

Opportunity is everywhere 3/3/79

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN 4 COPIES*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 American Quasar Petroleum Co.

3. Address of Operator
 204 Superior Bldg., Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface: 682.1' FWL & 689.1' FSL
 At proposed prod. zone: Same

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 Pineview

9. Well No.
 3-7S

10. Field and Pool, or Wildcat
 Pineview

11. Sec., T., R., M., or Blk. and Survey or Area
 3-2N-7E

12. County ~~XXXXX~~ 13. State
 Summit Utah

14. Distance in miles and direction from nearest town or post office*
 6 miles east-southeast of Upton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 681.1'

16. No. of acres in lease
 5760.00

17. No. of acres assigned to this well
 40.00

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 1287'

19. Proposed depth
 4000'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 6775' GR

22. Approx. date work will start*
 10/15/78

SW SW

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	500'	500 sx (to surf.)
7-7/8"	5 1/2"	14#	4000'	300 sx

Proposed operations:

- Drill 12 1/4" hole to 500'[±], using native mud.
- Run & cement to surface 9-5/8" casing.
- Nipple up 12" - 3000 psi WP doublegate BOP and Hydril. Pressure-test stack.
- Drill 7-7/8" hole to total depth with dispersed mud system.
- Run DIL, Sonic-GR, Neutron-Density and Dipmeter logs.
- Run 5 1/2" production casing if needed, and cement.

[Handwritten signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Kary J. Kaltenbacher Title: Division Drilling Engr. Date: 9/20/78
 (This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

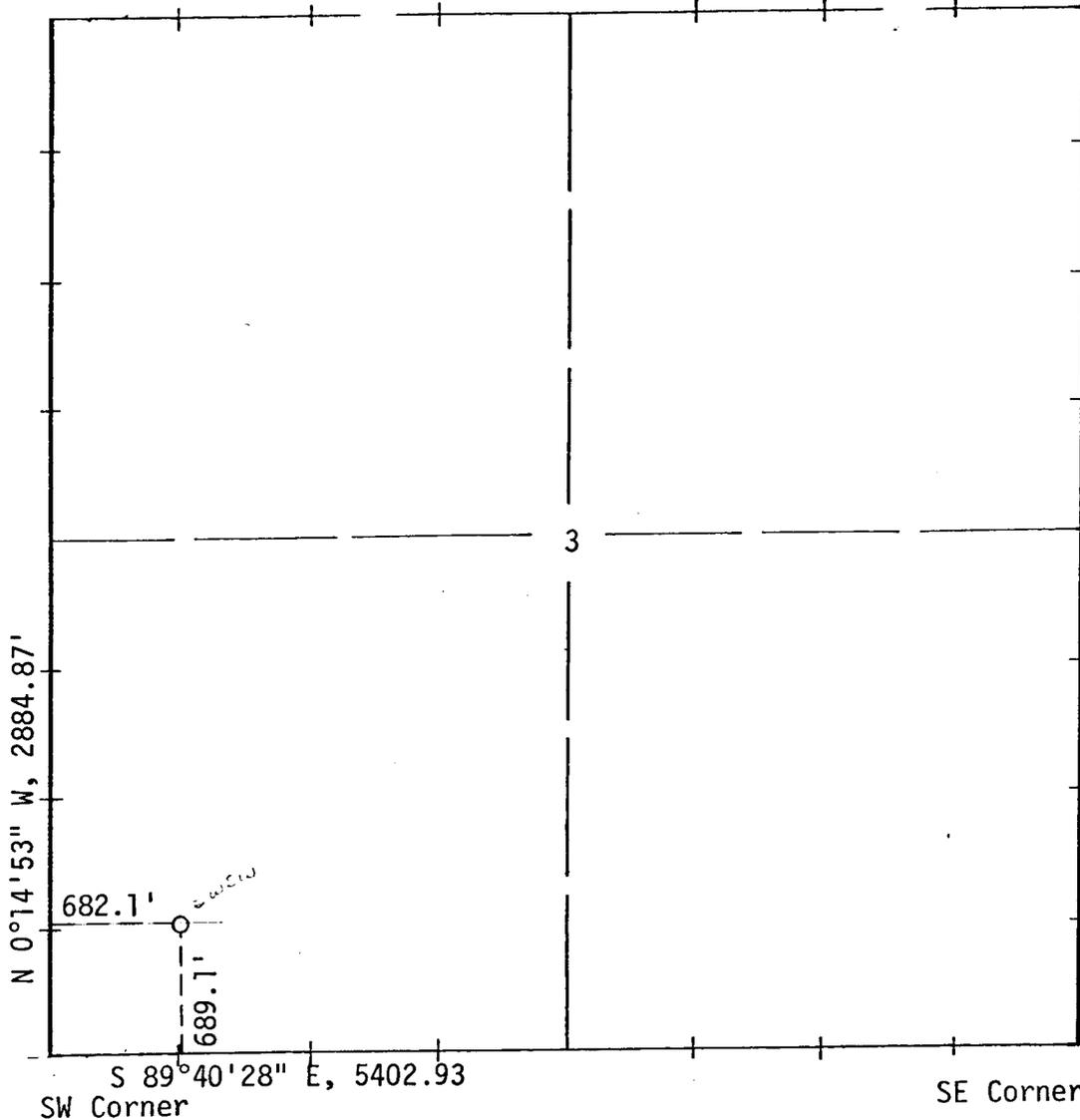
Conditions of approval, if any:

NW Corner

T 2 N

R 7 E

NE Corner



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Kary Kaltenbacher of Casper, Wyoming for American Quasar Petroleum I made a survey on the 7th day of September, 1978 for Location and Elevation of the _____ as shown on the above map, the wellsite is in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 3, Township 2 North, Range 7 East of the Salt Lake Base Meridian, Summit County, State of Utah, Elevation is 6775 Feet top of hub Datum U.S.G.S. BM - 6579 - Upton, Utah Quadrangle NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T2N, R7E

Reference point	South 200'	Elev. top of pin	6804.1'
Reference point	South 300'	"	6821.9'
Reference point	West 200'	"	6777.4'
Reference point	West 300'	"	6784.0'

John A. Proffit 9/15/78
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: 9-14-78
 JOB NO.: 78-14-23

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

5^u SW

{ Kelowna Test }

** FILE NOTATIONS **

Date: Sept. 25, 1978

Operator: American - Quasar Petroleum Co.

Well No: Pineview 3-75

Location: Sec. 3 T. 2N R. 7E County: Summit

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43043-30086

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: de Pa

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

October 3, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

American Quasar Petroleum Company
204 Superior Building
Casper, Wyoming 82601

Re: Well No's:
Pineview 4-4S
Sec. 4, T. 2 N, R. 7 E,
~~Pineview 3-7S~~
Sec. 3, T. 2 N, R. 7 E,
Pineview 3-9S
Sec. 3, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells may be granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are: 4-4S: 43-043-30083;
3-7S: 43-043-30086; and 3-9S: 43-043-30087.

