N-R8E

12. COUNTY OR PARISH: Summit, 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 686.1'

16. NO. OF ACRES IN LEASE:

17. NO. OF ACRES ASSIGNED TO THIS WELL:

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 11,500'

20. ROTARY OR CABLE TOOLS: Rotary to TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 7305' Ungraded Ground

22. APPROX. DATE WORK WILL START*: Well will spud 3/29/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20" Conductor	94 & 133#	30'	C1"G"w/2% CaCl, to surface
17½"	13 3/8"Surface	68,72,88.2#	2000'	1500 SxLite Tail in w/300SxC1"G"
12¼"	9 5/8" Intermediate	40-53.5#	9100'	1000 Sx C1"G" w/18% Salt
8 3/4"	7" Liner	26-35#	11500'	600 Sx C1"G"

Revision to show changes in bottom hole location, casing program, cementing program, mud program and approx. formation tops. Amoco controls all oil and gas leases within Sec. 16-T4N-R8E. All other information remains as previously reported in our "Application For Permit to Drill" submitted 1/29/79. Bomac Drilling Company will be the drilling contractor on this well and their rig #44 is presently on location rigging up. Attached is a location diagram showing the rig layout of Bomac Rig #44 as well as an inventory sheet showing the rigs basic equipment.

RECEIVED APR 2 1979

Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. D. Davidson TITLE Dist. Adm. Super. DATE March 29, 1979

(This space for Federal or State office use)

PERMIT NO. 43-043-30096 APPROVAL DATE March 15, 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

ATTACHMENT TO FORM OGC-1a

BOUNTIFUL LIVESTOCK WELL #1

1. Geologic name of the surface formation: Wasatch.

2. Estimated tops of geological markers:

Evanston	- 2400'	Stump	- 7700'
Frontier	- 3200'	Preuss	- 8000'
Aspen	- 4000'	Twin Creek	- 9100'
Bear River	- 5150'	Nuggett	- 10600'
Gannett	- 5900'		

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, oil and gas anticipated at 2400'

4. Casing Program - see Form OGC-1a item #23.

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

Surface to 2000'	-	Native 8.4-8.5#/gal
2000' to 9100'	-	LSND, 8.4-8.6#/gal, nugget to be penetrated w/minimum obtainable mud weight.
9100' - TD	-	LSND, 8.4-8.7#/gal, nugget to be penetrated w/minimum obtainable mud weight.

7. Auxiliary Equipment

Kelly Cock: floor sub with a full opening valve. 3" choke manifold with remote control choke, 2500 psi wp.

Mud loggers (2-man unit) on location from surface to total depth.

8. Testing Program:

Drill stem tests to be conducted as determined by Amoco's Denver Division Exploration Department.

Attachment to Form OGC-1a
Bountiful Livestock Well #1

Logging Program:

DIL-GR*	-	Base of surface casing to total depth
DLL-MSFL**	-	Base of surface casing to total depth
Sonic-GR	-	Base of surface casing to total depth
CNL-FDC-GR	-	Base of surface casing to total depth
FIL-Dipmeter	-	Over zones of interest

* Fresh Mud
** Salty Mud

Coring Program

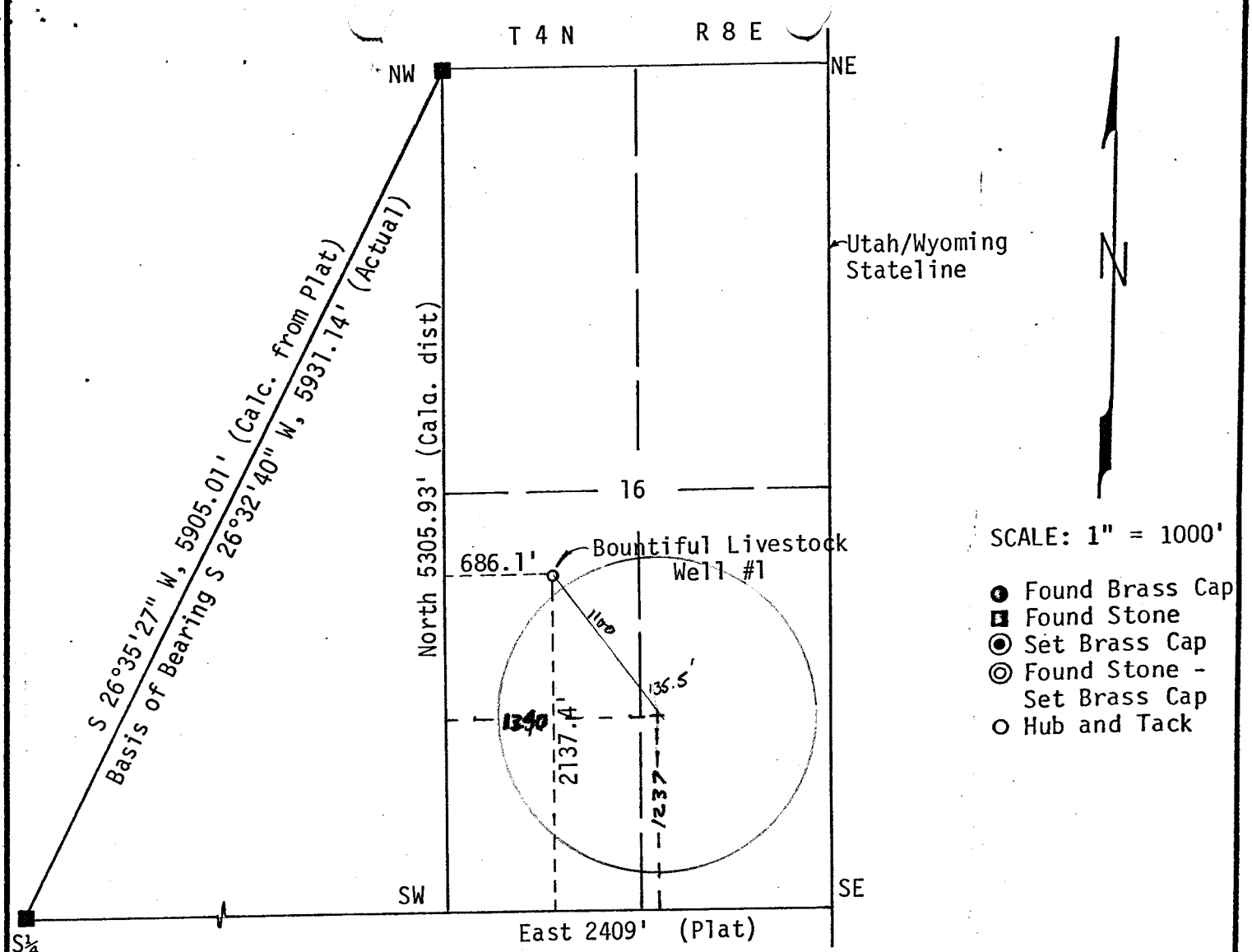
Propose to take cores within the Nugget, actual core point and interval to be determined by wellsite geologist.

Stimulation Program

After evaluation of open hole logs to determine possible productive zones, anticipate stimulating 3 zones within the Twin Creek and Nugget. Each zone to be stimulated w/approximately 5000 gal 15% HCL acid.

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - ~~6300 psi~~ - casing head 13 3/8" 3000# WP. Tubing head, 10" x 5000# x 7-1/16" 10,000# WP.

10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, WYoming for Amoco Production Company I made a survey on the 24th day of January, 19 79 for Location and Elevation of the Bountiful Livestock Well #1 as shown on the above map, the wellsite is in the NW¼SW¼ of Section 16, Township 4 North, Range 8 East of the Salt Lake Base Meridian, Summit County, State of Utah, Elevation is 7305 Feet top of hub Datum U.S.G.S. Quadrangle - Porcupine Ridge, Utah-Wyo. Spot Elev. 7504 SW¼SE¼, Sec. 23, T13N, R121W, 6th P.M. Uinta Co., Wyo

Reference point

Reference point

Reference point

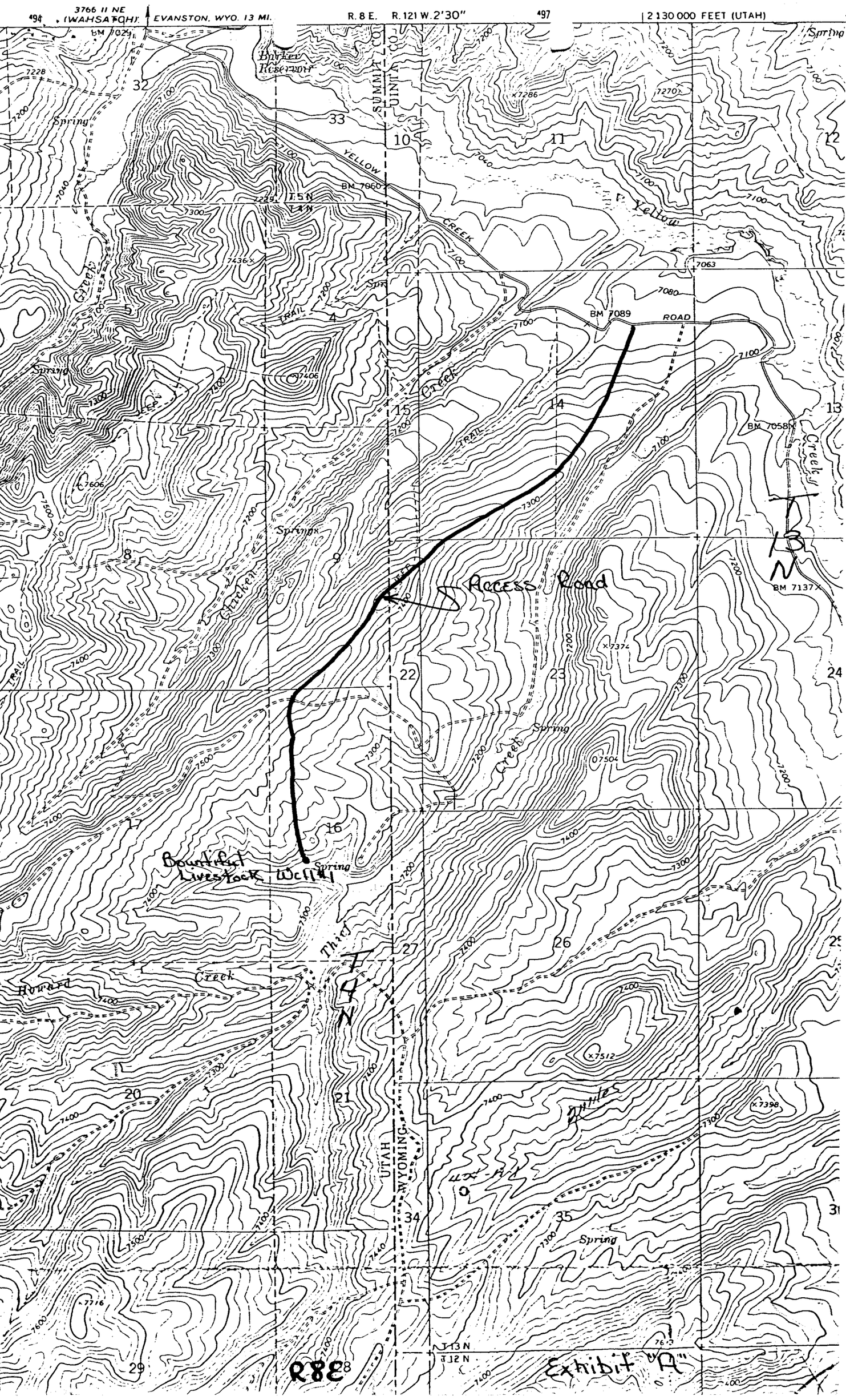
Reference point

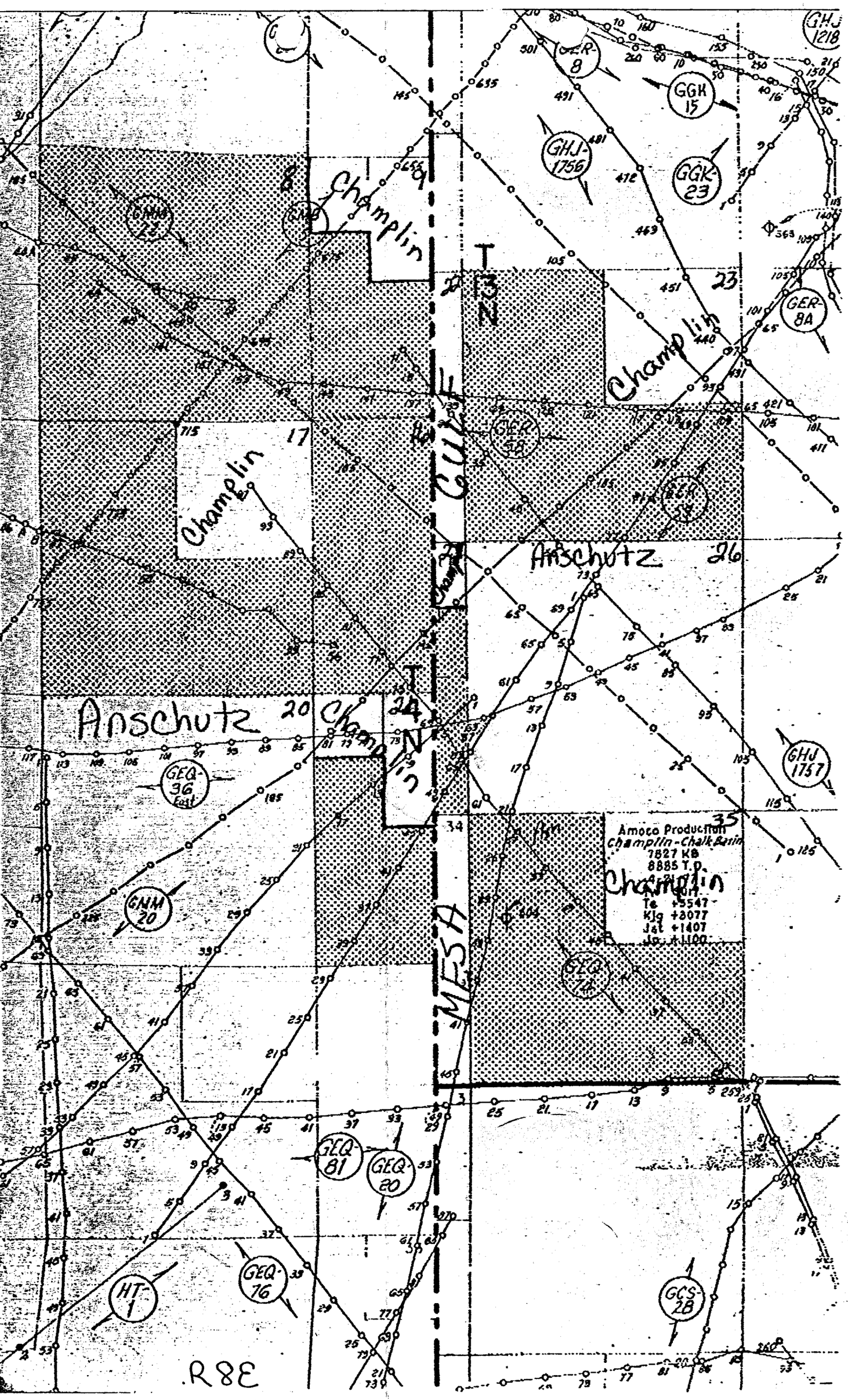
John A. Proffit 1/26/79

JOHN A. PROFFIT UTAH R.L.S. NO. 2860

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

DATE: 1-26-79
JOB NO.: 78-10-57


3766 II NE
(WAHSATCH)
EVANSTON, WYO. 13 MI.
R. 8 E.
R. 121 W. 2'30"
2 130 000 FEET (UTAH)
Barker Reservoir
SUMMIT CO.
UINTA CO.
YELLOW CREEK
Yellow Creek
BM 7060
BM 7089
ROAD
BM 7058
BM 7137
Access Road
Bountiful Livestock Well #1
Third Creek
Howard Creek
Spring
Trail
Jeep Trail
UTAH
WYOMING
T 13 N
T 14 N
T 15 N
R8E
Exhibit "A"


GHJ 1218
GER-8
GGK 15
GHJ-1756
GGK-23
GMM 25
Champlin 8
GMM 8
T 13 N
GER-8A
Champlin 23
Champlin 17
GER-58
GER-54
Anschutz 26
Champlin 24
Anschutz 20
GEQ-36 East
GHJ 1757
Amoco Production
Champlin-Chalk Basin
7827 KB
8885 T.D.
Champlin 35
Tc +3547
Kjg +3077
Jsl +1407
Jg +1100
GMM 20
GEQ 28
MESA
GEQ 81
GEQ 20
GEQ 16
HT-1
GCS-28
R8E

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P. O. Box 17675, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: NW/4 SW/4 Section 16, 686.1' FWL 2137.4' FSL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Bountiful Livestock

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Overthrust-Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 16, T4N, R8E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7305' Ungraded Ground

12. COUNTY OR PARISH: Summit

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[X]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry Notice is provided as clarification to the revised "Application for Permit to Drill" submitted on subject well and dated March 29, 1979. The quantity of cement reported under #23, "Proposed Casing and Cementing Program" for the 13 3/8" Surface Casing will be sufficient to cement the casing to the surface.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 5-2-79
BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D. S. DAVIDSON TITLE Dist. Adm. Supervisor DATE April 11, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

File

Amoco Production Company
Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

W. M. Jones
District Superintendent

April 18, 1979

The State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

File: WMJ-607-982.22/WF

Request for Permission to Directionally Drill the Bountiful Livestock Well #1, Located NW/4 SW/4 Section 16-T4N-R8E, Summit County, Utah

Please accept this letter as Amoco Production Company's request for permission to intentionally deviate from the vertical while drilling a wildcat well designated as the Bountiful Livestock Well #1. The surface and anticipated bottom hole locations for subject well were previously provided in the "Revised Application for Permit to Drill" dated March 29, 1979 and are given below:

Surface Location - NW/4 SW/4 Section 16,686.1' FWL 2137.4' FSL
T4N-R8E, Summit County, Utah

Anticipated Bottom Hole Location - 1340' FWL 1237' FSL Section 16-T4N-R8E,
Summit County, Utah

As support of our proposal to deviate the Bountiful Livestock Well #1 we offer the following additional information:

1. Amoco controls ownership of all oil and gas leases within a 500' radius of the proposed bottom hole location. Attached is a copy of the lease ownership in the immediate area.

2. Amoco has determined that due to terrain considerations that it is more economical as well as being less disruptive to the present ecology of the area to directionally drill subject well.

3. Section 16 while being a narrow section, approx. 2409', further complicates the above situation.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 4-25-79
BY: M. J. Minder

4. No other known producing wells are within one (1) mile of the Bountiful Livestock Well #1.

5. Copies of the directional survey on subject well will be provided to the Department of Natural Resources upon completion of drilling operations.

Based on the above, we feel that Administrative Approval of our application should be granted. Should you have questions or require additional information pertaining to our application, please advise us accordingly as soon as possible.

Sincerely,

W. M. Jones

W. M. Jones
District Superintendent

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

December 26,1979

Amoco Production Co.
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Bountiful Livestock #1
Sec. 16, T. 4N, R. 8E,
Summit County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

Form OGCC-3

12

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: C NW/4 SW/4 2137.4' FSL & 686.1' FWL

At top prod. interval reported below: 902' FSL & 1400' FWL Bottom hole loc- 1237' FSL & 1340' FWL

At total depth: 880' FSL & 1345' FWL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Bountiful Livestock

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: ~~Wildcat~~ Anschutz Ranch East

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 16, T4N, R8E SLBM

12. COUNTY OR PARISH: Summit

13. STATE: Utah

14. PERMIT NO.: 43-043-30096

DATE ISSUED: 3/15/79

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3/29/79	12/13/79	12/31/79	7305' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
14,050'	13,874'		→	Surf. - TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 12,796' - 13,874' Nugget

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-FDC-GR, DIL, BHC/Sonic, HDT-FIL-GR, ICS, TDT, Temp. Survey, Tracer

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40-47-53.5#	10,679'	12 1/4"	2180 sx	
13 3/8"	68-61#	2040'	17 1/4"	2000 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7 5/8"	10,330'	11,310'	650 sx	
4 1/2"	10,500'	14,045'	250 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"		13,290'
2 3/8"		

31. PERFORATION RECORD (*Interval, size and number*): 13,400' - 13,430' .38" 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

RECEIVED JAN 2 1980

DIVISION OF OIL, GAS & MINING

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
12/25/79	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/79	18.25	48/64		195	940	5	4821:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
220			256	1235	5.5	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Flared

TEST WITNESSED BY: Browning

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. S. Davidson MB TITLE Dist. Admin. Supervisor DATE 12/31/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	12,824'	12,850'	Rec. 2500' wtr. cushion, 1240' condensate

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Watton Canyon	11,972'	
Boundary Ridge	12,326'	
Rich	12,384'	
Sliderock	12,644'	
Gypsum Springs	12,710'	
Nugget	12,796'	

SCIENTIFIC DRILLING CONTROLS
720 S.COLORADO BLVD. #800 DENVER,COLO.

GYROSCOPIC DIRECTIONAL SURVEY
FOR

****
* AMOCO *
****

RECEIVED
JAN 21 1980
DIVISION OF
OIL, GAS & MINING

JOB NUMBER: GMS-ALV-16017

WELL NAME: BOUNTIFUL LIVESTOCK #1

LOCATION: EVANSTON,WYO.

SURVEY DATE: 27 SEPT 79

SURVEY ENGINEER: A.VOSHALL

GYRO REFERENCE BEARING: N65-00W

TIE-IN COORDINATES AT: 2000
TAKEN FROM: OIL WELL DRILLING CONTROL,INC. GYRO SURVEY

SCIENTIFIC
DRILLING
CONTROLS

METHOD OF CALCULATION: RADIUS OF CURVATURE

DEPTH MEASURED IN FEET

COMMENTS: 3 INCH GYRO RUN INSIDE 9 5/8 INCH CASING

*THIS SURVEY IS CORRECT TO THE *
*BEST OF MY KNOWLEDGE AND IS *
SUPPORTED BY ACTUAL FIELD DATA.

COMPANY REPRESENTATIVE

SCIENTIFIC DRILLING CONTROLS
720 S.COLORADO BLVD. #800 DENVER,COLO.

JOB NUMBER: GMS-ALV-16-017

BOUNTIFUL LIVESTOCK

DATE: 27 SEPT 79

INRUN SURVEY

BY

RADIUS OF CURVATURE

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	COURSE DEV.	INC D M	BEARING D M	COORDINATES LATITUDE	COORDINATES DEPARTURE	D-LEG PER 100
2000.0	1999.80	0.00	0.65	00-30	N 50-00 E	4.15 N	10.15 E	0.00
2100.0	2099.80	2.82	1.09	00-45	N 64-39 E	4.74 N	11.07 E	0.29
2200.0	2199.79	2.99	1.09	00-30	N 59-47 E	5.25 N	12.03 E	0.26
2300.0	2299.79	3.02	0.87	00-30	N 49-55 E	5.75 N	12.74 E	0.09
2400.0	2399.78	3.04	0.87	00-30	N 60-02 E	6.25 N	13.46 E	0.09
2500.0	2499.78	3.22	1.09	00-45	N 65-10 E	6.75 N	14.43 E	0.26
2600.0	2599.77	3.60	1.31	00-45	N 75-18 E	7.19 N	15.66 E	0.13
2700.0	2699.76	4.41	1.53	01-00	S 84-34 E	7.31 N	17.17 E	0.39
2800.0	2799.75	5.74	1.75	01-00	S 69-27 E	6.92 N	18.87 E	0.26
2900.0	2899.73	7.34	1.75	01-00	S 49-19 E	6.04 N	20.36 E	0.35
3000.0	2999.72	9.08	1.75	01-00	S 34-11 E	4.74 N	21.52 E	0.26
3100.0	3099.70	10.82	1.75	01-00	S 39-03 E	3.34 N	22.56 E	0.08
3200.0	3199.68	12.78	1.96	01-15	S 26-56 E	1.70 N	23.63 E	0.34
3300.0	3299.66	14.88	2.18	01-15	S 16-48 E	0.33 S	24.44 E	0.22
3400.0	3399.63	16.92	2.18	01-15	S 14-32 E	2.43 S	25.03 E	0.05
3500.0	3499.61	19.06	2.40	01-30	S 05-47 E	4.79 S	25.45 E	0.33
3600.0	3599.57	21.36	2.62	01-30	S 10-39 E	7.38 S	25.82 E	0.13
3700.0	3699.54	23.77	2.62	01-30	S 17-31 E	9.91 S	26.46 E	0.18
3800.0	3799.50	26.52	2.84	01-45	S 27-23 E	12.53 S	27.54 E	0.37
3900.0	3899.45	29.55	3.05	01-45	S 32-08 E	15.18 S	29.06 E	0.14
4000.0	3999.40	32.81	3.27	02-00	S 46-59 E	17.70 S	31.14 E	0.54
4100.0	4099.33	36.36	3.71	02-15	S 58-51 E	19.93 S	34.09 E	0.50

SCIENTIFIC DRILLING CONTROLS
720 S.COLORADO BLVD. #800 DENVER,COLO.

JOB NUMBER: GMS-ALV-16-017

BOUNTIFUL LIVESTOCK

DATE: 27 SEPT 79

INRUN SURVEY

BY

RADIUS OF CURVATURE

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	COURSE DEV.	INC D M	BEARING D M	COORDINATES LATITUDE	COORDINATES DEPARTURE	D-LEG PER 100
4200.0	4199.24	40.33	4.36	02-45	S 63-44 E	22.02 S	37.91 E	0.54
4300.0	4299.12	44.76	5.02	03-00	S 65-27 E	24.18 S	42.44 E	0.26
4400.0	4398.96	49.81	5.67	03-30	S 62-12 E	26.68 S	47.53 E	0.53
4500.0	4498.73	55.89	6.76	04-15	S 63-04 E	29.78 S	53.53 E	0.75
4600.0	4598.40	63.14	8.06	05-00	S 62-16 E	33.49 S	60.70 E	0.75
4700.0	4697.97	71.57	9.37	05-45	S 63-01 E	37.79 S	69.02 E	0.75
4800.0	4797.27	82.29	11.75	07-45	S 58-53 E	43.50 S	79.29 E	2.06
4900.0	4896.30	95.32	13.92	08-15	S 55-46 E	51.01 S	91.00 E	0.66
5000.0	4995.30	108.51	14.13	08-00	S 59-37 E	58.56 S	102.95 E	0.60
5100.0	5094.32	121.43	13.92	08-00	S 57-30 E	65.82 S	114.82 E	0.29
5200.0	5193.41	133.82	13.49	07-30	S 62-26 E	72.57 S	126.49 E	0.83
5300.0	5292.58	145.39	12.84	07-15	S 62-30 E	78.50 S	137.87 E	0.25
5400.0	5391.81	156.60	12.40	07-00	S 61-35 E	84.32 S	148.83 E	0.27
5500.0	5491.07	167.74	12.19	07-00	S 59-40 E	90.29 S	159.45 E	0.23
5600.0	5590.35	178.64	11.97	06-45	S 62-44 E	96.06 S	169.94 E	0.44
5700.0	5689.68	189.05	11.54	06-30	S 61-48 E	101.43 S	180.15 E	0.27
5800.0	5789.07	198.98	11.10	06-15	S 64-52 E	106.41 S	190.07 E	0.42
5900.0	5888.47	208.58	10.89	06-15	S 64-56 E	111.03 S	199.93 E	0.01
6000.0	5987.83	218.54	11.32	06-45	S 65-20 E	115.79 S	210.20 E	0.50
6100.0	6087.11	229.05	11.97	07-00	S 65-24 E	120.78 S	221.08 E	0.25
6200.0	6186.34	239.83	12.40	07-15	S 67-26 E	125.75 S	232.45 E	0.36

SCIENTIFIC DRILLING CONTROLS
720 S.COLORADO BLVD. #800 DENVER,COLO.

JOB NUMBER: GMS-ALV-16-017 BOUNTIFUL LIVESTOCK DATE: 27 SEPT 79

INRUN SURVEY

BY

RADIUS OF CURVATURE

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	COURSE DEV.	INC D M	BEARING D M	COORDINATES LATITUDE	COORDINATES DEPARTURE	D-LEG PER 100
6300.0	6285.63	250.11	11.97	06-30	S 67-32 E	130.33 S	243.51 E	0.75
6400.0	6385.01	259.70	11.10	06-15	S 66-36 E	134.66 S	253.73 E	0.27
6500.0	6484.44	268.90	10.67	06-00	S 67-40 E	138.80 S	263.56 E	0.27
6600.0	6583.94	278.10	10.02	05-30	S 51-49 E	143.83 S	272.19 E	1.66
6700.0	6683.44	287.96	10.02	06-00	S 40-52 E	150.74 S	279.43 E	1.20
6800.0	6782.89	298.37	10.45	06-00	S 42-43 E	158.53 S	286.39 E	0.19
6900.0	6882.36	308.50	10.24	05-45	S 47-33 E	165.75 S	293.65 E	0.55
7000.0	6981.88	318.09	9.80	05-30	S 49-25 E	172.25 S	300.99 E	0.31
7100.0	7081.40	327.69	9.80	05-45	S 47-18 E	178.76 S	308.31 E	0.33
7200.0	7180.76	338.96	11.32	07-15	S 27-19 E	187.72 S	315.14 E	2.69
7300.0	7279.82	352.27	13.70	08-30	S 19-18 E	200.29 S	320.55 E	1.66
7400.0	7378.59	367.23	15.64	09-30	S 20-14 E	215.02 S	325.85 E	1.01
7500.0	7477.07	383.85	17.36	10-30	S 19-33 E	231.34 S	331.75 E	1.01
7600.0	7575.10	402.75	19.72	12-15	S 20-35 E	249.87 S	338.52 E	1.76
7700.0	7672.68	423.84	21.86	13-00	S 22-30 E	270.20 S	346.55 E	0.86
7800.0	7770.12	445.68	22.50	13-00	S 23-22 E	290.92 S	355.31 E	0.19
7900.0	7867.61	467.40	22.28	12-45	S 24-12 E	311.31 S	364.30 E	0.31
8000.0	7965.14	489.01	22.07	12-45	S 26-02 E	331.29 S	373.66 E	0.41
8100.0	8062.73	510.48	21.86	12-30	S 25-53 E	350.94 S	383.23 E	0.25
8200.0	8160.26	532.19	22.07	13-00	S 26-48 E	370.72 S	393.02 E	0.54
8300.0	8257.18	556.44	24.61	15-30	S 26-55 E	392.68 S	404.14 E	2.50

SCIENTIFIC DRILLING CONTROLS
720 S.COLORADO BLVD. #800 DENVER,COLO.

JOB NUMBER: GMS-ALV-16-017

BOUNTIFUL LIVESTOCK

DATE: 27 SEPT 79

INRUN SURVEY

BY

RADIUS OF CURVATURE

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	COURSE DEV.	INC D M	BEARING D M	COORDINATES LATITUDE	COORDINATES DEPARTURE	D-LEG PER 100
8400.0	8353.49	582.97	26.93	15-45	S 26-49 E	416.71 S	416.31 E	0.25
8500.0	8449.67	609.95	27.35	16-00	S 27-41 E	441.03 S	428.84 E	0.35
8600.0	8545.80	637.27	27.56	16-00	S 30-28 E	465.12 S	442.24 E	0.77
8700.0	8642.10	664.04	26.93	15-15	S 30-17 E	488.35 S	455.86 E	0.75
8800.0	8738.58	690.17	26.30	15-15	S 30-09 E	511.08 S	469.09 E	0.03
8900.0	8835.06	716.27	26.30	15-15	S 29-02 E	533.95 S	482.08 E	0.29
9000.0	8931.71	741.79	25.67	14-30	S 32-06 E	556.06 S	495.14 E	1.09
9100.0	9028.42	767.20	25.46	15-00	S 33-58 E	577.40 S	509.01 E	0.69
9200.0	9125.01	793.06	25.88	15-00	S 35-46 E	598.64 S	523.81 E	0.47
9300.0	9221.72	818.51	25.46	14-30	S 34-38 E	619.44 S	538.49 E	0.58
9400.0	9318.59	843.31	24.83	14-15	S 33-31 E	640.00 S	552.40 E	0.38
9500.0	9415.57	867.69	24.40	14-00	S 34-21 E	660.25 S	566.02 E	0.32
9600.0	9512.59	891.86	24.19	14-00	S 34-13 E	680.24 S	579.65 E	0.03
9700.0	9609.68	915.77	23.98	13-45	S 30-55 E	700.45 S	592.55 E	0.83
9800.0	9706.71	939.83	24.19	14-15	S 30-22 E	721.26 S	604.89 E	0.52
9900.0	9803.69	964.11	24.40	14-00	S 31-44 E	742.17 S	617.47 E	0.41
10000.0	9900.72	988.22	24.19	14-00	S 32-08 E	762.70 S	630.27 E	0.10
10100.0	9997.70	1012.50	24.40	14-15	S 29-37 E	783.65 S	642.79 E	0.66
10200.0	10094.67	1036.60	24.40	14-00	S 26-06 E	805.22 S	654.20 E	0.90
10300.0	10191.76	1060.15	23.98	13-45	S 25-29 E	826.81 S	664.63 E	0.29
10400.0	10288.84	1083.60	23.98	14-00	S 23-58 E	848.59 S	674.66 E	0.44

SCIENTIFIC DRILLING CONTROLS
720 S.COLORADO BLVD. #800 DENVER,COLO.

JOB NUMBER: GMS-ALV-16-017

DATE: 27 SEPT 79

BOUNTIFUL LIVESTOCK

INRUN SURVEY

BY

RADIUS OF CURVATURE

MEAS. DEPTH	VERT. DEPTH	VERT. SECT.	COURSE DEV.	INC D M	BEARING D M	COORDINATES LATITUDE	COORDINATES DEPARTURE	D-LEG PER 100
10500.0	10385.87	1107.17	24.19	14-00	S 23-26 E	870.75 S	684.38 E	0.13
10600.0	10483.01	1130.32	23.77	13-30	S 23-47 E	892.53 S	693.90 E	0.51
10700.0	10580.34	1152.75	22.92	13-00	S 26-06 E	913.31 S	703.57 E	0.73
10800.0	10677.68	1175.15	22.92	13-30	S 23-02 E	934.15 S	713.10 E	0.86
10900.0	10775.22	1196.71	22.07	12-00	S 25-43 E	954.25 S	722.20 E	1.61
11000.0	10872.89	1217.58	21.43	12-45	S 21-39 E	973.87 S	730.81 E	1.15
11050.0	10921.76	1227.77	10.61	11-45	S 19-21 E	983.81 S	734.52 E	2.22

SCIENTIFIC DRILLING CONTROLS

THE HORIZONTAL DISPLACEMENT AT THE DEPTH OF

11050.0 FEET EQUALS 1227.77 FEET AT S 36-45 E

EASTMAN WHIPSTOCK, INC.

COMPANY Amoco Production FIELD W/C JOB NO. RM1274-EC909

LEASE Brumfield Livestock WELL NO. 1 DISTRICT RMR-41

TYPE OF SURVEY Gyroscopic COMPUTATIONS DATE 12/23/74

ENGINEER Robert M. Fant OBJECTIVE SHEET 1 OF 2

Declination 15° E

COURSE ANGLE	COURSE DIRECTION	MEASURED DEPTH	COURSE LENGTH	AVG. DRIFT ANGLE	VERTICAL DEPTH	TRUE VERTICAL DEPTH	VERTICAL SECTION	SECT'N DIFF.	COURSE DEVIATION	AVG. DRIFT DIRECTION	DIRECT'L DIFF.	COORDINATE DIFFERENCES NORTH	COORDINATE DIFFERENCES SOUTH	COORDINATE DIFFERENCES EAST	COORDINATE DIFFERENCES WEST	RECTANGULAR COORDINATES NORTH	RECTANGULAR COORDINATES SOUTH	RECTANGULAR COORDINATES EAST	RECTANGULAR COORDINATES WEST
13	S30E	10300																	
13 25/60	S30E	10400																	
13 5/60	S28E	10500																	
13 5/60	S28E	10600																	
13	S28E	10700																	
8	S22E	10800																	
7 2/60	S20E	10900																	
6 25/60	S25E	11000																	
5	S30E	11100																	
5	S37E	11200																	
5	S41E	11360																	
5 25/60	S35E	11400																	
5	S31E	11500																	
5	S30E	11600																	
5	S18E	11700																	
5 20/60	S15E	11800																	
6	S08E	11900																	
7	S10E	12000																	

EASTMAN WHIPSTOCK, INC.

COMPANY Amoco Production FIELD W/c JOB NO. RM1279-BC409

LEASE Bountiful Livestock WELL NO. 1 DISTRICT RMB-41

TYPE OF SURVEY Gyroscopic COMPUTATIONS DATE 12/27/79

ENGINEER Robert M. Fant OBJECTIVE SHEET 2 OF 2

Declination 15° E.

OBS. ANGLE	OBS. DIRECTION	MEASURED DEPTH	COURSE LENGTH	AVG. DRIFT ANGLE	VERTICAL DEPTH	TRUE VERTICAL DEPTH	VERTICAL SECTION	SECT'N DIFF.	COURSE DEVIAT'N	AVG. DRIFT DIRECTION	DIRECT'L DIFF.	COORDINATE DIFFERENCES				RECTANGULAR COORDINATES			
												NORTH	SOUTH	EAST	WEST	NORTH	SOUTH	EAST	WEST
8 25	S08E	12100																	
8 25	S03E	12200																	
8 5	S05E	12300																	
8 25	S07E	12400																	
8 5	S04E	12500																	
9	S05E	12600																	
9	S04E	12700																	
9 5	S03E	12800																	
9 25	S11W	12910																	
9	S17W	13000																	
8 5	S25W	13100																	
8 25	S33W	13200																	
9 15	S49W	13300																	
10	S61W	13400																	
10 25	S69W	13520																	
12	S66W	13600																	
12 25	S67W	13700																	
13 25	S67W	13780																	

OIL-WELL DRILLING CONTROL, INC.

RECORD OF SURVEY - RADIUS OF CURVATURE METHOD

AMOCO PRODUCTION COMPANY
BOUTIFUL LIVESTOCK, WELL NO. 1
SUMMIT COUNTY, UTAH

GYROSCOPIC MULTIPLE SHOT SURVEY NO: 03-02-G-1479 (5/6/79)
MAGNETIC MULTIPLE SHOT SURVEY NO: 03-02-S-4879 (5/6/79)
MAGNETIC SINGLE SHOT SURVEY NO: 15-D-279 (5/4 THRU 5/22/79)

MAGNETIC DECLINATION :15 DEGREES EAST (TRUE)
KBE =:0
AZIMUTH OF PLANE OF PROPOSED SECTION =:143.75

ALL CALCULATIONS MADE BY OIL - WELL COMPUTER

THIS SURVEY CERTIFIED TRUE AND CORRECT
AS REPRESENTED BY FIELD NOTES.
OIL-WELL DRILLING CONTROL, INC.
P.O. BOX 705
BROUSSARD, LOUISIANA 70518
1-318-837-1145

D# : M/Z MS 12

SUB SEA DEPTH	MEAS. DEPTH	DRIFT ANGLE D	DRIFT ANGLE M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIRECT DEG	TOTAL COORDINATES		CLOSURES DISTANCE	CLOSURES ANGLE D	CLOSURES ANGLE M	CLOSURES ANGLE S	DOG-LEG SEVERITY DEG/100FT.
0.0	0	0	0	0.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
100.0	100	0	0	100.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
200.0	200	0	0	200.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
300.0	300	0	0	300.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
400.0	400	0	15	400.0	-0.2	N 10 W	0.2 N	0.0 W	0.2	N 10	0	0 W	0.25
500.0	500	0	15	500.0	-0.4	N 50 E	0.6 N	0.1 E	0.6	N 9	47	21 E	0.(
600.0	600	0	30	600.0	-0.6	N 35 E	1.1 N	0.5 E	1.2	N 26	38	20 E	0.27
700.0	700	0	15	700.0	-0.2	S 10 E	1.0 N	1.0 E	1.4	N 46	59	11 E	0.29
800.0	800	0	30	800.0	0.3	N 54 E	0.8 N	1.6 E	1.7	N 63	37	30 E	0.36
900.0	900	0	30	900.0	0.1	N 32 E	1.4 N	2.1 E	2.6	N 56	47	10 E	0.19
1000.0	1000	0	30	1000.0	0.2	N 80 E	1.9 N	2.8 E	3.4	N 56	35	28 E	0.41
1100.0	1100	0	30	1100.0	0.6	N 88 E	2.0 N	3.7 E	4.2	N 62	4	1 E	0.07
1200.0	1200	0	30	1200.0	0.8	N 46 E	2.3 N	4.5 E	5.1	N 62	54	54 E	0.36
1300.0	1300	0	15	1300.0	0.6	N 26 E	2.8 N	4.9 E	5.6	N 59	54	25 E	0.28
1400.0	1400	0	30	1400.0	0.7	S 80 E	3.1 N	5.4 E	6.3	N 60	13	31 E	0.41
1500.0	1500	0	30	1500.0	1.2	N 70 E	3.2 N	6.3 E	7.0	N 63	9	4 E	0.09
1600.0	1600	0	15	1600.0	1.3	N 70 E	3.4 N	6.9 E	7.7	N 63	44	55 E	0.25
1700.0	1700	0	30	1700.0	1.7	S 80 E	3.5 N	7.5 E	8.3	N 65	21	6 E	0.(
1800.0	1800	0	45	1800.0	2.1	N 55 E	3.7 N	8.6 E	9.3	N 66	43	24 E	0.36
1900.0	1900	0	15	1900.0	2.2	N 65 E	4.1 N	9.3 E	10.2	N 66	9	3 E	0.51
2000.0	2000	0	30	2000.0	2.2	N 50 E	4.5 N	9.9 E	10.9	N 65	38	58 E	0.27
2153.9	2154	0	45	2153.9	2.3	N 65 E	5.4 N	11.3 E	12.5	N 64	33	53 E	0.19
2246.9	2247	0	45	2246.9	2.4	N 47 E	6.1 N	12.3 E	13.7	N 63	48	43 E	0.25
2339.9	2340	0	45	2339.9	2.2	N 45 E	6.9 N	13.2 E	14.9	N 62	22	46 E	0.03
2432.9	2433	0	45	2432.9	2.0	N 45 E	7.8 N	14.0 E	16.0	N 61	4	56 E	0.00
2524.9	2525	0	45	2524.9	1.9	N 50 E	8.6 N	14.9 E	17.2	N 60	8	34 E	0.07
2617.9	2618	1	0	2617.9	2.0	N 65 E	9.3 N	16.1 E	18.6	N 59	56	36 E	0.36

SUB SEA DEPTH	MEAS. DEPTH	DRIFT ANGLE D	DRIFT ANGLE M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIRECT DEG	TOTAL COORDINATES		CLOSURES DISTANCE	CLOSURES ANGLE D	CLOSURES ANGLE M	CLOSURES ANGLE S	DOG-LEG SEVERITY DEG/100FT.
2711.9	2712	1	0	2711.9	2.6	N 87 E	9.7 N	17.7 E	20.2	N 61	12	24 E	0.41
2804.9	2805	1	0	2804.9	3.6	S 85 E	9.7 N	19.3 E	21.6	N 63	21	31 E	0.04
2897.9	2898	1	0	2897.9	4.9	S 57 E	9.2 N	20.8 E	22.8	N 66	14	1 E	0.52
2990.8	2991	1	0	2990.8	6.4	S 62 E	8.4 N	22.2 E	23.8	N 69	25	38 E	0.09
3082.8	3083	1	15	3082.8	8.1	S 53 E	7.4 N	23.8 E	24.9	N 72	44	1 E	0.33
3175.8	3176	1	15	3175.8	10.1	S 45 E	6.1 N	25.3 E	26.0	N 76	32	2 E	0.(
3268.8	3269	1	30	3268.8	12.3	S 45 E	4.5 N	26.9 E	27.2	N 80	32	12 E	0.27
3361.7	3362	1	45	3361.7	14.9	S 35 E	2.5 N	28.6 E	28.7	N 85	4	27 E	0.41
3454.7	3455	2	0	3454.7	17.9	S 24 E	0.2 S	30.1 E	30.1	S 89	39	11 E	0.47
3548.6	3549	2	0	3548.6	21.1	S 25 E	3.2 S	31.4 E	31.6	S 84	15	42 E	0.04
3641.6	3642	2	0	3641.6	24.3	S 31 E	6.0 S	32.9 E	33.5	S 79	38	35 E	0.23
3733.5	3734	1	45	3733.5	27.4	S 36 E	8.5 S	34.6 E	35.6	S 76	8	16 E	0.32
3826.5	3827	1	45	3826.5	30.2	S 40 E	10.8 S	36.4 E	37.9	S 73	29	15 E	0.13
3919.4	3920	2	0	3919.4	33.2	S 50 E	12.9 S	38.5 E	40.6	S 71	27	32 E	0.44
4012.4	4013	2	15	4012.4	36.5	S 58 E	15.0 S	41.3 E	43.9	S 70	6	41 E	0.42
4104.3	4105	2	30	4104.3	40.0	S 58 E	17.0 S	44.5 E	47.7	S 69	8	4 E	0.27
4197.2	4198	3	0	4197.2	44.0	S 69 E	19.0 S	48.5 E	52.1	S 68	39	11 E	0.78
4291.1	4292	3	0	4291.1	48.1	S 71 E	20.6 S	53.1 E	57.0	S 68	46	10 E	0.(
4383.9	4385	3	0	4383.9	52.1	S 69 E	22.3 S	57.7 E	61.9	S 68	52	58 E	0.11
4476.8	4478	4	0	4476.8	56.9	S 67 E	24.4 S	63.0 E	67.5	S 68	48	36 E	1.08
4569.5	4571	5	0	4569.5	63.1	S 69 E	27.2 S	69.7 E	74.8	S 68	43	58 E	1.09
4662.1	4664	5	15	4662.1	70.2	S 67 E	30.3 S	77.4 E	83.2	S 68	39	40 E	0.33
4732.7	4735	6	0	4732.7	76.3	S 65 E	33.1 S	83.8 E	90.1	S 68	26	25 E	1.09
4826.1	4829	7	45	4826.1	86.0	S 67 E	37.7 S	94.1 E	101.3	S 68	10	10 E	1.88
4885.5	4889	8	15	4885.5	93.3	S 65 E	41.1 S	101.7 E	109.7	S 68	0	16 E	0.95
4942.9	4947	8	15	4942.9	100.5	S 66 E	44.5 S	109.3 E	118.0	S 67	50	40 E	0.25
5034.9	5040	8	15	5034.9	112.1	S 67 E	49.9 S	121.5 E	131.3	S 67	42	35 E	0.15

SUB SEA DEPTH	MEAS. DEPTH	DRIFT ANGLE D	DRIFT ANGLE M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIRECT DEG	TOTAL COORDINATES		CLOSURES DISTANCE	CLOSURES ANGLE D	CLOSURES ANGLE M	CLOSURES ANGLE S	DOG-LEG SEVERITY DEG/100FT.
5128.0	5134	8	0	5128.0	123.4	S 68 E	54.9 S	133.8 E	144.6	S 67	41	31 E	0.31
5220.2	5227	7	15	5220.2	133.8	S 70 E	59.4 S	145.3 E	157.0	S 67	47	46 E	0.86
5280.7	5288	7	15	5280.7	140.2	S 71 E	61.9 S	152.6 E	164.7	S 67	54	23 E	0.21
5371.9	5380	7	30	5371.9	149.9	S 70 E	65.9 S	163.7 E	176.5	S 68	5	48 E	0.31
5466.1	5475	7	0	5466.1	159.8	S 71 E	69.9 S	175.0 E	188.4	S 68	14	2 E	0.5
5554.5	5564	7	0	5554.5	168.6	S 73 E	73.2 S	185.3 E	199.3	S 68	26	20 E	0.
5645.8	5656	6	30	5645.8	177.2	S 75 E	76.2 S	195.7 E	210.0	S 68	43	29 E	0.60
5707.4	5718	6	30	5707.4	182.7	S 73 E	78.1 S	202.5 E	217.0	S 68	54	42 E	0.37
5804.8	5816	6	15	5804.8	191.3	S 75 E	81.1 S	212.9 E	227.9	S 69	8	18 E	0.34
5895.3	5907	6	0	5895.3	198.9	S 75 E	83.7 S	222.3 E	237.5	S 69	23	40 E	0.27
6017.6	6030	6	30	6017.6	209.3	S 75 E	87.1 S	235.2 E	250.8	S 69	41	38 E	0.41
6135.8	6149	7	0	6135.8	220.2	S 76 E	90.6 S	248.8 E	264.8	S 69	59	4 E	0.43
6228.1	6242	7	0	6228.1	229.0	S 75 E	93.5 S	259.7 E	276.0	S 70	13	38 E	0.13
6361.2	6376	6	0	6361.2	240.5	S 78 E	97.0 S	274.5 E	291.1	S 70	32	15 E	0.79
6407.9	6423	6	15	6407.9	244.4	S 72 E	98.3 S	279.3 E	296.1	S 70	37	47 E	1.46
6496.5	6512	5	45	6496.5	252.0	S 72 E	101.2 S	288.2 E	305.4	S 70	39	19 E	0.56
6551.2	6567	6	0	6551.2	256.6	S 72 E	102.9 S	293.5 E	311.1	S 70	41	46 E	0.45

BOTTOM HOLE CLOSURE 311.1 FEET AT S 70 41 46 E

March 6, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah

Re: Well No. Bountiful Livestock 1
Sec. 16, T. 4N, R. 8E.
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 12-31-79, from above referred to well indicates the following electric logs were run: CNL-FDC-GR, DIL, BHC/SONIC, HDT-FIL-GR, ICS, TDT, Temp. SUEVEY, TRACER. As of todays date this office has only received the TEMP. SURVEY.

Rule C-5, General Rules and Regulations and Rules of Practice and procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

PETROLEUM ANALYTICAL LABORATORY SERVICE

P. O. BOX 2652 * 24 HOUR PHONE 307/265-1616
CASPER, WYOMING 82602

4

AIR MONITORING
COMPLETE GAS SERVICE
CONSULTING CHEMISTS
POLLUTION CONTROL
WATER ANALYSIS

RECEIVED
APR 09 1980
DIVISION OF
OIL, GAS & MINING

RUN NO. . . 2325

DATE SECURED: 3-10-80

A SAMPLE OF: BOUNTIFUL LIVESTOCK #1 2-22-80 7
SECURED FROM: AMOCO PRODUCTION CO. SALT LAKE CITY UTAH
AT:..... SECURED BY:.....
SAMPLING CONDITIONS:..... PRESS:..... TEMP: ..... TIME: ..... DATE: .....

FRACTIONAL ANALYSIS

@ 14.696 &60 DEG. F.

	MOL. %	WT. %	LIQ. %
CARBON DIOXIDE	0.00	0.00	0.00
NITROGEN			
OXYGEN			
H2S			
METHANE	2.26	0.37	0.85
ETHANE	0.16	0.05	0.08
PROPANE	0.55	0.25	0.34
ISO-BUTANE	0.32	0.19	0.23
N-BUTANE	0.58	0.35	0.41
ISO-PENTANE	0.47	0.35	0.38
N-PENTANE	0.56	0.42	0.45
HEXANES	0.90	0.80	0.83
HEPTANES	94.20	97.22	96.43
TOTAL	100.00	100.00	100.00

CALC. SP. GR.	0.6826
CALC. MOL. WT.	97.091
CALC. VAP PRES	117.67
SP. GR. C 7 +	0.6882
MOL. WT. C 7 +	100.20
VAP PRES C 7 +	1.620
GAL/#MOL C 7 +	17.464
CF/GAL C 7 +	21.729
LB/GAL C 7 +	5.738
26.0 R.P.V. GASOLINE EXCESS C4'S	
EXCESS C3	
EXCESS C2	
14.0 R.V.P. GASOLINE EXCESS C4'S	
EXCESS C3	
EXCESS C2	
12.0 R.V.P. GASOLINE EXCESS C4'S	
EXCESS C3	
EXCESS C2	

PROPANE CALC	GPM
BUTANES CALC	GPM
PENTANES PLUS	GPM
ETHANE CALC	GPM
TOTAL	GPM
B.T.U./CU. FT. DRY BASIS	
WET BASIS	
26 # PRODUCT	
12 # PRODUCT	
SULFUR ANALYSIS (GR./100CU. FT.)	
HYDROGEN SULFIDE	
MERCAPTANS	
SULFIDES	
RESIDUAL SULFUR	
MOISTURE CONTENT (#/MMCU. FT.)	

RUN BY: HAUCK CHECKED BY: HAUCK APPROVED BY: E.M. Hauck

ADDITIONAL DATA AND REMARKS

API Gravity @ 60°F 49.5

Reid Vapor Pressure 12.6

COPIES TO:

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OEC-983

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
1	1	Evanston	x YES ☐ NO	15/2/80	1 2

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY
Amoco Production Co.	Bountiful Livestock	-	-	-	0 (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$
44635	0-6500	37120	0-120	one	3290.0934	-205277

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1 ———	lub		.905		2957.0												
2 ———	on bottom																
3 ———	flow test																
4 0 hr	13,200		1.424		4664.5												
5 1 hr			1.421		4654.6												
6 2 hr			1.418		4644.8												
7 3			1.421		4654.6												
8 4 hr			1.420		4651.4												
9 ———	shut in																
10 4 hr 4 min			1.525		4993.5												
11 4 hr 8 min			1.649		5404.8												
12 5 hr			1.650		5408.6												
13 6 hr			1.652		5414.7												
14 7 hr			1.653		5417.9												

Bottom Hole Temperature 212 degrees

* NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OTIS

OEC-983

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
1	1	Evanston	x YES ☐ NO	15/2/80	2 2

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY
Amoco Production Co.	Bountiful Livestock #1	-	-		0 (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$
44635	0-6500	37120	120 hrs	one	3290.0934	-20.5277

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

T	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
8 hr	13,200		1.653		5417.9												
9 hr			1.653		5417.9												
10 hr			1.654		5421.2												
16 hr			1.654		5421.2												
22 hr			1.654		5421.2									Bottom Hole Temp 212			
28 hr			1.654		5421.2												
34			1.654		5421.2												
40 hr			1.654		5421.2												
42 hr			1.654		5421.2												

NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OEC-983

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
3	1	Evanston	YES [ ] NO [X]	22/2/80	1 of 4

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)
AMOCO PRODUCTION	Bountiful Livestock #1				

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$
42485	0-8000		120 hrs.		4019.7439	-35.6442

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

TIME	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
P.M.																	
2:35	12,820		1.273		5081.4								Bottom Hole Temp. 206 degrees				
2:40			1.117		4778.4	5 min. readings											
2:45			.586		2333.4												
2:50			.403		1604.3												
2:55			.381		1495.8												
3:00			.379		1487.7												
3:15			.379		1487.7	15 min. readings											
3:30			.379		1487.7												
3:45			.381		1495.8												
4:00			.381		1495.8	30 min. readings											
4:30			.381		1495.8												
5:00			.381		1495.8												
5:30			.381		1495.8												
6:00			.381		1495.8												

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* LINEAR SCALE COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OEC-983

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
3	1		YES [x] NO	22/2/80	2 | 4

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)
AMOCO PRODUCTION	Bountiful Livestock #1				

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$
42485	0-8000		120 hrs.		4019.7439	-35.6442

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

TIME ARRIVED / DEPARTED	DEPTH: MEASURED DEPTH (FEET)	DEPTH: DEPTH DIFFERENCE (FEET)	UPPER PRESSURE GAUGE: PRESSURE DEFLECTION Y (INCHES)	UPPER PRESSURE GAUGE: NON-LINEAR CORRECTION C_L* (psi)	UPPER PRESSURE GAUGE: BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	UPPER PRESSURE GAUGE: PRESSURE DIFFERENCE (psi)	UPPER PRESSURE GAUGE: PRESSURE GRADIENT (psi/FT)	LOWER PRESSURE GAUGE: PRESSURE DEFLECTION Y (INCHES)	LOWER PRESSURE GAUGE: NON-LINEAR CORRECTION C_L* (psi)	LOWER PRESSURE GAUGE: BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	LOWER PRESSURE GAUGE: PRESSURE DIFFERENCE (psi)	LOWER PRESSURE GAUGE: PRESSURE GRADIENT (psi/FT)	TEMPERATURE GAUGE: TEMPERATURE DEFLECTION (INCHES)	TEMPERATURE GAUGE: CALIBRATION FACTOR (°F/INCH)	TEMPERATURE GAUGE: BOTTOM HOLE TEMPERATURE (°F)	TEMPERATURE GAUGE: TEMP. DIFFERENCE (°F)	TEMPERATURE GAUGE: TEMP. GRADIENT (°F/FT)
6:30			.381		1495.8												
7:00			.381		1495.8												
7:30			.381		1495.8												
8:00			.381		1495.8												
8:05			.480		1893.6												
8:10			.560		2215.4												
8:15			.742		2947.0												
8:20			.817		3258.4												
8:25			.868		3453.4												
8:30			.925		3682.6												
8:35			.977		3891.6												
8:40			1.026		4088.6												
8:45			1.093		4357.6												
8:50			1.139		4542.8												

5 min. readings
Well shut in

* SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OTIS

OEC-983

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
3	1	Evanston	YES [ ] NO [x]	22/2/80	3 | 4

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)
AMOCO PRODUCTION	Bountiful Livestock #1				

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$
42485	0-8000		120 hrs.		4019.7439	-35.6442

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

TIME ARRIVED / DEPARTED	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
8:55			1.206		4811.8												
9:00			1.245		4968.9												
9:05			1.285		5159.7												
9:10			1.301		5194.0												
9:15			1.305		5210.1												
9:20			1.306		5214.1												
9:25			1.307		5217.6												
9:30			1.307		5217.6												
10:00			1.308		5222.1												
11:00			1.308		5222.1	1 hr. readings											
12:00			1.308		5222.1												
A.M. 1:00			1.308		5222.1			Saturday									
2:00			1.308		5222.1												
3:00			1.308		5222.1												

*C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OEC-983

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
3	1	Evanston	YES [ ] NO [x]	22/2/80	4 | 4

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)
AMOCO PROCUCTION	Bountiful Livestock #1				

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$
42485	0-8000		120 hrs.		4019.7439	-35.6442

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

TIME ARRIVED / DEPARTED	DEPTH: MEASURED DEPTH (FEET)	DEPTH: DEPTH DIFFERENCE (FEET)	UPPER PRESSURE GAUGE: PRESSURE DEFLECTION Y (INCHES)	UPPER PRESSURE GAUGE: NON-LINEAR CORRECTION C_L* (psi)	UPPER PRESSURE GAUGE: BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	UPPER PRESSURE GAUGE: PRESSURE DIFFERENCE (psi)	UPPER PRESSURE GAUGE: PRESSURE GRADIENT (psi/FT)	LOWER PRESSURE GAUGE: PRESSURE DEFLECTION Y (INCHES)	LOWER PRESSURE GAUGE: NON-LINEAR CORRECTION C_L* (psi)	LOWER PRESSURE GAUGE: BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	LOWER PRESSURE GAUGE: PRESSURE DIFFERENCE (psi)	LOWER PRESSURE GAUGE: PRESSURE GRADIENT (psi/FT)	TEMPERATURE GAUGE: TEMPERATURE DEFLECTION (INCHES)	TEMPERATURE GAUGE: CALIBRATION FACTOR (°F/INCH)	TEMPERATURE GAUGE: BOTTOM HOLE TEMPERATURE (°F)	TEMPERATURE GAUGE: TEMP. DIFFERENCE (°F)	TEMPERATURE GAUGE: TEMP. GRADIENT (°F/FT)
0:00			1.309		5226.2			Reading is 7 hrs from last									
M.																	
:00			1.309		5226.2			4 hr. readings									
:00			1.311		5234.2												
0:00			1.311		5234.2												
:00			1.312		5268.2												
:00			1.312		5268.2												
0:00			1.313		5242.2												
:00			1.313		5242.2												
:00			1.313		5242.2												
0:00			1.313		5242.2												
:00			1.313		5242.2												
:00			1.313		5242.2												

Sunday

Monday

NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OTIS — OEC—906

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
3	1	Evanston	☐ YES ☐ NO	27/2/80	1 | 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)
AMOCO PRODUCTION	Bountiful Livestock #1				

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$
42485	0-8000		120 hrs.		4019.7439	-35.6442

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

T' ARRIVED / DEPARTED	DEPTH: MEASURED DEPTH (FEET)	DEPTH: DEPTH DIFFERENCE (FEET)	UPPER PRESSURE GAUGE: PRESSURE DEFLECTION Y (INCHES)	UPPER PRESSURE GAUGE: NON-LINEAR CORRECTION C_L* (psi)	UPPER PRESSURE GAUGE: BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	UPPER PRESSURE GAUGE: PRESSURE DIFFERENCE (psi)	UPPER PRESSURE GAUGE: PRESSURE GRADIENT (psi/FT)	LOWER PRESSURE GAUGE: PRESSURE DEFLECTION Y (INCHES)	LOWER PRESSURE GAUGE: NON-LINEAR CORRECTION C_L* (psi)	LOWER PRESSURE GAUGE: BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	LOWER PRESSURE GAUGE: PRESSURE DIFFERENCE (psi)	LOWER PRESSURE GAUGE: PRESSURE GRADIENT (psi/FT)	TEMPERATURE GAUGE: TEMPERATURE DEFLECTION (INCHES)	TEMPERATURE GAUGE: CALIBRATION FACTOR (°F/INCH)	TEMPERATURE GAUGE: BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
P.M.					1					1					1		
2:35	12,820		.3082		1203.2												
2					2	4 min. readings				2			Revised Bottom		2		
			.4561		1797.7												
3					3					3			hole pressure report		3		
			.4930		1946.0												
4					4					4					4		
			.5350		2114.9												
5					5					5					5		
			.5764		2281.3												
6					6					6					6		
			.6230		2468.6												
7					7					7					7		
			.6608		2620.6												
8					8					8					8		
			.6988		2773.3												
9					9					9					9		
			.7410		2942.9												
10					10					10					10		
			.7811		3104.1												
11					11					11					11		
			.8232		3273.4												
12					12					12					12		
			.8571		3409.6												
13					13					13					13		
			.8979		3573.6												
14					14					14					14		
			.9420		3750.9												

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BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OTIS

OEC—906

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
			☐ YES ☐ NO		2 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

T'	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1			.9825		3913.7												
2			1.0135		4038.3												
3			1.0599		4224.8												
4			1.1000		4386.0												
5			1.1389		4542.4												
6			1.1732		4680.3												
7			1.211		4832.6												
8			1.2421		4957.2												
9			1.2654		5050.9												
10			1.2869		5137.3												
11			1.2985		5183.9												
12			1.3020		5198.0												
13			1.3038		5205.2												
14			1.3040		5206.1												

*NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OTIS

OEC—906

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
			☐ YES ☐ NO		3 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1			1.3041		5206.5												
2			1.3048		5209.3			2 hrs. after shut in									
3	15 min. readings		1.3050		5201.5												
4			1.3050		5210.5												
5			1.3051		5210.5												
6			1.3052		5210.9												
7			1.3052		5210.9												
8			1.3052		5210.9												
9			1.3052		5210.9												
10			1.3053		5211.3			4 hrs. after shut in.									
11			1.3053		5211.3												
12			1.3053		5211.3												
13			1.3056		5212.5												
14			1.3056		5212.5												

*NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OEC—906

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
			☐ YES ☐ NO		4 | 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

T	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1			1.3056		1 5212.5					1					1		
2			1.3056		2 5212.5					2					2		
3			1.3056		3 5212.5					3					3		
4			1.3056		4 5212.5					4					4		
5			1.3056		5 5212.5					5					5		
6			1.3056		6 5212.5					6					6		
7			1.3056		7 5212.5					7					7		
8			1.3056		8 5212.5					8					8		
9			1.3056		9 5212.5					9					9		
10			1.3056		10 5212.5					10					10		
11			1.3056		11 5212.5					11					11		
12			1.3059		12 5213.7			12 hrs. after shut in		12					12		
13			1.3059		13 5213.7					13					13		
14			1.3059		14 5213.7					14					14		

*NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OTIS

OEC—906

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE? YES NO	DATE (DAY MO YR)	PAGE OF
					5 | 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

T	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1			1.3059		1 5213.7					1					1		
2			1.3059		2 5213.7					2					2		
3			1.3052		3 5210.9					3					3		
4			1.3052		4 5210.9					4					4		
5			1.3052		5 5210.9					5					5		
6			1.3052		6 5210.9					6					6		
7			1.3060		7 5214.1					7					7		
8			1.3068		8 5217.3					8					8		
9			1.3070		9 5218.1					9					9		
10			1.3071		10 5218.5					10					10		
11			1.3071		11 5218.5					11					11		
12			1.3071		12 5218.5					12					12		
13			1.3071		13 5218.5					13					13		
14			1.3075		14 5220.4					14					14		

*NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OEC—9066

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE? YES NO	DATE (DAY MO YR)	PAGE OF
					6 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

T	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1			1.3075		5220.4												
2			1.3075		5220.4												
3			1.3075		5220.4												
4			1.3075		5220.4												
5			1.3075		5220.4												
6			1.3076		5220.5												
7			1.3076		5220.5												
8			1.3079		5221.7												
9			1.3079		5221.7												
10			1.3079		5221.7												
11			1.3079		5221.7												
12			1.3080		5222.1												
13			1.3080		5222.1												
14			1.3080		5222.1												

* NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OTIS

OEC—906

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE?	DATE (DAY MO YR)	PAGE OF
			☐ YES ☐ NO		7 | 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

T	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1			1.3080		5222.1												
2			1.3080		5222.1												
3			1.3081		5222.5												
4			1.3081		5222.5												
5			1.3081		5222.5												
6			1.3081		5222.5												
7			1.3081		5222.5												
8			1.3081		5222.5												
9			1.3081		5222.5												
10			1.3081		5222.5												
11			1.3084		5223.7												
12			1.3084		5223.7												
13			1.3084		5223.7												
14			1.3084		5223.7												

*NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

BOTTOM HOLE PRESSURE/TEMPERATURE SURVEY REPORT

OEC—906

TEST NUMBER	RUN NUMBER	AREA	DEVIATED HOLE? ☐ YES ☐ NO	DATE (DAY MO YR)	PAGE OF
					8 | 8

CUSTOMER	WELL NAME OR NUMBER	KB ELEV. (FT)	GND ELEV./WATER DEPTH (FT)	REF. ELEV. (FT.)	SHUT IN TIME BEFORE SURVEY (HOURS)

UPPER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

LOWER PRESSURE GAUGE

PRESS. ELEMENT NO.	PRESS. ELEMENT RANGE (psi)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION MODULUS - K	CALIBRATION $a + P_e$

TEMPERATURE GAUGE

TEMP. ELEMENT NO.	TEMP. ELEMENT RANGE (°F)	INNER HOUSING NO.	CHART TIME RANGE (HRS)	CALIBRATION NO.	CALIBRATION FACTOR(S)

	DEPTH		UPPER PRESSURE GAUGE					LOWER PRESSURE GAUGE					TEMPERATURE GAUGE				
ARRIVED / DEPARTED	MEASURED DEPTH (FEET)	DEPTH DIFFERENCE (FEET)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	PRESSURE DEFLECTION Y (INCHES)	NON-LINEAR CORRECTION C_L* (psi)	BOTTOM HOLE PRESSURE $P=KY+a+P_e+C_L$ (psig)	PRESSURE DIFFERENCE (psi)	PRESSURE GRADIENT (psi/FT)	TEMPERATURE DEFLECTION (INCHES)	CALIBRATION FACTOR (°F/INCH)	BOTTOM HOLE TEMPERATURE (°F)	TEMP. DIFFERENCE (°F)	TEMP. GRADIENT (°F/FT)
1			1.3085		5223.8												
2			1.3086		5224.5												
3			1.3086		5224.5												
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	

*NOTE: C_L USED ONLY WHEN SIGNIFICANT COMPARED TO THE READING ACCURACY OF ± 0.02% FULL SCALE.

