FILE NOTATIONS

...ered in NID File	✓	Checked by Chief	.....
...ation Map Pinned	✓	Approval Letter	.....
...rd Indexed	✓	Disapproval Letter	.....

COMPLETION DATA:

... Completed	Location Inspected
.....	Abandoned
..... OS..... PA.....	State or Fee Land .....

LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

CHO
02/20/92

Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
Oil Well [X] Gas Well [ ] Other Single Zone [ ] Multiple Zone [ ]

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 1400 Riverton, Wy. 82501

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
SW/4 SE/4 Section 21, 1870.2' FEL 569.0' FSL
At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
3 Road Miles Southeast of Wanship Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 569.0'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 12,500'

20. Rotary or cable tools
Rotary to TD

21. Elevations (Show whether DF, RT, GR, etc.)
6687' Ungraded Ground

22. Approx. date work will start*
When Approved

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Rockport Reservoir WI

8. Farm or Lease Name

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat-Twin Cr.&Nugget

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 21-T1N-R5E

12. County or Parrish
Summit

13. State
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17½"	13 3/8"	48#	1500'	CI"G"w/2% $CaCl_2$ to sur.
12¼"	9 5/8"	54#	9950'(Intermediate)	2000SX CI"G"
8 3/4	7"	35#	9800-12500'(Liner)	900SX CI"G" To cover prospective pay

Propose to test the Twin Creek and Nugget formations for commercial quantities of hydrocarbons.

The Rockport Reservoir WI Unit Well #1 has been moved South 52 degrees 9 minutes 5 seconds East 146.88' from theC-SW/4 SE/4 Section 21, 1968.2' FEL 659.5' FSL-TIN-R53, Subject well was moved so as to remove the well location from a rock ledge and to reduce well location construction problems and the associated costs. By moving the well location off of the rock ledge identified above Amoco also feels that the environmental impact associated with the location will be reduced.

RECEIVED
NOV 24 1978

See Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
Signed O.S. Davidson Title District Adm. Supervisor Date 11/20/78

(This space for Federal or State office use)

Permit No. ..... Approval Date .....

Approved by ..... Title ..... Date .....
Conditions of approval, if any:

*See Instructions On Reverse Side

ATTACHMENT TO FORM 1

Rockport Reservoir WI Unit Well #1

1. Geologic name of the surface formation: Tertiary

2. Estimated tops of geological markers:

Gannet	3187'
Stump	7368'
Salt Zone	9400'
Twin Creek	9907'
Nugget	11247'

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

   Water, Oil and Gas anticipated at

4. Casing Program - See Form 1 #24.

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

0-1500'	Native	
1500-9950	LSND	8.8#/gal, min visc properties as required to clean hole
9950-11240	Air	
11240'-12500'	LSND	8.8-9.0#/gal, min visc properties as required to clean hole

7. Auxiliary Equipment:

   Kelly Cock: floor sub with a full opening valve. 3" choke manifold with remote control choke, 2500 PSI WP.

   Mud logger (2-man type) on location from surface casing point to totol depth

8. Testing Program:

   2 Drill stem tests to be conducted at intervals to be determined by Amoco's Denver Exploration department.

   Logging Program

Linear DIL w/GR	Base of Surface casing to total depth
Sonic GR	Base of Surface casing to total depth
CNL-FDC-GR	Base of Surface casing to total depth
Dipmeter	Base of Surface casing to total depth
Check Shot Velocity Survey	Over zones of interest
CNL-GR	Surface to base of surface casing

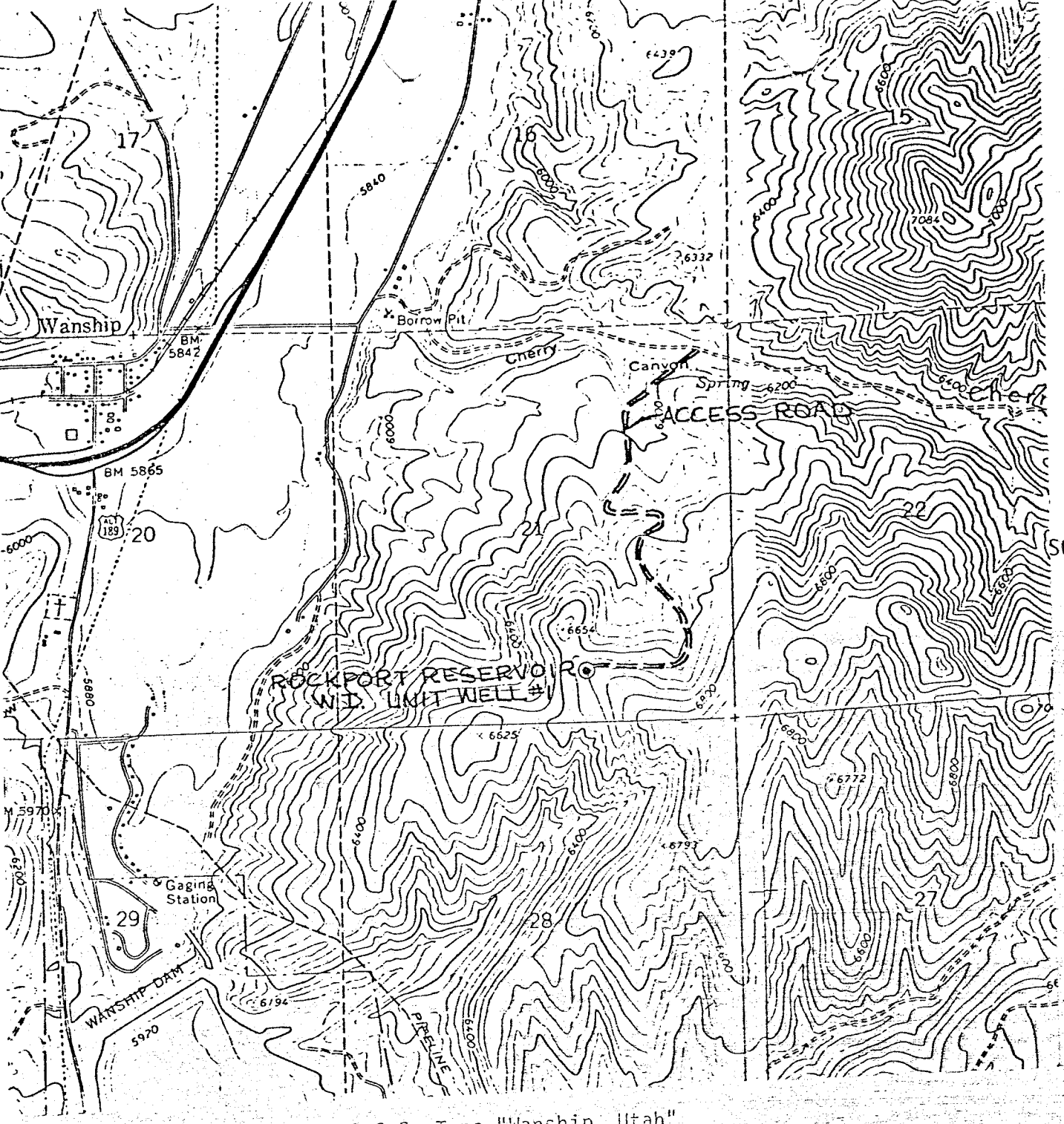
Coring Program: One 60' full diameter core to be taken in the Nugget. Core point to be determined by Amoco's wellsite geologist

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 6300 PSI. Casing head 13 3/8 12"x 5000# WP, Spool 12"x 10"x 5000#WP Tubing head 10"x5000"x 7 1/16" 10000 WP.

10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.

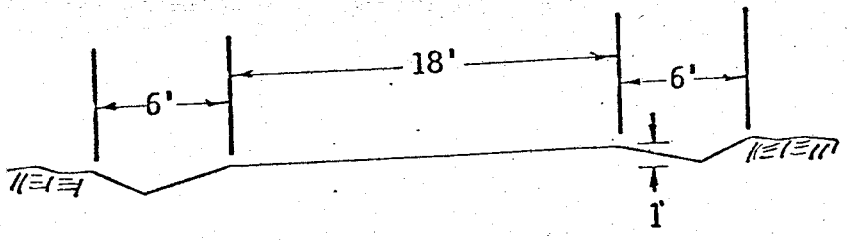
11. Stimulation Program

Prospective Twin Creek and Nugget pay intervals will be perforated, tested, and acidized if necessary with approximately 5000 gals 15% HCL acid per set of perforations.



SCALE: 1"=2000

NOTE: Sketch from 7½ U.S.G.S. Topo "Wanship, Utah"



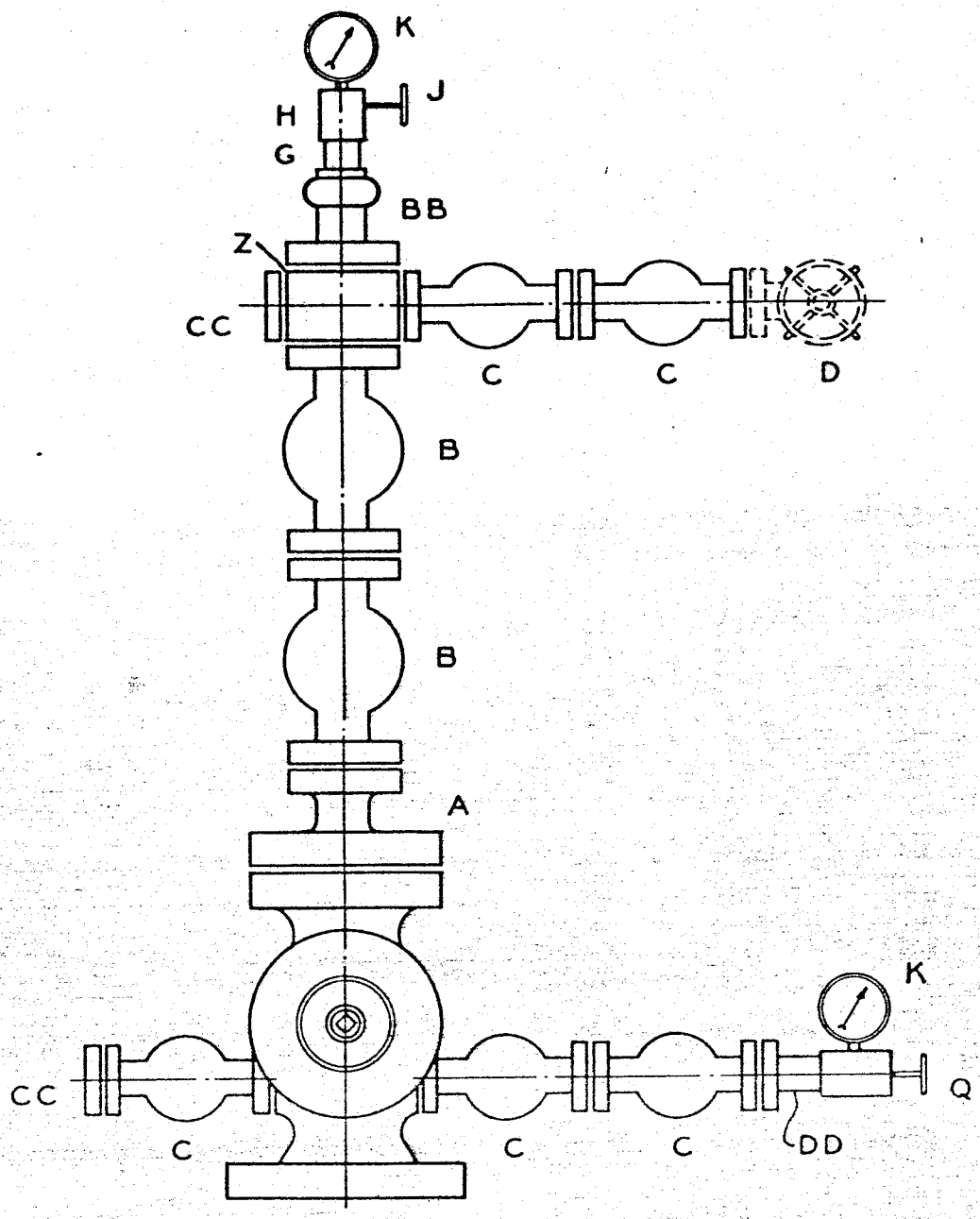
CROSS SECTION OF ACCESS ROAD
(no scale)

SKETCH MAP OF
ACCESS ROAD
FOR
AMOCO PRODUCTION COMPANY
(Rockport Reservoir W.I. Unit Well #
THROUGH
Sec. 21, T1N, R5E, S.L.B.M.
Summit County, Utah

Uinta Engineering & Surveying, Inc
P.O. Box 746 - 808 Main Street
Evanston, Wyoming 82930

78-10-34

Refers to Specification No. W-8
Effective Date: June 1, 1973

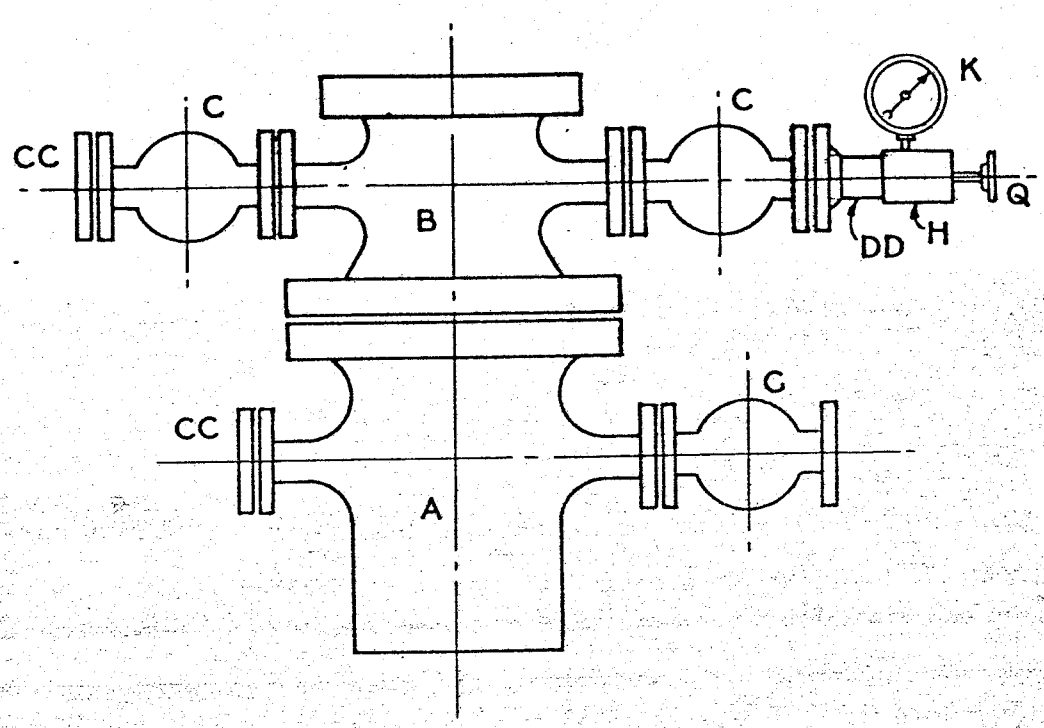


Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP
10,000# W.P.
(CHOKE STEM UP STREAM)

SCALE: NONE
DR. W.J.F. AP. B.L.O./C.J.
DRG. No. A-8080

Refers to Specification No. W-8
Effective Date: June 1, 1973



FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company	SCALE: NONE
STANDARD BASIC CASINGHEAD HOOK-UP 5 000 # W. P.	DR. MBB AP.
	DRG. No. A-8343

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Nov. 27

Operator: Amoco Production Co.

Well No: Rockport Reservoir Ut #1

Location: Sec. 21 T. 1N R. 5E County: Summit

File Prepared: [✓] Entered on N.I.D.: [✓]

Card Indexed: [✓] Completion Sheet: [✓]

API Number: 43-043-30094

CHECKED BY:

Administrative Assistant: [illegible]

Remarks: No other wells - [illegible]

Petroleum Engineer: _____

Remarks:

Director: [illegible]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [✓] Survey Plat Required: [ ]

Order No. _____ Surface Casing Change to _____ [ ]

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site [X]

O.K. Rule C-3 [ ] O.K. In _____ Unit

Other:

[✓] Letter Written/~~Approved~~

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

November 27, 1978

Amoco Production Company
P.O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Rockport Reservoir WI #1
Sec. 21, T. 1 N, R. 5 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30094.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

COMPANY AMOCO PRODUCTION COMPANY WELL ROCK PORT UNIT #1 TEST NO. 1 COUNTY SUMMIT STATE UTAH

RECEIVED
MAR 8 1979
DIV. OF OIL, GAS & MINING

JOHNSTON

Schlumberger

technical report

SALT LAKE CITY DIST.
RECEIVED
MAR 2 '79
ROUTE AS FOLLOWS
D. SUPT.
D. A. SUPV.
D. ENGR.
D. SUPV.
D. FORE.
DLL
3/3/79
FILE
CONT
PRC
WELL
LOG
PLT
COPY

F.R. #13796 D

JOHNSTON
Schlumberger

SURFACE INFORMATION

Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surface Choke
Opened Tool	0648	–	1/8''
PACKER SEAT FAILED	0653	–	''
RE-CYCLED TOOL	0656		''
RE-OPENED TOOL	0704	–	''
PACKER SEAT FAILED	0711	–	''
RE-CYCLED TOOL	0713	–	''
RE-OPENED TOOL	0724	–	''
PACKER SEAT FAILED	0730	–	–

Cushion Type	Amount	Pressure	Bottom Choke
	–		Size 5/8''

EQUIPMENT & HOLE DATA

Type Test: M.F.E. OPEN HOLE
Formation Tested: GANNET
Elevation: – Ft.
Net Productive Interval: 11 Ft.
Estimated Porosity: 10 %
All Depths Measured From: KELLY BUSHING
Total Depth: 4570 Ft.
Main Hole/Casing Size: 12 1/4''
Rat Hole/Liner Size: –
Drill Collar Length: 62' I.D. –
Drill Pipe Length: 4382' I.D. –
Packer Depth(s): 4474 & 4480 Ft.

MULTI-FLOW EVALUATOR FLUID SAMPLE DATA

Sampler Pressure: 0 P.S.I.G. at Surface
Recovery: Cu. Ft. Gas: –
cc. Oil: –
cc. Water: –
cc. Mud: 1800 (DRILLING)
Tot. Liquid cc.: 1800
Gravity: – °API @ °F.
Gas/Oil Ratio: – cu. ft./bbl.

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	– @ – °F.	– ppm
Recovery Mud	7.1 @ 68 °F.	
Recovery Mud Filtrate	6.7 @ 68 °F.	100 ppm
Mud Pit Sample	7.1 @ 68 °F.	
Mud Pit Sample Filtrate	6.7 @ 68 °F.	100 ppm

MUD DATA

Mud Type: LOW SOLIDS-GEL Wt.: 9.2
Viscosity: 57 Water Loss: 9.6 C.C.
Resist. of Mud: 7.1 @ 68 °F; of Filtrate: 6.7 @ 68 °F
Chloride Content: 100 PPM

RECOVERY DESCRIPTION	FEET	BARRELS	% OIL	% WATER	% OTHERS	API GRAVITY	RESISTIVITY	CHL. PPM
DRILLING MUD	744	–				@ °F.	7.1 @ 68 °F.	100
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	
						@ °F.	@ °F.	

Remarks: UNSUCCESSFUL TEST; PACKER SEAT FAILURE.

Address: BOX 17675; SALT LAKE CITY, UTAH 84117

Company: AMOCO PRODUCTION COMPANY Field: WILD CAT
Well: ROCK PORT UNIT #1 Location: SEC. 21 – 1N –5E
Test Interval: 4480' TO 4570' (UNSUCCESSFUL) Test #: 1 Date: 2-20-79

County: SUMMIT State: UTAH Field Report No.: 13796 D
Tester: RAMIREZ (ROCK SPRINGS) Witnessed by: MR. JOE FARQUAR No. Reports Requested: 3(2X'S)

JOHNSTON Schlumberger

BOTTOM HOLE PRESSURE AND TIME DATA

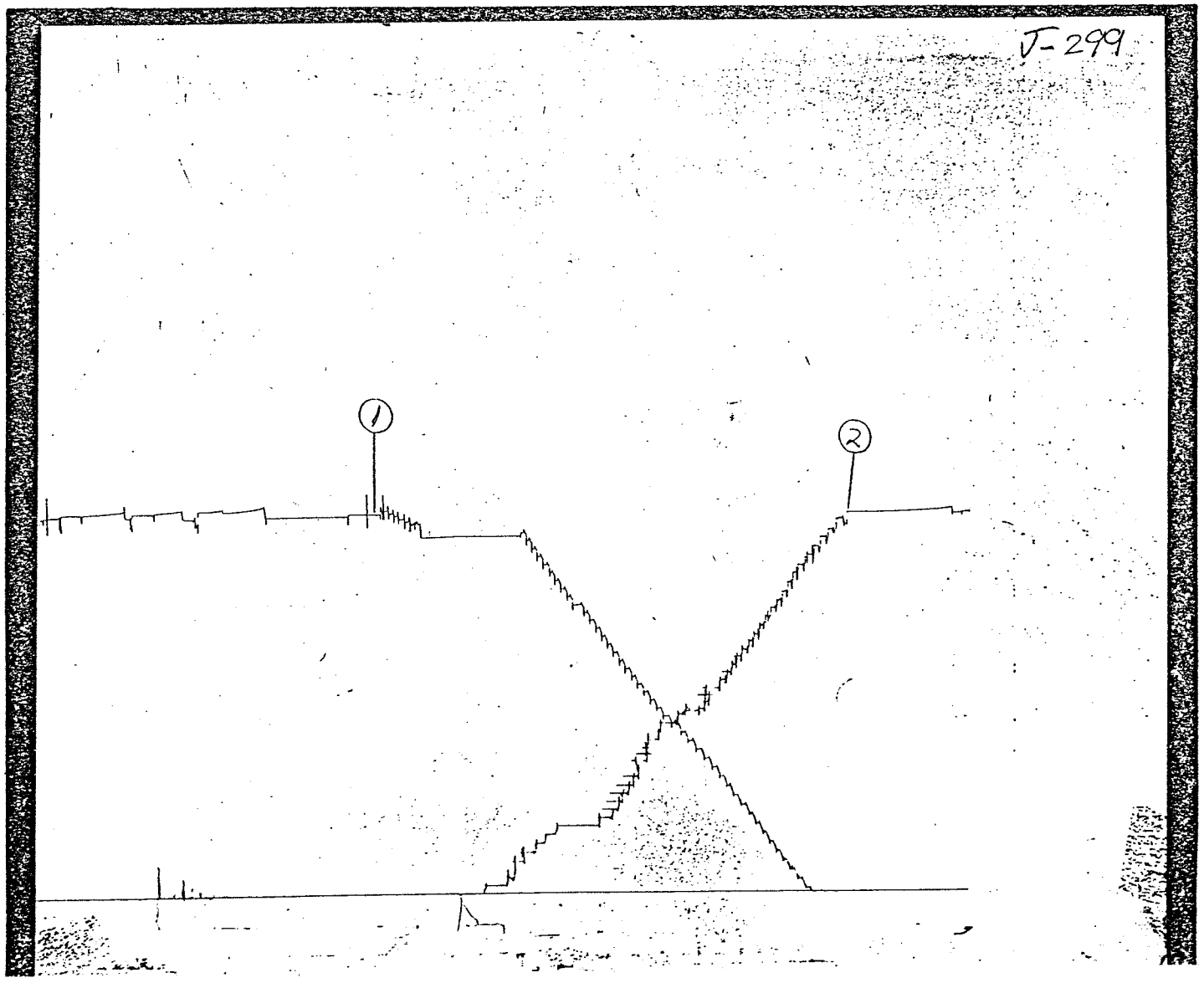
INSTRUMENT NO.: J-299 CAPACITY (P.S.I.): 4700# DEPTH 4491 FT.