Very truly yours,

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		7. UNIT AGREEMENT NAME	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co.		Pineview	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		9. WELL NO. 3-7S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 782.1' FWL & 689.1' FSL		10. FIELD AND POOL, OR WILDCAT Pineview	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-2N-7E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6775' GR		12. COUNTY OR PARISH	13. STATE
		Summit	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Move location</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

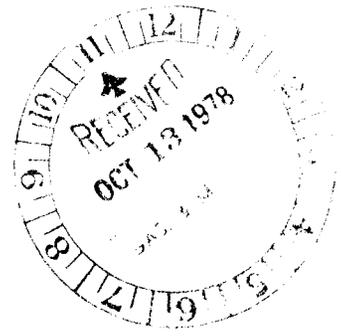
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location of proposed well site was moved 100' east of the original stake. This was done to eliminate much of the dirt work that would have been required at the original site.

Original well site: 682.1' FWL & 689.1' FSL
New well site: 782.1' FWL & 689.1' FSL

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Oct. 16, 1978
BY: Clara B. Jorgensen



18. I hereby certify that the foregoing is true and correct
SIGNED Kary J. Kaltenbacher TITLE Division Dirg. Engr. DATE 10/11/78
Kary J. Kaltenbacher
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

November 1, 1978

MEMO TO FILE

Re: AMERICAN - QUASAR PETROLEUM
Well No. Pineview 3-7s
Sec. 3, T. 2N, R. 7E
Summit County, Utah

American - Quasar has notified this office that a shallow test of the Kelvin Formation has been started in Section 3, T. 2N, R. 7E. These shallow tests (4000) are as of yet unspaced, and will undoubtedly be confusing as they will be drilled on 40 acre spacing, and only a minor distance from the Twin Creek - Nugget wells.



PATRICK L. DRISCOLL
CONSULTANT

PLD/lw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> (Drilling)</p> <p>2. NAME OF OPERATOR American Quasar Petroleum Co.</p> <p>3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 782.1' FWL & 689.1' FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME P</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Pineview</p> <p>9. WELL NO. 3-7S</p> <p>10. FIELD AND POOL, OR WILDCAT Pineview</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-2N-7E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6775' GR</p>	<p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 10/24-31/78
(see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 11/14/78
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp

10/24/78 FIRST REPORT. Staked location 758' FWL, 667' FSL, SW SW, Sec. 3, T2N-R7E, Summit Co., Utah. Proposed depth: 4000', Kelvin. Contractor: Brinkerhoff rig #67. Set 48' of 48# H40 ST&C 13 3/8" csg; cmtd w/125 sx Class G cmt. Now RURT.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp

10/25/78 RURT - Elev: 6775' GR, 6786' KB.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp

10/26/78 Day #1 - Drlg in gravel @ 320'. Drl'd 272' in 18 3/4 hrs. MW 9.4, vis 45, WL 20.0, pH 11.1. Surveys: 1° @ 103', 3/4° @ 165' & 1 1/2° @ 208'. Ran bit #1 (12 1/2" Smith DLT - SN 804SE) @ 48'. Bit has drld 272' in 18 3/4 hrs. Drlg wt-5-10,000#; RPM-80. CORRECTION TO 10/25/78 REPORT: Elev should be 6771' GL, 6782' KB. Spudded well @ 10:00 AM 10/26/78.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp

10/27/78 2 days - TD 525'. WOC @ 5/8" csg. Drl'd 205' of gravel in 5 1/2 hrs. MW 9.2, vis 48, WL 14.0, pH 10.5. Survey: 1° @ 503'. Pulled bit #1 @ 320'. Bit drld 272' in 18 3/4 hrs. Dull grade 6-4-I. Ran bit #2 (12 1/2" Hughes USC1G - SN K2809) @ 320'. Pulled bit #2 @ 525'. Bit drld 205' in 5 1/2 hrs. Ran 15 jts 9 5/8" 40# csg, total of 524'; landed @ 517'. float collar @ 493'. Cmtd w/ 200 sx 65/35 Poz, 6' oel, 2' CaCl, 1/2/sx Flocele, followed by 100 sx Class G, 2' CaCl, 1/2/sx Flocele. PD @ 11:30 PM 10/26/78. Circ 12 bbls cmt. Now WOC.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

10/28/78 3 days - TD 525'. Drlg. shoe. MW 8.7; vis 34; WL 20.0; pH 11.5. NU BOPE. Tested BOPE & csg. to 1200 psi; Hydril to 600. Ran bit #3 (7-7/8" Smith F2 - SN 352SR). Top of cmt: 420'; shoe @ 525'. Now drlg. shoe.

10/29 4 days - Drlg. in slt & sh @ 1132'. Drl'd. 607' in 21-3/4 hrs. MW 9.3; vis 45; WL 22.0; pH 12.0. Survey: 3/4° @ 1083'. Bit #3 has drld. 607' in 21-3/4 hrs. Drlg. wt 20,000#; RPM 80.

10/30 5 days - Drlg. in sd & sh @ 1590'. Drl'd. 458' in 19-3/4 hrs. MW 9.2; vis 44; WL 16.0; pH 11.0. Survey: 1° @ 1537'. Bit #3 has drld. 1065' in 40 1/2 hrs. Drlg. wt 15,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

10/31/78 6 days - Drlg. in sd & sh @ 1871'. Drl'd. 281' in 14-3/4 hrs. MW 9.2; vis 48; WL 10.0; pH 9.0. Survey: 2 1/2° @ 1811'. Pulled bit #3 @ 1668'. Bit drld. 1143' in 44-3/4 hrs. Dull grade 2-2-I. Ran bit #4 (7-7/8" Smith DGT - SN 627JR). Pulled bit #4 @ 1841'.

Bit drld. 173' in 8-3/4 hrs. Dull grade 6-4-I. Ran bit #5 (7-7/8" Hughes CSC1GJ - SN CX337). Bit has drld. 30' in 1-3/4 hrs. Drlg. wt 20,000#; RPM 80.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Drilling)		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME P
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 782.1' FWL & 689.1' FSL		8. FARM OR LEASE NAME Pineview
14. PERMIT NO.		9. WELL NO. 3-7S
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6775' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-2N-7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Report of Operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 11/1-30/78
(see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 12/8/78

(This space for Federal or State office use)

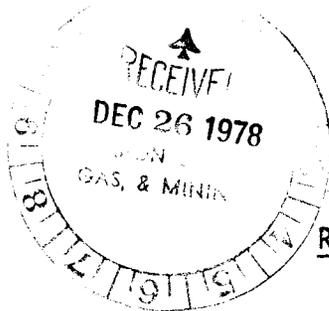
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FILE IN QUADRUPPLICATE
FORM OGC-8-X

3-7^s

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: 3-7S Pineview

Operator: American Quasar Pet. Co. Address: Casper, Wyoming

Contractor: Brinkerhoff Drilg. Co. Address: Casper, Wyoming

Location SW 1/4 SW 1/4; Sec. 3 T. 2 N, R. 7 E; Summit County.
X N

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. 6061	6271	5137 Ft. mud cut water and water, Recovery from DST No. 1	Cl - PPM 3300
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Kelvin 3177
Stump 6060

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Completion)</p> <p>2. NAME OF OPERATOR American Quasar Petroleum Co.</p> <p>3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 782.1' Fwl & 689.1' FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Pineview</p> <p>9. WELL NO. 3-7S</p> <p>10. FIELD AND POOL, OR WILDCAT Pineview</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 3-2N-7E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6775' GR</p>	<p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 12/1-18/78
(see attached chronological report).