Form OGCC-3

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P. O. Box 17675, Salt Lake City, Utah 84117

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface C-NW/4-SW/4 2137.4'FSL and 686.1'FWL
At top prod. interval reported below 902'FSL and 1400'FWL
At total depth 880'FSL and 1345'FWL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Bountiful Livestock Co.

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 16, T4N, R8E, SLBM

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-043-30096	3/15/79	Summit	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-29-79	12-13-79	3-27-80	7305 (GR) 7319 (RKB)	7299'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
14,050	13630, 13483		→	Surf-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 12796-13630 (12660-13483) Nugget

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: FDC/CNL/GR,DIL/GR,BHC/GR/TTI,HDT/FIL/GR,TDT, Temp. Survey, Tracer (workover)

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8-	68-61	2040	17½	2000 sx	
9 5/8'X 9 7/8'	40,47,53.5,62&	11087	12¼	2180 sx	
* Cut window in 9 7/8" @ 10,679' to sidetrack hole					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7 5/8	10330	11310	650 sx	
4 1/2	10500	14045	250 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	10,500	

31. PERFORATION RECORD (*Interval, size and number*)
12822-28, .25", 2 JPF
12172-77, .25", 2 JPF
13332-76, .38", 2 JPF
12400-64, .38", 2 JPF
12500-15, .38", 2 JPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
4-3-80	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-80	24	27/64		1288	4730	22	3672

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1600			1288	4730		45.3 @ 40° F

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY:

RECEIVED
APR 29 1980
DIVISION OF OIL, GAS & MINING

35. LIST OF ATTACHMENTS: I) Acid, Shot, Fracture, Cement Squeeze, etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE District Administrative Supervisor DATE 4-22-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST: Nugget	12824	12850	2500' wtr cushion, flow 90 min. FFP FSIP Rec: FTP-140psi @ 527 MCFD and 9.24 BO

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Salt	10,850	10679
Twin Creek		
Giraffe Cr.	11,200	11077
Watton Canyon	11,972	11846
Boundary Ridge	12,326	12196
Rich	12,384	12254
Sliderock	12,644	12511
Gypsum Spr.	12,710	12576
Nugget	12,796	12660

I) Acid, Shot, Fracture, Cement Squeeze, Etc.

Date	Operation	Interval
12-25-79	Perforate	13,400' - 13,430'
12-26-79	Acidize w/1500 gals 7½% MCA	13,400' - 13,430'
1-14-80	Perforate	13,720' - 13,740'
1-15-80	Acidize w/1500 gals 7½% MCA	13,720' - 13,740'
1-22-80	Cement Squeeze w/50 sx cl "G" Cmt	13,720' - 13,740'
1-23-80	Perforate	13,500' - 13,515'
2-1-80	Acidize w/6750 gals 7½% MCA	13,400' - 13,430' 13,500' - 13,515'
2-11-80	Perforate	13,172' - 13,177'
2-19-80	Perforate	12,822' - 12,828'
2-21-80	Acidize w/500 gals 7½% MCA	12,822' - 12,828'
3-5-80	Cement Squeeze w/50 sx cl "G" Cmt	12,822' - 12,828'
3-12-80	Perforate	13,430' - 13,464'
3-14-80	Acidize w/4000 gals 7½% MCA	13,400' - 13,464' 13,500' - 13,515'
3-16-80	Perforate	13,332' - 13,376'
3-18-80	Acidize w/2200 gals 7½% MCA	13,332' - 13,376'

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming 82601

CRUDE OIL ANALYSIS REPORT

Company	Amoco Production Co.	**Date**	December 27, 1979 **Lab. No.** 32890
Well No.	Bountiful Livestock #1	**Location**	NW SW 16-4N-8E
Field	Wildcat	**Formation**	Nugget
County	Summit	**Depth**	12824-12850
State	Utah	**Analyzed by**	KCM

DST No. 1 Top November 30, 1979

GENERAL CHARACTERISTICS

Specific gravity @ 60/60 °F.	0.8044
A.P.I. gravity @ 60 °F.	44.4
Saybolt Universal Viscosity @ 70°F., seconds	36.8
Saybolt Universal Viscosity @ 100°F., seconds	31.8
B. s. and water, % by volume	0.3
Pour point, °F.	15
Total sulphur, % by weight	0.18

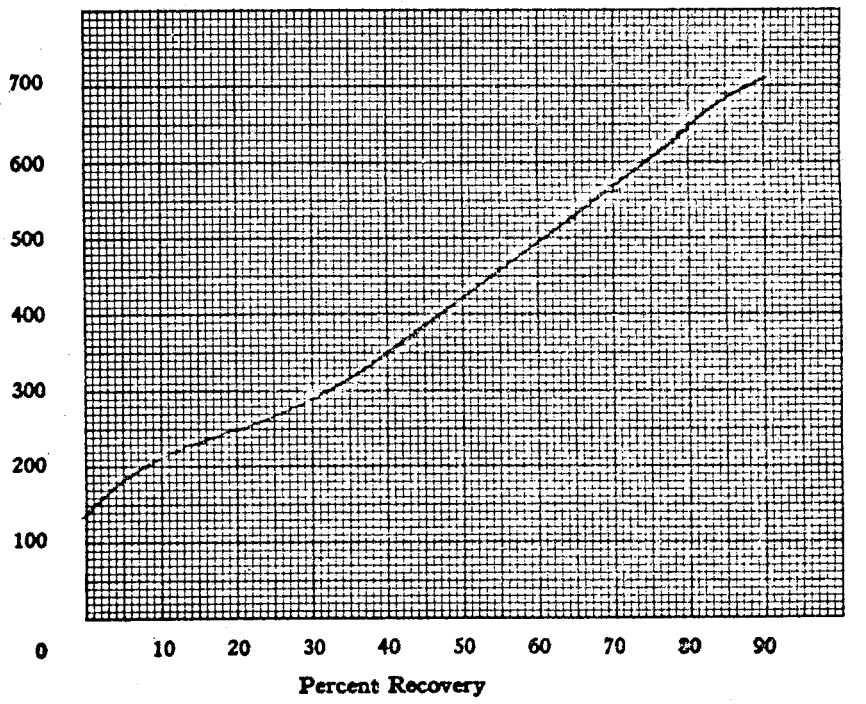
REMARKS:

ENGLER DISTILLATION

Recovery, %	Temperature, °F.
IBP	140
5	183
10	209
15	231
20	250
25	261
30	287
35	319
40	344
45	385
50	422
55	460
60	493
65	527
70	563
75	605
80	646
85	688
90	710
95	
E.P.	

Recovery, %	95.0
Residue, %	4.5
Loss, %	0.5

DISTILLATION GRAPH



Approximate Recovery	
300 EP gasoline, %	32.5
392 EP gasoline, %	46.0
500 EP distillate, %	15.0

CL1-12A (REV. 1964)

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR	Amoco Production Company	DATE	Dec. 26, 1979 LAB NO. 32891
WELL NO.	Bountiful Livestock No. 1	LOCATION	SEC 16-4N-8E
FIELD	Wildcat	FORMATION	Nugget
COUNTY	Summit	INTERVAL	12824 - 12850
STATE	Utah	SAMPLE FROM	DST No. 1 (Bottom) (November 30, 1979)

REMARKS & CONCLUSIONS:

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	195	8.49	Sulfate	120	2.50
Potassium	7	0.19	Chloride	402	11.34
Lithium	-	-	Carbonate	-	-
Calcium	107	5.34	Bicarbonate	156	2.56
Magnesium	29	2.38	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		16.40	Total Anions		16.40

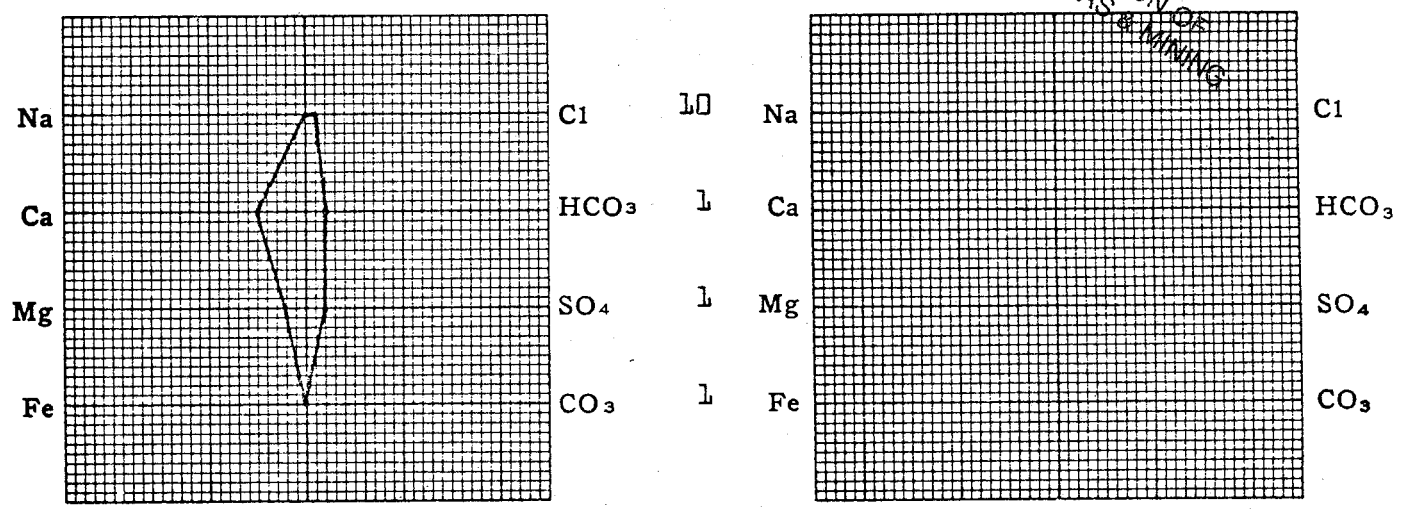
Total dissolved solids, mg/1	937	Specific resistance @ 68°F.:	
NaCl equivalent, mg/1	866	Observed	.4 ohm-meters
Observed pH	5.9	Calculated	ohm-meters

RECEIVED
JAN 4 1980
DIVISION OF OIL, GAS & MINING

WATER ANALYSIS PATTERN

Sample above described

Scale MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/1=Milligrams per liter Meq/1= Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

May 7, 1980

Amoco Production Co.
P.O. Box 17675
Salt Lake City, Utah
ATTN: MARK FEAMSTER

Re: Well No. Bountiful Livestock #1
Sec. 16, T. 4N. R. 8E.
Summit County, Utah

Gentlemen:

This letter is concerning the logs that were run on the above mentioned well during the workover that was done.

This office has not received the TEMP. LOG that was run on Jan. 7, 1980. To complete our files, please forward this log as soon as possible.

Thank you for your cooperation in the above.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK-TYPIST

OIL-WELL DRILLING CONTROL, INC.

RECORD OF SURVEY - RADIUS OF CURVATURE METHOD

AMOCO PRODUCTION COMPANY
BOUTIFUL LIVESTOCK, WELL NO. 1
SUMMIT COUNTY, UTAH

GYROSCOPIC MULTIPLE SHOT SURVEY NO: G-1 (5/6/79)
MAGNETIC MULTIPLE SHOT SURVEY NO: S-1 (5/6/79)

MAGNETIC DECLINATION :15 DEGREES EAST (TRUE)
KBE =:0
AZIMUTH OF PLANE OF PROPOSED SECTION =:143.75

ALL CALCULATIONS MADE BY OIL - WELL COMPUTER

THIS SURVEY CERTIFIED TRUE AND CORRECT
AS REPRESENTED BY FIELD NOTES.
OIL-WELL DRILLING CONTROL, INC.
P.O. BOX 705
BROUSSARD, LOUISIANA 70518
1-318-837-1145

TOTAL DEPTH AT 4664' M.D.

PRELIMINARY SURVEY
DATE 5-7-79

DST - Directional Survey Report

D# : M/Z MS 15

PORTA-TEST SYSTEMS, INC.
P O. BOX 522
MILLS, WYOMING, U.S.A. 82644

COMPANY AMOCO PRODUCTION COMPANY

TEST DATA SHEET

WELL No. BOUNTIFUL LIVESTOCK #1 STATE WYOMING DATE MAY 8, 1980

SHEET No. 1 JOB No. 113

HIGH STAGE ORIFICE & METER RUN SIZE	LOW STAGE ORIFICE & METER RUN SIZE
FLOWING: TUBING ☒ ANNULUS ☐	H.S. METER SIZE ____ X ____ CALIBRATED @ ____ HRS. ____
	L.S. METER SIZE ____ X ____ CALIBRATED @ ____ HRS. ____

TIME	AMB. TEMP	WELLHEAD READINGS				HEATER	HIGH STAGE SEPARATOR READINGS						LOW STAGE SEPARATOR READINGS				
		CHOKE SIZE	FLOW TEMP.	TUBING PRESS.	ANNULUS PRESS.	BATH TEMP.	STATIC PRESS. DEAD WT.	STATIC PRESS. METER	DIFF.	M.R. TEMP.	SEP. TEMP	FLOW RATE	STATIC PRESS.	DIFF.	M.R. TEMP.	SEP. TEMP	FLOW RATE
	°F	IN.	°F	PSIG	PSIG	°F	PSIG	PSIG	IN.	°F	°F	MMCF/D	PSIG	IN.	°F	°F	MMCF/D
13:30	64				AMOCO ENGINEERS ARRIVE ON LOCATION												
				TO OBTAIN SAMPLES.			RIG UP DEADWEIGHT TO WELLHEAD.										
14:00	64	21/64		2068	450												
14:30				2068	450												
15:00				2068	450												
15:30				2068	450												
16:00				2068	450												
16:30				2068	450												
17:00				2068	450												
17:30				2068	450												
18:00				2068	450												
18:30				2068	450												
19:00				2068	450												
19:30				2068	450												
20:00				2068	450		RIG OUT DEADWEIGHT. CREW & EQUIPMENT RELEASED.										

RECEIVED
JUN 3 1980
DIVISION OF
OIL, GAS & MINING

REMARKS:

DO YOU NEED INSTRUCTIONS FOR RUNNING PROGRAM ?N

WHAT IS THE NAME OF YOUR DEVIATION FILE ?BONTF1◆

DOES SURVEY CALCULATIONS START FROM SURFACE ?Y

CALCULATION METHOD (RETURN FOR ANGLE AVG.) ?R

TARGET DIRECTION (N45E OR N,44.5,E OR RETURN) ?S36E

START PRINTOUT AT WHAT DEPTH (TVD=1) ?100

RADIUS OF CURVATURE METHOD

VERTICAL SECTION OR CLOSURE DIRECTION IS 144.0 DEGREES

BONTF1◆ 01/11/80 17:08CST

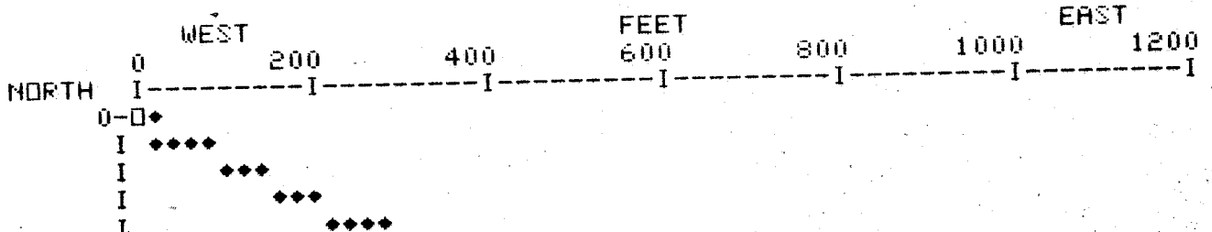
MEAS. DEPTH	DEPTH (TVD)	NORTH -SOUTH	EAST -WEST	VERT. SECTION	DEPARTURE FEET	DEPARTURE DIR	INCLINATION ANGLE	INCLINATION DIR	DOG LEG	FILE LINE
2000	1999.97	5.61	6.69	-0.61	9	N50E	0.50	N50E	0.	100
2100	2099.97	6.19	7.60	-0.54	10	N51E	0.75	N65E	0.3	110
2200	2199.96	6.70	8.57	-0.38	11	N52E	0.50	N60E	0.3	120
2300	2299.96	7.20	9.28	-0.37	12	N52E	0.50	N50E	0.1	130
2400	2399.95	7.70	10.00	-0.35	13	N52E	0.50	N60E	0.1	140
2500	2499.95	8.20	10.97	-0.19	14	N53E	0.75	N65E	0.3	150
2600	2599.94	8.65	12.19	0.17	15	N55E	0.75	N75E	0.1	160
2700	2699.93	8.91	13.70	0.84	16	N57E	1.00	N85E	0.3	170
2800	2799.91	8.67	15.41	2.04	18	N61E	1.00	S69E	0.4	180
2900	2899.90	7.79	16.91	3.63	19	N65E	1.00	S50E	0.3	190
3000	2999.88	6.50	18.07	5.36	19	N70E	1.00	S34E	0.3	200
3100	3099.87	5.10	19.11	7.11	20	N75E	1.00	S39E	0.1	210
3200	3199.85	3.45	20.18	9.07	20	N80E	1.25	S27E	0.3	220
3300	3299.82	1.43	20.99	11.18	21	N86E	1.25	S17E	0.2	230
3400	3399.80	-0.67	21.59	13.23	22	S88E	1.25	S15E	0.0	240
3500	3499.77	-3.02	22.03	15.39	22	S82E	1.50	S 6E	0.3	250
3600	3599.74	-5.61	22.42	17.71	23	S76E	1.50	S11E	0.1	260
3700	3699.70	-8.14	23.07	20.15	24	S71E	1.50	S18E	0.2	270
3800	3799.66	-10.76	24.16	22.90	26	S66E	1.75	S27E	0.4	280
3900	3899.62	-13.42	25.66	25.94	29	S62E	1.75	S32E	0.2	290
4000	3999.56	-15.93	27.73	29.19	32	S60E	2.00	S47E	0.5	300
4100	4099.49	-18.16	30.69	32.73	36	S59E	2.25	S59E	0.5	310
4200	4199.40	-20.24	34.52	36.67	40	S60E	2.75	S64E	0.5	320
4300	4299.27	-22.40	39.05	41.08	45	S60E	3.00	S65E	0.3	330
4400	4399.11	-24.93	44.12	46.10	51	S61E	3.50	S62E	0.5	340
4500	4498.88	-28.05	50.12	52.15	57	S61E	4.25	S63E	0.8	350
4600	4598.56	-31.78	57.27	59.37	65	S61E	5.00	S62E	0.8	360
4700	4698.12	-36.10	65.58	67.75	75	S61E	5.75	S63E	0.8	370
4800	4797.42	-41.80	75.85	78.40	87	S61E	7.75	S59E	2.1	380
4900	4896.41	-49.39	87.77	91.55	101	S61E	8.50	S56E	0.9	390
5000	4995.38	-56.99	99.94	104.85	115	S60E	8.00	S60E	0.8	400
5100	5094.40	-64.16	111.87	117.66	129	S60E	8.00	S58E	0.3	410
5200	5193.49	-70.90	123.54	129.98	142	S60E	7.50	S62E	0.7	420
5300	5292.66	-76.93	134.88	141.52	155	S60E	7.25	S62E	0.2	430
5400	5391.89	-82.75	145.83	152.66	168	S60E	7.00	S62E	0.2	440
5500	5491.15	-88.66	156.49	163.71	180	S60E	7.00	S60E	0.2	450
5600	5590.43	-94.37	167.01	174.51	192	S61E	6.75	S63E	0.4	460
5700	5689.76	-99.70	177.24	184.84	203	S61E	6.50	S62E	0.3	470
5800	5789.14	-104.65	187.18	194.68	214	S61E	6.25	S65E	0.4	480
5900	5888.55	-109.25	197.04	204.21	225	S61E	6.25	S65E	0.	490
6000	5987.90	-114.04	207.30	214.11	237	S61E	6.75	S65E	0.5	500
6100	6087.18	-119.10	218.15	224.58	249	S61E	7.00	S65E	0.2	510
6200	6186.41	-124.14	229.48	235.32	261	S62E	7.25	S67E	0.4	520
6300	6285.69	-128.72	240.54	245.52	273	S62E	6.50	S68E	0.8	530
6400	6385.07	-132.97	250.80	254.99	284	S62E	6.25	S67E	0.3	540
6500	6484.50	-137.05	260.66	264.09	294	S62E	6.00	S68E	0.3	550
6600	6584.00	-142.05	269.30	273.21	304	S62E	5.50	S52E	1.7	560
6700	6683.50	-148.93	276.56	283.05	314	S62E	6.00	S41E	1.2	570
6800	6782.95	-156.76	283.49	293.45	324	S61E	6.00	S42E	0.1	580
6900	6882.42	-164.00	290.72	303.56	334	S61E	5.75	S48E	0.7	590
7000	6981.94	-170.49	298.06	313.13	343	S60E	5.50	S49E	0.3	600
7100	7081.46	-177.05	305.35	322.71	353	S60E	5.75	S47E	0.3	610
7200	7180.81	-186.04	312.12	333.97	363	S59E	7.25	S27E	2.7	620
7300	7279.87	-198.65	317.47	347.31	374	S58E	8.50	S19E	1.7	630
7400	7378.64	-213.39	322.69	362.31	387	S57E	9.50	S20E	1.0	640
7500	7477.12	-229.71	328.63	379.00	401	S55E	10.50	S20E	1.0	650
7600	7575.15	-248.18	335.54	398.01	417	S54E	12.25	S21E	1.8	660
7700	7672.73	-268.45	343.73	419.21	436	S52E	13.00	S23E	0.9	670
7800	7770.17	-289.15	352.52	441.13	456	S51E	13.00	S23E	0.	680
7900	7867.65	-309.59	361.40	462.89	476	S49E	12.75	S24E	0.3	690
8000	7965.19	-329.59	370.73	484.55	496	S48E	12.75	S26E	0.4	700
8100	8062.77	-349.23	380.31	506.07	516	S47E	12.50	S26E	0.2	710
8200	8160.30	-368.98	390.16	527.84	537	S47E	13.00	S27E	0.5	720

6700	6683.50	-148.93	276.56	283.05	314	S62E	6.00	S41E	1.2	580
6800	6782.95	-156.76	283.49	293.45	324	S61E	6.00	S42E	0.1	590
6900	6882.42	-164.00	290.72	303.56	334	S61E	5.75	S48E	0.7	590
7000	6981.94	-170.49	298.06	313.13	343	S60E	5.50	S49E	0.3	600
7100	7081.46	-177.05	305.35	322.71	353	S60E	5.75	S47E	0.3	610
7200	7180.81	-186.04	312.12	333.97	363	S59E	7.25	S27E	2.7	620
7300	7279.87	-198.65	317.47	347.31	374	S58E	8.50	S19E	1.7	630
7400	7378.64	-213.39	322.69	362.31	387	S57E	9.50	S20E	1.0	640
7500	7477.12	-229.71	328.63	379.00	401	S55E	10.50	S20E	1.0	650
7600	7575.15	-248.18	335.54	398.01	417	S54E	12.25	S21E	1.8	660
7700	7672.73	-268.45	343.73	419.21	436	S52E	13.00	S23E	0.9	670
7800	7770.17	-289.15	352.52	441.13	456	S51E	13.00	S23E	0.	680
7900	7867.65	-309.59	361.40	462.89	476	S49E	12.75	S24E	0.3	690
8000	7965.19	-329.59	370.73	484.55	496	S48E	12.75	S26E	0.4	700
8100	8062.77	-349.23	380.31	506.07	516	S47E	12.50	S26E	0.2	710
8200	8160.30	-368.98	390.16	527.84	537	S47E	13.00	S27E	0.5	720
8300	8257.22	-390.91	401.33	552.15	560	S46E	15.50	S27E	2.5	730
8400	8353.52	-414.91	413.56	578.75	586	S45E	15.75	S27E	0.2	740
8500	8449.71	-439.18	426.19	605.81	612	S44E	16.00	S28E	0.4	750
8600	8545.83	-463.28	439.55	633.16	639	S43E	16.00	S30E	0.6	760
8700	8642.14	-486.61	453.02	659.95	665	S43E	15.25	S30E	0.7	770
8800	8738.62	-509.39	466.17	686.11	690	S42E	15.25	S30E	0.	780
8900	8835.10	-532.28	479.12	712.24	716	S42E	15.25	S29E	0.3	790
9000	8931.74	-554.40	492.15	737.79	741	S42E	14.50	S32E	1.1	800
9100	9028.45	-575.75	506.01	763.22	767	S41E	15.00	S34E	0.7	810
9200	9125.04	-596.95	520.86	789.09	792	S41E	15.00	S36E	0.5	820
9300	9221.74	-617.67	535.64	814.55	818	S41E	14.50	S35E	0.6	830
9400	9318.61	-638.13	549.70	839.37	842	S41E	14.25	S34E	0.4	840
9500	9415.59	-658.37	563.35	863.76	866	S41E	14.00	S34E	0.2	850
9600	9512.62	-678.42	576.88	887.94	891	S40E	14.00	S34E	0.	860
9700	9609.70	-698.65	589.76	911.87	914	S40E	13.75	S31E	0.8	870
9800	9706.73	-719.49	602.04	935.95	938	S40E	14.25	S30E	0.6	880
9900	9803.71	-740.41	614.61	960.26	962	S40E	14.00	S32E	0.5	890
10000	9900.74	-760.92	627.43	984.39	986	S40E	14.00	S32E	0.	900
10200	10094.80	-803.22	650.87	1032.39	1034	S39E	14.00	S26E	0.7	920
10300	10192.03	-823.83	661.83	1055.51	1057	S39E	13.00	S30E	1.4	930
10400	10289.32	-843.86	673.40	1078.51	1080	S39E	13.75	S30E	0.7	940
10500	10386.50	-864.46	684.82	1101.89	1103	S38E	13.50	S28E	0.5	950
10600	10483.74	-885.08	695.78	1125.01	1126	S38E	13.50	S28E	0.	960
10700	10581.08	-905.31	706.54	1147.71	1148	S38E	13.00	S28E	0.5	970
10800	10679.37	-921.82	714.23	1165.58	1166	S38E	8.00	S22E	5.1	980
10900	10778.46	-934.41	719.06	1178.61	1179	S38E	7.50	S20E	0.6	990
11000	10877.74	-945.46	723.64	1190.24	1191	S37E	6.25	S25E	1.4	1000
11100	10977.26	-954.15	728.17	1199.93	1200	S37E	5.00	S30E	1.3	1010
11200	11076.87	-961.42	732.98	1208.63	1209	S37E	5.00	S37E	0.6	1020
11300	11176.49	-968.19	738.46	1217.34	1218	S37E	5.00	S41E	0.3	1030
11400	11276.09	-975.22	743.96	1226.26	1227	S37E	5.25	S35E	0.6	1040
11500	11375.69	-982.71	748.82	1235.18	1235	S37E	5.00	S31E	0.4	1050
11600	11475.31	-990.22	753.24	1243.85	1244	S37E	5.00	S30E	0.1	1060
11700	11574.93	-998.17	756.78	1252.36	1253	S37E	5.00	S18E	1.0	1070
11800	11674.53	-1006.74	759.32	1260.78	1261	S37E	5.25	S15E	0.4	1080
11900	11774.05	-1016.33	761.27	1269.70	1270	S37E	6.00	S 8E	1.0	1090
12000	11873.41	-1027.51	763.04	1279.78	1280	S37E	7.00	S10E	1.0	1100
12100	11972.52	-1040.62	765.12	1291.60	1292	S36E	8.25	S 8E	1.3	1110
12200	12071.49	-1054.90	766.49	1303.96	1304	S36E	8.25	S 3E	0.7	1120
12300	12170.42	-1069.48	767.51	1316.81	1316	S36E	8.50	S 5E	0.4	1130
12400	12269.29	-1084.34	769.08	1329.80	1329	S35E	8.75	S 7E	0.4	1140
12500	12368.16	-1099.27	770.51	1342.22	1342	S35E	8.50	S 4E	0.5	1150
12600	12466.99	-1114.43	771.71	1355.19	1356	S35E	9.00	S 5E	0.5	1160
12700	12565.76	-1130.03	772.93	1368.53	1369	S34E	9.00	S 4E	0.2	1170
12800	12664.46	-1146.07	773.92	1382.09	1383	S34E	9.50	S 3E	0.5	1180
12900	12763.13	-1162.28	772.78	1394.53	1396	S34E	9.25	S11W	2.3	1190
13000	12861.86	-1177.66	768.95	1404.72	1406	S33E	9.00	S17W	1.0	1200
13100	12960.70	-1191.85	763.50	1413.00	1415	S33E	8.50	S25W	1.3	1210
13200	13059.57	-1204.54	755.57	1418.61	1422	S32E	8.75	S39W	2.1	1220
13300	13158.26	-1216.09	744.42	1421.39	1426	S31E	9.75	S49W	1.9	1230
13400	13256.78	-1225.90	730.40	1421.09	1427	S31E	10.00	S61W	2.1	1240
13500	13355.15	-1233.51	714.09	1417.66	1425	S30E	10.75	S69W	1.6	1250
13600	13453.18	-1241.06	695.87	1413.06	1423	S29E	12.00	S66W	1.4	1260
13700	13550.86	-1249.60	676.22	1408.42	1421	S28E	12.75	S67W	0.8	1270
13780	13628.73	-1256.76	659.34	1404.29	1419	S28E	13.75	S67W	1.2	1280

CHANGE: TITLE, WELL, METHOD, VERTICAL SECTION, TVD, PLOT, OR STOP ?P

VERTICAL SECTION (SIDE VIEW) OR PLAN (TOP VIEW) ?P

PLAN (TOP) VIEW



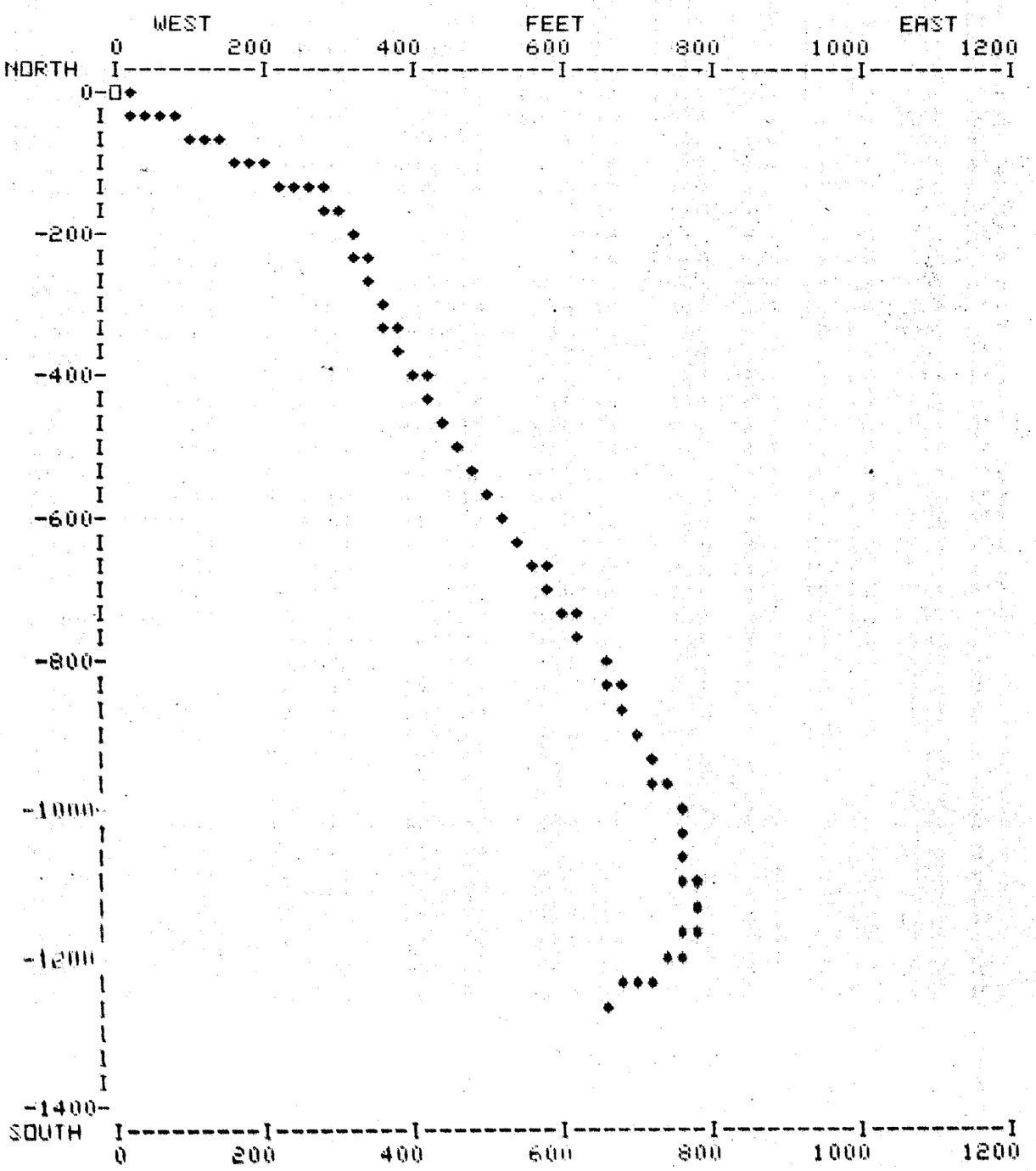
DO YOU NEED INSTRUCTIONS FOR RUNNING PROGRAM ?N

12800	12664.46	-1146.07	773.92	1382.09	1383	S34E	9.50	S 3E	0.5	1180
12900	12763.13	-1162.28	772.78	1394.53	1396	S34E	9.25	S11W	2.3	1190
13000	12861.86	-1177.66	768.95	1404.72	1406	S33E	9.00	S17W	1.8	1200
13100	12960.70	-1191.85	763.50	1413.00	1415	S33E	8.50	S25W	1.3	1210
13200	13059.57	-1204.54	755.57	1418.61	1422	S32E	8.75	S39W	2.1	1220
13300	13158.26	-1216.09	744.42	1421.39	1426	S31E	9.75	S49W	1.9	1230
13400	13256.78	-1225.90	730.40	1421.09	1427	S31E	10.00	S61W	2.1	1240
13500	13355.15	-1233.51	714.09	1417.66	1425	S30E	10.75	S69W	1.6	1250
13600	13453.18	-1241.06	695.87	1413.06	1423	S29E	12.00	S66W	1.4	1260
13700	13550.86	-1249.60	676.22	1408.42	1421	S28E	12.75	S67W	0.8	1270
13780	13628.73	-1256.76	659.34	1404.29	1419	S28E	13.75	S67W	1.2	1280

CHANGE: TITLE, WELL, METHOD, VERTICAL SECTION, TVD, PLOT, OR STOP ?P

VERTICAL SECTION (SIDE VIEW) OR PLAN (TOP VIEW) ?P

PLAN (TOP) VIEW



SUB SEA DEPTH	MEAS. DEPTH	DRIFT ANGLE D	DRIFT ANGLE M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIRECT DEG	TOTAL COORDINATES		CLOSURES DISTANCE	CLOSURES ANGLE D	CLOSURES ANGLE M	CLOSURES ANGLE S	DOG-LEG SEVERITY DEG/100FT.
0.0	0	0	0	0.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
100.0	100	0	0	100.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
200.0	200	0	0	200.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
300.0	300	0	0	300.0	0.0	N 0 W	0.0 N	0.0 E	0.0	N 0	0	0 E	0.00
400.0	400	0	15	400.0	-0.2	N 10 W	0.2 N	0.0 W	0.2	N 10	0	0 W	0.25
500.0	500	0	15	500.0	-0.4	N 50 E	0.6 N	0.1 E	0.6	N 9	47	21 E	0.17
600.0	600	0	30	600.0	-0.6	N 35 E	1.1 N	0.5 E	1.2	N 26	38	20 E	0.27
700.0	700	0	15	700.0	-0.2	S 10 E	1.0 N	1.0 E	1.4	N 46	59	11 E	0.29
800.0	800	0	30	800.0	0.3	N 54 E	0.8 N	1.6 E	1.7	N 63	37	30 E	0.36
900.0	900	0	30	900.0	0.1	N 32 E	1.4 N	2.1 E	2.6	N 56	47	10 E	0.19
1000.0	1000	0	30	1000.0	0.2	N 80 E	1.9 N	2.8 E	3.4	N 56	35	28 E	0.41
1100.0	1100	0	30	1100.0	0.6	N 88 E	2.0 N	3.7 E	4.2	N 62	4	1 E	0.07
1200.0	1200	0	30	1200.0	0.8	N 46 E	2.3 N	4.5 E	5.1	N 62	54	54 E	0.36
1300.0	1300	0	15	1300.0	0.6	N 26 E	2.8 N	4.9 E	5.6	N 59	54	25 E	0.28
1400.0	1400	0	30	1400.0	0.7	S 80 E	3.1 N	5.4 E	6.3	N 60	13	31 E	0.41
1500.0	1500	0	30	1500.0	1.2	N 70 E	3.2 N	6.3 E	7.0	N 63	9	4 E	0.09
1600.0	1600	0	15	1600.0	1.3	N 70 E	3.4 N	6.9 E	7.7	N 63	44	55 E	0.25
1700.0	1700	0	30	1700.0	1.7	S 80 E	3.5 N	7.5 E	8.3	N 65	21	6 E	0.26
1800.0	1800	0	45	1800.0	2.1	N 55 E	3.7 N	8.6 E	9.3	N 66	43	24 E	0.36
1900.0	1900	0	15	1900.0	2.2	N 65 E	4.1 N	9.3 E	10.2	N 66	9	3 E	0.51
2000.0	2000	0	30	2000.0	2.2	N 50 E	4.5 N	9.9 E	10.9	N 65	38	58 E	0.27
2153.9	2154	0	45	2153.9	2.3	N 65 E	5.4 N	11.3 E	12.5	N 64	33	53 E	0.19
2246.9	2247	0	45	2246.9	2.4	N 47 E	6.1 N	12.3 E	13.7	N 63	48	43 E	0.25
2339.9	2340	0	45	2339.9	2.2	N 45 E	6.9 N	13.2 E	14.9	N 62	22	46 E	0.03
2432.9	2433	0	45	2432.9	2.0	N 45 E	7.8 N	14.0 E	16.0	N 61	4	56 E	0.00
2524.9	2525	0	45	2524.9	1.9	N 50 E	8.6 N	14.9 E	17.2	N 60	8	34 E	0.07
2617.9	2618	1	0	2617.9	2.0	N 65 E	9.3 N	16.1 E	18.6	N 59	56	36 E	0.36

SUB SEA DEPTH	MEAS. DEPTH	DRIFT ANGLE D	DRIFT ANGLE M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIRECT DEG	TOTAL COORDINATES		CLOSURES DISTANCE	CLOSURES ANGLE D	CLOSURES ANGLE M	CLOSURES ANGLE S	DOG-LEG SEVERITY DEG/100FT.
2711.9	2712	1	0	2711.9	2.6	N 87 E	9.7 N	17.7 E	20.2	N 61	12	24 E	0.41
2804.9	2805	1	0	2804.9	3.6	S 85 E	9.7 N	19.3 E	21.6	N 63	21	31 E	0.04
2897.9	2898	1	0	2897.9	4.9	S 57 E	9.2 N	20.8 E	22.8	N 66	14	1 E	0.52
2990.8	2991	1	0	2990.8	6.4	S 62 E	8.4 N	22.2 E	23.8	N 69	25	38 E	0.09
3082.8	3083	1	15	3082.8	8.1	S 53 E	7.4 N	23.8 E	24.9	N 72	44	1 E	0.33
3175.8	3176	1	15	3175.8	10.1	S 45 E	6.1 N	25.3 E	26.0	N 76	32	2 E	0.19
3268.8	3269	1	30	3268.8	12.3	S 45 E	4.5 N	26.9 E	27.2	N 80	32	12 E	0.27
3361.7	3362	1	45	3361.7	14.9	S 35 E	2.5 N	28.6 E	28.7	N 85	4	27 E	0.41
3454.7	3455	2	0	3454.7	17.9	S 24 E	0.2 S	30.1 E	30.1	S 89	39	11 E	0.47
3548.6	3549	2	0	3548.6	21.1	S 25 E	3.2 S	31.4 E	31.6	S 84	15	42 E	0.04
3641.6	3642	2	0	3641.6	24.3	S 31 E	6.0 S	32.9 E	33.5	S 79	38	35 E	0.23
3733.5	3734	1	45	3733.5	27.4	S 36 E	8.5 S	34.6 E	35.6	S 76	8	16 E	0.32
3826.5	3827	1	45	3826.5	30.2	S 40 E	10.8 S	36.4 E	37.9	S 73	29	15 E	0.13
3919.4	3920	2	0	3919.4	33.2	S 50 E	12.9 S	38.5 E	40.6	S 71	27	32 E	0.44
4012.4	4013	2	15	4012.4	36.5	S 58 E	15.0 S	41.3 E	43.9	S 70	6	41 E	0.42
4104.3	4105	2	30	4104.3	40.0	S 58 E	17.0 S	44.5 E	47.7	S 69	8	4 E	0.27
4197.2	4198	3	0	4197.2	44.0	S 69 E	19.0 S	48.5 E	52.1	S 68	39	11 E	0.78
4291.1	4292	3	0	4291.1	48.1	S 71 E	20.6 S	53.1 E	57.0	S 68	46	10 E	0.1
4383.9	4385	3	0	4383.9	52.1	S 69 E	22.3 S	57.7 E	61.9	S 68	52	58 E	0.11
4476.8	4478	4	0	4476.8	56.9	S 67 E	24.4 S	63.0 E	67.5	S 68	48	36 E	1.08
4569.5	4571	5	0	4569.5	63.1	S 69 E	27.2 S	69.7 E	74.8	S 68	43	58 E	1.09
4662.1	4664	5	15	4662.1	70.2	S 67 E	30.3 S	77.4 E	83.2	S 68	39	40 E	0.33

BOTTOM HOLE CLOSURE 83.2 FEET AT S 68 39 40 E

HYDROSTATIC PRESSURE TEST - B.O.P.'S

AMOCO PRODUCTION - BOUNTIFUL LIVESTOCK

BOMRC - RIG 44

SEPTEMBER 2, 1979

by

YELLOW JACKET TOOLS AND SERVICES, INC.

EVANSTON, WYOMING

TESTED BY: RANDY BROWN & RANDY BROWN

1980' FSL, 660' FWL
SECTION 16
TOWNSHIP 4 N
RANGE 8 E
COUNTY SUMMIT

TICKET NO. 20249

September 14, 1979

Amoco Production
P. O. Box 17675
Salt Lake City, Utah 84117

Gentlemen,

We made a hydrostatic pressure test on your Bountiful Livestock, located in the Evanston, Wyoming area, in the Salt Lake City, Utah district on September 2, 1979.
Test was made using (plug) 10" OCT or (packer) _____ or (both) ___.
When we arrived, the rig was nippling up.
These changes were made to BOP hookup since previous test first test.

List any delay observed to operation of BOPs during test: and, loss of closing pressure (other than hydril test) _____ (Corrected) _____.

List items replaced during testing: _____.

Closures were made using pump ___ accumulators ___ both x with observed pressure of 2500 for test to ram type BOPs and 1500 for test on Hydril.

Accumulator bottles 14 were pressured to 3000 at end of test.

Control valves operating as indicated on closing unit manifold except: _____.

Extentions were x or were not ___ hooked up to BOPs at end of test.

No test desired to casing and safety valve.

Items leaking at the conclusion of testing and/or malfunction of BOPs at end of test: _____.

A drawing of surface control equipment has been prepared to show any leaks and malfunctions. A report taken from field notes and a pressure chart of the test.are also enclosed.

Your comments and suggestions well be appreciated.

Sincerely yours,

Yellow Jacket Tools and Services, Inc.

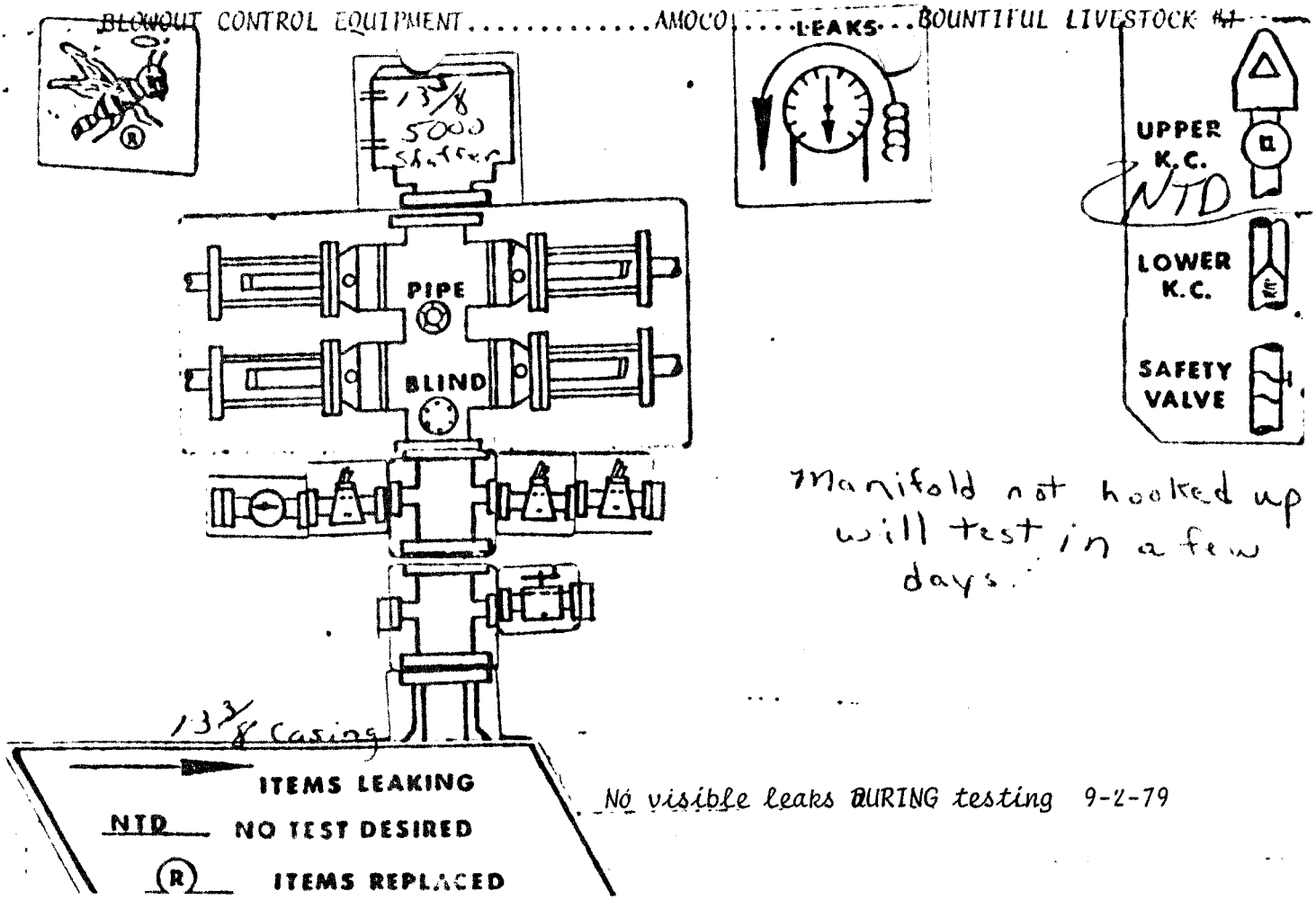
Billy Duff

bde/Enclosures

COMPANY AMOCO PRODUCTION Well BOUNTIFUL LIVESTOCK Date 9-2-79

Test #	Items Tested	Pressure Pt.	Pressure	Minutes Held	Results
	Manifold w/outside valves closed choke line w/inside valve closed	2" Conn at manifold			
1	#	#	5000#	18 min.	No visible leaks
	Blind rams manifold w/inside valves closed kill line w/valve closed rest same				
2	#	#	#	12 min.	no visible leaks
	Pipe rams choke line w/outside valve closed rest same	Down DRill Pipe			
3	#	#	#	13 min.	No visible leaks
	Hydril rest same				
4	#		2500#	15 min.	No visible leaks
	Kelly cock				
5	#		5000#	15 min.	No visible leaks

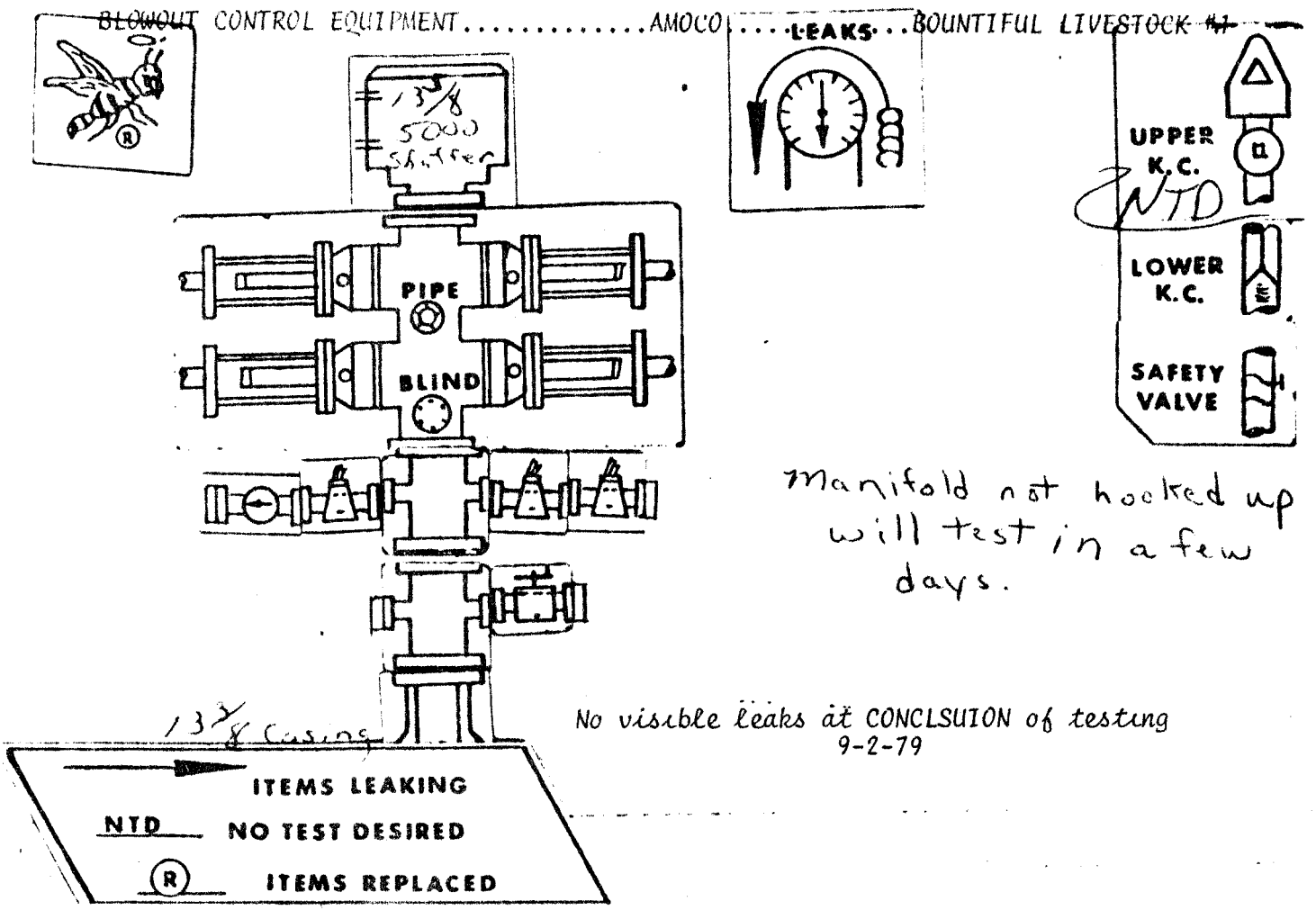
BLOWOUT CONTROL EQUIPMENT.....AMOCO....LEAKS...BOUNTIFUL LIVESTOCK #1



manifold not hooked up will test in a few days.

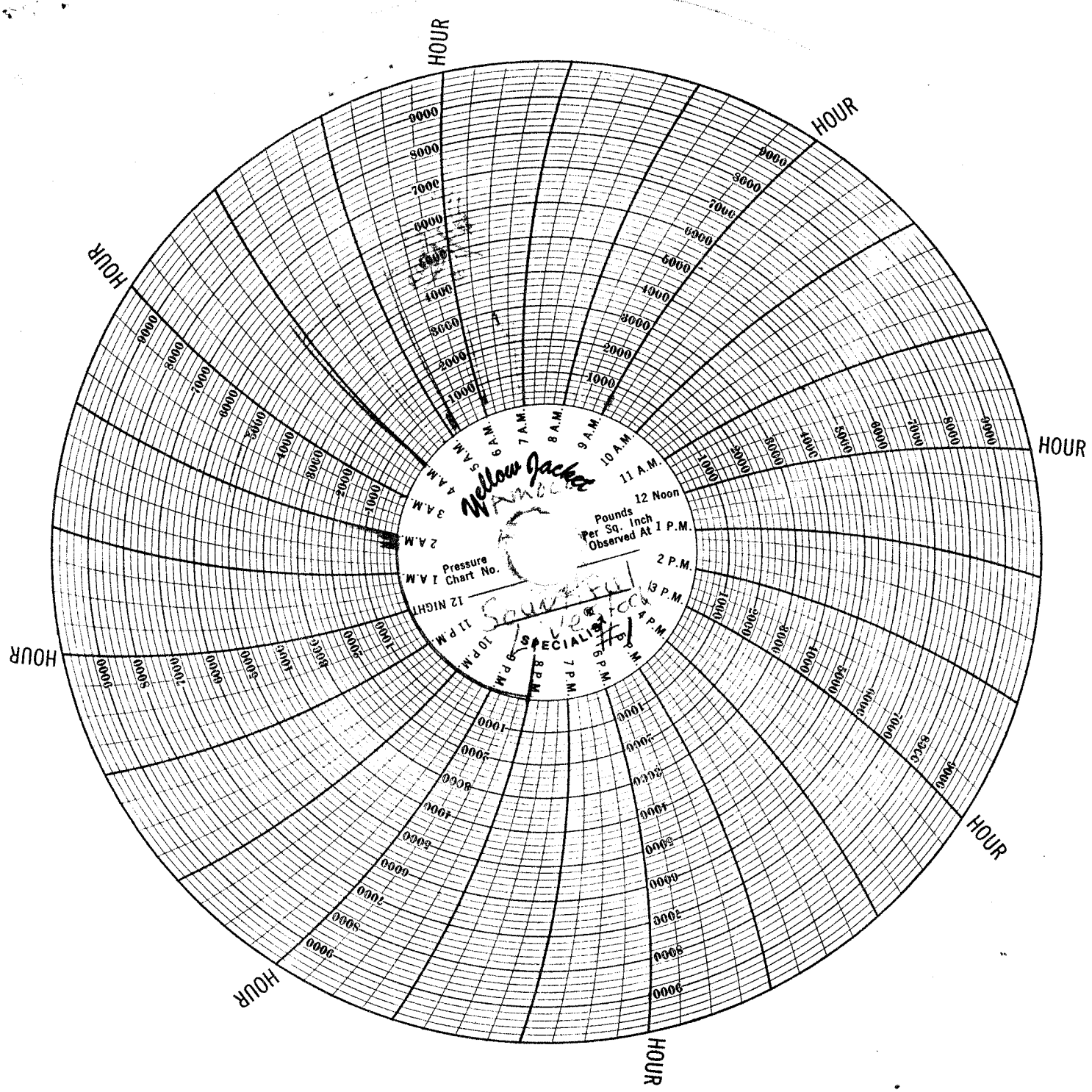
No visible leaks DURING testing 9-2-79

BLOWOUT CONTROL EQUIPMENT.....AMOCO....LEAKS...BOUNTIFUL LIVESTOCK #1



manifold not hooked up will test in a few days.

No visible leaks at CONCLSUION of testing 9-2-79


HOUR
HOUR
HOUR
HOUR
HOUR
HOUR
Yellow Jacket
Pounds
Per Sq. Inch
Observed At
Pressure
Chart No.
SPECIALTY

REPORT

on

SUB-SURFACE PRESSURES

BOTTOM HOLE PRESSURE SURVEY
COMPANY AMOCO PRODUCTION
WELL NO. Bountiful Livestock #1
FIELD/STATE Evanston , Wyo.
DATE OF SURVEY 5/9/80 - 5/11/80

OTIS ENGINEERING CORPORATION
P.O. BOX 34380
DALLAS, TEXAS 75234

PRESSURE SURVEY OEC-150-D

DATE RUN: 5/11/80

COMPANY: Amoco Production Co.

