

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 10-10-78

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 10-3-78

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 6/29/79 - Location abandoned; well never drilled

FIELD: Pineview 3/86

UNIT: _____

COUNTY: Summit

WELL NO. Newton Sheep #3

API NO: 43-043-30085

LOCATION 942' FT. FROM (N) ~~XX~~ LINE. 543' FT. FROM (E) ~~XX~~ LINE. NE NE 1/4 - 1/4 SEC. 9

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				2N	7E	9	CHAMPLIN PETROLEUM CO.



September 14, 1978

Mr. Cleon B. Feight
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Re: #3 H. J. Newton & Sons Sheep Co.
41-9 (2-7), NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 9, T2N,
R7E, Summit County, Utah

Dear Sir:

Attached, for the above referenced well, are the following:

1. Three copies of Form #DOGC-1a, Application for Permit to Drill.
2. Three copies of the location plat.

If the application meets with your approval, please execute and return one copy to this office. If you have any questions, please call.

Sincerely,

CHAMPLIN PETROLEUM COMPANY

A handwritten signature in cursive script, appearing to read "C. A. Hansen".

C. A. Hansen

CAH:dd

Attachments

cc: Well File w/atts.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

Pineview Field

8. Farm or Lease Name

2. Name of Operator

Newton Sheep

9. Well No.

3

10. Field and Pool, or Wildcat

3. Address of Operator

Champlin Petroleum Company
P.O. Box 700 Rock Springs, Wyoming 82901

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 9, T2N, R7E

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 942' FNL & 543' FEL

At proposed prod. zone To be drilled as a straight hole.

12. County or Parrish 13. State

Summit County, Utah

14. Distance in miles and direction from nearest town or post office*

Approximately 17 miles southeast of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

543'

16. No. of acres in lease

160

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1120'

19. Proposed depth

4000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

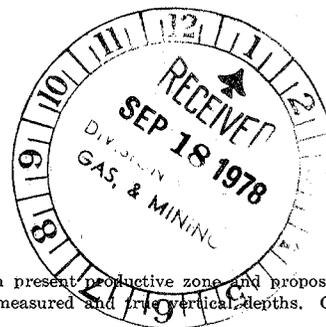
22. Approx. date work will start*

As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1000'	Cic. to surface
7-7/8"	5-1/2"	17#	4000'	400 sx.

1. Drill 12 1/4" hole to 1000'. Set 9-5/8" casing and circulate cement back to surface.
2. Wait on cement. Pressure test BOP's and surface casing to 2500 psi before drilling out. BOP to be operated daily after drilling out.
3. Drilling 7-7/8" hole to 4000' and set 5 1/2" production casing and cement with approximately 400 sx. cement.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed C. A. Hansen Title Drilling Engineer Date 9/14/78

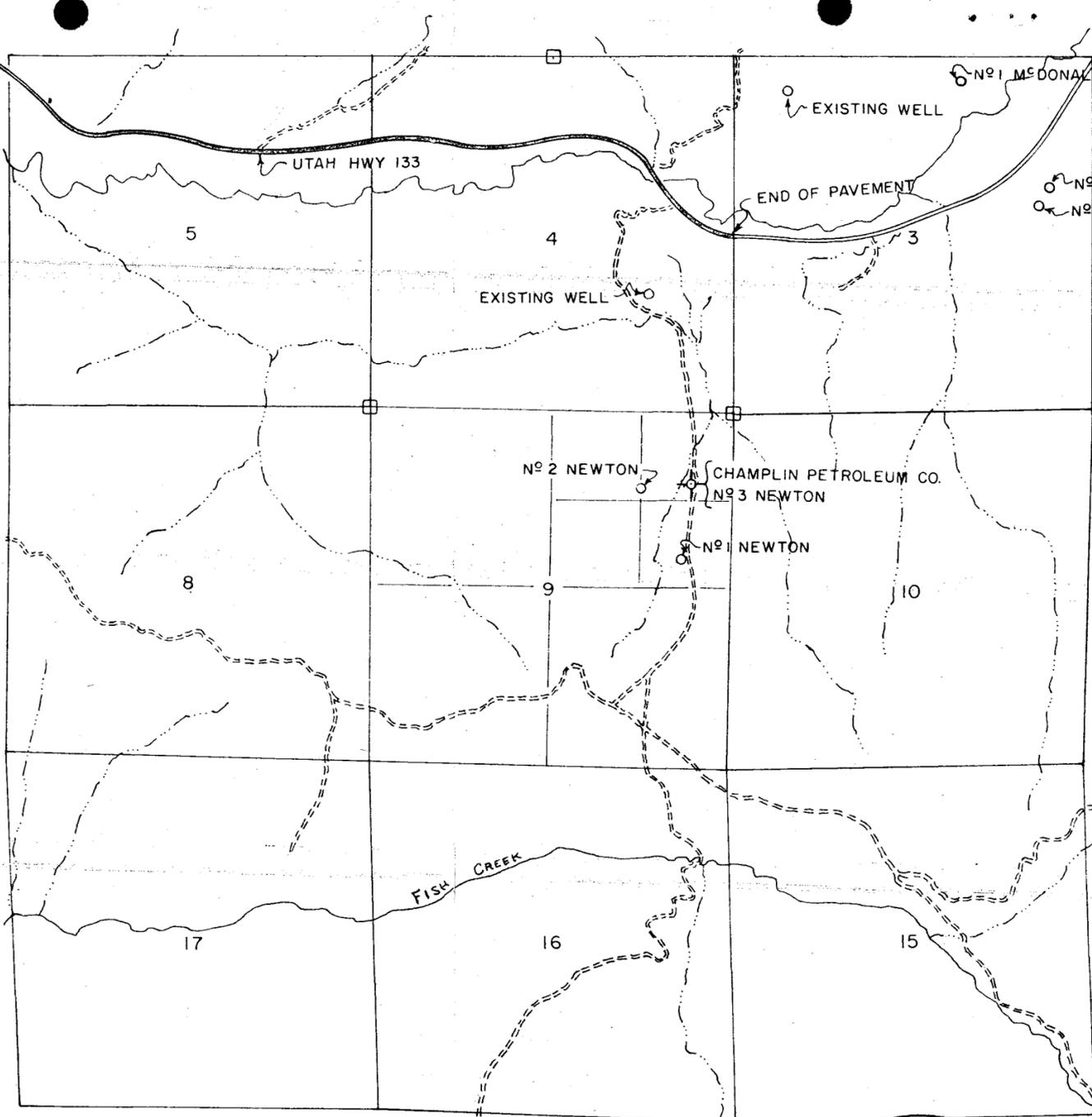
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