Well now being completed.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 1/10/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/1/78 37 days - Drlg @ 5871'. Drld 99' in 15½ hrs. MW 9.6, vis 43, WL 9.6, pH 10.5. Survey 3 3/4" @ 5871'. Pulled bit #15 @ 5871'. Bit drld 566' in 8½ hrs. Dull grade 4-2-i. Ran bit #16 (7 7/8" Hughes J22 - SN 13589) @ 5871'. Now drlg on btm.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/2/78 38 days - TD 5920'. Drld. 49' of sh in 8¼ hrs. Repairing light plant. MW 9.5; vis 50; WL 8.0; pH 10.5. (SN on bit #15: 412569.) Fin. TIH w/bit #16 @ 5871'. Bit has drld. 49' in 8¼ hrs. Spent 11 hrs. repairing rig, pump & light plant. Drlg. wt 15,000#; RPM 60.

12/3 39 days - Drlg. in Kelvin @ 5995'. Drld. 75' in 14-3/4 hrs. MW 9.4; vis 47; WL 8.0; pH 10.0. Survey: 4¼° @ 5957'. Bit #16 has drld. 124' in 23 hrs. Drlg. wt 15,000#; RPM 60.

12/4 40 days - Drlg. in Stump @ 6135'. Drld. 140' in 20-3/4 hrs. MW 9.5; vis 47; WL 8.2; pH 10.0. Survey: 4¼° @ 6078'. Bit #16 has drld. 264' in 43-3/4 hrs. Stump sample top: 6060'. Drlg. wt 20,000#; RPM 70.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/5/78 41 days - Drlg. in Stump @ 6258'. Drld. 123' in 20½ hrs. MW 9.5; vis 48; WL 7.8; pH 10.0. Survey: 5° @ 6258'. Bit #16 has drld. 387' in 64½ hrs. Drlg. wt 25,000#; RPM 70.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/6/78 42 days - TD 6271'. Drld. 13' of Stump in 1-3/4 hr. TIH w/DST #1. MW 9.4; vis 53; WL 7.6; pH 10.0. Survey: 5° @ 6234'. Pulled bit #16 @ 6271' for DST #1. Bit drld. 400' in 66 hrs. Dull grade 4-2-1/8". Now TIH to run DST #1 - 6061-6271'.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/7/78 43 days - TD 6271'. Thawing mud lines. MW 9.4; vis 46; WL 7.8; pH 10.0. Fin. TIH w/DST #1 - 6061-6271' (Stump). TO 10 min--w/good blow; SI 60 min; TO 60 min--w/good blow; SI 120 min. Pulled DST #1 to rec. 5173' wtr. Stuck tool while

FOH @ 2283'. Now thawing out rig & WO freepoint tool.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/8/78 44 days - TD 6271'. Tripping out of hole. MW 9.4; vis 55; WL 11.2; pH 8.5. Fin. thawing out rig. TIH w/freepoint. Found top of DC's stuck. Backed off 2 jts above DC's @ 1556'. Broke circ. Circ. & cond. hole. Now POH to PU jars & bumper sub. (Temp -28°)

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/9/78 45 days - TD 6271'. POH to run logs. MW 9.4; vis 70; WL 9.5; pH 8.5. PU jars, bumper sub & screw-in sub; TIH. Attempted to engage fish @ 1537'. Could not touch fish. Circ. & cond. mud. Now POH to run Induction Log.

12/10 46 days - TD 6271'. Drlg. by fish @ 1711'. MW 9.5; vis 70; WL 6.6; pH 9.0. Ran Induction Log. Found top of fish @ 1537'. POH. Ran jars, bumper sub, bent jt of DP & screw-in sub. Attempted to screw in top of fish @ 1537'--w/o results. POH. LD jars, bumper sub & screw-in sub. Ran bit #17 (7-7/8" Hughes OSC1GJ - SN LE734) @ 1660'. Bit has drld. 51' in 8½ hrs. Now drlg. by fish @ 1711'.

12/11 47 days - TD 6271'. Drlg. by fish @ 1800'. Drld. 89' in 11½ hrs. MW 9.5; vis 70; WL 6.5; pH 8.5. Bit #17 has drld. 190' in 19½ hrs. Had 12½ hrs. rig repair. Now drlg. by fish @ 1800'.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/12/78 48 days - TD 6271'. Drlg. by fish @ 1925'. Drld. 125' in 18½ hrs. MW 9.3; vis 60; WL 10.8; pH 8.5. Bit #17 has drld. 265' in 38¼ hrs. Drlg. wt 4000#; RPM 60.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/13/78 49 days - TD 6271'. Drlg. by fish @ 2045'. Drld. 156' in 15 hrs. MW 9.4; vis 48; WL 7.0; pH 10.5. Pulled bit #17 @ 1952'. Bit drld. 292' in 40¼ hrs. Dull grade 6-6-3/4". Ran bit #RR15 (7-7/8" Reed FP51 - SN 412569). Bit has drld. 93' in 13 hrs. Drlg. wt 5000#; RPM 60.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/14/78 50 days - TD 6271'. Drlg. by fish @ 2271'. Drld. 226' in 19¼ hrs. MW 9.5; vis 50; WL 7.6; pH 9.0. Bit #RR15 has drld. 319' in 33½ hrs. Drlg. wt 5000#; RPM 70.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/15/78 51 days - TD 6271'. POH to run csg. MW 9.5; vis 65; WL 8.4; pH 9.5. Pulled bit #RR15 @ 2279'. Bit drld. 327' in 35½ hrs. Dull grade 6-6-½". Ran bit #RR11 (7-7/8" Smith F3 - SN 429ST). Pulled bit #RR11 @ 4400'. Circ. & cond. hole @ 4400'. Now POH to run csg.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

12/16/78 52 days - TD 6271'. PBTD 4438'.
Circ. 2nd stage. MW 9.5; vis 45; WL 7.2; pH 9.0.
Ran 5½" csg. as follows:
25 jts 20# N-80 LT&C
17 jts 17# N-80 LT&C
67 jts 17# K-55 LT&C
Total of 4440'.
Landed @ 4438' KB.
DV tool @ 3318'.

Cemented 1st stage w/325 sx Class G, 10% salt & .6 of 1% HLXC249. Had good circ. thruout. Opened DV tool. Now circ., prep to cmt. 2nd stage.

12/17 53 days - PBTD 4438'. Cleaning pits.

Circ. 2nd stage. Cemented w/250 sx Howco Light, followed by 200 sx Class G, 10% salt & .6 of 1% HLXC249. Had good ret's thruout job. Job complete 10:30 AM 12/16/78. LD DP. Now cleaning pits.

12/18 54 days - PBTD 4438'. RDRT. Fin. cleaning

pits. Released rig 11:00 AM 12/17/78. Now RDRT. Drop from report.

PINEVIEW #3-7S 1/18/78 24 days - TD 4587' Drld. 48' in 8 hrs.
(4000' Kelvin-dev) Repairing rig. MW 9.5; vis 40; WL 8.5; pH 10.4.
Summit Co., Utah Fin. repairing rotary drive counter shaft. Drld. 48'.
Pineview Prosp. Bearings on rotary drive input shaft went out. Bit #RR11
has drld. 158' in 22½ hrs. Now repairing rig.