FIELD: Bountiful Livestock

WELL NUMBER: #1

LEASE:

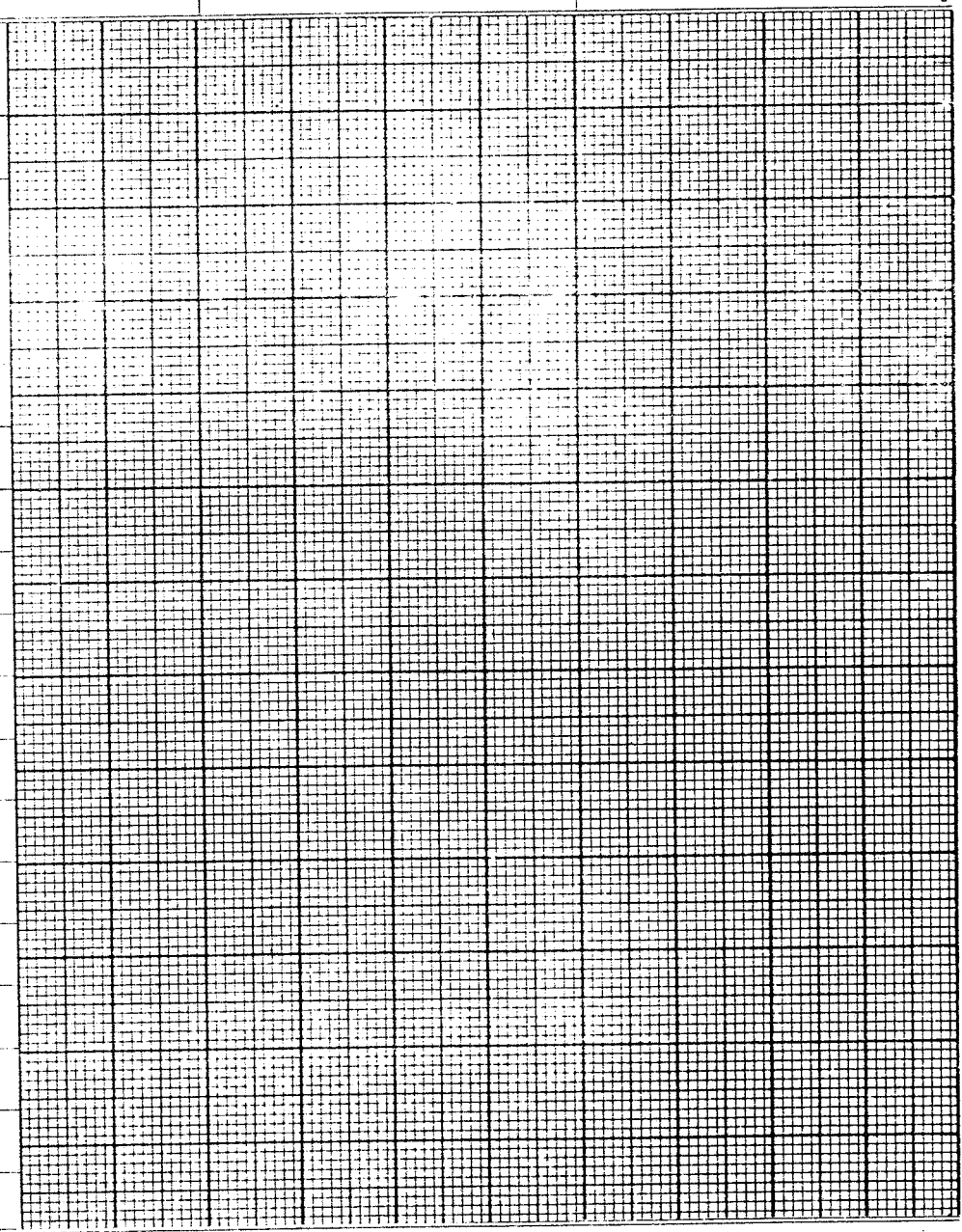
COUNTY OR PARISH: Summit

STATE: Utah

DESCRIPTION

ELEVATION: 7319 KB	PERFORATION:	DATUM:	OIL LEVEL:
WATER LEVEL:	[x] SHUT-IN [ ] FLOWING	HOURS:	DEPTH REACHED: 12,800'
SURFACE PRESSURE: 2962	MAXIMUM PRESSURE: 5290.0	SURFACE TEMPERATURE: 65 °F	MAXIMUM TEMPERATURE: 216 °F
TUBING: 2 7/8"	TUBING DEPTH: 10,500'	PACKER DEPTH:	SLANT HOLE: [ ] YES [x] NO

DEPTH OR TIME 10 Min.	PRESSURE PSIG	GRADIENT PSI/FT.
12,800	5290.0	
12,000	5144.5	
11,000	4960.4	
10,000	4770.4	
9,000	4573.5	
8,000	4358.0	
7,000	4151.1	
6,000	3934.7	
5,000	3713.8	
4,000	3528.4	
3,000	3380.8	
2,000	3239.4	
1,000	3102.0	
Surface	2962.4	



INSTRUMENT NO.: 46029

RANGE: 10,000#

M.S.O. NUMBER:

CLOCK NUMBER:

RANGE:

LEAD SCREW: [ ] 7½ [ ] 15

CALCULATED BY:

REMARKS:

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		1

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA
AMOCO PRODUCTION CO.	Bountiful Livestock #1		

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	$\Delta\tau$	BHP	BHT	CSG.	REMARKS
1	5/9/80	22:59:48		00:00:00	4136.6	222	+0	Begin BHP BU
2	"	23:00:00		00:00:12	4160.5	222	+23.55	
3	"	23:00:12		00:00:24	4184.6	222	+47.98	
4	"	23:00:24		00:00:36	4214.9	222	+78.31	
5	"	23:00:36		00:00:48	4248.0	222	+111.40	
6	"	23:00:48		00:01:00	4279.8	222	+143.20	
7	"	23:01:00		00:01:12	4306.6	222	+170.00	
8	"	23:01:12		00:01:24	4337.4	222	+200.80	
9	"	23:01:24		00:01:36	4366.6	222	+230.07	
10	"	23:01:36		00:01:48	4395.4	222	+258.86	
11	"	23:01:48		00:02:00	4423.7	222	+287.16	
12	"	23:02:00		00:02:12	4449.0	222	+312.47	
13	"	23:02:12		00:02:24	4474.9	222	+338.28	
14	"	23:02:24		00:02:36	4501.2	222	+364.59	
15	"	23:02:36		00:02:48	4527.0	222	+390.40	
16	"	23:02:48		00:03:00	4554.3	222	+417.69	
17	"	23:03:00		00:03:12	4579.6	222	+443.00	
18	"	23:03:12		00:03:24	4605.4	222	+468.81	
19	"	23:03:24		00:03:36	4631.7	222	+495.11	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF 2
CUSTOMER	WELL NAME OR NUMBER	FIELD / AREA
CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:03:36		00:03:48	4653.5	222	+516.95	
2		23:03:48		00:04:00	4677.8	222	+541.26	
3		23:04:00		00:04:12	4700.2	222	+563.59	
4		23:04:12		00:04:24	4722.0	222	+583.43	
5		23:04:24		00:04:36	4746.3	222	+609.74	
6		23:04:36		00:04:48	4766.7	222	+630.08	
7		23:04:48		00:05:00	4788.5	222	+651.91	
8		23:05:00		00:05:12	4810.8	222	+674.24	
9		23:05:00		00:05:24	4831.6	222	+695.08	
10		23:05:24		00:05:36	4853.0	222	+716.41	
11		23:05:36		00:05:48	4871.8	222	+735.27	
12		23:05:48		00:06:00	4889.8	222	+753.13	
13		23:06:00		00:06:12	4909.5	222	+772.97	
14		23:06:12		00:06:24	4925.4	222	+788.84	
15		23:06:24		00:06:36	4943.3	222	+806.7	
16		23:06:36		00:06:48	4960.6	222	+824.07	
17		23:06:48		00:07:00	4976.0	222	+839.44	
18		23:07:00		00:07:12	4992.4	222	+855.81	
19		23:07:12		00:07:24	5006.8	222	+870.20	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		3

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	$\Delta\tau$	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:07:24		00:07:36	5021.6	222	+885.08	
2		23:07:36		00:07:48	5036.0	222	+899.46	
3		23:07:48		00:08:00	5050.9	222	+914.35	
4		23:08:00		00:08:12	5062.8	222	+926.25	
5		23:08:12		00:08:24	5074.7	222	+938.15	
6		23:08:24		00:08:36	5085.6	222	+949.07	
7		23:08:36		00:08:48	5096.0	222	+959.48	
8		23:08:48		00:09:00	5106.5	222	+969.90	
9		23:09:00		00:09:12	5116.4	222	+979.82	
10		23:09:12		00:09:24	5124.8	222	+988.25	
11		23:09:24		00:09:36	5132.8	222	+996.18	
12		23:09:36		00:09:48	5140.7	222	+1004.12	
13		23:09:48		00:10:00	5148.6	222	+1012.05	
14		23:10:00		00:10:12	5155.1	222	+1018.50	
15		23:10:12		00:10:24	5162.0	222	+1025.45	
16		23:10:24		00:10:36	5168.5	222	+1031.85	
17		23:10:36		00:10:48	5173.4	222	+1036.85	
18		23:10:48		00:11:00	5178.9	222	+1042.25	
19		23:11:00		00:11:12	5183.8	222	+1047.25	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		4

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:11:12		00:11:24	5188.8	222	+1052.15	
2		23:11:24		00:11:36	5194.3	222	+1057.65	
3		23:11:36		00:11:48	5197.7	222	+1061.15	
4		23:11:48		00:12:00	5202.2	222	+1065.55	
5		23:12:00		00:12:12	5206.8	222	+1070.05	
6		23:12:12		00:12:24	5209.8	222	+1073.2	
7		23:12:24		00:12:36	5213.4	222	+1076.8	
8		23:12:36		00:12:48	5216.6	222	+1079.95	
9		23:12:48		00:13:00	5219.0	222	+1082.45	
10		23:13:00		00:13:12	5222.5	222	+1085.95	
11		23:13:12		00:13:24	5225.0	222	+1088.35	
12		23:13:00		00:13:36	5227.5	222	+1090.85	
13		23:13:36		00:13:48	5229.5	222	+1092.85	
14		23:13:48		00:14:00	5231.4	222	+1094.85	
15		23:14:00		00:14:12	5233.4	222	+1096.85	
16		23:14:12		00:14:24	5235.4	222	+1098.75	
17		23:14:12		00:14:24	5235.4	222	+1098.75	
18		23:14:24		00:14:36	5235.4	222	+1099.25	
19		23:14:36		00:14:48	5237.4	222	+1100.75	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF 5

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA
CUSTOMER REPRESENTED BY		OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	$\Delta\tau$	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:15:00		00:15:12	5240.4	222	+1103.75	
2		23:15:12		00:15:24	5240.4	222	+1103.75	
3		23:15:42		00:15:54	5245.3	222	+1108.75	
4		23:16:12		00:16:24	5247.2	222	+1110.65	
5		23:16:42		00:16:54	5249.6	222	+1113.05	
6		23:17:12		00:17:24	5251.6	222	+1115.05	
7		23:17:42		00:17:54	5252.5	222	+1115.85	
8		23:18:12		00:18:24	5254.1	222	+1117.55	
9		23:18:42		00:18:54	5254.5	222	+1117.95	
10		23:19:12		00:19:24	5255.6	222	+1118.95	
11		23:19:42		00:19:54	5256.5	222	+1119.85	
12		23:20:12		00:20:24	5257.5	222	+1120.95	
13		23:20:42		00:20:54	5258.4	222	+1121.85	
14		23:21:12		00:21:24	5259.1	222	+1122.46	
15		23:21:42		00:21:54	5259.5	222	+1122.95	
16		23:22:12		00:22:24	5260.1	222	+1123.45	
17		23:22:42		00:22:54	5261.3	222	+1124.65	
18		23:23:12		00:23:24	5262.0	222	+1125.35	
19		23:23:42		00:23:54	5262.8	222	+1126.25	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		6

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	$\Delta\tau$	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:24:12		00:24:24	5263.4	222	+1126.75	
2		23:24:42		00:24:54	5264.9	222	+1128.25	
3		23:25:12		00:25:24	5264.0	222	+1127.45	
4		23:25:42		00:25:54	5265.4	222	+1128.75	
5		23:25:12		00:26:24	5266.4	222	+1129.75	
6		23:26:42		00:26:54	5267.4	222	+1130.75	
7		23:27:12		00:27:24	5267.1	222	+1130.55	
8		23:27:42		00:27:54	5268.8	222	+1132.25	
9		23:28:12		00:28:24	5269.8	222	+1133.15	
10		23:28:42		00:28:54	5270.7	222	+1134.05	
11		23:29:12		00:29:24	5270.7	222	+1134.15	
12		23:29:42		00:29:54	5271.2	222	+1134.55	
13		23:30:12		00:30:24	5272.2	222	+1134.55	
14		23:30:42		00:30:54	5273.1	222	+1136.45	
15		23:31:12		00:31:24	5272.4	222	+1135.75	
16		23:31:42		00:31:54	5272.0	222	+1135.35	
17		23:32:12		00:32:24	5272.1	222	+1135.45	
18		23:32:42		00:32:54	5272.0	222	+1135.35	
19		23:33:12		00:33:24	5273.1	222	+1136.45	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		7

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	$\Delta\tau$	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:33:42		00:33:54	5271.9	222	+1135.25	1
2		23:34:12		00:34:24	5271.9	222	+1135.25	2
3		23:34:42		00:34:54	5271.9	222	+1135.25	3
4		23:35:12		00:35:24	5273.1	222	+1136.45	4
5		23:35:42		00:35:54	5273.6	222	+1136.95	5
6		23:36:12		00:36:24	5272.4	222	+1135.75	6
7		23:36:42		00:36:54	5273.0	222	+1136.35	7
8		23:37:12		00:37:24	5273.6	222	+1136.95	8
9		23:37:42		00:37:54	5272.3	222	+1135.75	9
10		23:38:12		00:38:24	5274.1	222	+1137.55	10
11		23:38:42		00:38:54	5274.4	222	+1135.85	11
12		23:39:12		00:39:24	5273.5	222	+1136.85	12
13		23:39:42		00:39:54	5274.2	222	+1137.55	13
14		23:40:12		00:40:24	5273.4	222	+1136.85	14
15		23:40:42		00:40:54	5272.9	222	+1136.25	15
16		23:41:12		00:41:24	5273.4	222	+1136.75	16
17		23:41:42		00:41:54	5273.9	222	+1137.25	17
18		23:42:12		00:42:24	5274.0	222	+1137.35	18
19		23:42:42		00:42:54	5273.2	222	+1136.65	19

OTIS ELECTRIC LINE OPERATIONS

OEC - 1235

TEST NUMBER	RIG NAME	PAGE OF
		8

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:43:12		00:43:24	5273.3	222	+1136.65	1
2	"	23:43:42		00:43:24	5274.5	222	+1137.85	2
3	"	23:44:12		00:44:24	5274.0	222	+1137.35	3
4	"	23:44:42		00:44:54	5273.8	222	+1137.15	4
5	"	23:45:12		00:45:24	5274.3	222	+1137.65	5
6	"	23:45:42		00:45:54	5273.2	222	+1136.65	6
7	"	23:46:12		00:46:24	5274.9	222	+1138.25	7
8	"	23:46:42		00:46:54	5273.7	222	+1137.05	8
9	"	23:47:12		00:47:24	5273.2	222	+1136.65	9
10	"	23:47:42		00:47:54	5273.6	222	+1137.05	10
11	"	23:48:12		00:48:24	5274.2	222	+1137.55	11
12	"	23:48:42		00:48:54	5274.1	222	+1137.55	12
13	"	23:49:12		00:49:24	5273.7	222	+1137.05	13
14	"	23:49:42		00:49:54	5274.3	222	+1137.65	14
15	"	23:50:12		00:50:24	5274.9	222	+1138.35	15
16	"	23:50:42		00:50:54	5273.7	222	+1137.05	16
17	"	23:51:12		00:51:24	5274.6	222	+1138.06	17
18	"	23:51:42		00:51:54	5275.4	222	+1138.95	18
19	"	23:52:12		00:52:24	5273.6	222	+1137.05	19

OTIS ELECTRIC LINE OPERATIONS

OEC - 1235

TEST NUMBER	RIG NAME	PAGE OF
		9

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	$\Delta\tau$	BHP	BHT	CSG.	REMARKS
1	5/9/80	23:52:42		00:52:54	5274.7	222	+1138.05	
2	"	23:53:12		00:53:24	5275.1	222	+1138.55	
3	"	23:53:42		00:53:54	5274.1	222	+1137.55	
4	"	23:54:12		00:54:24	5275.5	222	+1138.35	
5	"	23:54:42		00:54:54	5274.7	222	+1137.65	
6	"	23:55:12		00:55:24	5273.7	222	+1137.05	
7	"	23:55:42		00:55:54	5274.2	222	+1137.55	
8	"	23:56:12		00:56:24	5274.1	222	+1137.55	
9	"	23:56:42		00:56:54	5275.1	222	+1138.55	
10	"	23:57:12		00:57:24	5274.1	222	+1137.55	
11	"	23:57:42		00:57:54	5274.7	222	+1138.05	
12	"	23:58:12		00:58:24	5274.7	222	+1138.05	
13	"	23:58:42		00:58:54	5274.1	222	+1137.45	
14	"	23:59:12		00:59:24	5273.2	222	+1136.55	
15								
16								
17								
18								
19								

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		10

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/10/80	00:00:12		01:00:24	5274.7	222	+1138.05	One minute readings
2	"	00:01:12		01:01:24	5274.2	222	+1137.65	
3	"	00:02:12		01:02:24	5274.6	222	+1138.05	
4	"	00:03:12		01:03:24	5275.1	222	+1138.45	
5	"	00:04:12		01:04:24	5274.7	222	+1138.05	
6	"	00:05:12		01:05:24	5275.8	222	+1139.25	
7	"	00:06:12		01:06:24	5275.1	222	+1138.55	
8	"	00:07:12		01:07:24	5275.6	222	+1139.05	
9	"	00:08:12		01:08:24	5275.1	222	+1138.55	
10	"	00:09:12		01:09:24	5274.7	222	+1138.05	
11	"	00:10:12		01:10:24	5275.6	222	+1139.05	
12	"	00:11:12		01:11:24	5274.8	222	+1138.15	
13	"	00:12:12		01:12:24	5275.1	222	+1138.55	
14	"	00:13:12		01:13:24	5275.1	222	+1138.55	
15	"	00:14:12		01:14:24	5275.9	222	+1139.25	
16	"	00:15:12		01:15:24	5275.2	222	+1138.65	
17	"	00:16:12		01:16:24	5275.3	222	+1138.65	
18	"	00:17:12		01:17:24	5275.9	222	+1139.25	
19	"	00:18:12		01:18:24	5276.4	222	+1139.75	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		11

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/10/80	00:19:12		01:19:24	5275.2	222	+1138.65	
2	"	00:20:12		01:20:24	5275.9	222	+1139.25	
3	"	00:21:12		01:21:24	5276.2	222	+1139.55	
4	"	00:22:12		01:22:24	5276.5	222	+1139.85	
5	"	00:23:12		01:23:24	5276.9	222	+1140.35	
6	"	00:24:12		01:24:24	5277.0	222	+1140.35	
7	"	00:25:12		01:25:24	5275.7	222	+1139.05	
8	"	00:26:12		01:26:24	5276.2	222	+1139.65	
9	"	00:27:12		01:27:24	5275.8	222	+1139.15	
10	"	00:28:12		01:28:24	5277.4	222	+1140.75	
11	"	00:29:12		01:29:24	5276.7	222	+1140.05	
12	"	00:34:12		01:04:24	5276.9	222	+1140.25	Five minute readings
13	"	00:39:12		01:39:24	5276.3	222	+1139.65	
14	"	00:44:12		01:44:24	5277.6	222	+1141.05	
15	"	00:49:12		01:49:24	5277.9	222	+1141.25	
16	"	00:54:12		01:54:24	5278.0	222	+1141.35	
17	"	00:59:12		01:59:24	5277.5	222	+1140.85	
18	"	01:04:12		02:04:24	5277.5	222	+1140.85	
19	"	01:09:12		02:09:24	5278.7	222	+1142.05	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF
		12

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	$\Delta\tau$	BHP	BHT	CSG.	REMARKS
1	5/10/80	01:14:12		02:14:24	5278.0	220	+1141.35	1
2	"	01:19:12		02:19:24	5278.7	220	+1142.05	2
3	"	01:24:12		02:24:24	5278.7	220	+1142.15	3
4	"	01:29:12		02:29:12	5280.6	220	+1144.05	4
5	"	01:34:12		02:34:24	5278.9	220	+1142.25	5
6	"	01:39:12		02:39:24	5280.0	220	+1143.35	6
7	"	01:44:12		02:44:24	5280.0	220	+1143.35	7
8	"	01:49:12		02:49:24	5281.2	220	1144.55	8
9	"	01:54:12		02:54:24	5279.8	220	+1143.25	9
10	"	01:59:12		02:59:24	5280.9	220	+1143.25	10
11	"	02:04:12		03:04:24	5279.4	220	+1142.75	11
12	"	02:09:12		03:09:24	5282.2	220	+1145.55	12
13	"	02:14:12		03:14:24	5280.3	220	1143.75	13
14	"	02:19:12		03:19:24	5280.4	220	+1143.75	14
15	"	02:24:12		03:24:24	5281.3	220	+1144.65	15
16	"	02:29:12		03:29:24	5280.4	220	+1143.75	16
17	"	02:34:12		03:34:24	5280.9	220	+1144.35	17
18	"	02:39:12		03:39:24	5282.5	220	+1145.85	18
19	"	02:44:12		03:44:24	5281.3	220	+1144.65	19

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF 13
CUSTOMER	WELL NAME OR NUMBER	FIELD / AREA
CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/10/80	02:49:12		03:49:24	5281.8	217	+1145.25	
2	"	02:54:12		03:54:24	5281.8	217	+1145.35	
3	"	02:59:12		03:59:24	5282.5	217	+1145.85	
4	"	03:04:12		04:04:24	5283.5	217	+1146.95	
5	"	03:09:12		04:09:24	5282.3	217	+1145.65	
6	"	03:14:12		04:14:24	5282.7	217	+1146.05	
7	"	03:19:12		04:19:24	5281.8	217	+1145.25	
8	"	03:24:12		04:24:24	5281.8	217	+1145.25	
9	"	03:29:12		04:29:24	5282.8	217	+1146.25	
10	"	03:34:12		04:34:24	5282.2	217	+1145.55	
11	"	03:39:12		04:39:24	5282.8	217	+1146.25	
12	"	03:44:12		04:44:24	5283.3	217	+1146.65	
13	"	03:49:12		04:49:24	5281.7	217	+1145.05	
14	"	03:54:12		04:54:24	5282.7	217	+1146.15	
15	"	03:59:12		04:59:24	5283.2	217	+1146.55	
16	"	04:04:12		05:04:24	5282.8	217	+1146.25	
17	"	04:09:12		05:09:24	5283.1	217	+1146.55	
18	"	04:14:12		05:14:24	5283.2	217	+1146.55	
19	"	04:19:12		05:19:24	5284.4	217	+1147.85	

OTIS ELECTRIC LINE OPERATIONS

OEC-1235

TEST NUMBER	RIG NAME	PAGE OF 14
CUSTOMER	WELL NAME OR NUMBER	FIELD / AREA
CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/10/80	04:24:12		05:24:24	5283.7	216	+1147.05	
2	"	04:29:12		05:29:24	5283.2	216	+1146.65	
3	"	04:34:12		05:34:24	5284.5	216	+1147.85	
4	"	04:39:12		05:39:24	5282.7	216	+1146.05	
5	"	04:44:12		05:44:24	5283.8	216	+1147.15	
6	"	04:49:12		05:49:24	5283.8	216	+1147.25	
7	"	04:54:12		05:54:24	5283.7	216	+1147.05	
8	"	04:59:12		05:59:24	5284.2	216	+1147.65	
9	"	05:04:12		06:04:24	5283.7	216	+1147.15	
10	"	05:09:12		06:09:24	5283.7	216	+1147.15	
11	"	05:14:12		06:14:24	5284.4	216	+1148.85	
12	"	05:19:12		06:19:24	5284.7	216	+1148.05	
13	"	05:24:12		06:24:24	5284.2	216	+1147.55	
14	"	05:29:12		06:29:24	5283.6	216	+1147.05	
15	"	05:34:12		06:34:24	5283.7	216	+1147.05	
16	"	05:39:12		06:39:24	5284.7	216	+1148.05	
17	"	05:44:12		06:44:12	5284.7	216	+1148.15	
18	"	05:49:12		06:49:12	5284.2	216	+1147.65	
19	"	05:54:12		06:54:12	5284.7	216	+1148.25	

OTIS ELECTRIC LINE OPERATIONS

OEC - 1235

TEST NUMBER	RIG NAME	PAGE OF
		15

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/10/80	05:59:12		06:59:24	5284.8	216	+1148.25	
2	"	06:59:12		07:59:24	5286.8	216	+1150.25	One Hour Readings
3	"	07:59:12		08:59:24	5285.6	216	+1148.95	
4	"	08:59:12		09:59:24	5286.1	216	+1149.55	
5	"	09:59:12		10:59:24	5287.4	216	+1150.75	
6	"	10:59:12		11:59:24	5287.1	216	+1150.45	
7	"	11:59:12		12:59:24	5287.9	216	+1151.25	
8	"	12:59:12		13:59:24	5287.9	216	+1151.25	
9	"	13:59:12		14:59:24	5287.1	216	+1150.45	
10	"	14:59:12		15:59:24	5289.4	216	+1152.75	
11	"	15:59:12		16:59:24	5289.0	216	+1152.45	
12	"	16:59:12		17:59:24	5289.1	216	+1152.45	
13	"	17:59:12		18:59:24	5289.7	216	+1153.15	
14	"	18:59:12		19:59:24	5288.5	216	+1151.95	
15	"	19:59:12		20:59:24	5289.1	216	+1152.55	
16	"	20:59:12		21:59:24	5289.8	216	+1153.25	
17	"	21:59:12		22:59:24	5289.6	216	+1153.05	
18	"	22:59:12		23:59:24	5288.6	216	+1152.05	
19	"	23:59:12		24:59:24	5290.2	216	+1153.65	

OTIS ELECTRIC LINE OPERATIONS

OEC - 1235

TEST NUMBER	RIG NAME	PAGE OF
		16

CUSTOMER	WELL NAME OR NUMBER	FIELD	AREA

CUSTOMER REPRESENTED BY	OTIS TEST SUPERVISOR	WELLHEAD TEMP.

	DATE	TIME	DWT	Δτ	BHP	BHT	CSG.	REMARKS
1	5/11/80	00:59:12		25:59:24	5288.5	216	+1151.95	
2	"	01:59:12		26:59:24	5289.5	216	+1152.95	
3	"	02:59:12		27:59:24	5290.2	216	+1153.65	
4	"	03:59:12		28:59:24	5289.6	216	+1152.95	
5	"	04:59:12		29:59:24	5290.7	216	+1154.15	
6	"	05:59:12		30:59:24	5290.5	216	+1153.85	
7	"	06:59:12		31:59:24	5289.9	216	+1153.25	
8	"	07:59:12		32:59:24	5290.7	216	+1154.15	
9	"	08:59:12		33:59:24	5290.0	216	+1153.15	
10	"	09:59:12		34:59:24	5289.6	216	+1152.95	
11	"	10:59:12		35:59:24	5290.0	216	+1153.35	
12								End of Test
13								
14								
15								
16								
17								
18								
19								

V

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

Reservoir Fluid Study

for

AMOCO PRODUCTION COMPANY

Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
12822-28

April 22, 1980

CORE LABORATORIES, INC.
Reservoir Fluid Analysis

Amoco Production Company
Security Life Building
Denver, CO 80202

Attention: Mr. Terry Logan

Subject: Reservoir Fluid Study
Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
Our File Number: RFL 80185

Gentlemen:

Samples of separator gas and condensate were collected from the subject well during production from the perforated interval 12822 to 12828 feet. These samples were collected for use in a reservoir fluid study and the results of this study are summarized in the following report.

After correcting the separator gas rate for the factors shown on page one, the producing gas-liquid ratio was calculated to be 5568 cubic feet of separator gas at 14.65 psia and 60°F. per barrel of stock tank condensate at 60°F. In the laboratory, this ratio was found to be equivalent to 4751 standard cubic feet of separator gas per barrel of separator liquid at 340 psig and 60°F. The separator products were physically recombined in this gas-liquid ratio and the resulting fluid was used for the entire study. The hydrocarbon composition of the producing well stream material was calculated by using the measured hydrocarbon compositions of the separator products in conjunction with the producing gas-liquid ratio. All of the aforementioned data are summarized on page two.

The recombined sample was initially subjected to constant composition expansion at the reported reservoir temperature of 213°F. During this expansion, a retrograde dew point was observed at 5435 psig. Deviation factor measurements were performed over the entire pressure range investigated and these measurements are shown on page four, along with the density measurements at the reservoir pressure and above and the liquid phase volume measurements at the dew point pressure and below. Graphical interpretations of the deviation factor measurements and liquid volume measurements are presented on pages five and six, respectively.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Company	Amoco Production Company	Date Sampled	February 22, 1980
Well	Bountiful Livestock No. 1	County	Summit
Field	Anschutz Ranch East	State	Utah

FORMATION CHARACTERISTICS

Formation Name	Nugget
Date First Well Completed	, 19
Original Reservoir Pressure	PSIG @ Ft.
Original Produced Gas-Liquid Ratio	SCF/Bbl
Production Rate	Bbls/Day
Separator Pressure and Temperature	PSIG °F.
Liquid Gravity at 60°F.	°API
Datum	Ft. Subsea

WELL CHARACTERISTICS

Elevation	Ft.
Total Depth	Ft.
Producing Interval	12822-12828 Ft.
Tubing Size and Depth	In. to Ft.
Open Flow Potential	MMSCF/Day
Last Reservoir Pressure	5242 PSIG @ Ft.
Date	, 19
Reservoir Temperature	213 °F. @ Ft.
Status of Well	
Pressure Gauge	

SAMPLING CONDITIONS

Flowing Tubing Pressure		PSIG
Flowing Bottom Hole Pressure		PSIG
Primary Separator Pressure		Gas-360 PSIG; Liquid-340 PSIG
Primary Separator Temperature		Gas-86°F.; Liquid-87 °F.
Secondary Separator Pressure		PSIG
Secondary Separator Temperature		°F.
Field Stock Tank Liquid Gravity		°API @ 60°F.
Primary Separator Gas Production Rate		MSCF/Day
Pressure Base	14.65 PSIA	
Temperature Base	60 °F.	
Compressibility Factor (F_{pv})	1.036	
Gas Gravity (Laboratory)	0.724	
Gas Gravity Factor (F_g)	1.1753	
Stock Tank Liquid Production Rate @ 60°F.		Bbls/Day
Primary Separator Gas/Stock Tank Liquid Ratio		5568 SCF/Bbl
or		179.6 Bbls/MMSCF
Sampled by		Amoco Production Company

REMARKS:
Separator gas cylinder nos. SS1115 and SS1124.
Separator liquid cylinder no. SS1128.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Well Bountiful Livestock No. 1

Entered 12822-28'

Hydrocarbon Analyses of Separator Products and Calculated Well Stream

Component	Separator Liquid Mol Percent	Separator Gas Mol Percent	Separator Gas GPM	Well Stream Mol Percent	Well Stream GPM
Hydrogen Sulfide	0.00	0.00		0.00	
Carbon Dioxide	0.11	0.37		0.33	
Nitrogen	0.10	2.04		1.73	
Methane	7.86	76.93		65.94	
Ethane	7.69	12.75		11.95	
Propane	10.65	5.28	1.445	6.13	1.677
iso-Butane	3.92	0.86	0.280	1.35	0.439
n-Butane	6.51	0.98	0.307	1.86	0.583
iso-Pentane	2.32	0.19	0.069	0.53	0.193
n-Pentane	3.70	0.30	0.108	0.84	0.303
Hexanes	6.24	0.12	0.049	1.09	0.442
Heptanes	7.73	0.09	0.041	1.30	5.199*
Octanes	13.31	0.05	0.025	2.16	
Nonanes	7.42	0.02	0.011	1.20	
Decanes	4.27	0.01	0.006	0.69	
Undecanes plus	18.17	0.01	0.007	2.90	
C_{7+}	100.00 50.90	100.00	2.348	100.00	8.836
Properties of Heptanes plus					
API gravity @ 60°F.	43.0				
Specific gravity @ 60/60°F.	0.8108			0.810	
Molecular weight	163	105		162	

Calculated separator gas gravity (air=1.000) = 0.724

Calculated gross heating value for separator gas = 1228 BTU per cubic foot of dry gas @ 14.65 psia and 60°F.

Primary separator gas collected @ 360 psig and 86 °F.

Primary separator liquid collected @ 340 psig and 87 °F.

Primary separator gas/separator liquid ratio	4751	SCF/Bbl @ 60°F.
Primary separator liquid/stock tank liquid ratio	1.172	Bbls @ 60°F./Bbl
Primary separator gas/well stream ratio	840.92	MSCF/MMSCF
Stock tank liquid/well stream ratio	151.0	Bbls/MMSCF

*Value for heptanes plus.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Company Amoco Production Company Formation Nugget

Well Bountiful Livestock No. 1 County Summit

Field Anschutz Ranch East State Utah

Hydrocarbon Analysis of Heptanes Plus Fraction of Separator Liquid Sample

Component	Weight Percent	Mol Percent
Methylcyclopentane	0.78	1.40
Benzene	0.50	0.96
Cyclohexane	2.40	4.30
Heptanes	5.67	8.52
Methylcyclohexane	6.16	9.45
Toluene	3.76	6.14
Octanes	8.01	10.56
Ethylbenzene	0.30	0.43
Meta & Para Xylenes	3.39	4.80
Orthoxylene	1.04	1.47
Nonanes	6.59	7.86
1,2,4 Trimethylbenzene	1.17	1.46
Decanes	6.53	6.92
Undecanes	6.10	5.89
Dodecanes	4.44	3.93
Tridecanes	5.79	4.73
Tetradecanes	4.50	3.42
Pentadecanes	4.06	2.88
Hexadecanes	3.66	2.44
Heptadecanes	3.90	2.44
Octadecanes	2.58	1.53
Nonadecanes	2.10	1.18
Eicosanes	1.97	1.05
Heneicosanes	1.84	0.93
Docosanes	1.72	0.84
Tricosanes	1.55	0.72
Tetracosanes	1.31	0.58
Pentacosanes	1.32	0.56
Hexacosanes	1.09	0.44
Heptacosanes	0.85	0.40
Octacosanes	0.79	0.31
Nonacosanes	0.68	0.25
Triacontanes plus	3.45	1.21
	100.00	100.00

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

12822 - 824

File RFL 80185

Well Bountiful Livestock No. 1

Pressure-Volume Relations of Reservoir Fluid at 213°F.
(Constant Composition Expansion)

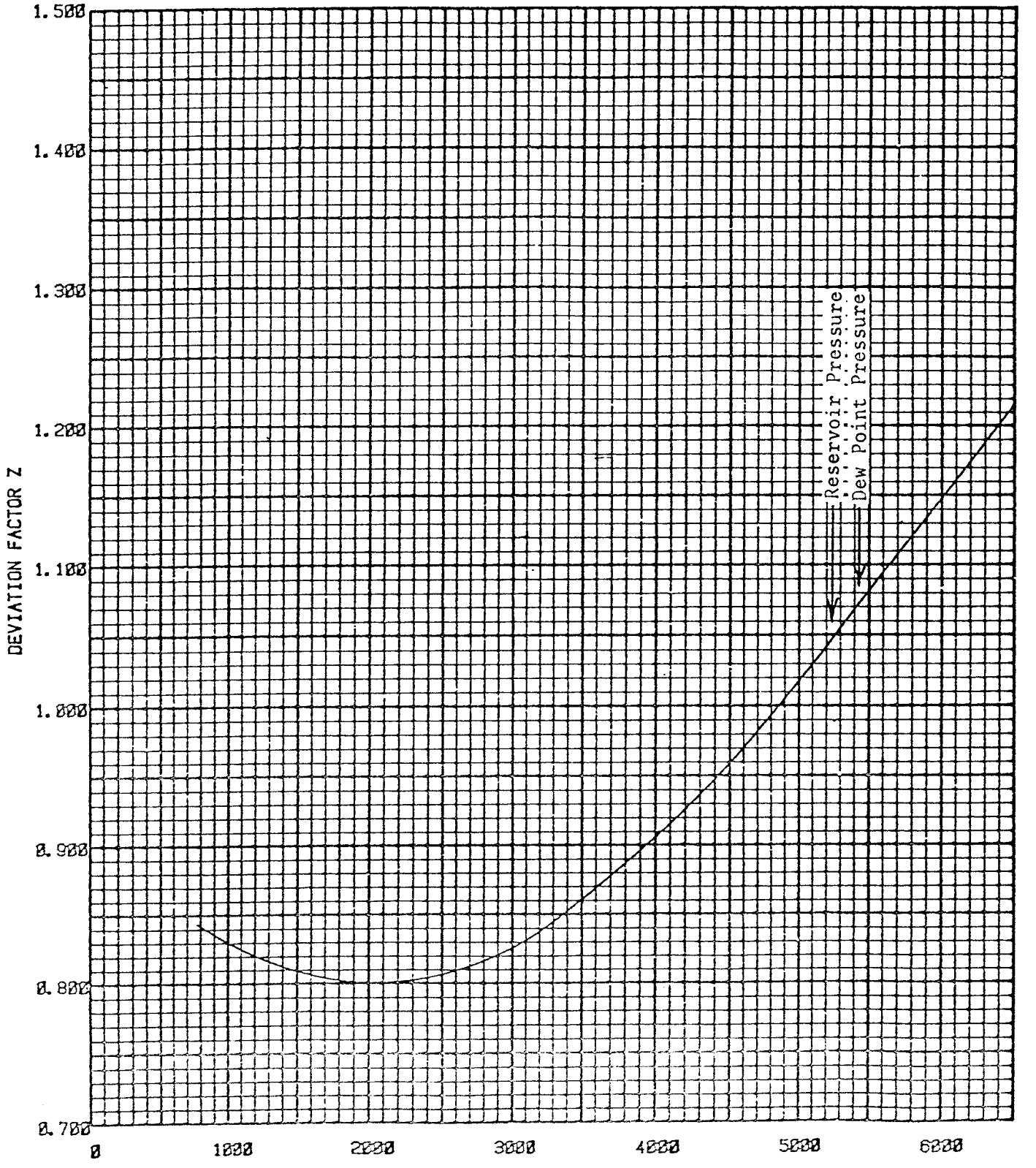
Pressure PSIG		Relative Volume	Deviation Factor Z	Density, Gm/Cc	Liquid Volume Percent(1)
6500		0.9351	1.214	0.4129	
6000		0.9568	1.147	0.4035	
5600		0.9779	1.094	0.3948	
5435	Dew Point Pressure	0.9873	1.072	0.3910	0.0
5350		0.9928	1.061	0.3889	0.2
5242	Reservoir Pressure	1.0000	1.047	0.3861	0.6
5100		1.0101	1.029		2.9
4900		1.0261	1.005		6.7
4600		1.0546	0.970		11.9
4200		1.1029	0.926		16.1
3700		1.1864	0.878		18.6
3200		1.3080	0.838		18.8
2700		1.5025	0.813		17.4
2250		1.7768	0.802		14.9
1750		2.2835	0.803		11.4
1400		2.8803	0.812		8.8
1150		3.5414	0.822		6.9
930		4.4256	0.833		5.4
780		5.3222	0.843		4.4

Note: For pressures below the dew point pressure, the deviation factors shown are those of the two-phase system.

(1) Expressed as a percent of the total volume of gas and liquid at the indicated pressure and temperature.

Deviation Factor Z of Reservoir Fluid at 213°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH

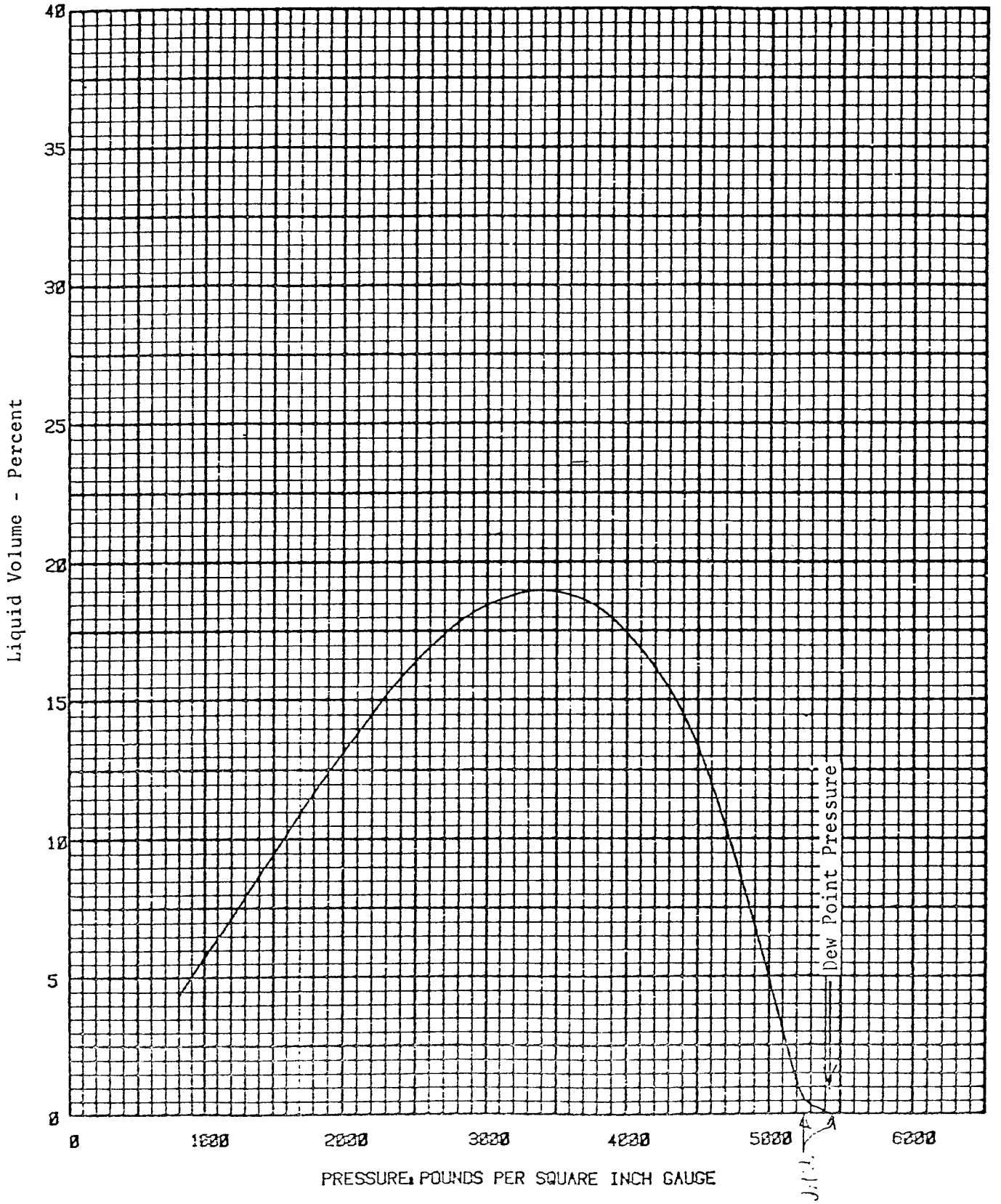


CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

File RFL 80185

Liquid Phase Volume at 213°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

Reservoir Fluid Study

for

AMOCO PRODUCTION COMPANY

Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
13772-77

7501 STEMMONS FREE[illegible]OX 47547 DALLAS TEXAS 75247 · 214 631-8270

CORE LABORATORIES, INC.
Reservoir Fluid Analysis

April 22, 1980

Amoco Production Company
Security Life Building
Denver, CO 80202

Attention: Mr. Terry Logan

Subject: Reservoir Fluid Study
Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
Our File Number: RFL 80183

Gentlemen:

Samples of separator gas and condensate were collected from the subject well on February 12, 1980 during production from the perforated interval 13172 to 13177 feet. These samples were submitted to our Dallas laboratory for use in a reservoir fluid study and the results of this study are presented in the following report.

The hydrocarbon composition of the separator gas was measured through pentanes by routine gas chromatography. The hydrocarbon composition of the separator condensate sample was measured through hexanes by low temperature fractional distillation. Through the use of temperature programmed chromatography, the compositional analysis of the separator gas was extended through undecanes plus and the analysis of the separator condensate sample was extended through triacontanes plus.

After correcting the separator gas production rate for the factors shown on page one, the producing gas-liquid ratio was calculated to be 5057 cubic feet of separator gas at 14.65 psia and 60°F. per barrel of stock tank liquid at 60°F. The shrinkage of the separator condensate was measured in the laboratory and the producing gas-liquid ratio was found to be equivalent to 4082 standard cubic feet of separator gas per barrel of separator liquid at 360 psig and 60°F. This gas-liquid ratio was used in conjunction with the measured hydrocarbon compositions of the separator products to calculate the hydrocarbon composition of the producing well stream material. All of the aforementioned data are summarized on page two.

The separator products were then physically recombined in their producing gas-liquid ratio and the resulting fluid was subjected to constant composition expansion at the reported reservoir temperature of 217°F. During this expansion, a retrograde dew point was observed at 5285 psig. The results of the pressure-volume measurements and deviation factor measurements are presented on page four, along with the density measurements at the dew point pressure and above and the liquid phase volume measurements at the dew point pressure and below.

Thank you for the opportunity to perform this reservoir fluid study. Should you have any questions or if we may be of further service in any manner, please do not hesitate to call upon us.

Very truly yours,

CORE LABORATORIES, INC.

P. L. Moses, Manager
Reservoir Fluid Analysis

PLM:JF:bt
3 cc: Addressee
2 cc: Mr. Mark Feemster
Amoco Production Co.
1521 East 3900 South
Salt Lake City, UT 84117

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80183

Company Amoco Production Company | Date Sampled February 12, 1980

Well Bountiful Livestock No. 1 | County Summit

Field Anschutz Ranch East | State Utah

FORMATION CHARACTERISTICS

Formation Name	Nugget
Date First Well Completed	, 19
Original Reservoir Pressure	PSIG @ Ft.
Original Produced Gas-Liquid Ratio	SCF/Bbl
Production Rate	Bbls/Day
Separator Pressure and Temperature	PSIG °F.
Liquid Gravity at 60°F.	°API
Datum	Ft. Subsea

WELL CHARACTERISTICS

Elevation	Ft.
Total Depth	Ft.
Producing Interval	13172-13177 Ft.
Tubing Size and Depth	In. to Ft.
Open Flow Potential	MMSCF/Day
Last Reservoir Pressure	5421 PSIG @ Ft.
Date	, 19
Reservoir Temperature	217 °F. @ Ft.
Status of Well	
Pressure Gauge	

SAMPLING CONDITIONS

Flowing Tubing Pressure		PSIG
Flowing Bottom Hole Pressure		PSIG
Primary Separator Pressure		Gas-380 PSIG; Liquid-360 PSIG
Primary Separator Temperature		Gas-56°F.; Liquid-58 °F.
Secondary Separator Pressure		PSIG
Secondary Separator Temperature		°F.
Field Stock Tank Liquid Gravity		°API @ 60°F.
Primary Separator Gas Production Rate		MSCF/Day
Pressure Base	14.65 PSIA	
Temperature Base	60 °F.	
Compressibility Factor (F_{pv})	1.048	
Gas Gravity (Laboratory)	0.706	
Gas Gravity Factor (F_g)	1.1901	
Stock Tank Liquid Production Rate @ 60°F.		Bbls/Day
Primary Separator Gas/Stock Tank Liquid Ratio		5057 SCF/Bbl
or		197.7 Bbls/MMSCF
Sampled by		Amoco Production Company

REMARKS:
Separator gas cylinder nos. SS1054 and SS1052.
Separator liquid cylinder no. SS1122.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80183

Company Amoco Production Company Formation Nugget

Well Bountiful Livestock No. 1 County Summit

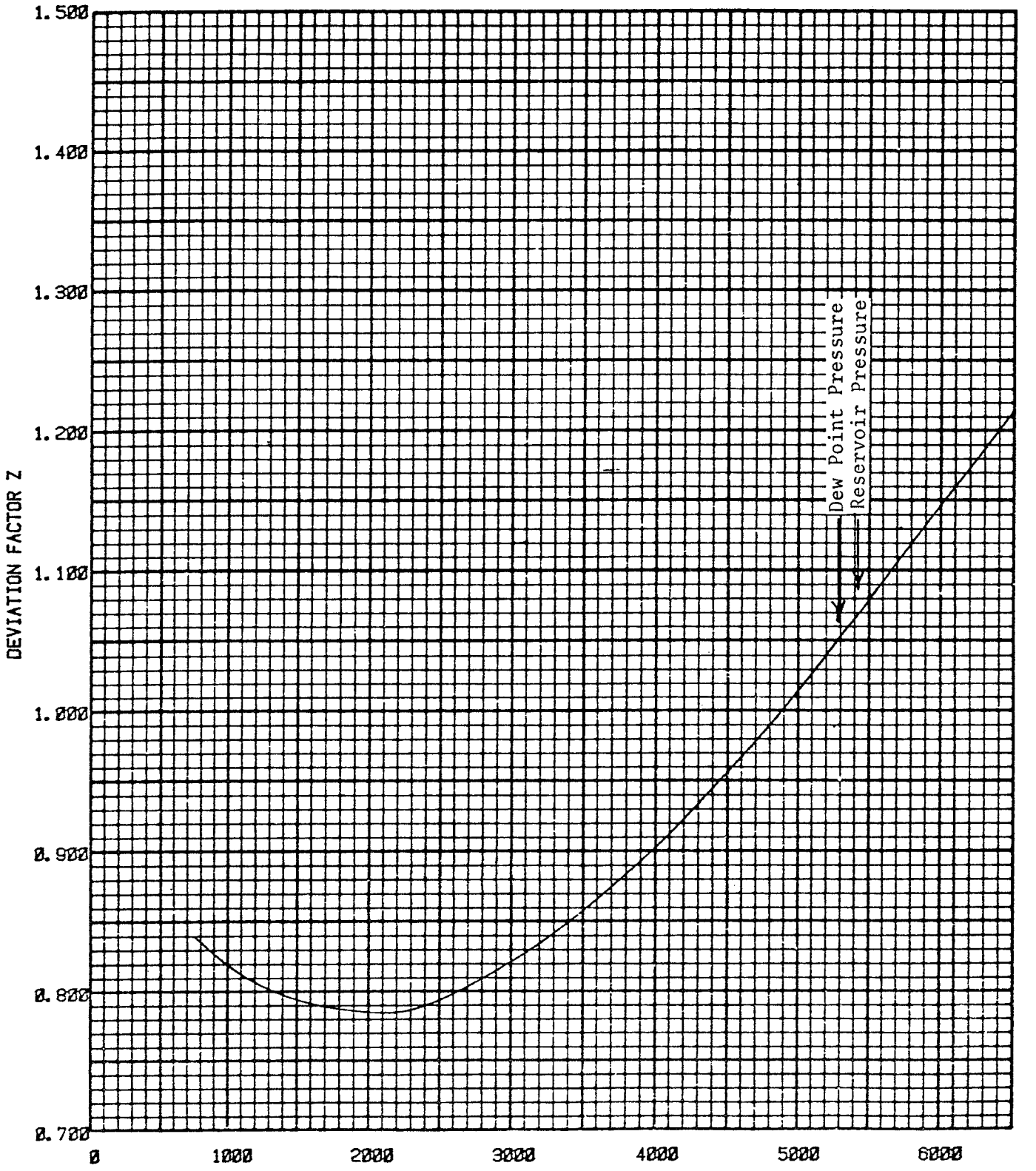
Field Anschutz Ranch East State Utah

Hydrocarbon Analysis of Heptanes Plus Fraction of Separator Liquid Sample

Component	Weight Percent	Mol Percent
Methylcyclopentane	0.64	1.15
Benzene	0.55	1.07
Cyclohexane	2.97	5.30
Heptanes	5.79	8.70
Methylcyclohexane	5.89	9.02
Toluene	3.73	6.08
Octanes	7.99	10.54
Ethylbenzene	0.37	0.52
Meta & Para Xylenes	3.64	5.15
Orthoxylene	0.93	1.33
Nonanes	6.32	7.40
1,2,4 Trimethylbenzene	1.31	1.63
Decanes	6.46	6.84
Undecanes	5.94	5.71
Dodecanes	4.60	4.05
Tridecanes	5.67	4.62
Tetradecanes	4.40	3.32
Pentadecanes	4.08	2.89
Hexadecanes	3.73	2.47
Heptadecanes	3.79	2.35
Octadecanes	2.53	1.49
Nonadecanes	2.27	1.27
Eicosanes	2.01	1.07
Heneicosanes	1.75	0.89
Docosanes	1.55	0.76
Tricosanes	1.49	0.70
Tetracosanes	1.23	0.54
Pentacosanes	1.36	0.57
Hexacosanes	1.08	0.43
Heptacosanes	0.88	0.34
Octacosanes	0.81	0.31
Nonacosanes	0.65	0.24
Triacontanes plus	3.59	1.25
	100.00	100.00

Deviation Factor Z of Reservoir Fluid at 217°F.

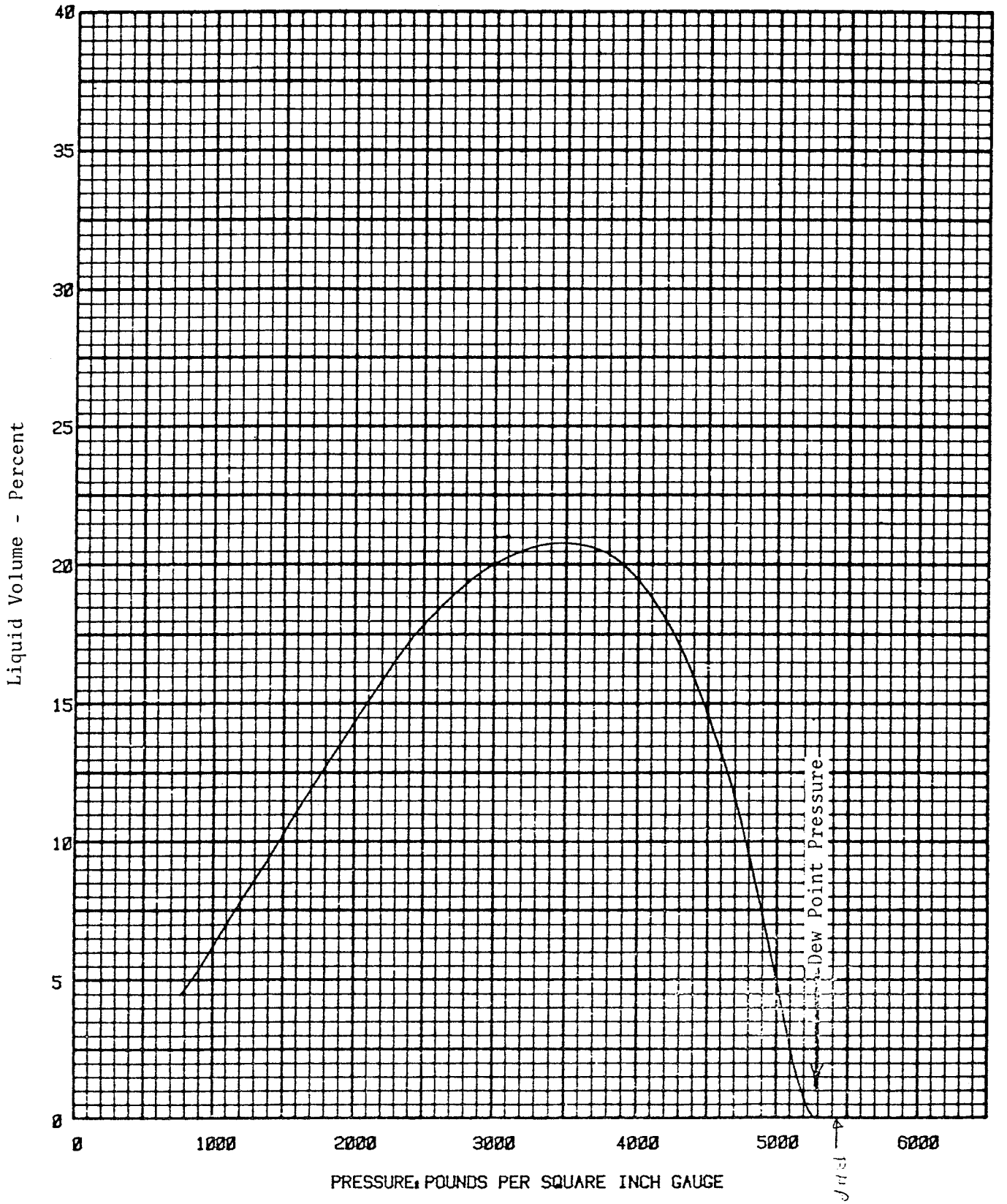
Company AMOCO PRODUCTION COMPANY — Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Liquid Phase Volume at 217°F.

Company AMOCO PRODUCTION COMPANY Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 County SUMMIT
Field ANSCHUTZ RANCH EAST State UTAH



7501 STEMMONS FREE BOX 47547, DALLAS, TEXAS 75247 · 214/631-8270

CORE LABORATORIES, INC.
Reservoir Fluid Analysis

April 22, 1980

Amoco Production Company
Security Life Building
Denver, CO 80202

Attention: Mr. Terry Logan

Subject: Reservoir Fluid Study
Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
Our File Number: RFL 80185

Gentlemen:

Samples of separator gas and condensate were collected from the subject well during production from the perforated interval 12822 to 12828 feet. These samples were collected for use in a reservoir fluid study and the results of this study are summarized in the following report.

After correcting the separator gas rate for the factors shown on page one, the producing gas-liquid ratio was calculated to be 5568 cubic feet of separator gas at 14.65 psia and 60°F. per barrel of stock tank condensate at 60°F. In the laboratory, this ratio was found to be equivalent to 4751 standard cubic feet of separator gas per barrel of separator liquid at 340 psig and 60°F. The separator products were physically recombined in this gas-liquid ratio and the resulting fluid was used for the entire study. The hydrocarbon composition of the producing well stream material was calculated by using the measured hydrocarbon compositions of the separator products in conjunction with the producing gas-liquid ratio. All of the aforementioned data are summarized on page two.

The recombined sample was initially subjected to constant composition expansion at the reported reservoir temperature of 213°F. During this expansion, a retrograde dew point was observed at 5435 psig. Deviation factor measurements were performed over the entire pressure range investigated and these measurements are shown on page four, along with the density measurements at the reservoir pressure and above and the liquid phase volume measurements at the dew point pressure and below. Graphical interpretations of the deviation factor measurements and liquid volume measurements are presented on pages five and six, respectively.

It has been a pleasure to perform this reservoir fluid study. Should you have any questions or if we may be of further service in any way, please feel free to call upon us.

Very truly yours,

CORE LABORATORIES, INC.

P. L. Moses, Manager
Reservoir Fluid Analysis

PLM:JF:bt
3 cc: Addressee
2 cc: Mr. Mark Feemster
Amoco Production Co.
1521 East 3900 South
Salt Lake City, UT 84117

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Company Amoco Production Company Date Sampled February 22, 1980

Well Bountiful Livestock No. 1 County Summit

Field Anschutz Ranch East State Utah

FORMATION CHARACTERISTICS

Formation Name	Nugget
Date First Well Completed	, 19
Original Reservoir Pressure	PSIG @ Ft.
Original Produced Gas-Liquid Ratio	SCF/Bbl
Production Rate	Bbls/Day
Separator Pressure and Temperature	PSIG °F.
Liquid Gravity at 60°F.	°API
Datum	Ft. Subsea

WELL CHARACTERISTICS

Elevation	Ft.
Total Depth	Ft.
Producing Interval	12822-12828 Ft.
Tubing Size and Depth	In. to Ft.
Open Flow Potential	MMSCF/Day
Last Reservoir Pressure	5242 PSIG @ Ft.
Date	, 19
Reservoir Temperature	213 °F. @ Ft.
Status of Well	
Pressure Gauge	

SAMPLING CONDITIONS

Flowing Tubing Pressure	PSIG
Flowing Bottom Hole Pressure	PSIG
Primary Separator Pressure	Gas-360 PSIG; Liquid-340 PSIG
Primary Separator Temperature	Gas-86°F.; Liquid-87 °F.
Secondary Separator Pressure	PSIG
Secondary Separator Temperature	°F.
Field Stock Tank Liquid Gravity	°API @ 60°F.
Primary Separator Gas Production Rate	MSCF/Day
Pressure Base	14.65 PSIA
Temperature Base	60 °F.
Compressibility Factor (F_{pv})	1.036
Gas Gravity (Laboratory)	0.724
Gas Gravity Factor (F_g)	1.1753
Stock Tank Liquid Production Rate @ 60°F.	Bbls/Day
Primary Separator Gas/Stock Tank Liquid Ratio	5568 SCF/Bbl
or	179.6 Bbls/MMSCF
Sampled by	Amoco Production Company

REMARKS:
Separator gas cylinder nos. SS1115 and SS1124.
Separator liquid cylinder no. SS1128.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Well Bountiful Livestock No. 1

Hydrocarbon Analyses of Separator Products and Calculated Well Stream

Component	Separator Liquid Mol Percent	Separator Gas Mol Percent	Separator Gas GPM	Well Stream Mol Percent	Well Stream GPM
Hydrogen Sulfide	0.00	0.00		0.00	
Carbon Dioxide	0.11	0.37		0.33	
Nitrogen	0.10	2.04		1.73	
Methane	7.86	76.93		65.94	
Ethane	7.69	12.75		11.95	
Propane	10.65	5.28	1.445	6.13	1.677
iso-Butane	3.92	0.86	0.280	1.35	0.439
n-Butane	6.51	0.98	0.307	1.86	0.583
iso-Pentane	2.32	0.19	0.069	0.53	0.193
n-Pentane	3.70	0.30	0.108	0.84	0.303
Hexanes	6.24	0.12	0.049	1.09	0.442
Heptanes	7.73	0.09	0.041	1.30	5.199*
Octanes	13.31	0.05	0.025	2.16	
Nonanes	7.42	0.02	0.011	1.20	
Decanes	4.27	0.01	0.006	0.69	
Undecanes plus	18.17	0.01	0.007	2.90	
	100.00	100.00	2.348	100.00	8.836

Properties of Heptanes plus			
API gravity @ 60°F.	43.0		
Specific gravity @ 60/60°F.	0.8108		0.810
Molecular weight	163	105	162

Calculated separator gas gravity (air=1.000) = 0.724

Calculated gross heating value for separator gas = 1228 BTU per cubic foot of dry gas @ 14.65 psia and 60°F.

Primary separator gas collected @ 360 psig and 86 °F.

Primary separator liquid collected @ 340 psig and 87 °F.

Primary separator gas/separator liquid ratio	4751	SCF/Bbl @ 60°F.
Primary separator liquid/stock tank liquid ratio	1.172	Bbls @ 60°F./Bbl
Primary separator gas/well stream ratio	840.92	MSCF/MMSCF
Stock tank liquid/well stream ratio	151.0	Bbls/MMSCF

*Value for heptanes plus.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Company Amoco Production Company Formation Nugget

Well Bountiful Livestock No. 1 County Summit

Field Anschutz Ranch East State Utah

Hydrocarbon Analysis of Heptanes Plus Fraction of Separator Liquid Sample

Component	Weight Percent	Mol Percent
Methylcyclopentane	0.78	1.40
Benzene	0.50	0.96
Cyclohexane	2.40	4.30
Heptanes	5.67	8.52
Methylcyclohexane	6.16	9.45
Toluene	3.76	6.14
Octanes	8.01	10.56
Ethylbenzene	0.30	0.43
Meta & Para Xylenes	3.39	4.80
Orthoxylene	1.04	1.47
Nonanes	6.59	7.86
1,2,4 Trimethylbenzene	1.17	1.46
Decanes	6.53	6.92
Undecanes	6.10	5.89
Dodecanes	4.44	3.93
Tridecanes	5.79	4.73
Tetradecanes	4.50	3.42
Pentadecanes	4.06	2.88
Hexadecanes	3.66	2.44
Heptadecanes	3.90	2.44
Octadecanes	2.58	1.53
Nonadecanes	2.10	1.18
Eicosanes	1.97	1.05
Heneicosanes	1.84	0.93
Docosanes	1.72	0.84
Tricosanes	1.55	0.72
Tetracosanes	1.31	0.58
Pentacosanes	1.32	0.56
Hexacosanes	1.09	0.44
Heptacosanes	0.85	0.40
Octacosanes	0.79	0.31
Nonacosanes	0.68	0.25
Triacontanes plus	3.45	1.21
	100.00	100.00

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Well Bountiful Livestock No. 1

Pressure-Volume Relations of Reservoir Fluid at 213°F.
(Constant Composition Expansion)

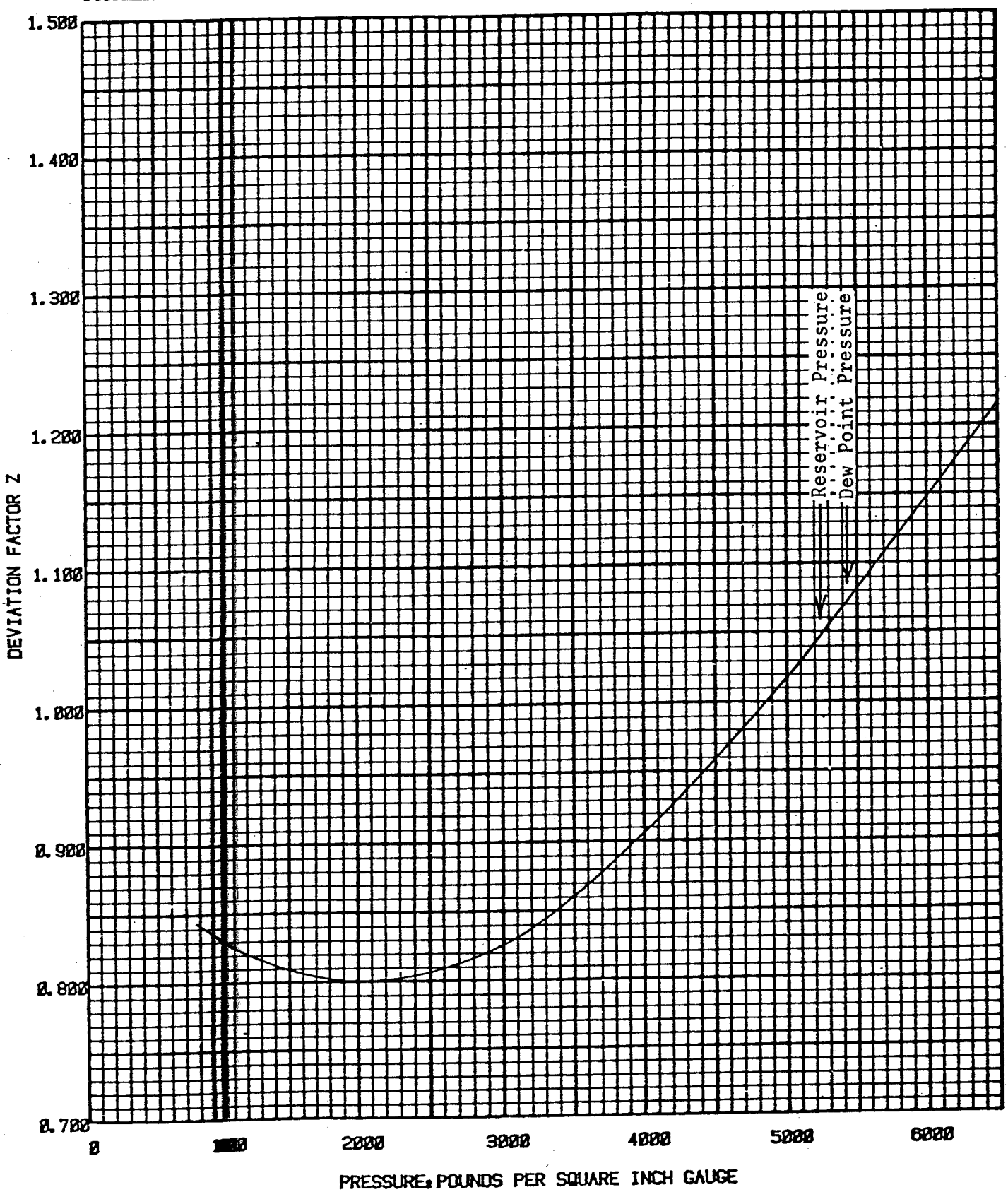
Pressure PSIG		Relative Volume	Deviation Factor Z	Density, Gm/Cc	Liquid Volume Percent(1)
6500		0.9351	1.214	0.4129	
6000		0.9568	1.147	0.4035	
5600		0.9779	1.094	0.3948	
5435	Dew Point Pressure	0.9873	1.072	0.3910	0.0
5350		0.9928	1.061	0.3889	0.2
5242	Reservoir Pressure	1.0000	1.047	0.3861	0.6
5100		1.0101	1.029		2.9
4900		1.0261	1.005		6.7
4600		1.0546	0.970		11.9
4200		1.1029	0.926		16.1
3700		1.1864	0.878		18.6
3200		1.3080	0.838		18.8
2700		1.5025	0.813		17.4
2250		1.7768	0.802		14.9
1750		2.2835	0.803		11.4
1400		2.8803	0.812		8.8
1150		3.5414	0.822		6.9
930		4.4256	0.833		5.4
780		5.3222	0.843		4.4

Note: For pressures below the dew point pressure, the deviation factors shown are those of the two-phase system.

(1) Expressed as a percent of the total volume of gas and liquid at the indicated pressure and temperature.

Deviation Factor Z of Reservoir Fluid at 213°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH

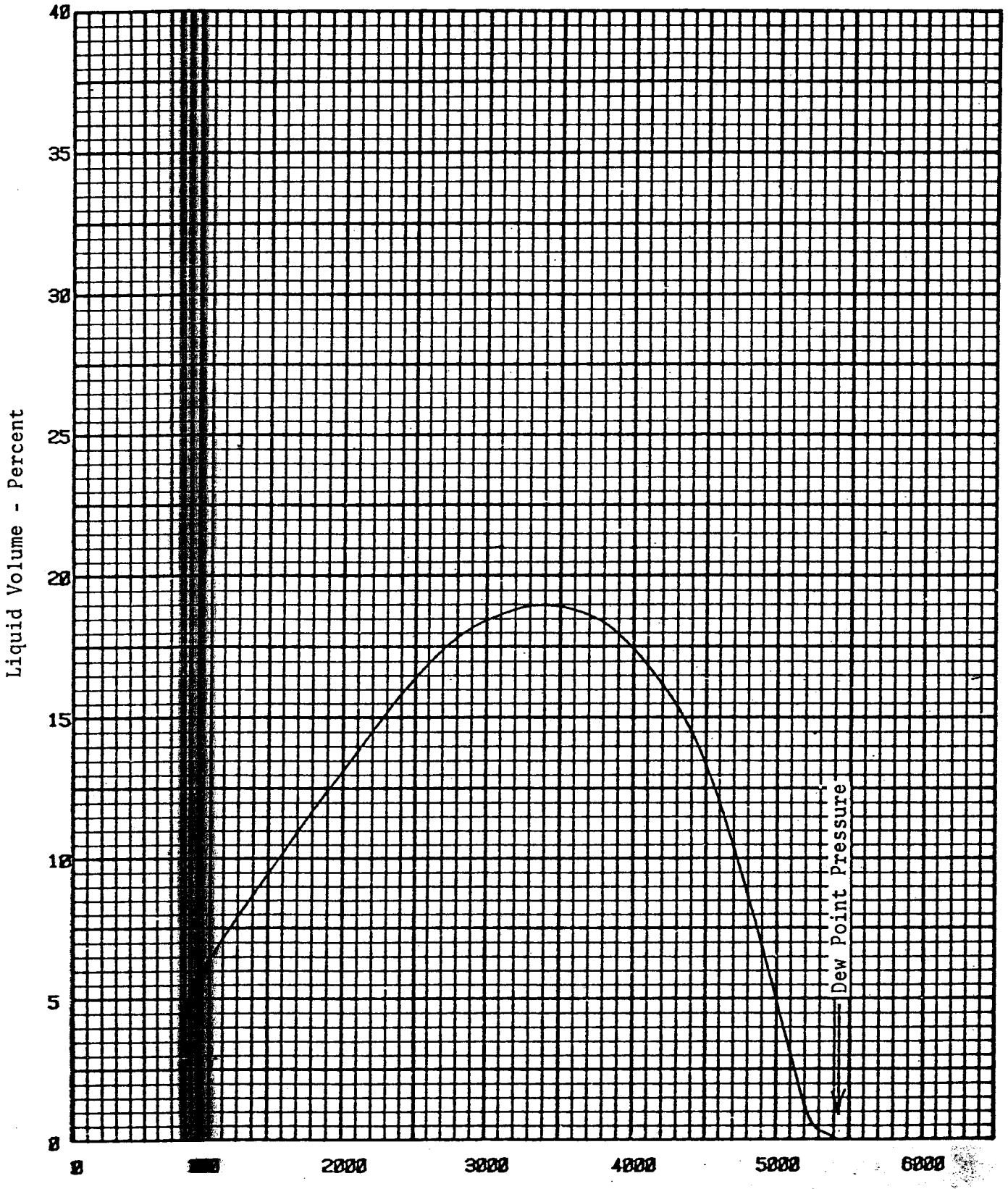


CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

File RFL 80185

Liquid Phase Volume at 213°F.

Company [redacted] PRODUCTION COMPANY
Well [redacted] IFUL LIVESTOCK NO. 1
Field [redacted] HUTZ RANCH EAST
Formation NUGGET
County SUMMIT
State UTAH



CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

Reservoir Fluid Study

for

AMOCO PRODUCTION COMPANY

Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah

7501 STEMMONS FREEWAY, BOX 47547, DALLAS, TEXAS 75247 · 214/631-8270

CORE LABORATORIES, INC.
Reservoir Fluid Analysis

April 22, 1980

Amoco Production Company
Security Life Building
Denver, CO 80202

Attention: Mr. Terry Logan

Subject: Reservoir Fluid Study
Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
Our File Number: RFL 80183

Gentlemen:

Samples of separator gas and condensate were collected from the subject well on February 12, 1980 during production from the perforated interval 13172 to 13177 feet. These samples were submitted to our Dallas laboratory for use in a reservoir fluid study and the results of this study are presented in the following report.

The hydrocarbon composition of the separator gas was measured through pentanes by routine gas chromatography. The hydrocarbon composition of the separator condensate sample was measured through hexanes by low temperature fractional distillation. Through the use of temperature programmed chromatography, the compositional analysis of the separator gas was extended through undecanes plus and the analysis of the separator condensate sample was extended through triacontanes plus.