PORT OPENING: OUTSIDE BOTTOM HOLE TEMP.: 105°F. FIELD REPORT NO. 13796 D

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	2242.3		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	2229.0		

REMARKS: UNSUCCESSFUL TEST.

3-



10

JOHNSTON

P.O. BOX 36369 • HOUSTON, TEXAS

CONFIRMATION OF TECHNICAL REPORT DISTRIBUTION

CUSTOMER AMOCO PRODUCTION COMPANY **FIELD REPORT NO.** 13796 D **DATE** 2-20-79

COMPANY SAME **LEASE** ROCK PORT UNIT **WELL NO.** 1

COUNTY SUMMIT **STATE** UTAH **FIELD** WILD CAT

JOHNSTON TESTERS HAS BEEN REQUESTED TO FURNISH THE FOLLOWING COMPANIES WITH TECHNICAL REPORTS. THIS DISTRIBUTION OF TECHNICAL REPORTS WILL BE USED FOR: ☑ ALL TESTS ON THIS WELL, ☐ THIS ONE TEST ONLY, UNLESS OTHERWISE NOTIFIED.

1 TECHNICAL REPORT (S)
AMOCO PRODUCTION COMPANY
SECURITY LIFE BUILDING
DENVER, COLORADO 80202
ATTN: DIVISION ENGINEER

1 TECHNICAL REPORT (S)
AMOCO PRODUCTION COMPANY
SECURITY LIFE BUILDING
DENVER, COLORADO 80202
ATTN: DIST. EXPLORATION SUPERINTENDENT

1 TECHNICAL REPORT (S)
AMOCO PRODUCTION COMPANY
BOX 17675
SALT LAKE CITY, UTAH 84117

TECHNICAL REPORT (S)

TECHNICAL REPORT (S)

TECHNICAL REPORT (S)

TECHNICAL REPORT (S)

TECHNICAL REPORT (S)

TECHNICAL REPORT (S)

TECHNICAL REPORT (S)

TECHNICAL REPORT (S)

It is our pleasure to be of service.

JOHNSTON

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 03-20-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

RECEIVED MAR 23 1979 GAS, &

*** 03-14-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 7635, DRLG, PRØGRESS 161, GANNETT, DAYS: SPUD 53, ØPER 53
MUD WT 9.2, VISC 46, WL 12.5, PH 8.5, PV 27, YP 17, GELS 6/13, % SØLIDS 4.2
CHLØRIDE 100, MBT 11
PMP PRES 1800, GPM 420, BIT 17, AN VEL 80, PMP1 6X10X124
BIT 17, 12.25, FP51, JETS 12/12/13, DEPTH ØUT DRL, FT 715, HRS 95.5
FT/HR 7.5, WT M 55, RPM 74
SURVEY: 7537, 1 DEG, 7593, .5 DEG, 7671, .5 DEG
TIME DRILL 23.7, LUB RIG .2
CØSTS: MUD 831, CUM 43671, CUM WELL 625410, AUTH 0, EST 0
RMKS: DØWELL HAS SPRAYED PIT YESTERDAY

*** 03-15-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 7798, DRLG, PRØGRESS 163, GANNETT, DAYS: SPUD 54, ØPER 54
MUD WT 9, VISC 48, WL 12, PH 8.5, PV 13, YP 12, GELS 4/10, % SØLIDS 4
CHLØRIDE 100, MBT 11
PMP PRES 1800, GPM 440, BIT 17, AN VEL 80, PMP1 6X10X124
BIT 17, 12.25, FP51, JETS 12/12/13, DEPTH FT 878, HRS 116.2, FT/HR 7.5
WT M 55, RPM 74
SURVEY: 7569, .5 DEG, 7629, .5 DEG, 7689, .5 DEG
TIME DRILL 20.7, CIRC 2.7, LUB RIG .5
CØSTS: MUD 869, CUM 44540, CUM WELL 625410, AUTH 0, EST 0
RMKS: WKLY WELL CØST 17574 CUM WELL CØST 969178 DRLG CIRC SAMPLES
FRØM 7686-7697 GAS 3 UNITS BGG 1 UNIT NØ SHØW DRL TØ 7798

*** 03-16-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 7908, DRLG, PRØGRESS 110, GANNET, DAYS: SPUD 55, ØPER 55
MUD WT 9, VISC 49, WL 12.8, PH 8.5, PV 25, YP 15, GELS 11/% SØLIDS 4.2
CHLØRIDE 100, MBT 11.5
PMP PRES 1700, GPM 440, BIT 18, AN VEL 80, PMP1 6X10X124
BIT 17, 12.25, FP51, JETS 12/12/13, DEPTH ØUT 7805, FT 885, HRS 116.5
FT/HR 17.6, WT M 55, RPM 74, CØND 3-3-1/16
BIT 18, 12.25, J22, JETS 12/13/13, DEPTH FT 103, HRS 12.7, FT/HR 8.1
WT M 35, RPM 74
SURVEY: 7689, .5 DEG, 7840, 1 DEG

TIME DRILL 12.7, TRIP 3, SURVEY .2, TORQUE-2.5
COSTS: MUD 961, CUM 45501, CUM WELL 625410, AUTH 0, EST 0
RMKS: CENTRIFUGE X MUD CLEANING EQUIP ON BE IN SERVICE IN 1HR
HI-TORQUE POSSIBLY DAMAGED BIT 250000 MAX WT EXPERIENCED
WHILE TRIPPING IN TO BTM WORK 2-1/2HRS

*** 03-17-79***

ROCKPORT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 8105, T. FOR HOLE IN STR, PROGRESS 197, GANN, DAYS: SPUD 56, OPER 56
MUD WT 9.2, VISC 51, WL 12, PH 9, PV 18, YP 18, GELS 4/10, % SOLIDS 4.1
CHLORIDE 100, MBT 11.5
PMP PRES 1700, GPM 440, BIT 18, AN VEL 80, PMP1 6X10X124
BIT 18, 12.25, J22, JETS 13/13/12, DEPTH OUT 8105, FT 300, HRS 33.2
FT/HR 9, WT M 45, RPM 74
SURVEY: 7970, .5 DEG, 8001, .5 DEG
TIME DRILL 20.5, TRIP .5, CIRC-CIRC 2.7, LUB RIG .2
COSTS: MUD 563, CUM 46063, CUM WELL 625410, AUTH 0, EST 0
RMKS: CIRC SAMPLES 7912-925 NO SHOWS LOST 350 PSI ON PUMP PRESS.
T.O. TO FIND HOLE CENTRIFUGE DOWN LAST 17HRS OUT OF LAST 24
NOW RUNNING

*** 03-18-79***

ROCKPORT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 8188, DRLG, PROGRESS 83, GANNET, DAYS: SPUD 57, OPER 57
MUD WT 9.3, VISC 58, WL 11.2, PH 8.5, PV 19, YP 15, GELS 8/14, % SOLIDS 4.4
CHLORIDE 100, MBT 12.5
PMP PRES 1800, GPM 440, BIT 19, AN VEL 80, PMP1 6X10X124
BIT 18, 12.25, J22, JETS 13/13/12, DEPTH OUT 8105, FT 300, HRS 33.2
FT/HR 9, WT M 35, RPM 74, COND 6-2-1
BIT 19, 12.25, FP51, JETS 13/13/12, DEPTH OUT DRL, FT 83, HRS 13.2
FT/HR 6.2, WT M 45, RPM 74
SURVEY: 8090, 1 DEG
TIME DRILL 13.2, TRIP 6.5, DC-4, LUB RIG .2
RMKS: TRIP LOOKING FOR HOLE IN DP FOUND CRACKED BOX IN CROSS OVER
JT UNDER JARS CHANGED OUT JARS X CROSS OVER SUB AND MAGNA-
FLUX DC BHA SAME

*** 03-19-79***
ROCKPORT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 8372, DRLG, PROGRESS 184, GANNETT, DAYS: SPUD 58, OPER 58
MUD WT 9.1, VISC 50, WL 12.2, PH 8, PV 15, YP 15, GELS 18/14, % SOLIDS 3.5
CHLORIDE 100, MBT 11

PMP PRES 1700, GPM 440, BIT 19, AN VEL 80, PMP1 6X10X124
BIT 19, 12.25, FP51, JETS 13/13/12, DEPTH OUT DRL, FT 283, HRS 37
FT/HR 7.6, WT M 55, RPM 74
SURVEY: 3184, 1 DEG, 3303, .5 DEG
TIME DRILL 23.7, LUB RIG .2
COSTS: MUD 927, CUM 47406, CUM WELL 625410, AUTH 0, EST 0
RMKS: BHA BIT SHOCK SUB BIT SUB TELEDRIFT 2-10 COLLARS IBS 1-10 DC
X-OVER 4-9 DC X-OVER 7-6-1/2 DC X-OVER JARS X-OVER 3-6-1/2 DC
591.39 FT
-END-

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 03-13-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 03-07-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 6567, DRLG, PRØGRESS 219, GANNET, DAYS: SPUD 46, ØPER 46
MUD WT 9.2, VISC 47, WL 11, PH 9, PV 20, YP 13, GELS 5/11, % SØLIDS 4.5
CHLØRIDE 100, MBT 12
PMP PRES 2900, GPM 440, BIT 15, AN VEL 85, PMP1 6X10X130
BIT 15, 12.25, F2, JETS 12/12/12, DEPTH FT 531, HRS 52, FT/HR 10.3
WT M 55, RPM 74
SURVEY: 6542, 1 DEG
TIME DRILL 23.2, REPAIR .5, LUB RIG .2
CØSTS: MUD 576, CUM 38580, CUM WELL 625410, AUTH 0, EST 0
RMKS: WKLY WELL CØST 15695 CUM WELL CØST 846159 BGG 2 UNITS TRIP
40 UNITS 95 PERCENT RED BEDS 5 PERCENT LIME W/SANDY
STREAKS DRLG

*** 03-08-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 6673, DRLG, PRØGRESS 106, GANNET, DAYS: SPUD 47, ØPER 47
MUD WT 9.2, VISC 46, WL 10.7, PH 9, PV 19, YP 12, GELS 5/9, % SØLIDS 4.5
CHLØRIDE 100, MBT 12
PMP PRES 1800, GPM 440, BIT 16, AN VEL 85, PMP1 6X10X130
BIT 15, 12.25, F2, JETS 12/12/12, DEPTH ØUT 6608, FT 472, HRS 61, FT/HR 7.8
WT M 55, RPM 74, CØND 4-3-1/8
BIT 16, 12.25, J22, JETS 12/12/13, DEPTH FT 65, HRS 6.7, FT/HR 9.6
WT M 50, RPM 68
SURVEY: 6535, 1.2 DEG
TIME DRILL 15.7, TRIP 6.7, SURVEY .5, BIT-.5, LUB RIG .5
RMKS: BGG 1 UNIT TRIP GAS 2 UNITS CHANGE ØUT BIT SUB X STABLIZER :
CENTRIFUGE ØN THE WAY

*** 03-09-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 6869, DRLG, PRØGRESS 196, GANNETT, DAYS: SPUD 48, ØPER 48
MUD WT 9.1, VISC 47, WL 12.3, PH 8.5, PV 20, YP 15, GELS 5/10, % SØLIDS 4.2
CHLØRIDE 100, MBT 12
PMP PRES 1800, GPM 440, BIT 16, AN VEL 85, PMP1 6X10X130
BIT 16, 12.25, J22, JETS 12/12/13, DEPTH FT 261, HRS 29.5, FT/HR 8.5
WT M 55, RPM 74

SURVEY: 6700, .7 DEG, 6822, 1 DEG, 6820, .7 DEG
TIME DRILL 22.7, SURVEY 1, LUB RIG .2
CØSTS: MUD 678, CUM 40071, CUM WELL 625410, AUTH 0, EST 0
RMKS: DRLG SUR SERVICE DRLG TØ 6869

*** 03-10-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 6947, DRLG, PRØGRESS 78, GANNET, DAYS: SPUD 49, ØPER 49
MUD WT 9.1, VISC 46, WL 12.5, PH 8.5, PV 20, YP 21, GELS 8/14, % SØLIDS 4.5
CHLØRIDE 100, MBT 11.5
PMP PRES 1800, GPM 440, BIT 17, AN VEL 85, PMP1 6X10X130
BIT 16, 12.25, J22, JETS 12/12/13, DEPTH ØUT 6930, FT 312, HRS 39, FT/HR 8
WT M 55, RPM 76, CØND 8-4-1/16
BIT 17, 12.25, FP51, JETS 12/12/13, DEPTH FT 27, HRS 4.5, FT/HR 6
WT M 45, RPM 76
SURVEY: 6820, .7 DEG, 6910, 1 DEG, 6947, .5 DEG
TIME DRILL 14, TRIP 8.5, LINE-1, LUB RIG .5
CØSTS: MUD 743, CUM 4814, CUM WELL 625410, AUTH 0, EST 0
RMKS: FØRMATIØN 6880-920 LIME VERY HARD SØME CHERT BGG 2 UNITS TRIP
GAS 5 UNITS DRLG T.Ø. FØR BIT 17 CUT DRLG LINE T.I. DRLG SERVICE
RIG DRLG @ 6947 @ NØØN CENTRIFUGE ØN LØCATIØN BUILDING FRAME TØ
HØLD IT ØVER THE MUD PIT WILL REQUIRE CRANE TØ INSTALL

*** 03-11-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 7110, DRLG, PRØGRESS 163, GANNET, DAYS: SPUD 50, ØPER 50
MUD WT 9.1, VISC 46, WL 13, PH 8.5, PV 18, YP 17, GELS 6/10, % SØLIDS 4.2
CHLØRIDE 100, MBT 11.5
PMP PRES 1800, GPM 440, BIT 17, AN VEL 85, PMP1 6X10X130
BIT 17, 12.25, FP51, JETS 12/12/13, DEPTH FT 190, HRS 27.5, FT/HR 7
WT M 45, RPM 68
SURVEY: 6947, .5 DEG, 6965, .2 DEG
TIME DRILL 23, SURVEY .7, LUB RIG .2
CØSTS: MUD 500, CUM 41314, CUM WELL 625410, AUTH 0, EST 0

*** 03-12-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 7300, DRLG, PRØGRESS 190, GANNETT, DAYS: SPUD 51, ØPER 51
MUD WT 9.2, VISC 41, WL 11.6, PH 8.5, PV 16, YP 14, GELS 5/11, % SØLIDS 4.1
CHLØRIDE 100, MBT 11
PMP PRES 1800, GPM 440, BIT 17, AN VEL 80, PMP1 6X10X124
BIT 17, 12.25, FB51, JETS 12/12/13, DEPTH FT 380, HRS 49.7, FT/HR 7.6

WT M 50, RPM 74
SURVEY: 7075, 1 DEG, 7190, .5 DEG, 7240, 1 DEG
TIME DRILL 22.2, SURVEY 1.5, LUB RIG .2
CØSTS: MUD 900, CUM 42214, CUM WELL 625410, AUTH 0, EST 0
-END-

COMPANY AMOCO PRODUCTION COMPANY

WELL ROCKPORT RES. #1

TEST NO. 1-A

COUNTY SUMMIT

STATE UTAH

JOHNSTON

Schlumberger

technical report

SALT LAKE CITY DIST.
RECEIVED

JUL 10 '79

ROUTE AS FOLLOWS		
D. SUPT.		
D. A. SUPV.		
D. ENGR.		
AS-FINC		
AS-PROD		
AS-MAT'L.		
DF-DRL		
DF-COMP		

FILE	PER	CONT	MAN	P&C
	WELL	LSE	PLT	

F.R. # 15510 D

WELL IDENTIFICATION

COMPANY:	AMOCO PRODUCTION COMPANY P.O. BOX 17675 SALT LAKE CITY, UTAH 84117	CUSTOMER:	SAME
WELL:	ROCKPORT RES. #1	LOCATION:	SW.SE. SEC. 21 - T1N - R5E
TEST INTERVAL:	1218Ø' TO 1221Ø'	FIELD:	WILD CAT
TEST NO:	1-A	TEST DATE:	6-25-79
COUNTY:	SUMMIT	STATE:	UTAH
TECHNICIAN:	GUFFEY (VERNAL)	TEST APPROVED BY:	MR. JOHN RILEY

EQUIPMENT AND HOLE DATA

TEST TYPE:	M.F.E. CASING		DRILL PIPE LENGTH:	11942	FT.
			DRILL PIPE I.D.:	-	IN.
ELEVATION:	6787	FT.	DRILL COLLAR LENGTH:	15Ø	FT.
TOTAL DEPTH:	12244	FT.	DRILL COLLAR I.D.:	-	IN.
MAIN HOLE/CASING SIZE:	7" X 26#	IN.	PACKER DEPTHS:	12126 & 1213Ø	FT.
RAT HOLE/LINER SIZE:	-	IN.		&	FT.
FORMATION TESTED:	NUGGET			&	FT.
NET PROD. INTERVAL:	-	FT.	DEPTHS REF. TO:	KELLY BUSHING	
POROSITY:	8 1/2	%			

TEST TOOL CHAMBER DATA

SAMPLER PRESSURE:	14Ø		PSIG
RECOVERED OIL GRAVITY:	- API @	-	DEG. F.
RECOVERY GOR:	-		FT3/BBL.

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME	RESIST. (OHM-M)	MEAS. TEMP. (DEG F.)	CHLOR. (PPM)
GAS:	- FT.3			
OIL:	- CC			
WATER:	2ØØØ CC	.1Ø	88	21ØØØ
MUD:	- CC	-	-	
FILTRATE:		-	-	-
TOTAL LIQUID:	2ØØØ CC			

MUD DATA

TYPE:	KCL WATER		
WEIGHT:	-	LB/GAL.	
VISCOSITY:	-	SEC.	
WATER LOSS:	-	CC	
FLUID	RESIST (OHM-M)	TEMP (DEG F)	CHLOR (PPM)
MUD:	-	-	
FILTRATE:	6	76	31

REMARKS

-
-

NO. OF REPORTS REQUESTED: 18 (1X)

FIELD REPORT NO. 1551ØD

SURFACE INFORMATION

DESCRIPTION(RATE OF FLOW)	TIME	PRESSURE PSIG	SURFACE CHOKE
OPENED TOOL (6-25-79)	15Ø2	-	1/4"
BLOW, 2" IN WATER	1517	-	"
	1532	6	"
	1547	7	"
	16Ø2	6	"
	1617	6	"
	1632	4	"
	1647	2	"
	17Ø2	1	"
DECREASED STEADILY TO NO BLOW			
CLOSED FOR FINAL SHUT-IN	1817	-	"
FINISHED SHUT-IN (6-26-79)	Ø717	-	"
PULLED PACKER LOOSE	Ø719	-	-
STARTED REVERSING	Ø82Ø	-	-
FINISHED REVERSING	Ø84Ø	-	-

CUSHION TYPE: WATER	3ØØØ FT	- PSIG	7/8 IN. BOTTOM CHOKE

RECOVERY INFORMATION

RECOVERY	FEET	BARRELS	%OIL	%WATER	%OTHERS	API GRAV.	DEG.	RESIST	DEG.	CHL PPM
WATER	115ØØ									
FIRST SAMPLE								9	6Ø	3ØØ
SECOND SAMPLE								9	6Ø	3ØØ
THIRD SAMPLE								9	6Ø	45Ø
FOURTH SAMPLE								1.6	68	2ØØØ
FIFTH SAMPLE								.22	68	17ØØØ
SIXTH SAMPLE								.18	68	18ØØØ
SEVENTH SAMPLE								.5	-	8ØØØ

FIELD REPORT NO. 1551ØD

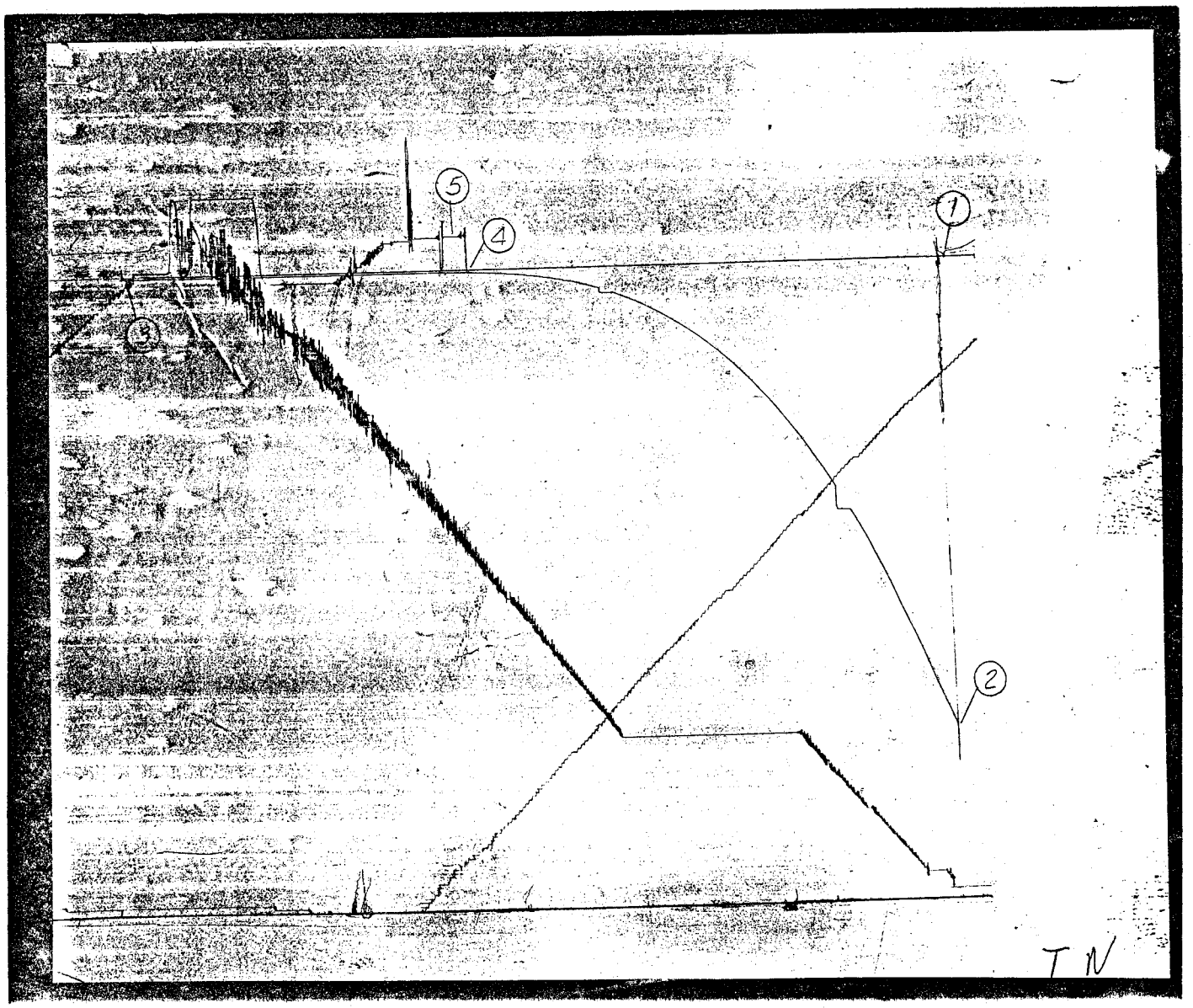
FIELD REPORT NO.: 15510 D

CAPACITY: 6400#

INSTRUMENT NO.: J-303

NUMBER OF REPORTS: 18+

JOHNSTON
Schlumberger

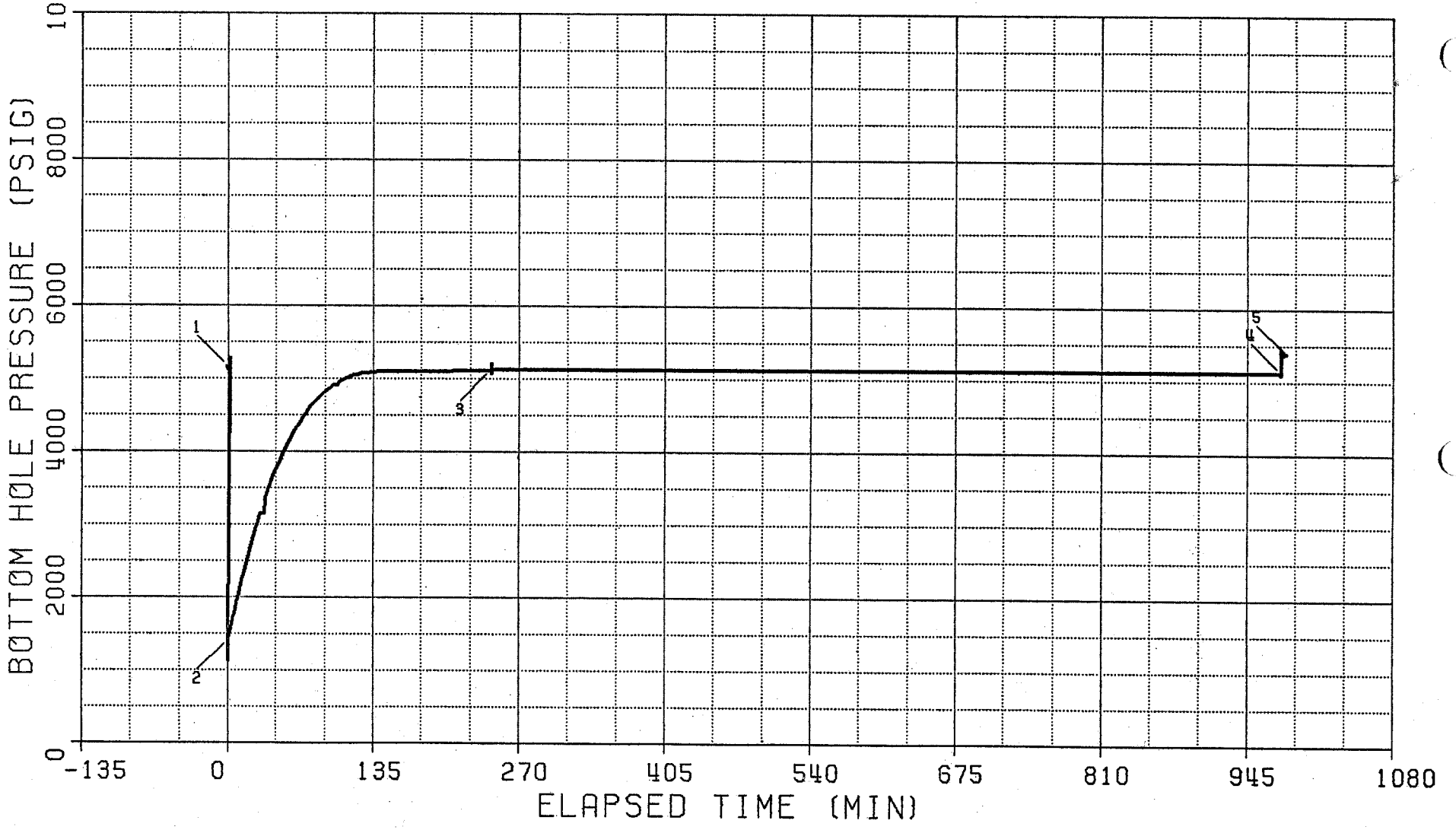


PRESSURE LOG

FIELD REPORT NO. 15510D

INSTRUMENT:

NUMBER: J-303
CAPACITY: 6400 PSI
DEPTH: 12134 FT
PORT OPENING: INSIDE



BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-303
PORT OPENING: INSIDE

CAPACITY (PSI): 6400
BOTTOM HOLE TEMP (F): 138

DEPTH (FT): 12134

EXPLANATION	LABELED POINT	PRESSURE (PSIG)	ELAPSED TIME (MIN)
HYDROSTATIC MUD	1	5165	-0.4
START FLOW	2	1424	0.0
END FLOW & START SHUT-IN	3	5113	243.7
END SHUT-IN	4	5128	975.7
HYDROSTATIC MUD	5	5383	981.5

SUMMARY OF FLOW PERIODS

FLOW PERIOD	ELAPSED TIME AT START (MIN)	ELAPSED TIME AT END (MIN)	DURATION OF FLOW (MIN)	PRESSURE AT START (PSIG)	PRESSURE AT END (PSIG)
1	0.0	243.7	243.7	1424	5113

SUMMARY OF SHUT-IN PERIODS

SHUT-IN PERIOD	ELAPSED TIME AT START (MIN)	ELAPSED TIME AT END (MIN)	DURATION OF SHUT-IN (MIN)	PRESSURE AT START (PSIG)	PRESSURE AT END (PSIG)	FINAL FLOW PRESSURE (PSIG)	PRODUCING TIME (MIN)
1	243.7	975.7	732.0	5113	5128	5113	243.7

FIELD REPORT NO. 15510D
INSTRUMENT NO. J-303

FIELD REPORT NO. 15510D
INSTRUMENT NO. J-303

TEST PHASE : FLOW PERIOD # 1
****

ELAPSED TIME (MIN)	DELTA TIME (MIN)	FLOWING PRESSURE (PSIG)
0.0	0.0	1424
5.0	5.0	1742
10.0	10.0	2054
15.0	15.0	2351
20.0	20.0	2642
25.0	25.0	2916
30.0	30.0	3147
35.0	35.0	3377
40.0	40.0	3577
45.0	45.0	3762
50.0	50.0	3931
55.0	55.0	4090
60.0	60.0	4245
65.0	65.0	4359
70.0	70.0	4474
75.0	75.0	4578
80.0	80.0	4665
85.0	85.0	4745
90.0	90.0	4816
95.0	95.0	4876
100.0	100.0	4910
105.0	105.0	4970
110.0	110.0	5005
115.0	115.0	5032
120.0	120.0	5054
125.0	125.0	5071
130.0	130.0	5083
135.0	135.0	5092
140.0	140.0	5097
145.0	145.0	5100
150.0	150.0	5102
155.0	155.0	5103
160.0	160.0	5105
165.0	165.0	5105
170.0	170.0	5105
175.0	175.0	5105
180.0	180.0	5105
185.0	185.0	5106
190.0	190.0	5106
195.0	195.0	5107
200.0	200.0	5108
205.0	205.0	5108
210.0	210.0	5109
215.0	215.0	5110
220.0	220.0	5110
225.0	225.0	5111
230.0	230.0	5111

FIELD REPORT NO. 15510D
INSTRUMENT NO. J-303

TEST PHASE : FLOW PERIOD # 1
****

ELAPSED TIME (MIN)	DELTA TIME (MIN)	FLOWING PRESSURE (PSIG)
235.0	235.0	5112
240.0	240.0	5113
243.7	243.7	5113

TEST PHASE : SHUT-IN PERIOD # 1
****

1. FINAL FLOW PRESSURE ["P_{WF}"] = 5113 PSIG
2. PRODUCING TIME ["T_P"] = 243.7 MIN

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P_{WS}"] (PSIG)	LOG [(T_P+DT)/DT]	DELTA PRESSURE [P_{WS} - P_{WF}]
243.7	0.0	5113		0
244.7	1.0	5128	2.389	15
245.7	2.0	5128	2.089	15
246.7	3.0	5128	1.915	15
247.7	4.0	5128	1.792	15
248.7	5.0	5128	1.697	15
249.7	6.0	5128	1.619	15
250.7	7.0	5128	1.554	15
251.7	8.0	5128	1.498	15
252.7	9.0	5128	1.448	15
253.7	10.0	5128	1.404	15
255.7	12.0	5128	1.329	15
257.7	14.0	5128	1.265	15
259.7	16.0	5128	1.210	15
261.7	18.0	5128	1.163	15
263.7	20.0	5128	1.120	15
265.7	22.0	5128	1.082	15
267.7	24.0	5128	1.047	15
269.7	26.0	5128	1.016	15
271.7	28.0	5128	0.987	15
273.7	30.0	5128	0.960	15
278.7	35.0	5128	0.901	15
283.7	40.0	5128	0.851	15
288.7	45.0	5128	0.807	15
293.7	50.0	5128	0.769	15
298.7	55.0	5128	0.735	15
303.7	60.0	5128	0.704	15
308.7	65.0	5128	0.677	15
313.7	70.0	5128	0.651	15
318.7	75.0	5128	0.628	15
323.7	80.0	5128	0.607	15

FIELD REPORT NO. 15510D
INSTRUMENT NO. J-303

TEST PHASE : SHUT-IN PERIOD # 1
****

1. FINAL FLOW PRESSURE ["P_{WF}"] = 5113 PSIG

2. PRODUCING TIME ["T_p"] = 243.7 MIN

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P_{WS}"] (PSIG)	LOG [(T_p+DT)/DT]	DELTA PRESSURE [P_{WS} - P_{WF}]
328.7	85.0	5128	0.587	15
333.7	90.0	5128	0.569	15
338.7	95.0	5128	0.552	15
343.7	100.0	5128	0.536	15
348.7	105.0	5128	0.521	15
353.7	110.0	5128	0.507	15
358.7	115.0	5128	0.494	15
363.7	120.0	5128	0.482	15
368.7	125.0	5128	0.470	15
373.7	130.0	5128	0.459	15
378.7	135.0	5128	0.448	15
383.7	140.0	5128	0.438	15
388.7	145.0	5128	0.428	15
393.7	150.0	5128	0.419	15
398.7	155.0	5128	0.410	15
403.7	160.0	5128	0.402	15
408.7	165.0	5128	0.394	15
413.7	170.0	5128	0.386	15
418.7	175.0	5128	0.379	15
423.7	180.0	5128	0.372	15
428.7	185.0	5128	0.365	15
433.7	190.0	5128	0.358	15
438.7	195.0	5128	0.352	15
443.7	200.0	5128	0.346	15
448.7	205.0	5128	0.340	15
453.7	210.0	5128	0.335	15
458.7	215.0	5128	0.329	15
463.7	220.0	5128	0.324	15
468.7	225.0	5128	0.319	15
473.7	230.0	5128	0.314	15
478.7	235.0	5128	0.309	15
483.7	240.0	5128	0.304	15
488.7	245.0	5128	0.300	15
493.7	250.0	5128	0.296	15
498.7	255.0	5128	0.291	15
503.7	260.0	5128	0.287	15
508.7	265.0	5128	0.283	15
513.7	270.0	5128	0.279	15
518.7	275.0	5128	0.276	15
523.7	280.0	5128	0.272	15
528.7	285.0	5128	0.268	15
533.7	290.0	5128	0.265	15

FIELD REPORT NO. 15510D
INSTRUMENT NO. J-303

TEST PHASE : SHUT-IN PERIOD # 1
****

1. FINAL FLOW PRESSURE ["P_{WF}"] = 5113 PSIG
2. PRODUCING TIME ["T_P"] = 243.7 MIN

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P_{WS}"] (PSIG)	LOG [(T_P+DT)/DT]	DELTA PRESSURE [P_{WS} - P_{WF}]
538.7	295.0	5128	0.262	15
543.7	300.0	5128	0.258	15
548.7	305.0	5128	0.255	15
553.7	310.0	5128	0.252	15
558.7	315.0	5128	0.249	15
563.7	320.0	5128	0.246	15
568.7	325.0	5128	0.243	15
573.7	330.0	5128	0.240	15
578.7	335.0	5128	0.237	15
583.7	340.0	5128	0.235	15
588.7	345.0	5128	0.232	15
593.7	350.0	5128	0.230	15
598.7	355.0	5128	0.227	15
603.7	360.0	5128	0.225	15
608.7	365.0	5128	0.222	15
613.7	370.0	5128	0.220	15
618.7	375.0	5128	0.217	15
623.7	380.0	5128	0.215	15
628.7	385.0	5128	0.213	15
633.7	390.0	5128	0.211	15
638.7	395.0	5128	0.209	15
643.7	400.0	5128	0.207	15
648.7	405.0	5128	0.205	15
653.7	410.0	5128	0.203	15
658.7	415.0	5128	0.201	15
663.7	420.0	5128	0.199	15
668.7	425.0	5128	0.197	15
673.7	430.0	5128	0.195	15
678.7	435.0	5128	0.193	15
683.7	440.0	5128	0.191	15
688.7	445.0	5128	0.190	15
693.7	450.0	5128	0.188	15
698.7	455.0	5128	0.186	15
703.7	460.0	5128	0.185	15
708.7	465.0	5128	0.183	15
713.7	470.0	5128	0.181	15
718.7	475.0	5128	0.180	15
723.7	480.0	5128	0.178	15
728.7	485.0	5128	0.177	15
733.7	490.0	5128	0.175	15
738.7	495.0	5128	0.174	15
743.7	500.0	5128	0.172	15

FIELD REPORT NO. 15510D
INSTRUMENT NO. J-303

TEST PHASE : SHUT-IN PERIOD # 1
****

1. FINAL FLOW PRESSURE ["P_{WF}"] = 5113 PSIG
2. PRODUCING TIME ["T_P"] = 243.7 MIN

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P_{WS}"] (PSIG)	LOG [(T_P+DT)/DT]	DELTA PRESSURE [P_{WS} - P_{WF}]
748.7	505.0	5128	0.171	15
753.7	510.0	5128	0.170	15
758.7	515.0	5128	0.168	15
763.7	520.0	5128	0.167	15
768.7	525.0	5128	0.166	15
773.7	530.0	5128	0.164	15
778.7	535.0	5128	0.163	15
783.7	540.0	5128	0.162	15
788.7	545.0	5128	0.161	15
793.7	550.0	5128	0.159	15
798.7	555.0	5128	0.158	15
803.7	560.0	5128	0.157	15
808.7	565.0	5128	0.156	15
813.7	570.0	5128	0.155	15
818.7	575.0	5128	0.153	15
823.7	580.0	5128	0.152	15
828.7	585.0	5128	0.151	15
833.7	590.0	5128	0.150	15
838.7	595.0	5128	0.149	15
843.7	600.0	5128	0.148	15
848.7	605.0	5128	0.147	15
853.7	610.0	5128	0.146	15
858.7	615.0	5128	0.145	15
863.7	620.0	5128	0.144	15
868.7	625.0	5128	0.143	15
873.7	630.0	5128	0.142	15
878.7	635.0	5128	0.141	15
883.7	640.0	5128	0.140	15
888.7	645.0	5128	0.139	15
893.7	650.0	5128	0.138	15
898.7	655.0	5128	0.137	15
903.7	660.0	5128	0.136	15
908.7	665.0	5128	0.136	15
913.7	670.0	5128	0.135	15
918.7	675.0	5128	0.134	15
923.7	680.0	5128	0.133	15
928.7	685.0	5128	0.132	15
933.7	690.0	5128	0.131	15
938.7	695.0	5128	0.131	15
943.7	700.0	5128	0.130	15
948.7	705.0	5128	0.129	15
953.7	710.0	5128	0.128	15

FIELD REPORT NO. 1551ØD
INSTRUMENT NO. J-3Ø3

TEST PHASE : SHUT-IN PERIOD # 1
****

1. FINAL FLOW PRESSURE ["P_{WF}"] = 5113 PSIG
2. PRODUCING TIME ["T_P"] = 243.7 MIN

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P_{WS}"] (PSIG)	LOG [(T_P+DT)/DT]	DELTA PRESSURE [P_{WS} - P_{WF}]
958.7	715.Ø	5128	Ø.127	15
963.7	72Ø.Ø	5128	Ø.127	15
968.7	725.Ø	5128	Ø.126	15
973.7	73Ø.Ø	5128	Ø.125	15
975.7	732.Ø	5128	Ø.125	15

JOHNSTON Schlumberger

PAGE NO.

BOTTOM HOLE PRESSURE AND TIME DATA

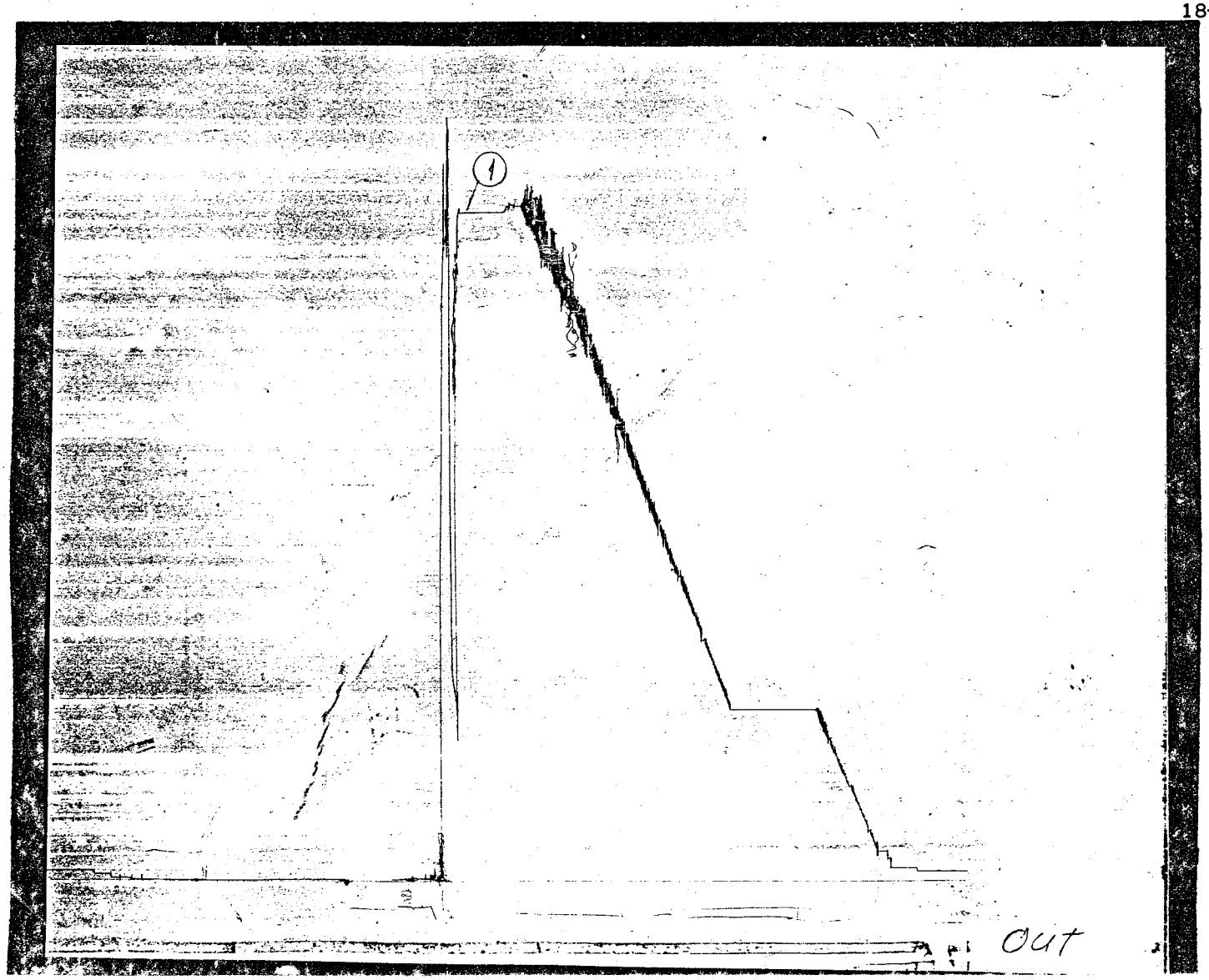
INSTRUMENT NO.: J-529 CAPACITY (P.S.I.): 6400# DEPTH 12140 FT.

PORT OPENING: OUTSIDE BOTTOM HOLE TEMP.: 136°F. FIELD REPORT NO. 15510 D

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	5329.6		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD				

REMARKS: CLOCK STOPPED.

18+



Phone
713-790-9132

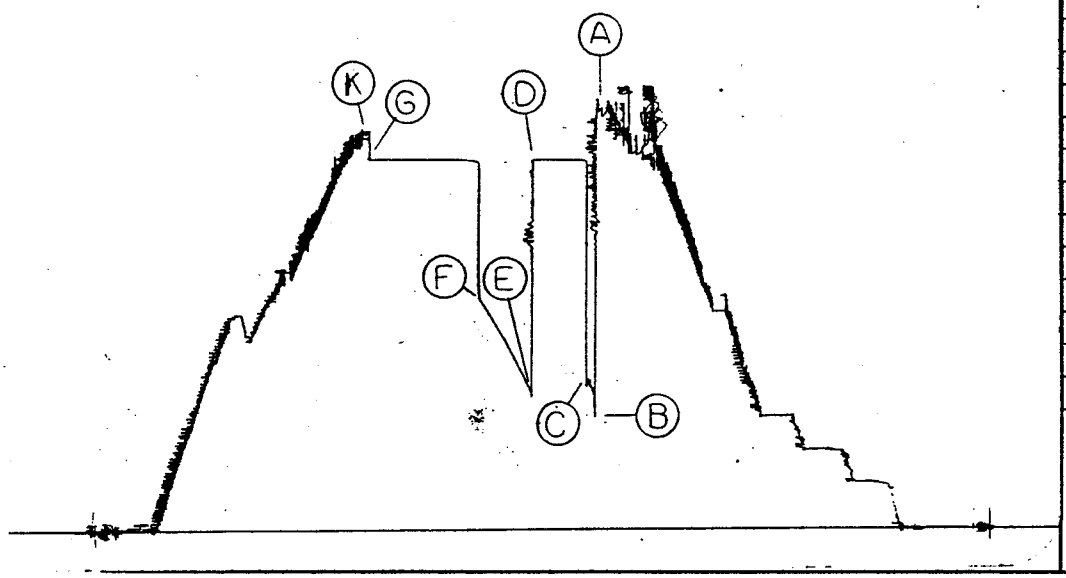
LYNES, INC

Box 12486
Houston, TX 77017

Operator Amoco Production Company
Address See Distribution
Well Name and No. Rockport Reservoir - WI #1
Ticket No. 13813
Date 5-7-79
DST No. 4
No. Final Copies 12

Contractor	Star Drilling Co.	Top Choke	1/4"	Flow No. 1	10 Min.
Rig No.	11	Bottom Choke	5/8"	Shut-in No. 1	60 Min.
Spot	SW-SE	Size Hole	8 1/2"	Flow No. 2	60 Min.
Sec.	21	Size Rat Hole	--	Shut-in No. 2	120 Min.
Twp.	1 N	Size & Wt. D. P.	4 1/2" 16.60	Flow No. 3	-- Min.
Rng.	5 E	Size Wt. Pipe	--	Shut-in No. 3	-- Min.
Field	Wildcat	I. D. of D. C.	2 3/8"		
County	Summit	Length of D. C.	309'		
State	Utah	Total Depth	12,274'	Bottom Hole Temp.	--
Elevation	6787 "K.B."	Interval Tested	12,180-12,274'	Mud Weight	8.7
Formation	Nugget	Type of Test	Bottom Hole Conventional	Gravity	--
				Viscosity	60

Tool opened @ 9:20 AM.



Outside Recorder

PRD Make Kuster AK-1
No. 1389 Cap. 10,500 @12,210'

Press		Corrected
Initial Hydrostatic	A	5811
Final Hydrostatic	K	5499
Initial Flow	B	1605
Final Initial Flow	C	2013
Initial Shut-in	D	5102
Second Initial Flow	E	1883
Second Final Flow	F	3210
Second Shut-in	G	5102
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo.
Our Tester: Stormy Hayes
Witnessed By: Joe Farguharson

Did Well Flow — Gas No Oil No Water No

RECOVERY IN PIPE:
6615' Total fluid. (Ran 3000' water cushion)
3000' Water = 42.60 bbl.
3615' Slightly gas cut drilling mud = 48.63 bbl.
Top Sample R.W.: 5.4 @ 65°F = 1,000 ppm. chl.
Middle Sample R.W.: 1.4 @ 70°F = 4,400 ppm. chl.
Bottom Sample R.W.: 1.4 @ 78°F = 3,800 ppm. chl.