11/19 25 days - Drld. in sd & slt @ 4631'. Drld. 44'
in 9-3/4 hrs. MW 9.5; vis 46; WL 8.0; pH 8.5. Survey: 3½° @ 4621'. Pulled
bit #RR11 @ 4587'. Bit drld. 158' in 22½ hrs. Dull grade 3-2-I. Ran bit #12
(7-7/8" Hughes OSC1GJ - SN CS219). Bit has drld. 44' in 9-3/4 hrs.
Drlg. wt 25,000#; RPM 55.

11/20 26 days - Drld. in sltstn @ 4718'. Drld. 87'
in 10-3/4 hrs. MW 9.5; vis 55; WL 8.5; pH 9.0. Survey: 3½° @ 4692'. Pulled
bit #12 @ 4643'. Bit drld. 56' in 12-3/4 hrs. Dull grade 7-4-I. Ran bit #13
(7-7/8" Hughes J22 - SN LT369). Bit has drld. 75' in 13-3/4 hrs. Drlg. wt
25,000#; RPM 55.

PINEVIEW #3-7S 11/21/78 27 days - Drld. in slt & sh @ 4852'. Drld. 134'
(4000' Kelvin-dev) in 22 hrs. MW 9.5; vis 54; WL 7.8; pH 9.5. Survey:
Summit Co., Utah 2-3/4° @ 4816'. Bit #13 has drld. 209' in 35-3/4 hrs.
Pineview Prosp. Drlg. wt 20,000#; RPM 55.

PINEVIEW #3-7S 11/22/78 28 days - Drld. in slt & sh @ 4977'. Drld. 125'
(4000' Kelvin-dev) in 22 hrs. MW 9.5; vis 50; WL 8.8; pH 11.0. Survey:
Summit Co., Utah 2½° @ 4939'. Bit #13 has drld. 334' in 57-3/4 hrs.
Pineview Prosp. Drlg. wt 25,000#; RPM 55.

PINEVIEW #3-7S 11/23/78 29 days - Drld. in Kelvin @ 5083'. Drld. 106'
(4000' Kelvin dev) in 17-1/4 hrs. MW 9.4; vis 45; WL 7.0; pH 10.5.
Summit Co., Utah Survey: 2-1/2° @ 5060'. Bit #13 has drld. 440' in 75 hrs.
Pineview Prospect Drlg. wt 25,000#; RPM 65.

11/24/78 30 days - Drld. in slt & sh @ 5192'. Drld. 109'
in 22-1/4 hrs. MW 9.5; vis 43; WL 8.0; pH 10.0. Survey: 2-3/4° @ 5164'.
Bit #13 has drld. 548' in 97-1/4 hrs. Drlg. wt 25,000#; RPM 65.

11/25 31 days - TD 5240'. Drld. 48' in 7 hrs.
Repairing rig. MW 9.5; vis 46; WL 8.0; pH 10.5. Pulled bit #13 @ 5240'.
Bit drld. 597' in 104-1/4 hrs. Dull grade 4-2-1/16". Ran bit #14 (7-7/8" Hughes
OSC1GJ - SN CF 217). Bearings went out of counter shaft. Now repairing rig.

11/26 32 days - Drld. in sh & slt @ 5303'. Drld. 63'
in 12 hrs. MW 9.5; vis 43; WL 10.0; pH 9.5. Survey: 3-1/4° @ 5241'. Bit #14
has drld. 63' in 12 hrs. Drlg. wt 25,000#; RPM 55.

PINEVIEW #3-7S 11/27/78 33 days - Drld. in slt & sh @ 5383'.
(4000' Kelvin-dev) Drld. 80' in 10 hrs. MW 9.5; vis 40; WL 10.0; pH 9.0.
Summit Co., Utah Pulled bit #14 @ 5298'. Bit drld. 65' in 12-3/4 hrs.
Pineview Prosp. Dull grade 6-4-I. Ran bit #15 (7-7/8" Reed FP51 -
SN ?). Bit has drld. 78' in 9½ hrs. Drlg. wt 25,000#;
RPM 60.

PINEVIEW #3-7S 11/28/78 34 days - Drld. in sh & sltstn @ 5523'.
(4000' Kelvin-dev) Drld. 140' in 22½ hrs. MW 9.5; vis 42; WL 7.8; pH 9.5.
Summit Co., Utah Survey: 3½° @ 5493'. Bit #15 has drld. 218' in 31-3/4 hrs.
Pineview Prosp. Drlg. wt 22,000#; RPM 55.

PINEVIEW #3-7S 11/29/78 35 days - Drld. in slt & sh @ 5626'. Drld.
(4000' Kelvin-dev) 118' in 19-3/4 hrs. MW 9.5; vis 41; WL 8.0; pH 10.0.
Summit Co., Utah Survey: 3½° @ 5598'. Bit #15 has drld. 331' in 51½ hrs.
Pineview Prosp. Drlg. wt 25,000#; RPM 55.

PINEVIEW #3-7S 11/30/78 36 days - Drld. in slt & sh @ 5772'.
(4000' Kelvin-dev) Drld. 132' in 11½ hrs. MW 9.5; vis 48; WL 9.0; pH 10.5.
Summit Co., Utah Survey: 3-3/4° @ 5771'. Bit #15 has drld. 467' in 73 hrs.
Pineview Prosp. Drlg. wt 20,000#; RPM 70.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/11/78 17 days - Drlg. in sh & sltstn @ 4225'.
Drld. 178' in 15-3/4 hrs. MW 9.5; vis 48; WL 8.2; pH 10.0.
Survey: 3° @ 4112'. Pulled bit #8 @ 4115'. Bit drld.
790' in 57¼ hrs. Dull grade 6-8-I. Ran bit #9 (7-7/8"
Smith F2 - SN 099FS). Bit has drld. 110' in 15 hrs.
Drlg. wt 25,000#; RPM 80.

11/12 18 days - Drlg. in Kelvin @ 4383'. Drld. 158'
in 12¼ hrs. MW 9.5; vis 50; WL 8.4; pH 9.5. Survey: 4° @ 4328'. Pulled bit #9
@ 4359'. Bit drld. 244' in 20¼ hrs. Dull grade 5-4-I. Ran bit #10 (7-7/8" Hughes
OW4 - SN TM087). Bit has drld. 24' in 1½ hr. Had sl. O&G show 4290-4300'.
Drlg. wt 20,000#; RPM 85.