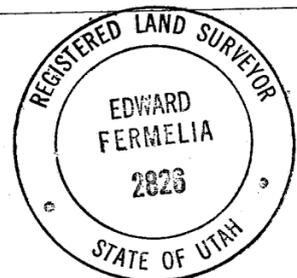
Conditions of approval, if any:

TO COALVILLE
12 MILES



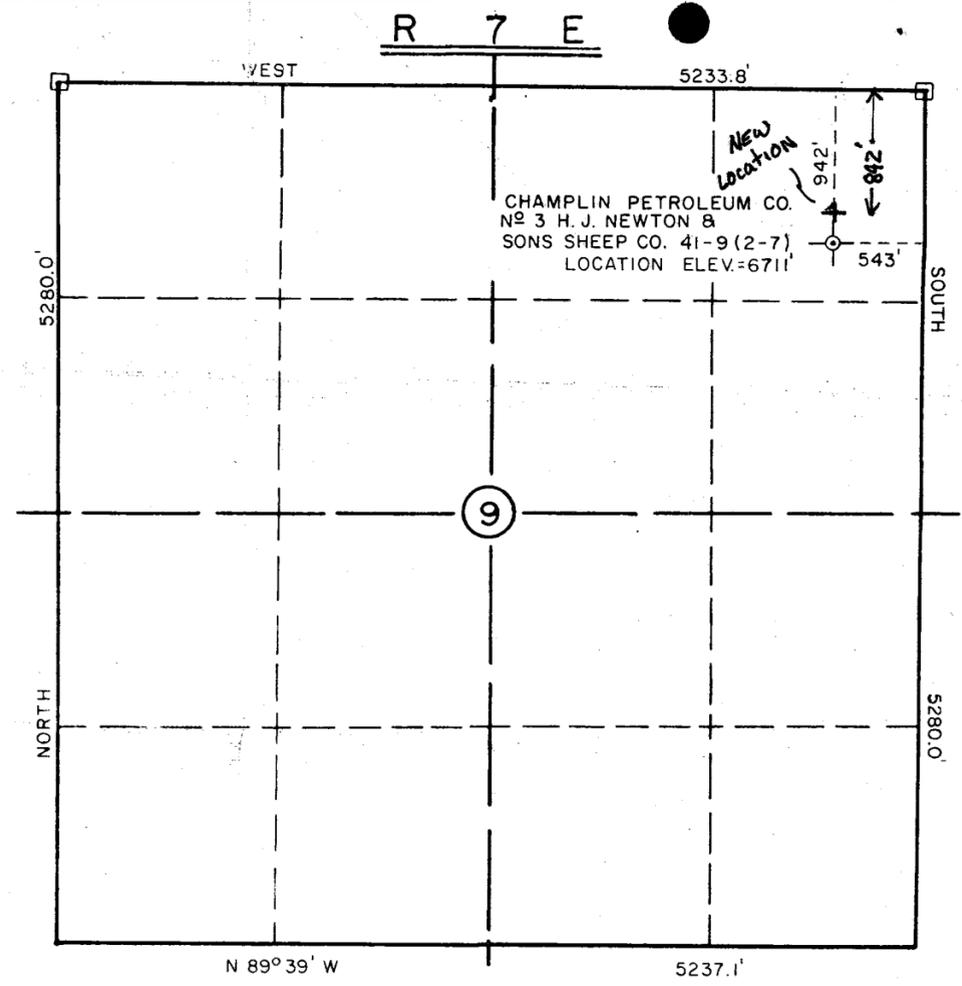
VICINITY MAP
SCALE 1"=2000'