After correcting the separator gas production rate for the factors shown on page one, the producing gas-liquid ratio was calculated to be 5057 cubic feet of separator gas at 14.65 psia and 60°F. per barrel of stock tank liquid at 60°F. The shrinkage of the separator condensate was measured in the laboratory and the producing gas-liquid ratio was found to be equivalent to 4082 standard cubic feet of separator gas per barrel of separator liquid at 360 psig and 60°F. This gas-liquid ratio was used in conjunction with the measured hydrocarbon compositions of the separator products to calculate the hydrocarbon composition of the producing well stream material. All of the aforementioned data are summarized on page two.

The separator products were then physically recombined in their producing gas-liquid ratio and the resulting fluid was subjected to constant composition expansion at the reported reservoir temperature of 217°F. During this expansion, a retrograde dew point was observed at 5285 psig. The results of the pressure-volume measurements and deviation factor measurements are presented on page four, along with the density measurements at the dew point pressure and above and the liquid phase volume measurements at the dew point pressure and below.

Thank you for the opportunity to perform this reservoir fluid study. Should you have any questions or if we may be of further service in any manner, please do not hesitate to call upon us.

Very truly yours,

CORE LABORATORIES, INC.

P. L. Moses, Manager
Reservoir Fluid Analysis

PLM:JF:bt
3 cc: Addressee
2 cc: Mr. Mark Feemster
Amoco Production Co.
1521 East 3900 South
Salt Lake City, UT 84117

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80183

Company Amoco Production Company | Date Sampled February 12, 1980

Well Bountiful Livestock No. 1 | County Summit

Field Anschutz Ranch East | State Utah

FORMATION CHARACTERISTICS

Formation Name	Nugget
Date First Well Completed	, 19
Original Reservoir Pressure	PSIG @ Ft.
Original Produced Gas-Liquid Ratio	SCF/Bbl
Production Rate	Bbls/Day
Separator Pressure and Temperature	PSIG °F.
Liquid Gravity at 60°F.	°API
Datum	Ft. Subsea

WELL CHARACTERISTICS

Elevation	Ft.
Total Depth	Ft.
Producing Interval	13172-13177 Ft.
Tubing Size and Depth	In. to Ft.
Open Flow Potential	MMSCF/Day
Last Reservoir Pressure	5421 PSIG @ Ft.
Date	, 19
Reservoir Temperature	217 °F. @ Ft.
Status of Well	
Pressure Gauge	

SAMPLING CONDITIONS

Flowing Tubing Pressure		PSIG
Flowing Bottom Hole Pressure		PSIG
Primary Separator Pressure		Gas-380 PSIG; Liquid-360 PSIG
Primary Separator Temperature		Gas-56°F.; Liquid-58 °F.
Secondary Separator Pressure		PSIG
Secondary Separator Temperature		°F.
Field Stock Tank Liquid Gravity		°API @ 60°F.
Primary Separator Gas Production Rate		MSCF/Day
Pressure Base	14.65 PSIA	
Temperature Base	60 °F.	
Compressibility Factor (F_{pv})	1.048	
Gas Gravity (Laboratory)	0.706	
Gas Gravity Factor (F_g)	1.1901	
Stock Tank Liquid Production Rate @ 60°F.		Bbls/Day
Primary Separator Gas/Stock Tank Liquid Ratio		5057 SCF/Bbl
	or	197.7 Bbls/MMSCF
Sampled by		Amoco Production Company

REMARKS:
Separator gas cylinder nos. SS1054 and SS1052.
Separator liquid cylinder no. SS1122.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80183

Well Bountiful Livestock No. 1

Hydrocarbon Analyses of Separator Products and Calculated Well Stream

Component	Separator Liquid Mol Percent	Separator Gas Mol Percent	Separator Gas GPM	Well Stream Mol Percent	Well Stream GPM
Hydrogen Sulfide	0.00	0.00		0.00	
Carbon Dioxide	0.13	0.43		0.37	
Nitrogen	0.06	2.01		1.64	
Methane	9.51	78.34		65.41	
Ethane	9.17	12.47		11.85	
Propane	12.33	4.77	1.305	6.19	1.694
iso-Butane	4.34	0.72	0.234	1.40	0.455
n-Butane	6.19	0.79	0.248	1.80	0.564
iso-Pentane	3.56	0.16	0.058	0.80	0.291
n-Pentane	4.03	0.12	0.043	0.85	0.306
Hexanes	4.94	0.07	0.028	0.99	0.402
Heptanes	7.42	0.06	0.028	1.44	5.482*
Octanes	11.72	0.03	0.015	2.23	
Nonanes	6.59	0.01	0.006	1.25	
Decanes	3.88	0.01	0.006	0.74	
Undecanes plus	16.13	0.01	0.007	3.04	
	100.00	100.00	1.978	100.00	9.194

Properties of Heptanes plus				
API gravity @ 60°F.	43.0			
Specific gravity @ 60/60°F.	0.8110			0.810
Molecular weight	163	104		162

Calculated separator gas gravity (air=1.000) = 0.706

Calculated gross heating value for separator gas = 1199 BTU per cubic foot of dry gas @ 14.65 psia and 60°F.

Primary separator gas collected @ 380 psig and 56 °F.

Primary separator liquid collected @ 360 psig and 58 °F.

Primary separator gas/separator liquid ratio	4082	SCF/Bbl @ 60°F.
Primary separator liquid/stock tank liquid ratio	1.239	Bbls @ 60°F./Bbl
Primary separator gas/well stream ratio	812.05	MSCF/MMSCF
Stock tank liquid/well stream ratio	160.6	Bbls/MMSCF

*Value for heptanes plus.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80183

Company Amoco Production Company Formation Nugget

Well Bountiful Livestock No. 1 County Summit

Field Anschutz Ranch East State Utah

Hydrocarbon Analysis of Heptanes Plus Fraction of Separator Liquid Sample

Component	Weight Percent	Mol Percent
Methylcyclopentane	0.64	1.15
Benzene	0.55	1.07
Cyclohexane	2.97	5.30
Heptanes	5.79	8.70
Methylcyclohexane	5.89	9.02
Toluene	3.73	6.08
Octanes	7.99	10.54
Ethylbenzene	0.37	0.52
Meta & Para Xylenes	3.64	5.15
Orthoxylene	0.93	1.33
Nonanes	6.32	7.40
1,2,4 Trimethylbenzene	1.31	1.63
Decanes	6.46	6.84
Undecanes	5.94	5.71
Dodecanes	4.60	4.05
Tridecanes	5.67	4.62
Tetradecanes	4.40	3.32
Pentadecanes	4.08	2.89
Hexadecanes	3.73	2.47
Heptadecanes	3.79	2.35
Octadecanes	2.53	1.49
Nonadecanes	2.27	1.27
Eicosanes	2.01	1.07
Heneicosanes	1.75	0.89
Docosanes	1.55	0.76
Tricosanes	1.49	0.70
Tetracosanes	1.23	0.54
Pentacosanes	1.36	0.57
Hexacosanes	1.08	0.43
Heptacosanes	0.88	0.34
Octacosanes	0.81	0.31
Nonacosanes	0.65	0.24
Triacontanes plus	3.59	1.25
	100.00	100.00

Pressure-Volume Relations of Reservoir Fluid at 217°F.
(Constant Composition Expansion)

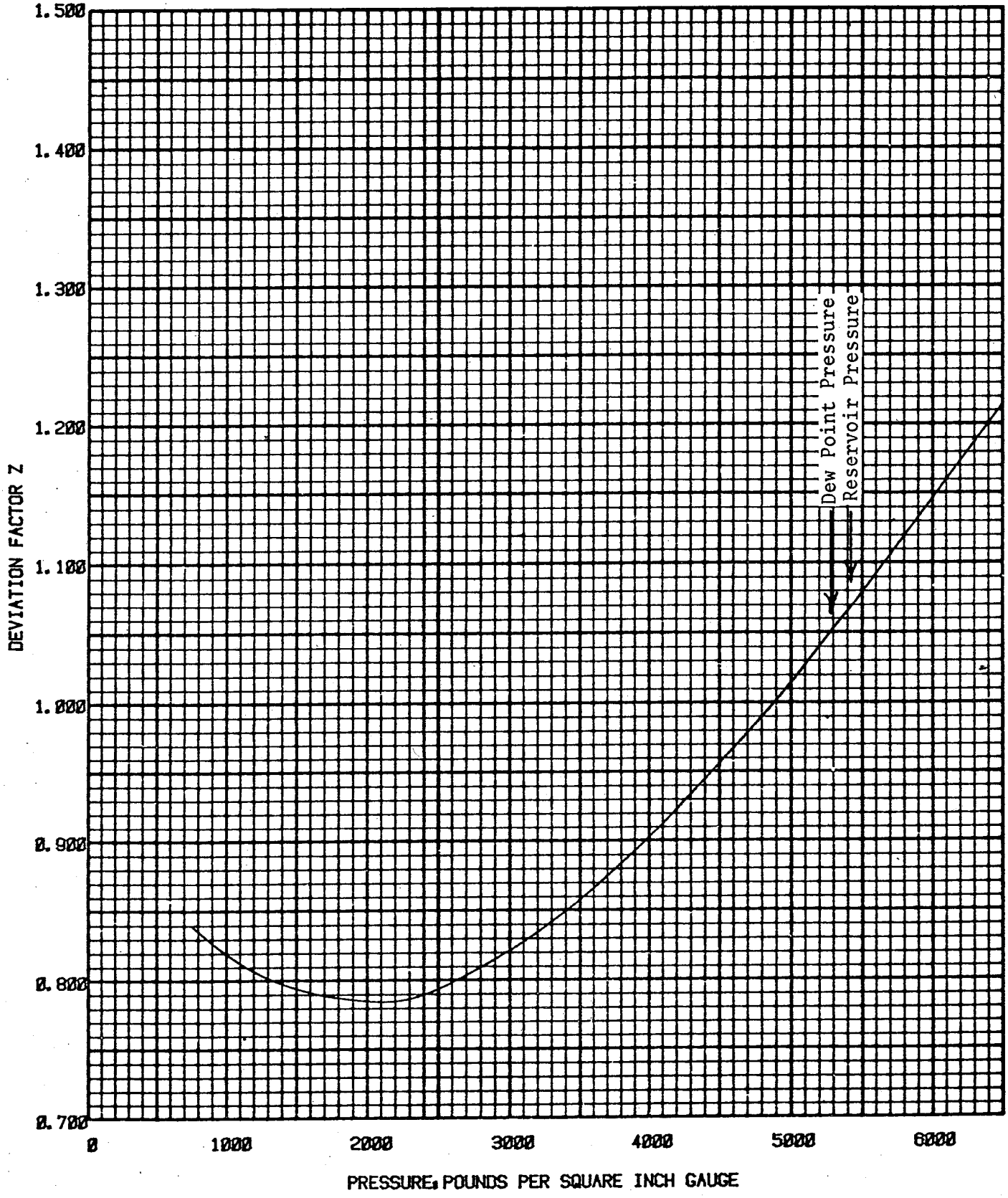
Pressure PSIG		Relative Volume	Deviation Factor Z	Density, Gm/Cc	Liquid Volume Percent(1)
6500		0.9395	1.213	0.4194	
6000		0.9608	1.146	0.4101	
5600		0.9813	1.092	0.4015	
5421	Reservoir Pressure	0.9910	1.068	0.3976	
5285	Dew Point Pressure	1.0000	1.051	0.3940	0.0
5200		1.0057	1.040		0.6
5100		1.0131	1.027		2.4
4950		1.0245	1.008		6.0
4750		1.0421	0.984		10.5
4500		1.0682	0.956		14.6
4200		1.1053	0.923		18.0
3700		1.1884	0.875		20.6
3200		1.3100	0.835		20.5
2800		1.4517	0.810		19.3
2300		1.7156	0.787		16.6
1900		2.0699	0.786		13.6
1600		2.4709	0.791		11.2
1350		2.9531	0.799		9.1
1160		3.4680	0.808		7.6
920		4.4476	0.824		5.7
750		5.5396	0.840		4.5

Note: For pressures below the dew point pressure, the deviation factors shown are those of the two-phase system.

(1) Expressed as a percent of the total volume of gas and liquid at the indicated pressure and temperature.

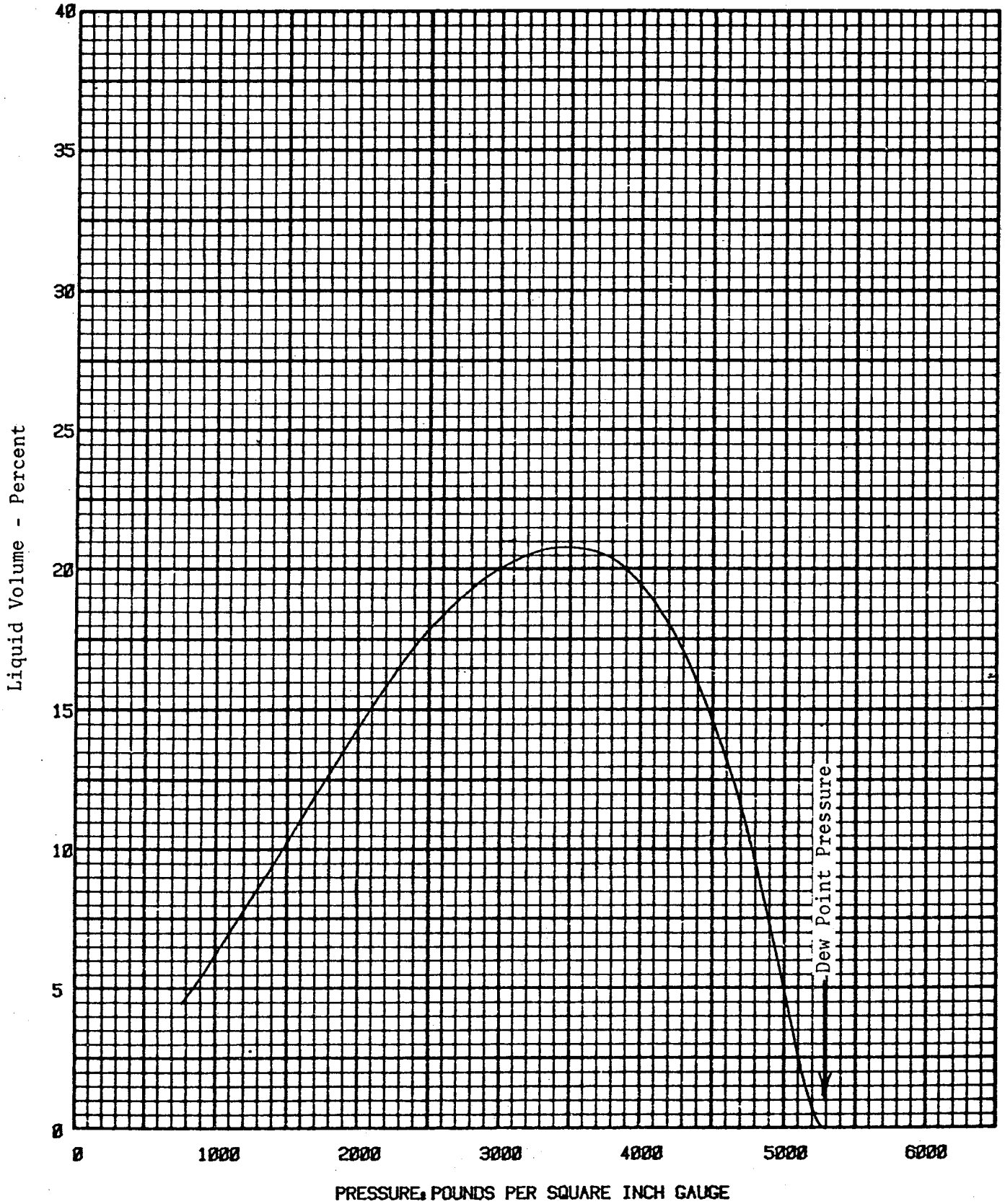
Deviation Factor Z of Reservoir Fluid at 217°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



Liquid Phase Volume at 217°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

Reservoir Fluid Study

for

AMOCO PRODUCTION COMPANY

Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah

7501 STEMMONS FREEWAY POX 47547, DALLAS, TEXAS 75247 · 214/631-8270

CORE LABORATORIES, INC.
Reservoir Fluid Analysis

April 22, 1980

Amoco Production Company
Security Life Building
Denver, CO 80202

Attention: Mr. Terry Logan

Subject: Reservoir Fluid Study
Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
Our File Number: RFL 80205

Gentlemen:

On March 18, 1980, samples of separator gas and condensate were collected during production from the Nugget SS formation. These samples were forwarded to our Dallas laboratory for use in a reservoir fluid study and the results of this study are presented in the following report.

After correcting the separator gas rate for the factors shown on page one, the producing gas-liquid ratio was calculated to be 3693 cubic feet of separator gas at 14.65 psia and 60°F. per barrel of stock tank condensate at 60°F. In the laboratory, this ratio was found to be equivalent to 3432 standard cubic feet of separator gas per barrel of separator condensate at 170 psig and 60°F. This gas-liquid ratio was used in conjunction with the measured hydrocarbon compositions of the separator products to calculate the hydrocarbon composition of the producing well stream material. All of these data are summarized on page two.

The separator gas and condensate samples were then physically recombined in their producing gas-liquid ratio and the resulting fluid was examined in a high pressure visual cell at the reported reservoir temperature of 218°F. During a constant composition expansion at this temperature, a retrograde dew point was observed at 4890 psig. Presented on page four of this report are the results of the deviation factor measurements, density measurements and liquid phase volume measurements performed during the constant composition expansion.

Thank you for the opportunity to perform this reservoir fluid study. It is always a pleasure to serve Amoco Production Company and we look forward to assisting you again in the near future.

Very truly yours,

CORE LABORATORIES, INC.

P. L. Moses, Manager
Reservoir Fluid Analysis

PLM:JF:bt
3 cc: Addressee
2 cc: Mr. Mark Feemster
Amoco Production Co.
1521 East 3900 South
Salt Lake City, UT 84117

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80205

Company Amoco Production Company | Date Sampled March 18, 1980

Well Bountiful Livestock No. 1 | County Summit

Field Anschutz Ranch East | State Utah

FORMATION CHARACTERISTICS

Formation Name	Nugget SS
Date First Well Completed	, 19
Original Reservoir Pressure	PSIG @ Ft.
Original Produced Gas-Liquid Ratio	SCF/Bbl
Production Rate	Bbls/Day
Separator Pressure and Temperature	PSIG °F.
Liquid Gravity at 60°F.	°API
Datum	Ft. Subsea

WELL CHARACTERISTICS

Elevation	Ft.
Total Depth	Ft.
Producing Interval	13332-13376 Ft.
Tubing Size and Depth	In. to Ft.
Open Flow Potential	MMSCF/Day
Last Reservoir Pressure	5512 PSIG @ Ft.
Date	, 19
Reservoir Temperature	218 °F. @ Ft.
Status of Well	
Pressure Gauge	

SAMPLING CONDITIONS

Flowing Tubing Pressure		PSIG
Flowing Bottom Hole Pressure		PSIG
Primary Separator Pressure		Gas-180 PSIG; Liquid-170 PSIG
Primary Separator Temperature		Gas-110°F.; Liquid-111 °F.
Secondary Separator Pressure		PSIG
Secondary Separator Temperature		°F.
Field Stock Tank Liquid Gravity		°API @ 60°F.
Primary Separator Gas Production Rate		MSCF/Day
Pressure Base	14.65 PSIA	
Temperature Base	60 °F.	
Compressibility Factor (F_{pv})	1.018	
Gas Gravity (Laboratory)	0.768	
Gas Gravity Factor (F_g)	1.1411	
Stock Tank Liquid Production Rate @ 60°F.		Bbls/Day
Primary Separator Gas/Stock Tank Liquid Ratio		3693 SCF/Bbl
	or	270.8 Bbls/MMSCF
Sampled by		Amoco Production Company

REMARKS:
Separator gas cylinder nos. SS1097 and SS1138.
Separator liquid cylinder no. SS1098.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80205

Well Bountiful Livestock No. 1

Hydrocarbon Analyses of Separator Products and Calculated Well Stream

Component	Separator Liquid Mol Percent	Separator Gas Mol Percent	Separator Gas GPM	Well Stream Mol Percent	Well Stream GPM
Hydrogen Sulfide	0.00	0.00		0.00	
Carbon Dioxide	0.04	0.56		0.46	
Nitrogen	0.10	1.90		1.57	
Methane	3.17	72.85		60.10	
Ethane	3.91	13.87		12.05	
Propane	6.80	6.67	1.825	6.69	1.830
iso-Butane	2.90	1.28	0.416	1.58	0.514
n-Butane	4.97	1.61	0.505	2.22	0.696
iso-Pentane	2.83	0.42	0.153	0.86	0.313
n-Pentane	3.02	0.35	0.126	0.84	0.303
Hexanes	6.72	0.22	0.089	1.41	0.572
Heptanes	9.87	0.16	0.073	1.94	8.021*
Octanes	15.82	0.08	0.041	2.96	
Nonanes	9.24	0.02	0.011	1.71	
Decanes	5.63	0.01	0.006	1.04	
Undecanes plus	24.98	Trace	Trace	4.57	
	100.00	100.00	3.245	100.00	12.249

Properties of Heptanes plus			
API gravity @ 60°F.	41.8		
Specific gravity @ 60/60°F.	0.8163		0.816
Molecular weight	171	96	170

Calculated separator gas gravity (air=1.000) = 0.768

Calculated gross heating value for separator gas = 1296 BTU per cubic foot of dry gas @ 14.65 psia and 60°F.

Primary separator gas collected @ 180 psig and 110 °F.

Primary separator liquid collected @ 170 psig and 111 °F.

Primary separator gas/separator liquid ratio	3432	SCF/Bbl @ 60°F.
Primary separator liquid/stock tank liquid ratio	1.076	Bbls @ 60°F./Bbl
Primary separator gas/well stream ratio	816.98	MSCF/MMSCF
Stock tank liquid/well stream ratio	221.2	Bbls/MMSCF

*Value for heptanes plus.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80205

Company Amoco Production Company Formation Nugget SS

Well Bountiful Livestock No. 1 County Summit

Field Anschutz Ranch East State Utah

Hydrocarbon Analysis of Heptanes Plus Fraction of Separator Liquid Sample

Component	Weight Percent	Mol Percent
Methylcyclopentane	0.85	1.58
Benzene	0.60	1.21
Cyclohexane	2.22	4.11
Heptanes	5.22	8.16
Methylcyclohexane	5.14	8.18
Toluene	3.28	5.56
Octanes	7.61	10.41
Ethylbenzene	0.34	0.50
Meta & Para Xylenes	3.34	4.91
Orthoxylene	0.85	1.25
Nonanes	6.10	7.44
1,2,4 Trimethylbenzene	1.25	1.63
Decanes	6.33	6.97
Undecanes	5.81	5.81
Dodecanes	4.58	4.20
Tridecanes	5.61	4.76
Tetradecanes	4.31	3.39
Pentadecanes	4.25	3.12
Hexadecanes	3.37	2.33
Heptadecanes	4.22	2.72
Octadecanes	2.73	1.67
Nonadecanes	2.31	1.34
Eicosanes	2.12	1.16
Heneicosanes	1.94	1.02
Docosanes	1.88	0.94
Tricosanes	1.73	0.83
Tetracosanes	1.40	0.63
Pentacosanes	1.46	0.65
Hexacosanes	1.25	0.53
Heptacosanes	1.15	0.48
Octacosanes	1.05	0.42
Nonacosanes	0.76	0.29
Triacontanes plus	4.94	1.80
	100.00	100.00

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80205

Well Bountiful Livestock No. 1

Pressure-Volume Relations of Reservoir Fluid at 218°F.
(Constant Composition Expansion)

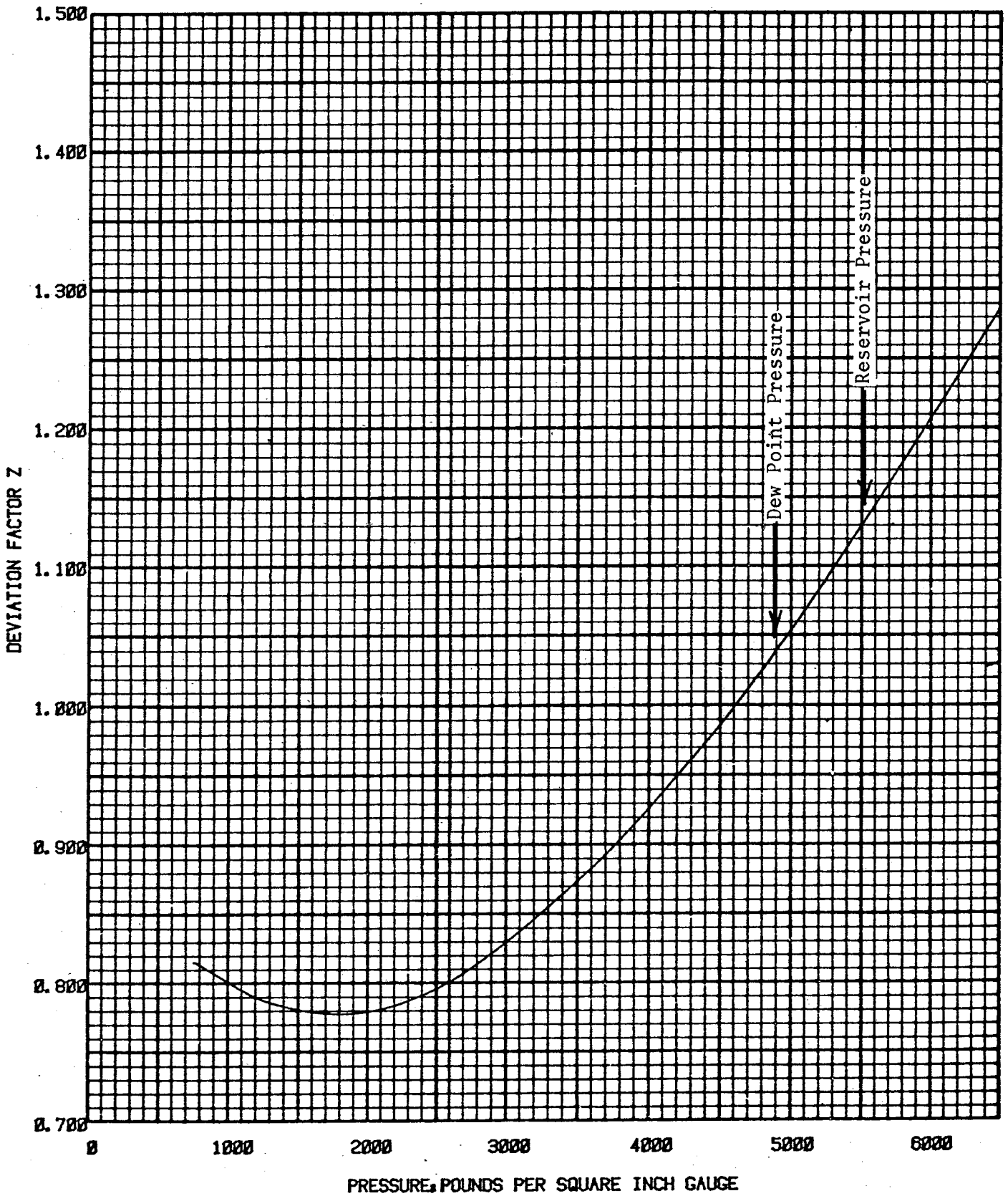
Pressure PSIG		Relative Volume	Deviation Factor Z	Density, Gm/Cc	Liquid Volume Percent(1)
6500		0.9319	1.284	0.4724	
6000		0.9482	1.206	0.4643	
5512	Reservoir Pressure	0.9673	1.131	0.4551	
5200		0.9819	1.083	0.4484	
5000		0.9929	1.053	0.4434	
4890	Dew Point Pressure	1.0000	1.038	0.4403	0.0
4850		1.0028	1.032		28.7
4750		1.0108	1.019		34.7
4550		1.0276	0.992		38.6
4200		1.0650	0.950		40.6
3800		1.1205	0.904		39.9
3300		1.2201	0.856		36.5
2800		1.3681	0.815		31.6
2300		1.6100	0.788		26.1
1800		2.0255	0.778		20.0
1400		2.6165	0.783		14.9
1120		3.3029	0.793		11.4
900		4.1635	0.806		8.6
760		4.9738	0.815		7.0

Note: For pressures below the dew point pressure, the deviation factors shown are those of the two-phase system.

(1) Expressed as a percent of the total volume of gas and liquid at the indicated pressure and temperature.

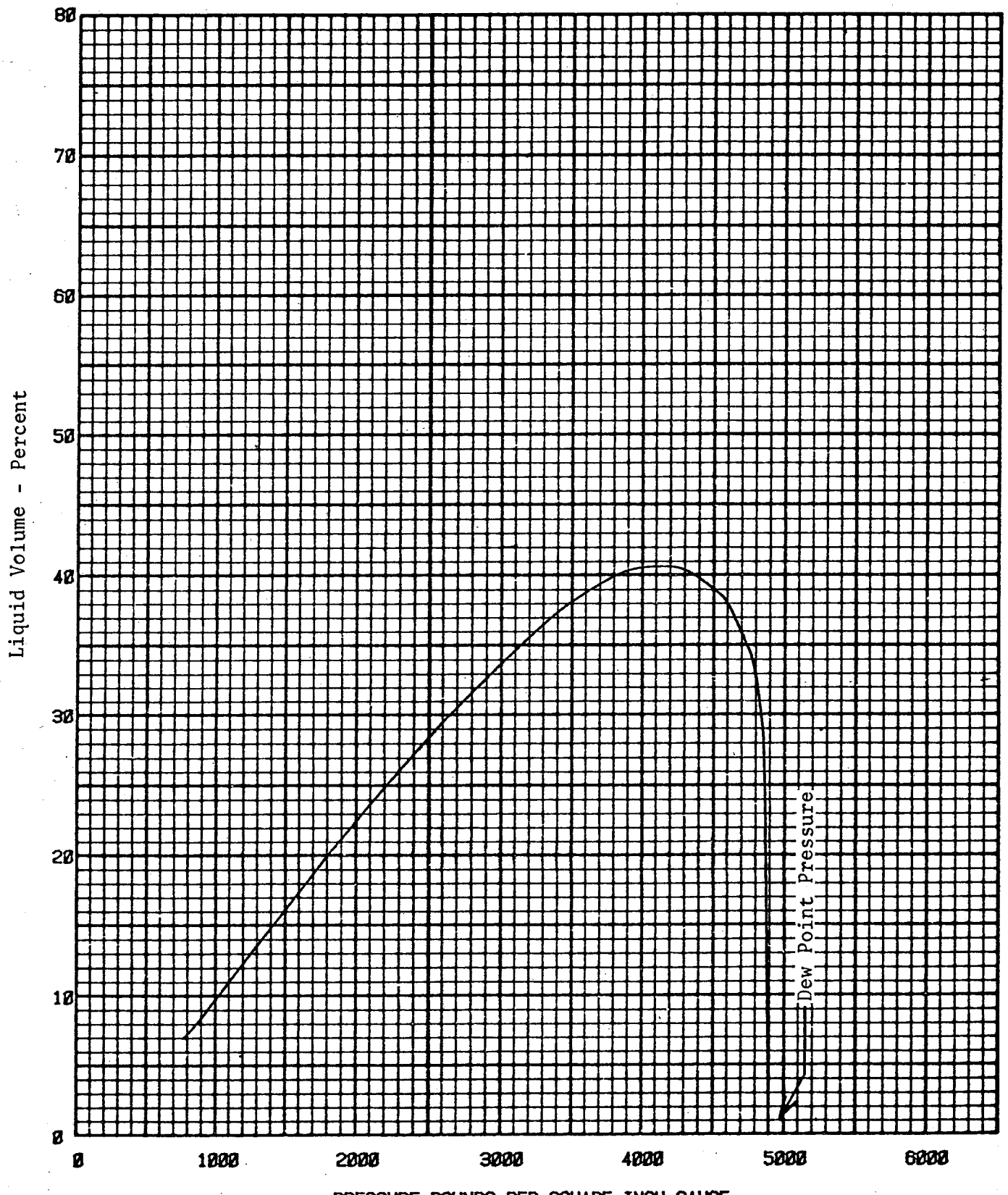
Deviation Factor Z of Reservoir Fluid at 218°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET SS
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



Liquid Phase Volume at 218°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET SS
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

Reservoir Fluid Study

for

AMOCO PRODUCTION COMPANY

Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah

7501 STEMMONS FREEWAY, BOX 47547, DALLAS, TEXAS 75247 · 214/631-8270

CORE LABORATORIES, INC.
Reservoir Fluid Analysis

April 22, 1980

Amoco Production Company
Security Life Building
Denver, CO 80202

Attention: Mr. Terry Logan

Subject: Reservoir Fluid Study
Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah
Our File Number: RFL 80185

Gentlemen:

Samples of separator gas and condensate were collected from the subject well during production from the perforated interval 12822 to 12828 feet. These samples were collected for use in a reservoir fluid study and the results of this study are summarized in the following report.

After correcting the separator gas rate for the factors shown on page one, the producing gas-liquid ratio was calculated to be 5568 cubic feet of separator gas at 14.65 psia and 60°F. per barrel of stock tank condensate at 60°F. In the laboratory, this ratio was found to be equivalent to 4751 standard cubic feet of separator gas per barrel of separator liquid at 340 psig and 60°F. The separator products were physically recombined in this gas-liquid ratio and the resulting fluid was used for the entire study. The hydrocarbon composition of the producing well stream material was calculated by using the measured hydrocarbon compositions of the separator products in conjunction with the producing gas-liquid ratio. All of the aforementioned data are summarized on page two.

The recombined sample was initially subjected to constant composition expansion at the reported reservoir temperature of 213°F. During this expansion, a retrograde dew point was observed at 5435 psig. Deviation factor measurements were performed over the entire pressure range investigated and these measurements are shown on page four, along with the density measurements at the reservoir pressure and above and the liquid phase volume measurements at the dew point pressure and below. Graphical interpretations of the deviation factor measurements and liquid volume measurements are presented on pages five and six, respectively.

It has been a pleasure to perform this reservoir fluid study. Should you have any questions or if we may be of further service in any way, please feel free to call upon us.

Very truly yours,

CORE LABORATORIES, INC.

P. L. Moses, Manager
Reservoir Fluid Analysis

PLM:JF:bt
3 cc: Addressee
2 cc: Mr. Mark Feemster
Amoco Production Co.
1521 East 3900 South
Salt Lake City, UT 84117

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Company Amoco Production Company | Date Sampled February 22, 1980

Well Bountiful Livestock No. 1 | County Summit

Field Anschutz Ranch East | State Utah

FORMATION CHARACTERISTICS

Formation Name	Nugget
Date First Well Completed	, 19
Original Reservoir Pressure	PSIG @ Ft.
Original Produced Gas-Liquid Ratio	SCF/Bbl
Production Rate	Bbls/Day
Separator Pressure and Temperature	PSIG °F.
Liquid Gravity at 60°F.	°API
Datum	Ft. Subsea

WELL CHARACTERISTICS

Elevation	Ft.
Total Depth	Ft.
Producing Interval	12822-12828 Ft.
Tubing Size and Depth	In. to Ft.
Open Flow Potential	MMSCF/Day
Last Reservoir Pressure	5242 PSIG @ Ft.
Date	, 19
Reservoir Temperature	213 °F. @ Ft.
Status of Well	
Pressure Gauge	

SAMPLING CONDITIONS

Flowing Tubing Pressure	PSIG
Flowing Bottom Hole Pressure	PSIG
Primary Separator Pressure	Gas-360 PSIG; Liquid-340 PSIG
Primary Separator Temperature	Gas-86°F.; Liquid-87 °F.
Secondary Separator Pressure	PSIG
Secondary Separator Temperature	°F.
Field Stock Tank Liquid Gravity	°API @ 60°F.
Primary Separator Gas Production Rate	MSCF/Day
Pressure Base	14.65 PSIA
Temperature Base	60 °F.
Compressibility Factor (F_{pv})	1.036
Gas Gravity (Laboratory)	0.724
Gas Gravity Factor (F_g)	1.1753
Stock Tank Liquid Production Rate @ 60°F.	Bbls/Day
Primary Separator Gas/Stock Tank Liquid Ratio	5568 SCF/Bbl
or	179.6 Bbls/MMSCF
Sampled by	Amoco Production Company

REMARKS:
Separator gas cylinder nos. SS1115 and SS1124.
Separator liquid cylinder no. SS1128.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Well Bountiful Livestock No. 1

Hydrocarbon Analyses of Separator Products and Calculated Well Stream

Component	Separator Liquid Mol Percent	Separator Gas Mol Percent	Separator Gas GPM	Well Stream Mol Percent	Well Stream GPM
Hydrogen Sulfide	0.00	0.00		0.00	
Carbon Dioxide	0.11	0.37		0.33	
Nitrogen	0.10	2.04		1.73	
Methane	7.86	76.93		65.94	
Ethane	7.69	12.75		11.95	
Propane	10.65	5.28	1.445	6.13	1.677
iso-Butane	3.92	0.86	0.280	1.35	0.439
n-Butane	6.51	0.98	0.307	1.86	0.583
iso-Pentane	2.32	0.19	0.069	0.53	0.193
n-Pentane	3.70	0.30	0.108	0.84	0.303
Hexanes	6.24	0.12	0.049	1.09	0.442
Heptanes	7.73	0.09	0.041	1.30	5.199*
Octanes	13.31	0.05	0.025	2.16	
Nonanes	7.42	0.02	0.011	1.20	
Decanes	4.27	0.01	0.006	0.69	
Undecanes plus	18.17	0.01	0.007	2.90	
	100.00	100.00	2.348	100.00	8.836

Properties of Heptanes plus				
API gravity @ 60°F.	43.0			
Specific gravity @ 60/60°F.	0.8108			0.810
Molecular weight	163	105		162

Calculated separator gas gravity (air=1.000) = 0.724

Calculated gross heating value for separator gas = 1228 BTU per cubic foot of dry gas @ 14.65 psia and 60°F.

Primary separator gas collected @ 360 psig and 86 °F.

Primary separator liquid collected @ 340 psig and 87 °F.

Primary separator gas/separator liquid ratio	4751	SCF/Bbl @ 60°F.
Primary separator liquid/stock tank liquid ratio	1.172	Bbls @ 60°F./Bbl
Primary separator gas/well stream ratio	840.92	MSCF/MMSCF
Stock tank liquid/well stream ratio	151.0	Bbls/MMSCF

*Value for heptanes plus.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Company Amoco Production Company Formation Nugget

Well Bountiful Livestock No. 1 County Summit

Field Anschutz Ranch East State Utah

Hydrocarbon Analysis of Heptanes Plus Fraction of Separator Liquid Sample

Component	Weight Percent	Mol Percent
Methylcyclopentane	0.78	1.40
Benzene	0.50	0.96
Cyclohexane	2.40	4.30
Heptanes	5.67	8.52
Methylcyclohexane	6.16	9.45
Toluene	3.76	6.14
Octanes	8.01	10.56
Ethylbenzene	0.30	0.43
Meta & Para Xylenes	3.39	4.80
Orthoxylene	1.04	1.47
Nonanes	6.59	7.86
1,2,4 Trimethylbenzene	1.17	1.46
Decanes	6.53	6.92
Undecanes	6.10	5.89
Dodecanes	4.44	3.93
Tridecanes	5.79	4.73
Tetradecanes	4.50	3.42
Pentadecanes	4.06	2.88
Hexadecanes	3.66	2.44
Heptadecanes	3.90	2.44
Octadecanes	2.58	1.53
Nonadecanes	2.10	1.18
Eicosanes	1.97	1.05
Heneicosanes	1.84	0.93
Docosanes	1.72	0.84
Tricosanes	1.55	0.72
Tetracosanes	1.31	0.58
Pentacosanes	1.32	0.56
Hexacosanes	1.09	0.44
Heptacosanes	0.85	0.40
Octacosanes	0.79	0.31
Nonacosanes	0.68	0.25
Triacontanes plus	3.45	1.21
	100.00	100.00

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80185

Well Bountiful Livestock No. 1

Pressure-Volume Relations of Reservoir Fluid at 213°F.
(Constant Composition Expansion)

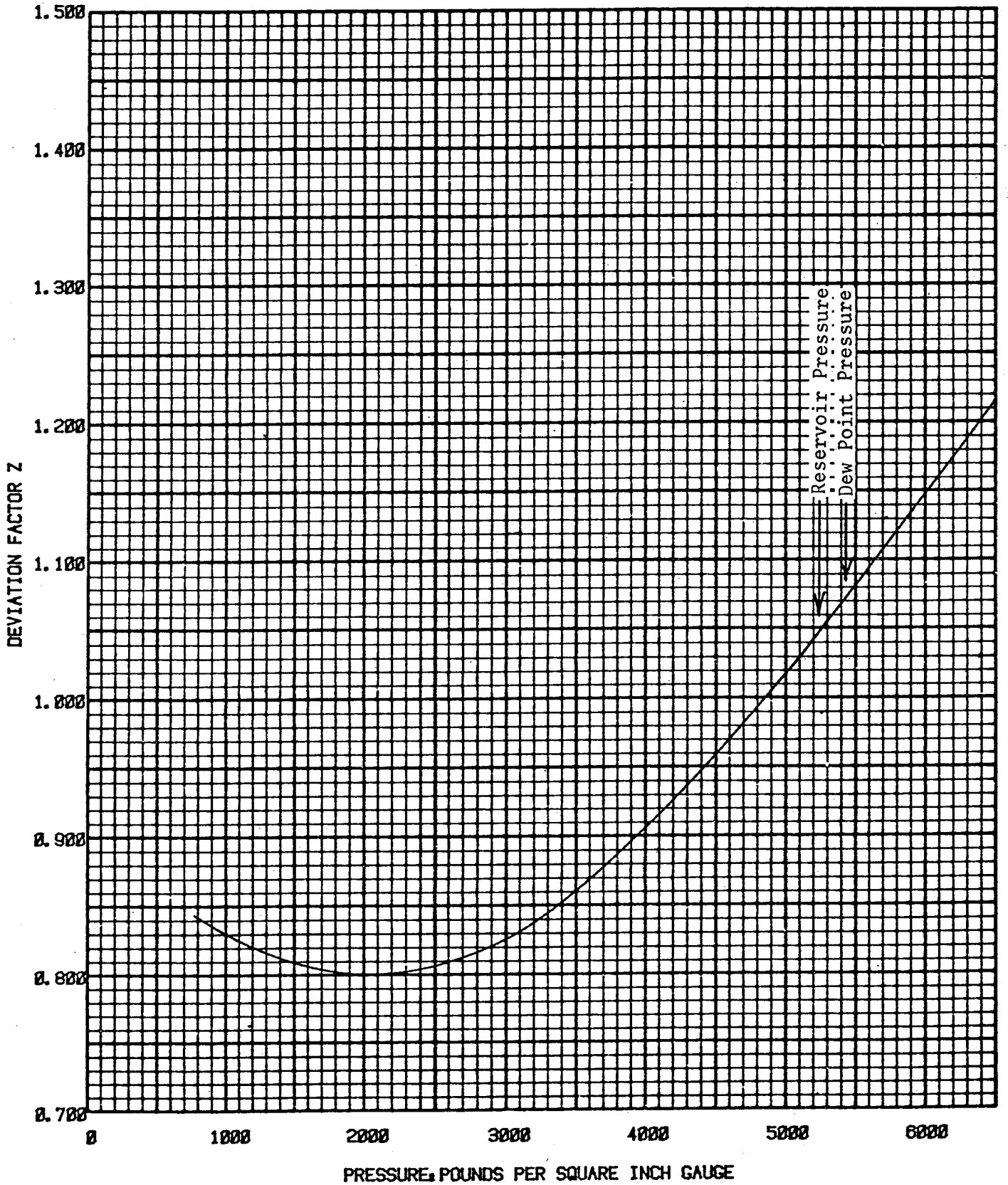
Pressure PSIG		Relative Volume	Deviation Factor Z	Density, Gm/Cc	Liquid Volume Percent(1)
6500		0.9351	1.214	0.4129	
6000		0.9568	1.147	0.4035	
5600		0.9779	1.094	0.3948	
5435	Dew Point Pressure	0.9873	1.072	0.3910	0.0
5350		0.9928	1.061	0.3889	0.2
5242	Reservoir Pressure	1.0000	1.047	0.3861	0.6
5100		1.0101	1.029		2.9
4900		1.0261	1.005		6.7
4600		1.0546	0.970		11.9
4200		1.1029	0.926		16.1
3700		1.1864	0.878		18.6
3200		1.3080	0.838		18.8
2700		1.5025	0.813		17.4
2250		1.7768	0.802		14.9
1750		2.2835	0.803		11.4
1400		2.8803	0.812		8.8
1150		3.5414	0.822		6.9
930		4.4256	0.833		5.4
780		5.3222	0.843		4.4

Note: For pressures below the dew point pressure, the deviation factors shown are those of the two-phase system.

(1) Expressed as a percent of the total volume of gas and liquid at the indicated pressure and temperature.

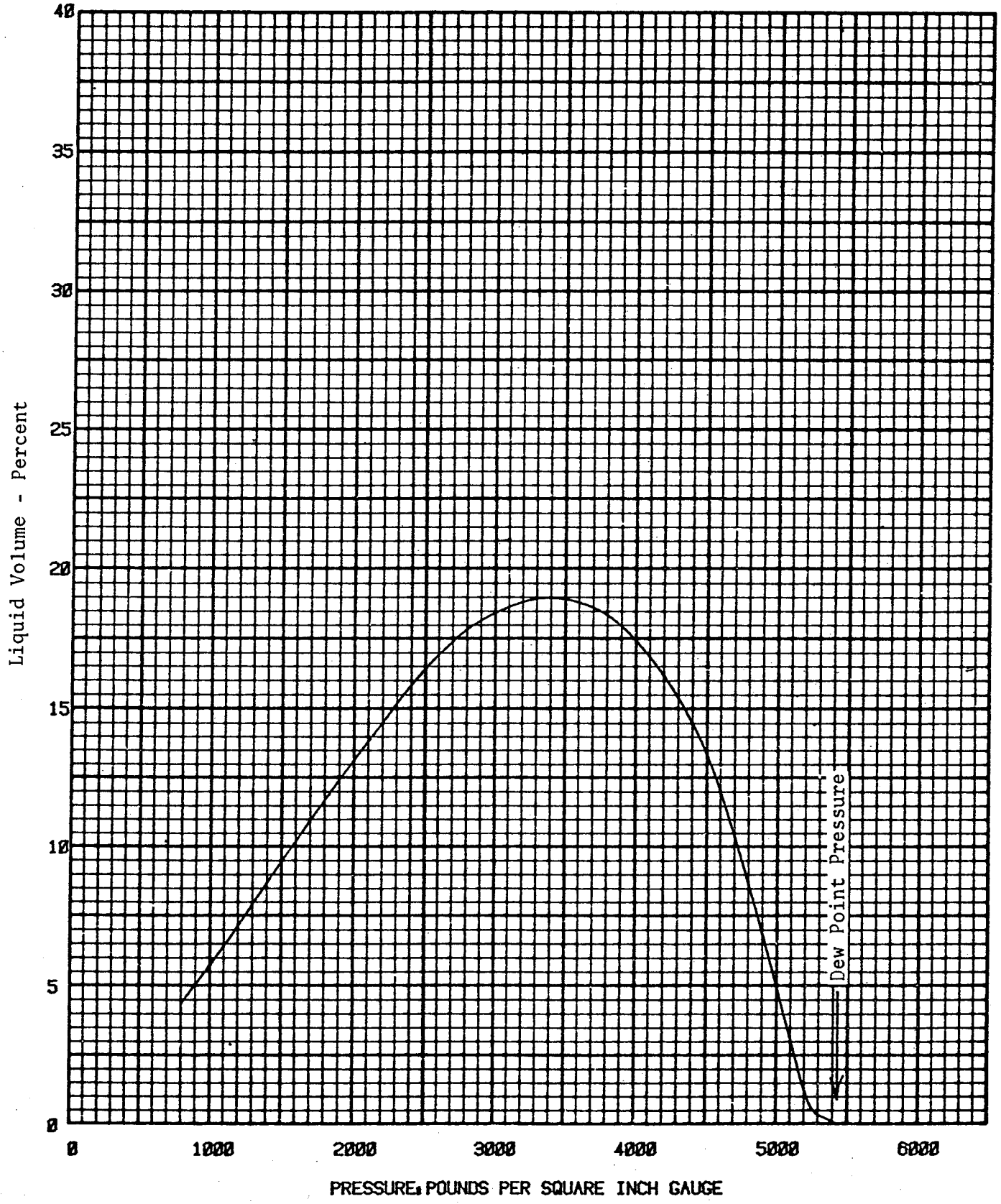
Deviation Factor Z of Reservoir Fluid at 213°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



Liquid Phase Volume at 213°F.

Company AMOCO PRODUCTION COMPANY Formation NUGGET
Well BOUNTIFUL LIVESTOCK NO. 1 County SUMMIT
Field ANSCHUTZ RANCH EAST State UTAH



V

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

Reservoir Fluid Study

for

AMOCO PRODUCTION COMPANY

Bountiful Livestock No. 1 Well
Anschutz Ranch East Field
Summit County, Utah

13332-76

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80205

Company Amoco Production Company Date Sampled March 18, 1980

Well Bountiful Livestock No. 1 County Summit

Field Anschutz Ranch East State Utah

FORMATION CHARACTERISTICS

Formation Name	Nugget SS
Date First Well Completed	, 19
Original Reservoir Pressure	PSIG @ Ft.
Original Produced Gas-Liquid Ratio	SCF/Bbl
Production Rate	Bbls/Day
Separator Pressure and Temperature	PSIG °F.
Liquid Gravity at 60°F.	°API
Datum	Ft. Subsea

WELL CHARACTERISTICS

Elevation	Ft.
Total Depth	Ft.
Producing Interval	13332-13376 Ft.
Tubing Size and Depth	In. to Ft.
Open Flow Potential	MMSCF/Day
Last Reservoir Pressure	5512 PSIG @ Ft.
Date	, 19
Reservoir Temperature	218 °F. @ Ft.
Status of Well	
Pressure Gauge	

SAMPLING CONDITIONS

Flowing Tubing Pressure	PSIG
Flowing Bottom Hole Pressure	PSIG
Primary Separator Pressure	Gas-180 PSIG; Liquid-170 PSIG
Primary Separator Temperature	Gas-110°F.; Liquid-111 °F.
Secondary Separator Pressure	PSIG
Secondary Separator Temperature	°F.
Field Stock Tank Liquid Gravity	°API @ 60°F.
Primary Separator Gas Production Rate	MSCF/Day
Pressure Base	14.65 PSIA
Temperature Base	60 °F.
Compressibility Factor (F_{pv})	1.018
Gas Gravity (Laboratory)	0.768
Gas Gravity Factor (F_g)	1.1411
Stock Tank Liquid Production Rate @ 60°F.	Bbls/Day
Primary Separator Gas/Stock Tank Liquid Ratio	3693 SCF/Bbl
or	270.8 Bbls/MMSCF
Sampled by	Amoco Production Company

REMARKS:
Separator gas cylinder nos. SS1097 and SS1138.
Separator liquid cylinder no. SS1098.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

File RFL 80205

Well Bountiful Livestock No. 1

Interval 13332-76'

Hydrocarbon Analyses of Separator Products and Calculated Well Stream

Component	Separator Liquid Mol Percent	Separator Gas Mol Percent	Separator Gas GPM	Well Stream Mol Percent	Well Stream GPM
Hydrogen Sulfide	0.00	0.00		0.00	
Carbon Dioxide	0.04	0.56		0.46	
Nitrogen	0.10	1.90		1.57	
Methane	3.17	72.85		60.10	
Ethane	3.91	13.87	3.483	12.05	
Propane	6.80	6.67	1.825	6.69	1.830
iso-Butane	2.90	1.28	0.416	1.58	0.514
n-Butane	4.97	1.61	0.505	2.22	0.696
iso-Pentane	2.83	0.42	0.153	0.86	0.313
n-Pentane	3.02	0.35	0.126	0.84	0.303
Hexanes	6.72	0.22	0.089	1.41	0.572
Heptanes	9.87	0.16	0.073	1.94	8.021*
Octanes	15.82	0.08	0.041	2.96	
Nonanes	9.24	0.02	0.011	1.71	
Decanes	5.63	0.01	0.006	1.04	
Undecanes plus	24.98	Trace	Trace	4.57	
	100.00	100.00	3.245	100.00	12.249
Properties of Heptanes plus					
API gravity @ 60°F.	41.8				
Specific gravity @ 60/60°F.	0.8163			0.816	
Molecular weight	171	96		170	

Calculated separator gas gravity (air=1.000) = 0.768

Calculated gross heating value for separator gas = 1296 BTU per cubic foot of dry gas @ 14.65 psia and 60°F.

Primary separator gas collected @ 180 psig and 110 °F.

Primary separator liquid collected @ 170 psig and 111 °F.

Primary separator gas/separator liquid ratio	3432	SCF/Bbl @ 60°F.
Primary separator liquid/stock tank liquid ratio	1.076	Bbls @ 60°F./Bbl
Primary separator gas/well stream ratio	816.98	MSCF/MMSCF
Stock tank liquid/well stream ratio	221.2	Bbls/MMSCF

*Value for heptanes plus.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

13332-376

File RFL 80205

Well Bountiful Livestock No. 1

Pressure-Volume Relations of Reservoir Fluid at 218°F.
(Constant Composition Expansion)

Pressure PSIG	Relative Volume	Deviation Factor Z	Density, Gm/Cc	Liquid Volume Percent(1)
6500	0.9319	1.284	0.4724	
6000	0.9482	1.206	0.4643	
5512 Reservoir Pressure	0.9673	1.131	0.4551	
5200	0.9819	1.083	0.4484	
5000	0.9929	1.053	0.4434	
4890 Dew Point Pressure	1.0000	1.038	0.4403	0.0
4850	1.0028	1.032		28.7
4750	1.0108	1.019		34.7
4550	1.0276	0.992		38.6
4200	1.0650	0.950		40.6
3800	1.1205	0.904		39.9
3300	1.2201	0.856		36.5
2800	1.3681	0.815		31.6
2300	1.6100	0.788		26.1
1800	2.0255	0.778		20.0
1400	2.6165	0.783		14.9
1120	3.3029	0.793		11.4
900	4.1635	0.806		8.6
760	4.9738	0.815		7.0

Note: For pressures below the dew point pressure, the deviation factors shown are those of the two-phase system.

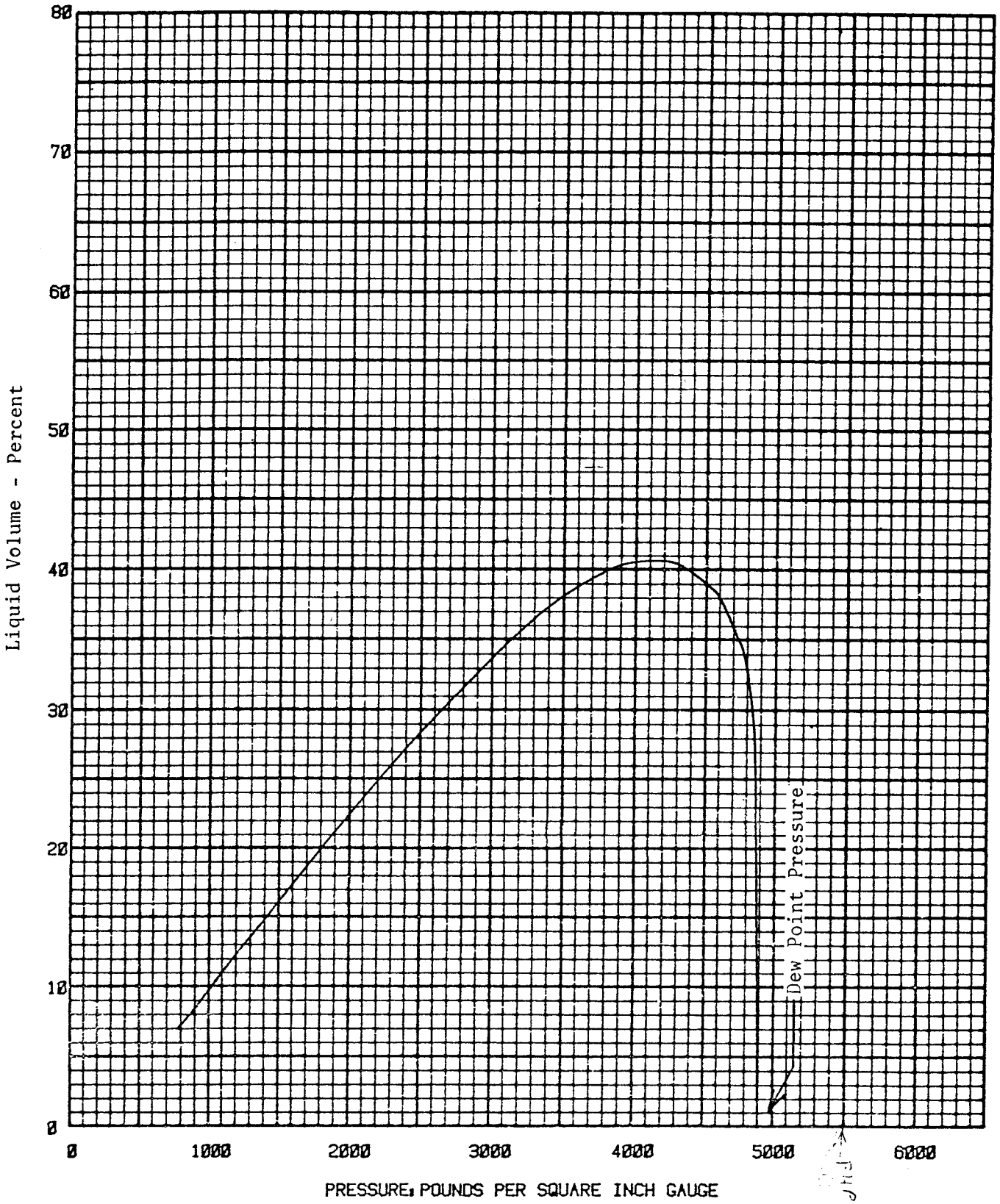
(1) Expressed as a percent of the total volume of gas and liquid at the indicated pressure and temperature.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

File RFL 80205

Liquid Phase Volume at 218°F.

Company AMOCO PRODUCTION COMPANY — Formation NUGGET SS
Well BOUNTIFUL LIVESTOCK NO. 1 — County SUMMIT
Field ANSCHUTZ RANCH EAST — State UTAH



DEW PF

4775

1400

4900

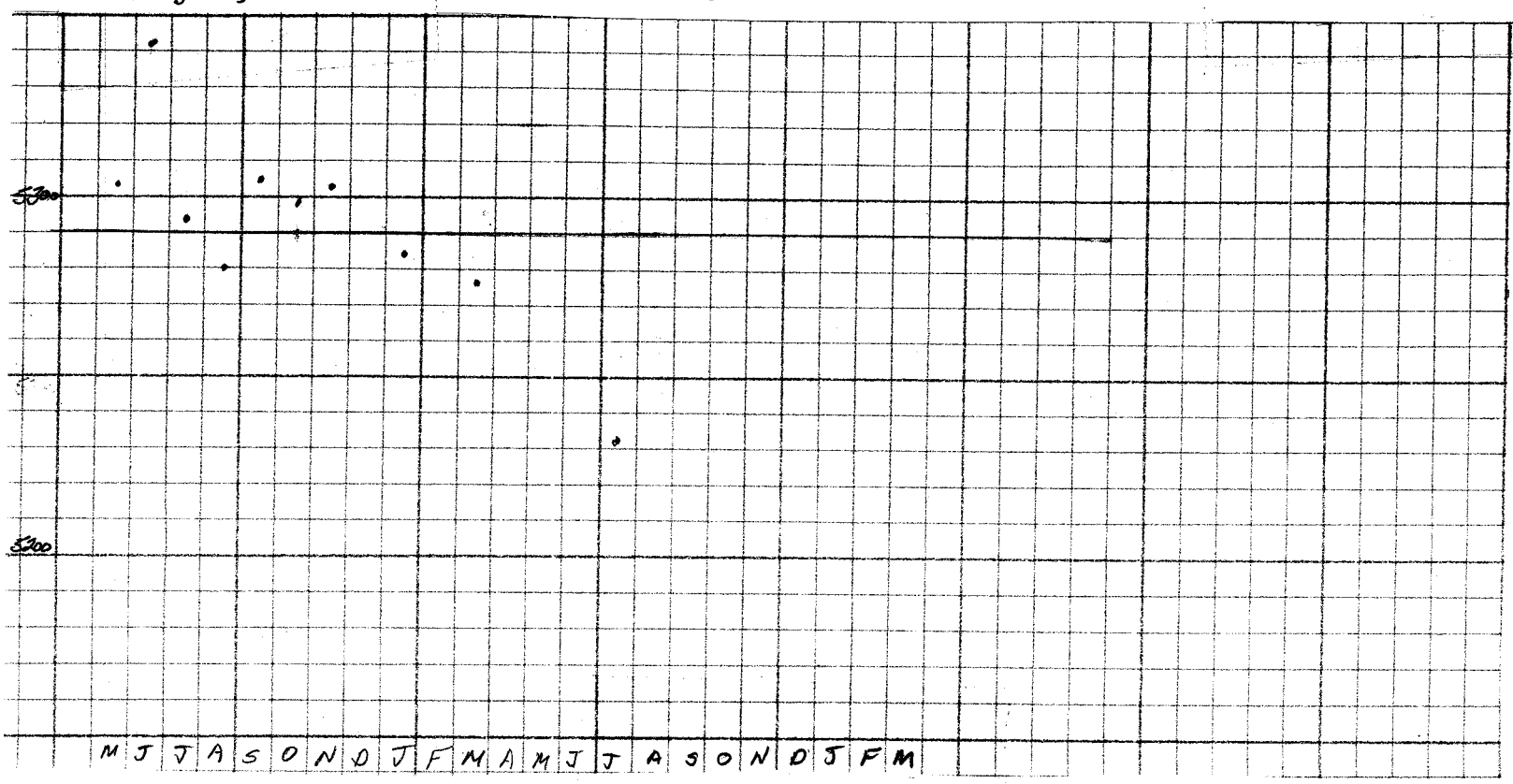
Attachment V

ANSCHUTZ RANCH EAST FIELD

Bountiful Livestock No. 1

Bottomhole Pressure History

Date	Bomb Depth Ft.	P* psig @ 12,800
May 10, 1980	12,800	5302
June 6, 1980	12,800	5342
July 7, 1980	12,800	5295
August 12, 1980	~~13,400~~	~~5280~~
September 10, 1980	~~13,400~~	~~5304~~
October 10, 1980	12,800	5299
November 11, 1980	12,800	5304
January 8, 1981	10,000	Insufficient Data
January 22, 1981	12,800	5286
March 9, 1981	12,800	5278
July 27, 1981	12,800	5231



CHEMICAL & GEOLOGICAL LABORATORIES

P.O. Box 2794
Casper, Wyoming 82602

GAS ANALYSIS REPORT

Company: Amoco Production Company | Date: 7-21-80 | Lab. No. 34785-3
Well No.: Bountiful Livestock Co. #1 | Location: Section 16-4N-8E
Field: Anschutz Ranch East | Formation: Nugget
County: Summit | Depth: 13172-13515
State: Utah | Sampling point: High pressure Separator
Line pressure 780 psig; Sample pressure 750 psig; Temperature ____ ° F; Container number RC1988
Remarks:

Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	2.18	
Carbon dioxide	0.54	
Hydrogen sulfide	*	
Methane	79.70	
Ethane	12.09	
Propane	4.38	1.202
Iso-butane	0.51	0.166
N-butane	0.53	0.167
Iso-pentane	0.04	0.015
N-pentane	0.02	0.007
Hexanes & higher	0.01	0.005
Total	100.00	1.562

GPM of pentanes & higher fraction: 0.027

Gross btu/cu. ft. @60° F. & 14.7 psia (dry basis): 1167
Specific gravity (calculated from analysis): 0.686
Specific gravity (measured): 0.685

Remarks:
* = H_2S negative to lead acetate paper.

CHEMICAL & GEOLOGICAL LABORATORIES

P.O. Box 2794
Casper, Wyoming 82602

GAS ANALYSIS REPORT

Company: Amoco Production Company | Date: 7-21-80 | Lab. No. 34785-4
Well No.: Bountiful Livestock Co. #1 | Location: Section 16-4N-8E
Field: Anschutz Ranch East | Formation: Nugget
County: Summit | Depth: 13172-13515
State: Utah | Sampling point: Heater-Treater
Line pressure 43 psig; Sample pressure 50 psig; Temperature ____ ° F; Container number ____
Remarks ____

Component	Mole % or Volume %	Gallons per MCF
Oxygen	0	
Nitrogen	1.40	
Carbon dioxide	0.51	
Hydrogen sulfide	*	
	65.26	
Methane	15.05	
Ethane	10.08	
Propane	2.24	2.765
Iso-butane	3.38	0.731
N-butane	1.17	1.063
Iso-pentane	0.79	0.427
N-pentane	0.12	0.286
Hexanes & higher		0.055
Total	100.00	5.327

GPM of pentanes & higher fraction: 0.768

Gross btu/cu. ft. @60° F. & 14.7 psia (dry basis): 1449
Specific gravity (calculated from analysis): 0.858
Specific gravity (measured): 0.860

Remarks:
* = H_2S negative to lead acetate paper.

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming 82601

CRUDE OIL ANALYSIS REPORT

Company	Amoco Production Company	**Date**	7-22-80 **Lab. No.** 34785-2A
Well No.	Bountiful Livestock Co. #1	**Location**	Section 16-4N-8E
Field	Anschutz Ranch East	**Formation**	Nugget
County	Summit	**Depth**	13172-13515
State	Utah	**Analyzed by**	KCM

Dumpline (7-7-80)

GENERAL CHARACTERISTICS

Specific gravity @ 60/60 °F.	
A.P.I. gravity @ 60 °F.	
Saybolt Universal Viscosity @ 70°F., seconds	
Saybolt Universal Viscosity @ 100°F., seconds	
B. s. and water, % by volume	
Pour point, °F.	Below zero
Total sulphur, % by weight	

REMARKS: Sample drained from liquid container after chromatographic analysis was made.