11/13 19 days - Drlg. in sh & sltstn @ 4490'. Drld. 107'
in 1-4½ hrs. MW 9.4; vis 45; WL 9.0; pH 9.0. Survey: 4¼° @ 4390'. Pulled bit #10
@ 4429'. Bit drld. 79' in 8½ hrs. Dull grade 6-4-I. Ran bit #11 (7-7/8" Smith F3 -
SN 429ST). Bit has drld. 61' in 7-3/4 hrs. Drlg. wt 22,000#; RPM 75.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/14/78 20 days - TD 4530'. Drld. 40' of sh in 5½ hrs.
TIH w/overshot. MW 9.5; vis 48; WL 8.0; pH 9.0.
Survey: 4¼° @ 4490'. Bit #11 has drld. 101' in 13½ hrs.
Twisted off Dailey jars. Left 17 DC's, 1 IBS & bit in hole.
Top of fish: 3998'. Now TIH w/overshot.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/15/78 21 days - TD 4530'. TIH w/overshot.
MW 9.6; vis 55; WL 7.8; pH 9.0. TIH w/overshot.
Could not engage fish. FOH. PU bent jt of DP above
overshot & TIH. Could not engage fish. FOH. Ran bit
#RR10 (7-7/8" Hughes OW4 - SN TM087). TIH to top of
fish. Cond. hole. FOH. Now TIH w/overshot.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/16/78 22 days - TIH w/bit #RR11 @ 4530'.
MW 9.1; vis 55; WL 8.0; pH 9.0. TIH w/overshot.
Engaged fish. Worked fish loose. FOH. LD fish &
fishing tools. Magnaflexed BHA. Now running bit
#RR11 (7-7/8" Smith F3 - SN 429SF) @ 4530'.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/17/78 23 days - TD 4530'. Drld. 9' of sh in 1 hr.
Repairing rotary rig. MW 9.6; vis 55; WL 8.0; pH 8.5.
Bit #RR11 has drld. 110' in 14¼ hrs. Now replacing bearings
on rotary drive counter shaft.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/1/78 7 days - Drlg. in sd & sh @ 2145'.
Drld. 274' in 18½ hrs. MW 9.4; vis 43; WL 8.0; pH 10.0.
Survey: 2-3/4° @ 2138'. Pulled bit #5 @ 1957'. Bit drld.
116' in 8½ hrs. Dull grade 8-8-1. Reran bit #3 (7-7/8"
Smith F2 - SN 253SR). Bit has drld. 188' in 11½ hrs.
Drlg. wt 25,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/2/78 8 days - Drlg. in sltstn @ 2250'. Drld. 115'
in 7½ hrs. MW 9.5; vis 43; WL 8.2; pH 9.0. Bit #RR3
has drld. 303' in 19 hrs. Had 16 hrs. downtime working
on torque converters. Drlg. wt 25,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/3/78 9 days - Drlg. in sd & sh @ 2510'. Drld. 250'
in 16 hrs. MW 9.6; vis 44; WL 8.2; pH 8.5. Survey:
2-3/4° @ 2331'. Pulled bit #RR3 @ 2361'. Bit drld.
404' in 24½ hrs. Dull grade 4-4-4". Ran bit #6
(7-7/8" Hughes J22 - SN KS363). Bit has drld.
149' in 7-3/4 hrs. Drlg. wt 25,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/4/78 10 days - Drlg. in sn & cglit @ 2797'. Drld. 287'
in 18½ hrs. MW 9.6; vis 56; WL 8.0; pH 9.0; Survey:
3° @ 2700'. Bit #3 has drld. 436' in 28½ hrs. Drlg. wt
25,000#; RPM 80.

11/5 11 days - TD 2947'. Drld. 150' of sh & cglit
in 10 hrs. Running freepoint. MW 9.5; vis 55; WL 8.4; pH 9.0. Survey: 2° @ 2823'.
Bit #6 has drld. 586' in 38½ hrs. Stuck drill string while making connection.
Now running freepoint.

11/5 12 days - Drlg. in sd & sh @ 3038'. Drld. 91'
in 6-3/4 hrs. MW 9.4; vis 54; WL 7.8; pH 10.0. Ran freepoint. Backed off.
PU & TIH w/jars & bumper sub. Knocked fish loose. FCH. TIH. Washed to
bottom. Bit #6 has drld. 677' in 45½ hrs. Drlg. wt 25,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/7/78 13 days - Drlg. in sd & sh @ 3232'. Drld. 194'
in 13½ hrs. MW 9.5; vis 55; WL 8.0; pH 9.0.
Survey: 4° @ 3212'. Pulled bit #6 @ 3212'. Bit drld.
351' in 55-3/4 hrs. Dull grade 4-2-4". Ran bit #7
(7-7/8" Hughes OSC1G - SN CS220). Bit has drld.
20' in 1½ hr. Drlg. wt 20,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/8/78 14 days - Drlg. in Kelvin sn @ 3440'. Drld. 208'
in 13-3/4 hrs. MW 9.4; vis 54; WL 8.0; pH 9.5.
Survey: 3° @ 3428'. Pulled bit #7 @ 3325'. Bit drld. 113'
in 8 hrs. Dull grade 4-4-1. Ran bit #8 (7-7/8" Hughes J22 -
SN KR720). Bit has drld. 115' in 7-3/4 hrs. Kelvin sample
top: 3177'. Drlg. wt 25,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/9/78 15 days - Drlg. in sd & sh @ 3745'. Drld. 305'
in 21-3/4 hrs. MW 9.4; vis 47; WL 8.6; pH 10.5.
Survey: 3° @ 3735'. Bit #8 has drld. 420' in 29½ hrs.
Drlg. wt 25,000#; RPM 80.

PINEVIEW #3-7S
(4000' Kelvin-dev)
Summit Co., Utah
Pineview Prosp.

11/10/78 16 days - Drlg. in sd & sh @ 4047'. Drld. 302'
in 22-3/4 hrs. MW 9.5; vis 55; WL 8.0; pH 10.0.
Survey: 3° @ 3963'. Bit #8 has drld. 722' in 52¼ hrs.
Drlg. wt 25,000#; RPM 80.

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CHEMICAL & GEOLOGICAL LABORATORIES

P.O. Box 2794
Casper, Wyoming 82602

JAN 25 1979

GAS ANALYSIS REPORT

Company American Quasar Petroleum Company Date January 22, 1979 Lab. No. 29854
 Well No. 11713-7S Location SW SW 3-2N-7E
 Field Pineview Formation _____
 County Summit Depth 6061-6271
 State Utah Sampling point DST No. 1
 Line pressure 6 psig; Sample pressure 0 psig; Temperature 10 ° F; Container number 1394
 Remarks _____

Component	Mole % or Volume %	Gallons per MCF
Oxygen.....	10.58	
Nitrogen.....	88.53	
Carbon dioxide.....	0	
Hydrogen sulfide.....	*	
Methane.....	0	
Ethane.....	0.44	0.060
Propane.....	0.22	0.023
Iso-butane.....	0.07	0.035
N-butane.....	0.11	0.011
Iso-pentane.....	0.03	0.007
N-pentane.....	0.02	0
Hexanes & higher.....	0	
Total.....	100.00	0.136

GPM of pentanes & higher fraction..... 0.018
 Gross btu/cu. ft. @60° F. & 14.7 psia (dry basis)..... 21
 Specific gravity (calculated from analysis)..... 0.986
 Specific gravity (measured)..... 0.989

Remarks: *H₂S = Negative to lead acetate paper.
This sample is mainly air.