NOTES:
 # STONE CORNERS LOCATED
 B.M. - NE COR. SEC 9. ELEV. = 6640.4'
 U.S.G.S. QUAD - UPTON, UTAH



REFERENCE POINTS

LOCATION	ELEV.
100' N.R.P.	6697'
200' S.R.P.	6745'
175' E.R.P.	6716'
200' W.R.P.	6689'



LOCATION MAP
SCALE 1"=1000'

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }
 COUNTY OF SWEETWATER } S.S.
 I, EDWARD FERVELIA, OF ROCK SPRINGS, WYOMING
 DO HEREBY CERTIFY THAT THIS MAP CORRECTLY
 SHOWS THE WELL LOCATION MADE FOR
 CHAMPLIN PETROLEUM CO. ON SEPT. 13, 1978.

Edward Fermelia
 UTAH L.S. No 2826

MAP
SHOWING WELL LOCATION
FOR

CHAMPLIN PETROLEUM COMPANY
 No 3 H.J. NEWTON & SONS SHEEP CO. 41-9(2-7)
 NE 1/4, NE 1/4, SEC. 9, T 2 N, R 7 E
 SUMMIT COUNTY, UTAH

JOHNSON-FERVELIA & CRANK, INC.
 ROCK SPRINGS, WYO.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SLBm

** FILE NOTATIONS **

Date: Sept. 18 -
Operator: Champion Petroleum
Well No: Putnam Sheep #3
Location: Sec. 9 T. 2nd R. 7E County: Summit

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number: 43-043-30085

CHECKED BY:

Administrative Assistant: AW
Remarks: 4281 - SENE - 2319 - NAME - suggest - Julia Cook, Kelvina Co
Petroleum Engineer: _____
Remarks: ok P
Director: Z
Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ Surface Casing Change
to _____
Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit

Other:
Kelvina Area,
Outside Pinedale
Spaced Order

Letter Written/Approved



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

October 3, 1978

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82901

Re: Well No. Pineview, Newton Sheep #3
Sec. 9, T. 2 N, R.7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30085.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

champlin 

December 1, 1978



*file
 footage location
 change*

Cleon B. Feight
State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: #3 H. J. Newton & Son Sheep Co.
Sec. 9, T2N, R7E
Summit County, Utah

Dear Mr. Feight:

Attached are three copies of Form OGC-1B, Sundry Notice for moving the above referenced well location.

As soon as the location is made, a new survey plat will be made and forwarded to you.

Thanks for your help and cooperation.

Yours truly,

CHAMPLIN PETROLEUM COMPANY

C. A. Hansen

C. A. Hansen
Drilling Engineer

CAH:dd

Attachments

cc: Well File
Corres. File

Champlin Petroleum Company
P.O. Drawer 700
Rock Springs, Wyoming 82901
307 / 362-5641

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.																				
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 842' FNL & 543' FEL		8. FARM OR LEASE NAME H. J. Newton & Son Sheep Co.																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-Approximately 6700'	9. WELL NO. 3																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Pineview																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N, R7E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH Summit																				
		18. STATE Utah																				



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to topographic restrictions, the location needs to be moved from 942' FNL & 543' FEL to 842' FNL and 543' FEL. Section 9, T2N, R7E.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Dec. 5, 1978
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct
SIGNED *C. A. Hansen* TITLE Drilling Engineer DATE 12/1/78
C. A. Hansen
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
June 26, 1979

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Champlin Petroleum Company
P. O. Box 700
Rock Springs, Wyoming 82901

Re: ✓ Well No. Newton Sheep #3 ^{APPR.} (DEC. 78)
Sec. 9, T. 2N, R. 7E,
Summit County, Utah

Well No. H.J. Newton & Son Sheep #4
Sec. 9, T. 2N, R. 7E,
Summit County, Utah

Well No. Bennion Ridge 23-17
Sec. 17, T. 11S, R. 6E,
Utah County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

champlin 

June 29, 1979



State of Utah
Dept. of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Kathy Avila

Re: Well #3 Newton Sheep
Sec. 9, T2N, R7E
Summit County, Utah

Well #4 H. J. Newton & Son Sheep
Sec. 9, T2N, R7E
Summit County, Utah

Well #23-17 Bennion Ridge
Sec. 17, T11S, R6E
Utah County, Utah

Dear Kathy:

In reference to the above-mentioned wells, none of these wells have been spudded and none of these wells will be drilled.

I am sorry about the delay in notification.

Sincerely,

CHAMPLIN PETROLEUM COMPANY



C. A. Hansen
Drilling Engineer

CAH:dd

cc: Corres. File