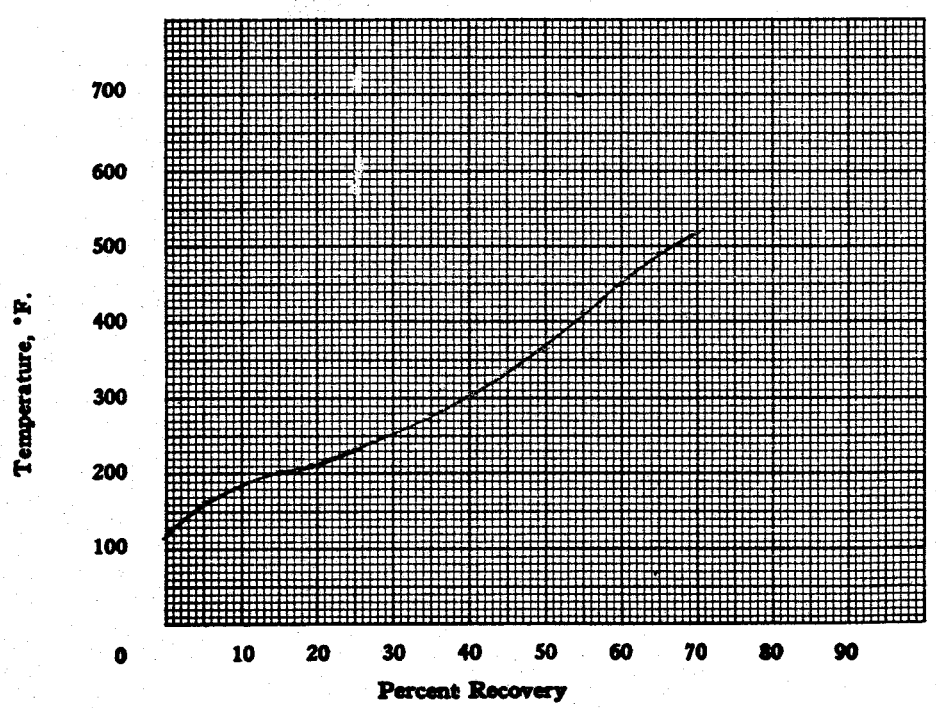
Thermal cracking began @540°F and distillation was not continued.

ENGLER DISTILLATION

Recovery, %	Temperature, °F.
IBP	122
5	164
10	184
15	205
20	217
25	235
30	253
35	278
40	302
45	335
50	365
55	417
60	451
65	492
70	518
75	
80	
85	
90	
95	
E.P.	

Recovery, %	71.0
Residue, %	29.0
Loss, %	0.0

DISTILLATION GRAPH



Approximate Recovery

300 EP gasoline, %	39.5
392 EP gasoline, %	53.0
500 EP distillate, %	14.0

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming 82601

CRUDE OIL ANALYSIS REPORT

Company	Amoco Production Company	**Date**	7-22-80 **Lab. No.** 34785-1A
Well No.	Boutiful Livestock Co. #1	**Location**	Section 16-4N-8E
Field	Anschultz Ranch East	**Formation**	Nugget
County	Summit	**Depth**	13172-13515
State	Utah	**Analyzed by**	KCM

H.P. Separator 510psig
(7-7-80)

GENERAL CHARACTERISTICS

Specific gravity @ 60/60 °F.	
A.P.I. gravity @ 60 °F.	
Saybolt Universal Viscosity @ 70°F., seconds	
Saybolt Universal Viscosity @ 100°F., seconds	
B. s. and water, % by volume	
Pour point, °F.	below zero
Total sulphur, % by weight	

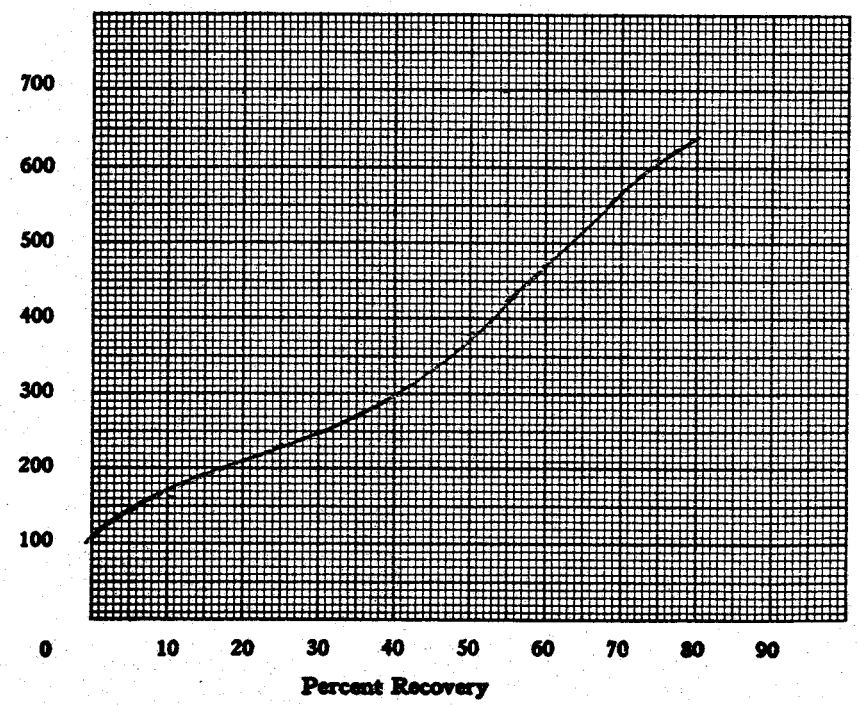
REMARKS: Sample drained from liquid container after chromatographic analysis was made.

ENGLER DISTILLATION

Recovery, %	Temperature, °F.
IBP	105
5	141
10	164
15	191
20	210
25	231
30	249
35	270
40	297
45	337
50	378
55	430
60	475
65	520
70	557
75	613
80	640
85	
90	
95	
E.P.	

Recovery, % 83.0
Residue, % 2.5
Loss, %

DISTILLATION GRAPH



Approximate Recovery

300 EP gasoline, %	40.5 ~~52.0~~
392 EP gasoline, %	11.5
500 EP distillate, %	

CLI-10

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794

Casper, Wyoming

ANALYTICAL REPORT

From *Amoco Production Company* Product *Condensate*

Address *Salt Lake City, Utah* Date *7-17-80*

Other Pertinent Data

Analyzed by *RC, CED* Date *7-21-80* Lab No. *34785-1*

HYDROCARBON ANALYSIS

Anschutz Ranch East, Utah
Bountiful Livestock Co. #1
Section 16-4N-8E
Nugget 13172-13515
High Pressure Separator
510psig RC1993

Sample taken July 7, 1980

	LIQUID VOLUME PERCENT	MOLE PERCENT
Methane	11.93	20.66
Ethane	15.78	17.32
Propane	18.85	20.16
Iso-butane	6.92	6.22
N-butane	11.79	10.98
Iso-pentane	6.14	4.92
N-pentane	6.74	5.46
Hexanes	6.89	4.92
Heptanes & Higher	14.96	9.36
TOTAL	100.00	100.00

Specific gravity @60/60°F (calculated) ---------- 0.525

CLI-10

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

ANALYTICAL REPORT

From *Amoco Production Company* Product *Condensate*

Address *Salt Lake City, Utah* Date *7-17-80*

Other Pertinent Data

Analyzed by *RC, CED* Date *7-21-80* Lab No. *34785-2*

HYDROCARBON ANALYSIS

Anschutz Ranch East, Utah
Bountiful Livestock Co. #1
Section 16-4N-8E
Nugget 13172-13515
Dump Line
Opsig RC1962

Sample taken July 7, 1980

	LIQUID VOLUME PERCENT	MOLE PERCENT
Methane	0	0
Ethane	0.54	0.78
Propane	5.57	7.81
Iso-butane	4.23	4.99
N-butane	10.81	13.21
Iso-pentane	10.68	11.23
N-pentane	16.36	17.40
Hexanes	17.56	16.46
Heptanes & Higher	34.25	28.12
TOTAL	100.00	100.00

Specific gravity @60/60°F (calculated) ---------- 0.640

Amoco Production Company
Post Office Box 17675
Salt Lake City, Utah 84117
801-272-9253

T. G. Doss
District Superintendent

February 9, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

File: DSD-251-031.190

Anschutz Ranch East Unit Operations - Summit County, Utah

Amoco Production Company herewith advises that the following wells within the subject unit have been renamed as noted:

Old Well Name:	New Well Name/Location:
Anschutz U2-30	Anschutz Ranch East Unit W30-02 Sec. 30, T4N, R8E
Anschutz U6-20	Anschutz Ranch East Unit W20-06 Sec. 20, T4N, R8E
Anschutz U30-06	Anschutz Ranch East Unit W30-06 Sec. 30, T4N, R8E
Anschutz U8-20	Anschutz Ranch East Unit W20-08 Sec. 20, T4N, R8E
Anschutz U8-30	Anschutz Ranch East Unit W30-08 Sec. 30, T4N, R8E
Anschutz U10-20	Anschutz Ranch East Unit W20-10 Sec. 20, T4N, R8E
Anschutz U10-30	Anschutz Ranch East Unit W30-10 Sec. 30, T4N, R8E
Anschutz U12-20	Anschutz Ranch East Unit W20-12 Sec. 20, T4N, R8E

Old Well Name:	New Well Name/Location:
Anschutz U14-20	Anschutz Ranch East Unit W20-14 Sec. 20, T4N, R8E
Anschutz U14-30	Anschutz Ranch East Unit W30-14 Sec. 30, T4N, R8E
Anschutz U16-20	Anschutz Ranch East Unit W20-16 Sec. 20, T4N, R8E
Anschutz U16-30	Anschutz Ranch East Unit W30-16 Sec. 30, T4N, R8E
Bountiful Livestock #1	Anschutz Ranch East Unit W16-14 Sec. 16, T4N, R8E
Bountiful Livestock "A" #1	Anschutz Ranch East Unit W16-06 Sec. 16, T4N, R8E
Champlin 458 Amoco "D" #1	Anschutz Ranch East Unit W29-04 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #2	Anschutz Ranch East Unit W29-02 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #3	Anschutz Ranch East Unit W29-12 Sec. 29, T4N, R8E
✓Champlin 458 Amoco "D" #5	Anschutz Ranch East Unit W29-14 Sec. 29, T4N, R8E
Champlin 458 Amoco "D" #6	Anschutz Ranch East Unit W29-06 Sec. 29, T4N, R8E
Champlin 458 Amoco "E" #1	Anschutz Ranch East Unit W31-08 Sec. 31, T4N, R8E
Champlin 458 Amoco "E" #2	Anschutz Ranch East Unit W31-04 Sec. 31, T4N, R8E
✓Champlin 458 Amoco "E" #5	Anschutz Ranch East Unit W31-02 Sec. 31, T4N, R8E
Champlin 458 Amoco "E" #6	Anschutz Ranch East Unit W31-06 Sec. 31, T4N, R8E
Champlin 458 Amoco "F" #1	Anschutz Ranch East Unit W21-04 Sec. 21, T4N, R8E
Champlin 458 Amoco "F" #2	Anschutz Ranch East Unit E21-14 Sec. 21, T4N, R8E
Island Ranching "E" #2	Anschutz Ranch East Unit W36-08 Sec. 36, T3N, R7E
Thousand Peaks Ranches #1	Anschutz Ranch East Unit W32-04 Sec. 32, T4N, R8E

For your information the letter preceding the well number (W-E) refers to the West/East Nugget structure within the Anschutz Ranch East Unit. Should you have questions concerning the well name changes, please contact Scheree Wilcox at this office, 801-264-2200.

T.G. Doss

T.G. Doss
District Superintendent

SW/

cc: State of Wyoming
Oil and Gas Conservation Commission
P.O. Box 2640
Casper, Wyoming 82601

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Amoco Production Company, USA
ADDRESS P O Box 17675
Salt Lake City, Utah ZIP 84117
INDIVIDUAL ___ PARTNERSHIP ___ CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE ARE W16-14 WELL
SEC. 16 TWP. 4N RANGE 8E
Summit COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	☒
DISPOSAL WELL	☐
LP GAS STORAGE	☐
EXISTING WELL (RULE I-4)	☐

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:
1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name: Bountiful Livestock	Well No.: ARE W16-14	Field: Anschutz Ranch East	County: Summit
Location of Enhanced Recovery Injection or Disposal Well: NW-SW	Sec. 16	Twp. 4N	Rge. 8E
New Well To Be Drilled: Yes ☐ No ☒	Old Well To Be Converted: Yes ☒ No ☐	Casing Test: Yes ☒ No ☐ Date 3/80	
Depth-Base Lowest Known Fresh Water Within ½ Mile: 1500'	Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile: YES ☒ NO ☐	State What: Gas	
Location of Injection Source(s): Nitrogen Extraction Plant Uinta County, Wyoming	Geologic Name(s) and Depth of Source(s): Nitrogen Extraction via Atmosphere		
Geologic Name of Injection Zone: Nugget	Depth of Injection Interval: 12794 to 13722		
a. Top of the Perforated Interval: 12816	b. Base of Fresh Water: 1500'	c. Intervening Thickness (a minus b): 11316'	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? X YES NO			
Lithology of Intervening Zones: Gannet (clay stone); Preuss (sandstone/shale); Salt; Twin Creek (Limestone)			
Injection Rates and Pressures: Maximum 35 MMSCFD B/D; 5500 ps: PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent: All interest owners in Anschutz Ranch East are members of a unit agreement.			

State of Utah)
County of Salt Lake)

Amoco Production Company, USA
Applicant

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this _____ day of _____, 19 _____

SEAL

_____

My commission expires _____

Notary Public in and for _____

(OVER)

FORM DOGM-UIC-2
(Rule I-5 (b) 2
(Revised 1982)

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

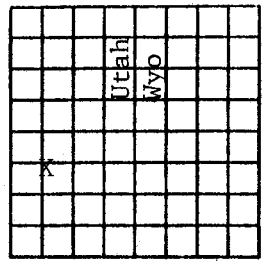
COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO.

640 Acres
N



S
Locate Well Correctly and Outline Lease

COUNTY Summit SEC. 16 TWP. 4N RGE. 8E
COMPANY OPERATING Amoco Production Company
OFFICE ADDRESS P O Box 17675
TOWN Salt Lake City STATE ZIP Utah 84117
FARM NAME Bountiful Livestock WELL NO. ARE W16-14
DRILLING STARTED 3 1979 DRILLING FINISHED 12 1979
DATE OF FIRST PRODUCTION 4/80 COMPLETED 3/80
WELL LOCATED C ¼ NW ¼ SW ¼
2137.4 FT. FROM SL OF ¼ SEC. & 686.1 FT. FROM WL OF ¼ SEC.
ELEVATION DERRICK FLOOR 7324' GROUND 7305'

TYPE COMPLETION
Single Zone X
Multiple Zone
Comingled

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Nugget	12794	13722			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
13 3/8"	68	J-55	2040	–	–		–
9 7/8"	62.8	S-105	11091	–	2180		9650'
7"	23-29	N-80	10330	3000	330		–
7 5/8"	39	P-110	11310	–	400		–
4 ½"	13.5	P-110	14045	2500	500		–

TOTAL DEPTH 14050

PACKERS SET DEPTH 10552'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Nugget		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	12816-13515		
INTERVALS			
ACIDIZED?	No		
FRACTURE TREATED?	No		

INITIAL TEST DATA

Date	12-24-82		
Oil, bbl./day	1900		
Oil Gravity	52°		
Gas, Cu. Ft./day	8,000,000 CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	4200		
Water-Bbl./day	30		
Pumping or Flowing	Flowing		
CHOKE SIZE	32/64		
FLOW TUBING PRESSURE	2650		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone _____

_____
Name and title of representative of company

Subscribed and sworn before me this _____ day of _____, 19 _____

ARE W16 - 14 - Operating Data

Twin Creek

lithology - limestone
thickness - 1596'
depth - 11265'

Nugget

lithology - sandstone
thickness - 1274'
depth - 12796'

Ankareh

lithology - sandstone
thickness - not determined due to lack of penetration
depth - not determined due to lack of penetration

CLASS II FILE NOTATIONS

* * * *

Bountiful Livestock

DATE FILED: 4-8-83 OPERATOR: Amoco Prod Co. USA WELL NO. _____

Sec. 16 T. 4N R. 8E QRT/QRT: NW/SW COUNTY: Summit

New Well? _____ Conversion? X Disposal _____ Enhanced Recovery X

* * * * * * * *

SURETY/Bond? Yes Card Indexed? _____ API Number: 43-043-30096

APPLICATION FILE COMPLETION

Completed Form DOGM-UIC-1? Yes

Plat identifying location and total depth of the following, Rule I-5(b)(1):

Surface Owner(s):_____ Operators : _____ water well(s)_____, abandoned well(s) ____, producing wells or drilling well(s) 11, dry holes _____.

Completed Rule I-5(b)(2)? Yes, (i) _____, (ii)_____
_____, _____,
_____, _____,

Schemetic diagram of Well: TD: 14050', PBTD: _____, Depth of Inj/Disp interval: 12794-13722 geologic name of inj/dis interval Nugget, Casing and cement: top Surface bottom _____, Size of: casing 13 3/8" @ 2040' 9 5/8" @ 11091, 7" @ 10330, 7 5/8" tubing _____, depth of packer: _____ .Assessment of existing cement bond: _____
Location of Bottomhole: _____. MAXIMUM INJECTION RATE: 35 MMSCFD
MAXIMUM SURFACE INJECTION PRESSURE: 5500 psi.

Proposed Operating Data:

Procedure for controlling injection rates and pressures: Yes
Geologic name: Nitrogen Extraction Plant, depth, N/A, location of injection fluid source. Analysis of water to be injected N/A tds, water of injection formation N/A tds., EXEMPTION REQUIRED? N/A.

Injection zone and confining zone data: lithologic description clay stone/sandstone shale + limestone
geologic name _____, thickness ~~1500~~', depth _____,
lateral extent _____ (intervening 11316'

USDW's that may be affected by injection: geologic name _____,
lateral extent _____, depth to the top and bottom of all known
USDW's Base of fresh water > 1500'.

Contingency plans? Yes - * See Unit file.

Results of formation testing? Yes *.
Description of mechanical integrity test * _____, injection procedure
_____.

* * * * * * *

CHECKED BY: UIC ADMINISTRATOR: _____

UIC GEOLOGIST: _____

Application Complete? Yes Notice Published ____, Date: 1 1.
DIRECTOR: Approved? _____, approval letter sent ___, Requires hearing ____.

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1983

Newspaper Agency Corp.
Legal Advertising
146 South Main
Salt Lake City, UT

Re: CAUSE NO. UIC-020

Gentlemen:

Attached hereto is a Notice of Hearing/Order to Show Cause, before the Board of Oil, Gas and Mining, Department of Natural Resources and Energy, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 3rd day of May, 1983. In the event that said notice cannot be published by this date, please notify this office immediately by calling 533-5771.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

pp for Paula J. Frank

PAULA FRANK
Secretary of the Board

Attachment

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1983

Park Record
Legal Advertising
Park City, UT 84060

RE: CAUSE NO. UIC-020

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pp for Paula J. Frank

PAULA FRANK
Secretary of the Board

Attachment

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1983

Summitt County Bee
Legal Advertising
Coalville, UT 84017

Re: CAUSE NO. UIC-020

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Very truly yours,

DIVISION OF OIL, GAS AND MINING

pp for Paula J. Frank

PAULA FRANK
Secretary of the Board

Attachment

BEFORE THE DIVISION OF OIL, GAS AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

IN THE MATTER OF THE APPLICATION OF AMOCO PRODUCTION COMPANY U.S.A., FOR ADMINISTRATIVE APPROVAL TO INJECT GAS INTO WELLS LOCATED IN SUMMIT COUNTY, UTAH.	)))))	CAUSE NO. UIC-020

THE STATE OF UTAH TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS AND ALL OTHER INTERESTED PERSONS, PARTICULARLY IN SUMMIT COUNTY, UTAH:

NOTICE IS HEREBY GIVEN that Amoco Production Company U.S.A., P.O. Box 17675, Salt Lake City, Utah, 84117, is requesting that the Division authorize the approval to convert the wells mentioned below, to gas injection wells as follows:

Township 4 North, Range 7 East

Sec. 36 Well # ARE W36-08
Sec. 16 Well # ARE W16-14

Township 4 North, Range 8 East

Sec. 20 Well # ARE W20-14
Sec. 29 Well # ARE W29-12
Sec. 20 Well # ARE W20-08

INJECTION ZONE: Nugget Formation

MAXIMUM INJECTION PRESSURE: 5500 psi

MAXIMUM INJECTION RATE: 35 MMSCFD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections if any, should be mailed to: Division of Oil, Gas and Mining, Room 4241 State Office Building, Salt Lake City, Utah 84114.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

for Paula J. Frank

PAULA J. FRANK
Secretary of the Board

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

May 31, 1983

Amoco Production Company, USA
P.O. Box 17675
Salt Lake City, UT 84117

Re: Class II Injection Well
Approval
Cause No. UIC-020

Gentlemen:

Please be advised that administrative approval has been granted for gas injection into the wells mentioned below. This approval is conditional upon adhering to the UIC rules and regulations adopted by the Board of Oil, Gas and Mining and by not exceeding the maximum authorized pressures and rates.

Township 4 North, Range 7 East

Sec. 36 Well #ARE W36-08
Sec. 16 Well #ARE W16-14

Township 4 North, Range 8 East

Sec. 20 Well #ARE W20-14
Sec. 29 Well #ARE W29-12
Sec. 20 Well #ARE W20-08

If you have any questions concerning this matter, please do not hesitate to call or write.

Sincerely,

Dr. G.A. (Jim) Shirazi
Director

GS/TP/tp

CAUSE NO. UIC-020

Notice of hearing was sent to the following:

Newspaper Agency Corp.
Summitt County Bee
Park Record

Amoco Production Company, USA
P.O. Box 17675
Salt Lake City, UT 84117

Anschutz Land & Livestock Co., Inc.
c/o The Anschutz Corp.
2400 Anaconda Tower
555 17th Street
Denver, CO 80202

Amoco Prod. Co.
Amoco Building
1670 Broadway
Denver, CO 80202

Bountiful Livestock Co.
1162 East 15th South
Woods Cross, UT 84087

Champlin Petroleum Co.
5800 S. Quebec,
Box 1257
Englewood, CO 80150

Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

U.S. Environmental Protection Agency
Attn: Mike Strieby
1860 Lincoln Street
Denver, CO 80295

UT. Dept. of Health
Bureau of Water Pollution Control
Attn: Jerry Riding
Room 410
150 West North Temple
Salt Lake City, UT 84103

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 4-5-85

OIL CO.: Amoco

WELL NAME & NUMBER Bountiful 16-14 W16-14

SECTION 16 Gas Injection

TOWNSHIP 4N

RANGE 8E

COUNTY Summit

DRILLING CONTRACTOR Cannon #9

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
Box 2097
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative
Utah Oil & Gas
B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 3152

Date 4-5-85

Operator Amoco Contractor Cavon Rig No. 9

Ordered By _____ Lease Bountiful Well No. 16-14

_____ Section _____ Township _____ Range _____

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
~~Top~~ Pipe Rams	300	5 min	5,000	15 min	ok ok
Bottom Pipe Rams					
Blind Rams					
Annualar B.O.P.					
Chcke Manifold					
Choke Line					
Kill Line					
Super Choke					
Upper Kelly					
Lower Kelly					
Floor Valve					
Dart Valve					
_____					

change out kelly to 4 1/2

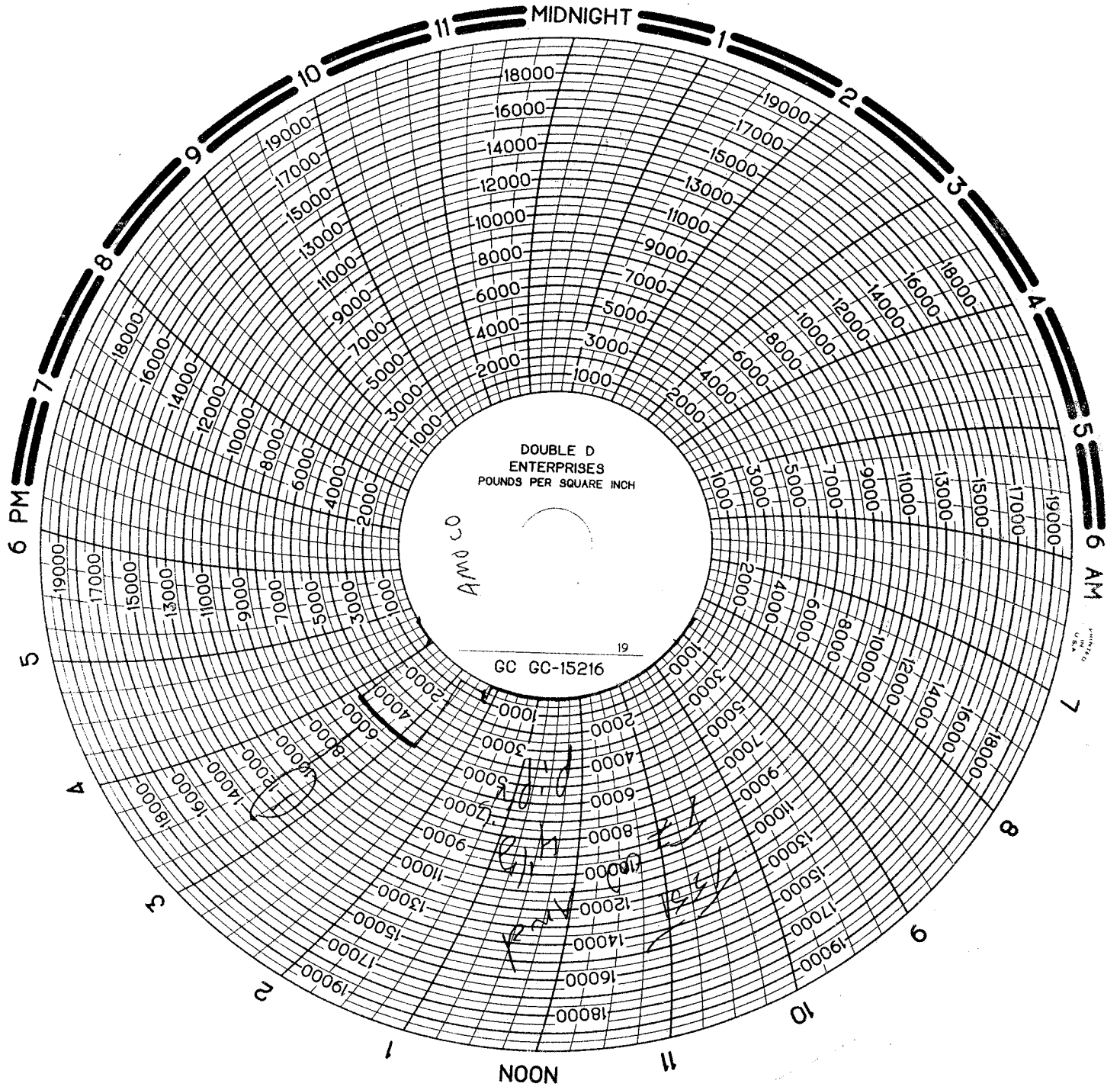
Closing Unit Psi 3000 PSI Closing Time of Rams 3 sec. Closing Time of Hydril _____

Closed Casing Head Valve _____ Set Wear Sleeve _____

Comments 4 1/2 CS Hydril pipe

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
Amoco			CANON #9

TEST#	TIME	
		Arrived on Location @ 9:00
		Rig still coming out of Hole
		wait on Rig intill 12:30
	12:30	Pick up joint of 4½ CS Hydril
		Make up TIW
	1:00	SET Plug
	1:00 - 1:30	TEST - 4½ Pipes - TIW
		300 PSI 5 MIN - OK 5000 PSI 15 MIN - OK
	1:30	Pull Plug
		Rig Down
	2:00	Load Truck


MIDNIGHT
NOON
6 PM
6 AM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
AMOCO
GC GC-15216

Amoco Production Company

May 16, 1986

RECEIVED
MAY 21 1986
DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: **Name change on wells being brought into the Anschutz Ranch East Unit**

Attn: Claudia Jones

Dear Claudia:

The following is a list of all wells, East & West Lobe (production and Injection) at Anschtuz Ranch East referenced by well name, API No. and legal description, that should be rolled over from Amoco Production Company to Amoco Rockmount Company upon completion and being brought into the Unit.

Production wells

Well Name	API No.	Legal Description
W01-04	43-043-30270	NWNW, Sec 1, T3N, R7E
W01-06	43-043-30188	SENW, Sec 1, T3N, R7E
W01-12	43-043-30271	NWSW, Sec 1, T3N, R7E
W20-04	43-043-30238	NWNW, Sec 20, T4N, R8E
W16-~~60~~ 06	43-043-30138	NENE, Sec 16, T4N, R8E
W16-12	43-043-30231	SWNW, Sec 16, T4N, R8E
W17-~~12~~16?	43-043-30176	NWSE, Sec 17, T4N, R8E
W19-16	43-043-95008 ? 30204	SWSE, Sec 19, T4N, R8E
W20-02	43-043-30228	NWNE, Sec 20, T4N, R8E
W20-06	43-043-30159	NWNW, Sec 20, T4N, R8E
W20-10	43-043-30229	SENW, Sec 20, T4N, R8E
W20-12	43-043-30220	NWSW, Sec 20, T4N, R8E
W20-16	43-043-30148	SWSE, Sec 20, T4N, R8E
W21-04	43-043-30135	NWNW, Sec 21, T4N, R8E
W29-04	43-043-30129	NWNW, Sec 29, T4N, R8E
W29-06A	43-043-30250	SENW, Sec 29, T4N, R8E
W29-14A	43-043-30251	NWSW, Sec 29, T4N, R8E
W30-06	43-043-30273	NESW, Sec 30, T4N, R8E
W30-08	43-043-30183	SENE, Sec 30, T4N, R8E
W30-10	43-043-30215	NWSE, Sec 30, T4N, R8E
W30-14	43-043-30185	SESW, Sec 30, T4N, R8E
W30-16	43-043-30156	NESE, SEc 30, T4N, R8E

Production wells (cont.)

Well Name	API NO.	Legal Description
W31-04	43-043-30165	NWNW, Sec 31, T4N, R8E
W31-06	43-043-30217	SENW, Sec 31, T4N, R8E
W31-08	43-043-30164	NWNE, Sec 31, T4N, R8E
W31-12	43-043-30190	SWNW, Sec 31, T4N, R8E
W32-04	43-043-30162	NWNW, Sec 32, T4N, R8E
W36-10	43-043-30227	NESW, Sec 36, T4N, R7E
W36-16	43-043-30157	SESE, Sec 36, T4N, R7E

Injection wells

W01-02	43-043-30209	? NWNE, Sec 1, T3N, R7E
W02-10	43-043-30265	NWSE, Sec 2, T3N, R7E
W16-14	43-043-30096	NWSW, Sec 16, T4N, R8E
W19-08	43-043-30272	SENE, Sec 19, T4N, R8E
W20-08	43-043-30212 ? 30123	SWNW, Sec 20, T4N, R8E
W20-14	43-043-30145	NWSW, Sec 20, T4N, R8E
W29-02	43-043-30220 ? 30136	NWNE, Sec 29, T4N, R8E
W29-12	43-043-30154	NWSW, Sec 29, T4N, R8E
W30-02	43-043-95014 ? 30218	NWNE, Sec 30, T4N, R8E
W30-12A	43-043-30248 ? 30230	NWSW, Sec 30, T4N, R8E
W30-15	43-043-95012 ? 30216	? NWNE, Sec 30, T4N, R8E
W36-08	43-043-30167	SENE, Sec 36, T4N, R7E
W36-14	43-043-30255	SESW. Sec 36, T4N, R7E

This should help to clarify your files and if any changes are necessary we will notify you of such.

If further information is needed please contact Louis F. Lozzie of this office at 307-789-1700 ext. 2226.

Thank you,

R. M. Ramsey

R. M. Ramsey
District Admn. Supervisor

/kg

cc: Pam Collier - Amoco Denver

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 22, 1987

Mr. Reed Smith
Amoco Production Company
Post Office Box 829
Evanston, Wyoming 82930

Dear Mr. Smith:

A review of the Class II injection wells which Amoco operates in the Anschutz Ranch and Anschutz Ranch East Fields, has revealed that required pressure test information has not been submitted to the Division for five injection wells. The Division requires a pressure test to be conducted at least once every five years for certain Class II injection wells and submittal of the test results should be made to the Division.

The five wells in question are the AREU #W29-12, AREU #W16-14, AREU #20-08, AREU #W20-14, and AREU #W36-08. The Division has no record of a pressure test having been conducted on these five wells during the past five years.

If a pressure test has been conducted on any of these wells, please submit a copy of the test results and the date of the test. If no pressure test has been conducted in the past five years, arrangements need to be made to have these tests performed. Rule 505 of the Oil and Gas Conservation Rules details the testing requirements.

Please notify the UIC staff if any pressure tests are to be conducted so that the staff may have an opportunity to witness the tests. If there are any questions regarding this request, please contact the UIC staff at (801)538-5340.

Sincerely,

Dorothy B. Swindel

Dorothy B. Swindel
UIC Geologist

mfp
0256U/41

Amoco Production Company
Post Office Box 829
Evanston, Wyoming 82930
307-789-1700

N. E. Spencer
District Manager

August 20, 1987

Natural Resources Oil and Gas
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Dorothy Swindle

File: LOB-107-537.5

Casing Integrity Testing
Anschutz Ranch East Nitrogen Injection Wells

Your office has recently indicated that no documentation of casing integrity testing has been provided for five Anschutz Ranch East nitrogen injection wells. A review of our records indicates the wells in question were tested as follows:

Well	Testing Date	Test Pressure	Test Duration	Reason for Testing
W29-12	10-15-84	1500 psi	15 min.	Tubing Upsize
W16-14	4-14-85	1500 psi	15 min.	Tubing Upsize
W20-08	12-3-84	1500 psi	15 min.	Tubing Upsize
W20-14	3-29-86	1500 psi	15 min.	Tubing Upsize
W36-08	5-24-86	1500 psi	15 min.	Tubing Upsize

A copy of the daily work reports which reflect the above dates and pressures can be provided upon your request. If additional testing is deemed necessary, a rapid response is requested such that any testing can be performed prior to your October 1987 deadline.

Any questions or comments regarding this matter should be directed to Dan Polson at (307) 783-2316.

N. E. Spencer

DNP/djw

cc: Kathy Bauman - Denver
Reid Smith - Evanston

9/11/87

Amoco Production Company
Post Office Box 829
Evanston, Wyoming 82930
307-789-1700

N. E. Spencer
District Manager

RECEIVED
AUG 24 1987
DIVISION OF OIL
GAS & MINING

August 20, 1987

Natural Resources Oil and Gas
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Dorothy Swindle

File: LOB-107-537.5

Casing Integrity Testing
Anschutz Ranch East Nitrogen Injection Wells

Your office has recently indicated that no documentation of casing integrity testing has been provided for five Anschutz Ranch East nitrogen injection wells. A review of our records indicates the wells in question were tested as follows:

Well	Testing Date	Test Pressure	Test Duration	Reason for Testing
43-043-30154 W29-12 ✓	10-15-84	1500 psi	15 min.	Tubing Upsize
43-043-30096 W16-14 ✓	4-14-85	1500 psi	15 min.	Tubing Upsize
43-043-30123 W20-08 ✓	12-3-84	1500 psi	15 min.	Tubing Upsize
43-043-30145 W20-14 ✓	3-29-86	1500 psi	15 min.	Tubing Upsize
43-043-30167 W36-08 ✓	5-24-86	1500 psi	15 min.	Tubing Upsize

Sec 16, T4N, R8E

A copy of the daily work reports which reflect the above dates and pressures can be provided upon your request. If additional testing is deemed necessary, a rapid response is requested such that any testing can be performed prior to your October 1987 deadline.

Any questions or comments regarding this matter should be directed to Dan Polson at (307) 783-2316.

N. E. Spencer

N. E. Spencer

DNP/djw

cc: Kathy Bauman - Denver
Reid Smith - Evanston

Amoco Production Company
Post Office Box 829
Evanston, Wyoming 82930
307-789-1700

N. E. Spencer
District Manager

August 28, 1987

Natural Resources Oil and Gas
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Dorothy Swindle

File: LOB-108-537.5

Casing Integrity Testing
Anschutz Ranch East Nitrogen Injection Wells

Per your phone conversation of 8/27/87 with Dan Polson, attached are the daily work reports which document the testing of the W29-12, W16-14, W20-08, W20-14, and W36-08. If there are any questions concerning this matter, please contact Dan Polson at (307) 783-2316.

N.E. Spencer RDN

N. E. Spencer

DNP/djw

Attachments

Amoco Production Company

Well Pulling Report

Field Anschutz Ranch East

Job: Started _____, 19__
Completed 4-14, 1985

Lease ARE Well No. W16-19 T.D. 14050 P.B.D. 13,316' P.B.M. _____

Pulled: Feet or Other Quantity	Pulled: Jts.	Description of Items Pulled or Run	Run: Feet or Other Quantity	Run: Jts.	Status: From and To Set At: Jts. off Bottom, etc. as Applicable
		Size 80-40 Model "G-22" locator seal assembly w/ 10 total spacer sealunits w/ 3½" CS Hydril box ½ mule shoe.	17 | 20		10,494.00 - 10511.20'
		XO 4½ CS Hydril Box X 3½" CS Pin	77	1	10,493.23 - 494.00
		4½", 12.75# N80 CS Hydril tubing	10426 | 11	323	62.12 - 10493.23'
		XO 4½ CS Hydril pin X 3½" Vam box	85	1	66.27 - 67.12
		3½", 12.7# Vam sub	10 | 08	1	56.19 - 67.12'
		3½, 12.7# Vam sub	5 | 95	1	50.24 - 56.19'
		3½, 12.7# N80 Vam tubing	31 | 24		Surf - 50.24 KB = 19'

Reason for work Chang out 3½" tubing to 4½" tbg.
Had trouble stinging into PBR. Had to spud in. Landed w/ 6' out - 11' in. w/ 10,000# set down.
Est 30,000# to pull out. Tested to 1500 psi. 15 min
Stuck a 2½" perf gun swelled to 2⅝" in 10' sub. Worked through OK. Ran 2.5" gauge ring w/ no problem. Max tool size to run = 2.5"

Contractor _____

Previous change in status recorded on report for job completed _____, 19__ Prepared by Ken Klinker Checked by _____

Form 1227 7-71

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 14, 1992

Amoco Production Company
P.O. Box 800
Denver, Colorado 80201

Gentlemen:

Re: Pressure Test for Mechanical Integrity, Class II Injection Wells in the Anschutz Ranch East Unit, Summit County, Utah

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. It has been past policy of the Division to require pressure testing of all Class II salt water disposal wells and other injection wells not reporting monthly annulus pressures in accordance with rule R649-5-5.3 of the Oil and Gas Conservation General Rules. This rule requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October, 1982. Our records indicate the above referenced wells are due for testing for the second five year period. Attached is a list of wells which need to be tested according to our records. Please make arrangements and ready the wells for testing during the week of August 10, 1992, as outlined below:

1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.

2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.

4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.

5. All bradenhead valves with exception of the tubing on the injection wells must be shut in 24 hours prior to testing.

Please contact Mr. Dan Jarvis at (801)538-5340 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

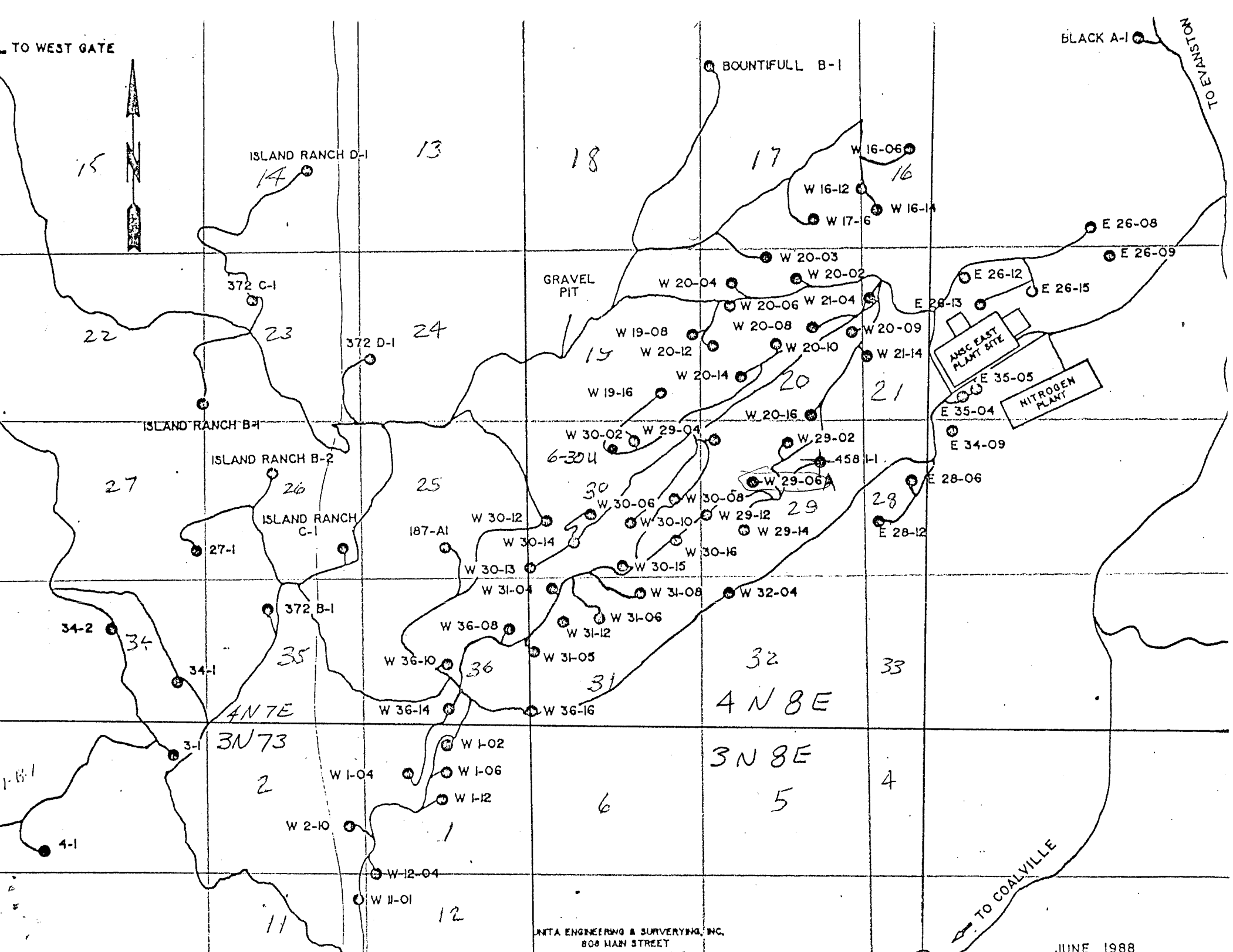
Sincerely,

Gil Hunt
UIC Program Manager

ldc
Attachment
WOI52

WELLS TO BE TESTED

#W20-02
W29-02
W29-12
W29-14A
W02-10
W16-14
W19-08
W20-08
W20-14
W30-08
W30-14
W36-08
W31-05


TO WEST GATE
BOUNTIFULL B-1
BLACK A-1
TO EVANSTON
ISLAND RANCH D-1
372 C-1
372 D-1
ISLAND RANCH B-1
ISLAND RANCH B-2
ISLAND RANCH C-1
27-1
187-A1
372 B-1
34-2
34-1
3-1
4-1
GRAVEL PIT
W 16-06
W 16-12
W 16-14
W 17-6
W 20-03
W 20-04
W 20-02
W 20-06
W 21-04
W 19-08
W 20-12
W 20-08
W 20-09
W 20-10
W 21-14
W 20-14
W 19-16
W 20-16
E 26-08
E 26-09
E 26-12
E 26-15
E 26-13
ANSC EAST PLANT SITE
NITROGEN PLANT
E 35-05
E 35-04
E 34-09
E 28-06
E 28-12
W 30-02
W 29-04
W 29-02
458 1-1
W 29-06A
6-30U
W 30-06
W 30-08
W 30-10
W 29-12
W 29-14
W 30-12
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W 31-04
W 31-08
W 32-04
W 31-06
W 31-12
W 36-08
W 31-05
W 36-10
W 36-14
W 36-16
W 1-02
W 1-04
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W 2-10
W-12-04
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TO COALVILLE
UNTA ENGINEERING & SURVERYING, INC.
808 MAIN STREET
JUNE 1988

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

INJECTION WELL - PRESSURE TEST
****

TEST DATE: 8-11-92 WELL OWNER/OPERATOR: Amoco - Rockmont

DISPOSAL WELL: ____ ENHANCED RECOVERY WELL: ✓ OTHER: ____

API NO: 43-043-30096 WELL NAME/NUMBER: AREU #W 16-14A

SECTION: 16 TOWNSHIP: 4N RANGE: 8E

INITIAL CONDITIONS:

TUBING - rate: ____ pressure: 5400

CASING/TUBING ANNULUS - pressure: 750

CONDITIONS DURING TEST:

TUBING pressure: 5400 psi for 15 minutes

CASING/TUBING ANNULUS pressure: 1000 psi 15 min

annulus pressure drop during test: None psi

CONDITIONS AFTER TEST:

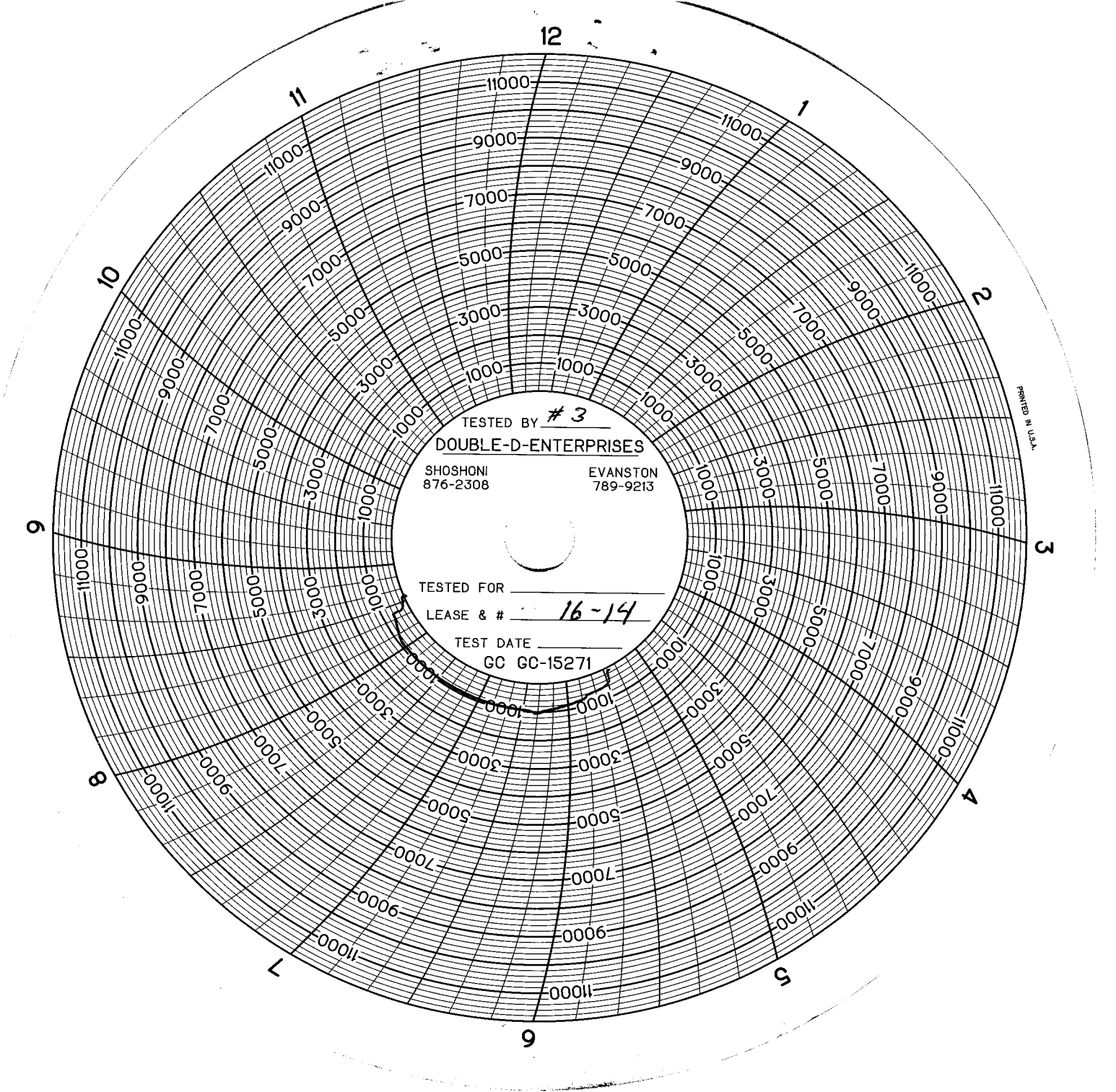
TUBING pressure: 5400 psi

CASING/TUBING ANNULUS pressure: 750 psi

REMARKS:
OK

Russell T. Granger
OPERATOR REPRESENTATIVE

John R. Baza
DOGM WITNESS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DOUBLE-D-ENTERPRISES
SHOSHONI
876-2308
EVANSTON
789-9213
TESTED FOR
LEASE & # 16-14
TEST DATE
GC GC-15271
PRINTED IN U.S.A.

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

RECEIVED
APR 25 1995
DIV OF OIL, GAS & MINING

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name: Anschutz Ranch East

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

8. Well Name and Number: ARE W16-14

2. Name of Operator: Amoco Production Company

9. API Well Number: 43-043-30096

3. Address and Telephone Number: P.O. Box 800, Room 2195, Denver, CO 80201

10. Field and Pool, or Wildcat: West Nugget

4. Location of Well

Footages: 2137' FSL x 686' FWL

County: Summit

QQ, Sec., T., R., M.: NW SW Sec. 16-T4N-R8E

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☒ Other Injector wells to producers	
☐ Other			

Approximate date work will start

Date of work completion January 19, 1995

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company converted injector well ARE W16-14 to a producer effective January 19, 1995. This required no procedure work it only required flipping a switch so the well would start producing.

If you need any additional information, please call Rick Ross (Engineer) at (303) 830-4952 or Sheryl Lebsack (303) 830-5523.

13.

Name & Signature: Sheryl Lebsack Title: Regulartory Analyst Date: 4/17/95

(This space for State use only)

(1\93) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
NOV 30 1995
DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial Number: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name: Anschutz Ranch East

1. Type of Well: OIL ☐ GAS ☐ OTHER:

8. Well Name and Number: Anschutz Ranch East #W16-14

2. Name of Operator: Amoco Production Company

9. API Well Number: 43-043-30096

3. Address and Telephone Number: P.O. Box 800 Room 1720A Denver, CO 80201

10. Field and Pool, or Wildcat: Anschutz Ranch East

4. Location of Well
Footages: 2137' FSL x 686' FWL
QQ, Sec.,T.,R.,M.: Sec 16 T4N-R8E
County: Summit
State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☒ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☐ Other	
☐ Other			

Approximate date work will start _____

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests authorization to allow gas injection into the subject well. We desire to expand existing gas injection operations to increase ultimate recovery in the Nugget formation.

If you require additional information, please contact Raelene Krcil @ (303) 830-5399.

13.
Name & Signature: Raelene K. Krcil Title: Regulatory Analyst Date: 11/28/95

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12-4-95
BY:

(1\93) (See Instructions on Reverse Side)

STATE OF UTAH
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

INJECTION WELL - PRESSURE TEST

Test Date: 11/13/97 Well Owner/Operator: AMOCO ROCKMONT CO.

Disposal Well: _____ Enhanced Recovery Well: _____ Other: GIW

API No.: 43-043-30096 Well Name/Number: ANSCHUTZ RANCH EAST W 16-14

Section: 16 Township: 4N Range: 8E

Initial Conditions:

Tubing - Rate: Shut in Pressure: 3500 psi

Casing/Tubing Annulus - Pressure: 175 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	1250	3500
5	1250	3500
10	1250	3500
15	1250	3500
20		
25		
30		

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 3500 psi

Casing/Tubing Annulus Pressure: 175 psi

REMARKS:

_____

_____

_____

_____ JIM THOMPSON Date: 11/13/97

Operator Representative **DOGM Witness**

Form 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: **FEE**

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name: **Anschutz Ranch East**

1. Type of Well: OIL ☐ GAS ☒ OTHER ☐

8. Well Name and Number: **16-14**

2. Name of Operator: **Amoco Production Company**

9. API Well Number **43-043-30096**

3. Address and Telephone Number: **P. O. Box 800, Denver CO 80201, Suite 1033**

10. Field and Pool, or Wildcat: **ANSCHUTZ RANCH EAST**

4. Location of Well
Footages: **2137' FSL & 6862' FWL**
County: **SUMMIT**
QQ, Sec., T.,R.,M.: **SEC. 16, T4N, R8E**
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandonment	☐ New Construction	☐ Abandonment*	☐ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☒ Other **Conversion from injection to producing**	
☐ Other		Date of work completion **08/20/98**	
Approximate date work will start		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was converted from an injection well to a producing well on 08/20/98

13. Signature: W. E. Hadlock Title: **Regulatory Analyst** Date: **10/07/98**

(This space for State use only)

RECEIVED
OCT 09 1998
DIV. OF OIL, GAS & MINING

(See Instructions On Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: See Attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER See Attached

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: Amoco Production Company

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: 501 Westlake Park Blvd CITY Houston STATE TX ZIP 77079

PHONE NUMBER: (281) 366-5328

10. FIELD AND POOL, OR WILDCAT: See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: See Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Amoco Production Company proposes to change its name to BP America Production Company, effective December 31, 2001. Mailing addresses and designated agents shall remain the same.

Attached to this sundry is a listing of wells currently operated by Amoco Production Company. This list includes all wells with the exception of those wells which have a plugged or D&A status.

Also attached for the Board's file is a copy of the Board Resolution approving the name change.

NAME (PLEASE PRINT) Alan Wood TITLE Regulatory Engineer

SIGNATURE DATE 12/11/2001

RECEIVED
DEC 13 2001
DIVISION OF
OIL, GAS AND MINING

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

UNITED STATES OF AMERICA §
STATE OF TEXAS §
COUNTY OF HARRIS §
CITY OF HOUSTON §

CERTIFICATE

M. S. Haskins, of lawful age, first being duly sworn on oath, deposes and says:

1. That she is the duly elected, qualified and acting Assistant Secretary of Amoco Production Company, a corporation organized and existing under the laws of the State of Delaware, U.S.A.;

2. That on November 12, 2001, by consent action of the Board of Directors of Amoco Production Company (hereinafter referred to as "Company"), the following resolutions were adopted:

> WHEREAS, in connection with BP America Inc.'s ("BP") integration of Atlantic Richfield Company ("ARCO") and Vastar Resources, Inc. ("Vastar"), BP has elected to reorganize, consolidate and merge its upstream onshore Lower 48 assets into a single legal entity to align BP's legal structure with its business organization and to improve operating efficiencies; and
>
> WHEREAS, BP desires Amoco Production Company ("Company") to be such single legal entity for the purposes of such reorganization, consolidation and merger; and
>
> WHEREAS such reorganization, consolidation and merger shall be accomplished by December 31, 2001 pursuant to a Reorganization Agreement ("Agreement") by and between ARCO and BP Company North America Inc. ("BP Company NA"), the parent of Company, resulting in ARCO's upstream onshore Lower 48 assets being transferred to Company and Vastar being merged into Company; and
>
> WHEREAS, pursuant to such Agreement, asset, stock and liability transfers will occur in consideration for Class B common stock of BP Company NA and Company's agreement to assume all obligations and indemnify ARCO for all past and future liabilities relating to such transfers; and
>
> WHEREAS, in connection with such reorganization, Company desires to change its name to BP America Production Company, effective December 31, 2001 with corporate seal as follows; and

WHEREAS all officers and directors of Company will remain unchanged.

NOW, THEREFORE, BE IT,

RESOLVED, Company will accept asset, stock and liability transfers effective December 31, 2001 pursuant to the Agreement and will assume all obligations and indemnify ARCO for all past or future liabilities relating to such transfers.

FURTHER RESOLVED, Company will change its name and corporate seal to BP America Production Company, effective December 31, 2001 and all officers and directors will remain unchanged.

3. That the aforesaid resolutions have not been amended, rescinded, or annulled, but remain in full force and effect on the date hereof.

EXECUTED in the City of Houston, State of Texas, on this the 13 day of November, 2001.

[Corporate Seal]

M. S. Haskins

SUBSCRIBED and sworn to before me this 13 day of November, 2001.

(Notary Seal)

DENISE ROBERTSON
Notary Public, State of Texas
My Commission Expires
October 12, 2004

NOTARY PUBLIC, STATE OF TEXAS

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	Sec	Twp-Rng
43-043-30096-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W16-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	16	4N-8E
43-043-30106-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST 34-2	SWD	Active Well	ANSCHUTZ RANCH EAST	34	4N-7E
43-043-30123-00-00	AMOCO PRODUCTION CO	ARE W20-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30129-00-00	AMOCO PRODUCTION CO	ARE 29-04ST1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30130-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST E21-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	21	4N-8E
43-043-30135-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W21-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	21	4N-8E
43-043-30136-00-00	AMOCO PRODUCTION CO	ARE W29-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30138-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W16-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	16	4N-8E
43-043-30139-00-00	AMOCO PRODUCTION CO	ISLAND RANCHING C-1	SWD	Active Well	ANSCHUTZ RANCH EAST	26	4N-7E
43-043-30143-00-00	AMOCO PRODUCTION CO	CHAMPLIN 372 AMOCO C 1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	23	4N-7E
43-043-30145-00-00	AMOCO PRODUCTION CO	ARE W20-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30148-00-00	AMOCO PRODUCTION CO	ARE W20-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30154-00-00	AMOCO PRODUCTION CO	ARE W29-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30156-00-00	AMOCO PRODUCTION CO	ARE W30-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30157-00-00	AMOCO PRODUCTION CO	ARE W36-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30159-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30161-00-00	AMOCO PRODUCTION CO	ISLAND RANCHING D-1	Gas Well	Shut_In	**WEBER FORMATION**	14	4N-7E
43-043-30162-00-00	AMOCO PRODUCTION CO	ARE W32-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	32	4N-8E
43-043-30164-00-00	AMOCO PRODUCTION CO	ARE W31-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30165-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W31-04 E	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30167-00-00	AMOCO PRODUCTION CO	ARE W36-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30168-00-00	AMOCO PRODUCTION CO	CHAMPLIN 387 B1A	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	9	3N-7E
43-043-30170-00-00	AMOCO PRODUCTION CO	CHAMPLIN 372 D-1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	23	4N-7E
43-043-30176-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W17-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	17	4N-8E
43-043-30183-00-00	AMOCO PRODUCTION CO	ARE W30-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30185-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W30-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30188-00-00	AMOCO PRODUCTION CO	ARE W01-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30190-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W31-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30204-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W19-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	19	4N-8E
43-043-30209-00-00	AMOCO PRODUCTION CO	ARE W1-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30215-00-00	AMOCO PRODUCTION CO	ARE W30-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30216-00-00	AMOCO PRODUCTION CO	ARE W30-15	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30217-00-00	AMOCO PRODUCTION CO	ARE W31-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30218-00-00	AMOCO PRODUCTION CO	ARE W30-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	30	4N-8E

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	Sec	Twp-Rng
43-043-30220-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30226-00-00	AMOCO PRODUCTION CO	ARE E28-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	28	4N-8E
43-043-30227-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W36-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30228-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-02	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30229-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30231-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W16-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	16	4N-8E
43-043-30238-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30248-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W30-12A	GIW	Active Well	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30250-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W29-06A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30251-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W29-14A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	29	4N-8E
43-043-30255-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W36-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	36	4N-7E
43-043-30257-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST E28-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	28	4N-8E
43-043-30265-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W2-10	GIW	Active Well	ANSCHUTZ RANCH EAST	2	3N-7E
43-043-30270-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W01-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30271-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W01-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	1	3N-7E
43-043-30272-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W19-08	GIW	Active Well	ANSCHUTZ RANCH EAST	19	4N-8E
43-043-30273-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W30-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	30	4N-8E
43-043-30277-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W11-1	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	11	3N-7E
43-043-30279-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W30-13	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	25	4N-7E
43-043-30280-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W31-05	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	31	4N-8E
43-043-30283-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W12-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	2	3N-7E
43-043-30286-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-09	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	20	4N-8E
43-043-30291-00-00	AMOCO PRODUCTION CO	ANSCHUTZ RANCH EAST W20-03	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	20	4N-8E

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS
2. CDW✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold) — Designation of Agent

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **12-31-2001**

FROM: (Old Operator):
AMOCO PRODUCTION COMPANY
Address: 501 WESTLAKE PARK BLVD
HOUSTON, TX 77079
Phone: 1-(281)-366-5328
Account N0050

TO: (New Operator):
BP AMERICA PRODUCTION COMPANY
Address: 501 WESTLAKE PARK BLVD
HOUSTON,TX 77079
Phone: 1-(281)-366-5328
Account N1990

CA No. **Unit:** **ANSCHUTZ RANCH EAST**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
ANSCHUTZ RANCH EAST W01-06	43-043-30188	4540	01-3N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W01-02	43-043-30209	4540	01-3N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W01-04	43-043-30270	4540	01-3N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W01-12	43-043-30271	4540	01-3N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W12-04	43-043-30283	4540	02-3N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W11-1	43-043-30277	4540	11-3N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W30-13	43-043-30279	4540	25-4N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W36-08	43-043-30167	4540	36-4N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W36-16	43-043-30157	4540	36-4N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W36-10	43-043-30227	4540	36-4N-7E	FEE	GW	P
ANSCHUTZ RANCH EAST W36-14	43-043-30255	4540	36-4N-7E	FEE	GW	S
ANSCHUTZ RANCH EAST W16-06	43-043-30138	4540	16-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W16-12	43-043-30231	4540	16-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W16-14	43-043-30096	4540	16-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W17-16	43-043-30176	4540	17-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W19-16	43-043-30204	4540	19-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W20-08	43-043-30123	4540	20-4N-8E	FEE	GW	P
ANSCHUTZ RANCH EAST W20-14	43-043-30145	4540	20-4N-8E	FEE	GW	P
ANSCHUTZ RANCH EAST W20-06	43-043-30159	4540	20-4N-8E	FEE	GW	S
ANSCHUTZ RANCH EAST W20-16	43-043-30148	4540	20-4N-8E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/13/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2001

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 12/14/2001

4. Is the new operator registered in the State of Utah: YES Business Number: PENDING

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change) for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 12/17/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/17/2001

3. Bond information entered in RBDMS on: 12/11/2001

4. Fee wells attached to bond in RBDMS on: 12/17/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 103172911249

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/19/2001

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	NA
7. UNIT or CA AGREEMENT NAME:	ANSCHUTZ RANCH EAST
1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☑ OTHER
8. WELL NAME and NUMBER:	ARE W16-14
2. NAME OF OPERATOR:	BP AMERICA PRODUCTION COMPANY SUITE A
9. API NUMBER:	4304330096
3. ADDRESS OF OPERATOR:	1013 CHEYENNE DR. CITY EVANSTON STATE WY ZIP 82930
PHONE NUMBER:	(303) 423-5749
10. FIELD AND POOL, OR WILDCAT:	ANSCHUTZ RANCH EAST
4. LOCATION OF WELL	
FOOTAGES AT SURFACE:	2137 FSL x 686 FWL
COUNTY:	SUMMIT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	NWSW 16 4N 8E
STATE:	UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☑ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The ARE W16-14 is shut in and has not been plugged and abandoned due to potential for sidetrack or deep drill. BP's plan is to hold these wells in a Temporarily Abandoned status until this potential is verified or eliminated. Upon elimination of potential, the wells will be plugged and abandoned. As for mechanical integrity: These wells all have packers installed and casing pressure is monitored by our field personnel. The wellhead valves are also on a regular PM for greasing and testing.

Please call Kris Lee at 303-423-5749 or Clark Lawler at 307-783-2406 if you have questions.

COPY SENT TO OPERATOR
Date: 11-19-03
Initials: CHD

RECEIVED
MAR 2 7 2003
DIV. OF OIL, GAS & MINING

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

November 19, 2003
Utah Division of Oil, Gas and Mining

NAME (PLEASE PRINT) Kristina A.Lee TITLE Regulatory Specialist

SIGNATURE Kristina Lee DATE 3/17/2003

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number:	ARE W16-14
API Number:	43-043-30096
Operator:	Merit Energy Company
Reference Document:	Original Sundry dated March 17, 2003, received by DOGM on March 27, 2003

The well has been Shut-in/Temporarily Abandoned for *7 years 11 months*. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Dustin K. Doucet
Petroleum Engineer

November 19, 2003
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	See Attached
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER See Attached	8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR: BP America Production Company	9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 501 WestLake Park Blv CITY Houston STATE TX ZIP 77079 / PHONE NUMBER: (281) 366-2000	10. FIELD AND POOL, OR WILDCAT: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: See Attached STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BP America Production Company, effective May 1, 2003, has transferred its interest in the attached list of properties to :

Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Transfer of operations is effective July 1, 2003.

By Merit Energy Company

Name Fred N. Diem Title V.P.