M



CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

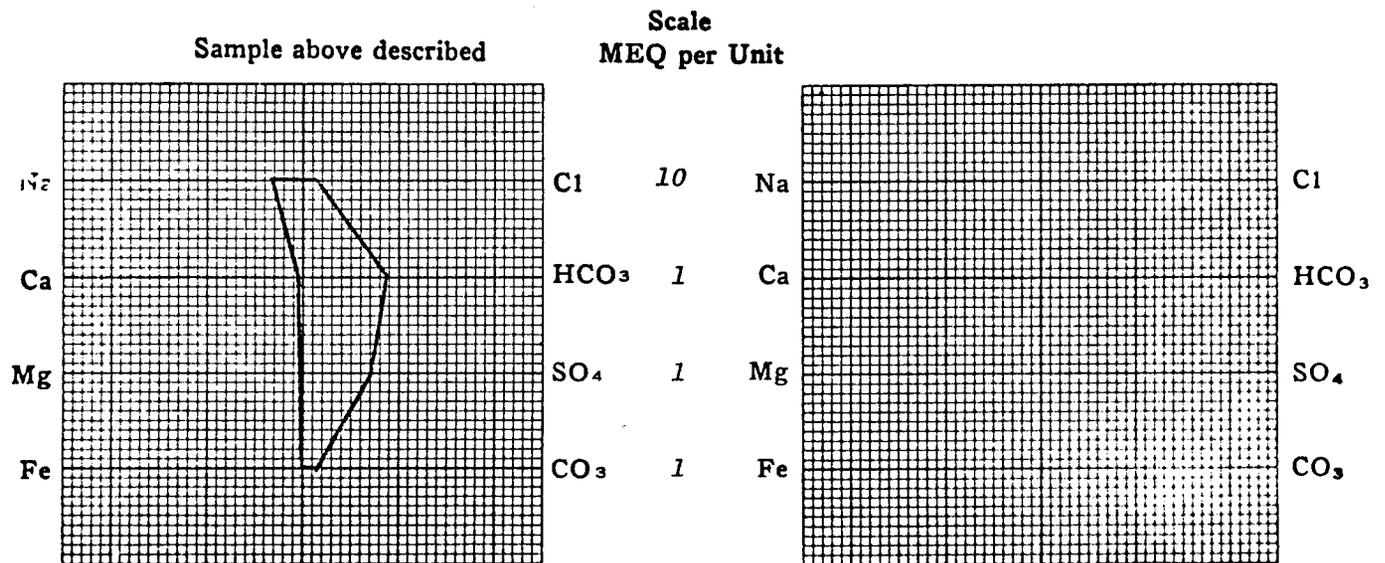
OPERATOR American Quasar Petroleum Co. DATE January 24, 1979 LAB NO. 29846-1
 WELL NO. 3-7S Pineview LOCATION SW SW 3-2N-7E
 FIELD Pineview FORMATION _____
 COUNTY Summit INTERVAL 6061-6271
 STATE Utah SAMPLE FROM DST No.1 (Top) 12-6-78

REMARKS & CONCLUSIONS: _____

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	708	30.79	Sulfate	337	7.01
Potassium	90	2.30	Chloride	590	16.64
Lithium			Carbonate	48	1.60
Calcium	3	0.15	Bicarbonate	512	8.40
Magnesium	5	0.41	Hydroxide		
Iron	-		Hydrogen sulfide	-	
Total Cations		33.65	Total Anions		33.65

Total dissolved solids, mg/l 2033 Specific resistance @ 68°F.:
 NaCl equivalent, mg/l 1768 Observed 3.30 ohm-meters
 Observed pH 8.7 Calculated 3.37 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

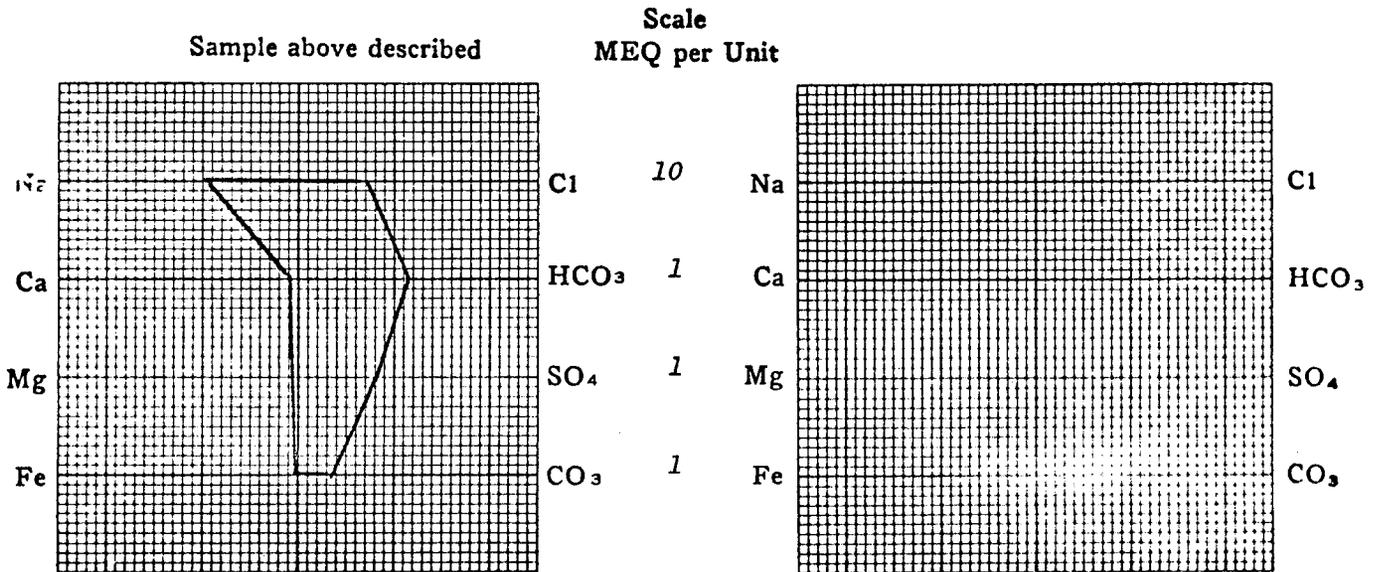
OPERATOR <u>American Quasar Petroleum Co.</u>	DATE <u>January 24, 1979</u> LAB NO. <u>29846-2</u>
WELL NO. <u>3-7S Pineview</u>	LOCATION <u>SW SW 3-2N-7E</u>
FIELD <u>Pineview</u>	FORMATION _____
COUNTY <u>Summit</u>	INTERVAL <u>6061-6271</u>
STATE <u>Utah</u>	SAMPLE FROM <u>DST No.1 (Middle) 12-6-78</u>

REMARKS & CONCLUSIONS: _____

<u>Cations</u>	<u>mg/l</u>	<u>meq/l</u>	<u>Anions</u>	<u>mg/l</u>	<u>meq/l</u>
Sodium	<u>2156</u>	<u>93.78</u>	Sulfate	<u>390</u>	<u>8.11</u>
Potassium	<u>23</u>	<u>0.59</u>	Chloride	<u>2570</u>	<u>72.47</u>
Lithium	_____	_____	Carbonate	<u>108</u>	<u>3.60</u>
Calcium	<u>16</u>	<u>0.80</u>	Bicarbonate	<u>695</u>	<u>11.40</u>
Magnesium	<u>5</u>	<u>0.41</u>	Hydroxide	_____	_____
Iron	-	_____	Hydrogen sulfide	-	_____
Total Cations			Total Anions		
_____			_____		
95.58			95.58		