Blow Description:

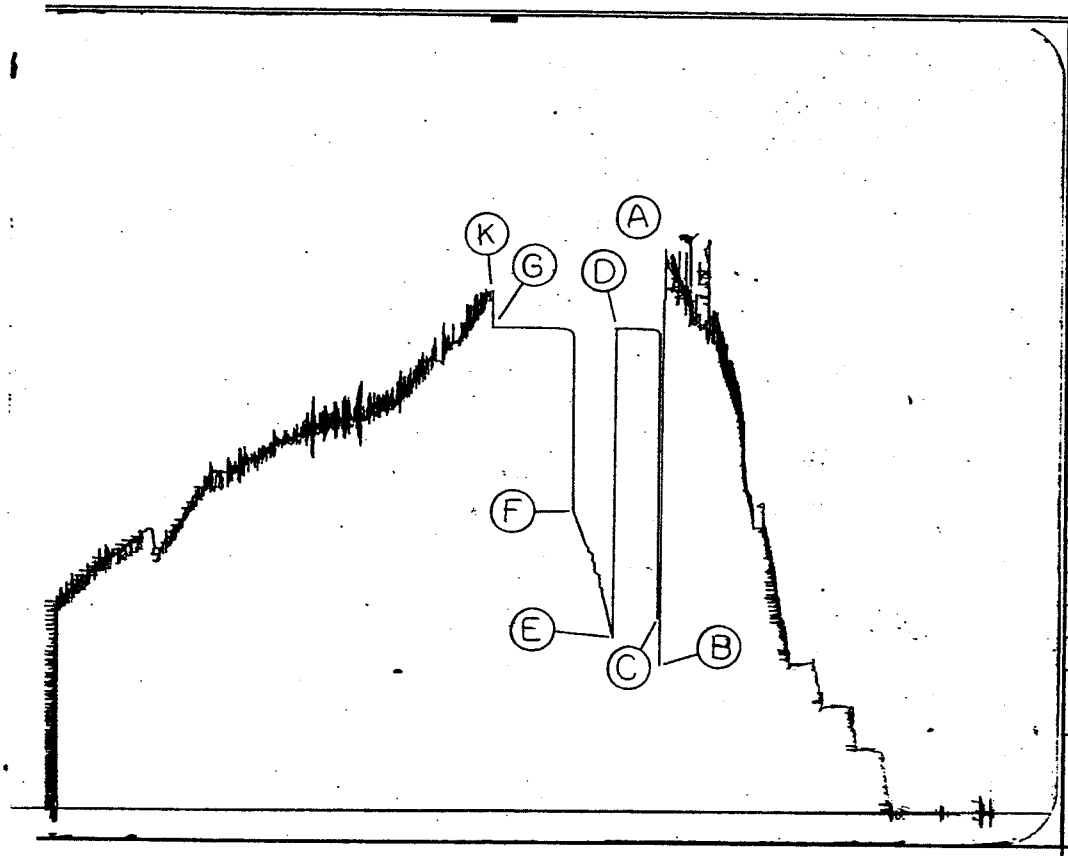
1st Flow: Tool opened with a weak blow, increased to bottom of bucket and remained thru flow period.

2nd Flow: Tool opened with a weak blow, increased to bottom of bucket in 8 minutes. Continued to increase to 1.5 psig. in 25 minutes and remained thru flow period.

Form 1

LYNES, INC.

Amoco Production Company	Rockport Reservoir - WI #1	4
Operator	Well Name and No.	DST No.

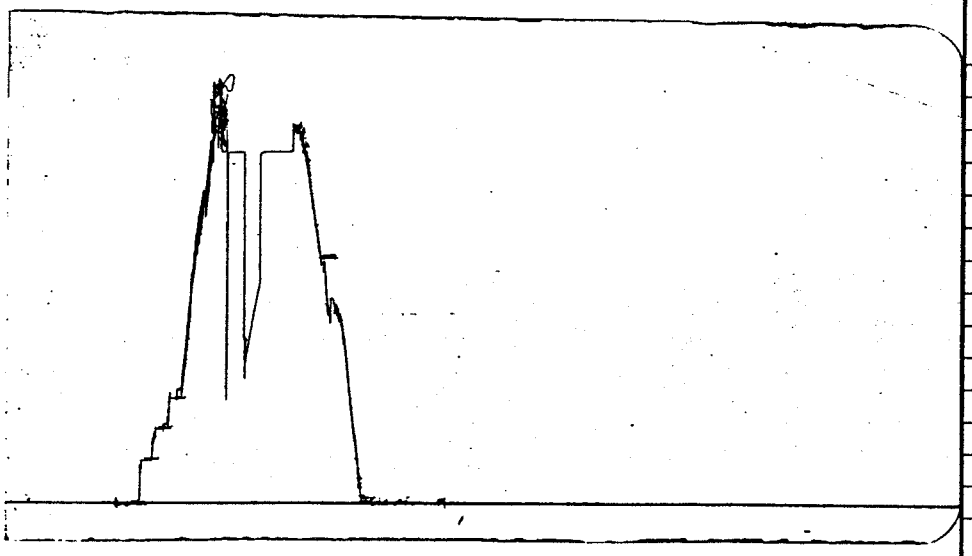


Inside Recorder

PRD Make Kuster AK-1

No. 1478 Cap. 8100 @12,185'

Press		Corrected
Initial Hydrostatic	A	5778
Final Hydrostatic	K	5355
Initial Flow	B	1590
Final Initial Flow	C	2076
Initial Shut-in	D	5083
Second Initial Flow	E	1874
Second Final Flow	F	3170
Second Shut-in	G	5083
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Inside Recorder

PRD Make Kuster K-3

No. 15864 Cap. 6650 @12,190'

Press		Corrected
Initial Hydrostatic	A	5813
Final Hydrostatic	K	5396
Initial Flow	B	1601
Final Initial Flow	C	2801
Initial Shut-in	D	6000
Second Initial Flow	E	1876
Second Final Flow	F	3184
Second Shut-in	G	6006
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

Form 3

LYNES, INC.

REPORT #2100

WELL NAME - ROCK PORT RESEVOIR-WI #1

WELL OPERATOR - AMOCO PRODUCTION CO.

DST NUMBER - 4

RECORDER NUMBER - 1389

FIRST SHUT IN PRESSURE

TIME(MIN) PHI	(T+PHI) /PHI	PSIG
.0	.0000	2013
6.0	2.6667	5097
12.0	1.8333	5100
18.0	1.5556	5100
24.0	1.4167	5102
30.0	1.3333	5102
36.0	1.2778	5102
42.0	1.2381	5102
48.0	1.2083	5102
54.0	1.1852	5102
60.0	1.1667	5102

EXTRAPOLATION OF FIRST SHUT IN = 5102.03

LYNES, INC.

REPORT #2100

WELL NAME - ROCK PORT RESEVOIR - WI #1

WELL OPERATOR - AMOCO PRODUCTION CO.

DST NUMBER - 4

RECORDER NUMBER - 1389

SECOND SHUT IN PRESSURE

TIME(MIN) PHI	(T+PHI) /PHI	PSIG
.0	.0000	3210
12.0	6.8333	5094
24.0	3.9167	5100
36.0	2.9444	5102
48.0	2.4583	5102
60.0	2.1667	5102
72.0	1.9722	5102
84.0	1.8333	5102
96.0	1.7292	5102
108.0	1.6481	5102
120.0	1.5833	5102

FITTED LINE: LOG((TO+PHI)/PHI) = -7.18765 PSIG + 36671.67969

EXTRAPOLATION OF SECOND SHUT IN = 5102.04 M = .14

LYNES, INC.

Sampler Report

Company: Amoco Production Company Date: 5-7-79

Well Name & No.: Rockport Reservoir - WI #1 Ticket No.: 13813

County: Summit State: Utah

Test Interval: 12,180-12,274' DST No.: 4

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 1100 cc.

Pressure in Sampler: 200 psig

Oil: None cc.

Water: 1100 cc.

Mud: None cc.

Gas: .125 cu. ft.

Other: None

Sample R.W. : .2 @ 60°F = 40,000 ppm. chl.

Resistivity

Make Up Water 10+ @ 90°F of Chloride Content 410 ppm.

Mud Pit Sample 4.5 @ 60°F of Chloride Content 1,400 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location.

Remarks:

Form 5

LYNES, INC.

Distribution of Final Reports

Operator Amoco Production Co. Well Name and No. Rockport Reservoir-WI #1

Original & 2 copies: Amoco Production Co., Security Life Bldg., Denver, Colorado 80202

1 copy: Amoco Production Co., Box 1400, Riverton, Wyoming 82501

2 copies: Amoco Production Co., Box 17675, Salt Lake City, Utah 84117

2 copies: Champlin Petroleum Co., Box 1257, Englewood, Colorado 80150

2 copies: Brownlie, Wallace, Armstrong & Bander, 3300 Anaconda Tower, 555 17th St., Denver Colorado 80202

1 copy: Tom Brown, Inc., Box 2608, Midland, Texas 79701

1 copy: American Quasar Petroleum Co., 707 United Bank Tower, 1700 Broadway, Denver, Colorado 80203

1 copy: McMahon-Burlington, 1313 8th St., Wichita Falls, Texas 76301

3 copies: Colorado Energetics, 102 Inverness Terrace East, Englewood, Colorado 80112

Form 6

Phone
713-790-9132

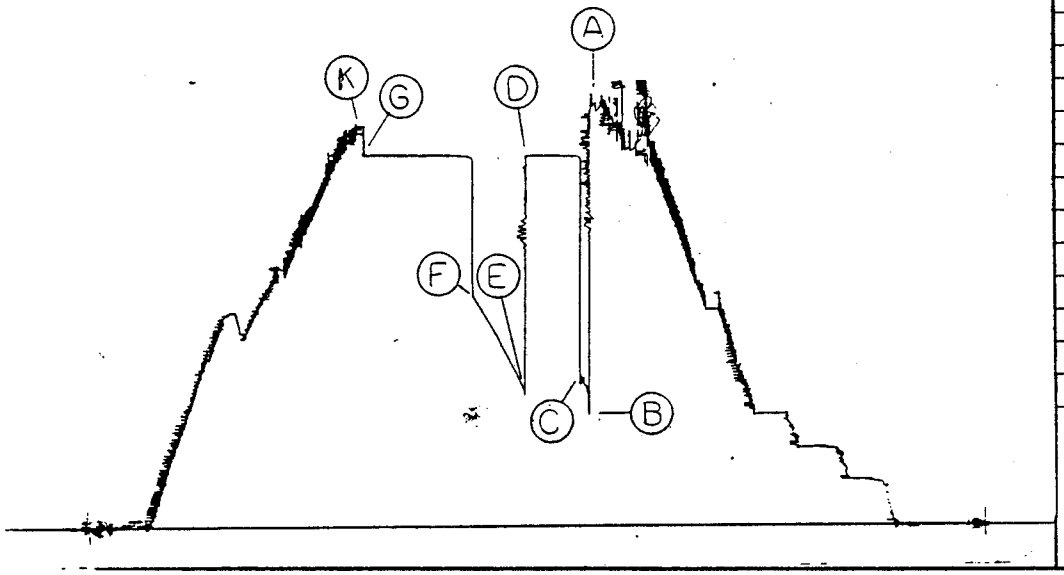
LYNES, INC.

Box 12486
Houston, TX 77017

Operator Amoco Production Company
Address See Distribution
Well Name and No. Rockport Reservoir - WI #1
Ticket No. 13813
Date 5-7-79
DST No. 4
No. Final Copies 12

Contractor	Star Drilling Co.	Top Choke	1/4"	Flow No. 1	10 Min.
Rig No.	11	Bottom Choke	5/8"	Shut-in No. 1	60 Min.
Spot	SW-SE	Size Hole	8 1/2"	Flow No. 2	60 Min.
Sec.	21	Size Rat Hole	--	Shut-in No. 2	120 Min.
Twp.	1 N	Size & Wt. D. P.	4 1/2" 16.60	Flow No. 3	-- Min.
Rng.	5 E	Size Wt. Pipe	--	Shut-in No. 3	-- Min.
Field	Wildcat	I. D. of D. C.	2 3/8"		
County	Summit	Length of D. C.	309'		
State	Utah	Total Depth	12,274'	Bottom Hole Temp.	--
Elevation	6787 "K.B."	Interval Tested	12,180-12,274'	Mud Weight	8.7
Formation	Nugget	Type of Test	Bottom Hole Conventional	Gravity	--
				Viscosity	60

Tool opened @ 9:20 AM.



Outside Recorder

PRD Make Kuster AK-1
No. 1389 Cap. 10,500 @12,210'

		Press Corrected
Initial Hydrostatic	A	5811
Final Hydrostatic	K	5499
Initial Flow	B	1605
Final Initial Flow	C	2013
Initial Shut-in	D	5102
Second Initial Flow	E	1883
Second Final Flow	F	3210
Second Shut-in	G	5102
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo.
Our Tester: Stormy Hayes
Witnessed By: Joe Farguharson

Did Well Flow – Gas No Oil No Water No

RECOVERY IN PIPE:
6615' Total fluid. (Ran 3000' water cushion)
3000' Water = 42.60 bbl.
3615' Slightly gas cut drilling mud = 48.63 bbl.
Top Sample R.W.: 5.4 @ 65°F = 1,000 ppm. chl.
Middle Sample R.W.: 1.4 @ 70°F = 4,400 ppm. chl.
Bottom Sample R.W.: 1.4 @ 78°F = 3,800 ppm. chl.

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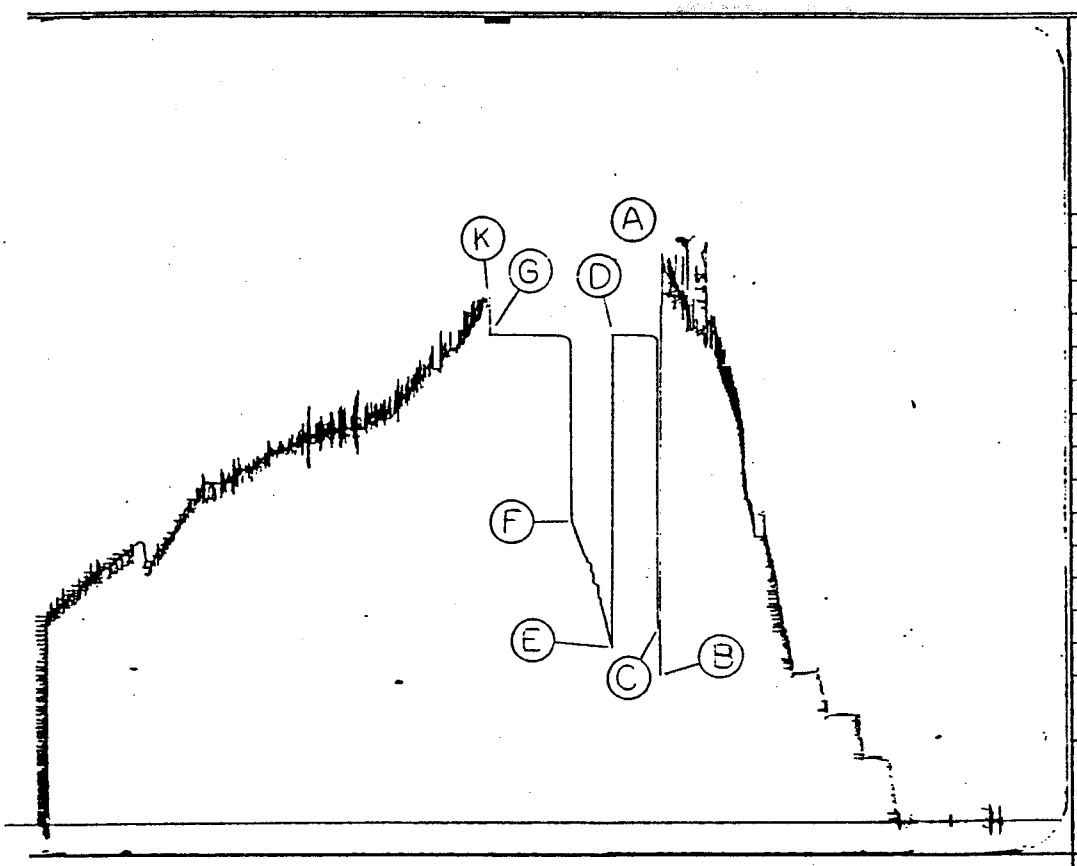
1st Flow: Tool opened with a weak blow, increased to bottom of bucket and remained thru flow period.

2nd Flow: Tool opened with a weak blow, increased to bottom of bucket in 8 minutes. Continued to increase to 1.5 psig. in 25 minutes and remained thru flow period.

Form 1

LYNES, INC.

Amoco Production Company	Rockport Reservoir - WI #1	4
Operator	Well Name and No.	DST No.

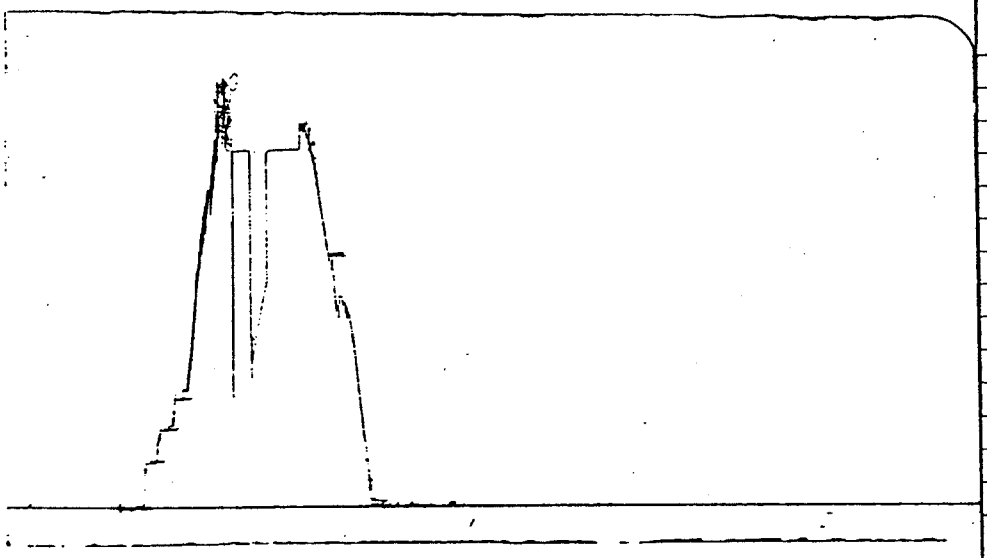


Inside Recorder

PRD Make Kuster AK-1

No. 1478 Cap. 8100 @ 12,185'

Press		Corrected
Initial Hydrostatic	A	5778
Final Hydrostatic	K	5355
Initial Flow	B	1590
Final Initial Flow	C	2076
Initial Shut-in	D	5083
Second Initial Flow	E	1874
Second Final Flow	F	3170
Second Shut-in	G	5083
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Inside Recorder

PRD Make Kuster K-3

No. 15864 Cap. 6650 @ 12,190'

Press		Corrected
Initial Hydrostatic	A	5813
Final Hydrostatic	K	5396
Initial Flow	B	1601
Final Initial Flow	C	2801
Initial Shut-in	D	6000
Second Initial Flow	E	1876
Second Final Flow	F	3184
Second Shut-in	G	5006 ~~6006~~
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

LYNES, INC.

REPORT #2100

WELL NAME - ROCK PORT RESEVOIR-WI #1

WELL OPERATOR - AMOCO PRODUCTION CO.

DST NUMBER - 4

RECORDER NUMBER - 1389

FIRST SHUT IN PRESSURE

TIME(MIN) PHI	(T+PHI) /PHI	PSIG
.0	.0000	2013
6.0	2.6667	5097
12.0	1.8333	5100
18.0	1.5556	5100
24.0	1.4167	5102
30.0	1.3333	5102
36.0	1.2778	5102
42.0	1.2381	5102
48.0	1.2083	5102
54.0	1.1852	5102
60.0	1.1667	5102

EXTRAPOLATION OF FIRST SHUT IN = 5102.03

Phone
713-790-9132

LYNES, INC

Box 12486
Houston, TX 77017

Operator Amoco Production Company

Address See Distribution

Well Name and No. Rockport Reservoir-WI #1

Ticket No. 13812

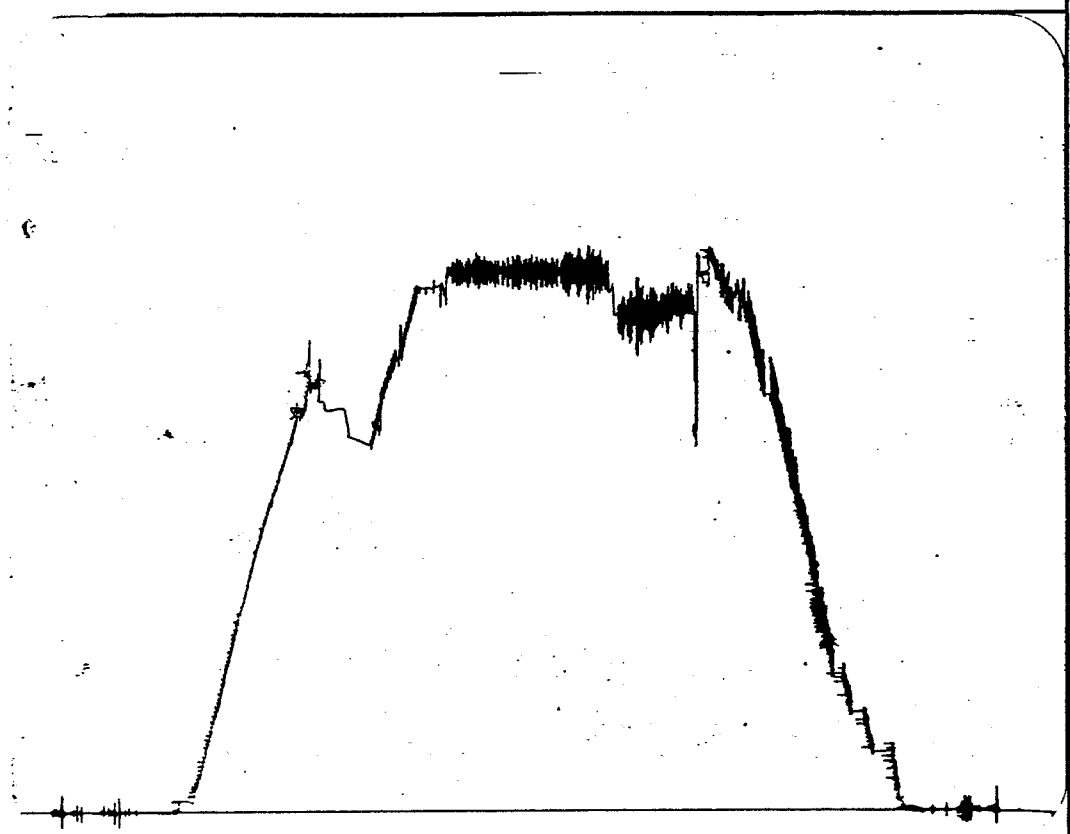
Date 5-6-79

DST No. 3

No. Final Copies 12

Contractor	Star Drilling Co.	Top Choke	1/4"	Flow No. 1	10 Min.
Rig No.	11	Bottom Choke	5/8"	Shut-in No. 1	-- Min.
Spot	SW-SE	Size Hole	8 1/2"	Flow No. 2	-- Min.
Sec.	21	Size Rat Hole	--	Shut-in No. 2	-- Min.
Twp.	1 N	Size & Wt. D. P.	4 1/2" 16.60	Flow No. 3	-- Min.
Rng.	5 E	Size Wt. Pipe	--	Shut-in No. 3	-- Min.
Field	Wildcat	I. D. of D. C.	2 3/8"		
County	Summit	Length of D. C.	155'	Bottom Hole Temp.	220°F
State	Utah	Total Depth	12,274'	Mud Weight	8.8
Elevation	6787 "K.B."	Interval Tested	12,183-12,274	Gravity	--
Formation	Nugget	Type of Test	Bottom Hole Inflate	Viscosity	60

Tool opened @ 5:05 PM.



Outside Recorder

PRD Make Kuster AK-1

No. 1478 Cap. 81-0 @ 12,210'

Press		Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo

Our Tester: Stormy Hayes

Witnessed By: Joe Farguharson

Did Well Flow — Gas No Oil No Water No

RECOVERY IN PIPE: 9000' Total fluid. (Ran 3000' water cushion)
3000' Water cushion
6000' Drilling mud
Top Sample R.W.: 1.3 @ 70°F = 4,700 ppm. chl.
Bottom Sample R.W.: 1.4 @ 70°F = 3,900 ppm. chl.

MISRUN: No packer seats.

Form 1

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Form 6

Phone
713-790-9132

LYNES, INC.

Box 12486
Houston, TX 77017

Operator Amoco Production Company

Address See Distribution

Well Name and No. Rockport Reservoir-WI #1

Ticket No. 13812

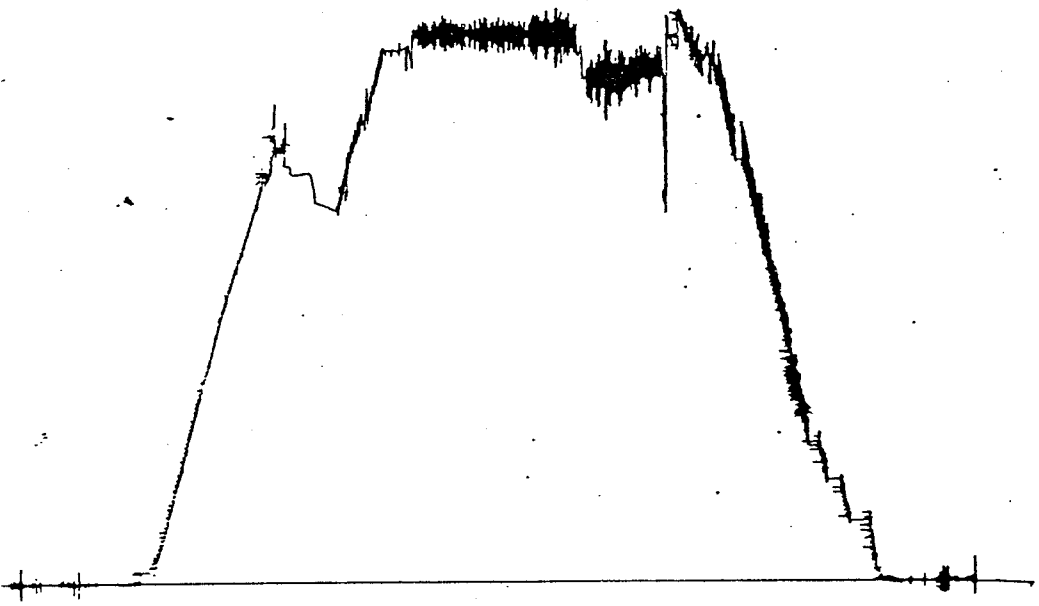
Date 5-6-79

DST No.

No. Final Copies 12

Contractor	Star Drilling Co.	Top Choke	1/4"	Flow No. 1	10 Min.
Rig No.	11	Bottom Choke	5/8"	Shut-in No. 1	-- Min.
Spot	SW-SE	Size Hole	8 1/2"	Flow No. 2	-- Min.
Sec.	21	Size Rat Hole	--	Shut-in No. 2	-- Min.
Twp.	1 N	Size & Wt. D. P.	4 1/2" 16.60	Flow No. 3	-- Min.
Rng.	5 E	Size Wt. Pipe	--	Shut-in No. 3	-- Min.
Field	Wildcat	I. D. of D. C.	2 3/8"		
County	Summit	Length of D. C.	155'		
State	Utah	Total Depth	12,274'	Bottom Hole Temp.	220°F
Elevation	6787 "K.B."	Interval Tested	12,183-12,274	Mud Weight	8.8
Formation	Nugget	Type of Test	Bottom Hole Inflate	Gravity	--
				Viscosity	60

Tool opened @ 5:05 PM.



Outside Recorder

PRD Make Kuster AK-1

No. 1478 Cap. 81-0 @ 12,210

Press		Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo

Our Tester: Stormy Hayes

Witnessed By: Joe Farguharson

Did Well Flow – Gas No Oil No Water No

RECOVERY IN PIPE: 9000' Total fluid. (Ran 3000' water cushion)
3000' Water cushion
6000' Drilling mud
Top Sample R.W.: 1.3 @ 70°F = 4,700 ppm. chl.
Bottom Sample R.W.: 1.4 @ 70°F = 3,900 ppm. chl.

MISRUN: No packer seats.

AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 06-13-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 06-05-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 135, OPER 135

*** 06-06-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 137, OPER 137

*** 06-07-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 138, OPER 138

*** 06-08-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 139, OPER 139

*** 06-09-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, MIRUSU, DAYS: SPUD 140, OPER 140
RMKS: PREP TO PU TBG BY 060979

*** 06-10-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, RUSU, DAYS: SPUD 141, OPER 141
RMKS: PU & 3/8 INCH BIT SCRAPER & DC 4 3/4 INCH & NETTED DC PLUGGED
CAULDNT UNPLUG 1 PREP TO T.I. W/BIT SCRAPER DCS X TBG

*** 06-11-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, PU TBG, DAYS: SPUD 142, OPER 142

RECEIVED
JUN 15 1979
DIVISION
OIL, GAS, & MINING

POOR COPY

AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 05-30-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 05-22-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 122, OPER 122

*** 05-23-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 123, OPER 123

*** 05-24-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, SPUD 01-20-79, DAYS: SPUD 124, OPER 124

*** 05-25-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 125, OPER 125

*** 05-26-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 126, OPER 126

*** 05-27-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 127, OPER 127

*** 05-28-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, WO COMP, DAYS: SPUD 128, OPER 128
-END-

POOR COPY

FORM 6414 5-79

*** 05-21-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, NØ CØMP, DAYS: SPUD 121, ØPER 121
-END-

POOR COPY

WOOD PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 05-22-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 05-15-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, NORT HAVE 30%, DAYS: SPUD 115, OPER 115
RMKS: OFF LOCATION AFTER BUMPING PLUG TWICE FLOAT HELD OK HAD GOOD
RETURN THROUGHOUT JOB

*** 05-16-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, NO COMP WILL BE OFF, DAYS: SPUD 116, OPER 116
RMKS: LOCATION BY NOON EXCEPT FOR A FEW LOADS OF SMALL MATERIAL
MINT OH KEMANEE

*** 05-17-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, NO COMP EVERY-, DAYS: SPUD 117, OPER 117
RMKS: THING OFF LOCATION EXCEPT FUEL X FUEL TANK TANK IN FULL WELL
WELL GET ALL OFF THIS MORNING PUT IN FENCED WELL CHECK X BE
SURE RAT HOLE X MOUSE HOLE IN FILLED

*** 05-18-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, NO COMP, DAYS: SPUD 118, OPER 118
FIRST REPORT:
OPERATOR AMOCO

*** 05-19-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, NO COMP, DAYS: SPUD 119, OPER 119

*** 05-20-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, NO COMP, DAYS: SPUD 120, OPER 120

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FORM 5341A 3-73

BIT 37 RUN DCS CUT DRLG LINE T.I. TO 12274 TO DRL UP PKR RUBBER
COND MUD X HOLE SERVICE RIG PULL UP INTO CSG AND WO LINER
T.I. TO BTM TAG BTM COND MUD LINER PIPE LINER HANGER ON SITE

*** 05-13-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 1505, RDRT, PROGRESS 0, NUGGET, DAYS: SPUD 113, OPER 113
TIME CSG & CMT 3, LDDP-10, NDBOP-11
PERT DATA: RIG RELEASED 05-13-79
RMKS: CMT AS FOLLOWS MIX 20 BBLS C-51 SPACER X PMP MIX 850 SX CLASS
G CMT 165 BBLS SLURRY 15.4 LBS 790 LBS CFR-2 1 PERCENT 400 LBS
HALAD 9 .5 PERCENT X 160 LBS HR5 .2 PERCENT DROP PLUG DISPLACE
X 217 BM BUMP PLUG 3000 PSI RELEASED WELL FLOWED BACK
REPRESSURED UP TWICE FLOWED BACK BOTH TIMES PULLED 5 STDS
AFTER 3RD STD PIPE CAME DRY REVERSED OUT 300 BBLS MUD NO CMT :
LAYING DOWN DP N.D. BOP N.U. WELL HEAD CLEAN MUD TANKS :
RELEASED RIG 5:00 PM 051379 MOVED OUT DRILL PIPE BOXES
X DRILL COLLARS X LAYED DOWN DERRICK RUN 7 INCH 26 LBS S-
95 LTXC LINER W/FC X FS BTM SET 12274 TOP OF HANGER AT 10252.36
230 FT OVERLAP CMT IN PLACE AT 3:00 PM 051279
-END-

POOR COPY

5097 FØP 1351-3180 FSIP 5097-5097 FHP 5474 FLUID DATA MUD WT: 8.8 RW 4.5@60 DEG 1400 PPMCL RW 5.4@65 DEG 1000PPMCL RW 1.4@ 70 DEG 4250PPMCL RW 1.4@78 DEG 4250PPMCL RMØR RW .2@60 DEG 40000PPMCL TØØL DID NØT PLUG CHARTS LØØKED GØØD PACKERS DID NØT LEAK DST WAS A GØØD TST

*** 05-10-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 1505, T.I. TØ CØND, PRØGRESS 0, NUGGET, DAYS: SPUD 110 ØPER 110
MUD WT 8.7, VISC 43
BIT 36, 8.5, J55
CØSTS: MUD 538, CUM 79996, CUM WELL 625410, AUTH 0, EST 0
RMKS: WKLY WELL CØST 15135 CUM WELL CØST 2151847 R.U. SCHLUMBERGER RUN CNL-FDC VDL FIL VELØCITY SURVEYS R.D. SCHLUM. T.I. W/ DRLG PIPE TØ CØND HØLE FØR DST 11530-11630 STRADDLE TST PREP

*** 05-11-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 1505, L.D. TST TØØLS, PRØGRESS 0, NUGGET, DAYS: SPUD 111 ØPER 111
MUD WT 8.8, VISC 61, WL 10.5, PH 9, PV 22, YP 16, GELS 7/14, % SØLIDS 3.7 CHLØRIDE 750, MBT 11.5
PMP PRES 1100, GPM 280, BIT 36, AN VEL 110, PMP1 5X10X110
BIT 36, 8.5, J55, DEPTH ØUT 12274, FT 0
TIME TRIP 17.2, WØC 3.7, CIRC 4
CØSTS: MUD 1171, CUM 81167, CUM WELL 625410, AUTH 0, EST 0
RMKS: TRIP IN HØLE AFTER LØGGING CØND MUD AND HØLE T.Ø. P.U. HØWCØ TEST TØØLS FØR STRADDLE TEST IN TO FRØM 11530-11630 T.I. TRY AND SET PKRS HØØK WALL PKR WØULDNT HØLD T.Ø. ØF HØLE L.D. TST TØØLS

*** 05-12-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 1505, CIRC X CØND HØLE, PRØGRESS 0, NUGGET, DAYS: SPUD 112 ØPER 112
MUD WT 8.8, VISC 57, WL 12, PH 9, PV 19, YP 21, GELS 6/12, % SØLIDS 3.6 CHLØRIDE 700, MBT 10.5
PMP PRES 1100, GPM 280, BIT 37, AN VEL 110, PMP1 5X10X110
BIT 37, 8.5, FDG
TIME TRIP 7, LINER-6.5, LINE-1, CIRC 7.2, LUB RIG .2
RMKS: LØADING TEST TØØLS 2HRS BREAK X LØAD ØUT HØWCØ TEST TØØLS P.U.

POOR COPY

3

AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 05-15-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 05-08-79***

ROCKPORT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 1505, DST 3-RR, PROGRESS 0, NUGGET, DAYS: SPUD 108, OPER 108
MUD WT 8.8, VISC 65, WL 13, PH 9.5, PV 18, YP 12, GELS 6/10, % SOLIDS 3.8
CHLORIDE 180, MBT 11
TIME TRIP 14.7, EVAL 4.5, CDL-1, TOOLS-3.7
RMKS: FINISH TRIP IN HOLE WITH DST 3 X INFLATABLE LYNNS PACKER
ATTEMPT TO SET PACKER AT 12182-83 PACKER FAILED TWICE PULL
UP INTO CSG CUT DRILLING LINE T.O. L.D. INFLATABLE PACKER
RUBBER GONE P.U. TWO LYNNES CONVENTIONAL PACKERSX3000 FT
WATER CUSHION SET BTM PKR AT 12180 DST 3 RR FROM 12180-12274
OPEN TOOL AT 9:20 AM HOLE STAYING FULL 5 MIN 2.02 3 DEG. IN
5 INCH WATER
10 MIN 8.02 IN 10 INCH WTR SHUT TOOL IN AT 9:30 AM OPEN AT
10:30 AM 5 MIN OPEN 3.02 IN 8 CH WATER 10 MIN 7.02 IN 8 INCH
WATER 15 MIN 15.02 IN 8 INCH WTR 20 MIN 19 FROM 10 INCH WTR :
25 MIN 1-1/2 10 INCH WTR 30 MIN 1-1/2 PSI IN 10 WTR 35 MIN 1
PSI AND REMAIN SAME FOR NEXT 25 MIN SHUT IN AT 12:30 PM
FOR 2HR SHUT IN

*** 05-09-79***

ROCKPORT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 1505, LOGGING W/SCHLUM, PROGRESS 0, NUGGET, DAYS: SPUD 109
OPER 109
MUD WT 8.8, VISC 63, WL 12.8, PH 9.5, PV 20, YP 13, GELS 6/12, % SOLIDS 3.6
CHLORIDE 100, MBT 11.5
PMP PRES 1100, GPM 280, BIT 36, AN VEL 110, PMPI 5X10X110
BIT 36, 8.5, J55, DEPTH OUT 12274, FT 0
TIME TRIP 12.5, LOG-1.5, BTM-.7, CIRC 5, LUB RIG .2
COSTS: MUD 538, CUM 79996, CUM WELL 625410, AUTH 0, EST 0
RMKS: TSTING DST 1-1/2 HRS-LOAD OUT TST TOOLS 2-1/2HRS 1-1/2HRS SI
TSTING T.O. W/TST TOOLS T.I. WASH 90 FT TO BTM CIRC X COND
MUD FOR LOGGING T.O. RIG UP SCHLUMBERGER START IN HOLE
W/CNL-FDC TOOLS SOME PKR RUBBER STILL IN HOLE ON BTM 050379-
DST NORR-3 INTERVAL 12180-12274 FM NUGGET CUSH. TYPE
WTR PPM CL 525 RW 10@90 DEG. TST TIMES IO 10 ISI 60 FO 60 FSI 120
DRL PIPE REC 6615 OF FLUID 3000 WTR CUSHION 3615 DRLG MUD CK
SIZE BTM 5/8 TOP 1/4-1/2 SAMP. REC 1100CC @200 PSI PRESS DATA
IHP 5098 IOP 1080-2139 ISIP 5089-5084 FOP 1935-3214 FSIP
5089-5089 FHP 5331-5717 BHT CHART IOP 1584-1984 ISIP 5097-

POOR COPY

FORM 5341A 3-73

*** 04-30-79***

ROCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 11891, DRLG, PRØGRESS 9, TC, DAYS: SPUD 100, ØPER 100
PMP PRES 200
BIT 34, 8.5, FP53, DEPTH FT 9, HRS .5, FT/HR 18, WT M 18, RPM 96
TIME DRILL .5, TRIP 5, WELL-15.2, WXR-2.7, LUB RIG .5
CØSTS: CUM 74312, CUM WELL 625410, AUTH 0, EST 0
RMKS: STAGGING FRØM 6232 7348 8464 9580 10696 10252 10710 11175
11787 AND WASH X REAM 120 FT TØ BTM DRILLING TØ 11891
-END-

POOR COPY

X DIED DRILL TØ 11725 T.Ø. CLEAN JUNK SUBS X NØT MUCH REC
INSTALL WARE RING IN CSG HEAD T.I.

*** 04-27-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 11850, DRLG, PRØGRESS 150, TC, DAYS: SPUD 97, ØPER 97
PMP PRES 200
BIT 33, 8.5, J33, DEPTH FT 150, HRS 7.5, FT/HR 20, WT M 25, RPM 90
SURVEY: 11639, 11694, 18 DEG
TIME DRILL 7.5, TRIP 4.2, SURVEY 1.5, HØLE-9.2, REAM-1, CIRC .5
RMKS: T.I. W/BITT 33 UNLØAD HØLE W/AIR MIST TØØK WASH X REAM
90 FT TØ BTM 11635-725 UNLØAD HØLE TØØK SURVEY 11694 Ø18 DEG
DRILL TØ 11819 CIRC SAMPLES NØ SHØW BHA: BIT JUNK SUB 2-6-1/2
DC NRS SHØCK SUB 10-6-1/2 DC JARS 3-6-1/2 DC 520.02 FT

*** 04-28-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 11882, WØ REAMER BLADES, PRØGRESS 32, TC, DAYS: SPUD 98, ØPER 98
PMP PRES 200
BIT 33, 8.5, J33, DEPTH ØUT 11282, FT 157, HRS 9, FT/HR 17.4, WT M 28
RPM 60, CØND 3-3-I
SURVEY: 11832, 17.5 DEG
TIME DRILL 1.5, TRIP 13.7, SURVEY .7, BLEED-.7, LDDC-1, CIRC 1
CØSTS: CUM 74312, CUM WELL 625410, AUTH 0, EST 0
RMKS: WØØ 3-1/4HRS WØ 3 PT BLADES 1HR DRILL TØ 11882 BLØW WELL
DØWN PULL 2 STDS X PULL STRING FLØAT T.Ø. FØR MØNEL X MULTI-
SHØT T.I. T.Ø. X MULTISHØT UP TØ 10578 T.Ø. LD MØNEL WØ 3 PT
CUTTERS FØR BHA

*** 04-29-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 11882, STAGGING IN HØLE, PRØGRESS 0, TC, DAYS: SPUD 99, ØPER 99
PMP PRES 1000
BIT 34, 8.5, FP53
TIME TRIP 9.5, WELL-14, LUB RIG .5
CØSTS: CUM 74312, CUM WELL 625410, AUTH 0, EST 0
RMKS: WØ 3PT REAMER CUTTERS 4HRS T.I. TØ 9342 BLØW WELL CØULDNT
UNLØAD PULLED 10 STDS TØ 8649 STILL CØULDNT UNLØAD PULLED 15
STDS TØ 7254 STILL CØULDNT UNLØAD T.Ø. TØ CHECK FLØAT ØK
T.I. TØ 1375 AND BLØW ØK T.I. TØ 4000 AND BLØW ØK T.I.
TØ 5116 UNLØAD FLUID FRØM 5000 FT
RAN 12 STDDS TØ 6232 AND UNLØAD WELL

POOR COPY

AMØCO PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 05-01-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 04-24-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 11475, REPAIR RØT HEAD, PRØGRESS 372, TC, DAYS: SPUD 94, ØPER 94
MUD WT 8.6, VISC 40
PMP PRES 200
BIT 31, 8.5, F3, DEPTH FT 1071, HRS 48, FT/HR 22.3, WT M 28, RPM 74
TIME DRILL 17.2, REPAIR 3, RH-1, CIRC 2.2, LUB RIG .5
CØSTS: CUM 74312, CUM WELL 625410, AUTH 0, EST 0
RMKS: DRLG X CHANGE ØUT RUBBER ØN RØTATING HEAD DRLG X SERVICE RIG
DRL TØ 11475 X CHANGE ØUT RUBBER ØN RØTATING HEAD PIPE STICKY
X WØRK FREE LD 1 JT X REAM WASH X AIR-MIST BACK TØ BTM FAILED
TØ ADEQUATELY TIGHTEN BØLTS ØN RØTATING HEAD X LØST 7 ØF 8
DØWN-HØLE 5/8X2-1/2 REPLACED BØLTS X WØRK TØ BTM

*** 04-25-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 11475, DRLG ØN JUNK, PRØGRESS 0, TC, DAYS: SPUD 95, ØPER 95
PMP PRES 200
BIT 31, 8.5, F3, DEPTH ØUT 11475, FT 1071, HRS 48, FT/HR 22.3, WT M 28
RPM 74, CØND 5-8-I
BIT 32, 8.5, N7
TIME TRIP 8.5, JUNK-1.5, LINE-1.2
RMKS: BLØW HØLE X STAGE TØ BTM 11-3/4HRS LINE UP BØPS 1HR REPAIR
RØTARY HEAD X BØLTS FELL TØ BTM PU 2 JUNK SUBS X NEW
BIT T.I. HØLE X BLØW HØLE DRY HAD SMALL FLARE WHEN BLØWING
HØLE DRY @10034 FT TAG BTM X DRLG ØN JUNK

*** 04-26-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 11725, TRIP, PRØGRESS 250, TC, DAYS: SPUD 96, ØPER 96
PMP PRES 200
BIT 32, 8.5, N7, DEPTH ØUT 11725, FT 250, HRS 16.5, FT/HR 15.1, WT M 32
RPM 60, CØND 8-8-1/8
BIT 33, 8.5, J33
TIME DRILL 16.5, TRIP 5, JUNK-.7, CIRC 1.7
CØSTS: CUM 74312, CUM WELL 625410, AUTH 0, EST 0
RMKS: WKLY WELL CØST 15798 CUM WELL ØCST 1916766 DRLG ØN JUNK
DRILL TWIN CREEK X CIRC SAMPLES #11564-584 5 FT FLARE

POOR COPY

FORM 5341A 3-73

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 04-17-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 04-10-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 10325, DRLG, PRØGRESS 217, SPRUCE, DAYS: SPUD 80, ØPER 80
MUD WT 8.7, VISC 46, WL 13.5, PH 9.5, PV 10, YP 9, GELS 4/8, % SØLIDS 4
CHLØRIDE 200, MBT 11
PMP PRES 2000, GPM 490, BIT 29, AN VEL 96, PMP1 6.5X16X60
BIT 29, 12.5, SF3, JETS 13/13/14, DEPTH FT 249, HRS 27.5, FT/HR 9, WT M 35
RPM 60
SURVEY: 10147, 4 DEG, 10210, 3 DEG
TIME DRILL 23.7, LUB RIG .2
CØSTS: MUD 1570, CUM 67047, CUM WELL 625410, AUTH 0, EST 0
RMKS: DRLG AT 10325 DRLG BREAKS 10154-165 10190-196 10212-217
10252-256 10269-272 SNAD X CHALK BGG 1 UNITS

*** 04-11-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 10402, TESTING BØPS, PRØGRESS 77, PRUESS, DAYS: SPUD 81, ØPER 81
MUD WT 8.8, VISC 44, WL 15, PH 9.5, PV 10, YP 6, GELS 5/8, % SØLIDS 3.5
CHLØRIDE 200, MBT 11
PMP PRES 2000, GPM 490, BIT 29, AN VEL 96, PMP1 6.5X16X60
BIT 29, 12.25, F3, JETS 13/13/14, DEPTH ØUT 10402, FT 326, HRS 34
FT/HR 9.5, WT M 45, RPM 60, CØND 3-3-I
BIT 30, 12.25, F2, JETS 13/13/14
SURVEY: 10293, 3 DEG, 10402, 2.7 DEG
TIME DRILL 6.5, TRIP 6.5, SURVEY 1, BØP-7, TØTCØ-.5, CIRC 2.5
CØSTS: MUD 2682, CUM 69739, CUM WELL 625410, AUTH 0, EST 0
RMKS: DRLG W.L. SURVEY DRLG TØ 10402 CIRC SAMP FØR TRIP DRØP SURVEY
T.Ø. TEST BØPS MAIFØLD KELLY VALVES TØ 3000 PSI YELLØW JACKET
HYDRIL TØ 1500 PSI PIPE RAMS WØULD NØT HØLD REPAIRED TESTED
ØK TØ 3000 PSI ALL TEST 15 MIN BGG 1 UNIT 100 PERCENT SHALE

*** 04-12-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 10483, DRLG, PRØGRESS 81, TC, DAYS: SPUD 82, ØPER 82
MUD WT 8.7, VISC 44, WL 12, PH 9.5, PV 15, YP 10, GELS 4/9, % SØLIDS 3.8
CHLØRIDE 180, MBT 11.5
PMP PRES 2000, GPM 490, BIT 30, AN VEL 96, PMP1 6.5X16X60
BIT 30, 12.25, F2, JETS 13/13/14, DEPTH FT 81, HRS 12.2, FT/HR 6.6

*** 04-09-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 10108, DRLG, PRØGRESS 77, PRUESS, DAYS: SPUD 79, ØPER 79
MUD WT 8.7, VISC 42, WL 14, PH 9.5, PV 16, GELS 3/8, % SØLIDS 3.9
CHLØRIDE 200
BIT 28, 12.25, SP53, JETS 13/13/14, DEPTH ØUT 10076, FT 168, HRS 29.2
FT/HR 5.7, WT M 45, RPM 74, CØND 3-5-I
BIT 29, 12.25, F2, JETS 13/13/14, DEPTH FT 32, HRS 3.7, FT/HR 8.5
WT M 40, RPM 68
SURVEY: 10076, 4.2 DEG
CØSTS: MUD 2876, CUM 65477, CUM WELL 625410, AUTH 0, EST 0
RMKS: 10072 DRLG DRØP SURVEY T.Ø. FØR BIT CØRRECT PIPE 210076
WASH 93 FT TØ BTM 22 FT ØF FILL SERV. RIG X DRLG TØ 10108
-END-

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 9835, DRLG, PRØGRESS 164, PRUSS, DAYS: SPUD 76, ØPER 76
MUD WT 8.8, VISC 45, WL 15, PH 9, PV 13, YP 14, GELS 4/9, % SØLIDS 4
CHLØRIDE 200, CALCIUM 120, MBT 11
PMP PRES 1600, GPM 380, BIT 27, AN VEL 78, PMP1 6X10X116
BIT 27, 12.25, J33, JETS 13/13/14, DEPTH FT 164, HRS 20.7, FT/HR 7.9
WT M 40, RPM 74
SURVEY: 9797, 5.5 DEG, 9831, 5.5 DEG
TIME DRILL 20.7, TRIP 1, REPAIR .5, BTM-1.2, LUB RIG .5
CØSTS: MUD 1000, CUM 6081, CUM WELL 625410, AUTH 0, EST 0
RMKS: T.I. WASH 200 FT TØ BTM DRLG SER. RIG DRLD PMP REPAIR
DRLG TØ 9835 @NØØN

*** 04-07-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 9908, T.I. W/BIT, PRØGRESS 73, PRUSS, DAYS: SPUD 77, ØPER 77
MUD WT 8.8, VISC 42, WL 18, PH 9.5, PV 11, YP 9, GELS 4/10, % SØLIDS 3.8
CHLØRIDE 200, MBT 12
PMP PRES 1750, GPM 490, BIT 27, AN VEL 96, PMP1 6.5X16X60
BIT 27, 12.25, J33, JETS 13/13/14, DEPTH ØUT 9908, FT 237, HRS 35.2
FT/HR 6.7, WT M 40, RPM 74, CØND 4-3-I
BIT 28, 12.25, FP53, JETS 13/13/14
SURVEY: 9863, 4.5 DEG, 9838, 9908, 5.5 DEG
TIME DRILL 14.5, TRIP 7, SURVEY 1, LINE-1, LUB RIG .5
CØSTS: MUD 1342, CUM 61431, CUM WELL 625410, AUTH 0, EST 0
RMKS: DRLG SURV. RIG DRLG W.L. SURVEY @9838 DRLG TØ 9908
T.Ø. FØR BIT 28 RUN DC X 10 STDS D.P. CUT DRL LINE 30 STDS IN
@NØØN 3295 NEW BHA: BIT HUGHES SHØCK TØØL X-ØVER TELE-DRIFT
2-10 DCS IBS 1-10 DC X-ØVER 490 DC X-ØVER 4-6-1/2 DC DAILY :
JARS 3-6-1/2 DCS 489.75 FT

*** 04-08-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 10021, DRLG, PRØGRESS 113, PRUESS, DAYS: SPUD 78, ØPER 78
MUD WT 8.8, VISC 45, WL 17.5, PH 8.5, PV 16, YP 14, GELS 4/8, % SØLIDS 4
CHLØRIDE 200, MBT 11
PMP PRES 1800, GPM 490, BIT 28, AN VEL 96, PMP1 6.5X16X60
BIT 28, 12.25, FP53, JETS 13/13/14, DEPTH FT 113, HRS 19.7, FT/HR 5.7
WT M 45, RPM 74
TIME DRILL 19.7, TRIP 2.2, BTM-1.5, LUB RIG .5
CØSTS: MUD 1170, CUM 62601, CUM WELL 625410, AUTH 0, EST 0
RMKS: T.I. WASH 90 FT TØ BTM DRLG HIGH TØRQUE WØRK PIPE X TØRQUE
DRLG TØ 10021 W/NØ TØRQUING UP

DRILLING WIRE TRANSACTION PDWT STARTED AT 1423

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 04-10-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 04-04-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 9653, DRLG, PRØGRESS 165, SPRUCE, DAYS: SPUD 74, ØPER 74
MUD WT 3.9, VISC 48, WL 14.7, PH 8.5, PV 16, YP 16, GELS 6/11, % SØLIDS 3.4
CHLØRIDE 300, CALCIUM 160, MBT 11.5
PMP PRES 1600, GPM 380, BIT 26, AN VEL 78, PMP1 6X10X116
BIT 26, 12.25, F2, JETS 13/13/14, DEPTH FT 165, HRS 18, FT/HR 9.2, WT M 35
RPM 96
SURVEY: 9480, 6.5 DEG, 9470, 6 DEG, 9644, 5.5 DEG
TIME DRILL 18, TRIP 2.7, SURVEY .7, LINE-1.5, BTM-1
CØSTS: MUD 1972, CUM 57965, CUM WELL 625410, AUTH 0, EST 0
RMKS: BGG 1 UNIT TRIP GAS 3 UNITS FINESH STRINGING 10 LINES AND
CUT DRL LINE WASH 150 TØ BTM NØ FILL DRL W.L. SURVEY DRLG
SERVICE RIG DRLG @9653 FT.

*** 04-05-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 9671, T.I. HØLE, PRØGRESS 18, SPRUCE, DAYS: SPUD 75, ØPER 75
MUD WT 9, VISC 50, WL 14.4, PH 9, PV 16, YP 14, GELS 4/9, % SØLIDS 3.6
CHLØRIDE 300, CALCIUM 150, MBT 11
PMP PRES 1600, GPM 380, BIT 26, AN VEL 78, PMP1 6X10X116
BIT 26, 12.25, F2, JETS 13/13/14, DEPTH ØUT 9671, FT 183, HRS 20.2, FT/HR 9
WT M 40, RPM 90, CØND 5-3-1/8
BIT 27, 12.25, J33, JETS 13/13/14
TIME DRILL 2.2, TRIP 12.7, FISH .2, FISH-2, FLUX-6.2, CIRC .2, LUB RIG .2
CØSTS: MUD 1116, CUM 59081, CUM WELL 625410, AUTH 0, EST 0
RMKS: WKLY WELL CØST 17216 CUM WELL CØST 1297835 DRILLING TØ 9671
TWISTED ØFF LEFT 271.88 FT ØF BHA IN HØLE BHA:BIT SHØCK SUB
BIT SUB TELEDRIFT 2-10 INCH DC IBS STAB. 1-10 DC X-ØVER
SUB 4-9 DC X-ØVER SUB 1-6-1/2 INCH DC TØP FISH: 9399- PICKED
UP THE 11-3/4 ØVERSHØT WITH 6-1/2 GRAPPLE 1 STAND ØF 3-6 DC
ABØVE DAILY JARS GØ IN HØLE LATCH ØN FISH CIRC THØUGH FISH 10
MIN WØRK FISH LØØSE PULL ØUT ØF HØLE L.D. ØVERSHØT X FISH
MAGNA FLUX ALL DC ØN WAY IN ALL ØK NEW BHA: BIT HUGHES SHØCK
TØØ.X-ØVER SUB TELEDRIFT 2-10 DC IBS STAB. 1-10 DC X-ØVER
4-9 DC X-ØVER SUB 4-6-1/2 DC X-ØVER SUB DAILY JARS X-ØVER
SUB 3-6-1/2 DC TØTAL LENGTH 494.51 FT GØ IN HØLE LAKE 12
STDS ØF BEING ØN BTM AT NØØN

*** 04-06-79***

RECEIVED
APR 11 1979
DIVISION OF
OIL, GAS, & MINING

TD 8824, DRLG, PRØGRESS 42, STUMP, DAYS: SPUD 65, ØPER 65
MUD WT 8.9, VISC 36, WL 12.4, PH 9, PV 21, YP 19, GELS 5/10, % SØLIDS 4
CHLØRIDE 100, MBT 11.5
PMP PRES 2100, GPM 425, BIT 21, AN VEL 80, PMPI 6X10X116
BIT 20, 12.25, S84F, JETS 13/13/13, DEPTH ØUT 8784, FT 74, HRS 17.7
FT/HR 4.2, WT M 50, RPM 74, CØND 1-1-I
BIT 21, 12.25, F2, JETS 12/12/13, DEPTH FT 40, HRS 11.5, FT/HR 3.5
WT M 45, RPM 90
SURVEY: 8773, 3.7 DEG, 8804, 4 DEG, 8823, 4 DEG
TIME DRILL 13.2, TRIP 8.2, SURVEY .7, TØØLS-.5, REAM-.5, LUB RIG .7
CØSTS: MUD 610, CUM 50838, CUM WELL 625410, AUTH 0, EST 0
RMKS: DRLG TØ 8784 RAN WIRELINE SURVEY TRIP FØR NEW BIT RESET
TELEDRIFT SETTING NØW 2-1/2 5 DEG REAM X WASH 65 FT TØ BTM
-END-

CHLØRIDE 100, MBT 11
PMP PRES 1500, GPM 490, BIT 19, AN VEL 101, PMP1 6.5X6X60
BIT 19, 12.25, FP51, JETS 13/13/12, DEPTH FT 605, HRS 75.2, FT/HR 8
WT M 50, RPM 74
TIME TRIP 14, FISH 2.5, LINE-1.2, ØS-2.7, CIRC 3.5
RMKS: T.Ø. 9-5/8 GRAPPLE DRESS Ø.S. W/9-3/8 GRAPPLE T.I. CØULD NØT
GET ØVER FISH T.Ø. P.U. 9-7/8GRAPPLE T.I. GØT ØVER FISH
BUT UØULD NØT BITE CIRC THRU FISH X CØND HØLE T.Ø.

*** 03-24-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 8710, T.I. X CHECK DC, PRØGRESS 0, STUMP, DAYS: SPUD 63, ØPER 63
MUD WT 8.9, VISC 50, WL 12.4, PH 8.5, PV 19, YP 14, GELS 6/9, % SØLIDS 3.6
CHLØRIDE 100, MBT 10.5
BIT 19, 12.25, FP51, JETS 13/13/12, DEPTH ØUT 8710, FT 605, HRS 75.2
FT/HR 8, WT M 50, RPM 74, CØND 6-7-I
BIT 20
TIME TRIP 16.2, FISH 1, Ø.S.-3.5, BHA-3.2
CØSTS: CUM 49827, CUM WELL 625410, AUTH 0, EST 0
RMKS: T.Ø. 9-7/8 GRAPPLE P.U. X T.I. W/9-1/2 GRAPPLE T.I. ATTEMPT
TØ WØRK ØVER FISH NØ LUCK T.Ø. P.U. X T.I.
W/10-1/8 GRAPPLE T.I. WØRK ØVER FISH BIT PLUGGED JARRED FISH
LØØSE T.Ø. X L.D. FISH CLEAN ØUT BTM HØLE DC TELEDRIFT XSHØCK
SUB P.U. DC CHECK CØNNECTIØNS

*** 03-25-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 8782, DRLG, PRØGRESS 72, STUMP, DAYS: SPUD 64, ØPER 64
MUD WT 9, VISC 43, WL 12.2, PH 8.5, PV 22, YP 18, GELS 7/13, % SØLIDS 4
CHLØRIDE 100, MBT 11
PMP PRES 1600, GPM 441, BIT 20, AN VEL 83, PMP1 6.5X16X59
BIT 20, 12.25, S84F, JETS 13/13/13, DEPTH ØUT 72, FT 16, HRS 4.5, FT/HR 45.
WT M 74
SURVEY: 8784, 3 DEG
TIME DRILL 16, TRIP 7, WXR-1
CØSTS: MUD 401, CUM 50228, CUM WELL 625410, AUTH 0, EST 0
RMKS: TIH X CHECK BHA REAM 60 FT TØ BTM DRILL BHA: BIT SHØCK SUB
X-ØVER TELEDRIFT 2-10 DCS NØN RØTATING STAB 1-10 DC X-ØVER
4-9 DCS 7-6-1/2 DCS JARS 3-6-1/2 DCS

*** 03-26-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 03-27-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 03-21-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 8710, FISHING T.I. W/Ø.S., PRØGRESS 135, STUMP., DAYS: SPUD 60, ØPER 60
MUD WT 9, VISC 44, WL 11.3, PH 9, PV 19, YP 12, GELS 3/8, % SØLIDS 3.5
CHLØRIDE 100, MBT 11
PMP PRES 1700, GPM 440, BIT 19, AN VEL 80, PMP1 6X10X124
BIT 19, 12.25, FP51, JETS 13/13/12, DEPTH FT 605, HRS 75.2, FT/HR 8
WT M 55, RPM 74
SURVEY: 8602, 2 DEG, 8679, 1.5 DEG
TIME DRILL 16.7, TRIP 3.5, SURVEY .5, PMPS-.2, TØØLS-.5, CIRC 2.5
LUB RIG .5
RMKS: TØP ØF STUMP @8345 GEØLØGIST PICK- DRLG @8710 FT LØST
15000 LBS ST WT LØST 600 PSI PUMP PRESSURE T.Ø. FØUND :
TWISTED ØFF PIN END ØF STAB @ TØP ØF 10 INCH DC FISH:
BIT- SHØCK SUB- BS- TELEDRIFT- 2-10 DC 83.43 FT P.U. :
ØVERSHØT 11-3/4 W/10 INCH GRAPPLE TØP ØF FISH @8626 T.I.
CENTRIFUGE DØWN 24 HRS SWECØ RUN 024 HRS

*** 03-22-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 8710, FISHING, PRØGRESS 0, STUMP, DAYS: SPUD 61, ØPER 61
MUD WT 9, VISC 42, WL 11, PH 9, PV 17, YP 11, GELS 3/8, % SØLIDS 3.4
CHLØRIDE 100, MBT 11
TIME TRIP 14.5, FISH 1.5, TØØLS-4.5, TØØLS-3, LUB RIG .5
CØSTS: MUD 327, CUM 49722, CUM WELL 625410, AUTH 0, EST 0
RMKS: WKLY WELL CØST 16455 CUM WELL CØST 1084364 T.I. W/11-3/4
ØVERSHØT X 10 INCH GRAPPLE GRAPPLE TØØ BIG WØULD NØT HØLD
T.Ø. T.I. W/9-1/2 GRAPPLE ENGAGE FISH PULL UP TØ 240000 LBS
X TRIP JARS CAME ØFF FISH WØULD NØT HØLD ØN 2ND TRY T.Ø. P.U.
BØWEN JARS Ø.S. X 9-5/8 GRAPPLE T.I. GØT ØVER FISH BRØKE CIRC
THRU FISH PULL 20000 LBS ØVER STRING WT PULL ØFF FISH JAR
DØWN ØVER FISH PULL 250000 LBS FISH MØVED UP HØLE 5 FT X PULL
ØFF ØF FISH T.Ø.

*** 03-23-79***

RØCKPØRT RES WI UNIT #1, WILDCAT, STAR #11,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 8710, FISHING, PRØGRESS 0, STUMP, DAYS: SPUD 62, ØPER 62
MUD WT 9, VISC 48, WL 12, PH 9, PV 21, YP 18, GELS 6/12, % SØLIDS 3.8

RECEIVED
AUG 9 1979
DIVISION OF OIL,
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AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 08-07-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 07-31-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PREP TO ACIDIZE, DAYS: SPUD 192, OPER 192
RMKS: SHUT IN TBG PRESS 0 FLUID LEVEL AT 5800FT. HAD WELL SWABBED
DN TO 9000FT BEFORE PERFORATING. SWABBED AS FOLLOWS: RUN #1
9800FL SWABBED FROM 7800 REC 12BBLS KCL WTR. RUN 2 9800FL
9300 REC 12BBLS WTR CUT MUD. RUN 3 9800FL 10900 4BBLS WTR CUT
MUD. RUN 4 10600FL 10900 1BBL WTR CUT MUD. RUN 5 10700FL 10900
REC 0 RUN 6 10400FL 10900 REC 2BBLS WTR CUT MUD. PRESSURED
BACKSIDE TO 2050PSI PUMPED 2% KCL WTR AT 3600PSI X 2 1/2BPM
SWABBED TBG DN TO 10900. SHUT DN FOR NIGHT.

*** 08-01-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, SWABBING, DAYS: SPUD 193, OPER 193
RMKS: SHUT IN TBG PRESS 0. FLUID LEVEL AT 4200FT SWABBED
WELL DN TO 10000 X 3 RUNS REC 12BBLS KCL WTR. X 24BBLS W/ CUT
DRILLING MUD ACIDIZED X 6000GALL 15% HCL WTR 123 BALL SEALERS
MAX PRESS 6900PSI WHEN IT BALL OUT. RELEASED PRESS DISPLACED
X 85BBLS 2% KCL AVERAGE TREATING
PRESS 4600. AVERAGE INJECTION RATE 5BPM TOTAL FLUID PUMPED
229BBLS. ISP 3100 15MIN 2500 LEFT WELL SHUT IN 1HR. FLARED X
SWABBED EST 107BBLS FLUID 85BBLS 2% KCL. 22BBLS ACID WTR MUCH
ACID GAS. NOTHING THAT WILL BURN LAST 2HRS SWABBING FLUID
ENTERING HOLE AT RATE 1 1/2-2BBLS PER HR. WITH WELL
SWABBED DN TO 10900FT SHUT IN FOR NIGHT.

*** 08-02-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PREP TO PULL PKR., DAYS: SPUD 194, OPER 194
RMKS: SITP 50PSI. BLEW DN ACID GAS ONLY. IFL 5500 REC 30BBLS ACID
WTR IN 6 RUNS FFL 10900. IN 5HRS REC 33BBLS ACID WTR FROM 10900.
NO FLAMMABLE GAS.

*** 08-03-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,

POOR COPY

WIRELINE. RAN CMT BAND LØG 11509-10200 WITH ØUT PRESS X WITH 1500PSI. RIG DN WIRELINE. RAN 7IN PKR X 255TDS. BREAKER ØN UNIT WENT ØUT.

*** 07-29-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PREP TØ PERF, DAYS: SPUD 190, ØPER 190
RMKS: REP RIG BREAKES FINISH TI X RETRIEVAMATIC PKR. SET PKR X 11364 20000# SET DN ND BØP X NU TREE. SWAB TBG TØ 9000.

*** 07-30-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PREP TØ SWAB, DAYS: SPUD 191, ØPER 191
RMKS: RU WIRELINE PETRØLØG PERF GUN RUN TØ 6000FT 3 STRANDS ØN WIRELINE BRØKE. PULL TØØLS WAIT ØN ANØTHER TRUCK. RU. CIRRELATE X PERF 11415-42 11474-88 2JSPF W/ 2IN GUN 3 RUNS NØ PRESS. FL AT 6300FT.
-END-

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 07-31-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 07-24-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PULL TBG W/ MILL, DAYS: SPUD 185, ØPER 185
RMKS: PU 8 1/4IN FLAT BØT. MILL 6-4 3/4IN DCS. TI ØN 2 7/8IN TBG.
TAG ØBSTRUCTIØN @ 10231. DRL CMT 10231 TØP ØF LINER @ 10294FT.
CIRC HØLE CLEAN. PULL 25TNDS TBG. SHUT DØWN FØR NIGHT.

*** 07-25-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, RUNNING 6 1/8 BIT, DAYS: SPUD 186, ØPER 186
RMKS: TØØH W/ 8 1/4 MILL. ND BØP HAD TRØUBLE BREAKING ØUT DCS WØ
REPLACEMENT TØNGS 3HRS. PU 6 1/8BIT. BU BØP SDFN.

*** 07-26-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PULLING 6 1/8IN BIT, DAYS: SPUD 187, ØPER 187
RMKS: TRIP IN X 6 1/8IN BIT. HIT TIGHT SPØT AT 10309. 15FT BELØW
LINER TØP. TØØK 10000# WT PLUS RØTATIØN TØ GET THRU. WØRKED
BIT THRU 6 TIMES BUT DIDNT FREE UP. RAN BIT TØ 11518FT. CIRC
HØLE CLEAN STARTED ØUT ØF HØLE. 8-10000# TØ PULL THRU TIGHT
SPØT APPRØX 1FT LØNG 1500FT LBS TØRQUE TØ WØRK THRU.

*** 07-27-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, SHUT DN NØ CREW, DAYS: SPUD 188, ØPER 188
RMKS: STILL HAVE 6 1/8IN
BIT IN HØLE. WILL PULL TØDAY IF CREW SHØWS UP.

*** 07-28-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, SDF REPAIRS, DAYS: SPUD 189, ØPER 189
RMKS: PULLED BIT THRU TIGHT SPØT. 15FT BELØW LINER TØP X 3000#
DRAG. WØRKED BIT THRU SPØT SEVERAL TIMES WIPED ØUT
RESTRICTIØN. PULLED X CHECKED 6 1/8IN BIT. BIT IN GAUGE RIG UP

TI W/ TBG X STINGER STUNG IN SET DN 18M # WT. TEST BACKSIDE
TØ 2000# HELD ØK PMP 353W @ 2900# 2.4BPM DN TBG SDFN.

*** 07-21-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PREP TØ RUN CBL, DAYS: SPUD 182, ØPER 182
RMKS: NU HØRCØ SQZ W/ 250SX CLASS G .5% HALAD 9 .5% CFR-2. .1% HR5.
FINAL SQZ PRESS 5000PSI REVERSE 2BBLS CMT. 235SX THRU PERFS.
TØØH W/ STINGER. SIFN

*** 07-22-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PREP TØ CLEAN ØUT 9 5/8, DAYS: SPUD 183, ØPER 183
RMKS: RU WIRELINE. TIH W/ CBL 4 MIS-RUNS COULD NØT GET INTØ TØP ØF
LINER. TØØH W/ TØØLS. PU JUNK BASKET X T.963IN GAUGE RING.
COULD NØT GET INTØ LINER. MARKS ØN BASKET SHØWED SPUDDED
ØN METAL. PRØBABLE TØP ØF LINER. PREP TØ CLEAN ØUT 9 5/8 CSG
BEFØRE DRESSING X CLEANING ØUT LINER TØP. PØSSIBLY CMT SHEATH
IN 9 5/8 CSG WØRN AWAY LETTING TØØLS HIT LINER TØP ØN LØW SIDE
ØF HØLE.

*** 07-23-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TØ PU MILL, DAYS: SPUD 184, ØPER 184
RMKS: UNLØAD DCS X PØWER SWIVEL. PU 6 4 3/4DCS. ND BØP WØ 8 1/4IN
FLAT BØTTØM MILL. SDFN. PLAN TØ WØRK ØN TIGHT SPØT AT 10232
WHERE 8 3/8 BIT STØPPED ØN INITIAL CLEAN ØUT. RUN IMPRESSIØN
BLØCK ØF LINER TØP DRESS LINER. 10232 8 3/8 BIT STØPPED
BEFØRE. TØP ØF HANGER 10253.
-END-

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AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 07-24-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 07-17-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SIPTP 80PSI. BLEW DN, DAYS: SPUD 178, OPER 178
RMKS: DN IN 5MIN NO FLARE SWAB IFL 6000FT. SWAB DN TO 10980FT. REC 18BW. RU DOWELL ACIDIZED PERFS 11550-580FT W/ 4000 GAL 15% HC. X 90 BALL SEAKERS. BRAKE DN @ 1850PSI. MTP 4200# ATP 3800#. @ 4.3BPM. DISPLACE W/ 72BBLS. 2% KCL. TOTAL LOAD 168 ISIP 3850 15MIN 2100 30 MIN 2000 45MIN 1980 1HR 1800PSI. FLOW X SWAB BACK 178 BW X ACID WTR X ACID GAS. IN 7HRS LAST 2HRS SWABBED 6BPH. SLIGHTLY GAS CUT WTR FROM 10900FT. SIFN. NO BALL ACTION ON PERFS

*** 07-18-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, TO W/ PKR, DAYS: SPUD 179, OPER 179
RMKS: SI 14HRS TBG 200PSI BLOW WELL DN 30 SEC NO FLAMABLE GAS IFL 6000 SWAB DN TO 10450 REC 62BBLS ACID GAS CUT H2O. MAKE 5 ADDITIONAL RUNS REC 46BLS ACID GAS CUT H2O NO BURNABLE GAS ND TREE X NU BOP RELEASE PKR X LAY DN 1JT. SWIFN.

*** 07-19-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, CLEAN OUT 7IN LNR, DAYS: SPUD 180, OPER 180
RMKS: TO W/ TBG X PKR. TIGHT @ TOP OF LINER. PKR HAD 2 PACKING ELEMENTS MISSING. RU WIRELINE UNIT RAN GUAGE RING X JUNK BASKET 10310 WOULD NOT GO FURTHER PULL JUNK BASKET W/ NO REC. RD WIRELINE TI W/ 6 1/8IN BIT. TIGHT @ 10300 TOP OF LINER X 10312. DRILL THRU TIGHT SPOT X 10312 WOULD NOT FIRE UP. TAKES 8-10000 TO GO THRU. SWIFN.

*** 07-20-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PREP TO SQUEEZE, DAYS: SPUD 181, OPER 181
RMKS: RAN 6 1/8IN BIT TO 11637FT TO DRILL UP PKR RUBBERS. TO RUWL RAN 5.7IN GAUGE RING X JUNK BASKET TO 11540FT DIDNT HIT ANYTHING. TO W/ WL TI W/ CMT RETAINER. SET @ 11518FT. TO RDWL

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#3 1615HRS 8400FL 10900SWB FROM REC 15BW SI.GCW. #4 1645HRS 10300FL SWB FROM 10900 REC 3BW SI. GCW. #5 1730HRS 10500FL 10900 SWB FROM REC 2BW SI. GCW MORE GAS ON LAST RUN BUT NO FLARE. TOTAL REC 56BW.

*** 07-16-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP ACIDIZE 11550-580, DAYS: SPUD 177, OPER 177
RMKS: SITP 40PSI BLOW DN IN 15MIN. REC NON FLAMMABLE GAS. SWAB IFL 6000FFL 10900 REC 208BLS HIGHLY GAS CUT WTR IN 3RUNS. REC TOTAL 71BBLS LOAD WTR. FILL TBG W/ KCL WTR. PUMP 10BBLS WTR INTO FORMATION AT 2BPM AT 3400PSI. FORMATION BREAKDN AT 1850. SWAB TO 10900. REC 75BBLS. KCL WTR. SDFN

*** 07-17-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SIPTP 80PSI. BLEW DN, DAYS: SPUD 178, OPER 178
RMKS: DN IN 5MIN NO FLARE SWAB IFL 6000FT. SWAB DN TO 10980OFT. REC 18BW. RU DOWELL ACIDIZED PERFS 11550-580FT W/ 4000 GAL 15% HC. X 90 BALL SEAKERS. BROKE DN @ 1850PSI. MTP 4200# ATP 3800#. @ 4.3BPM. DISPLACE W/ 72BBLS. 2% KCL. TOTAL LOAD 168 ISIP 3650 15MIN 2100 30 MIN 2000 45MIN 19300 1HR 1800PSI. FLOW X SWAB BACK 178 BW X ACID WTR X ACID GAS. IN 7HRS LAST 2HRS SWABBED 6BPH. SLIGHTLY GAS CUT WTR FROM 10900FT. SIFN. NO BALL ACTION ON PERFS
-END-

POOR COPY

ARCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 07-18-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 07-10-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SI WO COMP OF, DAYS: SPUD 171, OPER 171
RMKS: SEISMIC SURVEY

*** 07-11-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SI WO COMP OF SEISMIC, DAYS: SPUD 172, OPER 172
RMKS: SURVEY

*** 07-12-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SI WO COMP OF, DAYS: SPUD 173, OPER 173
RMKS: SEISMIC WORK.

*** 07-13-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SI WO COMP OF SEISMIC WORK, DAYS: SPUD 174, OPER 174

*** 07-14-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, TI W/ 7IN RETRIEVAMA., DAYS: SPUD 175, OPER 175
RMKS: PKR. X 2 7/8IN TBG. SET PKR @ 11477FT X 1JT TAILPIPE. X 11508FT
ND BOP NU TREE. TEST PKR X CIBP TO 2000# OK SWAB WELL DN TO
9000FT. REC 54BW KCL SIFN. PREP TO PERF 11550-11580FT.

*** 07-15-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SWABBING, DAYS: SPUD 176, OPER 176
RMKS: RU PETROLOG X PF 11550-11580 2JSPF. TAGGED FLUID ON TI X GUNS X
9400FT. RU TO SWB. RUN 1 1430HRS FL 3800 SWB FROM 6800
REC 18BW NO GAS. #2 1515HRS 5400FL 8400SWB FROM REC 18BW NO GAS

3BPH X FLUID LEVEL REMAINED @ 10900FT. REC 16BBL ØF LØAD FLUID
X 12 BBL FØRMATIØN FLUID FLUID IS HEAVILY GAS CUT MUDDY WTR

*** 07-07-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØØ RU WIRELINE UNIT, DAYS: SPUD 168, ØPER 168
RMKS: RAN GAUGE RING X JUNK BASKET 11700. REC RUBBER ØFF PKR IN JUNK
BASKET. RAN BAKER MØDEL N CI BRIDGE PLUG SET AT 11642.
SCHLUMBERGER MEASUREMENTS. DUMP 2 SX CMT ØN TØP ØF
BRIDGE PLUG. RD WIRELINE UNIT. PU RETRIEVEMATIC PKR. FUR 7IN
26# CSG X 1JT TAIL PIPE BELØW IT. SET PKR AT 11470FT. WHILE
HANGING ØFF TBG A 4# SLEDGE HAMMER WAS KNØCKED INTØ HØLE
BETWEEN CSG X TBG.

*** 07-08-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, SHUT DN, PRØGRESS 2, DAYS: SPUD 169, ØPER 169
RMKS: TØ W/ TBG X PKR. PKR HUNG UP IN 7IN BUT WØRKED LØØSE. WØRKED
PKR BY HANGER @ TØP ØF LINER X LD PKR TØ REDRESS X SHUT DN
FØR FIVE DAYS DUE TØ SEISMIC WØRK.

*** 07-09-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, NR, DAYS: SPUD 170, ØPER 170
-END-

TD 12274, PBTD 12183, PREP TØ SWAB, TCXSR, DAYS: SPUD 160, ØPER 160
RMKS: LANDED TBG W/ 25000# ØN PKR X ND BØP X NU TREE X SWAB TBG TØ 9000 X RU WIRELINE X RAN GAMMARAY CØLLAR LØG X PERF @ 12120 TØ 12128 W/ 2SPF THRU TBG X PERF 12050FT TØ 12078 W/ 2SPF THRU TBG X FL WENT UP TØ 3000 X RD WIRELINE X SIFN NØ PRESS ØN WELL HEAD.

*** 06-30-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SWAB TST SICP 0 FL 950FT, DAYS: SPUD 161, ØPER 161
RMKS: NØ DISTALETE ØN TØP ØF CØLUMN SWAB 256BW IN 10HRS SLIGHT SHØW ØF GAS THRUØUT. W/ SWAB RATE ØF 25 BPH FL REMAINED AT 5500FT SDFN

*** 07-01-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TØ SQ 7IN CSG., DAYS: SPUD 162, ØPER 162
RMKS: ND TREE X NU BØP TØ X 7IN RETRIEVABLE PKR RU WL X RUN GAUGE RING X JUNK BSKT TØ 12000FT SET BAKER MØDEL K CMT RETAINER AT 11830. RD WL UNIT X MIX KCL WTR. SDFN.

*** 07-02-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TØ RUN PKR, DAYS: SPUD 163, ØPER 163
RMKS: PU STINGER. TIH W/ 2 7/8. STUNG INØT RETAINER. TEST ANNULUS TØ 2000PSI. ESTABLISH INJECTIØNS AT 2BPM X 4800PSI MIX 100SX CLASS 6 W/ 5% D-60 .5% D-65 2% D-13 BULL HEAD DISPLACE TØ TØP PERF IN 34 MIN PMP 7BBLS SLURRY INTØ FØRMATIØN AT 4700PSI STAGED 7 1/2BBLS INTØ FØRMATIØN. FINAL SQUEEZE 5000PSI. LEFT 5 1/2 BBLS SLURRY 25SX IN CSG BELØW RETAINER STUNG ØUT. REVERSE SPØTTY CMT W/ 125 BBLS 2%KCL RD CMTERS TØØH W/ TBG X STINGER SDFN.

*** 07-05-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12272, PBTD 12183, PREP TØ ACID, PRØGRESS 2-, TWNCRK, DAYS: SPUD 166 ØPER 166
RMKS: RIG UP WIRELINE UNIT. RAN GR CØLLAR LØG PERF 11050-11778 FDC-CNL DEPTHS USE PETRØLØG 2IN SSB GUN X 2JSPF. RD WIRELINE UNIT. RU TØ SWAB. SWAB TBG DN FRØM 9000FT TØ 10900FT IN 2RUNS SWBED

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 07-10-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 06-26-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, DST, NUGGET, DAYS: SPUD 157, ØPER 157
RMKS: PU TEST TØØLS X TI X SET PKR X 12130 X 3000FT WC ØPEN TØØL X FAIR BLØW THRU 1/4IN CHØKE BLØW 2IN WTR IN 15MIN 6PSI AFTER 30 MIN 7PSI 45MIN 6PSI 1HR 4PSI 1 1/2HRS 3PSI 1 3/4HRS 1PSI 2HRS 7IN WTR IN 2 1/4HRS 6IN WTR IN 2 1/2 HRS 4IN WTR IN 2 3/4HRS SLIGHT BLØW IN 3HRS DEAD IN 3 1/4HRS X THRU REMAINDER ØF 4 HRS FLØW SI TØØL NØ GTS

*** 06-27-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TØ SET BRIDGE, DAYS: SPUD 158, ØPER 158
RMKS: PLUG UNSEATED PR PULLED 700FT TBG HIT FLUID REVERSED ØUT 11500 FT WT INCLUDING 3000FT FRESH WT CUSHIØN SAMPLES CAUGHT 3MIN A PART WERE AS FØLLØWS #1RW 9@ 60FT 300 PPM CHLØRIDES CWT CUSHIØN #2RW 9 @ 60FT 300PPM CHLØRIDES CWT CUSHIØN #3 RW 8 @ 60FT 450 PPM CHLØRIDES CWT CUSHIØN #4 RW 1.6 @ 68 2000PPM CHLØRIDES CØNTAMINATED WT CUSHIØN #5 RW .22 @ 68 17000PPM FM WT #6 RW .18 @ 68 18000PPM CHLØRIDES FM WT #7 RW .5 @ 68 8000PPM CØNTAMINATED FM WT PULLED DST MFE CHAMBER CØNTAINED 2000 CC ØF WT RW .10 @ 88 21000PPM CHLØRIDES AT 140PSI PRESS BØMB 12136 FT READ AS FØLLØW IHP 5215 IFP 1127 FFP 4977 FSIP 5002 FHP 5215 BH TEMPERATURE 138 SI PERIØD 11HRS ØTHER PRESS RECØRDER DID NØT PERATE TST CØNSIDERED SUCCESSFUL LD DRL CØLLAR SDFN

*** 06-28-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, NU TREE, DAYS: SPUD 159, ØPER 159
RMKS: RUWL RAN GUAGE RING X JUNK BASKET TØ 12200FT. SET CIBP @ 12150FT. CAP W/ 2 SX CMT RDWL PU 1JT 2 7/8IN TAILPIPE RETRIEVAMATIC PKR X 380 JTS 2 7/8IN TBG. SET PKR @ 11988FT. TEST TØ 2000PSI HELD ØK. SIFN

*** 06-29-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-o, AUTH TD 12500, DRL-EXP,
PBTD 1505, DRL CMT, DAYS: SPUD 149, ØPER 149
RMKS: TI X 2 7/8IN TBG X TAG UP X 10232 CMT ØR TØP LINER DRL TØ 10315
X HAVING PMP X STRIPPER HEAD PRØBLEMS LAST 6FT DRL SLØW AS IF
PØSS ØN CMT PLUG
-END-

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 06-19-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 06-13-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, DRLG CMT, DAYS: SPUD 144, ØPER 144
RMKS: RU HØWCØ DRL CMT FRØM 8530-8971 EST 95 PERCENT CMT DRLG SLWING
TØ 30 MIN/JØINT CIRC HØLE CLEAN SDFN TØP ØF LINER AT 10253 CMT
TAGGED AT 8215

*** 06-14-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, DRLG CMT, DAYS: SPUD 145, ØPER 145
RMKS: DRILL FRØM 8971-9447 95 PERCENT CMT 5 PERCENT DRILLING
MUD DRILLING AT 30 MIN/JØINT SDFN

*** 06-15-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, DRLG CMT, DAYS: SPUD 146, ØPER 146
RMKS: DRILLED FRM CEMENT FRØM 9447-9848 LINER HANGER TØP AT 10253

*** 06-16-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, PREP TØ PULL TBG, DAYS: SPUD 147, ØPER 147
RMKS: DRL CMT 9848-10232 DRLG SUDDENLY STØPPED @ 10232 CØULDNT DRL
ANYMØRE DØESNT FEEL LIKE ØN LINER TØP CIRC HØLE CLEAN LD PØWER
SWIVEL PREP TØ PULL TBG 2 7/8IN X CHECK BIT

*** 06-17-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 1505, RUNNING TBG, DAYS: SPUD 148, ØPER 148
RMKS: PULL TBG BIT X SCRAPER BIT 4-4-I SIGNS ØF BIT RUNNING ØN
LINER TØP NU BØPS PRESS TØ 2000 PSI HELD 15 MIN ØKAY PU 6 1/8IN
BIT X SCRAPER FØR 7 IN 26# 5 + 3/4IN DCS TI

*** 06-18-79***

POOR COPY

FORM 5341A 3-73

CUMULATIVE REPORT CO- DRL-EXP SALT LAKE CITY PAGE 2

RMKS: MU STRIPPER HEAD PIX RAI 255 JTS 2 7/8 FBG CIRC MUD BUT AT
1000 FT 1200 FT 6200 FT 8200 FT FBG MM HAULING AT 8200 FT MUD
VERY VISCØUS ØFF BTM SIFN

*** 05-12-79***

ROCKPORT RES WI UNIT #1, WILDCAT,,
IDENT 975037-01-5, AUTH TD 12500, DRL-EXP,
PSTD 1505, DRL CMT, DAYS: SPUD 143, PPER 143
RMKS: TAG AT 8215 RU POWER SWIVEL DRL FR 8533 REC CMT W/DRL MUD
CMT NOT CØNTINUUS IN STREAKS CONSIDERABLE DOWNTIME DUE TO
PMP REPAIRS AND LACK OF FUEL SDFN
-END-

POOR COPY

FORM 5341A 3-73

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Amoco (Mark Feamster) 272-9253

WELL NAME: Rockport Reservoir WI #1

SECTION 21 SW SE TOWNSHIP 1N RANGE 5E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 12,274

CASING PROGRAM:

13 3/8 @ 1504'

9 5/8" @ 10,550

7" liner 10,253 - 12,274'

FORMATION TOPS:

Frontier	surface	
Aspen	2000'	
Bear River	2300'	
Kelvin	2500'	(gas)
Stump	8350'	
Pruess	8606'	
Twin Creek	10302'	(shows)
Nugget	12175'	(shows)

PLUGS SET AS FOLLOWS:

#1 CBP at 12,180 w/2 sx

#2 Retainer at 11,830' w/100 sx

#3 CBP at 11,642' w/2 sx

#4 Retainer at 11,518' w/200 sx

#5 CBP at 10,930' w/2 sx

#6 CBP at 10,580 w/2 sx

#7 Retainer at 10,170 w/300 sx

#8 cement plug 10,440' - 10,166'

These plugs were set without approval of the state; Amoco admonished that this practice would not be permitted on future wells!

DATE August 31, 1979 SIGNED M. J. Minder

cc: Mark Feamster - Amoco

---OVER---

Plugging Program approved by the State:

#1	A 100' cement plug ½ in ½ out of casing stub	
#2	6280' - 6380'	100'
#3	4380' - 4480'	100'
#4	1480' - 1580'	100'
#5	30' - surf	10 sx

The interval between plugs will be filled with heavy mud-laden fluid of 9.2 #/gal or greater. A regulation dry-hole marker erected, all trash collected, and the site regraded to natural contours.

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 17675, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: SW/4 SE/4 Section 21, 1870.2'FEL 569.0'FSL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Rockport Reservoir WI

8. FARM OR LEASE NAME:

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Wildcat-Twin Creek or Nugget

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA:

14. PERMIT NO.: 43-043-30094

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6682' graded

12. COUNTY OR PARISH: Summit

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[X]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement plugs set as follows:

Set 300 sx plug 10,166'-10,440'
Set 100 sx plug to seal 9 5/8" casing stub
Set 100 sx plug 8600'-8500'
Set 100 sx plug 6280'-6380'
Set 100 sx plug 4380'-4480'
Set 50 sx plug 1480'-1530' 25' in and 25' out of 13 3/8" casing set at 1504'
Set 10 sx surface plug

Verbal received by S.M. Feemster, from Mike Minder of Utah OGCC, on 8/31/79 @ 5:00 p.m.

RECEIVED SEP 18 1979 DIVISION OF OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D.H. Davidson TITLE District Admin. Supervisor DATE 9/10/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 10-02-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 09-25-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 248, ØPER 248

*** 09-26-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 249, ØPER 249

*** 09-27-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 250, ØPER 250

*** 09-28-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
RMKS: WAITING ØN CSG PULLERS. CØMPLETED AS DRY HØLE. PLUG
CURRENTLY SET AT 10166 FT.

*** 09-29-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 252, ØPER 252

*** 09-30-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 253, ØPER 253

*** 10-01-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 254, ØPER 254

-END-

RECEIVED OCT 4 1979 DIVISION OF OIL GAS & MINING

POOR COPY

AMOCO PRODUCTION COMPANY - DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 09-25-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***
*** 09-18-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WO PXA., DAYS: SPUD 241, OPER 241

*** 09-19-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WO PXA., DAYS: SPUD 242, OPER 242

*** 09-20-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WO PXA., DAYS: SPUD 243, OPER 243

*** 09-21-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WO PXA., DAYS: SPUD 244, OPER 244

*** 09-22-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WO PXA., DAYS: SPUD 245, OPER 245

*** 09-23-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WO PXA., DAYS: SPUD 246, OPER 246

*** 09-24-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WO PXA., DAYS: SPUD 247, OPER 247
-END-

POOR COPY

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 09-12-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 09-05-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 228, ØPER 228

*** 09-06-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 229, ØPER 229

*** 09-07-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 230, ØPER 230

*** 09-08-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 231, ØPER 231

*** 09-09-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 232, ØPER 232

*** 09-10-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 233, ØPER 233

*** 09-11-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 234, ØPER 234

-END-

POOR COPY

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 09-05-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 08-28-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 220, ØPER 220

*** 08-29-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 221, ØPER 221

*** 08-30-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 222, ØPER 222

*** 08-31-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 223, ØPER 223

*** 09-01-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 224, ØPER 224

*** 09-02-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 225, ØPER 225

*** 09-03-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 226, ØPER 226

*** 09-04-79***

POOR COPY

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 213, ØPER 213

*** 08-22-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 214, ØPER 214

*** 08-23-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 215, ØPER 215

*** 08-24-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 216, ØPER 216

*** 08-25-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 217, ØPER 217

*** 08-26-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 218, ØPER 218

*** 08-27-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 219, ØPER 219
-END-

POOR COPY

AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 08-29-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 08-14-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TP SQUEEZE, DAYS: SPUD 206, ØPER 206
RMKS: FLUID LEVEL AT 1800 FT. FILL TBG. UNSEAT PKR. LAY DØWN 50 JTS 2 7/8 TBG. TØØH W/RETRIEVAMATIC PKR. REC ALL PKR ELEMENTS. RIG UP WIRELINE. RUN GAUGE RING AND JUNK BASKET TØ 10250. PU BAKER CMT RETAINER. RAN TØ 10170. RIG DØWN WIRELINE. PU STINGER AND TIH W/40 STDS TBG. SDFN.

*** 08-16-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, CLEAN LØCATIØN, DAYS: SPUD 208, ØPER 208
RMKS: FINISH TØØH AND LAY DØWN 2 7/8 INCH TBG. 324 JTS. FILL HØLE W/30 BBLS 2% KCL. ND BØP NU TREE. RELEASE RIG 081579. RDSU.

*** 08-17-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 209, ØPER 209

*** 08-18-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA, DAYS: SPUD 210, ØPER 210

*** 08-19-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, NR, DAYS: SPUD 211, ØPER 211

*** 08-20-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, NR, DAYS: SPUD 212, ØPER 212

*** 08-21-79***

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RMKS: RAN GUAGE RIGH X JUNK BASKET TØ 10620FT. RAN GR CØRRELATIØN 10620FT-9000FT. SET CIBP @ 10580FT. CAP W/ 2SX. CEMENT. ND 6IN BØP. NU 10IN BØP PERF @ 10440-382FT W/ 1JSPF. W/ 4IN CSG. GUN IN 3 RUNS. NØ PRESS TØ SURFACE. WILL PERF UP TØ 10320FT. W/ 1SPF.

*** 08-11-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP SWAB, DAYS: SPUD 203, ØPER 203
RMKS: SICP 0 PSI. PERF 10382-320. SCHLUMB-FDC/CNL W/2 SPF. PERF W/ 4 INCH SSB GUN IN 3 RUNS. P.U. PKR. 9 5/8 INCH 47 # CSG X T.I. W/2 7/8 INCH TBG. RAN TITE ALL THE WAY. SET PKR 10214 W/20000#. PRESS TST BACK SIDE TØ 2000 PSI ØK. RU TØ SWAB.

*** 08-12-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SHUT DØWN. WØØ, DAYS: SPUD 204, ØPER 204
RMKS: SITP 0 FL 550. SWAB 66 BBL LØAD WTR IN FIRST 6 RUNS. FL 3200 SWABBING 20 BBLS/HR. SWAB 220 BBLS ØF NEW WTR. IN 7 1/2 HRS FL 02800. LAST 2HRS 48 BBL FIRST LØAD 8.4 PPG 8.6 PPG STAYED .

*** 08-13-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TØ PULL PKR, DAYS: SPUD 205, ØPER 205
RMKS: SD SUNDAY. CUMMULATIVE RECØVERY 608BLS 10000 LØAD WATER. 196 BBLS 24000 CL FØRMATIØN 242 BBLS 25000 CL FØRMATIØN 290 BBLS 25000 CL FØRMATIØN.
-END-

POOR COPY

AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 08-11-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 08-07-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, SWABBING, DAYS: SPUD 199, OPER 199
RMKS: TBG PRESS SHUT IN 250PSI. ACID GAS BLEW RIGHT ON. SWABBED
102.58W IN 13 1/2HRS TOTAL LOAD REC TOTAL 1908BLS. LEFT TO
REC 100BBLS. TIME 7:00AM 1200FL PULLED FROM 3800 RECOVERY 9
B.W. ACC FLUID 9.7:15AM 2200 4800FT 8B.W. 17. 7:30AM 2800
4800FT 6B.W. 23. 8:00AM 3700 5700FT 6B.W. 29. 8:30AM 4900
7000FT 8B.W. 37. 9:15AM 6000 7000FT 3B.W. 40. 9:45AM COULDNT
SET ON BECAUSE OF PRETTY TYPE JUNK. 10:30AM 4800 7000FT 8B.W.
48. 11:45AM 6200 8400FT 8B.W. 56. 12:15PM 7000 9000FT 8B.W.
64. 12:45PM 6200 8700FT 10B.W. 74. 1:30PM 6400 8700FT 10
B.W. 84. 2:00PM 6400 8800FT 10B.W. 94. 2:30PM 7200 9600FT 8
B.W. 102.3:45PM 9400 9700FT 1/2B.W. 102 1/2. PUT 1/2BBL DIESEL
DOWN TUBING.

*** 08-08-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SWAB TEST, DAYS: SPUD 200, OPER 200
RMKS: SITP 0 RAN PARAFFIN KNIFE TO 10550. SWAB ALL DAY SWAB TOTAL
1638BLS SALT SATURATED WTR. LAST HR SWAB 28BLS FROM 10300FT.
NOW HAVE REC ALL LOAD WTR X 68BBLS. FOR WTR. TOTAL 3583BLS
WTR SINCE ACIDIZING.

*** 08-09-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TO SET CIBP, DAYS: SPUD 201, OPER 201
RMKS: SITP 70PSI. BLEED OF IMMEDIATELY NOW FLAMABLE. FL AT 1800FT.
MADE 5RUNS WITH SWAB. REC TOTAL 548BLS SALT WTR PULL FROM
10200FT LOST RUN REC TOTAL 290 BLW X 122 BLW SINCE ACIDIZING
ND TREE NU BOP LOADED TBG X 2% KCL WTR UNSEAT PKR. CIRC HOLE.
PULLED TBG X PKR REC ALL RUBBER ON PKR. SDFN.

*** 08-10-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PERFORATING., DAYS: SPUD 202, OPER 202

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TD 12274, PBTD 12183, PREP TØ RUN PKR, DAYS: SPUD 195, ØPER 195
RMKS: SITP 0 FL 10200. SWAB 1 RUN REC 43BLS ACID WTR DISPLACE W/ 2% KCL WTR TØØH W/ PKR. ALL RUBBER INTACT RU WIRLINE. RAN 5.719IN GAUGE RING X JUNK BASKET TØ 11350 RAN BAKER N CIBP TØ 10930 PUMP 2 SX CLASS G ØN TØP.

*** 08-04-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, PERFING., DAYS: SPUD 195, ØPER 196
RMKS: LDDC TI W/ RETRIEVAMATIC PKR. SET : 10604FT ND BØP NU TREE. TST CIBP TØ 2000# ØK. SWAB TBG. DN TØ 9000FT. ØØL PERF 10830-360 FT. NO PRESS TØ SURFACE. PKR WØULD NØT SET @ 10636-AS ØN PRØCEDURE. HAD TØ MØVE UP HØLE.

*** 08-05-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, PREP TØ ACIDIZE, DAYS: SPUD 197, ØPER 197
RMKS: PERFERATED FRØM 10736-10766 WITH 2JSPF X 2IN TBG GUN. NO PRESS AT SURFACE 76 AT 3650. SWABBED FRØM 11:00AM TØ 5:30PM PREC 88BLS LW FIRST RUN FRØM 10000FT. LAST 8 RUNS ØVER 4 1/2 HRS REC 68BLS LW SWABBING FRØM 10000FT NO GAS. SDFN.

*** 08-06-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975037-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, SWAB TST, DAYS: SPUD 198, ØPER 198
RMKS: SITP 0 FL 8700FT. DUMP 1BBL DIESEL DN TBG TØ CLEAN UP EMULSIFIED THREAD DØPE. SWAB LØAD TØ 9500 FILL TBG X 2% KCL WT. EST INJ RATE X 5BPM 3200PSI PMP 6000 GAL 15% HCL X 130 BALL SEALERS DISP. X 73BBLS 2% KCL WTR MAX PR 3200 PSI AVG PR 3050PSI 5BPM ISIP 1750PSI. 15MIN BLED TØ 1550. SI 1HR SWAB BACK 83BBLS LØAD LAST PULL FRØM 10300 SDFN.
-END-

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AMØCØ PRØDUCTIØN CØMPANY DAILY DRILLING WIRE - CUMULATIVE REPØRT

DENVER REGIØN *** SALT LAKE CITY DISTRICT*** 10-09-79

*** CØMPANY ØPERATED - DRILLING -EXPLØRATØRY ***

*** 09-30-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 253, ØPER 253

*** 10-01-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 254, ØPER 254

*** 10-02-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
TD 12274, PBTD 12183, WAITING ØN CREW., DAYS: SPUD 255, ØPER 255
RMKS: RIG WAS RØADED TØ LØCATIØN. CREW QUIT. WAIT ØN CREW FRØM CASPER

*** 10-03-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 256, ØPER 256

*** 10-04-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, WØ PXA., DAYS: SPUD 257, ØPER 257

*** 10-05-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, TIH X 2 7/8 TBG., DAYS: SPUD 258, ØPER 258
RMKS: FINISH RU SERVICE UNIT. ND TREE. TIH X 150 JTS 2 7/8 TBS. SDFN.

*** 10-06-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, MIX X CIRC MUD., DAYS: SPUD 259, ØPER 259
RMKS: FINISH TIH W/ 2 7/8 TBG. LAND TBG ØN EXTENDED NECK HANGER

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AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 10-16-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 10-09-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AJTH TD 12500, DRL-EXP,
PBTD 12183, TOH W/ 2 7/8TBG., DAYS: SPUD 262, OPER 262
RMKS: CIRC AERATED MUD TO PIT DISPLACING HOLE W/ FRESH WTR. MIX 750 BBLS MUD X CIRC HOLE 1 1/2 TIMES TO ENSURE THAT MUD WEIGHT X VISCOSITY ARE CORRECT. MUD WEIGHT 8.7#. VISCOSITY 38. SDFN.

*** 10-10-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AJTH TD 12500, DRL-EXP,
PBTD 12183, TIH W/ FREE POINT., DAYS: SPUD 263, OPER 263
RMKS: TOH W/ 2 7/8 TBG AND SPOOLS TO 9 5/8. WELD X STRAP 9 5/8 PULL JT ONTO 9 5/8 CSG. RIG UP HYDRALIC JACKS X PREPARE TO RUN FREEPOINT. SDFN.

*** 10-11-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AJTH TD 12500, DRL-EXP,
PBTD 12183, TIH W/ FREEPOINT., DAYS: SPUD 264, OPER 264
RMKS: THE WIRELINE COMPANY RODLED THE HORELINE TRUCK WHILE IN ROUTE TO LOCATION. WAIT ON WIRELINE TRUCK UNTIL 2:30PM. RU DIA LOG. TIH TO 4000FT W/ FREEPOINT TOOL. FREEPOINT TOOL MALFUNCTIONED. CAUSING US TO TOH W/ FREEPOINT TOOL. CHANGE OUT FREEPOINT TOOLS SHUT DOWN FOR NIGHT.

*** 10-12-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AJTH TD 12500, DRL-EXP,
PBTD 12183, ATTEMPT TO FREE PIPE., DAYS: SPUD 265, OPER 265
RMKS: TIH W/ DIA LOG FREEPOINT. PIPE FREE AT 2200FT. TOH W/ FREEPOINT TOOL. WORK PIPE W/ HYDRAULIC JACKS TRYING TO FREE PIPE. USING STRETCH TABLES IT WAS DETERMINED THAT THE PIPE WAS FREE TO APPROXIAMATELY 4300FT. SDFN.

*** 10-13-79***

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ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AJTH TD 12500, DRL-EXP,
PBTD 12183, ATTEMPT TO FREE PIPE., DAYS: SPUD 266, OPER 266

AT 8900FT. RU HALLIBURTØN. MIX X PUMP 200BBLS ØF 8.7# MUD W/ A VISCØSITY ØF 36. SDFN.

*** 10-07-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, CIRC HØLE W/ FRSH H2Ø, DAYS: SPUD 260, ØPER 260
RMKS: MIX 300BBLS MUD @ 8.7# VISCØSITY 37. CIRC HØLE THRU FLAT TANK 3 TIMES TRYING TØ INTERMIX MUD X TØ BREAK THE AIR ØUT ØF THE MUD. WE ADDED 7 SXS DESCØ THRU ØUT THE SYSTEM BUT THE MØRE WE CIRC THE MØRE AERATED THE MUD BECAME. THE WEIGHT DRØPPED BELØW 8.0# X THE VISCØSITY INCREASED TØ ABØVE 45. SDFN. GØING TØ CIRC THE HØLE W/ FRESH WTR 1 1/2 TIMES TØ TRY X CØMPLETELY ELIMINATE THE PRESENCE ØF THE PKR FLUID X THEN MIX NEW VØLUMN ØF MUD.

*** 10-08-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, MIX MUD., DAYS: SPUD 261, ØPER 261
RMKS: MIX 200BBLS ØF MUD. WTR BECAME INCØMPATABLE TØ MIX MUD W/. SHUT DN X WAIT ØN WTR TØ CLEAN SYSTEM. SDFN.
-END-

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TONG BRØKE X CØULD NØT BE REPAIRED UNTIL FRIDAY. TØH W/ 42 JTS 2 7/8 TBG LAYING DN X BREAKING ØUT BY HAND TØ 1450FT WHICH IS UP INSIDE THE SURFACE PIPE. SDFN.

*** 10-20-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, CLEAN UP LØCATIØN., DAYS: SPUD 273, ØPER 273
RMKS: TIH TØ 1512FT. CIRC 100BBLS MUD TØ INSURE HØLE WAS BALANCED. MIX 50 SXS CLASS G CMT W/ 0.20% RETARDER X BALANCE PLUG W/ 25FT ØF CMT BELØW SURFACE PIPE X 25FT ØF CMT INSIDE THE SURFACE. PIPE. TØH LAYING DN 2 7/8 TBG. NØ STRIPPING HEAD X SPØØL. CUT ØFF SURFACE PIPE 5FT BELØW GRØUND LEVEL. MIX 10 SXS CMT X FILL THE TØP ØF SURFACE PIPE. WELD A PLATE ACRØSS THE SURFACE PIPE W/ THE DRY HØLE MARKER EMBEDDED IN THE CMT X WELDED TØ THE PLATE. SDFN.

*** 10-21-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, CLEAN UP LØCATIØN., DAYS: SPUD 274, ØPER 274
RMKS: RD PLATE PIPE PULLERS X REL @ 12:00PM. DIG UP ANCHØRS X CUT ØFF 3FT BELØW ARØUND LEVEL. HAUL TBG X TANKS ØFF LØCATIØN. FILL IN CELLAR X LEVEL LØCATIØN ARØUND WELL HEAD. CLEAN UP PART ØF THE LØCATIØN W/ THE REMAINDER TØ BE DØNE MØNDAY. SDFN.

*** 10-22-79***

RØCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, NR., DAYS: SPUD 275, ØPER 275
-END-

POOR COPY

AMOCO PRODUCTION COMPANY DAILY DRILLING WIRE - CUMULATIVE REPORT

DENVER REGION *** SALT LAKE CITY DISTRICT*** 10-23-79

*** COMPANY OPERATED - DRILLING -EXPLORATORY ***

*** 10-16-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, LAY DN 9 5/8 CSG., DAYS: SPUD 269, OPER 269
RMKS: LAY DN 2252FT OF 9 5/8 CSG FOR A TOTAL OF 2733FT OF 9 5/8 CSG. LAID DN. SDFN.

*** 10-17-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, TOH W/ 2 7/8 TBG., DAYS: SPUD 270, OPER 270
RMKS: LAY DN 1837FT OF 9 5/8 CSG FOR A TOTAL THREADS ON OF 4570FT. TOTAL CSG THREADS OFF X SUBTRACTING 23FT FOR KB INDICATES THE PIPE TO BE SHOT OFF @ 4504FT. TIH W/ 4400FT 2 7/8 TBG. TOH W/ 2020FT 2 7/8 TBG LAYING DN. SDFN.

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*** 10-18-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, TIH TO 4577., DAYS: SPUD 271, OPER 271
RMKS: TIH TO 4577FT. W/ 2 7/8 TBG. TOTAL 9 5/8 CSG LAID DN THREADS ON IS 4570FT. TOTAL 9 5/8 CSG LAID DN THREADS OFF IS 4527FT INDICATING THE PIPE TO BE SHOT OFF AT 4550FT. KB. TOH LAYING DN 2000FT 2 7/8 TBG. TIH W/ 4577FT 2 7/8 TBG 50FT INSIDE CSG STUB. MIX 100BBLS 8.7# 36 VISCOSITY MUD. BREAK CIRC FOR 5BBLS X LOSE CIRC. PUMP 70BBLS MUD X BREAK CIRC AGAIN. MIX 100BBLS 8.7# 36 VISCOSITY MUD X CIRC 100BBLS. WELL FLOWING BACK THRU TBG. INDICATING THAT THE HOLE IS OUT OF BALANCE. TOH W/ 3100FT. 2 7/8 TBG LEAVING 1477FT 2 7/8 TBG INSIDE THE SURFACE PIPE. SHUT DOWN FOR NIGHT.

*** 10-19-79***

ROCKPORT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12183, SET PLUG @ BTM OF SURF., DAYS: SPUD 272, OPER 272
RMKS: TIH TO 4577FT W/ 2 7/8 TBG. RU HALLIBURTON X CIRC 800BBLS MUD TO BALANCE HOLE. MIX 100 SXS CLASS G CMT W/ 0.20% RETARDER X BALANCE THE PLUG W/ 50FT CMT INSIDE THE 9 5/8 STUB X 50FT IN THE OPEN HOLE. TOH W/ 15JTS X PUMP 15BBLS MUD DN TBG TO INSURE THAT NO CMT WAS LEFT IN TBG. TOH W/ 41JTS TBG LAYING DN. RIG

POOR COPY

RMKS: OVERNIGHT HØLE CØNDITIØNS CHANGED X THE PIPE WAS NØT AS FREE THIS MØRNING. WØRK PIPE W/ HYDRAULIC JACKS MØST ØF THE MØRNING. TIH W/ FREEPØINT TØØL. PIPE FREE FRØM 3600FT TØ 0FT. PARTIALLY FREE FRØM 3000FT TØ 5000FT. TØH W/ FREEPØINT TØØL. WØRK PIPE FØR ØNE HR. SHUT DN RIG FØR TWØ HRS. TØ REPAIR HYDRAULIC SYSTEM. DURING THIS TIME WE LØST HALF ØF THE FREE PIPE WE HAD GAINED THIS MØRNING. WØRK PIPE FØR 3 HRS. WE HAINED BACK WHAT WE HAD LØST DURING SHUT DN. SDFN.

*** 10-14-79***

ROCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12133, TØH W/ 9 5/8 CSG., DAYS: SPUD 267, ØPER 267
RMKS: WØRK PIPE W/ HYDRAULIC JACKS UNTIL NØØN. RU DIA LØG X TIH W/ FREE PINT TØØL. PIPE WAS FREE FRØM 3250FT TØ 0FT. PIPE WAS PARTIALLY FREE FRØM 4505FT TØ 3250FT. TØH W/ FREEPØINT TØØL TIH W/ DIA LØG CSG CUTTER. PULL 50000# ØF STRAIN ABØVE STRING WEIGHT AT 4505FT. SHØT PIPE ØFF AT 4505FT X LØSE 30000# ØF STRAIN. WØRK PIPE FØR 10MIN. X START OUT ØF HØLE W/ 50000# ØF DRAG AGAINST PIPE. LAY DN LANDING JT AFTER CUTTING IT ØFF ABØVE THE NEXT CØLLAR DUE TØ TIGHTNESS ØF JT. PULL ØNE MØRE JT X LEAVE IT STANDING IN THE AIR. SDFN.

*** 10-15-79***

ROCKPØRT RES WI UNIT #1, WILDCAT,
IDENT 975087-01-6, AUTH TD 12500, DRL-EXP,
PBTD 12133, TØH W/ 9 5/8 CSG., DAYS: SPUD 268, ØPER 268
RMKS: LAY DN 10JTS 9 5/8 CSG. SDFN.
-END-

POOR COPY

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER P & A

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: SW/4 SE/4 Sec. 21 569.0' FSL & 1870.2' FEL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Rockport Reservoir WI

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 21, T1N, R5E, SLBM

14. PERMIT NO.: 43-043-30094

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6682' Gr

12. COUNTY OR PARISH: Summit

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	XXX
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on 10/20/79 in the following manner:

TD: 12,274'

Casing: 13 3/8" set at 1504'
9 5/8" set at 10,550'
7" set at 12,274'

Plugs:

100 sx set at 11,830' - 12,128'/seal Twin Creek Perfs
250 sx set at 11,518' - 11,580'/seal Twin Creek Perfs
300 sx set at 10,166' - 10,440'/seal liner top & Twin Creek Perfs
100 sx set at 4,450' - 4,600'/seal 9 5/8" casing stub
Cut off 9 5/8" casing at 4527' RKB, displaced water with mud from 4577' - Surface. Pumped 100 sx cement from 4450' - 4600',(50' in and 100' out)
50 sx set at 1480' - 1535' (25' in and 25' out of 13 3/8" casing)
Cut off surface casing 5' below ground level and set 10 sx surface plug.
Weld plate across surface pipe and install dry hole marker. Location graded and leveled

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D. S. DAVIDSON TITLE Dist. Admin. Supervisor DATE 10/29/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-3

15

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. Box 17675 Salt Lake City, UT 84117

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: SW/4 SE/4 Sec. 21 569.0' FSL & 1870.2' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Rockport Reservoir WIU

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 21, T1N, R5E

12. COUNTY OR PARISH: Summit

13. STATE: Utah

14. PERMIT NO.: 43-043-30094 DATE ISSUED: 11/2/78

15. DATE SPUDDED: 1/29/79

16. DATE T.D. REACHED: 8/15/79

17. DATE COMPL. (*Ready to prod.*): 10/20/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6682' GR

19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 12,274'

21. PLUG, BACK T.D., MD & TVD: 12,183'

22. IF MULTIPLE COMPL., HOW MANY*:

23. INTERVALS DRILLED BY → ROTARY TOOLS: Surf. - TD CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: None

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: HDT FDC-CNL-GR; AMP-VDL; FIL; Cyberlook; Velocity; DIL-SFL; BHC-GR-TTI

27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1504'	17 1/2"	2,000 sx	None
9 5/8"	62.8#	10,550'	12 1/4"	800 sx	4527'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	10,253	12,274		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (*Interval, size and number*)
See Attachment "A"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attachment "A"

RECEIVED NOV 15 1979 DIVISION OF OIL, GAS & MINING

33.* PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): | WELL STATUS (*Producing or shut-in*): P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): | TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Attachment "A"

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. L. Davidson TITLE Dist. Admin. Supervisor DATE 11/9/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
See Attachment "A"			

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Frontier	Surface	
Aspen	2,000'	
Bear River	2,300'	
Kelvin	2,500'	
Stump	8,350'	
Pruess	8,606'	
Twin Creek	10,302'	
Nugget	12,175'	

ATTACHMENT "A" FORM 3

ROCKPORT RESERVOIR

31) Perforation Record (Interval, size and number)

12,180 - 12,210	w/2 Jet Shots per Foot
12,050 - 12,078	"
12,120 - 12,128	"
11,750 - 11,788	"
11,550 - 11,580	"
11,415 - 11,442	"
11,474 - 11,488	"
10,736 - 10,766	"
10,320 - 10,440	"

32) Acid, Shot, Fracture, Cement Squeeze, etc.

11,750 - 11,788	Acidized w/3,000 gal. 15% HCL
11,550 - 11,580	Acidized w/4,000 gal. 15% HCL
11,415 - 11,442 11,474 - 11,488	Acidized w/6,000 gal. 15% HCL
10,736 - 10,766	Acidized w/6,000 gal. 15% HCL

37) Summary of Porous Zones:

DST #1, 4481' - 4570'	Misrun
DST #2, 6370' - 6432'	IO-10", ISIP-60, FF-60, FSI-60, IFP-108, ISIP - 480, FF-120, FSI-240, Rec. None
DST #3, 12,183' - 12,274'	Misrun
DST #4, 12,180' - 12,274'	3000' wtr. cushion, IO-10", ISIP-60", FO-60", FSI-120", IFP-1605, ISIP-5102, FFP-3210, FSIP-5102 Rec. 3615' SGCM & 3000' WC
DST #5, 11,530' - 11,630'	Misrun
Cased Hole DST #1, 12,180' - 12,210'	3000' Wtr. cushion, IF-4 hrs., IFP-1127, FFP-4977, FSIP-5002, Rec. 8500 WTR & 3000' WC
CORE #1: 12,235' - 12,274'	NSOFC; 9' ss pk f-mg hd sli-calc 1' ss pk f-vfg w-sorf #d 17' ss pk pred fg silty 9' ss ra incr mg tan-red band 3' not recovered

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

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December 20, 1979

Amoco Production Co.
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Rockport Reservoir WI #1
Sec. 21, T. 1N, R. 5E,
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 9, 1979 from above referred to well indicates the following electric logs were run:

FDC-CNL-GR; AMP-VDL; FIL; Cyberlook; Velocity; DIL-SFL; BHC-GR-TTI; HDT

As of this date (December 20, 1979) this office has only received the radioactivity log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

October 7, 1980

Amoco Production Company
P.O. Box 17675
SAlt Lake City, Utah 84117

RE: Well No. Rockport Reservoir
WI #1
Sec. 21, T. 2N, R. 5E.,
Summit County, Utah
Second Request

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 9, 1979, from above referred to well indicates the following electric logs were run: FDC-CNL-GR, AMP-VDL, FIL, Cyberlook, Velocity, DIL-SFL, BHC-GR-TTI. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Barbara Hill

BARBARA HILL
CLERK TYPIST

/bjh
Enclosures: Forms

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[XX] Well File ROCKPORT RESERVOIR WI #1

(Location) Sec 21 Twp 1N Rng 5E

(API No.) 43-043-30094

[] Suspense

(Return Date) _____

(To - Initials) _____

[] Other

1. Date of Phone Call: 6-25-91 Time: 10:00

2. DOGM Employee (name) L. ROMERO (Initiated Call [])

Talked to:

Name BILL PIERINE (Initiated Call [XX]) - Phone No. (303) 830-4352

of (Company/Organization) AMOCO PRODUCTION COMPANY

3. Topic of Conversation: HE WAS INQUIRING WHETHER AMOCO WAS RELEASED FROM LIABILITY WHEN THIS WELL WAS PLUGGED BACK ON 10-20-79.

(LANDOWNER HAS PLANS TO RE-ENTER & CONVERT TO A WATER WELL.)

4. Highlights of Conversation: AFTER DISCUSSING THE MATTER WITH R. J. FIRTH, IT WAS DETERMINED THAT THE PLUGGING OF THE WELL WAS ACCEPTED BY DOGM. THE CONVERSION OF THE WELL TO A WATER WELL, IS A MATTER BETWEEN WATER RIGHTS AND THE PRIVATE LANDOWNER. ASSURANCE WAS GIVEN TO MR. PIERINE WITH AMOCO PRODUCTION COMPANY THAT THEIR COMPANY HAS BEEN RELEASED FROM LIABILITY.