Signature [signature] Date 7/1/03

BP America Production Company
NAME (PLEASE PRINT) David G. Peterson TITLE Attorney-In-Fact

SIGNATURE [signature] DATE 6/26/03

(This space for State use only)

RECEIVED
JUL 03 2003
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

BP OPERATED PROPERTIES TRANSFERRED TO MERIT ENERGY COMPANY

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twp-Rng)	Section	Qtr/Qtr	Ft. NS	NS	Ft. EW	EW
43-043-30096-00-00	BP AMERICA PRODUCTION CO	ARE W16-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	NWSW	2137	S	686	W
43-043-30106-00-00	BP AMERICA PRODUCTION CO	ARE 34-2	Water Disposal	Active Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	34	NWNW	1036	N	1100	W
43-043-30123-00-00	BP AMERICA PRODUCTION CO	ARE W20-08	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SENE	2202	N	1592	E
43-043-30129-00-00	BP AMERICA PRODUCTION CO	ARE 29-04ST1	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWNW	627	N	435	W
43-043-30130-00-00	BP AMERICA PRODUCTION CO	ARE E21-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	21	NWSW	2365	S	200	W
43-043-30135-00-00	BP AMERICA PRODUCTION CO	ARE W21-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	21	NWNW	1063	N	401	W
43-043-30136-00-00	BP AMERICA PRODUCTION CO	ARE W29-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWNE	662	N	2460	E
43-043-30138-00-00	BP AMERICA PRODUCTION CO	ARE W16-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	SENE	1314	N	618	E
43-043-30139-00-00	BP AMERICA PRODUCTION CO	ISLAND RANCHING C-1	Water Disposal	Active Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	26	SWSE	1324	S	1722	E
43-043-30143-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 372 AMOCO C 1	Gas Well	Shut_In	ANSCHUTZ RANCH	SUMMIT	4N-7E	23	NWNW	860	N	536	W
43-043-30145-00-00	BP AMERICA PRODUCTION CO	ARE W20-14	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWSW	1518	S	1283	W
43-043-30148-00-00	BP AMERICA PRODUCTION CO	ARE W20-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SWSE	257	S	1640	E
43-043-30154-00-00	BP AMERICA PRODUCTION CO	ARE W29-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWSW	2204	S	22	W
43-043-30156-00-00	BP AMERICA PRODUCTION CO	ARE W30-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NESE	1345	S	968	E
43-043-30157-00-00	BP AMERICA PRODUCTION CO	ARE W36-16	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SESE	890	S	447	E
43-043-30159-00-00	BP AMERICA PRODUCTION CO	ARE W20-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNW	1291	N	936	W
43-043-30162-00-00	BP AMERICA PRODUCTION CO	ARE W32-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	32	NWNW	642	N	791	W
43-043-30164-00-00	BP AMERICA PRODUCTION CO	ARE W31-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	NWNE	468	N	2201	E
43-043-30165-00-00	BP AMERICA PRODUCTION CO	ARE W31-04E	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	NWNW	111	N	737	W
43-043-30167-00-00	BP AMERICA PRODUCTION CO	ARE W36-08	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SENE	1641	N	1183	E
43-043-30168-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 387 B1A	Gas Well	Shut_In	ANSCHUTZ RANCH	SUMMIT	3N-7E	9	SWNW	1837	N	1286	W
43-043-30170-00-00	BP AMERICA PRODUCTION CO	CHAMPLIN 372 D-1	Gas Well	Producing Well	ANSCHUTZ RANCH	SUMMIT	4N-7E	23	NESE	2170	S	680	E
43-043-30176-00-00	BP AMERICA PRODUCTION CO	ARE W17-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	17	NWSE	1765	S	1444	E
43-043-30183-00-00	BP AMERICA PRODUCTION CO	ARE W30-08	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SENE	2109	N	665	E
43-043-30185-00-00	BP AMERICA PRODUCTION CO	ARE W30-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SESW	1195	S	1405	W
43-043-30188-00-00	BP AMERICA PRODUCTION CO	ARE W01-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	SENW	1777	N	1666	W
43-043-30190-00-00	BP AMERICA PRODUCTION CO	ARE W31-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	SWNW	1778	N	640	W
43-043-30204-00-00	BP AMERICA PRODUCTION CO	ARE W19-16	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	19	SWSE	1229	S	1350	E
43-043-30209-00-00	BP AMERICA PRODUCTION CO	ARE W01-02	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	NENW	386	N	2013	W
43-043-30215-00-00	BP AMERICA PRODUCTION CO	ARE W30-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWSE	2230	S	2432	E
43-043-30216-00-00	BP AMERICA PRODUCTION CO	ARE W30-15	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	SESW	626	S	2848	E
43-043-30217-00-00	BP AMERICA PRODUCTION CO	ARE W31-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31	SENW	1397	N	2181	W
43-043-30218-00-00	BP AMERICA PRODUCTION CO	ARE W30-02	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWNE	715	N	2182	E
43-043-30220-00-00	BP AMERICA PRODUCTION CO	ARE W20-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWSW	2531	S	7	W
43-043-30226-00-00	BP AMERICA PRODUCTION CO	ARE E28-06	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	28	SENW	1900	N	1652	W
43-043-30227-00-00	BP AMERICA PRODUCTION CO	ARE W36-10	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	NESW	2315	S	3185	E
43-043-30228-00-00	BP AMERICA PRODUCTION CO	ARE W20-02	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNE	319	N	2000	E
43-043-30229-00-00	BP AMERICA PRODUCTION CO	ARE W20-10	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	SENW	2560	N	2567	W
43-043-30231-00-00	BP AMERICA PRODUCTION CO	ARE W16-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	16	SWNW	2756	S	454	W
43-043-30238-00-00	BP AMERICA PRODUCTION CO	ARE W20-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20	NWNW	702	N	414	W
43-043-30248-00-00	BP AMERICA PRODUCTION CO	ARE W30-12A	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30	NWSW	1886	S	47	W
43-043-30250-00-00	BP AMERICA PRODUCTION CO	ARE W29-06A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	SENW	1513	N	1548	W
43-043-30251-00-00	BP AMERICA PRODUCTION CO	ARE W29-14A	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	29	NWSW	1786	S	795	W
43-043-30255-00-00	BP AMERICA PRODUCTION CO	ARE W36-14	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	36	SESW	901	S	1780	W
43-043-30257-00-00	BP AMERICA PRODUCTION CO	ARE E28-12	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	28	NWSW	1994	S	806	W
43-043-30265-00-00	BP AMERICA PRODUCTION CO	ARE W2-10	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	2	NWSE	1959	S	1463	E
43-043-30270-00-00	BP AMERICA PRODUCTION CO	ARE W01-04	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	SWNW	697	N	465	W
43-043-30271-00-00	BP AMERICA PRODUCTION CO	ARE W01-12	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	1	NWSW	2072	S	1669	W
43-043-30272-00-00	BP AMERICA PRODUCTION CO	ARE W19-08	Gas Injection	Inactive Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	19	SENE	2227	N	301	E

BP OPERATED PROPERTIES TRANSFERRED TO MERIT ENERGY COMPANY

43-043-30273-00-00	BP AMERICA PRODUCTION CO	ARE W30-06	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	30 SENW	2393 S	1645 W
43-043-30277-00-00	BP AMERICA PRODUCTION CO	ARE W11-1	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	11 NENE	533 N	1486 E
43-043-30279-00-00	BP AMERICA PRODUCTION CO	ARE W30-13	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-7E	25 SESE	597 S	382 E
43-043-30280-00-00	BP AMERICA PRODUCTION CO	ARE W31-05	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	31 SWNW	2361 N	282 E
43-043-30283-00-00	BP AMERICA PRODUCTION CO	ARE W12-04	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	3N-7E	2 SESE	373 S	865 E
43-043-30286-00-00	BP AMERICA PRODUCTION CO	ARE W20-09	Gas Well	Producing Well	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20 SENE	2360 N	430 E
43-043-30291-00-00	BP AMERICA PRODUCTION CO	ARE W20-03	Gas Well	Shut_In	ANSCHUTZ RANCH EAST	SUMMIT	4N-8E	20 SESW	641 S	1810 W

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

August 26, 2003

Bruce Williams
BP America Production Company
501 WestLake Park Blvd
Houston, TX 77079

Subject: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Williams:

The Division has processed your request for an operator change from BP America Production Company to Merit Energy Company effective July 1, 2003 for the attached list of fee wells.

Utah Administrative Code Rule R649-2-10 states: "The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred".

This letter is written to advise you of your responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the changer. Please provide written documentation of this notification to:

Utah Royalty Owners Association
PO Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Earlene Russell

Earlene Russell
Engineering Technician

Attachment

cc: Merit Energy Company
Utah Royalty Owners Association

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold) **Designation of Agent/Operator**

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **7/1/2003**

FROM: (Old Operator):	**TO:** (New Operator):
N1990-BP America Production Company 501 WestLake Park Blvd Houston, TX 77079 Phone: (281) 366-2000	N4900-Merit Energy Company 13727 Noel Road, Suite 500 Dallas, TX 75240 Phone: (972) 628-1558

CA No. **Unit:** ANSCHUTZ RANCH EAST

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ARE W01-06	01	030N	070E	4304330188	4540	FEE	GW	P
ARE W36-16	36	040N	070E	4304330157	4540	FEE	GW	P
ARE W36-08	36	040N	070E	4304330167	4540	FEE	GW	S
ARE W16-14	16	040N	080E	4304330096	4540	FEE	GW	S
ARE W16-06	16	040N	080E	4304330138	4540	FEE	GW	S
ARE W17-16	17	040N	080E	4304330176	4540	FEE	GW	S
ARE W20-08	20	040N	080E	4304330123	4540	FEE	GW	S
ARE W20-14	20	040N	080E	4304330145	4540	FEE	GW	P
ARE W20-16	20	040N	080E	4304330148	4540	FEE	GW	P
ARE W20-06	20	040N	080E	4304330159	4540	FEE	GW	S
ARE E21-14	21	040N	080E	4304330130	4540	FEE	GW	S
ARE W21-04	21	040N	080E	4304330135	4540	FEE	GW	S
ARE 29-04ST1	29	040N	080E	4304330129	4540	FEE	GW	P
ARE W29-02	29	040N	080E	4304330136	4540	FEE	GW	P
ARE W29-12	29	040N	080E	4304330154	4540	FEE	GW	P
ARE W30-16	30	040N	080E	4304330156	4540	FEE	GW	P
ARE W30-08	30	040N	080E	4304330183	4540	FEE	GW	P
ARE W30-14	30	040N	080E	4304330185	4540	FEE	GW	S
ARE W31-08	31	040N	080E	4304330164	4540	FEE	GW	P
ARE W31-04E	31	040N	080E	4304330165	4540	FEE	GW	S
ARE W32-04	32	040N	080E	4304330162	4540	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/3/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/3/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/7/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1348145-0143
5. If **NO**, the operator was contacted contacted on: ____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/26/2003
3. Bond information entered in RBDMS on: 8/26/2003
4. Fee wells attached to bond in RBDMS on: 8/26/2003

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103912218

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/26/2003

COMMENTS:

Well File
43-043-30096

State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4798

Lance Taylor
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240-7312

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Taylor:

Merit Energy Company, as of January 2004, has twenty-four (24) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. This includes twenty (20) Fee Lease Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	ARE W20-06	43-043-30159	Fee	1 Year 2 Months
2	ARE W31-04E	43-043-30165	Fee	1 Year 3 Months
3	ARE W36-10	43-043-30227	Fee	1 Year 3 Months
4	ARE W36-08	43-043-30167	Fee	1 Year 7 Months

Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003

1	ARE W21-04	43-043-30135	Fee	1 Year 10 Months
2	Champlin 372 Amoco C1	43-043-30143	Fee	1 Year 11 Months
3	ARE W16-06	43-043-30138	Fee	1 Year 11 Months
4	ARE W01-12	43-043-30271	Fee	2 Years 4 Months
5	ARE W30-02	43-043-30218	Fee	3 Years 2 Months
6	ARE W36-14	43-043-30255	Fee	4 Years 5 Months
7	ARE W30-06	43-043-30273	Fee	5 Years 4 Months
8	ARE W20-02	43-043-30228	Fee	5 Years 4 Months
9	ARE W30-13	43-043-30279	Fee	5 Years 6 Months
10	ARE W19-16	43-043-30204	Fee	5 Years 8 Months
11	ARE W20-4	43-043-30238	Fee	6 Years 3 Months
12	ARE W31-12	43-043-30190	Fee	7 Years 3 Months
13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months

Attachment A

Cl.At

State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4798

Lance Taylor
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240-7312

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1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
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Sincerely,

Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
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11	ARE W20-4	43-043-30238	Fee	6 Years 3 Months
12	ARE W31-12	43-043-30190	Fee	7 Years 3 Months
13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months

Attachment A

MERIT ENERGY COMPANY

13727 Noel Road, Suite 500
Dallas, TX 75240
Ph: 972-701-8377 **Fx:** 972-960-1252
www.meritenergy.com

Date: February 13, 2004

Subject: Extended Shut-in wells in the Anschutz Ranch East Field

Dear Mr. Doucet:

In response to your letter dated January 22, 2004, I would like to submit the attached supporting documentation regarding our extended shut-in wells. Merit Energy Company purchased an operating interest in the Anschutz Ranch East Unit from BP Production Company effective July 1, 2003, and has spent the last seven months evaluating the production capability of all active and inactive wells in the field. This process has resulted in workovers that have reestablished production in several of these wells, and revealed future opportunities for all of the others. Here is a quick synopsis of our plans for each well.

- **ARE W20-06-** Workover is planned to immediately reactive this well by running smaller tubing, and putting the well on gas lift. Should be reactivated by mid year 2004.
- **ARE W31-04-** BP attempted a directional reentry of this wellbore in 2001, during which time the drill pipe was inadvertently cemented in the horizontal section of the wellbore. Merit is investigating methods to effectively stimulate this wellbore and return it to production. If unable to do so, it will be plugged.
- **ARE W36-10-** This well will be the first test candidate for an experimental production method for artificial lifting gas wells. An electric submersible pump will be run in this well in the next couple of months in an attempt to reestablish production by removing large volumes of water from the formation. If this project is successful it could lead to the reactivation of virtually every inactive well in the field. The project is approved internally, and we are waiting on equipment and supplies before mobilizing a service rig.
- **ARE W36-08-** This well has been reactivated following a workover last fall. A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W21-04-** Surface tubing pressure indicates this well may be capable of producing again. However attempts to return this well to production with the current wellbore configuration have not been successful. Merit plans to install smaller tubing and gas lift on this well. If that is unsuccessful, this well is also a candidate for an electric submersible pump installation. If all attempts to reactivate the Nugget formation fail, this well is a recompletion candidate in the Twin Creek formation.
- **Champlin 372 C-1-** This well is capable of producing for a few days at a time, but quickly loads up with water and dies. Again, this well is a candidate for an electric submersible pump installation, or may be used as a salt water disposal well if additional capacity is needed due to the ESP program.
- **ARE W16-06-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W01-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-02-** An attempt was made to return this well to production last fall, but was unsuccessful due to high water production. Pending the success of the W36-10, this well will also have an electric submersible pump installed.
- **ARE W36-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-06-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W20-02-** A workover has been approved internally to reactivate this well, and should begin in the next few weeks A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W30-13-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W19-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.

- **ARE W20-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W31-12-** An attempt was made to reactivate this well in late 2003, but was unsuccessful. A sundry notice was filed and approved by the Utah Oil and Gas Commission. An uphole recompletion in the Twin Creek formation is planned and will be completed in the next few months.
- **ARE W01-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W11-01-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W20-03-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W16-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE W16-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **Champlin 387 B-1A-** Merit Energy is in the process of obtaining records from BP for this well. Once historical information is obtained, we will evaluate all feasible methods to return this well to producing status. Otherwise it will be plugged.
- **ARE W17-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE E21-14-** This well was returned to producing status on 12/19/03.

In addition to this information, I have enclosed pressure data for all wells, and a wellbore schematic for all wells except the Champlin 387 B-1A. The static bottom hole pressures and static fluid levels were collected in September 2003 with bottom hole gauges. If you need any further information, please contact me at 972-628-1651 or electronically at lance.taylor@meritenergy.com.

Regards,

Lance L. Taylor
Operations Engineer

Cc: Rusty Ginnetti
Arlene Valliquette
Dennis Longwell

Attachments: (1) page of pressure data, (23) wellbore schematics

Return-path: <Lance.Taylor@meritenergy.com>
Received: from imail.meritenergy.com [208.133.141.18]
by UTSTDP13.state.ut.us; Tue, 24 Feb 2004 07:06:49 -0700
Subject: Anschutz Ranch East Unit
To: clintondworshak@utah.gov
Cc: Rusty Ginnetti <Rusty.Ginnetti@meritenergy.com>,
Arlene Valliquette <Arlene.Valliquette@meritenergy.com>,
Dennis Longwell <Dennis.Longwell@meritenergy.com>
X-Mailer: Lotus Notes Release 5.0.10 March 22, 2002
Message-ID: <OF2FAC50A1.BE12C251-ON86256E44.004B0584-
86256E44.004D8670@meritenergy.com>
From: Lance Taylor <Lance.Taylor@meritenergy.com>
Date: Tue, 24 Feb 2004 08:06:46 -0600
X-MIMETrack: Serialize by Router on imail/Meritenergy(Release 6.0.3|September 26, 2003) at
02/24/2004 08:06:49 AM
MIME-Version: 1.0
Content-type: text/plain; charset=US-ASCII

Mr. Dworshak,

I'd like to confirm our 2/23/04 telephone conversation in response to my letter dated 2/13/04 regarding extended shut in and temporarily abandoned wellbores in the Anschutz Ranch East Unit ("ARE Unit") of Summit county Utah. It is Merit Energy Company's intention to utilize each wellbore to it's full capacity. As such, Merit is in the process of attempting to reactivate the wellbores in question. Several wellbore specific workovers have been identified, and the approximate timing of each is mentioned in my original letter.

However, the majority of the reactivation work depends on the successful utilization of electric submersible pumps for artificial lift. It is the timing of this project that I would like to address. As you know, this is a capital intensive project, so Merit plans to do the appropriate research prior to implementation. Merit intends to test the idea on the ARE W36-10 within the next 8-12 weeks. Following a 4-12 week test period, Merit will perform a strenuous economic and operational evaluation. If it is determined that the project is valid, full scale implementation could begin as early as June. However, due to the complexity of the equipment, depth of the wells, and unavailability of service rigs, Merit anticipates this project will take several months, possibly one year, to complete. Due to the large volumes of water to be produced by this project, it is likely that one or more of the shut in wells will need to be reactivated as salt water disposal wells. All regulatory and state documentation will be completed prior to SWD conversion.

Finally, if the ESP project is unsuccessful, several of these wellbore have recompletion potential in shallower formations. Specifically, Merit has identified the Jurassic aged Twin Creek formation as a possible recompletion target. Completion practices must be researched and developed in order to ensure economic quantities of hydrocarbons. Again, all state and federal permits will be approved prior to project implementation.

If after all our efforts to economically reactivate these wells fail, Merit Energy will begin the plug and abandonment process. I trust this will clear up any issues of timing. If you have further questions or concerns please feel free to contact me at any of the numbers below.

Regards,

Lance L. Taylor
Operations Engineer-Rockies Region
Merit Energy Company
direct: 972-628-1651
fax: 972-701-0351
mobile: 972-998-9116
lance.taylor@meritenergy.com

State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4880

Mr. Lance Taylor
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Taylor,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 13, 2004 in regards to the twenty-four (24) shut-in wells operated by Merit Energy Company (Merit). DOGM accepts Merit's plan of action to recomplete all twenty-four wells by year-end 2004. Many of the recompletions are dependent upon the success of electric submersible pumps; if this experimental procedure is not successful, keep the Division advised of any changes in Merit's plan of action. Based upon the plan of action and other information provided, DOGM approves the twenty-four (24) wells for extended shut-in until January 1, 2005. Please submit recompletion procedures and notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	ARE W20-06	43-043-30159	Fee	1 Year 2 Months
2	ARE W31-04E	43-043-30165	Fee	1 Year 3 Months
3	ARE W36-10	43-043-30227	Fee	1 Year 3 Months
4	ARE W36-08	43-043-30167	Fee	1 Year 7 Months

Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003

1	ARE W21-04	43-043-30135	Fee	1 Year 10 Months
2	Champlin 372 Amoco C1	43-043-30143	Fee	1 Year 11 Months
3	ARE W16-06	43-043-30138	Fee	1 Year 11 Months
4	ARE W01-12	43-043-30271	Fee	2 Years 4 Months
5	ARE W30-02	43-043-30218	Fee	3 Years 2 Months
6	ARE W36-14	43-043-30255	Fee	4 Years 5 Months
7	ARE W30-06	43-043-30273	Fee	5 Years 4 Months
8	ARE W20-02	43-043-30228	Fee	5 Years 4 Months
9	ARE W30-13	43-043-30279	Fee	5 Years 6 Months
10	ARE W19-16	43-043-30204	Fee	5 Years 8 Months
11	ARE W20-4	43-043-30238	Fee	6 Years 3 Months
12	ARE W31-12	43-043-30190	Fee	7 Years 3 Months
13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months

Attachment A

MERIT ENERGY COMPANY

13727 Noel Road · Suite 500 · Dallas, Texas 75240
Ph 972.701.8377 · **Fx** 972.960.1252 · www.meritenergy.com

January 7, 2005

State of Utah – Department of Natural Resources
Division of Oil, Gas, & Mining
Attn: Mr. Dustin Doucet
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

This letter is in response to a telephone conversation that I had with Clint Dworshak on December 6, 2004. At that time, he requested that I provide information on Merit Energy Company's shut-in wells at Anschutz Ranch East, proving that the ground waters are protected.

Enclosed, please find a summary sheet, as well as wellbore diagrams for the subject wells.

If you have any questions or wish to discuss this further, please contact me at (972) 628-1550 or electronically at mike.mercer@meritenergy.com.

Sincerely,

Michael L. Mercer
Engineering

UTAH DOGM – SI WELL LIST

Wells to be Reactivated in 2005

- CHAMPLIN 372 C1
  - Packer at 8,320 (MD) 6,648 (TVD)
  - Top of cement (TOC) at 4,906
  - Tubing Pressure 1250#
  - Casing Pressure 0#
  - The 4-1/2" liner is cemented in place at 5090 (below the TOC). The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W16-06
  - Packer at 13,398
  - Top of cement (TOC) at 12,640
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - The packer is located below the TOC. When Merit set the packer in October 2004, we pressure tested the annulus to 500 psi and it held. Therefore, the casing has integrity and the ground waters are protected.
- ARE W30-02
  - Packer at none
  - Top of cement (TOC) at 12,452
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - Fluid Level 8200' from Surface
  - On 09/02/03, Merit ran a packer in this well and sat it at 13055' (below the TOC). The casing and packer were pressure tested to 1500 psi and held. The packer has since been removed and there is open-ended tubing in the well. However, the casing has integrity and the ground waters are protected.
- ARE W36-14
  - Packer at 13,988
  - Top of cement (TOC) at 13,700
  - Tubing Pressure 400#
  - Casing Pressure 0#
  - The packer is set below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W30-06
  - Packer at 13,450
  - Top of cement (TOC) at 11,200 (7" casing)
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - The packer is set below the TOC. The 9-5/8" casing string has cement f/ 11911-7940. The 13-3/8" casing has cement f/ 5745-1200. With no pressure on the casing, and three strings of casing (7", 9-5/8", 13-3/8"), the ground waters are protected.
- ARE W30-13
  - Packer at 12,320
  - Top of cement (TOC) at 12,200
  - Tubing Pressure 300#
  - Casing Pressure 0#
  - The packer is set below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.

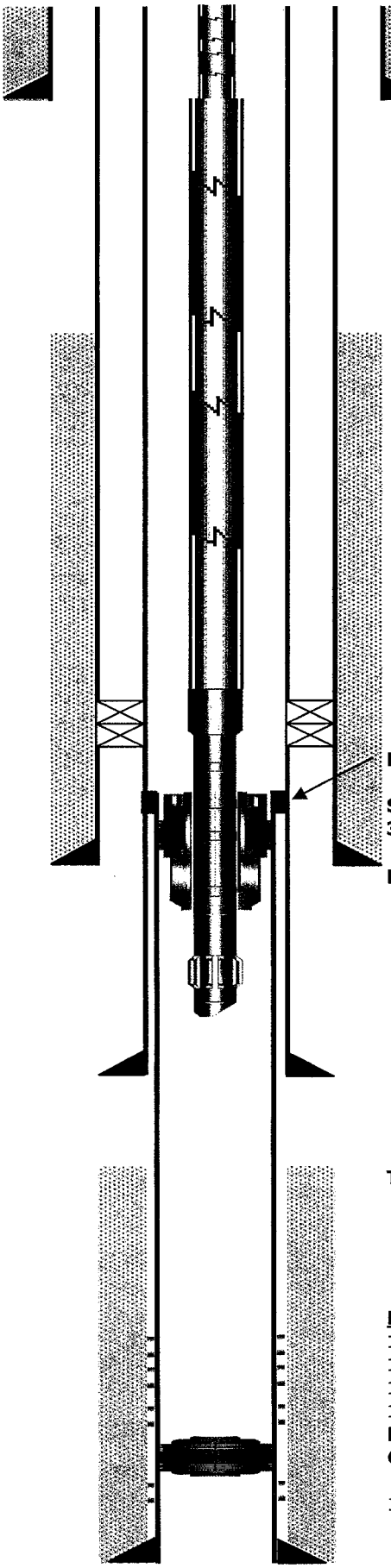
- ARE W31-12
  - Packer at none
  - Top of cement (TOC) at 10,700
  - Casing Pressure 100#
  - Fluid Level 1000' from Surface
  - There is not a packer or tubing in this well. The static fluid level is 1000' from surface. There is a 13-3/8" casing string set at 2846', a 9-5/8" casing string set at 10272', and a 7" tie-back casing string set at 9919'. These three casing strings are protecting the ground waters.

Wells with No Immediate Plans

- ARE W31-04
  - Packer at 14,000
  - Top of cement (TOC) at 11,900
  - Tubing Pressure 1100#
  - Casing Pressure 50#
  - This well is a horizontal sidetrack. The primary cement job on the original production casing had a TOC at 11,900. The kick-off point for the horizontal leg is below this depth. Additionally, the drill string was cemented in the horizontal section with the TOC estimated to be between 13126 and 13310. Based on the fact that the tubing and casing pressures are different, the two are not in communication and therefore, the ground waters are protected.
- ARE W01-12
  - Packer at 14,317
  - Top of cement (TOC) at 14,290
  - Tubing Pressure 300#
  - Casing Pressure 0#
  - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W19-16
  - Packer at 9,756
  - Top of cement (TOC) at unknown
  - Tubing Pressure 1000#
  - Casing Pressure 0#
  - The packer is located in the "Tie-Back" casing string. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W20-04
  - Packer (PBR) at 10,489
  - Top of cement (TOC) at 9,415 (9-5/8" & 9-7/8" casing string)
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - Fluid Level 9600' from Surface
  - The tubing is tied into the 5" liner with a polish bore receptacle (PBR) at 10,489. The TOC for the intermediate casing is above this point (at 9,415). The static fluid level is at 9600' (below the TOC), therefore, the ground waters are protected.
- ARE W01-04
  - Packer at 13,891
  - Top of cement (TOC) at 13,600
  - Tubing Pressure 1400#
  - Casing Pressure 100#
  - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.

UTAH DOGM – SI WELL LIST

- ARE W11-01
  - Packer at 12,733
  - Top of cement (TOC) at 12,100
  - Tubing Pressure 1500#
  - Casing Pressure 50#
  - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W20-03
  - Packer at 13,271
  - Top of cement (TOC) at 12,600
  - Tubing Pressure 1400#
  - Casing Pressure 75#
  - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W16-14
  - Packer (PBR) at 10,500
  - Top of cement (TOC) at 9,650 (9-5/8" casing)
  - Tubing Pressure 1500#
  - Casing Pressure 850#
  - The tubing is tied into the 4-1/2" liner with a PBR at 10,500. This is below the TOC for the 9-5/8" casing string. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- ARE W16-12
  - Packer at 10,304
  - Top of cement (TOC) at 10,100 (9-5/8" casing)
  - Tubing Pressure 50#
  - Casing Pressure 0#
  - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.
- CHAMPLIN 387 B1A
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - Fluid Level 5200' from surface
  - Merit has no wellfiles regarding this well. We are currently trying to obtain information on this well
- ARE W17-16
  - Packer (PBR) at 10,237
  - Top of cement (TOC) at 10,371 (7-5/8" casing)
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - Fluid Level 8400' from Surface
  - The tubing is tied into the 5" liner with a PBR at 10,237. There is a 13-3/8" casing string set at 2526', a 9-5/8" casing string set at 10701', and a 7" tie-back casing string set at 10237'. These three casing strings are protecting the ground waters.



WELL NAME:	**ARE W16-14**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**16**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		
KB:	**7324**	GL:	**7305**	TD:	**14050**	PBTD:	**13516**
LAST UPDATED:		**10/08/04**		BY:		**MIKE MERCER**	

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	61-68#		2040'
INTERMEDIATE	9-5/8", 9-7/8"	40-62.8#		11091'
INTERMEDIATE	7-5/8"	39#		F/10331-11310
PRODUCTION	4-1/2"	13.5#	SS-95, P-110	F/10500-14045
PRODUCTION	7"	23-29#		F/0-10331

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				19.00
1 JT	3-1/2"	12.7#	N-80 Vam	50.24
PUP JT	3-1/2"	12.7#	N-80 Vam	56.19
PUP JT	3-1/2"	12.7#	N-80 Vam	66.27
XO	3-1/2" X 4-1/2"			67.12
323 JTS	4-1/2"	12.7#	N-80 Hydril	10,493.23
XO	4-1/2" X 3-1/2"			10,494.00
Seal Assembly				10,511.20

Based on 04/07/85 Pulling Report

Baker Model A Simplex Hangar & Tie back sleeve

Size 80-40 Model G-22 Locator Seal Assembly. Landed w/ 6' out, 11' in 30,000# to pull out of PBR

PBR @ 10500'

TOC @ 11570'

WELL HISTORY:

NUGGET PERFS

12816-864, 12890-990
13016-076, 13100-180
13202-250, 13332-376
13400-464, 13500-515
PBTD 13516 (Fill)
CIBP @ 13630

14720-740

MERIT ENERGY COMPANY

Anschutz Ranch East Unit

	WELLS	API Number	Tubing Pressure	Casing Pressure	STATUS ON / OFF	Static BHP	Static Fluid Level
1	ARE# W20-06	43-043-30159	100	200	Shut In	1835	7500-9000'
2	ARE# W31-04E	43-043-30165	1200	0	Shut In	?	?
3	ARE# W36-10	43-043-30227	100	0	Shut In	3042	7500-9000'
4	ARE# W36-08	43-043-30167	100	100	Producing	2844	6000-7500'
Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003							
1	ARE# W21-04	43-043-30135	1850	450	Shut In	4130	12000'
2	Champlin 372 Amoco #C-1	43-043-30143	0	0	Shut In	?	?
3	ARE# W16-06	43-043-30138	0	0	Shut In	?	?
4	ARE# W01-12	43-043-30271	600	0	Shut In	4181	7500-9000'
5	ARE# W30-02	43-043-30218	0	0	Shut In	?	?
6	ARE# W36-14	43-043-30255	2200	1500	Shut In	3420	Perfs
7	ARE# W30-06	43-043-30273	0	0	Shut In	2397	6000-7500'
8	ARE# W20-02	43-043-30228	100	100	Shut In	?	?
9	ARE# W30-13	43-043-30279	900	0	Shut In	3030	7500-9000'
10	ARE# W19-16	43-043-30204	1400	0	Shut In	2645	Perfs
11	ARE# W20-04	43-043-30238	0	0	Shut In	?	?
12	ARE# W31-12	43-043-30190	20	450	Shut In	3494	4500-6000'
13	ARE# W01-04	43-043-30270			Shut In	4505	7500-9000'
14	ARE# W11-01	43-043-30277	1300	50	Shut In	4575	6000-7500'
15	ARE# W20-03	43-043-30291	1800	75	Shut In	3890	10500'
16	ARE# W16-14	43-043-30096	0	800	Shut In	4570	6000-7500'
17	ARE#16-12	43-043-30231	0	0	Shut In	4781	1500-3000'
18	Champlin 387 #B-1A	43-043-30168	0	0	Shut In	?	?
19	ARE# W17-16	43-043-30176	1100	0	Shut In	4734	3000-4500'
20	ARE# E21-14	43-043-30130	200	150	Producing	3926	Perfs

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MERIT ENERGY COMPANY

Anschutz Ranch East Unit

	WELLS	API Number	Tubing Pressure	Casing Pressure	STATUS ON / OFF	Static BHP	Static Fluid Level
1	ARE# W20-06	43-043-30159	100	200	Shut In	1835	7500-9000'
2	ARE# W31-04E	43-043-30165	1200 1100	0 50	Shut In	?	?
3	ARE# W36-10	43-043-30227	100	0	Shut In	3042	7500-9000'
4	ARE# W36-08	43-043-30167	100	100	Producing	2844	6000-7500'
Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003							
1	ARE# W21-04	43-043-30135	1850	450	Shut In	4130	12000'
2	Champlin 372 Amoco #C-1	43-043-30143	1250 0	0 0	Perfs 6648' Shut In	?	?
3	ARE# W16-06	43-043-30138	0 0	0 0	Shut In	?	± 2100' ?
4	ARE# W01-12	43-043-30271	600 300	0 0	Shut In	4181	7500-9000'
5	ARE# W30-02	43-043-30218	0 0	0 0 no packer	Shut In	?	8200' ?
6	ARE# W36-14	43-043-30255	2200 400	1500 0	Shut In Perfs 14,066	3420	Perfs
7	ARE# W30-06	43-043-30273	0 0	0 0	Shut In	2397	6000-7500'
8	ARE# W20-02	43-043-30228	100	100	Shut In	?	?
9	ARE# W30-13	43-043-30279	900 300	0 0	Shut In	3030	7500-9000'
10	ARE# W19-16	43-043-30204	1400 1000	0 0	Shut In	2645	Perfs
11	ARE# W20-04	43-043-30238	0 0	0 0	Shut In	?	9600 ?
12	ARE# W31-12	43-043-30190	20 100	100 450 no packer	Shut In	3494	1000' 4500-6000'
13	ARE# W01-04	43-043-30270	1400	100	Shut In	4505	7500-9000'
14	ARE# W11-01	43-043-30277	1300 1500	50 50	Shut In	4575	6000-7500'
15	ARE# W20-03	43-043-30291	1800 1400	75 75	Shut In	3890	10500'
16	ARE# W16-14	43-043-30096	0 1500	800 850	Shut In Perfs 12816	4570	6000-7500'
17	ARE#16-12	43-043-30231	0 50	0 0	Shut In	4781	1500-3000'
18	Champlin 387 #B-1A	43-043-30168	0 0	0 0	Shut In	?	5200 ?
19	ARE# W17-16	43-043-30176	1100 0	0 0	Shut In Perfs 13806'	4734	8400' 3000-4500'
20	ARE# E21-14	43-043-30130	200	150	Producing	3926	Perfs

Champlin 372 → Pressure from 0 to 1250 psi (tubing) No FL perfs @ 6648' BHP

ARE 36-14 → Csg pressure from 1500 to 0 Tbg press from 2200 to 400 FL @ 14066' perfs @ 14066' BHP = 3420 psi (1432 psi surf)

ARE W16-14 → Tbg from 0 to 1500 psi; csg remained @ ± 850 psi; FL @ 6000', perfs @ 12816 BHP = 4570 psi

ARE W17-16 → Tbg from 1100 to 0 FL from 4000' to 8400' FL @ 4000' perfs @ 13806 BHP = 4734 psi FL @ 8400'

RECEIVED
FEB 20 2004
DIV. OF OIL, GAS & MINING

From: Mike Mercer <Mike.Mercer@meritenergy.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 4/7/2005 3:12:05 PM
Subject: Re: SI/TA integrity questions

On the W16-14, the production foreman did have to replace the gauge to get the new (correct) reading.

On the W17-16, the pressures and fluid levels were actually taken off of a swab report (they did not get "static" readings), which explains why the fluid level (and tubing pressure) was so much lower.

Hope this takes care of you, if not, please call.

Thanks

Michael L. Mercer
Engineering
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240
(972) 628-1550 Direct
(972) 960-1252 Fax

"Dustin Doucet" <dustindoucet@utah.gov>
03/11/2005 04:14 PM

To <Mike.Mercer@meritenergy.com>
cc
Subject Re: SI/TA integrity questions

Mike,

Thanks for the info. A couple more questions. On the 16-14 and 17-16 do you figure the readings or guages were incorrect last year or is their some other reason for the change in pressures?

Dustin

>>> Mike Mercer <Mike.Mercer@meritenergy.com> 03/11/05 1:48 PM >>>

Dustin,

Sorry it has taken me so long to get back with you...in response to your
email, most are easily explained...(see below in red)

Regarding the W30-14, we are installing ESPs on either side of this well,
we have a service company designing gas lift for this well and are evaluating a reactivation following the ESP installations. If we do not
have the well reactivated in the next couple of months, I will provide you
with the wellbore diagram, pressures, and fluid level.

Let me know if you need anything else. Thanks

Michael L. Mercer
Engineering
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240
(972) 628-1550 Direct
(972) 960-1252 Fax

"Dustin Doucet"
<dustindoucet@uta
h.gov>

To <mike.mercer@meritenergy.com>

02/16/2005 04:04 PM

cc

Subject SI/TA integrity questions

Mike,

I finally looked at the packet you provided us at our January 10th meeting and had questions that you may be able to answer on four wells.
My questions deal with pressure and fluid level changes that I didn't have enough info to explain why they changed. Also, I want to give you
a heads up that another well came on to the SI/TA list this year. It is
the ARE W 30-14 (API 43-043-30185). A similar plan/integrity scenario will have to be followed on this well as we've done with the current SI/TA wells. The four wells that I had questions on are as follows:

Champlin 372 - Tbg pressure went from 0 last year to 1250 psi this year SWAB TESTED 2004

ARE W 36-14 - Tbg pressure went from 2200 to 400 psi, csg pressure went
from 1500 to 0 WE PULLED THE OLD PKR, RAN A TEST PKR, SWABBED TESTED, AND
RAN THE ESP (WE HAVE HAD PROBLEMS, BUT WE HAVE ESTABLISHED COMMERCIAL PRODUCTION)

ARE W 16-14 - Tbg pressure went from 0 to 1500 psi, csg pressure did stay constant at ~ 850psi which is probably good, although pressure on the backside doesn't make me feel all warm and fuzzy WE HAVE NOT DONE ANYTHING

ARE W 17-16 - Tbg pressure went from 1100 to 0 psi, FL went from 4000' to 8400' opposite of what you would expect hydrostatically based off of
the pressure change SWAB TESTED 2004 (FUTURE ESP INSTALLATION)

All in all I don't have a lot of concern for lack of integrity, but if you could provide me with some explanations as to why some of these changes occured on these 4 wells, I would appreciate it. The good news
is that you are reactivating two of the four wells this year.
Hopefully, this email makes some sense. Give me a call if you like and
we can discuss or respond via email. Thanks.

Dustin

Dustin Doucet
Petroleum Engineer

MERIT ENERGY COMPANY

13727 Noel Road · Suite 500 · Dallas, Texas 75240
Ph 972.701.8377 · **Fx** 972.960.1252 · www.meritenergy.com

November 10, 2004

State of Utah – Department of Natural Resources
Division of Oil, Gas, & Mining
Attn: Mr. Dustin Doucet
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

In a letter dated February 13, 2004, Merit Energy Company informed the DOGM of plans to reactivate twenty-four (24) shut-in wells. Based on this information, on March 5, 2004, the DOGM granted Merit a shut-in extension until January 1, 2005. In April, the engineer working the Anschutz Ranch East (Anschutz) field left Merit. He was replaced by a second engineer that left Merit in August. As a result of this turnover, there has been no continuity at Anschutz. Regretfully, Merit will not have these wells reactivated by January 1, 2005.

I took over as the Operations Engineer at Anschutz in August. On October 6, 2004, I called to discuss this situation with you. You requested that Merit submit a letter stating what work has been completed as well as our future plans.

The largest problem at Anschutz is water. Several wells have loaded up and died as a result of water production. Merit has been investigating several methods to remove the water and reestablish commercial gas production.

"Co-production"
As outlined in the February letter, Merit had plans to attempt "co-production" at Anschutz. "Co-production" is simply utilizing an electric submersible pump (ESP) to remove the water. Our first test candidate was the ARE W36-10. On July 15, 2004, we started the ESP. To date, results have been exceptional. The maximum gas rate that we have seen is 355 mcfd. This is more than enough to justify the cost of the installation. Average production has been 200 mcfd and 1200 bwpd.

The only drawback to "co-production" is installing power to location. Without knowing how the well will perform, Merit is hesitant to invest the capital upfront for power installation. Additionally, it took the power company approximately six months to perform the installation.

Although Merit is pleased with the results of "co-production", we have developed a new plan. We are currently preparing a generator to provide temporary power to location. Future installations will be performed on a temporary basis. If the well proves to be a success, an order for permanent power will be placed with the power company. This allows Merit the flexibility to test several shut-in wells without spending unnecessary capital.

We are currently in the process of preparing the ARE W16-06 for an ESP installation. Additional wells that are currently identified for potential ESP installations are the ARE W30-02, W30-06, W30-13, and W36-14. Merit anticipates having these wells tested during 2005. Further installations will be determined based on the success of the above mentioned wells.

Capillary Strings
Merit has also begun utilizing capillary strings to inject soap downhole to assist the well in lifting the produced water. We currently have five (5) capillary strings in service at Anschutz and are planning on installing four (4) more before the end of the year.

Gas Lift
Although gas lift is not new to Anschutz, Merit has been trying to extend its capabilities. Our first hurdle regarding gas lift is obtaining additional lift gas capacity. We currently utilize sales gas for gas lift. Based on our current compression, we are limited to 4 mmcfd of lift gas. In addition to increasing our gas lift capability, Merit is exploring the idea of utilizing nitrogen for gas lift.

With that being said, we currently have seventeen wells capable of being gas lifted. Due to our limited lift gas capacity, only six (6) wells are currently being gas lifted.

Additionally, Merit is working with several service companies to explore ways to gas lift from below the packer. There are several wells at Anschutz that have one to two thousand feet of pay. As a result, conventional gas lift may or may not be effective. We have tried one method of gas lifting from below the packer and the results are great. However, this method is not a "cure-all". It will only work on select wells. We will continue to look for wells capable of being lifted in this manner. We are in the process of identifying a candidate to test another method of gas lifting from below the packer. As soon as the well is identified, the installation will be performed.

While Merit is still in the early phase of developing completion techniques to adequately produce the wells at Anschutz, we are making great progress. We have had to think "out-of-the-box" to come up with creative ways to remove the water and increase the gas and are exhausting all resources to improve production and reduce idle wellbores.

I have attached the February 13 letter as well as our current plans for the 24 wells.

If you have any questions or require additional information, please contact me at (972) 628-1550 or electronically at mike.mercer@meritenergy.com.

Sincerely,

Michael L. Mercer
Operations Engineering

MERIT ENERGY COMPANY

13727 Noel Road, Suite 500
Dallas, TX 75240
Ph: 972-701-8377 Fx: 972-960-1252
www.meritenergy.com

Date: February 13, 2004

Subject: Extended Shut-in wells in the Anschutz Ranch East Field

Dear Mr. Doucet:

In response to your letter dated January 22, 2004, I would like to submit the attached supporting documentation regarding our extended shut-in wells. Merit Energy Company purchased an operating interest in the Anschutz Ranch East Unit from BP Production Company effective July 1, 2003, and has spent the last seven months evaluating the production capability of all active and inactive wells in the field. This process has resulted in workovers that have reestablished production in several of these wells, and revealed future opportunities for all of the others. Here is a quick synopsis of our plans for each well.

- **ARE W20-06-** Workover is planned to immediately reactive this well by running smaller tubing, and putting the well on gas lift. Should be reactivated by mid year 2004.
- **ARE W31-04-** BP attempted a directional reentry of this wellbore in 2001, during which time the drill pipe was inadvertently cemented in the horizontal section of the wellbore. Merit is investigating methods to effectively stimulate this wellbore and return it to production. If unable to do so, it will be plugged.
- **ARE W36-10-** This well will be the first test candidate for an experimental production method for artificial lifting gas wells. An electric submersible pump will be run in this well in the next couple of months in an attempt to reestablish production by removing large volumes of water from the formation. If this project is successful it could lead to the reactivation of virtually every inactive well in the field. The project is approved internally, and we are waiting on equipment and supplies before mobilizing a service rig.
- **ARE W36-08-** This well has been reactivated following a workover last fall. A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W21-04-** Surface tubing pressure indicates this well may be capable of producing again. However attempts to return this well to production with the current wellbore configuration have not been successful. Merit plans to install smaller tubing and gas lift on this well. If that is unsuccessful, this well is also a candidate for an electric submersible pump installation. If all attempts to reactivate the Nugget formation fail, this well is a recompletion candidate in the Twin Creek formation.
- **Champlin 372 C-1-** This well is capable of producing for a few days at a time, but quickly loads up with water and dies. Again, this well is a candidate for an electric submersible pump installation, or may be used as a salt water disposal well if additional capacity is needed due to the ESP program.
- **ARE W16-06-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W01-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-02-** An attempt was made to return this well to production last fall, but was unsuccessful due to high water production. Pending the success of the W36-10, this well will also have an electric submersible pump installed.
- **ARE W36-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W30-06-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W20-02-** A workover has been approved internally to reactivate this well, and should begin in the next few weeks A sundry notice was filed and approved by the Utah Oil and Gas Commission.
- **ARE W30-13-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W19-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.

- **ARE W20-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W31-12-** An attempt was made to reactivate this well in late 2003, but was unsuccessful. A sundry notice was filed and approved by the Utah Oil and Gas Commission. An uphole recompletion in the Twin Creek formation is planned and will be completed in the next few months.
- **ARE W01-04-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W11-01-** This well will have an electric submersible pump installed if the program is successful. Otherwise it will be plugged.
- **ARE W20-03-** This well will have an electric submersible pump installed if the program is successful. It is also considered for an uphole recompletion.
- **ARE W16-14-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE W16-12-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **Champlin 387 B-1A-** Merit Energy is in the process of obtaining records from BP for this well. Once historical information is obtained, we will evaluate all feasible methods to return this well to producing status. Otherwise it will be plugged.
- **ARE W17-16-** This well will have an electric submersible pump installed if the program is successful. It is also considered for salt water disposal well if additional capacity is needed.
- **ARE E21-14-** This well was returned to producing status on 12/19/03.

In addition to this information, I have enclosed pressure data for all wells, and a wellbore schematic for all wells except the Champlin 387 B-1A. The static bottom hole pressures and static fluid levels were collected in September 2003 with bottom hole gauges. If you need any further information, please contact me at 972-628-1651 or electronically at lance.taylor@meritenergy.com.

Regards,

Lance L. Taylor
Operations Engineer

Cc: Rusty Ginnetti
Arlene Valliquette
Dennis Longwell

Attachments: (1) page of pressure data, (23) wellbore schematics

	Well Name	API	Lease Type	Years Inactive
1	ARE W20-06	43-043-30159	Fee	1 Year 2 Months
2	ARE W31-04E	43-043-30165	Fee	1 Year 3 Months
3	ARE W36-10	43-043-30227	Fee	1 Year 3 Months
4	ARE W36-08	43-043-30167	Fee	1 Year 7 Months

Wells with returned Sundry Notices and attached requirement sheet dated November 19, 2003

1	ARE W21-04	43-043-30135	Fee	1 Year 10 Months
2	Champlin 372 Amoco C1	43-043-30143	Fee	1 Year 11 Months
3	ARE W16-06	43-043-30138	Fee	1 Year 11 Months
4	ARE W01-12	43-043-30271	Fee	2 Years 4 Months
5	ARE W30-02	43-043-30218	Fee	3 Years 2 Months
6	ARE W36-14	43-043-30255	Fee	4 Years 5 Months
7	ARE W30-06	43-043-30273	Fee	5 Years 4 Months
8	ARE W20-02	43-043-30228	Fee	5 Years 4 Months
9	ARE W30-13	43-043-30279	Fee	5 Years 6 Months
10	ARE W19-16	43-043-30204	Fee	5 Years 8 Months
11	ARE W20-4	43-043-30238	Fee	6 Years 3 Months
12	ARE W31-12	43-043-30190	Fee	7 Years 3 Months
13	ARE W01-04	43-043-30270	Fee	7 Years 4 Months
14	ARE W11-01	43-043-30277	Fee	7 Years 4 Months
15	ARE W20-03	43-043-30291	Fee	8 Years 1 Month
16	ARE W16-14	43-043-30096	Fee	8 Years 1 Month
17	ARE 16-12	43-043-30231	Fee	8 Years 3 Months
18	Champlin 387 B1A	43-043-30168	Fee	8 Years 6 Months
19	ARE W17-16	43-043-30176	Fee	8 Years 7 Months
20	ARE E21-14	43-043-30130	Fee	10 Years 8 Months

Attachment A

UTAH DOGM – SI WELL LIST

- **ARE W20-06** – worked over in 2004, selectively swab tested individual zones. Installed gas lift (GL) equipment. Currently intermittently producing when lift gas is available.
- **ARE W31-04** – no immediate plans, will evaluate for reactivation.
- **ARE W36-10** – installed ESP. The well is producing.
- **ARE W36-08** – the well was reactivated in the fall of 2003. A capillary string was installed in September 2004. The well is producing.
- **ARE W21-04** – worked over in 2004. Installed GL equipment. Currently intermittently producing when lift gas is available.
- **CHAMPLIN 372 C1** – swabbed in October 2004. Swab results were encouraging. There are no production facilities or flowlines in place. We are in the process of purchasing a gas testing unit. Once the unit is in our possession, we will flow test this well and evaluate the economics of installing surface facilities.
- **ARE W16-06** – swabbed in November 2004. Currently sizing ESP and reconditioning generator for test. Anticipate having ESP running by end of the year.
- **ARE W01-12** – no immediate plans, will evaluate for reactivation.
- **ARE W30-02** – plan to install ESP in 2005 for test.
- **ARE W36-14** – plan to install ESP in 2005 for test.
- **ARE W30-06** – plan to install ESP in 2005 for test.
- **ARE W20-02** – worked over in 2004. Installed GL equipment. Currently intermittently producing when lift gas is available.
- **ARE W30-13** – plan to install ESP in 2005 for test.
- **ARE W19-16** – no immediate plans, will evaluate for reactivation.
- **ARE W20-04** – no immediate plans, will evaluate for reactivation.
- **ARE W31-12** – plan to test the Nugget, if unsuccessful, will attempt a Twin Creek completion.
- **ARE W01-04** – no immediate plans, will evaluate for reactivation.
- **ARE W11-01** – no immediate plans, will evaluate for reactivation.
- **ARE W20-03** – no immediate plans, will evaluate for reactivation.
- **ARE W16-14** – no immediate plans, will evaluate for reactivation.
- **ARE W16-12** – no immediate plans, will evaluate for reactivation.
- **CHAMPLIN 387 B1A** – no immediate plans, will evaluate for reactivation.
- **ARE W17-16** – no immediate plans, will evaluate for reactivation.
- **ARE E21-14** – the well was reactivated in December 2003. The well is producing.

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

April 8, 2005

Merit Energy Company
Attn: Michael L. Mercer
13727 Noel Road, Suite 500
Dallas, Texas 75240

Re: Approval for Extension of Shut-in or Temporarily Abandoned Status for Wells on Fee or State Leases

Dear Mr. Mercer:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated November 10, 2004 (received by the Division on November 12, 2004) and January 7, 2005 (received by the Division on January 10, 2005) in regards to the twenty-four (24) shut-in wells operated by Merit Energy Company ("Merit"). The Division understands that six of these wells were put back into production in 2004. Merit's original plan was to return all twenty-four wells to production in 2004. Because of power restrictions, etc., Merit was unable to achieve that target. It is now the Division's understanding that Merit plans to return seven more wells to production in 2005 by installing an ESP. The Division understands that Merit is also investigating other methods to assist in lifting the water (e.g. capillary strings). Depending on the success of the wells with ESP's installed, the wells currently on Gas Lift, and the success of the other methods, the remaining 11 wells will either be plugged or put into production.

Based on the submitted information and plan of action, the Division approves your request for extended SI/TA for the eighteen (18) remaining SI/TA wells (see attachment A) until January 1, 2006. The operator should continue to monitor the wells by documenting pressures and fluid levels on a periodic basis. Any significant change in pressure or fluid level should be reported to the Division immediately. Remedial action may be necessary.

In addition to the twenty-four wells mentioned above, Merit also has one new well for 2005 that requires approval for extended SI/TA. The well is the ARE W30-14 (API # 43-043-30185). Our records indicate that this well has been SI/TA since February of 2003. Merit must submit their future plans for this well and information that demonstrates the well has integrity and is not a risk to public health and safety or the environment (R649-3-36-1.1 to 1.3).

The required information should be submitted to the Division within 30 days of the date of this letter or further actions may be initiated. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: Well File

ATTACHMENT A

4N 8E 16

	Well Name	API	Lease Type	Years Inactive
1	ARE W31-04E	43-043-30165	Fee	2 Year 3 Months
2	Champlin 372 Amoco C 1	43-043-30143	Fee	2 Year 11 Months
3	ARE W16-06	43-043-30138	Fee	2 Year 11 Months
4	ARE W01-12	43-043-30271	Fee	3 Years 4 Months
5	ARE W30-02	43-043-30218	Fee	4 Years 2 Months
6	ARE W36-14	43-043-30255	Fee	5Years 5 Months
7	ARE W30-06	43-043-30273	Fee	6 Years 4 Months
8	ARE W30-13	43-043-30279	Fee	6 Years 6 Months
9	ARE W19-16	43-043-30204	Fee	6 Years 8 Months
10	ARE W20-04	43-043-30238	Fee	7 Years 3 Months
11	ARE W31-12	43-043-30190	Fee	8 Years 3 Months
12	ARE W01-04	43-043-30270	Fee	8 Years 4 Months
13	ARE W11-01	43-043-30277	Fee	8 Years 4 Months
14	ARE W20-03	43-043-30291	Fee	9 Years 1 Month
15	ARE W16-14	43-043-30096	Fee	9 Years 1 Month
16	ARE W16-12	43-043-30231	Fee	9 Years 3 Months
17	Champlin 387 B1A	43-043-30168	Fee	9 Years 6 Months
18	ARE W17-16	43-043-30176	Fee	9 Years 7 Months

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 26, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 6053

Mr. Michael Mercer
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

43 043 30096
ARE W16-14
4N 8E 16

Re: **Third Notice** of Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases

Dear Mr. Mercer:

As of July 2008, Merit Energy Company has fifteen (15) Fee Lease Wells that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A). All wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On January 22, 2004 the Division notified Merit by certified mail 24 wells were on the SI/TA list. Merit responded by letters of February 13, 2004, November 10, 2004, and January 5, 2005, with evaluation plans for each of the 24 wells. By the time an extension of SI/TA status was granted to Merit by the Division on April 8, 2005, six of the original 24 wells had been returned to production.

To date, 10 of the original 24 wells remain as SI/TA. Two wells were producing briefly in 2005 but have since returned to SI/TA status. These wells are listed as number 8 and number 10 on Attachment A. Two additional wells (ARE W36-08 API# 43-043-30167 & ARE 29-04 ST1 API# 43-043-30129) were producing briefly for 3 months in 2007, but are now showing as SI, and will soon be added to this list.

Five (5) new wells have been added to the current list. These are the wells numbered 11 through 15 on Attachment A

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or a Notice of Violation (NOV) will be issued.

For extended SI/TA consideration of each well on the SI/TA list, the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence/or absence of Underground Sources of Drinking Water, and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the well bore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

JP/js
Attachment
cc: Well File
Operator Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CHAMPLIN 387 B1A	43-043-30168	Fee	14 Years 3 Months
2	ARE W16-12	43-043-30231	Fee	12 Years 11 Months
3	ARE W16-14	43-043-30096	Fee	12 Years 9 Months
4	ARE W31-12	43-043-30190	Fee	11 Years 11 Months
5	ARE W31-04E	43-043-30165	Fee	5 Years 10 Months
6	CHAMPLIN 372 AMOCO C 1	43-043-30143	Fee	6 Years 8 Months
7	ARE W16-06	43-043-30138	Fee	3 Years 1 Month
8	ARE W20-06	43-043-30159	Fee	2 Years 10 Months
9	ARE W17-16	43-043-30176	Fee	1 Year 9 Months
10	ARE W20-02	43-043-30228	Fee	2 Years 0 Months
Newly Added				
11	ARE W20-12	43-043-30220	Fee	2 Years 3 Months
12	ARE W31-06	43-043-30217	Fee	1 Year 5 Months
13	ARE W31-08	43-043-30164	Fee	1 Year 6 Months
14	ARE W36-16	43-043-30157	Fee	1 Year 3 Months
15	ARE E28-06	43-043-30226	Fee	1 Year 1 Month

RECEIVED

MAR 3 1 2009

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ARE W16-14

2. NAME OF OPERATOR: Merit Energy Company

9. API NUMBER: 4304330096

3. ADDRESS OF OPERATOR: 13727 Noel Road, Suite 500 CITY Dallas STATE TX ZIP 75240

PHONE NUMBER: (972) 628-1658

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2137' FSL & 686' FWL 6th P.M.

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 16 T4N R8E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Continuation of SI status
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company Requests to keep the aforementioned well in SI status pending ability to perform a workover on the well. Please see attached documentation including planned workover for future utility and an explanation of work and casing integrity.

COPY SENT TO OPERATOR
Date: 6.4.2009
Initials: KS

NAME (PLEASE PRINT) Michal Karam White TITLE Regulatory Anlayst

SIGNATURE [signature] DATE 3/26/2009

(This space for State use only)

REQUEST DENIED
Utah Division of Oil, Gas and Mining
Date: 6/3/09
By: [signature]

(5/2000) (See Instructions on Reverse Side)

* MIT must be performed to prove integrity for extended SI/TA
** Recompletion Sundry for Twin Creek recomplete may be submitted seperately for approval.

ARE W16-14
Sec. 16-T4N-R8E
Summit County, Utah
API #43-043-30096
3/25/2009

Twin Creek Recomplete

Well Data

Tubing:	3-1/2", 12.7#, VAM @ 66.27'
	4-1/2", 12.7#, N-80 CS Hydril @ 10511.2'
Casing:	7", 23-29# @ 10,330'
Liner:	7-5/8", 39# @ 10330' – 11,310'
	4-1/2", 13.5#, S-95 & P-110 @ 10,500' – 14,045'
TD:	14,050'
PBTD:	13,516'
Elevation:	7,324' KB 7,305' GL

Size 80-40 Model G-22 Locator Seal Assembly @ 10511.2', landed w/ 6' out, 11' in

Open Perforations:
Nugget 12,816' – 12,864', 12,890' – 12,990', 13,016' – 13,076', 13,100' – 13,180'
13,202' – 13,250', 13,332' – 13,376', 13,400' – 13,430', 13,430' – 13,464'
13,500' – 13,515'

CR @ 13,630'

Squeezed Perforations:
Nugget 13,720' – 13,740'

Procedure

1. MIRU PU. ND WH. NU BOP. Sting out of liner top with seal assembly. (Note: 30,000# to pull out of PBR) TOH lying down.
2. PU 3.795" drift mill and 2-3/8" work string. TIH and clean well out to PBTD.
3. While on bottom RIH with sand line and swab test well for any Nugget potential. TOH.
4. RU WL. PU CIBP. RIH and set CIBP at 12,790'. Dump 2 sacks of cement on top of CIBP. POH.
5. PU casing guns. RIH and perforate well from 12,661' – 12,664' and from 12,708' – 12,710' with 6 spf, correlating to Dual Induction log dated 12/13/1979. POH. RD WL.
6. PU 4-1/2", 13.5# casing, retrievable packer. TIH and set packer at 12,650'.
7. RU Stimulation Company. Acidize well per recommendations. RD Stimulation Company.
8. Attempt to flow well back, swabbing if necessary to put well online.

9. RU WL. RIH with pressure and temperature gauges for pressure build up test per Altec's recommendations. POH. RD WL. Evaluate gas lift potential.
10. If unable to kick well off and/or if gas lift is determined feasible based off build up data, release packer and TOH lying down.
11. PU and TIH with 3-1/2" & 2-3/8" reverse gas lift set according to design (do not run until wellhead and surface work are done). Band 1/4" cap string to 12,660'.
12. ND BOP. NU WH. Kick the well up with gas lift. RDMO PU.

Contacts

Foreman: Don Baucum (307) 380-8300
Operations Manager: Bruce Vargo (307) 320-5113
Operations Engineer: Nick Tunnell (972) 628-1084

Explanation of Work and Casing Integrity

Due to the current pricing environment, the proposed project is currently uneconomical. However, as prices come up at a future point and time and as Merit is able to lower operating costs, Merit is confident that the proposed project is still a viable project and there is future utility for the wellbore. Attached is a proposed procedure to recomplete the subject well to the Twin Creek formation. Merit has attempted workovers on two offset wells in which Merit was unable to lower fluid levels low enough to attain economical gas production. Merit suspects that similar results will be seen in the subject well when swab testing the Nugget as planned in the proposed procedure. This data will justify plugging back the Nugget formation and recompleting the well to the Twin Creek formation. Merit currently has one well in the Anschutz field that is producing from the Twin Creek formation and is evaluating Twin Creek potential across the field as the Nugget formation depletes.

The subject well has 850 psi on the casing and 1650# on the tubing. Due to the fact that the tubing and casing pressures do not track while both are shut in, it can be concluded that the tubing is not in communication with the casing. The casing pressure has remained constant over time at 850 psi. Due to the fact that the casing has held 850 psi and not changed since 2005, it can be concluded that the casing has good integrity.

WELL NAME: **ARE W16-14**

COUNTY:	SUMMIT	ST:	UT	FIELD:	Anschutz	TD:	14,050'
QTR QTR:	NW SW	SEC:	16	API #:	43-043-30096	PBTD:	13,516'
UPDATED:	12/18/08	TWN:	4N	SPUD DATE:	03/29/79	KB:	7,324'
UPDATED BY:	NICK TUNNELL	RNG:	8E	MAX TEMP:	209 °F	GL:	7,305'

MERIT ENERGY COMPANY

CASING DETAILS

PURPOSE	TOC	CMT	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	SURF	2000 SX	13-3/8"	61 & 68#		2,040'
INTERMEDIATE	9,600'	2180 SX	9-5/8" & 9-7/8"	40 - 62.8#		11,091'
TIE BACK			7"	23-29#		10,330'
LINER	10,680'	650 SX	7-5/8"	39#		10,330' - 11,310'
LINER	11,570'	250 SX	4-1/2"	13.5#	S-95 & P-110	10,500' - 14,045'

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
1 JOINT TUBING	3-1/2"	12.7#	VAM	50.24'
2 TUBING SUBS	3-1/2"	12.7#	VAM	66.27'
X-OVER	3-1/2" - 4-1/2"	12.7#	VAM BOX - CS PIN	67.12'
323 JTS TUBING	4-1/2"	12.7#	N-80 CS HYDRIL	10,493.23'
X-OVER	4-1/2" - 3-1/2"		CS HYDRIL BOX - CS PIN	10,494'
SIZE 80-40 MODEL G-22 LOCATOR SEAL ASSEMBLY. LANDED W/ 6' OUT, 11' IN				10,511.20'

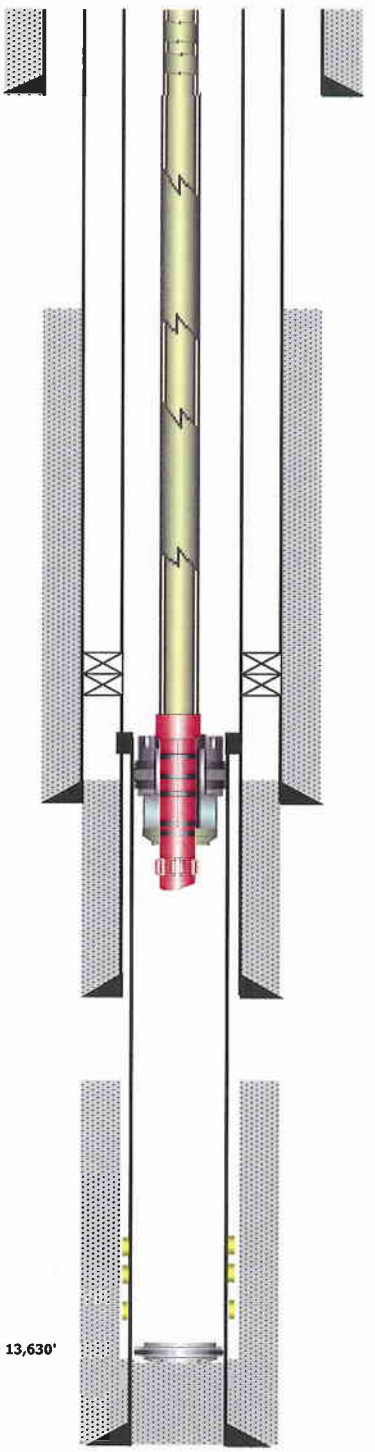
Based on pull-run dated 4/7/85

PERFORATIONS

DATE	TOP	BOTTOM	GROSS	HOLES	SPF
12/3/1982	**12,816'**	**12,864'**	**48'**	192	4
12/3/1982	**12,890'**	**12,990'**	**100'**	400	4
12/3/1982	**13,016'**	**13,076'**	**60'**	240	4
12/3/1982	**13,100'**	**13,180'**	**80'**	320	4
12/3/1982	**13,202'**	**13,250'**	**48'**	192	4
3/16/1980	**13,332'**	**13,376'**	**44'**	176	4
12/25/1979	**13,400'**	**13,430'**	**30'**	120	4
3/12/1980	**13,430'**	**13,464'**	**34'**	136	4
1/23/1980	**13,500'**	**13,515'**	**15'**	60	4
1/14/1980	*13,720'*	*13,740'*	*20'*		SQUEEZED

FORMATION TOPS	
BEAR RIVER	
GANNET	
SALT	10,850'
TWIN CREEK	11,200'
WATTON CANYON	11,972'
BOUNDRY RIDGE	12,326'
RICH	12,384'
SLIDE ROCK	12,644'
GYPSUM SPRING	12,710'
NUGGET	12,796'
GYPSUM SPRING	

NOTES: 30,000# TO PULL OUT OF PBR



CR @ 13,630'

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 21, 2009

43 043 30096
ARE W31-12
4N 8E 16

Mr. Nicholas Tunnell
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated August 26, 2008.

Dear Mr. Tunnell:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated October 17, 2008 in regards to the fifteen (15) shut-in or temporarily abandoned (SI/TA) Fee Lease Wells (Attachment A) operated by Merit Energy Company (Merit).

The Division does not object to the proposed work on the said wells. Several of the wells listed look as though they may have integrity. However, due to insufficient evidence the Division is unable to grant extended SI/TA status for these wells. Not enough data was received per R649-3-36 providing proof of integrity or lengths of time wells are expected to be shut-in. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please submit the necessary information to bring these wells back into compliance. Please note, approval will be necessary prior to continuing with the planned work for these wells.

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well Files
Compliance File
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CHAMPLIN 387 B1A	43-043-30168	Fee	14 Years 3 Months
2	ARE W16-12	43-043-30231	Fee	12 Years 11 Months
3	ARE W16-14	43-043-30096	Fee	12 Years 9 Months
4	ARE W31-12	43-043-30190	Fee	11 Years 11 Months
5	ARE W31-04E	43-043-30165	Fee	5 Years 10 Months
6	CHAMPLIN 372 AMOCO C 1	43-043-30143	Fee	6 Years 8 Months
7	ARE W16-06	43-043-30138	Fee	3 Years 1 Month
8	ARE W20-06	43-043-30159	Fee	2 Years 10 Months
9	ARE W17-16	43-043-30176	Fee	1 Year 9 Months
10	ARE W20-02	43-043-30228	Fee	2 Years 0 Months
11	ARE W20-12	43-043-30220	Fee	2 Years 3 Months
12	ARE W31-06	43-043-30217	Fee	1 Year 5 Months
13	ARE W31-08	43-043-30164	Fee	1 Year 6 Months
14	ARE W36-16	43-043-30157	Fee	1 Year 3 Months
15	ARE E28-06	43-043-30226	Fee	1 Year 1 Month

MERIT ENERGY COMPANY

13727 Noel Road · Suite 500 · Dallas, Texas 75240
Ph 972.701.8377 · Fx 972.960.1252 · www.meritenergy.com

October 17, 2008

State of Utah – Department of Natural Resources
Division of Oil, Gas, & Mining
Attn: Mr. Dustin Doucet
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

In response to your letter dated August 26, 2008, I would like to submit the attached supporting documentation regarding our extended shut-in wells.

Enclosed, please find a summary sheet with Merit Energy Company's future plans for each of the wells listed in your letter, a sheet with explanations and supporting data showing each well's integrity, as well as wellbore diagrams for the subject wells.

If you have any questions or wish to discuss this further, please contact me at (972) 628-1084 or electronically at nick.tunnell@meritenergy.com.

Sincerely,

Nicholas R. Tunnell
Operations Engineer
Merit Energy Company

UTAH DOGM – SI WELL LIST

Last Work	Integrity	Chrg 2004	
	NP	✓	• **CHAMPLIN 387 B1A** – Plan to P&A well in March 2009 due to availability of rig. Bridge broken, missing valves
3/95	OK.	✓	• **ARE W16-12** – Plan to run slickline to verify PBTD, swab test Nugget to evaluate potential, if unsuccessful, will attempt a Twin Creek completion.
	?	✓	• **ARE W16-14** – Plan to run slickline to verify PBTD, swab test Nugget to evaluate potential, if unsuccessful, will attempt a Twin Creek completion.
1/04		✓	• **ARE W31-12** – Plan to swab test the Nugget, if unsuccessful, will attempt a Twin Creek completion.
11/99	✓	✓	• **ARE W31-04** – Plan to swab test Nugget, if unsuccessful, will attempt a Twin Creek completion.
2001	OK	✓	• **CHAMPLIN 372 C1** – Swabbed in October 2004. Swab results were encouraging. There are no production facilities or flowlines in place. Merit is in the process of trying to buy a flowline in the area to tie into, at which point Merit will attempt to reactivate the well in the Nugget or attempt a Twin Creek completion. 4 ½" liner run after patch ? Hole in Csg @ 3612 Csg patch
2001		✓	• **ARE W16-06** – Ran ESP in the well, unsuccessful due to water volumes, will attempt a Twin Creek completion. 1 string Tite spot @ 8066' to 8200'
2004	OK.	✓	• **ARE W20-06** – Tested upper zone of Nugget in 2004, unsuccessful, plan to drill out cement & CIBP and produce lower zone.
		✓	• **ARE W17-16** – SI due to availability of gas lift gas, gas is available, plan to kick well off with gas lift, if unsuccessful, will attempt a Twin Creek completion.
2002		✓	• **ARE W20-02** – Installed conventional gas lift, unsuccessful, plan to run survey to evaluate reverse gas lift potential, if unsuccessful, will attempt Twin Creek completion.
2003			• **ARE W20-12** – Installed conventional gas lift, cycling gas, plan to run survey to evaluate reverse gas lift potential, if unsuccessful, will attempt Twin Creek completion.
2004	OK		• **ARE W31-06** – Plan to install reverse gas lift to reactivate well, if unsuccessful, will attempt Twin Creek completion. 2 strings Tite spot @ 10416 (2001)
	NP		• **ARE W31-08** – Rig on location, squeezed off casing leak, drilling out cement, plan to install reverse gas lift to reactivate well, if unsuccessful, will attempt Twin Creek completion. Tite spot @ 11095' to 11099'
	✓		• **ARE W36-16** – Coil tubing gas lift design in the well, plan to pull the coil tubing and install reverse gas lift to reactivate well, if unsuccessful, will attempt Twin Creek completion. 2 strings
2005	OK		• **ARE W28-06** – Collapsed casing at 12,678', will attempt a Twin Creek completion. collapse @ 12678 2 strings

UTAH DOGM – SI WELL LIST

Wells to be Reactivated in 2009

- ARE W16-12
  - Packer at 10,304
  - Top of cement (TOC) at 10,100 (9-5/8" casing)
  - Tubing Pressure 50#
  - Casing Pressure 0#
  - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.

Tbg Csg
INSP 2007 0 0
2006 0 0
2005 0 130
2004 100 0
2003 0 0

- ARE W16-14
  - Packer (PBR) at 10,500
  - Top of cement (TOC) at 9,650 (9-5/8" casing)
  - Tubing Pressure 1650#
  - Casing Pressure 850#
  - The tubing is tied into the 4-1/2" liner with a PBR at 10,500. This is below the TOC for the 9-5/8" casing string. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.

2007 0 NA
2006 0 NA
2005 0 NA
2004 1500 850
2003 100 0
1990 4600 1575

- ARE W31-12
  - Packer at none
  - Top of cement (TOC) at 10,700
  - Casing Pressure 100#
  - Fluid Level 1000' from Surface
  - There is not a packer or tubing in this well. The static fluid level is 1000' from surface. There is a 13-3/8" casing string set at 2846', a 9-5/8" casing string set at 10272', and a 7" tie-back casing string set at 9919'. These three casing strings are protecting the ground waters.

2007 NA NA
2006 NA NA
2005 NA NA
2004 NA NA
2003 480 0

- ARE W31-04
  - Packer at 14,000
  - Top of cement (TOC) at 11,900
  - Tubing Pressure 1000#
  - Casing Pressure 0#
  - This well is a horizontal sidetrack. The primary cement job on the original production casing had a TOC at 11,900. The kick-off point for the horizontal leg is below this depth. Additionally, the drill string was cemented in the horizontal section with the TOC estimated to be between 13126 and 13310. Based on the fact that the tubing and casing pressures are different, the two are not in communication and therefore, the ground waters are protected.

2007 30 20
2006 150 0
2005 150 30
2004 1200 25
2003 0 0

- CHAMPLIN 372 C1
  - Packer at 8,320 (MD) 6,648 (TVD)
  - Top of cement (TOC) at 4,906
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - The 4-1/2" liner is cemented in place at 5090 (below the TOC).

2007 0 0
2006 600 0
2005 0 0
2004 0 0
2003 0 0

- ARE W16-06
  - Packer at none
  - Top of cement (TOC) at 12,640
  - Casing Pressure 0#
  - When Merit set a packer in October 2004, we pressure tested the annulus to 500 psi and it held. Therefore, the casing has integrity and the ground waters are protected.

2007 NA NA
2006 NA NA
2004 NA NA
2003 0 0

- ARE W20-06
  - Packer at 12,858'
  - Top of cement (TOC) at 9,650' (9-5/8" casing)
  - Tubing Pressure 0#
  - Casing Pressure 0#
  - When Merit set the packer in June 2004, we pressure tested the annulus to 500 psi and it held. There is a 13-3/8" casing string set at 5411', a 9-5/8" casing string set at 11330',

2007 120 100
2006 220 250
2005 350 350
2004 NA 0
2003 0 0

UTAH DOGM – SI WELL LIST

and a 7" tie-back casing string set at 10079'. These three casing strings are protecting the ground waters.

- ARE W17-16
  - Packer — 13,747'
  - Top of cement (TOC) at — 10,371' (7-5/8" casing)
  - Tubing Pressure — 78#
  - Casing Pressure — 53#
  - There is a 13-3/8" casing string set at 2526', a 9-5/8" casing string set at 10701', and a 7" tie-back casing string set at 10237'. These three casing strings are protecting the ground waters.

2007 1180 1300
2006 0 1100
2005 0 80
2004 0 0
2003 0 0

- ARE W20-02
  - Packer at — 12,646'
  - Top of cement (TOC) at — 8,910' (7" casing)
  - Tubing Pressure — 384#
  - Casing Pressure — 310#
  - There is a 13-3/8" casing string set at 5140', a 9-5/8" casing string set at 10934', and a 7" casing string set at 13928'. These three casing strings are protecting the ground waters.

2007 464 500
2006 150 1200
2005 100 1150
2004 0 1000
2003 0 0
1490 5500 0

- ARE W20-12
  - Packer at — 12,863'
  - Top of cement (TOC) at — 10,372' (9-5/8" casing)
  - Tubing Pressure — 912#
  - Casing Pressure — 930#
  - There is a 13-3/8" casing string set at 5362', a 9-5/8" casing string set at 11245', and a 7" tie-back casing string set at 10109'. These three casing strings are protecting the ground waters.

2007 435 1050
2005 NA 680
2004 180 800
2003 0 0 no tubing

- ARE W31-06
  - Packer at — 10284'
  - Top of cement (TOC) at — 9996' (7" casing)
  - Tubing Pressure — 0#
  - Casing Pressure — 0#
  - There is a 13-3/8" casing string set at 2301', a 9-5/8" casing string set at 10689', and a 7" casing string set at 14033'. These three casing strings are protecting the ground waters.

2007 0 NA
2006 250 NA
2005 0 1425
2004 110 940
2003 200 920

- ARE W36-16
  - Packer (PBR) at — 10,680
  - Top of cement (TOC) at — 10,172 (7" casing)
  - Tubing Pressure — 1357#
  - Casing Pressure — 0#
  - The packer is located below the TOC. The tubing pressure and casing pressure are different. Therefore, the casing and tubing are not in communication and the ground waters are protected.

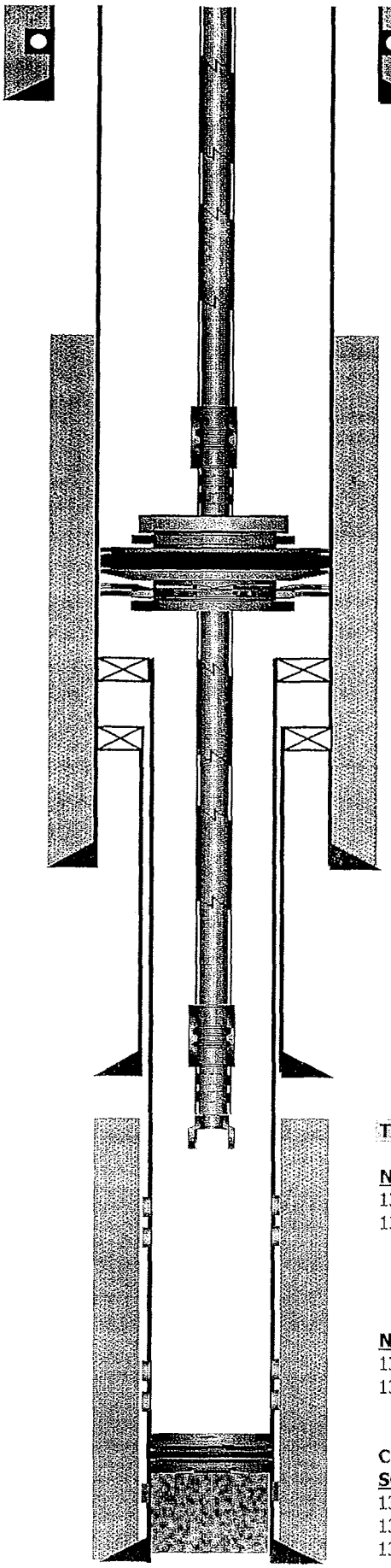
2007 1200 0
2006 250 0
2005 500 100
2004 250 0
2003 180 0

- ARE E28-06
  - Packer at — none
  - Top of cement (TOC) at — 11,900' (7" casing)
  - Tubing Pressure — 0#
  - Casing Pressure — 0#
  - There is a 13-3/8" casing string set at 3988', a 9-5/8" casing string set at 12990', and a 7" tie-back casing string set at 12313'. These three casing strings are protecting the ground waters.

2007 NA 0
2005 0 0
2004 180 0
2003 200 1350

ARE W31-08

2007 1220 NA
2005 0 0
2004 NA 0
2003 180 0



WELL NAME:	**ARE W16-12**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**16**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		
KB:	**7387**	GL:	**7360**	TD:	**15112**	PBTD:	**13395**
LAST UPDATED:		**10/11/04**		BY:		**MIKE MERCER**	

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	61-72#	S-80, HC-95	4862'
INTERMEDIATE	9-5/8", 9-7/8"	53.5-62.8#	S-95, S-105	11757'
INTERMEDIATE	7-5/8"	45.3#	P-110	F/10852-12102
PRODUCTION	5"	17.93#	P-110	F/10473-15105

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				27.00
XO	3-1/2" X 2-7/8"			
229 JTS	2-7/8"	8.7#	PH-6	
XO				
89 JTS	2-7/8"	8.6#	L-80	
R-NIPPLE	2.215"			10,272.00
1 JT	2-7/8"	8.7#	L-80	
BAKER 51A2				10,304.00
XO	2-7/8" X 2-3/8"			
86 JTS	2-3/8"	4.7#	J-55 CS-HYDR	
XN NIPPLE	1.875" W/ 1.791			12,981.00
1 JT	2-3/8"	4.7#	J-55 CS-HYDR	
XO				
WL REENTRY				13,015.00

Based on 06/02/95 WBS

WELL HISTORY:

Apr-85	Sqz Z2, perf Z1 & Z2
Aug-86	Sqz upper Z1
Sep-86	Reperf lower Z1 & Z2
Jul-87	PLT run
Jul-89	Opened 9-5/8" casing
Sep-91	Re-sqzd and mechanically isolated upper Z1
May-95	Downsized f/ 3-1/2" to 2-3/8" tubing. Reperf Z1 & upper Z2

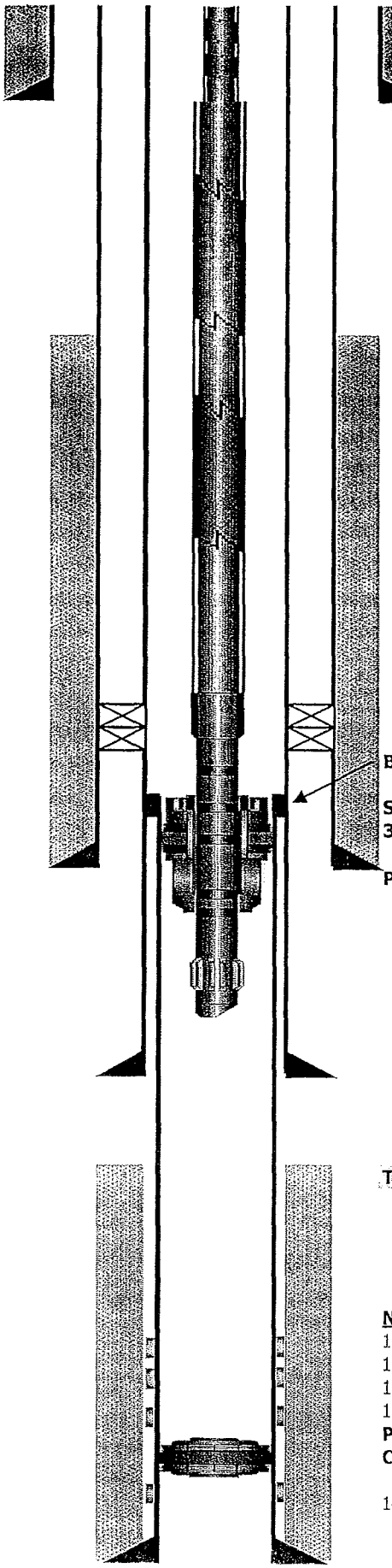
TOC @ 12890'

NUGGET PERFS
13130-156, 13166-181
13194-232, 13240-244

NUGGET PERFS
13252-264, 13275-313
13325-344, 13352-376

CICR @ 13420' w/ 25' cmt on top
SQZD PERFS
13394-474, 13480-520
13552-648, 13684-728
13738-750

DV TOOL. 13-3/8" @ 1992'



WELL NAME:	**ARE W16-14**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**16**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		
KB:	**7324**	GL:	**7305**	TD:	**14050**	PBTD:	**13516**
LAST UPDATED:		**10/08/04**		BY:		**MIKE MERCER**	

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	61-68#		2040'
INTERMEDIATE	9-5/8", 9-7/8"	40-62.8#		11091'
INTERMEDIATE	7-5/8"	39#		F/10331-11310
PRODUCTION	4-1/2"	13.5#	SS-95, P-110	F/10500-14045
PRODUCTION	7"	23-29#		F/0-10331

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				19.00
1 JT	3-1/2"	12.7#	N-80 Vam	50.24
PUP JT	3-1/2"	12.7#	N-80 Vam	56.19
PUP JT	3-1/2"	12.7#	N-80 Vam	66.27
XO	3-1/2" X 4-1/2"			67.12
323 JTS	4-1/2"	12.7#	N-80 Hydril	10,493.23
XO	4-1/2" X 3-1/2"			10,494.00
Seal Assembly				10,511.20

Based on 04/07/85 Pulling Report

Baker Model A Simplex Hangar & Tie back sleeve

Size 80-40 Model G-22 Locator Seal Assembly. Landed w/ 6' out, 11' in 30,000# to pull out of PBR

PBR @ 10500'

WELL HISTORY:

TOC @ 11570'

NUGGET PERFS
12816-864, 12890-990
13016-076, 13100-180
13202-250, 13332-376
13400-464, 13500-515
PBTD 13516 (Fill)
CIBP @ 13630

14720-740

ANSCHUTZ RANCH EAST UNIT W31-12

Summit County, Utah
Location: 640' FWL & 1778' FNL Sec 31-T4N-R8E
Elevation: 7870' GL/ 7890' KB
Last Updated by LLT 2/12/2004

13-3/8" Surface Casing @ 2846'
61# J-55 STC (85')
48# H-40 STC (1112')
54.5# K-55 STC (826')
61#J-55 STC (845')
Cmtd w/ 3500 sxs 13.2 ppg 50/50 poz & 500 sxs 15.8 ppg class "G"

Production Tubing removed 1/6/04

7" Production Casing into Tie Back @ 9,919'
29# N-80 LTC (86')
23# SOO-95 LTC (5423')
23# S-95 LTC (513')
26# N-80 LTC (3303')
29# N-80 LTC (504')
Cmtd w/ 200 sxs 15.8 ppg class "G"

9-5/8"x4-1/2" TIW hydr hanger @ 9,927'
4" ID TIW PBR @ 9,937'
9-5/8"x7-5/8" TIW hydr hanger @ 10,030'

9-5/8" Intermediate Casing @ 10,272'
53.5# N-80 LTC (83')
43.5# N-80 LTC (520')
40# N-80 LTC (3608')
43.5# N-80 LTC (1606')
47# N-80 LTC (2204')
53.5# N-80 LTC (2191')
Cmtd w/ 500 sxs 14.2 ppg 50/50 poz & 300 sxs 15.8 ppg class "G"

TOC ?

7-5/8" Intermediate Liner @ 10,030-11,159'
45.3# P-110 FL4S
Cmtd w/ 600 sxs 16.1ppg class "G"

Nugget Sand Z1 & Z2 Perfs
12752-72, 12800-20, 12854-94, 12960-80, 13035-55, 13022-100, 13120-188

CIBP @13,202' w/ cmt to 13,190'

Nugget Sand Z3 Perfs
13210-72, 13294-402, 13426-94, 13520-78, 13640-720, 13760-850, 13872-956, 13980-98, 14048-141, 14168-270, 14292-326

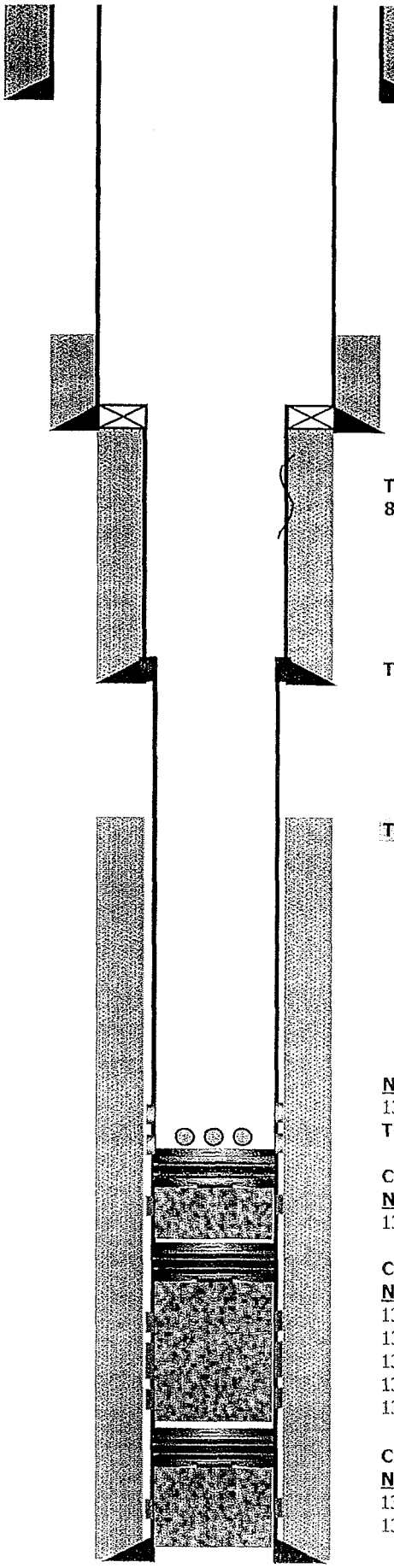
4-1/2" Production Liner @ 9919-14418'
15.1# P-110 LTC
7"x4-1/2" TIW Tie Back Sleeve @ 9919'
9-5/8"x7-5/8" TIW hydraulic hanger @ 9927'
4" ID TIW polished bore recepticle @ 9937'
Cmt'd w/ 140 sxs 11.0 ppg Dowell "Hi Lift" & 170 sxs 9.0 ppg Amoco "Bubble" *(CBL shows poor bond)*

FISH
FISH

PBTD: 14,338'
TD: 14,418'

WELL HISTORY & NOTES
2/82 Champlin 458E-3 Spud by Amoco
10/27/82 TD @ 14,418'
11/30/82 Complete @ Zone 3 Producer
Perf 14,210-70' @ 4 spf & 90° phasing
Acidize w/ 6,255g 7.5% in 3 wash stages
Perf 13900-56' @ 4 spf & 90° phasing
Acidize w/ 5,250g 7.5% & 250# BAF
Set CIBP above all perfs
Perf 13042-578(OA) @ 4 spf & 90° phasing
Acidize w/ 22,000g 7.5% & 1500# BAF
5/13/82 Squeeze Zone 3 and Reperf
Sqz w/ total of 500sx in 3 tries under CICR
Drill out all to 14,370'
TCP perf 13872-14326 OA @ 6 spf & 60°
10/11/89 Add Zone 2 Perfs
TCP perf 13022-850 OA @ 6 spf & 60°
12/12/89 Acidize All
Pump 3,000g 15% HCL
4/20/90 Lost spinner tool @ 14,000'
11/93 convert to Injector
7/16/96 Attempted water shut-off
Dump 10,180# 20/40 sand & 60' cmt (tag @ 13,266' by WLM)
Missing Reports of CIBP set @ 12,537'
12/22/00 Pull tbg and clean out
Clean out cmt/sand & CIBP down to cmt @ 13,266'. No tbg in well.
1/10/01 Run new 3-1/2" tbg
Caliper shows good csg/liner above 10,318'
11/13/03 Install 2-3/8" tbg
Set CIBP @ 13,202' w/ 10' cmt. TCP perf 12,854-94' @ 4 spf. Stimulate entire Nugget interval w/ propellant sleeves. Unable to swab down. Suspect cement integrity issues. RDMO to evaluate.
1/6/04 TOH w/ 2-3/8" tbg
1/9/04 Ran Pulsed Neutron Log
1/14/04 Ran Cement Mapping Tool
**All in dications are water influx is via fractures in the formation. Evaluate isolation/recompletion options.

Printed 10/14/2008



WELL NAME:	**ARE W16-06**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**16**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		
KB: **7344**	GL: **7314**	TD:	**13493**	PBTD:			
LAST UPDATED:	**09/13/05**			BY:	**MIKE MERCER**		

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	54.5#	K-55	1998'
INTERMEDIATE	9-5/8"	40-47#	S-95	7999'
INTERMEDIATE	7-5/8"	45.3#	P-110	F/7657-12044
PRODUCTION	4-1/2"	13.5#	P-110	F/11007-13957

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				30.00

Tite Spot
8060-8200

TOL @ 11007'

TOC @ 12640'

NUGGET PERFS
13440-458, 13480-548
Three cones off bit

CICR @ 13563'
NUGGET PERFS (SQZD)
13578-610, 13664-685

CIBP @ 13688' (PARTIAL
NUGGET PERFS (SQZD)
13755-770, 13770-80
13792-794, 13794-796
13800 (SQZ)
13812-830
13835 (SQZ)

CICR @ 13850'
NUGGET PERFS (SQZD)
13896-908
13918 (SQZ)

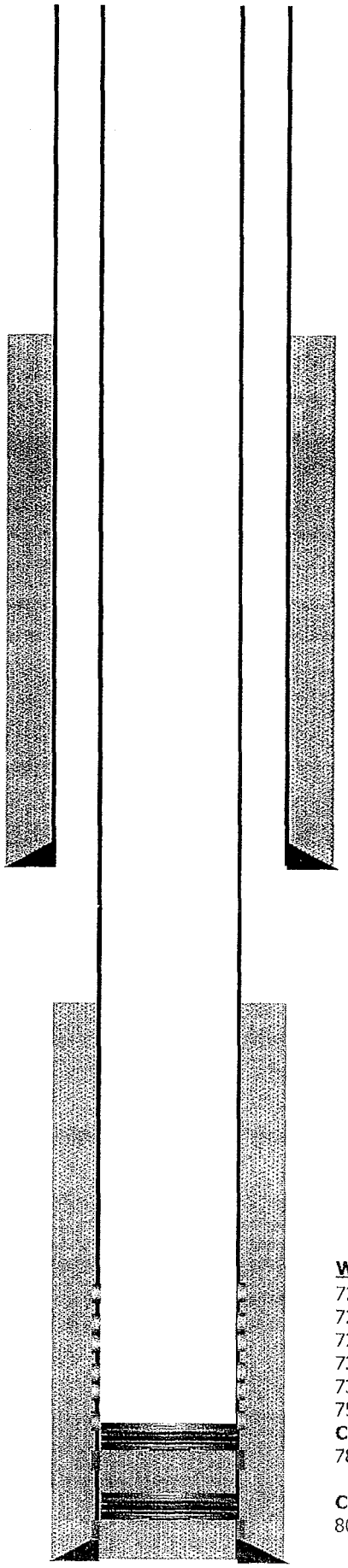
WELL HISTORY:

Oct-81	Perf 13918, sqz w/ 150 sxs. Perf 13835, sqz w/ 100 sxs
	Perf 13800, sqz w/ 230 sxs
	Perf 13896-908, acidize w/ 1200g 7.5% HCL.
	Set CICR @ 13850, sqz w/ 100 sxs
	Perf 13812-830, acidize w/ 1350g 7.5% HCL
Nov-81	Perf 13794-796. Sqz 13794-796, 13812-830 w/ 200 sxs
	Perf 13770-780, acidize w/ 500g 7.5% HCL
	Perf 13755-780. Sqz 13755-780 w/ 150 sxs
Dec-81	Perf 13792-794. Sqz w/ ??? Sxs
	Perf 13755-770, acidize w/ 1500g 15% HCL
	Set CICR @ 13687, sqz w/ ??? Sxs
Jan-82	DO CICR to 13688. Perf 13664-685, acidize w/ 2200g 7.5% HCL
	Perf 13440-458, 13480-548, 13578-610
	Acidize w/ 9000g 7.5% HCL
08/06/91	Set CICR @ 13563, sqz w/ 380 sxs
08/12/91	Milled tite spot in casing f/ 8060-8200 w/ 6.28" OD tapered mill
08/18/91	Perf 13440-458, 13480-548 thru tubing
04/10/01	TIH w/ 3-3/4" bit, tag fill @ 13449', DO to 13498
04/11/01	Lost 3 cones off of bit
04/13/01	2 magnet runs, no recovery, impression block, circle in center
04/20/01	Tag @ 13498, washover fill to 13508. Rec'd sand.
04/25/01	SD WO. SI well w/ 27' landing joint.

OTHER INFORMATION:

PBTD - 13498'. Bottom 50' of perfs are covered up.

MERIT ENERGY COMPANY



WELL NAME:	CHAMPLIN 387 B1A				FIELD:	ANSCHUTZ RANCH EAST	
QTR QTR:		SEC:	9	TWN:	3N	RNG:	7E
COUNTY:	SUMMIT		ST:	UT	SPUD DATE:		10/04/80
KB: 7342	GL:	7327	TD:	8309	PBTD:	7800	
LAST UPDATED:	01/11/05			BY:	MIKE MERCER		

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	9-5/8"	32.3#		1412'
PRODUCTION	7"	23, 26#		8299'

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				15.00

NO TBG DETAILS

WELL HISTORY:

WATTON CANYON PERFS

7200-7220
7224-7230, 7248-7256
7268-7274, 7282-7298
7308-7314, 7332-7350
7390-7404, 7432-7446
7500-7520, 7540-7550

CICR @ 7800

7818-7910

CICR @ 7900

8018-8101

AMOCO PRODUCTION CO.

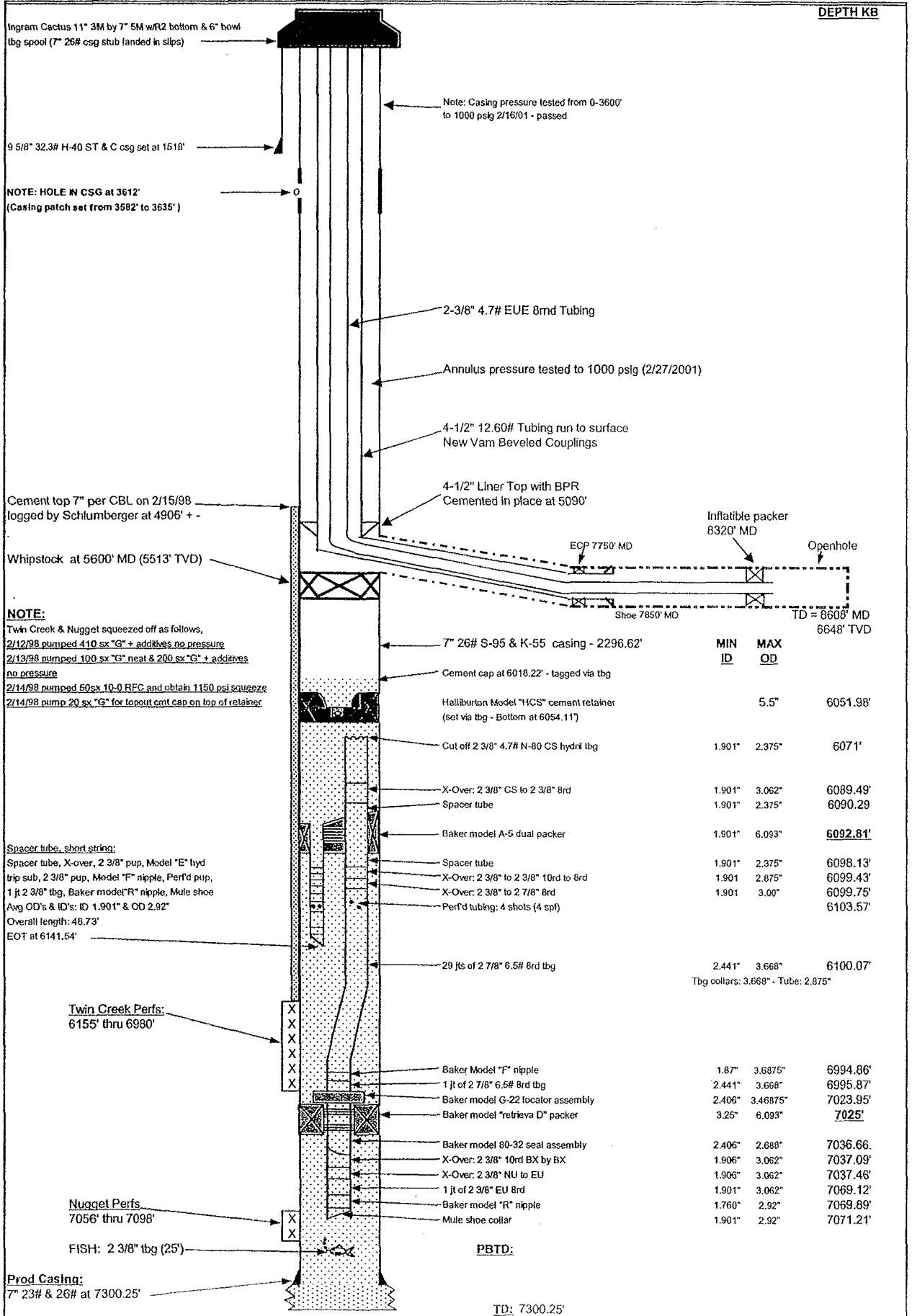
UPDATED:

Submitted by:

WELLBORE DI AM

Field: Anschutz R ch
Well: CH 372 C #1
SEC: 23 **TWP:** 4N **RGE:** 7E

KB 16.70'



	MIN ID	MAX OD	
7" 26# S-95 & K-55 casing - 2296.62'			
Cement cap at 6018.22' - tagged via tbg			
Halliburton Model "HCS" cement retainer (set via tbg - Bottom at 6054.11')		5.5"	6051.98'
Cut off 2 3/8" 4.7# N-80 CS hydril tbg	1.901"	2.375"	6071'
X-Over: 2 3/8" CS to 2 3/8" 8rd	1.901"	3.062"	6089.49'
Spacer tube	1.901"	2.375"	6090.29
Baker model A-5 dual packer	1.901"	6.093"	**6092.81'**
Spacer tube	1.901"	2.375"	6098.13'
X-Over: 2 3/8" to 2 3/8" 10rd to 8rd	1.901	2.875"	6099.43'
X-Over: 2 3/8" to 2 7/8" 8rd	1.901	3.00"	6099.75'
Perf'd tubing: 4 shots (4 spf)			6103.57'
29 jts of 2 7/8" 6.5# 8rd tbg	2.441"	3.668"	6100.07'
Baker Model "F" nipple	1.87"	3.6875"	6994.86'
1 jt of 2 7/8" 6.5# 8rd tbg	2.441"	3.668"	6995.87'
Baker model G-22 locator assembly	2.406"	3.46875"	7023.95'
Baker model "retrieva D" packer	3.25"	6.093"	**7025'**
Baker model 80-32 seal assembly	2.406"	2.688"	7036.66.
X-Over: 2 3/8" 10rd BX by BX	1.906"	3.062"	7037.09'
X-Over: 2 3/8" NU to EU	1.906"	3.062"	7037.46'
1 jt of 2 3/8" EU 8rd	1.901"	3.062"	7069.12'
Baker model "R" nipple	1.760"	2.92"	7069.89'
Mule shoe collar	1.901"	2.92"	7071.21'

ANSCHUTZ RANCH EAST UNIT W31-04

Summit County, Utah
Location: 731' FWL & 87' FNL Sec 31-T4N-R7E
Elevation:7894' GL/ 7926' KB
Last Updated by CAM 12/17/2007

30" Conductor Casing @ 71'
cemented to surface

20" Conductor Casing @ 299'
94#, K-55, ST&C
cemented to surface w/ 775 sxs class "A"

13-3/8" Surface Casing @ 2,672'
541' of 61# K-55; 321' of 54.5# K-55; 1119' of 61# J-55; 39' of 61# S-80; 620' of 61# J-55;
ALL ST&C
Cmt w/ 1700 sxs 50/50 Poz/"A" & 636 sxs class "G" neat.

9-5/8" Intermediate Casing @11,695'
257' of 53.5# S-95; 1112' of 47# S-95; 1314' of 43.5# S-95; 1609' of 40# S-95; 1555' of 43.5# S-95; 2035' of 47# S-95; 848' of 53.5# S-95; 1055' of 53.5# S-95; 856' of 53.5# CYS-95; 1027' of 62.8# S-105
ALL LT&C
Cemented with 2200 sxs of Class G

Squeeze 10340'-342
Holes 10550'-552
11052'-054 SQZD
11708'-710' SQZD

7" DV tool @ 11836'

Top of poor cement at 11900'

Whipstock
12995'

Squeeze perfs: 12994-96
13268-72
Squeeze perfs: 13416-19

Cement

13515'

PBTD: 14,202'

TD @ 14,303' TVD
South Lateral TD: 14,023' MD
North Lateral TD: 14,478' MD

Nugget Sand Z1/Z2 Perfs
12998-13000(SQZD w/200 sxs), 13055-13096, 13111-128, 13138-187, 13200-232, 13257-261(SQZD w/50 sxs) 13290-13356, 13376-13450

Nugget Sand Z2/Z3 Perfs
13588-13630, 13660-13760, 13790-13850, 13874-13932, 14030-14070, 14100-14140

WELL HISTORY & NOTES

11/82 Completed as a Z1/Z2/Z3 Injector
Acidize w/ 8000 gals 7.5% HCL
8/82 Set cmt RET and squeeze
Set @11760'; Pump 75 sxs G cmt;
Perf 13588-590, 13582-584, 13420-22, set retainer @13438, squeeze
DO cmt 12623-13012, pressure test ok
7/93 Run replacement pkr and tubing string
1/96 Replace tubing string with 13% chrome
Good 900 psi casing test
11/99 Drill 2 laterals and cement 4" DP and perf
Notes:
From reports is it suspected that the south lateral has a significant amount of cement. High water rates are the reason the well was shut-in. Highest recorded water rate was 250 bwpd in 2000.

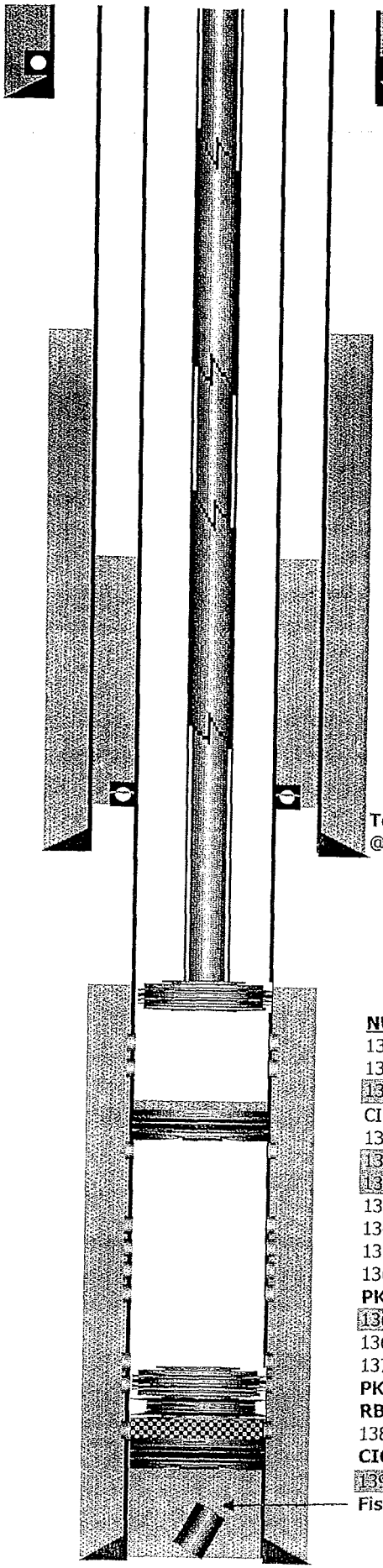
Tubing Detail(North Lateral):
3-1/2" 12.7# VAM N-80 set at 12,860'
X-over: 3-1/2" x 4-1/2"
x-over: 4-1/2" x 4" HT 38
4" HT 38 Drill pipe to 13970' MD (??TVD)
Baker payzone pkr @ 14,000 MD
76' ft of logging tools at 14,478' MD
Cemented to 13130'
4" DP perforated from 13,310'-13460'; 13,820'-13,970'

Tubing Detail(South Lateral):
Kickoff from North lateral @ 13,126'
5-7/8" OH to plug @ 14023'

7" Production Casing @14,303'
816': 26# S-95 8rd
4358': 23# S-95 8rd
4066': 26# S-95 8rd
394': 32# N-80 8rd
1290': 32# S-95 8rd
898': 35# S-95
2459': 32# S-95
cemented with 325 sxs Class G

Printed 10/16/2008

WELL NAME:	**ARE W20-06**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**20**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		**05/19/81**
KB: **7563**	GL: **7534**	TD:	**14163**	PBTD:	**13823**		
LAST UPDATED:	**11/04/04**			BY:	**NICK TUNNELL**		



CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8", 13-1/2"	61-81.4#	N-80, S-80, S-95	5411'
INTERMEDIATE	9-5/8", 9-7/8"	43.5-62.8#	S-95	11330'
PRODUCTION	7", 6-5/8"	26-32#	N-80, P-110	14163'

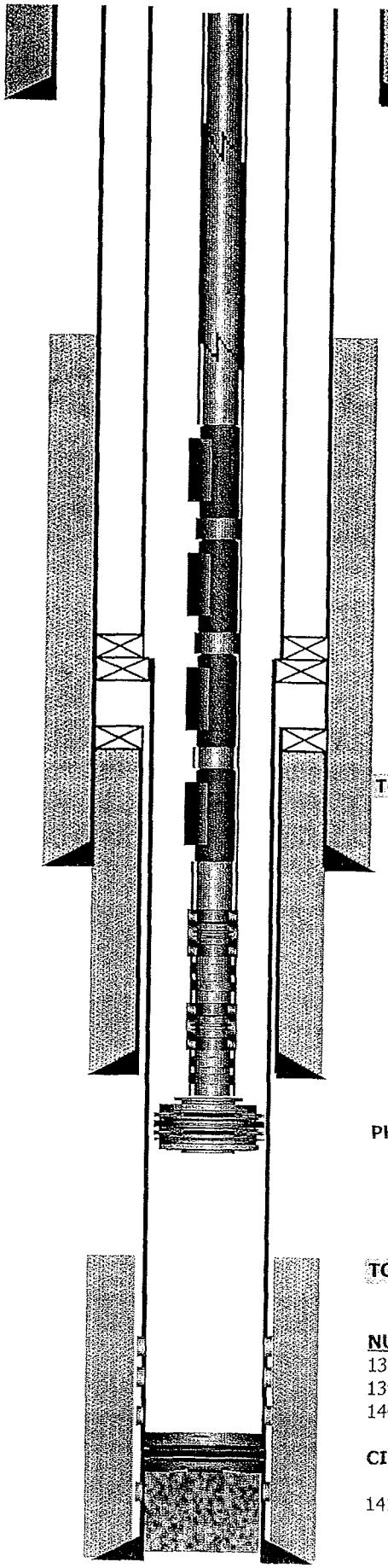
TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				29.00
TBG	2-7/8"	6.5#	N-80	
PKR				12,858'

All depths are estimates based on "Daily Activity Report" dated 06/2/04

WELL HISTORY:

01/01/82	Initial completion - perf'd 13966-990, 13910-930, 13628-650
	13606-618, 13514-533, 13680-692, 13699-708, 13716-726
	13736-746, 13772-800, 13830-860, 13556-580, 13248-268
	13292-346, 13370-392, 13418-446, 13470-490.
	Sqzd 13910-990
09/20/83	Sqzd 13680-692 (for conformance). Perf'd 13610-22, 13632-54
07/29/86	Sqzd 13248-346 (OA)
	Perf'd 13370-92, 13418-46, 13470-90, 13514-33
09/05/86	Perf'd 13135-215, 13092-115, sqzd 13092-215
07/01/92	Replace corroded tbg, Perf'd 13008-38, 13046-64, 13092-115
03/22/96	Perf'd 13230-310...may have squeeze some perfs, no records
03/10/04	Pulled tubing and packer, selectively swab tested



WELL NAME:	**ARE W17-16**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**17**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		
KB: **7375**	GL: **7350**	TD:	**14671**	PBTD:	**14140**		
LAST UPDATED:	**10/16/08**			BY:	**NICK TUNNELL**		

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"			2526'
INTERMEDIATE	9-5/8"			10701'
INTERMEDIATE	7-5/8"			F/10371-11800
PRODUCTION	5"	18#	P-110	F/10237-14671
PRODUCTION	7"			F/0-10237

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

TOC @ 10371'

WELL HISTORY:

PKR @ 13747'

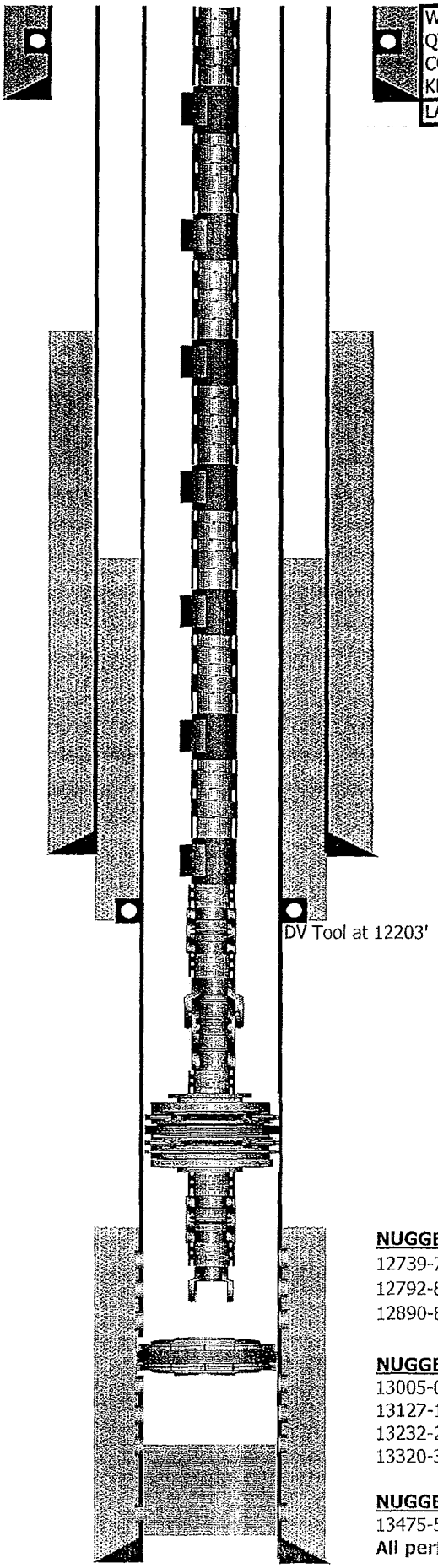
TOC @ 13100'

NUGGET PERFS
13806-844, 13864-912
13932-976, 14010-040
14064-094

CICR @ 14140'

14150-180 (SQZD)

DV TOOL. 7" @ 11856'



WELL NAME:	**ARE W20-02**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**20**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		**05/01/83**
KB: **7331**	GL:	**7310**	TD:	**13928**	PBTD:	**12950**	
LAST UPDATED:	**11/09/07**			BY:	**CASEY MORTON**		

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8", 13-5/8"	54.5-88.2#	K-55, HC-95	5140'
INTERMEDIATE	9-5/8", 9-7/8"	47-62.8#	MC-95, S-105	10934'
PRODUCTION	7"	32-35#	N-80, S-95	13928'

Has an additional 20" surface casing string set @ 60', not shown on WBS

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				21.00
82 JTS	2-7/8"	6.5#	N-80	2,650.53
GLV #7	2-7/8"			2,657.57
78 JTS	2-7/8"	6.5#	N-80	5,139.88
GLV #6	2-7/8"			5,146.91
68 JTS	2-7/8"	6.5#	N-80	7,311.03
GLV #5	2-7/8"			7,318.05
58 JTS	2-7/8"	6.5#	N-80	9,167.66
GLV #4	2-7/8"			9,174.68
48 JTS	2-7/8"	6.5#	N-80	10,692.10
GLV #3	2-7/8"			10,699.12
34 JTS	2-7/8"	6.5#	N-80	11,784.19
GLV #2	2-7/8"			11,791.22
24 JTS	2-7/8"	6.5#	N-80	12,558.46
GLV #1	2-7/8"			12,565.48
1 JT	2-7/8"	6.5#	N-80	12,597.76
X NIPPLE	2.313"			12,598.80
1 JT	2-7/8"	6.5#	N-80	12,631.08
ON/OFF TOOL	2-7/8" X 5-1/2"			12,632.90
PUP JT	2-7/8"	6.5#	N-80	12,638.98
ASI-X PKR	2-7/8" X 7"			12,646.52
PUP JT	2-7/8"	6.5#	N-80	12,652.60
XN NIPPLE	2.313" W/ NO G			12,653.73
PUP JT	2-7/8"	6.5#	N-80	12,659.78
WL REENTY	2-7/8"			12,660.46

Based on 03/18/04 Pulling Report

WELL HISTORY:

08/18/83	Perf Z3 f/ 13476-560, acidize w/ 6300g 10% HCL
	Perf Z2 f/ 13004-430 (OA) w/ TCP.
	Acidize all w/ 600 bbls acid
10/17/84	Left 7' of PLT tool in hole
01/08/86	Sqz 13004-108 w/ 150 sxs
	Perf Z1 f/ 12739-924 (OA) w/ TCP (no stimulation)
02/15/86	PLT indicates flow f/ 5 of 11 zones
07/29/86	Test lower Z2 & Z3
09/09/86	Convert to injection, perf Z2 f/ 13005-065, 13080-110
03/01/95	Convert to production
05/18/98	Attempt WSO, spot 27 bbl cmt f/ 12950-13628 (tagged @ 12951)
02/01/04	Set CIBP at 12990? RIH with gas lift

NUGGET Z1 PERFS

12739-768, 12778-784
12792-811, 12831-864
12890-899, 12912-924

NUGGET Z2 PERFS

13005-065, 13080-110 (w/ 1/4 spf, 0 phasing)
13127-152, 13164-220
13232-256, 13280-308
13320-360, 13372-430

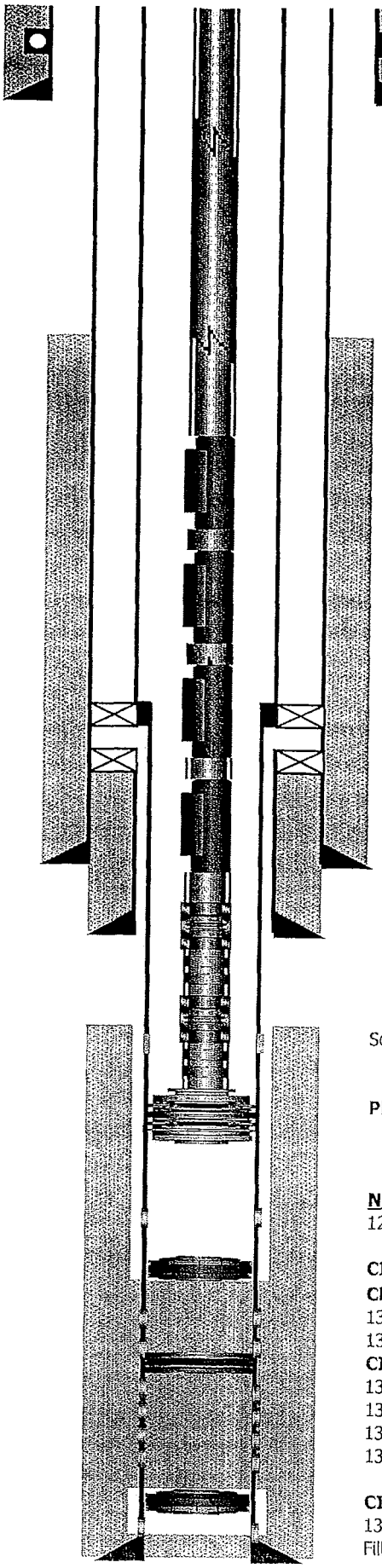
NUGGET Z3 PERFS

13475-560

All perfs shot w/ 4 spf 90 phasing unless noted otherwise

DV TOOL. 13-3/8" @ ????, 7" @ 12190'

PROPOSED WELLBORE



WELL NAME:	**ARE W20-12**			FIELD:	**ANSCHUTZ RANCH EAST**
QTR QTR:		SEC:	**20**	TWN:	**4N** RNG: **8E**
COUNTY:	**SUMMIT**	ST:	**UT**	SPUD DATE:	
KB:	GL:	TD:	**14084**	PBTD:	**13142**
LAST UPDATED:	**10/16/08**	BY:	**NICK TUNNELL**		

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"			5362'
INTERMEDIATE	9-5/8"			11245'
LINER	7"			F/10571-11967
LINER	4-1/2"	15#	P-110, FL4S	F/10109-13994
TIEBACK	7"			

Has an additional 20" surface casing string set @ 277', not shown on WBS

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				0.00

Sqz Perfs @ 11976-977

PKR @ 12863'

NUGGET PERFS
12928-13117

CIBP @ 13142'
CMT @ 13152' (08/08/03)
13174-194, 13202-242
13250-262, 13274-284
CICR @ 13295' (sqz w/ 150 sxs)
13302-336
13342-415, 13420-454
13472-498, 13526-536
13570-612, 13620-665

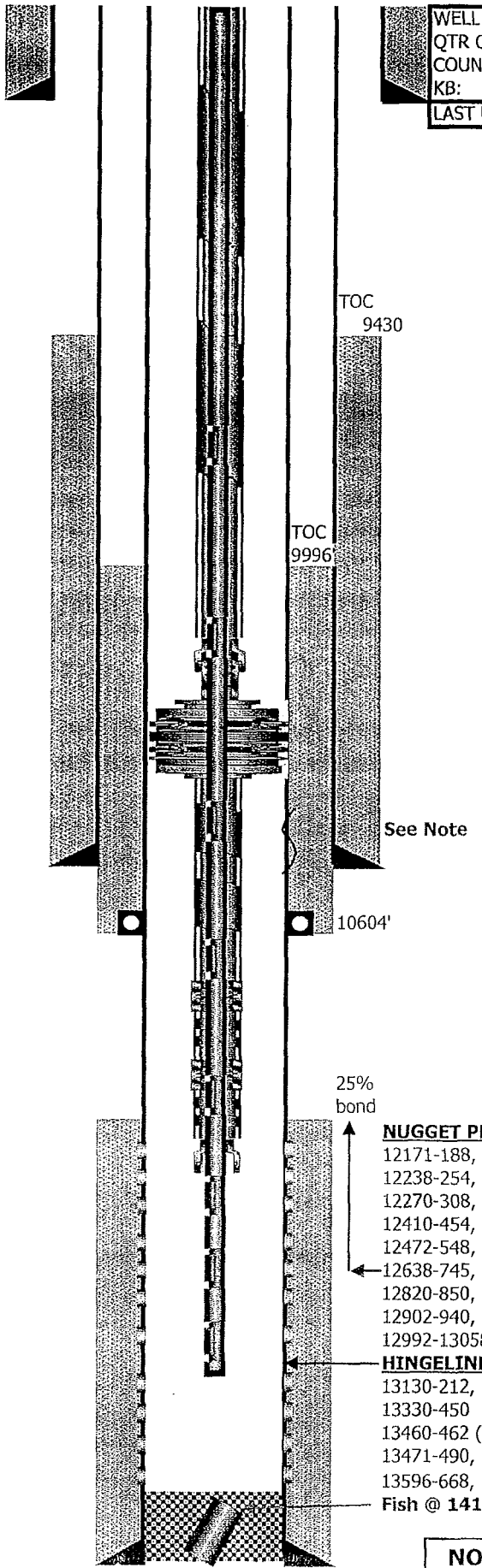
CIBP @ 13673' (w/ 29' cmt on top)
13680-745, 13780-864
Fill @ 13875 (06/24/99)

WELL HISTORY:

03/03/97	Perf'd 12948-968, 13008-024, 13040-060, 13174-194
08/01/03	Set CICR @ 13295, Sqzd Nugget w/ 150 sxs
08/11/03	Perf'd Nugget 13060-13117
08/12/03	Perf'd Nugget 12928-13060
08/13/03	Set CIBP @ 13142
08/18/03	Acidized Nugget f/12928-13117 w/ 3000g 15% HCL (foamed)

DV TOOL. 13-3/8" @ 2652"

WELL NAME:	**ARE W31-06**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**31**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		
KB:	**7770**	GL:	**7743**	TD:	**14330**	PBTD:	**13367**
LAST UPDATED:	**08/14/08**			BY:	**CASEY MORTON**		



CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	54.5-61#	K-55	2301'
INTERMEDIATE	9-5/8", 9-7/8"	47-62.8#	N-80, S-105	10689'
PRODUCTION	7"	32-38#	N-80, P-110	14033'

Has an additional 20" surface casing string set @ 107', not shown on WBS

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				27.00
326 JTS	2-7/8"	6.5#	N-80	10,269.42
PUP	2-7/8"	6.5#	N-80	10,275.50
ON/OFF				10,277.02
ARROWSET PKR				10,284.73
56 JTS	2-7/8"	6.5#	N-80	12,048.52
X NIPPLE				12,049.72
1 JT	2-7/8"	6.5#	N-80	12,081.06
XN NIPPLE				12,082.34
1 JT	2-7/8"	6.5#	N-80	12,114.74
WL REENTRY				12,115.16

Based on tubing details 12/10/04

COILED TUBING DETAILS		LENGTH	SET DEPTH
1-1/4" CT		8992.0	8,992.00
GLV #8	SJ 40 1" GLV w/ 3/16" PORT	8.0	9,000.00
1-1/4" CT		942.0	9,942.00
GLV #7	SJ 40 1" GLV w/ 3/16" PORT	8.0	9,950.00
1-1/4" CT		792.0	10,742.00
GLV #6	SJ 40 1" GLV w/ 3/16" PORT	8.0	10,750.00
1-1/4" CT		592.0	11,342.00
GLV #5	SJ 40 1" GLV w/ 3/16" PORT	8.0	11,350.00
1-1/4" CT		542.0	11,892.00
GLV #4	SJ 40 1" GLV w/ 3/16" PORT	8.0	11,900.00
1-1/4" CT		392.0	12,292.00
GLV #3	SJ 40 1" GLV w/ 3/16" PORT	8.0	12,300.00
1-1/4" CT		392.0	12,692.00
GLV #2	SJ 40 1" GLV w/ 3/16" PORT	8.0	12,700.00
1-1/4" CT		392.0	13,092.00
GLV #1	1" GLV w/ 3/16" S/O	8.0	13,100.00

Based on coiled tubing details 04/14/05

WELL HISTORY:

09/01/83	Complete Z2 & Z3
06/01/85	Perf & Acidize Z1
03/01/86	Add Z1, Z2 & OT pay
02/01/89	Add Z3 & OT pay
04/01/89	Close SS - OT only
04/01/90	Open SS - NS/OT
04/01/92	Replace corroded tubing
04/01/95	Replace corroded tubing w/ Chrome
10/01/96	Frac Z1 & Z2
03/28/01	Pulled pkr, ran 2-7/8" tubing (no packer)
07/01/01	Gas lifted ("Poor Boy")
05/01/03	Chemical hot oil for paraffin, net increase 1 mmcfd
08/01/04	Shut off lift gas (circulating)
09/11/04	WL TD - tagged fill @ 13367' (sand in bailer)
12/01/04	CO Fill to new PBTD 14060'

NOTE: TITE SPOT NOTED IN 7" CASING @ 10416' (CALIPER MAR-01)

MERIT ENERGY COMPANY

Wellbore Diagram

Lease & Well No.	ARE W36-16 (FKA: Island Ranch E-1)
Field Name	Anschutz Ranch East
Location	Sec. 36, 4N 7E

CPF Name	Gas Gathering
County & State	Summit County, UT
API No.	

Well Information

Ground Elevation:	8,070'	Spud Date:	2/01/82
KB Elevation:	8,108'	Completion Date:	11/01/83
Plugback Depth:	??	Current Prod:	
Total Depth:	14,475'	Oil -	0 bopd
		Gas -	185 mcfpd
		Water -	175 bwpd
		FTP -	?
		FCP -	?
		SITP -	?
		SICP -	?
		SIBHP -	?

Comments: Schlumberger coiled tubing gas lift setup
No Merit Reports in PA

Pipe Data

Conductor

Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	0'	0	Unk	Unk	Unk	

Surface

Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	2,888'	13-3/8"	54.5&61#	K-55		

Intermediate 1

Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	6,833'	9-5/8"	47.0#	HC-95	Unk	DV@ 5662

Intermediate 2 and Production Liner

Top	Bottom	Size	Weight	Grade	Sx. Cmt	Comments
0'	11,817'	7"	32-35#	S-95	Unk	32#-6230', 29#-10489'
10,476'	14,775'	4-1/2"	15.1#	P-110	Unk	4" ID PBR @ 10748'

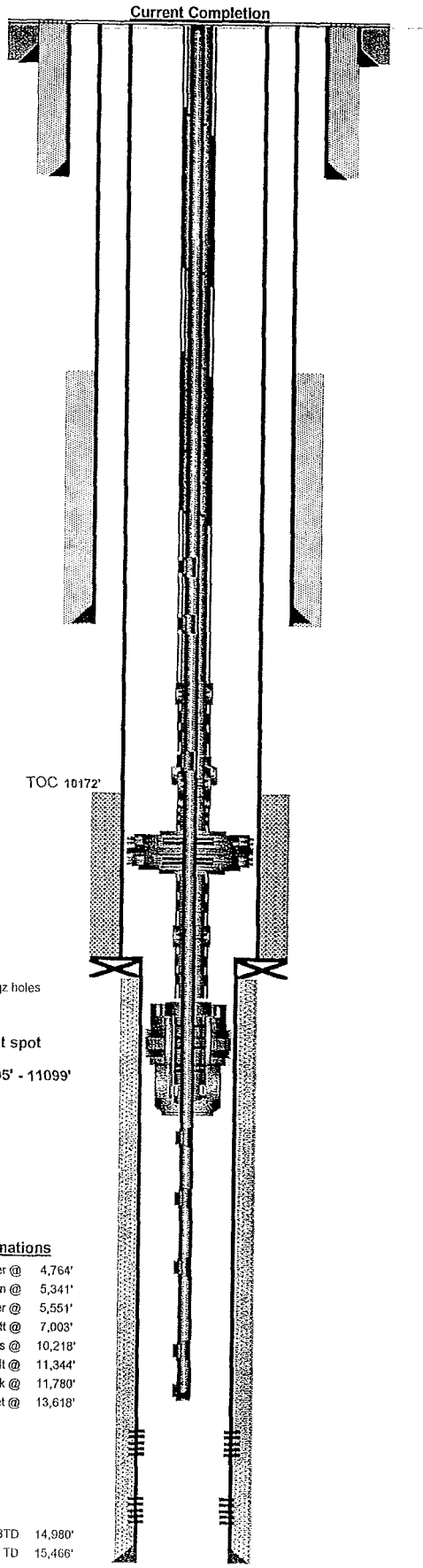
Tubing Details

Description	Length	Bottom	Size	Min. ID	Weight	Grade
KB	38.00'	38.00'				
318 jts	9,854.00'	9,892.00'	3-1/2"		10.3#	VAM; N-80
24 jts	743.72'	10,635.72'	3-1/2"		9.2#	Chrome
R-Nipple	1.00'	10,636.72'	3-1/2"	2.562		
1 jt	31.00'	10,667.72'	3-1/2"		9.2#	Chrome
On/Off tool	1.00'	10,668.72'	5-1/2 x 3-1/2"			
Pup joint	6.00'	10,674.72'	3-1/2"			VAM
Baker FHL packer	6.00'	10,680.72'				
1 jt	31.00'	10,711.72'	3-1/2"			VAM
R Nipple	1.00'	10,712.72'	3-1/2"	2.562		
1 jt	31.00'	10,743.72'	3-1/2"			VAM
PBR	4.00'	10,747.72'		4"		
Seal Assmebly		10,747.72'				
COILED TUBING DETAIL						
1-1/4" Coiled tubing	6,766.00'	6,766.00'				
Valve 8		6,767.00'				
Valve 7		8,766.00'				
Valve 6		10,166.00'				
Valve 5		11,016.00'				
Valve 4		11,616.00'				
Valve 3		12,216.00'				
Valve 2		12,716.00'				
Valve 1		13,117.00'				

Perforations

Pay: Gross - 204' Notes: PHIA -
Net - 196' PHIR -

Date	Top	Bottom	Gross	Holes	Comments
9/11/1985	13,400'	13,410'	10'	40	Sand Frac(48K lbs.)
9/11/1985	13,420'	13,482'	62'	248	Sand Frac(48K lbs.)
9/11/1985	13,510'	13,516'	6'	24	Sand Frac(48K lbs.)
9/11/1985	13,542'	13,562'	20'	80	Sand Frac(48K lbs.)
9/11/1985	13,562'	13,613'	31'	124	Sand Frac(48K lbs.)
9/11/1985	13,676'	13,690'	14'	56	Sand Frac(48K lbs.)
9/11/1985	13,701'	13,710'	9'	36	Sand Frac(48K lbs.)
	13,750'	13,768'	18'	72	
1/8/1984	13,776'	13,832'	56'	224	All 4 SPF
1/8/1984	13,861'	13,894'	33'	132	All 4 SPF
1/8/1984	13,924'	13,950'	26'	104	All 4 SPF
1/8/1984	13,980'	14,015'	35'	140	All 4 SPF
1/8/1984	14,030'	14,054'	24'	96	All 4 SPF
1/8/1984	14,061'	14,072'	11'	44	All 4 SPF
	14,088'	14,158'	70'	280	All 4 SPF
9/28/1987	14,270'	14,340'	70'	280	All 4 SPF
9/28/1987	14,370'	14,520'	150'	600	All 4 SPF
9/28/1987	14,580'	14,600'	20'	80	All 4 SPF
Totals	13,120'	13,600'	955'	3820	

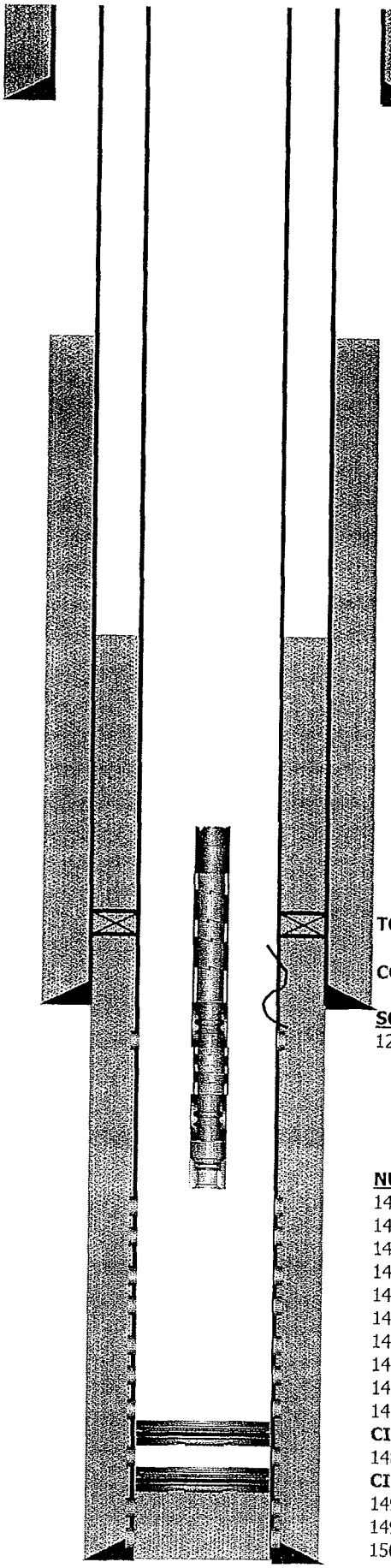


Formations

Frontier @	4,764'
Aspen @	5,341'
Bear River @	5,551'
Gannett @	7,003'
Preuss @	10,218'
Salt @	11,344'
Twin Creek @	11,780'
Nugget @	13,618'

PBTD	14,980'
TD	15,466'

MERIT ENERGY COMPANY



WELL NAME:	**ARE E28-06**				FIELD:	**ANSCHUTZ RANCH EAST**	
QTR QTR:		SEC:	**28**	TWN:	**4N**	RNG:	**8E**
COUNTY:	**SUMMIT**		ST:	**UT**	SPUD DATE:		
KB: **7513**	GL:	**7487**	TD:	**15170**	PBTD:		
LAST UPDATED:	**09/13/05**		BY:	**MIKE MERCER**			

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	13-3/8"	72#	S95	3988'
INTERMEDIATE	9-5/8", 9-7/8"	47#, 62.8#	S95	12990'
PRODUCTION	7"	32#	L80	F/12313-15160
TIEBACK	7"	32#	N80, S95	F/0-12313'

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
KB				26.00
	TUBING PULLED 07/13/05			

TOL @ 12313

COLLAPSED CASING @ +/-12678'

SQZ PERFS
12991-12993

NUGGET PERFS
14250-14265
14310-14316
14325-14332
14360-14372
14380-14396
14466-14482
14500-14506
14530-14566
14594-14630
14728-14755
CICR @ 14802'
14814-14866
CICR @ 14900'
14980-14988 (SQZD)
14992-15009 (SQZD)
15018-15024 (SQZD)

FISH: 2-7/8" 6.5# N80 stub, 43 jts 2-7/8" 6.5# N80, X Nipple, 1 jt 2-7/8" 6.5# N80, XN Nipple, WL Re-entry guide (1410.50')

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

~~INJECTION~~ WELL - PRESSURE TEST

Well Name: ARE W116-14 API Number: 43-043-30096

Qtr/Qtr: NWSW Section: 16 Township: 4N Range: 8E

Company Name: Merit Energy Co.

Lease: State _____ Fee ✓ Federal _____ Indian _____

Inspector: Lisa Cordova Date: 8/10/10

IPS "Integrated Prod. Services

Initial Conditions:

Tubing - Rate: N/A SIGW Pressure: 1750 psi

Casing/Tubing Annulus - Pressure: ~~0~~ 300 psi (IPS Gauge)

Conditions During Test:

Time (Minutes)		Annulus Pressure	Tubing Pressure
0	9:36	1000	
5	9:41	1000	
10	9:46	1000	
15	9:51	1000	
20			
25			
30			

Results: (Pass)/Fail

Conditions After Test:

Tubing Pressure: 1750 psi

Casing/Tubing Annulus Pressure: _____ psi

COMMENTS: Hole full, packer @ 10,511.21'.
1000# held 15 min - passed.

Dan E. Bauman
Operator Representative

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

43 043 30096
ARE W16-14
4N 8E 16

June 6, 2011

Ms. Michal K. White
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Subject: **Notice of Violation:** Abandoned Well Requirements for Fee or State Leases

Dear Ms. White:

The Division of Oil, Gas and Mining (the Division) is reissuing this Notice of Violation (NOV) that originally went out via certified mail to Merit Energy Company (Merit) on July 1, 2010 (see Attachment of original Violation). Merit was given until September 30, 2010, to respond to this NOV. To date the Division has not received any information from Merit showing any attempt to move these wells out of violation status.

As of January 1, 2011, Merit had twenty five (25) wells that were in non-compliance with the requirements for shut-in or temporarily abandoned (SI/TA) status. The Division recognizes that two (2) wells have been plugged and abandoned (PA'd) in March of this year. However the two wells that were PA'd were not part of this NOV. Currently Merit has twenty three (23) wells that are still in non-compliance. Nine (9) of the 23 wells have previously been addressed in this NOV (see Attachment), originally dated June 30, 2010. Six (6) wells have recently been issued an NOV and the remaining eight (8) have also recently being issued a second notice of non-compliance.

Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

IMMEDIATE ACTION REQUIRED: Please submit information required by R649-3-36, plug and abandon or place wells on production.

Date of service mailing: June 7, 2011
CERTIFIED MAIL No.: 7005 1820 0001 5562 9832

If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well Files
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION

STATE OF UTAH

OIL AND GAS CONSERVATION ACT

****

To the following operator:

Name: MERIT ENERGY COMPANY

Well(s) or Site(s): 1.)	ARE W31-04E	API #: 43-043-30165
2.)	CHAMPLIN 372 AMOCO C1	43-043-30143
3.)	ARE W31-12	43-043-30190
→ 4.)	ARE W16-14	43-043-30096
5.)	ARE 16-12	43-043-30231
6.)	CHAMPLIN 387 B1A	43-043-30168
7.)	ARE W17-16	43-043-30176
8.)	ARE W16-06	43-043-30138
9.)	ARE W20-06	43-043-30159
10.)	ARE W20-02	43-043-30228

Date and Time of Inspection/Violation: June 30, 2010

Mailing Address: Attn: Michal K. White
13727 Noel Road, Ste 500
Dallas, TX 75240

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, *Shut-in and Temporarily Abandoned Wells* – With the exception of wells 9 and 10 listed above, the above referenced wells have been Shut-in or Temporarily Abandoned (SI/TA) over 5 consecutive years. Wells 9 and 10 are approaching 5 years consecutive shut-in and only produced intermittently from 2004 to 2006 after previously being shut-in in 2000 and 1998 respectively. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Merit Energy Company (Merit) requesting required documents and action per R649-3-36. All wells listed above had a first notice sent out via certified mail on January 22, 2004 to Merit. Previously in 2003, BP America Production Company (Merits' predecessor) had SI/TA requests denied on all wells listed above except well 1 and well 9. The Division accepted a plan on April 8, 2005 for wells 1 through 8 to bring those wells back into production. After several correspondence and accepted plans to bring wells into production, the Division issued a Third Notice on August 26, 2008. The Division notified Merit on January 21, 2009 that the plan and submitted integrity information was insufficient. By letter dated August 26, 2009, Merit proposed to get proper MIT data and reactivate several of the wells. Our records show nothing has been done to date to move these wells out of violation status. The Division has had numerous other communications by phone and email with Merit and Merit has not provided adequate data to prove mechanical integrity and has not followed through with plans for removing wells from the SI/TA list. Merit has not complied with rule R649-3-36 despite the several years the Division has worked with Merit to bring these wells into compliance. In addition to the wells subject to this NOV, Merit has 15 additional wells SI/TA beyond 12 months without approval. Immediate action must be taken on those wells as well.

Action: For the well subject to this notice, Merit shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: September 30, 2010

Date of Service Mailing: July 1, 2010

CERTIFIED MAIL NO: 7004 1160 0003 0190 4543

Division's Representative

Operator or Representative

(If presented in person)

6/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ARE W16-14

2. NAME OF OPERATOR: MERIT ENERGY COMPANY

9. API NUMBER: 43043300960000

3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240

PHONE NUMBER: 972 628-1540 Ext

9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2137 FSL 0686 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 16 Township: 04.0N Range: 08.0E Meridian: S

COUNTY: SUMMIT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 8/10/2011	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company would like to have this well placed in Temporarily Abandoned status. Please see that attached MIT and WBD.

REQUEST DENIED
Utah Division of Oil, Gas and Mining

Date: 09/28/2011

By: Dustin K Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kim Mercer	972 628-1023	Regulatory Analyst
SIGNATURE N/A		**DATE** 9/1/2011

Please Review Attached Reasons for Denial

RECEIVED Sep. 01, 2011

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43043300960000

Please see requirements of R649-3-36 - request must include the reason for extended SI/TA as well as the expected length of time to be SI/TA. Also, MIT was performed in 2010 - information should show how MIT is still valid.

RECEIVED Sep. 01, 2011

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

~~INJECTION~~ WELL - PRESSURE TEST

Well Name: ARE Mile-14 API Number: 43-043-30096

Qtr/Qtr: NWSW Section: 11 Township: 4N Range: 8E

Company Name: Merit Energy Co.

Lease: State _____ Fee ✓ Federal _____ Indian _____

Inspector: Lisha Cordova Date: 8/10/10

IPS "Integrated Prod. Services

Initial Conditions:

Tubing - Rate: N/A SIBHP Pressure: 1950 psi

Casing/Tubing Annulus - Pressure: ~~0~~ 300 psi (IPS Gauge)

Conditions During Test:

Time (Minutes)		Annulus Pressure	Tubing Pressure
0	9:36	1000	
5	9:41	1000	
10	9:46	1000	
15	9:51	1000	
20			
25			
30			

Results (Pass)/Fail

Conditions After Test:

Tubing Pressure: 1950 psi

Casing/Tubing Annulus Pressure: _____ psi

COMMENTS:

Hole full, packer @ 10,511.21'.

1000# held 15 min – passed.

Operator Representative

RECEIVED Sep. 01, 2011

WELL NAME: **ARE W16-14**

COUNTY:	SUMMIT	ST:	UT	FIELD:	Anschutz	TD:	14,050'
QTR QTR:	NW SW	SEC:	16	API #:	43-043-30096	PBTD:	13,516'
UPDATED:	12/18/08	TWN:	4N	SPUD DATE:	03/29/79	KB:	7,324'
UPDATED BY:	NICK TUNNELL	RNG:	8E	MAX TEMP:	209 °F	GL:	7,305'

MERIT ENERGY COMPANY

CASING DETAILS

PURPOSE	TOC	CMT	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	SURF	2000 SX	13-3/8"	61 & 68#		2,040'
INTERMEDIATE	9,600'	2180 SX	9-5/8" & 9-7/8"	40 - 62.8#		11,091'
TIE BACK			7"	23-29#		10,330'
LINER	10,680'	650 SX	7-5/8"	39#		10,330' - 11,310'
LINER	11,570'	250 SX	4-1/2"	13.5#	S-95 & P-110	10,500' - 14,045'

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
1 JOINT TUBING	3-1/2"	12.7#	VAM	50.24'
2 TUBING SUBS	3-1/2"	12.7#	VAM	66.27'
X-OVER	3-1/2" - 4-1/2"	12.7#	VAM BOX - CS PIN	67.12'
323 JTS TUBING	4-1/2"	12.7#	N-80 CS HYDRIL	10,493.23'
X-OVER	4-1/2" - 3-1/2"		CS HYDRIL BOX - CS PIN	10,494'
SIZE 80-40 MODEL G-22 LOCATOR SEAL ASSEMBLY. LANDED W/ 6' OUT, 11' IN				10,511.20'

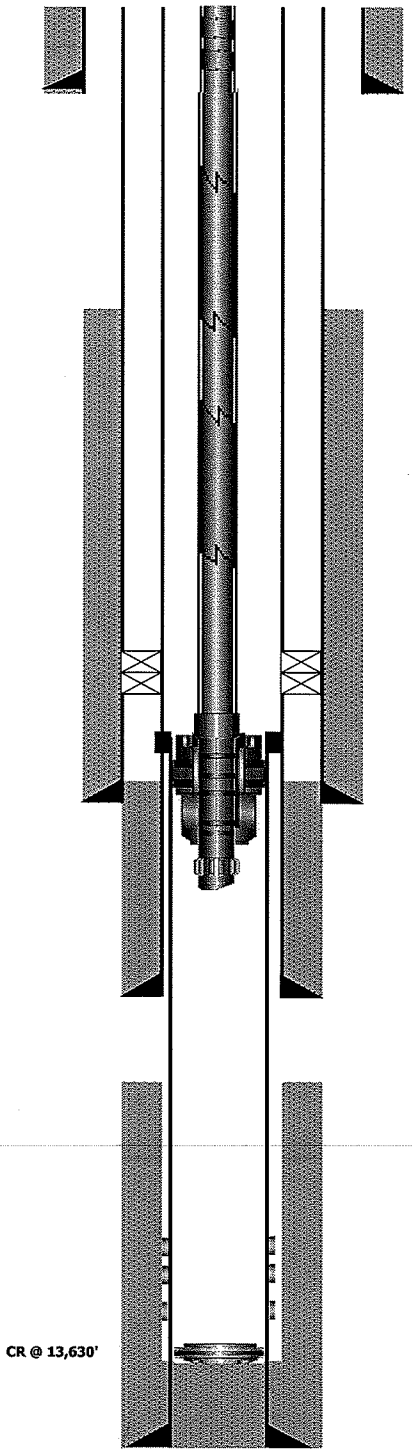
Based on pull-run dated 4/7/85

PERFORATIONS

DATE	TOP	BOTTOM	GROSS	HOLES	SPF
12/3/1982	**12,816'**	**12,864'**	**48'**	192	4
12/3/1982	**12,890'**	**12,990'**	**100'**	400	4
12/3/1982	**13,016'**	**13,076'**	**60'**	240	4
12/3/1982	**13,100'**	**13,180'**	**80'**	320	4
12/3/1982	**13,202'**	**13,250'**	**48'**	192	4
3/16/1980	**13,332'**	**13,376'**	**44'**	176	4
12/25/1979	**13,400'**	**13,430'**	**30'**	120	4
3/12/1980	**13,430'**	**13,464'**	**34'**	136	4
1/23/1980	**13,500'**	**13,515'**	**15'**	60	4
1/14/1980	*13,720'*	*13,740'*	*20'*		SQUEEZED

FORMATION TOPS	
BEAR RIVER	
GANNET	
SALT	10,850'
TWIN CREEK	11,200'
WATTON CANYON	11,972'
BOUNDRY RIDGE	12,326'
RICH	12,384'
SLIDE ROCK	12,644'
GYPSUM SPRING	12,710'
NUGGET	12,796'
GYPSUM SPRING	

NOTES: **30,000# TO PULL OUT OF PBR**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ARE W16-14

2. NAME OF OPERATOR: MERIT ENERGY COMPANY

9. API NUMBER: 43043300960000

3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240

PHONE NUMBER: 972 628-1540 Ext

9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2137 FSL 0686 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 16 Township: 04.0N Range: 08.0E Meridian: S

COUNTY: SUMMIT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 8/10/2011	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company [MEC] would like to have this well place in Temporarily Abandoned status for one year. MEC will need to complete a reservoir study on the well to determine if the remaining hydrocarbons can be recovered by offset wells or complete a workover on the well to return it to production.

REQUEST DENIED
Utah Division of Oil, Gas and Mining

Date: 11/16/2011

By: Dustin K Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kim Mercer	972 628-1023	Regulatory Analyst

SIGNATURE	DATE
N/A	10/4/2011

Please Review Attached Reasons for Denial

RECEIVED Oct. 04, 2011

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43043300960000

Insufficient information provided to approve request. No showing of how integrity is still intact from date of MIT last year to present. Also need submitted plan for work in the future supporting the given reason for extension. Plan should include wells scheduled to be PA'd, returned to production etc. and a timeline for those events.

RECEIVED Oct. 04, 2011

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

~~INJECTION~~ WELL - PRESSURE TEST

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Qtr/Qtr: NWSW Section: 11 Township: 4N Range: 8E

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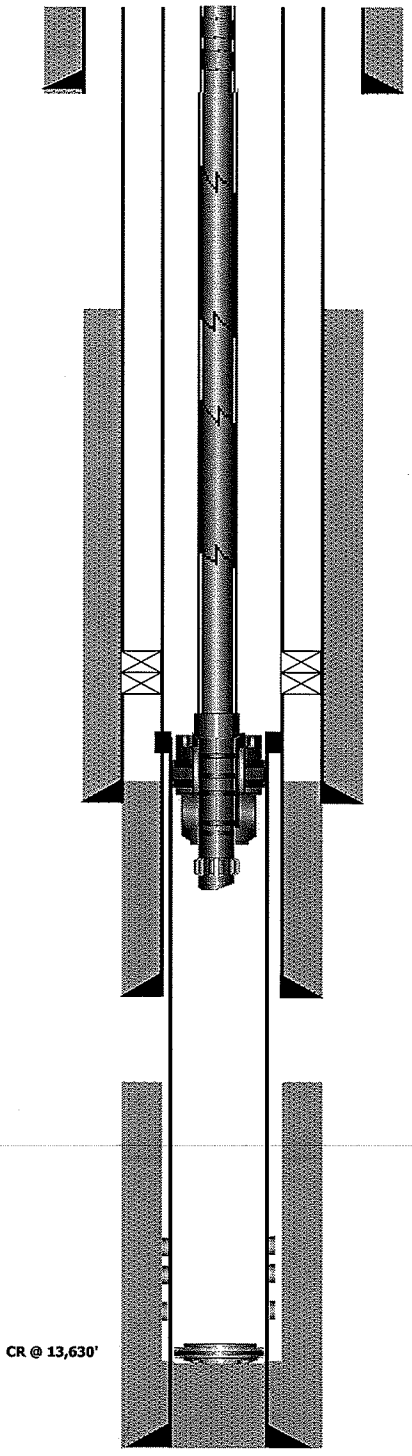


CR @ 13,630'

RECEIVED Oct. 04, 2011

MERIT ENERGY COMPANY

13727 Noel Road · Suite 500 · Dallas, Texas 75240
Ph 972.701.8377 · Fx 972.960.1252 · www.meritenergy.com

October 30, 2012

Mr. Clinton Dworshak
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84114-

RE: 2013 Plugging and/or Reactivation Well Plan
Merit Energy Company

Dear Mr. Dworshak,

This letter is written to follow up our April 26, 2012 meeting in your office regarding shut in and temporarily abandoned wells operated by Merit Energy Company. As discussed in that meeting, Merit will be plugging the wells listed below by the end of the 2012 calendar year.

ARE W 31-04	API 4304330165	Sec 31-T4N-R8E	43 043 30096
ARE W 31-12	API 4304330190	Sec 31-T4N-R8E	ARE W16-14
ARE W 16-12	API 4304330231	Sec 16-T4N-R8E	4N 8E 16
ARE W 17-16	API 4304330176	Sec 17-T4N-R8E	

Merit is also in the process of applying for approval to convert the Champlin 372 C 1 well to a salt water disposal. Merit has identified the wells on the enclosed list as candidates for plugging or reactivation by the end of the 2013 calendar year. Please be aware as Merit continues its review of the wells on the Extended Shut in and Temporarily Abandoned Well List we may identify potential in other wells which we may want to substitute for wells on the enclosed list.

Merit truly appreciated the opportunity to meet you and your staff in April. If you have any questions regarding the enclosed list or Merit's operations, please contact me at (972) 628-1558 or Kreg Hadley at (972) 628-1617.

Sincerely,

MERIT ENERGY COMPANY

Arlene Valliquette

Arlene Valliquette
North Division Regulatory Manager

Enclosure

Cc: Dustin Doucet – Utah DOGM
Randy Sanders – Evanston, Wyoming
Neil Nadrash – Dallas, Texas
Kreg Hadley – Dallas, Texas

PROBABLE REACTIVATIONS; POSSIBLE P&A'S

Well Name: ARE W 20-09
API: 43-043-30286
Summit County, Utah
Perfs: 11,742' – 13,821'

The 20-09 was completed in the Nugget in 1988 and has cummed 590 MBO, 30.1 BCF, and 587 MBW. This well is currently SI with a conventional gas lift with a "go" system. Due to the structural position of this well (very high), Merit hopes to reactivate this well.

Well Name: ARE W 20-06
API: 43-043-30159
Summit County, Utah
Perfs: 13,008' – 13,860'

The 20-06 was completed in the Nugget in 1982 and has cummed 4.1 MBO, 81.8 BCF, and 152 MBW. This well is currently SI w/ 2-7/8" tbg in the hole w/ pkr at 12,898'. This well is in a good structural position within the field and based on the relatively low volumes of water this well has produced comparably, Merit hopes to reactivate this well.

Well Name: ARE W 20-08
API: 43-043-30123
Summit County, Utah
Perfs: 11,900' – 12,647' (OA)

The 20-08 was completed in the Nugget in 1981 and has cummed 534 MBO, 31.5 BCF, and 1.2 MMBW. This well is currently SI with a 2-7/8" poor boy gas lift system. The 20-08 has a conventional gas lift system with a hole punched in the tbg @ 10,250'. Due to the high structural positioning of this well, it is likely that this well will be further evaluated for water shut-off and reactivation.

Well Name: ARE W 20-12
API: 43-043-30220
Summit County, Utah
Perfs: 12,928' – 13,117'

The 20-12 was completed in the Nugget in 1983 and has cummed 5.6 MMBO, 127 BCF, and 742 MBW. This well is currently SI with a 2-3/8" conventional gas lift system. This well is in a good structural position in the field and exhibits SI pressures that would indicate remaining production potential given proper evaluation into water shut-off for reactivation.

PROBABLE P&A'S

Well Name: ARE W 16-14
API: 43-043-30096
Summit County, Utah
Perfs: 12,816' – 13,515'

The 16-14 was spud in March 1979 and brought online as a Nugget producer. The 16-14 IP'd @ 195 bopd, 940 mcfpd, and 5 bwpd. The ARE W 16-14 cummed 15 MBO, 5 BCF, and 50 MBW. Several zones were perf'd, acidized, produced, and then abandoned due to high water volumes. In addition, the 16-14 was converted numerous times from a producer to an injector and vice versa. There are not any active wells in section 16. The ARE W 16-14 would not prove to be the most beneficial reactivation candidate. With all of the combined pieces of information, Merit will proceed with the P&A of this well.

Well Name: ARE E 21-14
API: 43-043-30130
Summit County, Utah
Perfs: 10,880' – 11,650'

The 21-14 was originally completed in the Nugget in 1981 and has cummed 56 MBO, 722.5 BCF, and 258 BW. This well was plugged back and recompleted in the Twin Creek formation in 1991 due to poor production. Due to the extremely inferior positioning on the structure for this well, coupled with the fact that the Twin Creek does not appear to hold any future potential in this area either, Merit will likely proceed with the P&A of this well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ARE W16-14

2. NAME OF OPERATOR: MERIT ENERGY COMPANY

9. API NUMBER: 43043300960000

3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240

PHONE NUMBER: 972 628-1540 Ext

9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2137 FSL 0686 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 16 Township: 04.0N Range: 08.0E Meridian: S

COUNTY: SUMMIT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/16/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the Utah Division of Oil, Gas and Mining

Date: December 05, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Ross King	972 628-1041	Regulatory Analyst
SIGNATURE N/A		**DATE** 12/3/2013

RECEIVED: Dec. 03, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43043300960000

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.

2. Add Plug #3: A 150' plug (±47 sx) shall be balanced from ±7550' (50' inside stub) to 7400'as required by R649-3-24-3.8.

3. Add Plug #5: A 100' cement plug shall be placed from 4000' to 3900' to isolate the Aspen/Frontier formations. This plug shall be an inside/outside plug. RIH and perforate @ 4000'. Establish circulation down the 9 5/8" casing back up the 9 5/8" x 13 3/8" annulus. If injection into the perfs cannot be established a 150' plug (±60 sx) shall be balanced from ±4050' to 3900'. If injection is established: RIH with CICR and set at 3950'. M&P 100 sx cement, sting into CICR pump 80 sx, sting out and dump 20 sx on top of CICR.

4. Amend Plug #6: A minimum of 30 sx shall be spotted on top of CICR @ 2085'.

5. All balanced plugs shall be tagged to ensure that they are at the depth specified.

6. All annuli shall be cemented from a minimum depth of 100' to the surface.

7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.

9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.

10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

RECEIVED: Dec. 05, 2013

12/5/2013

Wellbore Diagram

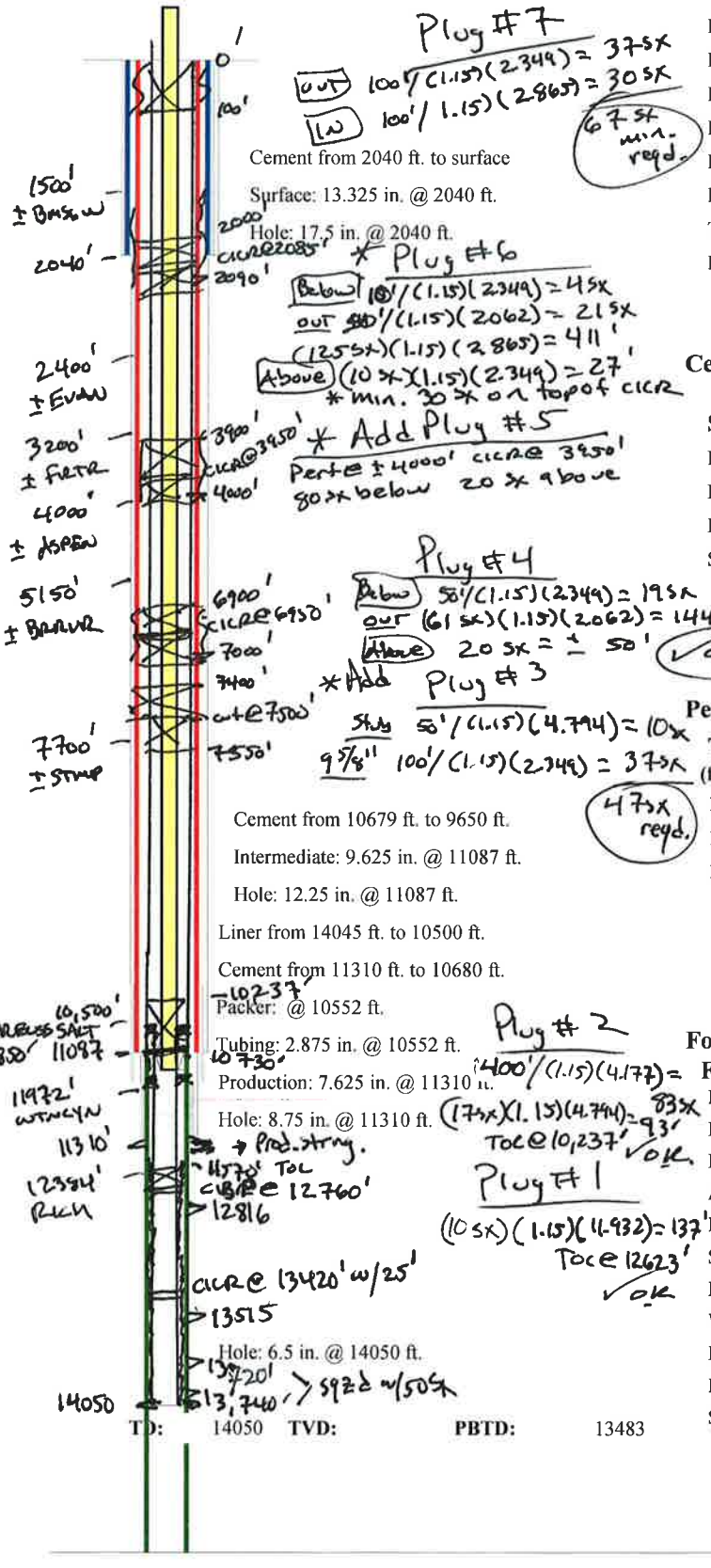
r263

Location: Sec: 16 T: 4N R: 8E Spot: NWSW

Coordinates: X: 495550 Y: 4547684

Field Name: ANSCHUTZ RANCH EAST

County Name: SUMMIT



String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2040	17.5			
SURF	2040	13.325	61		
HOL2	11087	12.25			
I1	11087	9.625	40		2.349
HOL3	11310	8.75			
PROD	11310	7.625	39		4.177
L2	10330	7	29		4.794
HOL4	14050	6.5			
L1	14045	4.5	13.5		11.932
T1	10552	2.875			
PKR	10552				
12 1/4" x 9 5/8" (108)					2.062
13 3/8" x 9 5/8"					2.865

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	10679	9650		
L1	14045	11570	UK	250
PROD	11310	10680	UK	650
SURF	2040	0	UK	2000

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
13720	13740			
12822	12828			
12816	13515			

Formation Information

Formation	Depth
BMSW	1500
EVAN	2400
FRTR	3200
ASPEN	4000
BRRVR	5150
STUMP	7700
PRES	10850
WTCYN	11972
BNDRG	12326
RICH	12384
SLDRK	12644

ARE W 16-14 P&A Procedure

Merit Energy Company

Well Name: ARE W 16-14

API: 43-043-30096
Legals: NW/SW Section 16, T: 4N, R: 8E
Location: Summit County, UT
Surface Casing: 13-3/8" 61/68# at 2,040'; TOC: Surface
Production Casing: 9-5/8" x 9-7/8" 40/62.8# at 11,091'; TOC: 9,650' (per CBL)
Tie back String: 7" 23 and 29# from surface to 10,330' Not cemented
1st Liner: 7-5/8" 39# from 10,330'-11,310' TOC:10,680'(per CBL)
2nd Liner: 4-1/2" 13.5# from 10,500'-14,045' TOC:11,570'(per CBL)
Tubing: 3-1/2" 12.7# Vam and 323 joints of 4-1/2" 12.7# CS hydril
Perforations: 12,816'-12,864'; 12,890'-12,990,
13,016'-13,076'; 13,100'-13,180'
13,202'-13,250'; 13,332'-13,376'
13,400'-13,464'; 13,500'-13,515',
PBTD: 13,630' Cement Retainer
TD: 14,050'

1. Prior to MIRU, check rig anchors and blow down well if necessary
2. Conduct pre job safety meeting and complete JSA
3. Dig out around wellhead and check surface casing annulus for pressure
4. MIRU P&A equipment
5. ND well head, NU BOP
6. Pull out of seals and TOH laying down 3-1/2" and 4-1/2" tubing
7. MIRU E-line and run GR/JB down to +/-12,800'. POOH and PU CIBP for 4.5" 13.5#, RIH and set CIBP @ 12,760'.
8. PU work string, TIH to CIBP. Establish circulation and roll the hole, with fluid to surface, SI backside and pressure test casing 500#'s. While on top of CIBP, spot10 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement on top of CICR (10 sacks is 137' inside the 4-1/2" liner);
9. PUH to 10,730'. Pump 100 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement to cover liner tops.
10. After pumping balance plug, PUH 1000'. Allow time for cement to set up and then run back down to tag top of plug. TOOH with workstring standing back.
11. Rig up wireline, RIH to 7,500' and cut 7" liner, and lay down.
12. Rig up wireline, RIH to 7,000' and perforate 9-5/8"
13. PU workstring and 9 5/8" CICR, TIH and set at 6,950'.
14. Pump 80 sacks of 15.8# type G neat 1.15 cuft/sack yield cement for balance plug (80 sacks is 113' in 12-1/4" hole), sting out of CICR and spot 20 sacks on top (52' in the 9-5/8"). TOH w/ workstring standing back.
15. RU wireline, TIH and perforate 9-5/8" casing at 2,090', TOH, RD wireline (50' below surface casing shoe)
16. PU CICR, TIH to 2,085' and set CICR.
17. Establish circulation to annulus
18. Pump 150 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement into CICR to cover surface casing shoe (150 sacks is 210' in a 12-1/4" hole), sting out
19. Pump 10 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement on top of

RECEIVED: Dec. 03, 2013

CICR,TOH and lay down workstring (10 sacks is 30' inside the 9-5/8" casing)

20. ND BOP and RD PU.
21. Dig out and cut wellhead 3’ below ground level.
22. Run in with 1” poly pipe to 100’ and circulate cement to surface in production casing and surface annulus.
23. Weld on dry hole plate w/ legal ID. Backfill cellar and plugging pit.

Contacts

Foreman: Joe Sevenski (307) 783-2840

Operations Manager: Randy Sanders (307) 783-2603

Region Manager: Ryan Huddleston (972) 628-1033

RECEIVED: Dec. 03, 2013

WELL NAME: **ARE W16-14**

COUNTY:	SUMMIT	ST:	UT	FIELD:	Anschutz	TD:	14,050'
QTR QTR:	NW SW	SEC:	16	API #:	43-043-30096	PBTD:	13,516'
UPDATED:	12/18/08	TWN:	4N	SPUD DATE:	03/29/79	KB:	7,324'
UPDATED BY:	NICK TUNNELL	RNG:	8E	MAX TEMP:	209 °F	GL:	7,305'

MERIT ENERGY COMPANY

CASING DETAILS

PURPOSE	TOC	CMT	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	SURF	2000 SX	13-3/8"	61 & 68#		2,040'
INTERMEDIATE	9,600'	2180 SX	9-5/8" & 9-7/8"	40 - 62.8#		11,091'
TIE BACK			7"	23-29#		10,330'
LINER	10,680'	650 SX	7-5/8"	39#		10,330' - 11,310'
LINER	11,570'	250 SX	4-1/2"	13.5#	S-95 & P-110	10,500' - 14,045'

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
1 JOINT TUBING	3-1/2"	12.7#	VAM	50.24'
2 TUBING SUBS	3-1/2"	12.7#	VAM	66.27'
X-OVER	3-1/2" - 4-1/2"	12.7#	VAM BOX - CS PIN	67.12'
323 JTS TUBING	4-1/2"	12.7#	N-80 CS HYDRIL	10,493.23'
X-OVER	4-1/2" - 3-1/2"		CS HYDRIL BOX - CS PIN	10,494'
SIZE 80-40 MODEL G-22 LOCATOR SEAL ASSEMBLY. LANDED W/ 6' OUT, 11' IN				10,511.20'

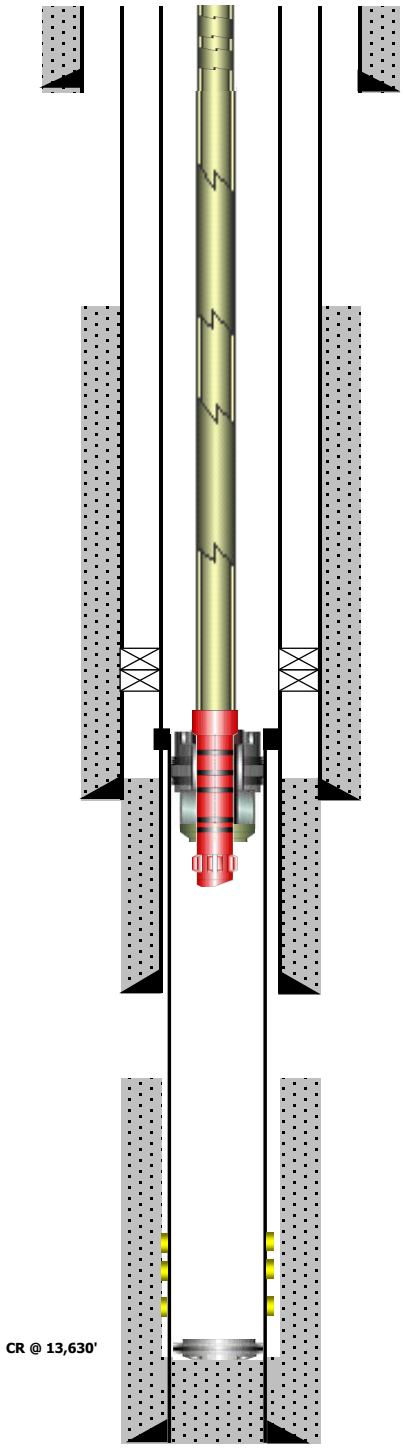
Based on pull-run dated 4/7/85

PERFORATIONS

DATE	TOP	BOTTOM	GROSS	HOLES	SPF
12/3/1982	**12,816'**	**12,864'**	**48'**	192	4
12/3/1982	**12,890'**	**12,990'**	**100'**	400	4
12/3/1982	**13,016'**	**13,076'**	**60'**	240	4
12/3/1982	**13,100'**	**13,180'**	**80'**	320	4
12/3/1982	**13,202'**	**13,250'**	**48'**	192	4
3/16/1980	**13,332'**	**13,376'**	**44'**	176	4
12/25/1979	**13,400'**	**13,430'**	**30'**	120	4
3/12/1980	**13,430'**	**13,464'**	**34'**	136	4
1/23/1980	**13,500'**	**13,515'**	**15'**	60	4
1/14/1980	*13,720'*	*13,740'*	*20'*		SQUEEZED

FORMATION TOPS	
BEAR RIVER	
GANNET	
SALT	10,850'
TWIN CREEK	11,200'
WATTON CANYON	11,972'
BOUNDRY RIDGE	12,326'
RICH	12,384'
SLIDE ROCK	12,644'
GYPSUM SPRING	12,710'
NUGGET	12,796'
GYPSUM SPRING	

NOTES: **30,000# TO PULL OUT OF PBR**



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X-OVER	4-1/2" - 3-1/2"		CS HYDRIL BOX - CS PIN	10,494'
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Based on pull-run dated 4/7/85

PERFORATIONS

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1/14/1980	*13,720'*	*13,740'*	*20'*		SQUEEZED

FORMATION TOPS	
BEAR RIVER	
GANNET	
SALT	10,850'
TWIN CREEK	11,200'
WATTON CANYON	11,972'
BOUNDRY RIDGE	12,326'
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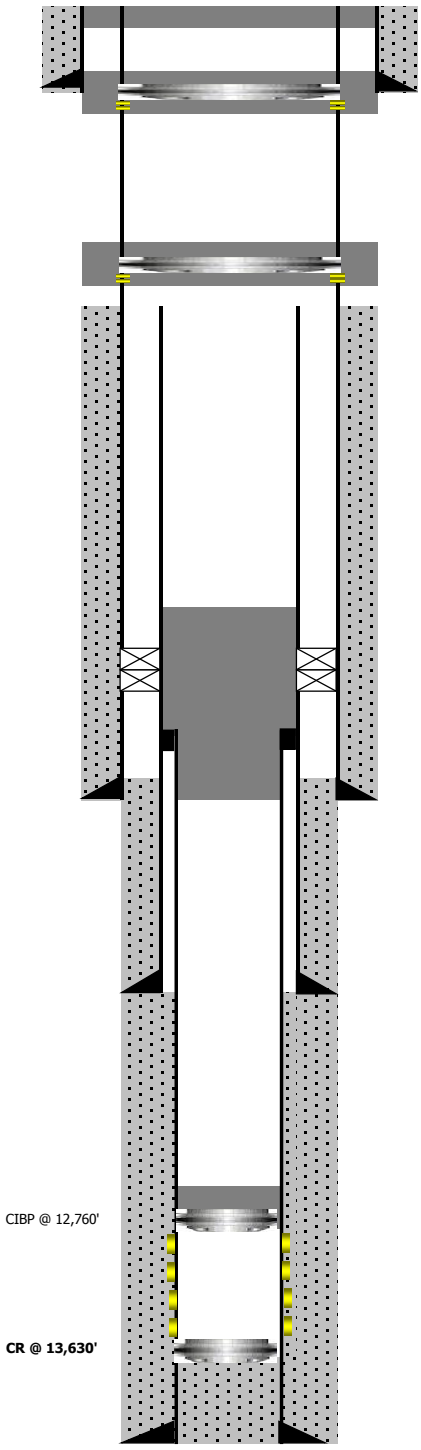
GYPSUM SPRING	

NOTES: **30,000# TO PULL OUT OF PBR**



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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ARE W16-14

2. NAME OF OPERATOR: MERIT ENERGY COMPANY

9. API NUMBER: 43043300960000

3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240

PHONE NUMBER: 972 628-1540 Ext

9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2137 FSL 0686 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 16 Township: 04.0N Range: 08.0E Meridian: S

COUNTY: SUMMIT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/21/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: April 14, 2014

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Ross King	972 628-1041	Regulatory Analyst
SIGNATURE		**DATE**
N/A		4/14/2014

RECEIVED: Apr. 14, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43043300960000

Backside should be tested to 1000 psi. After testing backside, injection into perfs down tubing should be tested. If sufficient injection down tubing is not achieved or if backside does not test, then amendment to first two plugs will not be allowed. Plugging will have to proceed according to original approval.

This approval is only for the changes to the first two plugs with the conditions referenced above. Remaining procedure should continue as previously approved.

RECEIVED: Apr. 14, 2014

ARE W 16-14 P&A Procedure

Merit Energy Company

Well Name: ARE W 16-14

API: 43-043-30096
Legals: NW/SW Section 16, T: 4N, R: 8E
Location: Summit County, UT

Surface Casing: 13-3/8" 61/68# at 2,040';	TOC: Surface
Production Casing: 9-5/8" x 9-7/8" 40/62.8# at 11,091';	TOC: 9,650' (per CBL)
Tie back String: 7" 23 and 29# from surface to 10,330'	Not cemented
1st Liner: 7-5/8" 39# from 10,330'-11,310'	TOC:10,680'(per CBL)
2nd Liner: 4-1/2" 13.5# from 10,500'-14,045'	TOC:11,570'(per CBL)

Tubing: 3-1/2" 12.7# Vam and 323 joints of 4-1/2" 12.7# CS hydril
Perforations: 12,816'-12,864'; 12,890'-12,990,
13,016'-13,076'; 13,100'-13,180'
13,202'-13,250'; 13,332'-13,376'
13,400'-13,464'; 13,500'-13,515',

PBTD: 13,630' Cement Retainer
TD: 14,050'

Note: Steps 6-10 (highlighted red) are procedure modifications as discussed with Dustin Doucet

1. Prior to MIRU, check rig anchors and blow down well if necessary.
2. Conduct pre job safety meeting and complete JSA.
3. Dig out around wellhead and check surface casing annulus for pressure.
4. MIRU P&A equipment.
5. ND well head, NU BOP.

6. Before pulling out of seals pressure test backside to 500psi, to test liner hanger and packer. Small leak is acceptable.
7. Pull out of seals and TOH laying down 3-1/2" and 4-1/2" tubing.
8. Pick up work string and RIH with cement retainer and land at 10,480’.
9. Pump 15.8# type G neat 1.15 cuft/sack yield cement below retainer need enough to fill wellbore from PBTD to retainer plus leave 20 sacks above retainer. (310 total sacks of cement needed, about 63 bbls)
10. Unsting from retainer leaving 20 sacks (4 bbls) of cement on top of retainer. POOH slowly to keep from dragging cement up well.

11. Rig up wireline, RIH to 7,500' and cut 7" liner, and lay down.
12. Rig up wireline, RIH to 7,000' and perforate 9-5/8".
13. PU workstring and 9 5/8” CICR, TIH and set at 6,950'.

RECEIVED: Apr. 14, 2014

14. Pump 80 sacks of 15.8# type G neat 1.15 cuft/sack yield cement for balance plug (80 sacks is 113' in 12-1/4" hole), sting out of CICR and spot 20 sacks on top (52' in the 9-5/8"). TOH w/ workstring standing back.
15. RU wireline, TIH and perforate 9-5/8" casing at 2,090', TOH, RD wireline (50' below surface casing shoe).
16. PU CICR, TIH to 2,085' and set CICR.
17. Establish circulation to annulus.
18. Pump 150 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement into CICR to cover surface casing shoe (150 sacks is 210' in a 12-1/4" hole), sting out.
19. Pump 10 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement on top of CICR,TOH and lay down workstring (10 sacks is 30' inside the 9-5/8" casing).
20. ND BOP and RD PU.
21. Dig out and cut wellhead 3’ below ground level.
22. Run in with 1” poly pipe to 100’ and circulate cement to surface in production casing and surface annulus.
23. Weld on dry hole plate w/ legal ID. Backfill cellar and plugging pit.

Contacts

Foreman: Joe Sevenski (307) 783-2840

Operations Manager: Randy Sanders (307) 783-2603

Region Manager: Ryan Huddleston (972) 628-1033

RECEIVED: Apr. 14, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
ANSCHUTZ RANCH EAST

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
ARE W16-14

2. NAME OF OPERATOR:
MERIT ENERGY COMPANY

9. API NUMBER:
43043300960000

3. ADDRESS OF OPERATOR:
13727 Noel Rd Ste 500 , Dallas, TX, 75240

PHONE NUMBER:
972 628-1540 Ext

9. FIELD and POOL or WILDCAT:
ANSCHUTZ RANCH EAST

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2137 FSL 0686 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 16 Township: 04.0N Range: 08.0E Meridian: S

COUNTY:
SUMMIT

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/24/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company would like to submit a few changes to our previously submitted PA procedure for the ARE W16-14.

Approved by the Utah Division of Oil, Gas and Mining

Date: April 21, 2014

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Ross King	972 628-1041	Regulatory Analyst

SIGNATURE	DATE
N/A	4/17/2014

RECEIVED: Apr. 17, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43043300960000

Acceptable rate for pumping cement down tubing into perfs should be attained. If the pressure at that rate is below 550 psi, then cement program for plug 1 should be adequate. If rate is above 550 psi, the operator should note the pressure and also get a rate at the 550 psi and get further instructions/approval from the Division before proceeding with pumping cement. In any case contact Dustin Doucet at 801-538-5281 with the results of the injection tests prior to proceeding with cementing.

RECEIVED: Apr. 21, 2014

ARE W 16-14 P&A Procedure

Merit Energy Company

Well Name: ARE W 16-14

API: 43-043-30096
Legals: NW/SW Section 16, T: 4N, R: 8E
Location: Summit County, UT

Surface Casing: 13-3/8" 61/68# at 2,040';	TOC: Surface
Production Casing: 9-5/8" x 9-7/8" 40/62.8# at 11,091';	TOC: 9,650' (per CBL)
Tie back String: 7" 23 and 29# from surface to 10,330'	Not cemented
1st Liner: 7-5/8" 39# from 10,330'-11,310'	TOC:10,680'(per CBL)
2nd Liner: 4-1/2" 13.5# from 10,500'-14,045'	TOC:11,570'(per CBL)

Tubing: 3-1/2" 12.7# Vam and 323 joints of 4-1/2" 12.7# CS hydril
Perforations: 12,816'-12,864'; 12,890'-12,990,
13,016'-13,076'; 13,100'-13,180'
13,202'-13,250'; 13,332'-13,376'
13,400'-13,464'; 13,500'-13,515',

PBTD: 13,630' Cement Retainer
TD: 14,050'

Note: Steps 6-10 (highlighted red) are procedure modifications as discussed with Dustin Doucet

1. Prior to MIRU, check rig anchors and blow down well if necessary.
2. Conduct pre job safety meeting and complete JSA.
3. Dig out around wellhead and check surface casing annulus for pressure.
4. MIRU P&A equipment.
5. ND well head, NU BOP.

6. Pull and lay down 3-1/2" and 4-1/2" tubing.
7. Pick up 2-7/8” work string and RIH with cement retainer to 10,300’ and test backside to 1,000psi, per state test requirements. (contact state to be on location during test)
8. After testing backside perform injection test down tubing to check that perf’s are taking fluid, per state requirements.
9. If casing and injection tests are good continue with cement job, otherwise need to make corrections.
10. Pump 15.8# type G neat 1.15 cuft/sack yield cement below retainer need enough to fill wellbore from PBTD to retainer plus leave 20 sacks above retainer (360 total sacks of cement needed, about 74 bbls). Unsting from retainer leaving 20 sacks (4 bbls) of cement on top of retainer. POOH slowly to keep from dragging cement up well.

11. Rig up wireline, RIH to 7,500' and cut 7" liner, and lay down.
12. Rig up wireline, RIH to 7,000' and perforate 9-5/8".
13. PU workstring and 9 5/8” CICR, TIH and set at 6,950'.

Updated 4/17/2014

RECEIVED: Apr. 17, 2014

14. Pump 80 sacks of 15.8# type G neat 1.15 cuft/sack yield cement for balance plug (80 sacks is 113' in 12-1/4" hole), sting out of CICR and spot 20 sacks on top (52' in the 9-5/8"). TOH w/ workstring standing back.
15. RU wireline, TIH and perforate 9-5/8" casing at 2,090', TOH, RD wireline (50' below surface casing shoe).
16. PU CICR, TIH to 2,085' and set CICR.
17. Establish circulation to annulus.
18. Pump 150 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement into CICR to cover surface casing shoe (150 sacks is 210' in a 12-1/4" hole), sting out.
19. Pump 10 sacks of 15.8# type G neat 1.15 cu.ft/sack yield cement on top of CICR,TOH and lay down workstring (10 sacks is 30' inside the 9-5/8" casing).
20. ND BOP and RD PU.
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Operations Manager: Randy Sanders (307) 783-2603

Region Manager: Ryan Huddleston (972) 628-1033

Max Berglund
Operations Engineer
972-628-1530

Updated 4/17/2014

RECEIVED: Apr. 17, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6960

43 043 30096
16 4N 8E

Arlene Valliquette
North Division Regulatory Manager
Merit Energy Company
13727 Noel Road, Suite 500
Dallas, Texas 75240

Subject: Oil and Gas General Conservation Rule R649-3-36 - Shut-in and Temporarily Abandoned Wells

Dear Ms. Valliqeutte:

The Division of Oil, Gas and Mining (Division) met with Merit Energy Company (Merit), at our offices, on April 26, 2012 to discuss long term plans for Merits' shut-in wells at Anschutz Ranch Field. The Division expressed its concerns regarding the number of shut-in wells Merit operated and the length of time wells have been shut-in. The Division discussed the importance to timely plugging shut-in wells that have no future value and submit extension sundries for shut-in wells that will not be immediately plugged or returned to production. Merit representatives at the meeting indicated they understood the Divisions' concerns. However, Merit required additional time for their engineer, newly assigned to this area, to review the shut-in well list to determine which wells should be returned to production and which wells should be plugged. Merit also needed to present the well review to management for budget approval.

Merit submitted, to the Division, a written 2013 Plugging and/or Reactivation Well Plan dated October 30, 2012. The plan stated Merit was in the process of applying for approval to convert the Champlin 372 Amoco C 1 well to a water disposal well. The plan committed to the plugging of the ARE W31-04E, ARE W31-12, ARE W16-12 and ARE W17-16 wells by the end of the 2012 calendar year. Merit also proposed probable reactivations of the ARE W20-09, ARE W20-06, ARE W20-08 and ARE W20-12 wells and probable plugging and abandonment of the ARE W16-14 and ARE E 21-14 wells. The results are listed below.

Champlin 372 Amoco C 1	Water Disposal Well application never submitted
ARE W31-04E	Plugged 1/9/2013
ARE W31-12	Plugged 1/21/2013
ARE W16-12	Plugged 12/3/2012
ARE W17-16	Plugged 11/16/2012
ARE W20-09	Reactivated April 2013
ARE W20-06	Never Reactivated
ARE W20-08	Never Reactivated
ARE W20-12	Never Reactivated
→ ARE W16-14	Plugged May 2014
ARE E21-14	Plugged April 2014

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

Ryan Huddleston from your office has indicated in recent conversations with Dustin Doucet that Merit is preparing to reactivate/plug 6-8 more shut-in wells. To date Merit has not submitted a written plan for Division approval.

Merit currently operates twenty-five (25) shut-in wells at Anschutz Ranch Field; see Compliance Attachment. Eleven (11) of the twenty-five total shut-in wells were added between January 2012 and January 2014. The Division has sent Merit several Shut-in and Temporary Abandonment Notices describing Rule 649-3-36 Shut-in and Temporarily Abandoned Well requirements. The Division denied shut-in extension requests for seven (7) wells due to insufficient information. The Division also issued Notices of Violation for ten (10) of the shut-in wells. Merit has not submitted shut-in extensions sundries for the eleven wells added between January 2012 and January 2014, or submitted additional required information for the seven denied shut-in extensions, or resolved the Notices of Violation.

The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. Merit must file a Sundry Notice providing the following information for each of the twenty-five wells listed on the Compliance Attachment; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, thirteen (13) of the twenty-five wells listed on the Compliance Attachment have been shut-in over five (5) years.

Merit has until **June 30, 2014** to submit sundries, for the subject wells, in accordance with **Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells**.

Should Merit not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at clintondworshak@utah.gov or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at dustindoucet@utah.gov or 801-538-5281.

Sincerely,

Clinton Dworshak
Oil and Gas Compliance Manager

CLD/js
Enclosure: Compliance History

cc: John Rogers, O&G Associate Director
Dustin Doucet, Petroleum Engineer
Compliance File
Well Files

Compliance History
Merit Energy Company - Anschutz Ranch Field

Champlin 327 Amoco	Last Prod 10/01	2004 SI Notice	**Ext SI 1/1/05**			**Ext SI 1/1/06**	2008 SI Notice	2009 SI Notice	**2010 NOV**		**2011 NOV**	**2011 Denied SI/TA sundry**	**2013 PLAN - SWDW**
ARE W16-06	Last Prod 11/96	2004 SI Notice	**Ext SI 1/1/05**	Prod 2/05-5/05		**Ext SI 1/1/06**	2008 SI Notice	**2009 Denied SI/TA Sundry**	**2010 NOV**		**2011 NOV**		
ARE W20-06	Last Prod 5/00	2004 SI Notice	**Ext SI 1/1/05**	Prod 3/2004-6/05			2008 SI Notice	**2009 Denied SI/TA Sundry**	**2010 NOV**		**2011 NOV**		**2013 Plan - Reactivate**
ARE W20-02	Last Prod 6/98	2004 SI Notice	**Ext SI 1/1/05**	Prod 1/2004-6/06			2008 SI Notice	**2009 Denied SI/TA Sundry**	**2010 NOV**		**2011 NOV**		
ARE W20-12	Last Prod 3/02			Prod 9/03-3/06	Prod 6/08-7/08		2008 SI Notice	**2009 Denied SI/TA Sundry**			**2011 NOV**		**2013 Plan - Reactivate**
ARE W30-02	Last Prod 12/01	2004 SI Notice	**Ext SI 1/1/05**	Prod 7/05-8/07		**Ext SI 1/1/06**		2009 SI Notice	2010 SI Notice			**2012 Denied SI/TA Sundry**	
ARE W30-06	Last Prod 6/98	2004 SI Notice	**Ext SI 1/1/05**	Prod 5/0-10/07				2009 SI Notice					
ARE 29-04ST1	Last Prod 3/06			Prod 9/07-10-07					2010 SI Notice			**2011 Denied SI/TA sundry**	
ARE W36-08	Last Prod 4/02	2004 SI Notice		Prod 5/04-4/06	Prod 8/07-10/07				2010 SI Notice	2011 SI Notice			
ARE W12-04	Last Prod 1/04			Prod 11/04-12/10							**2011 NOV**		
ARE W20-08	Last Prod 7/08									2011 SI Notice	**2011 NOV**		**2013 Plan - Reactivate**
ARE W30-10	Last Prod 6/08								2010 SI Notice	2011 SI Notice	**2011 NOV**		
ARE W21-04	Last Prod 5/97	2004 SI Notice	**Ext SI 1/1/05**	Prod 6/04-7/08					2010 SI Notice	2011 SI Notice	**2011 NOV**		
ARE W20-03	Last Prod 7/96	2004 SI Notice	**Ext SI 1/1/05**	Prod 12/06-7/08		**Ext SI 1/1/06**			2010 SI Notice	2011 SI Notice	**2011 NOV**		
ARE W20-04	Last Prod 7/97	2004 SI Notice	**Ext SI 1/1/05**	Prod 1/07-5/10		**Ext SI 1/1/06**							
ARE W36-14	Last Prod 11/00	2004 SI Notice	**Ext SI 1/1/05**	Prod 3/05-9/10		**Ext SI 1/1/06**							
ARE W11-1	Last Prod 4/96	2004 SI Notice	**Ext SI 1/1/05**	Prod 10/06-10/10		**Ext SI 1/1/06**							
ARE W30-13	Last Prod 4/98	2004 SI Notice	**Ext SI 1/1/05**	Prod 7/05-8/10	Prod 5/12-8/12	**Ext SI 1/1/06**							
ARE W19-16	Last Prod 3/08	2004 SI Notice	**Ext SI 1/1/05**	Prod 10/05-1/07	Prod 12/08-5/11	**Ext SI 1/1/06**							
ARE W36-10	Last Prod 6/02	2004 SI Notice	**Ext SI 1/1/05**	Prod 5/04-5/10									
ARE W36-16	Last Prod 4/07			Prod 12/08-7/10			2008 SI Notice						
ARE W30-14	Last Prod 1/03			Prod 5/05-8/12									
ARE W30-15	Last Prod 1/06			Prod 1/08-8/08	Prod 3/09-4/09								
ARE W20-10	Last Prod 10/08			Prod 9/09-5/10									
ARE W19-08	Last Prod 4/10												

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ARE W16-14

2. NAME OF OPERATOR: MERIT ENERGY COMPANY

9. API NUMBER: 43043300960000

3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240

PHONE NUMBER: 972 628-1540 Ext

9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2137 FSL 0686 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 16 Township: 04.0N Range: 08.0E Meridian: S

COUNTY: SUMMIT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 5/7/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☑ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Plugged and Abandoned the above referenced on 5/7/2014 according to the attached Daily Summary. Witnessed by Helen Sadik Macdonald from the Sate of Utah Division of O, D & M.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 04, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Katherine McClurkan	972 628-1660	Regulatory Analyst
SIGNATURE N/A		**DATE** 6/4/2015

RECEIVED: Jun. 04, 2015

MERIT ENERGY COMPANY

Job Daily Summary- State Report

Support Line: 972-628-1700 #1
Report Date:
Report #

Well Name: ARE W 16 14

Accounting ID	Original Spud Date	Operator	SAP API Number	Lease	Unit Name
7608-01		MERIT ENERGY COMPANY	004304330096	ARE- West	
Working Interest (%)	**Original KB Elevation (ft)**	**SAP Latitude**	**SAP Longitude**	**Total Depth**	**KB Adjustment (ft)**
59.62		41.0804600000	-111.0522400000		
Field Name	**County**	**State/Province**	**Field Office**	**Accounting Group**	**Producing Status**
ANSCHUTZ RANCH EAST	SUMMIT	UTAH	ANSCHUTZ	Anschutz Ranch Unit	Permantly Abd

Job Category	Primary Job Type	Job Start Date	Job End Date
Plug & Abandon	Permanently Abandon Well	4/16/2014	

Daily Operations

Report Start Date	Primary Activity
4/16/2014	MIRU / POH

Operations Summary
SITP 200psi SICP 200psi blow well down to flat tank, pump 6bbls catch pressure pressure test backside 550psi for 30min held good, N/D well head N/U BOPs, P/U on tbg pull to 163K seal assy released, L/D 1jt 3 1/3 12.7 Vam tbg 6' sub, 10' sub, ready to L/D 41/2" 12.7# tbg, secure well SDON.

Report Start Date	Primary Activity
4/17/2014	POH L/D 4 1/2 tbg

Operations Summary
SIP 0psi L/D 250jts 4 1/2" tbg 12.75# CS hydril, secure well SDON

Report Start Date	Primary Activity
4/18/2014	POH L/D 4 1/2 tbg

Operations Summary
POH L/D 73 jts 4 1/2 tbg SDFHO

Report Start Date	Primary Activity
4/22/2014	Set CICR / TIH 2 3/8" tbg

Operations Summary
SIP 0psi, stand back 40 stands 2 3/8" tbg, R/U E-line RIH CCL, 5.70 OD GR 10430' log collars POH, RIH CCL, 5.71 OD CICR log and tie in collars set CICR @ 10270' in between collars retag, Lisha Cordova state Utah1-801-386-3902 witnessed, POH R/D E-line, P/U stinger TIH 40 stands 2 3/8" tbg, P/U Talley in 150 jts 2 3/8" tbg EOT 7130'. secure well SDON

Report Start Date	Primary Activity
4/23/2014	TIH 2 3/8" tbg / test csg/ get injection rate

Operations Summary
SIP 0psi, TIH 146 jts 2 3/8" tbg, roll hole 350bbls, pressure test csg 1000psi 15 min good test, sting in to CICR get injection rate 1.5 bpm @ 700psi, 1.0 bpm @ 500 psi test good, Lisha Cordova state Utah1-801-386-3902 witnessed.

Report Start Date	Primary Activity
4/24/2014	Pump #1 cmt plug

Operations Summary
SIP 0psi, Mix and pump total 400 sxs class G cmt 1.15 yield 15.8 ppg slurry of 82 bbls, pump 360 sxs class G cmt 1.15 yield 15.8 ppg slurry of 74 bbls below CICR 1.0bpm 500psi, see final squeez 1400psi, pump 40 sxs class G cmt 1.15 yield 15.8 ppg slurry of 8 bbls above CICR, reverse out 40 bbls, Lisha Cordova state Utah1-801-386-3902 witnessed, stand back 120 stds 2 3/8" tbg, secure well SDON.

Report Start Date	Primary Activity
4/25/2014	Cut 7" csg

Operations Summary
SIP 0psi R/U E-line RIH ccl, split shot cutter log collars make cut @ 7434' on collar,did not see collar seperation on ccl, RIH ccl, split shot cutter recut @ 7434', second shot looked good on ccl, pump 40bbls 2% KCL down 9 5/8" CIRC up 7" to flat tank load hole, N/D 71/16 5000K BOPs make up 7" stinger N/U 11.5 10000K BOPs, POH 7" csg start to L/D, secure well SDON

Report Start Date	Primary Activity
4/26/2014	L/D 7" csg

Operations Summary
L/D 146 jts 7" csg SDON

Report Start Date	Primary Activity
4/27/2014	L/D 7" csg

Operations Summary
L/D 7" csg, change equipment over 2 3/8" SDON

Report Start Date	Primary Activity
4/28/2014	Pump cmt Plug #2

Operations Summary
TIH 122 stands 2 3/8" tbg, Mud up & pump spacer 130bbls 9# mud, Mix & pump balance plug 70sxs 15.8ppg class G cmt slurry of 12bbls 155' cmt TOC 7345',stand back 20 stds 2 3/8" tbg reverse out 30 bbls. SDON

Report Start Date	Primary Activity
4/29/2014	Pump #3 plug

Operations Summary
Tag balance plug 7430' Called Lisha Cordova with state Utah 1-801-386-3902 OK with plug, L/D 17 jts 2 3/8" tbg std back 111 stds 2 3/8" tbg, R/U E-line TIH GR 8.21 OD, ccl, depth 7200' log collars POH, TIH perf gun 4spf, perforate @ 7005' in between collars POH, establish injection rate 1.0bpm @ 600psi, TIH CICR 8.15 OD set @ 6949'in between collars retag good,POH, R/D E-line, TIH 9 5/8" cmt stinger, 111 stds 2 3/8" tbg, Mud up and pump 155 bbls 9# mud, Mix and pump total 100 sxs class G cmt 15ppg slurry of 20 bbls, 16 bbls below CICR, 4 bbls above CICR, TOH L/D 10 jts 2 3/8" tbg reverse cicr out 30 bbls, L/D 30 jts 2 3/8" tbg secure well SDON.

Report Start Date	Primary Activity
4/30/2014	Pump plug #4

Operations Summary
R/U E-line RIH perf gun 4spf 90deg phasing CCL, log collars perforate 4000', POH try to establish injection rate pump 16bbls no good pressured up to 1000psi, TIH 64 stds 2 3/8" tbg, Mud up and pump 150 bbls 9# mud, Mix and pump balance plug total 80 sxs class G cmt 15ppg slurry of 16 bbls, 150' plug, tagged plug @ 3900' SDON. Helen Sadik Macdonald State Utah Witnessed 1-801-538-5357

MERIT ENERGY COMPANY

Job Daily Summary- State Report

Support Line: 972-628-1700 #1
Report Date:
Report #

Well Name: ARE W 16 14

Accounting ID	Original Spud Date	Operator	SAP API Number	Lease	Unit Name
7608-01		MERIT ENERGY COMPANY	004304330096	ARE- West	
Working Interest (%)	**Original KB Elevation (ft)**	**SAP Latitude**	**SAP Longitude**	**Total Depth**	**KB Adjustment (ft)**
59.62		41.0804600000	-111.0522400000		
Field Name	**County**	**State/Province**	**Field Office**	**Accounting Group**	**Producing Status**
ANSCHUTZ RANCH EAST	SUMMIT	UTAH	ANSCHUTZ	Anschutz Ranch Unit	Permantly Abd

Daily Operations

Report Start Date	Primary Activity
5/1/2014	Pump plug #5

Operations Summary

Stand back 30 stds 2 3/8" tbg, R/U E-line RIH perf gun 4spf 90 deg phasing CCL log collars, perforate @ 2090' between collars POH, pump 8 bbls fresh water, get injection rate 1.5bpm, 650 psi, RIH 9 5/8" CICR CCL, log collars set CICR @ 2070' between collars POH, TIH 9 5/8" stinger 30 stds 2 3/8" tbg sting into CICR, Mix and pump total 180 sxs class G cmt 1.15 yield 15.8ppg slurry of 37bbls, 150 sxs slurry 31bbls below CICR, 30 sxs slurry 6 bbls above CICR. POH L/D 10 jts reverse out 10 bbls L/D 50 jts, R/D equipment, N/D BOPs. Helen Sadik Macdonald State Utah Witnessed 1-801-538-5357

Report Start Date	Primary Activity
5/7/2014	Pump plug #6

Operations Summary

Cut off well head, Mix and pump 73.5 sxs class G cmt 1.15 yield slurry of 15 bbls 100' out 100' in to surface, weld on plate data, Lisha Cordova state Utah1-801-386-3902 witnessed

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ANSCHUTZ RANCH EAST

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ARE W16-14

2. NAME OF OPERATOR: MERIT ENERGY COMPANY

9. API NUMBER: 43043300960000

3. ADDRESS OF OPERATOR: 13727 Noel Rd Ste 500 , Dallas, TX, 75240

PHONE NUMBER: 972 628-1540 Ext

9. FIELD and POOL or WILDCAT: ANSCHUTZ RANCH EAST

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2137 FSL 0686 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 16 Township: 04.0N Range: 08.0E Meridian: S

COUNTY: SUMMIT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/1/2017	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	✓ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy request 1 year extension for reclaiming the above referenced well. Merit is waiting on response from the land owner. Merit plan on reclaiming the well once well hear back from the landowner.

Approved by the Utah Board of Oil, Gas and Mining
September 02, 2016
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Katherine McClurkan	972 628-1660	Regulatory Analyst
SIGNATURE N/A		**DATE** 8/2/2016

RECEIVED: Aug. 02, 2016