Total dissolved solids, mg/l <u>5610</u>	Specific resistance @ 68°F.: _____
NaCl equivalent, mg/l <u>5293</u>	Observed <u>1.24</u> ohm-meters
Observed pH <u>8.7</u>	Calculated <u>1.22</u> ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See other instructions on reverse side)

13

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

3-7S

10. FIELD AND POOL, OR WILDCAT

Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

3-2N-7E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
707 United Bank Tower, 1700 Broadway Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 782.1' FWL and 689.1' FSL
At top prod. interval reported below
At total depth

Actually plugged on 10-31-81

14. PERMIT NO. 43-043-30086 DATE ISSUED 10/3/78

15. DATE SPUDDED 10/25/78 16. DATE T.D. REACHED 12/16/78 17. DATE COMPL. (Ready to prod.) ~~Operations suspended~~ 3/3/79 18. ELEVATIONS (DF, BSB, BT, GR, ETC.)* 6771 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6271 21. PLUG, BACK T.D., MD & TVD 4438 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, CBL 27. WAS WELL CORED --

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	48'	17 1/2	125 SX	None
9 5/8	40#	517'	12 1/4	300 SX	None
5 1/2	17#, 20#	4438'	7 7/8	775 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					--	--	--

31. PERFORATION RECORD (Interval, size and number)
Perf'd 2948-2961 4 SPF, 4" casing gun
Perf'd 2886-2896, 2913-2927 4 SPF, 4" casing gun
Perf'd 4256-4306 4 SPF, 4" casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See attached

33. PRODUCTION

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -- WELL STATUS (Producing or shut-in) -- P&A

DATE OF TEST	HOURS TEST* ^D	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
--	--	--	→	--	--	--	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bob Seidel TITLE Division Operations Mgr. DATE 5/1/79

*(See Instructions and Spaces for Additional Data on Reverse Side)



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

May 7, 1979

American Quasar Petroleum Company
204 Superior Bldg.
Casper, Wyoming 82601

Re: PLEASE SEE ATTACHED SHEET FOR LIST
OF WELLS AND MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA
RECORDS CLERK

Attachment, Monthly Reports due:

- 1) Well No. Hogback Ridge 16-1
Sec. 16, T. 13N, R. 7E,
Rich County, Utah
October 1978 thru' March 1979
- 2) Well No. Bingham 2-5
Sec. 2, T. 2N, R. 7E
Summit County, Utah
December 1978 thru' March 1979
- ~~3) Well No. Pineview 3-7S
Sec. 3, T. 2N, R. 7E,
Summit County, Utah
February 1979 thru' March 1979~~
- 4) Well No. Clark 4-2
Sec. 4, T. 2N, R. 7E,
Summit County, Utah
October 1978 thru' March 1979
- 5) Well No. UPRR 11-1
Sec. 11, T. 2N, R. 7E,
Summit County, Utah
WELL COMPLETION DUE
- 6) Well No. UPRR 17-1
Sec. 17, T. 2N, R. 7E
Summit County, Utah
October 1978 thru' March 1979
- 7) Well No. UPRR 19-3
Sec. 19, T. 2N, R. 7E,
Summit County, Utah
October 1978 thru' March 1979
- 8) Well No. Judd 34-2
Sec. 34, T. 2N, R. 6E
Summit County, Utah
February 1979 thru' March 1979

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other *JUL 17 1979*

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other *Div 643*

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
707 United Bank Tower, 1700 Broadway Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 782.1' FWL and 689.1' FSL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UPRR

9. WELL NO.
3-7S

10. FIELD AND POOL, OR WILDCAT
Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
3-2N-7E

14. PERMIT NO. 43-043-30086 DATE ISSUED 10/3/78

12. COUNTY OR PARISH Summit 13. STATE Utah

15. DATE SPUNDED 10/25/78 16. DATE T.D. REACHED 12/16/78 17. DATE COMPL. (Ready to prod.) operations suspended 3/3/79 18. ELEVATIONS (DF, RES, BT, GR, ETC.)* 6771 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6271 21. PLUG, BACK T.D., MD & TVD 4438 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, CBL 27. WAS WELL CORED --

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	48'	17 1/2	125 SX	None
9 5/8	40#	517'	12 1/4	300 SX	None
5 1/2	17#, 20#	4438'	7 7/8	775 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
--	--	--

31. PERFORATION RECORD (Interval, size and number)

Perf'd 2948-2961 4 SPF, 4" casing gun
Perf'd 2886-2896, 2913-2927 4 SPF, 4" casing gun
Perf'd 4256-4306 4 SPF, 4" casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See attached

33.* PRODUCTION

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -- WELL STATUS (Producing or shut-in) --

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
--	--	--	→	--	--	--	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Bob Seidel* TITLE Division Operations Mgr. DATE 5/1/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																		
DST #1	6061	6271	<p>Tool opened 10" with good blow, SI 60" Tool opened 60" with good blow, SI 120" Recovered 5173' wtr, stuck white POH</p>																		
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 25%;">MEAS. DEPTH</th> <th style="width: 25%;">TOP</th> </tr> </thead> <tbody> <tr> <td>Echo Conglom- erate</td> <td>surface</td> <td></td> </tr> <tr> <td>Frontier</td> <td>850</td> <td></td> </tr> <tr> <td>Kelvin</td> <td>3143</td> <td></td> </tr> <tr> <td>Stump</td> <td>6060</td> <td></td> </tr> <tr> <td>Total Depth</td> <td>6271</td> <td></td> </tr> </tbody> </table> <p style="text-align: right;">(Sample)</p>	NAME	MEAS. DEPTH	TOP	Echo Conglom- erate	surface		Frontier	850		Kelvin	3143		Stump	6060		Total Depth	6271	
NAME	MEAS. DEPTH	TOP																			
Echo Conglom- erate	surface																				
Frontier	850																				
Kelvin	3143																				
Stump	6060																				
Total Depth	6271																				

ATTACHMENT TO WELL COMPLETION REPORT

32. Acidized perforations	2948-2961 with 2500 gals. 7½% MSR100, 55 ball sealers, 1 per bbl., flushed with 18 bbls. lease crude.
Squeezed perforations	2948-2961 with 115 sx.
Acidized perforations	4256-4306 with 5000 gals 15% HCl, flushed with 18.5 bbls. produced water.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____ FEE

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July 1979

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co
1700 Broadway Signed [Signature]
Denver, CO 80290 Title Administrative Supervisor
 Phone No. 303/861-8437

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
<u>PINEVIEW</u>										
Sec. 3 SE SE	2N	7E	3-75	0	0	--	0	0	0	Operations suspended pending evaluation.
										Gas Sold _____ Flared/Vented _____ Used on/oil Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____ FEE _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 1979

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed Mary Marston
Denver, CO 80290 Title Administrative Supervisor
 Phone No. 303/861-8437

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas)
<u>PINEVIEW</u>										
Sec. 3 SE SE	2N	7E	3-75	0	0	--	0	0	0	Operations suspended pending evaluation.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway 707 United Bank Tower Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 782' FWL, 689' FSL		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30086		9. WELL NO. 3-7S
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6771		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug this well per attachments:
Plugging procedure
Well schematic

Mike Minder
and decided to change
(plug program) (Jim's sending sundry's stating plugging)
not approved

18. I hereby certify that the foregoing is true and correct
SIGNED J.T. Brown FOR TITLE Division Operations Manager DATE 5/27/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PLUG AND ABANDON PROCEDURE

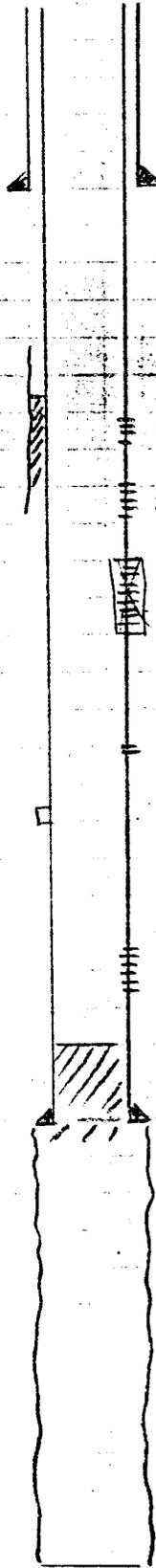
PINEVIEW 3-7S

1. MIRU. Kill well if required. ND tree, NU BOP's.
2. Run tbg open ended. Circ hole w/9.2 ppg mud. Set plug from 4400-4180 (approx. 30 sx plug).
3. Pull up hole. Set second plug 3050-2800', approx 50 sx plug.
4. Set plug across 9 5/8" casing shoe, 75' in, 75' out (approx. 600-450').
5. Set a plug from 50' to surface.
6. Cut off 9 5/8" & 5 1/2" at least 3' below surface.
7. Install dry hole marker, move out rig.

LOG TOPS

ECHO CONGLOMERATE	- SURF
FRONTIER	850
KELVIN	3143
Stamp	6060
TD	6271

42-381 50 SHEETS 3 SQUARE
 42-382 100 SHEETS 3 SQUARE
 42-383 200 SHEETS 3 SQUARE
 NATIONAL
 MADE IN U.S.A.



9 5/8" @ 517'

CMT TOP
2805

FISH, DST TOOLS & DC'S
BEHIND PIPE 2283 - 1537'

DV @
3318

2886-2896

2913-2927

2948-2961 SQZ'd w/ 150 SW.

SQZ PERFS 2960 SQZ'd w/ 91 SW

SQZ PERFS 2990 SQZ'd w/ 100 SW

4256-4306

CLEANED OUT TO 4400'

5 1/2 @ 4438'

TD. 6271

AUG 05 1981

DIVISION OF

State of Utah, Oil & Gas
Conservation Commission

TO Kathy

AT

SUBJECT Attachments, Pineview 3-7S P&A Report

DATE 8/3/81

Per your request, please find attached, procedure to P&A the Pineview 3-7S, which was not attached to above report.

If you have any questions, please advise.

PLEASE REPLY TO →

SIGNED

Fallie Hancock

DATE

SIGNED

Rediform ®

45 469

Poly Pak (50 sets) 4P469

SEND PARTS 1 AND 3 WITH CARBON INTACT
PART 3 WILL BE RETURNED WITH REPLY

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAMNAME OF COMPANY: American Quasar J. T. BrownWELL NAME: Pineview 3-7SSECTION 3 TOWNSHIP 2N RANGE 7E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 6271' PBTD 4438'

CASING PROGRAM:

13 3/8", 48# @ 48'
 9 5/8", 40# @ 517'
 5 1/2", 17-20# @ 4438' (TOC 2805)
 Perfs: 4256-4306'; 2948-61';
 2913-27'; 2886-96'

FORMATION TOPS:

Echo Conglom-	surface
Frontier-	850'
Kelvin-	8143'
Stump-	6060'-TD

DST 6061-6271 (good blow 5173' wtr.)

PLUGS SET AS FOLLOWS:

- 1) 4400-4180'
- 2) 3050-2800'
- 3) 600-450' (both inside and behind the 5½" casing)
- 4) 50'-surface (both inside and behind the 5½" casing)

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 8-11-81 SIGNED MTM *M. J. Minder*

cc: American Quasar

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAMNAME OF COMPANY: American Quasar J. T. BrownWELL NAME: Pineview 3-7SSECTION 3 TOWNSHIP 2N RANGE 7E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 6271' PBTD 4438'

CASING PROGRAM:

13 3/8", 48# @ 48'
 9 5/8", 40# @ 517'
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 Perfs: 4256-4306'; 2948-61';
 2913-27'; 2886-96'

FORMATION TOPS:

Echo Conglom-	surface
Frontier-	850'
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DST 6061-6271 (good blow 5173' wtr.)

PLUGS SET AS FOLLOWS:

- 1) 4400-4180'
- 2) 3050-2800'
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The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 8-11-81SIGNED MTM*M. J. Minder*

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR American Quasar Petroleum Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 707 United Bank Bldg., 700 Broadway, Denver, CO 80290		8. FARM OR LEASE NAME UPRR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 782' FWL & 689' FSL		9. WELL NO. 3-7S
14. PERMIT NO. 43-043-30086		10. FIELD AND POOL, OR WILDCAT Pineview
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6792' KB		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA Sec. 3-T2N-R7E
		12. COUNTY OR PARISH 13. STATE Summit Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

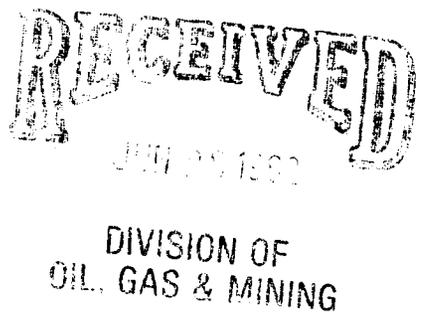
Plugged well as follows:

 TD 6271
 PB 4438
 13 3/8" @ 48'
 9 5/8" @ 517'
 5 1/2" @ 4438'

Displaced w/ 9.2 Mud

Shot 5 1/2" @ 2992'

Cement:
 25 sx @ 4440'
 20 sx @ 2850'
 25 sx @ 1386'
 50 sx @ 592'
 25 sx @ 50' to surface. Install D. H. Marker



18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drilling Manager DATE June 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

American Quasar Petroleum Company
707 United Bank Bldg.
700 Broadway
Denver, Colorado 80290

Re: Well No. U. P. R. R. # 3-7S
Sec. 3, T. 2N, R. 7E.
Summit County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 782' FWL, 689' FSL		8. FARM OR LEASE NAME UPRR (Pineview)
14. PERMIT NO. 43-043-30086		9. WELL NO. 3-7S
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6771' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIR 10/31/81, pulled tbg.
Set the following Class G cement plugs:

- 20 sx @2850'
- 25 sx @1386'
- 50 sx @592'
- 25 sx @50' to sfc.

Recovered 33 jts 5 1/2" csg.
Cut off 9 5/8" sfc csg 36" below ground level.
Installed dry hole marker.
Location has been cleaned up and inspected.



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED James T. Brown TITLE Division Production Manager DATE 3/23/83

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: