

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief ..
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10/20/78*

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro

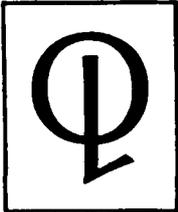
BHC Sonic GR..... Lat..... MI-L..... Son

CBLog..... CCLog..... Others.....

Da 1st production - 10/20/78

8/7/79 - Application for permit to redrill

11/30/79 - Notice of Intention to Temp. Abandon



AMERICAN QUASAR PETROLEUM CO.

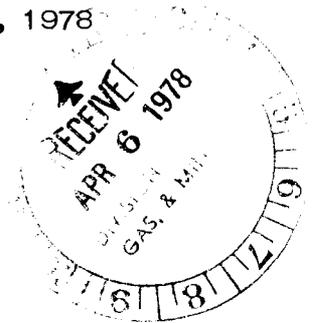
330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

April 4, 1978

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Patrick L. Driscoll

Re: Blonquist #26-1
SW $\frac{1}{4}$ Sec. 26-2N-6E
Summit County, Utah



Gentlemen:

Enclosed is the Application for Permit to Drill the captioned well.

The surveyor's plat for this well should already be in your office.

Very truly yours,

Kary J. Kaltenbacher
Division Drilling Engineer

KJK:bh
Enc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

3. Lease Designation

Fee

6. U. Indian Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Blonquist

9. Well No.

26-1

10. Field and Pool, or Wildcat

Lodgepole

11. Sec., T., R., M., or Bk. and Survey or Area

26-2N-6E

12. County or Parrish 13. State

Summit Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

1b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

American Quasar Petroleum Co. of New Mexico

3. Address of Operator

204 Superior Bldg., Casper, Wyo. 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

600' FSL & 1997' FWL

At proposed prod. zone

Same

SE 3/4

14. Distance in miles and direction from nearest town or post office*

8 mi. south of Upton, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

600'

16. No. of acres in lease

2122.01

17. No. of acres assigned to this well

Undetermined

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

11,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7279' GR

22. Approx. date work will start*

6/1/78

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48#	60'	60 sx (to surf.)
12-1/4"	9-5/8"	36#	2,000'	1000 sx (to surf.)
8-3/4"	7"	26&29#	11,500'	500 sx [±]

Proposed operations:

Drill 12 1/4" hole to 2,000'[±], using native mud. *ok*
 Run and cement 9-5/8" surface casing.
 Nipple up 10" 5000 psi wp doublegate hydraulic BOP & Hydril. Pressure-test stack.
 Drill 8-3/4" hole to total depth with low solids non-disp.
 Run BHC Sonic-GR-Cal, DIL, CNL-FDC Logs.
 Run production casing if required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *Kary J. Kaltenbacher*
Kary J. Kaltenbacher
(This space for Federal or State office use)

Title Division Drlg. Engr.

Date 4/4/78

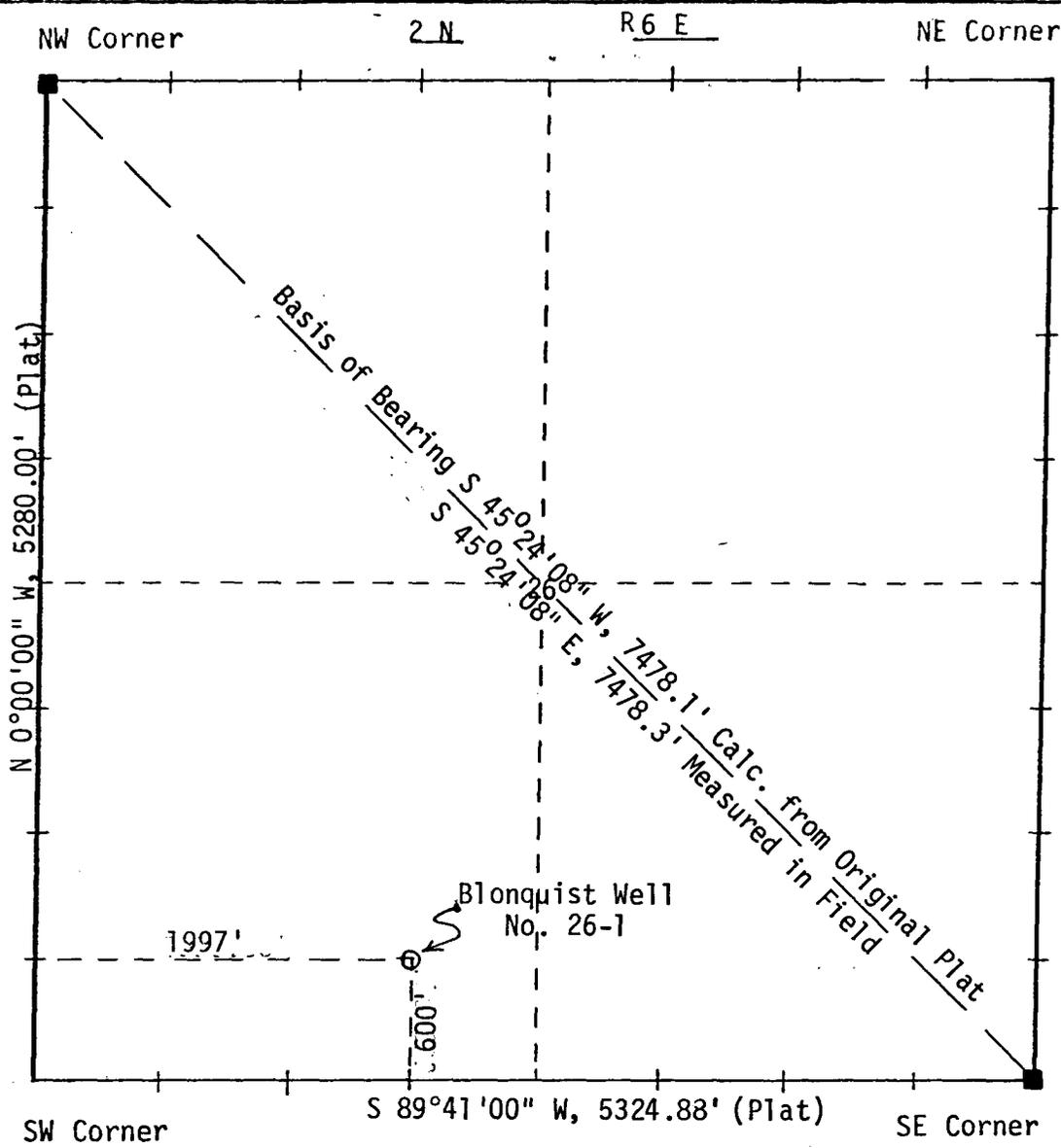
Permit No. 43-043-30075

Approval Date

Approved by
Conditions of approval, if any:

Title

Date



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Max Sims of Coalville, Utah for American Quasar Petroleum Company I made a survey on the 24th day of March, 1978 for Location and Elevation of the Blonquist Well 26-1 as shown on the above map, the wellsite is in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 26, Township 2 N, Range 6 E of the Salt Lake Base & Meri., Summit County, State of Utah, Elevation is 7279 Feet Datum U.S.G.S. Quadrangle Hidden Lake, Utah Spot Elevation 7231 SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35 T2N, R6E, SLB & M

Reference point	North	200'	5/8" steel rebar	Elev. top of bar	7287.6
Reference point	East	200'	"	"	7236.1
Reference point	South	200'	"	"	7273.0
Reference point	West	200'	"	"	7340.6

John A. Proffit
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: 3/31/78
 JOB NO.: 78-14-4

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: April 6 -

Operator: American Gas

Well No: Blomquist 26-1(A)

Location: Sec. 26 T. 2N R. 6E County: Summit

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: B-043-30075

CHECKED BY:

Administrative Assistant [Signature]
Remarks: outside spaced area - Ia

Petroleum Engineer _____
Remarks: 7 OK [Signature]

Director [Signature]
Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other: _____

Letter Written/Approved

April 7, 1978

American Quasar Petroleum Co.
204 Superior Bldg.
Casper, Wyoming 82601

Re: Well No. Blonquist 26-1
Sec. 26, T. 2 N, R. 6 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30075.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

GUY N. CARDON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

June 8, 1978

JUN 8

American Quasar Petroleum Company
204 Superior Bldg.
201 N. Wolcott
Casper, Wyoming 82601

- Re: Well No. Chournos 19-1 *spudded 5-3-78*
Sec. 19, T. 9N, R. 6E,
Rich County, Utah - Jan. 1978 thru' May 1978
- Well No. UPRR 19-3 - *Loc. - Approved 7-1-78*
Sec. 19, T. 2N, R. 7E,
Summit County, Utah - Apr. 1978 thru' May 1978
- Well No. Clark 4-2 - *Loc. - Approved 1-9-78*
Sec. 4, T. 2N, R. 7E,
Summit County, Utah - Feb. 1978 thru' May 1978
- ✓ Well No. Blonquist 26-1 - *Prod. Csg. set*
Sec. 26, T. 2N, R. 6E,
Summit County, Utah - Apr. 1978 thru' May 1978

JUN 12 1978
DEPARTMENT OF NATURAL RESOURCES
CASPERS, WYOMING

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

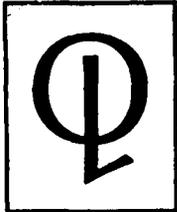
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

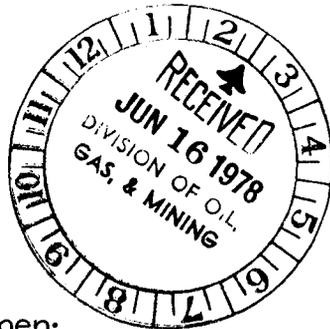
204 SUPERIOR BLDG.
201 NO. WOLCOTT

June 14, 1978

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Ostler, Records Clerk

Re: Chournos #19-1 &
Hogback Ridge #17-1,
both in Rich County, Utah
UPRR #19-2
UPRR #19-3
Clark #4-1
Clark #4-2
Bingham #2-5 &
Blonquist #26-1,
all in Summit County, Utah



Gentlemen:

Pursuant to your letter under date of June 8, 1978 (copy attached), we enclose herewith belated Monthly Report of Operations (Form OGC-1b) covering the 4 wells mentioned in your letter, as well as 4 additional ones, all captioned above. Also, we attach chronological drilling reports on these wells to date, where applicable.

We are very sorry and embarrassed that these reports were not being filed with your office; however, this office was not aware of the situation. You may rest assured that these forms will be timely filed with your office on all wells in the future.

Very truly yours,

Billie Highsmith
Billie Highsmith
Drilling Dept. Adm. Asst.

Enc's

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Location)		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FSL & 1997' FWL		8. FARM OR LEASE NAME Blonquist
14. PERMIT NO.		9. WELL NO. 26-1
15. ELEVATIONS (Show whether DF, FT, GR, etc.) 7279' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING (Other) <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Monthly Report of Operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval to drill granted on April 7, 1978.

Now bldg. road & location & WORT.



18. I hereby certify that the foregoing is true and correct
SIGNED John F. Sindelar TITLE Division Dirg. Supt. DATE 6/13/78
John F. Sindelar
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Drilling)		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FSL & 1997' FWL		8. FARM OR LEASE NAME Blonquist
14. PERMIT NO.		9. WELL NO. 26-1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7279' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole
		11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 6/6-30/78
(see attached chronological report).



18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 6/30/78
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/6/78 FIRST REPORT. Staked loc. 600' FSL &
1997' FWL of Sec. 26-2N-6E. Elev: 7279' GR.
Drlg. contractor: True Drlg. Co. - Rig #14.
Bldg. road & loc. & drlg. conductor hole @ 35'.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/7/78 Bldg. road & loc.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/8/78 Bldg. road & loc.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/9/78 Graveling loc. Will set 50' of 13-3/8"
conductor today.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/10/78 Graveling road & loc. Set 50' of 13-3/8" 48#
H-40 conductor csg. Cemented w/5 yds. Ready-Mix.
6/11-12 Graveling road & loc.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/13/78 WORT.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/14/78 RURT (True Drlg. Co. Rig #14).

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk. Crk Prosp.

6/15/78 RURT.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk.Crk.Prospect.

6/16/78 RURT.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prospect.

6/17/78 Day #1 - Drlg. in gravel & sd @ 103'.
Drld. 56' in 14-3/4 hrs. MW 8.8; vis 40; WL 25.0;
pH 10.0. Ran bit #RR1 (12 1/4" Smith F2 - SN VV336)
@ 47'. Bit has drld. 56' in 7 hrs. Spudded well
@ 11:00 PM on 6/16/78. Drlg. wt 6000#; RPM 140.

6/18 2 days - Drlg. in sd & sh @ 513'. Drld. 410'
in 18 1/2 hrs. MW 8.5; vis 32; WL 25.0; pH 10.0. Surveys: 1/4° @ 118' & 490'.
Bit #RR1 has drld. 466' in 25 1/2 hrs. Drlg. wt 10,000#; RPM 115.

6/19 3 days - Tripping out @ 899'. Drld. 386' of
sd & sh in 17 1/4 hrs. MW 8.9; vis 40; WL 25.0; pH 7.0. Survey: 3/4° @ 868'.
Pulled bit #RR1 @ 886'. Bit drld. 839' in 39-3/4 hrs. Dull grade 4-2-I.
Dailey jars parted. TIH w/8-1/8" Bowen overshot dressed w/6-3/4" grapple.
Engaged fish. POH w/fish--left spring & packing rings in hole. TIH w/bit #RR2
(12 1/4" Reed FP51 - SN 830392) @ 886'. Bit has drld. 13' in 3 hrs. Now pulling
bit #RR2 @ 899'.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prospect.

6/20/78 4 days - TD 913'. Drlg. cmt. @ 838'.
Drld. 14' in 1 hr. MW 8.9; vis 36; WL 25.0; pH 10.0.
Finished pulling bit #RR2 @ 899'. Dull grade 5-3-1/16".
Ran bit #3 (12 1/4" Hughes OWC - SN LJ763). Pulled
bit #3 @ 913'. Bit drld. 14' in 1 hr. Dull grade 1-1-I.
Lost complete returns @ 900'. Mixed LCM--w/o results.

TIH open-ended to set calseal plug #1 consisting of 100 sx 50-50 calseal, 12 1/2#/sk
gilsonite & 1/4#/sk flocele, set 913-736'. POH w/DP. TIH w/bit #RR1 (12 1/4"
Smith F2 - SN VV336). Still no returns. TIH to set plug #2, 100 sx 50-50
calseal, 12 1/2#/sk gilsonite & 1/4#/sk flocele, set 820-643'. Tripped back in hole
w/bit #RR1 @ 913'. Reamed 638-818'. Now drlg. hard cmt. @ 838' w/full returns.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prospect.

6/21/78 5 days - Drlg. in sd & sh @ 1220'.
Drld. 307' in 21 hrs. MW 8.6; vis 35; WL 25.0; pH 12.0.
Surveys: 1° @ 1000' & 1189'. Bit #RR1 has drld. 307'
in 21 hrs. Drld. cmt. 838-913'--no loss of fluid.
Drlg. wt 15,000#; RPM 110.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prospect.

6/22/78 6 days - Drlg. in sh & sltstn @ 1678'.
Drld. 458' in 20 hrs. MW 9.1; vis 38; WL 25.0; pH 10.0.
Surveys: 1 1/2° @ 1252'; 3/4° @ 1504'; 1° @ 1630'.
Pulled bit #RR1 @ 1292'. Bit drld. 379' in 25 1/4 hrs.
Dull grade 6-2-1/4". Ran bit #4 (12 1/4" Hughes J22 -
SN LM727). Bit has drld. 386' in 15 1/4 hrs.
Drlg. wt 20,000#; RPM 115.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/23/78 7 days - TD 2000'. Tripping out to
run 9-5/8" csg. Drld. 322' of sh & clay in 16-3/4 hrs.
MW 9.3; vis 40; WL 25.0; pH 12.0. Surveys: 3/4°
@ 1694'; 1/4° @ 1883'. Bit #4 has drld. 708' in 32 hrs.
Now POH to run csg. Drlg. wt 15,000#; RPM 115.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/24/78 8 days - TD 2040' (40' SLM correction).
TIH to drill cmt. Pulled bit #4 @ 2040'. Bit drld.
748' in 32 hrs. Dull grade 2-2-I. Ran SLM on trip
out--corrected from 2000' to 2040'. Ran 35 jts 36#
9-5/8" K-55 (1429') & 14 jts 40# 9-5/8" K-55 (610'),
total of 2039', landed @ 2040'; float collar @ 1995'.
Spacer of 20 bbls. fresh wtr. Cemented w/800 sx Howco Lite, 10# gilsonite,
1/4# flocele & 2% CaCl. Tailed in w/350 sx Class G, 1/4# flocele & 2% CaCl.
Displaced w/154 bbls. fresh wtr. Bumped plug w/1500#--float held. Had
good returns thruout job. Circ. 70 bbls. cmt. Cut off csg. NU BOP's.
Pressure-tested w/Yellow Jacket--rams & manifold to 3000 psi, Hydril to
1000. Now TIH w/bit #5 (8-3/4" Reed FP51 - SN 416940) @ 2040' to drill
cmt. & shoe.

6/25 9 days - Drlg. in blk shale @ 2360'. Drld.
320' in 15 hrs. MW 8.8; vis 36; WL 9.4; pH 9.5. Finished drlg. cmt.,
float collar & shoe. Bit #5 has drld. 320' in 15 hrs. Drlg. wt 15,000#; RPM 54.

6/26 10 days - Mixing LCM & WO Halliburton
@ 2651'. Drld. 291' of gry clay & sd in 15 hrs. MW 9.2; vis 40; WL 8.2; pH 11.5.
Surveys: 3/4° @ 2367'; 1/8° @ 2651'. Pulled bit #5 @ 2651'. Bit drld. 611' in
30 hrs. Dull grade 8-2-1/4". Lost circ. @ 2651'. Pumped 500 bbls. mud + LCM.
Could not gain returns. Now WO Halliburton to run calseal plug.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/27/78 11 days - Drlg. in sh, sd & clay @ 2872'.
Drld. 221' in 11 1/2 hrs. MW 8.9; vis 42; WL 9.8; pH 10.0.
Survey: 1/2° @ 2830'. RU Halliburton. Set calseal plug
consisting of 100 sx 50-50 Pozmix, 12 1/2#/sk gilsonite
& 1/2#/sk flocele 2300-2651'. Ran bit #6 (8-3/4" Hughes
J22 - SN HE738) @ 2651'. Tagged cmt. @ 2460'. Drld.
191' of cmt. Bit #6 has drld. 221' in 11 1/2 hrs. Drlg. w/full returns. Drlg. wt
35,000#; RPM 54.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/28/78 12 days - TD 3159'. Drld. 287' of sh, sd
& clay in 18 1/2 hrs. Mixing LCM. MW 9.0; vis 46;
WL 9.2; pH 9.5. Surveys: 1/2° @ 2840'; 1 1/2° @ 3124'.
Bit #6 has drld. 508' in 29-3/4 hrs. Now circ.
w/full returns @ 2760'. Drlg. wt 35,000#; RPM 78.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/29/78
13 days - TD 3190'. Out of hole w/bit #7.
Drld. 31' in 6-3/4 hrs. MW 8.8; vis 40; WL 9.6; pH 9.0.
Survey: 1 1/2° @ 3190'. Cond. hole @ 2760'. POH.
Had extreme tight hole to 2400'. Pulled bit #6 @ 3159'.
Bit drld. 508' in 29-3/4 hrs. Dull grade 8-2-1/4".
Ran bit #7 (8-3/4" Smith VTHJ - SN 612KE). Pulled
bit #7 @ 3190'. Bit drld. 31' in 6-3/4 hrs. Dull grade 4-4-I. Now prep to TIH.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

6/30/78 14 days - Drlg. in sd & sh @ 3402'. Drld. 218'
in 19¼ hrs. MW 9.0; vis 53; WL 7.6; pH 10.0.
Survey: 1-3/4° @ 3380'. Ran bit #8 (8-3/4" Smith F2 -
SN 548NX) @ 3190'. Bit has drld. 218' in 19¼ hrs.
Lost complete returns @ 3238'. Mixed LCM pill.
Now drlg. w/full returns. Frontier sample top: 2730'.
Drlg. wt 25,000#; RPM 86.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT DUPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
RECEIVED
AUG 10 1978
DIVISION OF OIL, GAS, & MINING
6. IF INDIAN, ALOQUA FOR TRIBE NAME
7. UNIT AGREEMENT NAME
8. NAME OF LEASE WELL
Blonquist
9. WELL NO.
26-1
10. FIELD AND POOL, OR WILDCAT
Lodgepole
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
26-2N-6E
12. COUNTY OR PARISH
Summit
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER (Drilling)

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
204 Superior Bldg., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
600' FSL & 1997' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7279' GR

12. COUNTY OR PARISH 13. STATE
Summit Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Report of Operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 7/1-31/78
(see attached chronological report).

F

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar
John F. Sindelar

TITLE

Division Drlg. Supt.

DATE

8/4/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/1/78 15 days - Drlg. in sd & sh @ 3625'. Drld. 223'
in 19 hrs. MW 9.1; vis 49; WL 6.0; pH 9.0.
Survey: 1¼° @ 3570'. Bit #8 has drld. 435' in 38-¾ hrs.
Constantly losing drlg. fluid. Lost approx. 600 bbls.
in last 24 hrs. Had complete loss of returns @ 3624'.
Drlg. wt 28,000#; RPM 88.

7/2 16 days - Drlg. in sd & sh @ 3807'. Drld. 182'
in 10½ hrs. MW 8.8; vis 39; WL 7.2; pH 9.0. Survey: ¾° @ 3759'. Bit #8 has
drld. 617' in 4¾ hrs. Lost approx. 1400 bbls. fluid last 24 hrs. Drlg. wt
25,000#; RPM 88.

7/3 17 days - Drlg. in shale @ 4111'. Drld. 304'
in 17-¾ hrs. MW 8.9; vis 39; WL 10.0; pH 8.5. Survey: ¾° @ 4040'.
Pulled bit #8 @ 3976'. Bit drld. 786' in 60½ hrs. Dull grade 8-4-¼". Ran bit #9
(8-¾" Hughes J22 - SN LH359). Bit has drld. 135' in 6 hrs. Constantly losing
circ.--lost 450 bbls. last 24 hrs. Drlg. wt 28,000#; RPM 88.

7/4 18 days - Drlg. in sd & sh @ 4441'. Drld. 330'
in 19¼ hrs. MW 8.7; vis 42; WL 9.5; pH 10.4. Survey: 1¼° @ 4422'. Bit #9
has drld. 465' in 25¼ hrs. Constantly losing circ.--lost approx. 1500 bbls. last
24 hrs. Drlg. wt 28,000#; RPM 88.

7/5 19 days - Drlg. in shale @ 4726'. Drld. 285'
in 22½ hrs. MW 8.8; vis 39; WL 7.6; pH 9.5. Survey: 1½° @ 4708'. Bit #9 has
drld. 750' in 47-¾ hrs. Continuous loss of circ.—lost approx. 1600 bbls. last
24 hrs. Drlg. wt 28,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/6/78 20 days - Drlg. in sd & blk shale @ 4950'.
Drld. 224' in 19 hrs. MW 9.0; vis 37; WL 9.6; pH 10.0.
Survey: 1½° @ 4927'. Pulled bit #9 @ 4900'. Bit drld.
924' in 62-¾ hrs. Dull grade 8-4-¼". Ran bit #10
(8-¾" Reed FP51 - SN 832846). Bit has drld. 50' in
4 hrs. Aspen sample top: 4245'. Drlg.wt 30,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/7/78 21 days - Drlg. in Kelvin @ 5195'. Drld. 245'
in 22-¾ hrs. MW 9.0; vis 38; WL 9.8; pH 10.5.
Survey: 1¼° @ 5150'. Bit #10 has drld. 295' in 26-¾
hrs. Kelvin sample top: 4780'. Lost approx. 600 bbls.
drlg. mud last 24 hrs. Drlg. wt 30,000#; RPM 88.

BLONQUIST #26-1 7/8/78 22 days - Drlg. in sd & sh @ 5438'. Drld. 243'
(11,500' Nugget - develop) in 23 hrs. MW 9.1; vis 40; WL 8.4; pH 10.5.
Summit Co., Utah Survey: 1¼° @ 5340'. Bit #10 has drld. 538' in 49-3/4 hrs.
S.Chlk Crk Prosp. Lost approx. 700 bbls. mud last 24 hrs. Drlg. wt
35,000#; RPM 38.

7/9 23 days - Drlg. in sd & sh @ 5660'. Drld. 222'
in 22½ hrs. MW 9.2; vis 44; WL 8.8; pH 9.5. Survey: 1° @ 5623'. Bit #10 has
drld. 760' in 22 hrs. Lost 600 bbls. mud last 24 hrs. Drlg.wt 32,000#; RPM 88.

7/10 24 days - TD 5857'. Drld. 197' of sd & sh
in 21 hrs. PU overshot. MW 9.1; vis 37; WL 8.8; pH 10.0. Survey: 1° @ 5790'.
Twisted off & left 280' of fish in hole. Top of fish: 5577'. Now PU overshot.

BLONQUIST #26-1
(11,500' Nugget - develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/11/78 25 days - TD 5857'. POH w/fish.
MW 9.1; vis 39; WL 8.8; pH 9.5. PU 8-1/8"
Bowen overshot dressed w/6-5/8" grapple. TIH.
Engaged fish. Pulled fish 5500'. Fish came loose--
dropped to bottom. TIH w/8-1/8" Bowen overshot
dressed w/6-7/8" grapple, Johnson jars & bumper sub.

Engaged fish. Worked fish loose. Now POH.

BLONQUIST #26-1
(11,500' Nugget - develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/12/78 26 days - Drlg. in Kelvin @ 5990'.
Drld. 133' in 10½ hrs. MW 9.0; vis 39; WL 7.8; pH 8.5.
Survey: 1° @ 5940'. Finished POH w/fish. LD fishing
tools. Ck'd BHA. Dull grade bit #10: 6-4-1/8".
Ran bit #11 (8-3/4" Smith F2 - SN 598PJ) @ 5857'.
Bit has drld. 133' in 10½ hrs. Drlg.wt 35,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget - develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/13/78 27 days - Drlg. in Kelvin @ 6260'. Drld. 270'
in 22 hrs. MW 9.1; vis 39; WL 8.8; pH 10.5.
Survey: 1½° @ 6197'. Bit #11 has drld. 403' in 32½ hrs.
Lost approx. 250 bbls. mud last 24 hrs. Drlg. wt
35,000#; RPM 68.

BLONQUIST #26-1
(11,500' Nugget - develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/14/78 28 days - Drlg. in Kelvin @ 6474'. Drld. 214'
in 22½ hrs. MW 9.1; vis 38; WL 8.4; pH 10.0.
Survey: 1° @ 6316'. Bit #11 has drld. 617' in 55 hrs.
Drlg. wt 35,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget - develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/15/78 29 days - Out of hole w/bit #11 @ 6654'.
Drld. 180' of sd & sh in 20 hrs. MW 9.0; vis 36; WL 9.0;
pH 11.0. Survey: 1° @ 6601'. Pulled bit #11 @ 6654'.
Bit drld. 797' in 75 hrs. Dull grade 4-8-1/8".
Now prep to run bit #12.

7/16 30 days - Drlg. in Kelvin sd & sh @ 6669'.
Drld. 15' in 1 hr. MW 9.0; vis 48; WL 9.2; pH 9.5. Ran bit #12 (8-3/4"
Smith F2 - SN 250RR) @ 6654'. Bit has drld. 15' in 1 hr. Drld. to 6665'--
twisted off pin on DP. POH. PU overshot. TIH. Engaged fish. POH.
Tripped back in hole. Now drlg. ahead. Drlg. wt 13,000#; RPM 35.

7/17 31 days - Drlg. in Kelvin @ 6955'. Drld. 286'
in 23 hrs. MW 9.1; vis 42; WL 8.0; pH 10.5. Survey: 1¼° @ 6944'. Bit #12 has
drld. 301' in 24 hrs. Lost 800 bbls. mud last 24 hrs. Drlg. wt 35,000#; RPM 68.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S. Chlk Crk Prosp

7/18/78 32 days - Out of hole w/bit #12 @ 7148'. Drld 193'
of Kelvin in 19 hrs. MW 9.0, vis 38, WL 8.4, pH 9.0. Survey:
1.0° @ 7134'. Pulled bit #12 @ 7148'. Bit drld 494' in 43½
hrs. Dull grade 6-8-1/8. Now prep to run bit #13.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S. Chlk Crk Prosp.

7/19/78 33 days - Drlg. in Kelvin @ 7385'. Drld. 237'
in 22½ hrs. MW 9.1; vis 41; WL 8.2; pH 10.5.
Survey: 1¼° @ 7325'. Finished running bit #13 (8-3/4"
Hughes J22 - SN LJ012) @ 7148'. Bit has drld. 237'
in 22½ hrs. Drlg. wt 36,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S. Chlk Crk Prosp.

7/20/78 34 days - Drlg. in Kelvin sd & sh @ 7546'.
Drld. 161' in 16 hrs. MW 9.1; vis 49; WL 7.6; pH 10.0.
Survey: 2° @ 7514'. Pulled bit #13 @ 7453'. Bit drld.
305' in 28½ hrs. Dull grade 6-2-1/8". Ran bit #14
(8-3/4" Smith F3 - SN 599PS). Bit has drld. 93' in
10 hrs. Lost 200 bbls. mud last 24 hrs. LD 1 cracked
DC on trip. Drlg. wt 36,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S. Chlk Crk Prosp.

7/21/78 35 days - TD 7706'. Drld. 160' of sd & sh
in 21 hrs. Bldg. mud volume. MW 9.0; vis 43; WL 15.0;
pH 8.5. Survey: 1-3/4° @ 7641'. Bit #14 has drld.
253' in 31 hrs. Lost complete returns @ 7706'.
Now mixing LCM & bldg. mud volume.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S. Chlk Crk Prosp.

7/22/78 36 days - Drlg. in sd & sh @ 7722'. Drld. 16'
in 1¼ hr. MW 9.0; vis 45; WL 7.8; pH 10.0.
Bit #14 has drld. 269' in 32¼ hrs. Lost complete
returns @ 7706'. Ran pronto plug sweep. POH; while
POH, ran 3 PAL-110R plugs as follows: 4020-3752';
3550-3282'; 2605-2337'. Pulled into csg. Broke circ.
Staged back to bottom, w/complete returns. Drlg. wt 36,000#; RPM 88.

7/23 37 days - Drlg. in sh @ 7848'. Drld. 126'
in 14¼ hrs. MW 9.0; vis 45; WL 8.8; pH 10.0. Pulled bit #14 @ 7755'. Bit drld.
302' in 35-3/4 hrs. Dull grade 4-8-1/16". Ran bit #15 (8-3/4" Reed FP53 -
SN 837303). Bit has drld. 93' in 10-3/4 hrs. Drlg. wt 36,000#; RPM 88.

7/24 38 days - Drlg. in sd & sh @ 8025'. Drld. 177'
in 23¼ hrs. MW 9.0; vis 45; WL 8.5; pH 10.0. Bit #15 has drld. 270' in 34 hrs.
Drlg. wt 36,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S. Chlk Crk Prosp.

7/25/78 39 days - Drlg. in shale @ 8120'. Drld. 95'
in 11¼ hrs. MW 9.1; vis 56; WL 7.2; pH 10.0.
Survey: 1-7/8° @ 8079'. Pulled bit #15 @ 8118'.
Bit drld. 363' in 44-3/4 hrs. Dull grade 2-2-I.
Will rerun. Ran bit #16 (8-3/4" Hughes J33 -
SN KX287). Bit has drld. 2' in ½ hr. Drlg. wt
30,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/26/78 40 days - Drlg. in Preuss formation @ 8394'.
Drld. 274' in 22¼ hrs. MW 9.1; vis 65; WL 8.8; pH 10.0.
Survey: 2¼° @ 8365'. Bit #16 has drld. 276' in 22¼ hrs.
Sample tops: Stump 7895'; Preuss 8216'. Drlg. wt
34,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/27/78 41 days - Drlg. in Preuss formation @ 8574'.
Drld. 180' in 22-¾ hrs. MW 9.1; vis 72; WL 8.0;
pH 10.0. Survey: 2¼° @ 8554'. Bit #16 has drld.
456' in 45 hrs. Drlg. wt 34,000#; RPM 88.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/28/78 42 days - Drlg. in Preuss @ 8686'. Drld. 112'
in 16-¾ hrs. MW 9.0; vis 68; WL 8.0; pH 10.0.
Survey: 1-¾° @ 8676'. Pulled bit #16 @ 8676'. Bit
drld. 558' in 5¾ hrs. Dull grade 8-8½". Ran bit #17
(8-¾" Hughes J33 - SN KF759). Bit has drld. 10'
in 2½ hrs. Drlg. wt 36,000#; RPM 55.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

7/29/78 43 days - Drlg. in Preuss @ 8836'. Drld. 150'
in 23½ hrs. MW 9.1; vis 72; WL 7.6; pH 10.0.
Bit #17 has drld. 160' in 26 hrs. Drlg. wt 34,000#; RPM 72.

7/30 44 days - Tripping out w/bit #17 @ 8987'.
Drld. 151' of Preuss in 22¼ hrs. MW 9.1; vis 90; WL 9.8;
pH 10.0. Now pulling bit #17 @ 8987'. Bit drld. 311' in
40¼ hrs.

7/31 45 days - Drlg. in Preuss @ 9094'. Drld. 107'
in 13¼ hrs. MW 9.1; vis 80; WL 9.4; pH 10.0. Survey: 1½° @ 8987'. Finished
pulling bit #17 @ 8987'. Dull grade 8-8½". Ran bit #18 (8-¾" Hughes J33 -
SN 789PS). Bit has drld. 107' in 13¼ hrs. Drlg. wt 34,000#; RPM 72.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> (Drilling)		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME P
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FSL & 1997' FWL		8. FARM OR LEASE NAME Blongquist
14. PERMIT NO.		9. WELL NO. 26-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7279' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

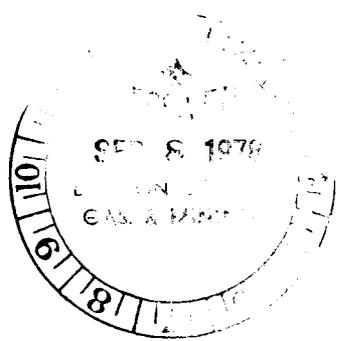
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Report of Operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 8/1-31/78
(see attached chronological report).



18. I hereby certify that the foregoing is true and correct
SIGNED John F. Sindelar TITLE Division Dirg. Supt. DATE 9/1/78
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/1/78 46 days - Drlg. in Preuss @ 9248'. Drld. 154'
in 23 hrs. MW 9.2; vis 68; WL 8.8; pH 10.5.
Survey: 1° @ 9185'. Bit #18 has drld. 261' in 36¼ hrs.
Drlg. wt 34,000#; RPM 64.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/2/78 47 days - Drlg. in Freuss @ 9403'. Drld. 155'
in 23½ hrs. MW 9.2; vis 76; WL 8.0; pH 11.0.
Bit #18 has drld. 416' in 59-3/4 hrs. Drlg. wt 34,000#;
RPM 60.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/3/78 48 days - Drlg. in Preuss @ 9504'.
Drld. 101' in 16½ hrs. MW 9.1; vis 80; WL 8.0; pH 11.0.
Pulled bit #18 @ 9432'. Bit drld. 445' in 65¼ hrs.
Dull grade 5-4-1/8". Ran bit #19 (8-3/4" Smith F3 -
SN 011KW). Bit has drld. 72' in 11 hrs. Drlg. wt
34,000#; RPM 72.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/4/78 49 days - Drlg. in Preuss @ 9716'. Drld. 212'
in 23½ hrs. MW 9.1; vis 80; WL 9.8; pH 11.0.
Bit #19 has drld. 284' in 34½ hrs. Drlg. wt 36,000#;
RPM 72.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/5/78 50 days - TD 9817'. Drld. 101' of salt
in 7½ hrs. Working stuck DP. MW 8.8; vis 52; WL 6.9;
pH 11.0. Bit #19 has drld. 395' in 42 hrs.

Salt sample top: 9762'. Now working stuck drill string.

8/6

51 days - TD 9817'. Working stuck pipe.
MW 9.0; vis 65; WL 8.7; pH 9.5. Spotted 15 bbls.

fresh wtr. Soaked; worked pipe--no results. Ran freepoint. Found bottom DC
stuck @ 9800'. Spotted 500 gals. 28% HCl acid. Moved in 3 stages--w/o results.
Now working stuck pipe.

8/7 52 days - TD 9817'. Jarring on fish.

MW 9.0; vis 74; WL 10.0; pH 10.5. Circ. out acid. Ran freepoint. Backed
off bottom DC. Top of fish: 9784'. POH. LD shock sub. PU & TIH w/bumper
sub & jars. Screwed into fish. Could not circ. Now jarring & working fish--
w/o results.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/8/78 53 days - TD 9817'. POH w/washover tools.
MW 9.0; vis 57; WL 9.0; pH 9.5. Jarred on fish--
w/o results. Ran freepoint. Backed off fishing tools.
POH. PU washpipe & Lebus spear & TIH. Could not
engage spear. Now POH.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/9/78 54 days - TD 9817'. Tripping out w/washpipe.
MW 9.0; vis 59; WL 8.8; pH 10.0. Finished POH
w/washpipe & Lebus spear. LD spear. TIH w/washpipe.
Washed over 9779-9817'. Circ. & cond. hole.
Now POH w/washpipe.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/10/78 55 days - TD 9817'. TIH w/washpipe.
MW 9.0; vis 58. Finished POH w/washpipe.
TIH w/screw-in sub, 2 jts 4½" DP, bumper sub, jars
& 16 DC's. Screwed into fish. Jarred 4 hrs.--w/o
results. Backed off between 2 jts 4½" DP. Top of fish:
9752'. POH. PU 3 jts 8-1/8" washpipe w/8-5/8" shoe,
DC spear, bumper sub, jars & 16 DC's. Now TIH.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/11/78 56 days - TD 9817'. Circ. & cond. mud.
MW 9.1; vis 70; WL 9.2; pH 10.0. Finished TIH
w/washpipe. Screwed into fish. Washed over.
POH & LD fish, including bit #19. Bit drld. 395' in
42 hrs. Dull grade 2-2-1. Ran bit #20 (8-3/4" Smith
F3 - SN 567PE) @ 9817'. Now prep to saturate mud w/salt.

57 days -

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/12/78 /Drlg. in Preuss @ 9946'. Drld. 129'
in 11 hrs. MW 9.6; vis 51; WL 9.6; pH 6.5.
Saturated system w/salt. Cond. hole. Lost 75 bbls.
mud @ 9869'. Bit #20 has drld. 129' in 11 hrs.
Base of salt: 9917'. Now drlg. w/no problems.
Drlg. wt 30,000#; RPM 72.

8/13 58 days - Drlg. in Twin Crk ls @ 10,146'.

Drld. 200' in 23-3/4 hrs. MW 9.8; vis 43; WL 9.8; pH 9.5. Bit #20 has
drld. 329' in 34-3/4 hrs. Twin Crk sample top: 10,065'. Drlg.wt 30,000#;
RPM 72.

8/14 59 days - Drlg. in Twin Crk ls @ 10,286'.

Drld. 140' in 24 hrs. MW 9.9; vis 48; WL 9.0; pH 11.0. Bit #20 has drld.
469' in 58-3/4 hrs. Drlg. wt 30,000#; RPM 65.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/15/78 60 days - Drlg. in Twin Crk ls @ 10,346'.
Drld. 60' in 10 hrs. MW 9.9; vis 49; WL 9.2; pH 11.0.
Survey: 3-3/4° @ 10,302'. Pulled bit #20 @ 10,302'.
Bit drld. 485' in 62-3/4 hrs. Dull grade 4-2-1/2".
Ran bit #21 (8-3/4" Hughes J33 - SN KZ738). Bit has
drld. 44' in 6 hrs. Had 12 units trip gas. Drlg. wt
35,000#; RPM 78.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/16/78 61 days - Drlg. in Twin Crk ls @ 10,471'.
Drld. 125' in 22 1/2 hrs. MW 9.9; vis 42; WL 6.8; pH 10.5.
Bit #21 has drld. 169' in 28 1/2 hrs. Drlg. wt 32,000#;
RPM 78.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/17/78 62 days - TD 10,520'. Drld. 49' of Twin Crk
ls in 9-3/4 hrs. Running DST #1 - 10,300-10,520'.
MW 10.0; vis 47; WL 5.6; pH 10.5. Pulled bit #21
@ 10,520' for DST #1. Bit drld. 218' in 38 1/4 hrs.
Dull grade 2-4-1/16". Had sl. fluor. @ 10,510'.
TIH w/DST #1. TO 10 min--w/very wk blow.
Now running ISI.

BLONQUIST #26-1
(11,500' Nugget-
develop)
Summit Co., Utah
S. Chlk Crk Prosp

8/18/78 63 days - Drlg in Twin Creek ls @ 10,557'. Drld 37' in
6 1/4 hrs. MW 10.0, vis 40, WL 12.6, pH 8.5. Fin running DST #1
10,300-520'. SI 60 min; TO 60 min w/v/v weak blow. SI 120 min.
Pulled test to rec 135' drlg mud. Bomb depth-10,315'. IHP-
5858, IFP-92/100, ISIP-2540, FFP-80/100, FSIP-2250, FHP-5839',
BHT-186°F. Sampler capacity-2100 cc's. No rec. Reran bit #
RR21 (8 3/4" Hughes J33 - SN KZ738) @ 10,302'. Bit has drld total of 255' in 44 1/2 hrs.
Had 50 units trip gas. Drlg wt-30,000#; RPM-52.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/19/78 64 days - Drlg. in Twin Crk ls @ 10,652'.
Drld. 95' in 22½ hrs. MW 10.0; vis 42; WL 6.8; pH 9.5.
Bit #RR21 has drld. 350' in 67 hrs. Drlg. wt 32,000#;
RPM 72.

8/20 65 days - Drlg. in Twin Crk ls @ 10,788'.
Drld. 136' in 22-¾ hrs. MW 10.0; vis 42; WL 7.6; pH 9.0.
Bit #RR21 has drld. 486' in 89-¾ hrs. Drlg. wt 36,000#; RPM 72.

8/21 66 days - Drlg. in Twin Crk ls @ 10,854'.
Drld. 66' in 13½ hrs. MW 10.0; vis 46; WL 6.8; pH 9.5. Pulled bit #RR21 @
10,839'. Bit drld. 537' in 97-¾ hrs. Dull grade 4-8-1/8". Ran bit #RR15
(8-3/4" Reed FP53 - SN 837303). Bit has drld. 15' in 5½ hrs. Drlg. wt
36,000#; RPM 52.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/22/78 67 days - Drlg. in Twin Crk ls @ 10,919'.
Drld. 65' in 15½ hrs. MW 10.1; vis 41; WL 7.4; pH 8.5.
Survey: 6° @ 10,850'. Pulled bit #RR15 @ 10,854'.
Bit drld. 15' in 5½ hrs. Dull grade 2-2-1/16".
Ran bit #22 (8-3/4" Smith F3 - SN 341PF). Bit has
drld. 65' in 15½ hrs. Lost 100 bbls. mud 10,890-10,902'.
Drlg. wt 34,000#; RPM 54.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/23/78 68 days - TD 10,973'. Drld. 54' of Twin Crk
in 10 hrs. Running multishot survey.
MW 10.3; vis 62; WL 9.0; pH 8.0. Dropped multishot
survey. Started POH. Stuck pipe @ 9944'. Worked
free. Bit #22 has drld. 119' in 25½ hrs. Now POH
w/multishot survey.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/24/78 69 days - TD 10,983'. Drld. 10' of Twin Crk
in 3½ hrs. TIH w/DST #2. MW 10.2; vis 47; WL 6.2;
pH 8.5. Survey: 7-¾° N 60° W @ 10,946'.
Finished POH w/multishot survey. Closure: 149.09' S
23.29' E. Coordinates: 136.74' S 59.41' E.
Pulled bit #22 @ 10,983'. Bit drld. 129' in 29 hrs.
Dull grade 1-2-½". Now TIH to run DST #2 - 10,775-10,983' (Twin Creek).

BLONQUIST #26-1
(11,500' Nugget-
develop)
Summit Co., Utah
S. Chlk Crk Prosp

8/25/78 70 days - Drlg in Twin Creek ls @ 11,006'. Drld 23' in
10 hrs. MW 10.2, vis 48, WL 4.0, pH 9.0. Attempted to run DST
#2. Test tool stopped in Salt section. POH. Ran bit #23 (8 3/4"
Sec 586F - SH 781112). TIH. Reamed 9850-10,000' in 4½ hrs. On
btm @ 10,983'. Bit #23 has drld 23' in 10 hrs. Drlg wt-36,000#;
RPM-78.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/26/78 71 days - TD 11,032'. Drld. 26' of Twin Crk
ls in 9½ hrs. Bldg. mud volume. MW 10.3; vis 47;
WL 3.2; pH 8.8. Pulled bit #23 @ 11,011'. Bit drld.
28' in 19½ hrs. Dull grade 1-1-I. Ran bit #24 (8-3/4"
Hughes J33 - SN KD756). Bit has drld. 21' in 6¼ hrs.
Lost circ. @ 11,032'--lost 400 bbls. mud. Now bldg.
volume.

8/27 72 days - Drlg. in Twin Crk @ 11,100'.
Drld. 68' in 18¼ hrs. MW 10.1; vis 42; WL 3.2; pH 9.0. Bit #24 has drld.
89' in 22¼ hrs. Now drlg. w/full returns. Drlg. wt 28-36,000#; RPM 52-72.

8/28 73 days - TD 11,176'. Drld. 76' in 20½ hrs.
Tripping out for hole in drill string. MW 10.0; vis 42; WL 6.6; pH 8.5.
Lost 300# pump pressure. Now pulling bit #24 @ 11,176'. Bit drld. 165' in
42-3/4 hrs.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/29/78 74 days - Drlg. in Twin Crk @ 11,207'.
Drld. 31' in 9-3/4 hrs. MW 10.0; vis 48; WL 4.8; pH 8.5.
Finished pulling bit #24 @ 11,176'. Dull grade 4-2-¼".
Found junk in pump suction. Ran bit #25 (8-3/4" Hughes
DVG - SN NA879) @ 11,176'. Bit has drld. 31' in 9-3/4 hrs.
Reamed from 9821' to 9914'. Drlg.wt 32,000#; RPM 78.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/30/78 75 days - Drlg. in Twin Crk ls @ 11,251'.
Drld. 44' in 13¼ hrs. MW 10.0; vis 52; WL 9.4; pH 8.5.
Survey: 6½° @ 11,226'. Pulled bit #25 @ 11,243'.
Bit drld. 67' in 21½ hrs. Dull grade 6-6-½". Ran
bit #26 (8-3/4" Smith F3 - SN 358PS). Bit has drld.
8' in 1½ hr. Stuck drill string @ 9910' while FOH.
Jarred loose. Reamed tight spot on trip in 9880-9910'. Drlg.wt 35,000#; RPM 54.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

8/31/78 76 days - Drlg. in Twin Crk @ 11,370'.
Drld. 119' in 22-3/4 hrs. MW 10.0; vis 45; WL 6.2;
pH 8.5. Bit #26 has drld. 127' in 24¼ hrs.
Slide Rock sample top: 11,350'. Had fluor. @ 11,288'.
Carrying 1-2 units BGG. Lost 270 bbls. mud between
11,288' & 11,318'. Drlg. wt 36,000#; RPM 54.

Contractor True Drlg. Co.
 Rig No. 14
 Spot SE-SW
 Sec. 26
 Twp. 2 N
 Rng. 6 E
 Field Lodgepole
 County Summit
 State Utah
 Elevation 7296' "K.B."
 Formation Gypsum Springs

Top Choke 1/4"
 Bottom Choke 5/8"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 363'
 Total Depth 10983'
 Interval Tested 10775-10983'
 Type of Test Bottom Hole Conventional

Flow No. 1 -- Min.
 Shut-in No. 1 -- Min.
 Flow No. 2 -- Min.
 Shut-in No. 2 -- Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. --
 Mud Weight 10.3
 Gravity --
 Viscosity 52

Tool opened @ --

PRD Make Kuster AK-1
 No. 5563 Cap. 6100 @ --

	Press	Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Rock Springs, Wy.
 Our Tester: Charles Tuzicka
 Witnessed By: Kent Grandbouche

Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE:

MISRUN - Could not reach bottom.

REMARKS:

Operator American Quasar Petroleum Co. Well Name and No. Blonquist #26-1
 Address See Distribution
 Ticker No. 10496
 Date 8-24-78
 DST No. 2
 No. Final Copies 15

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Blonquist #26-1

Original: American Quasar Petroleum Co., 707 United Bank Tower, 1700 Broadway, Denver,
Co. 80290 Attn: Clare Gregg

1 copy: American Quasar Petroleum Co., 204 Superior Bldg., 201 N. Wolcott, Casper,
Wy. 82601 Attn: John Sindelar

3 copies: American Quasar Petroleum Co., 2500 Ft. Worth National Bank Bldg., Ft. Worth,
Tx. 76102 Attn: Bill Bogert

2 copies: Amoco Production Co., Security Life Bldg., Denver, Co. 80202 Attn: Div.
Engineering Mgr.

1 copy: Amoco Production Co., Box 1400, Riverton, Wy. 82501 Attn: E.C. Woodall

1 copy: North Central Oil Corp., Box 27491, Houston, Tx. 77027 Attn: Howard Lester

1 copy: Energetics, Inc., 333 W. Hampden Ave., Suite 101, Englewood, Co. 80110
Attn: Patrick Maher

2 copies: U.S.G.S., 8426 Federal Bldg, 125 S. State St., Salt Lake City, Utah 84111
Attn: Geologist in Charge

2 copies: Utah Oil & Gas Conservation Comm., 1588 W. North Temple, Salt Lake City, Utah
84116

1 copy: Victor B. Gras, 777 Ninth Ave., Salt Lake City, Utah 84103

Contractor True Drlg. Co. Top Choke 1/4"
 Rig No. 14 Bottom Choke 3/4"
 Spot SE-SW Size Hole 8 3/4"
 Sec. 26 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 6 E Size Wt. Pipe --
 Field Lodgepole I. D. of D. C. 2 3/8"
 County Summit Length of D. C. 351'
 State Utah Total Depth 10520'
 Elevation 7296' "K.B." Interval Tested 10300-10520'
 Formation Twin Creek Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 186°F
 Mud Weight 10.0
 Gravity --
 Viscosity 47

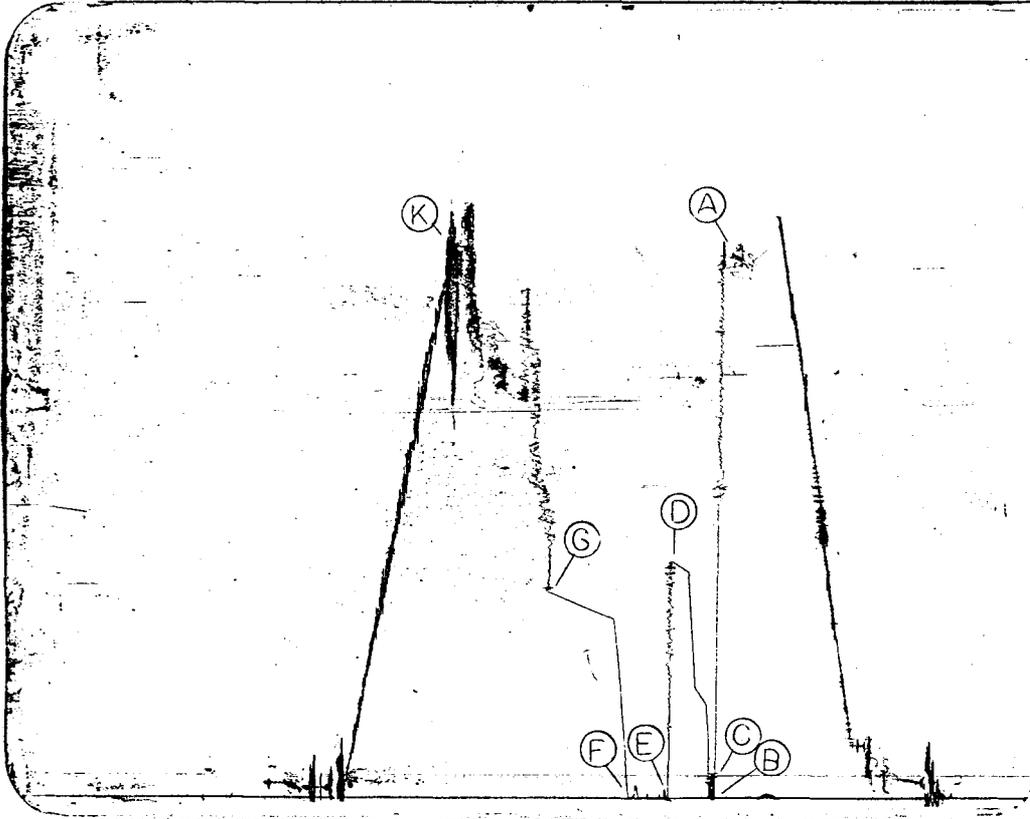
Tool opened @ 5:00 AM.

Inside Recorder

PRD Make Kuster AK-1
 No. 10239 Cap. 7900 @ 10315'

	Press	Corrected
Initial Hydrostatic	A	5427
Final Hydrostatic	K	5356
Initial Flow	B	10
Final Initial Flow	C	10
Initial Shut-in	D	2409
Second Initial Flow	E	12
Second Final Flow	F	12
Second Shut-in	G	2093
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Bill Alford
 Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 135' Mud = .66 bbl.

 1st Flow - Tool opened with a weak blow and remained thru flow period.
 2nd Flow - Tool opened with a very weak blow and remained thru flow period.

REMARKS:

Operator American Quasar Petroleum Co.

Well Name and No. Blonquist #26-1

Ticket No. 10420

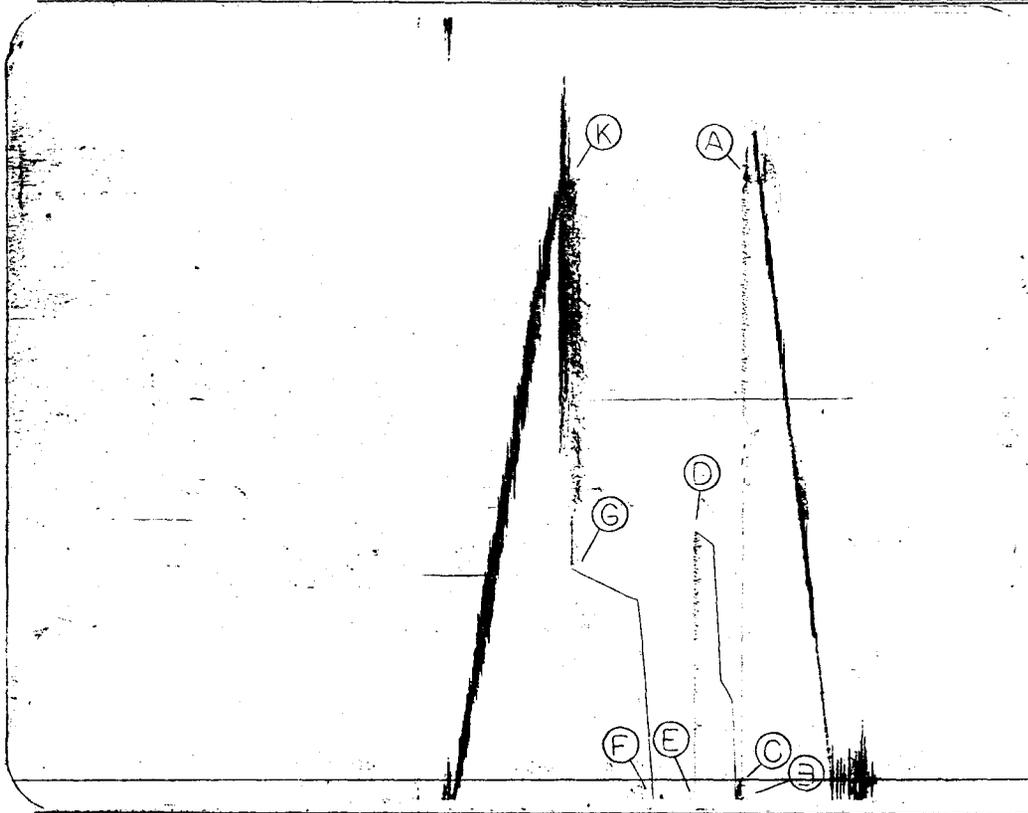
Date 8-17-78

No. Final Copies 15

DST No. 1

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Blonquist #26-1 DST No. 1



Inside Recorder
 PRD Make Kuster AK-1
 No. 10237 Cap. 6650 @ 10310

	Press	Corrected
Initial Hydrostatic	A	5420
Final Hydrostatic	K	5345
Initial Flow	B	7
Final Initial Flow	C	7
Initial Shut-in	D	2400
Second Initial Flow	E	9
Second Final Flow	F	9
Second Shut-in	G	2087
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---
Pressure Below Bottom Packer Bled To		

PRD Make _____
 No. _____ Cap. _____ @ _____

	Press	Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Operator American Quasar Petroleum Co Lease & No. Blonquist #26-1 DST No. 1

Recorder No. 10239 @ 10315'

Initial Shut-In

0 min.	10 psig.
6 "	952 "
12 "	1013 "
18 "	1067 "
24 "	1164 "
30 "	1841 "
36 "	2307 "
42 "	2330 "
48 "	2351 "
54 "	2382 "
60 "	2409 "

Final Shut-In

0 min.	12 psig.
12 "	968 "
24 "	1815 "
36 "	1854 "
48 "	1888 "
60 "	1922 "
72 "	1958 "
84 "	1996 "
96 "	2028 "
108 "	2060 "
120 "	2093 "

LYNES, INC.

Fluid Sample Report

Company American Quasar Petroleum Co. Date 8-17-78
Well Name & No. Blonquist #26-1 Ticket No. 10420
County Summit State Utah
Test Interval 10300-10520' DST No. 1

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: No fluid cc.
Pressure in Sampler: None psig
Oil: None cc.
Water: None cc.
Mud: None cc.
Gas: None cu. ft.
Other: None

Resistivity

Make Up Water 10.0 @ 65°F of Chloride Content 575 ppm.
Mud Pit Sample .07 @ 65°F of Chloride Content 130,000 ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location

Remarks: Recovery - R.W. .06 @ 85°F = 120,000 ppm.chl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> (Completion)		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FSL & 1997' FWL		8. FARM OR LEASE NAME Blonquist	
14. PERMIT NO.		9. WELL NO. 26-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7279' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2N-6E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

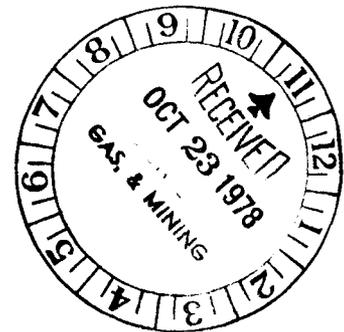
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 9/1-21/78
(see attached chronological report).

Well now being completed.



18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dir. Supt. DATE 10/16/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

9/1/78 77 days - Drlg. in Twin Crk ls @ 11,505'.
Drl'd. 135' in 23¼ hrs. MW 9.8; vis 47; WL 8.6; pH 9.0.
Bit #26 has drld. 262' in 47½ hrs. Carrying 1 unit BGG.
Lost 330 bbls. drlg. mud between 11,400' & 11,425'.
Drlg. wt 36,000#; RPM 54.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

9/2/78 78 days - Drlg. in Twin Crk ls @ 11,610'.
Drl'd. 105' in 17 hrs. MW 9.9; vis 45; WL 9.2; pH 8.5.
Bit #26 has drld. 367' in 64½ hrs. Made 19-stand short-
trip. Worked thru salt section; reamed back thru 9800-
9940'. Lost 100 bbls. mud while drlg. 11,560-72' &
150 bbls. 11,600-09'. Drlg. wt 30,000#; RPM 54.

9/3 79 days - Drlg. in Twin Crk ls @ 11,730'.
Drl'd. 120' in 22 hrs. MW 9.9; vis 42; WL 6.4; pH 9.0. Bit #26 has drld. 487'
in 86½ hrs. Lost 200 bbls. mud 11,665-88'. Drlg. wt 36,000#; RPM 54.

9/4 80 days - Drlg. in Twin Crk ls @ 11,880'.
Drl'd. 150' in 23 hrs. MW 9.8; vis 46; WL 8.6; pH 8.5. Bit #26 has drld. 637'
in 109½ hrs. Carrying 1 unit BGG. Drlg. wt 36,000#; RPM 54.

9/5 81 days - TD 11,897'. Drl'd. 17' of Twin Crk
ls in 4½ hrs. Washing junk to bottom. MW 9.8; vis 44; WL 9.2; pH 8.5.
Survey: 5-7/8° @ 11,837'. Pulled bit #26 @ 11,897'. Bit drld. 654' in 114 hrs.
Lost #1 cone & shank. Ran junk sub & bit #27 (8-3/4" Smith DGTH - SN 662KK).
Now washing junk to bottom @ 11,892'.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

9/6/78 82 days - TD 11,897'. TIH w/magnet.
MW 9.9; vis 44; WL 7.6; pH 8.6. Finished working
junk to bottom w/bit #27. POH. Lost all 3 cones.
PU globe basket. TIH. Worked thru salt section
w/some difficulty. Milled on junk 1-3/4 hrs. Made 4'
of hole. POH--no recovery. PU 8¼" Tri-State magnet.
Now TIH.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

9/7/78 83 days - TD 11,897'. POH w/mill.
MW 9.9; vis 43; WL 9.8; pH 8.5. Finished TIH w/magnet.
worked thru salt section. Worked magnet on bottom.
POH. Rec. 3 small pieces of junk & numerous bearings
& inserts. PU mill #1 (8½" Tri-State concave). TIH.
Worked thru salt section. Milled 11,895-97'. Now POH.

BLONQUIST #26-1
(11,500' Nugget -
develop)
Summit Co., Utah
S.Chlk Crk Prosp.

9/8/78 84 days - TD 11,897'. TIH w/mill #3.
MW 10.0; vis 47; WL 10.2; pH 8.5. Finished POH
w/mill #1. Found mill 1" out of gauge--worn out.
Ran mill #2 (8½" Tri-State concave - SN 215074) @
11,897'. Pulled mill #2 @ 11,897'. Milled 3½ hrs.
Rec. various pieces of junk in junk basket. Mill ½"
out of gauge--worn out. Now TIH w/mill #3 (8½" Tri-State concave -
SN SO5387)--washing to bottom.

BLONQUIST #26-1 9/9/78 85 days - TD 11,897'. TIH w/magnet. MW 9.9, vis 45,
(11,500' Nugget- WL 9.2, pH 8.5. Fin RHH w/mill #3 @ 11,897'. Milled 6½ hrs
develop) w/o prog. Now RHH w/magnet #4 (8½" Tristate) @ 11,897'.
Summit Co., Utah
S. Chlk Crk Prosp 9/10/78 86 days - TD 11,897'. TIH w/mill #5. MW 10.0, vis 46,
WL 9.6, pH 8.5. POH w/magnet #4. Lost skirt off magnet. Rec
shank from button bit & various pieces of junk. TIH w/mill #4 (8 5/8" Tri State).
POH w/mill @ 11,897'. Now TIH w/mill #5 (8 5/8" Tri State concave).

BLONQUIST #26-1 9/11/78 87 days - TD 11,897'. TIH w/bit #28.
(11,500' Nugget - MW 10.2; vis 46; WL 9.2; pH 8.5. Pulled mill #5
develop) @ 11,897'. Milled 4 hrs. Mill in good shape.
Summit Co., Utah Rec. various pieces of junk in junk basket.
S. Chlk Crk Prosp. Now TIH w/bit #28 (8-3/4" Hughes OWV - SN LB545).
9/12 88 days - TD 11,897'. POH w/mill #6.
MW 10.2; vis 51; WL 9.8; pH 8.5. Finished running bit #28 @ 11,897'. Washed
& reamed 1 hr. Pulled bit #28 @ 11,897'. Dull grade 8-8-¼". Bit was pinched.
Rec. 4 pieces of cone. Ran mill #6 (8-5/8" Tri-State concave - SN 1-1507-4)
@ 11,897'. Milled 5½ hrs. Now POH w/mill #6.

BLONQUIST #26-1 9/13/78 89 days - TD 11,897'. RU to log.
(11,500' Nugget - MW 10.4; vis 54; WL 8.4; pH 9.0. Finished pulling
develop) mill #6. Rec. various pieces of junk in junk basket.
Summit Co., Utah Ran mill #7 (8-5/8" Tri-State concave) @ 11,897'.
S. Chlk Crk Prosp. Pulled mill #7 @ 11,897'. Rec. various pieces of junk.
Now RU to run logs.

BLONQUIST #26-1 9/14/78 90 days - TD 11,897'. Running logs
(11,500' Nugget - w/Schlumberger. MW 10.4; vis 54; WL 8.4; pH 8.5.
develop) Finished RU Schlumberger. Attempted to run veloc.
Summit Co., Utah surv's--could not make tool work. Ran DIL & Sonic-GR.
S. Chlk Crk Prosp. Now running logs.

BLONQUIST #26-1 9/15/78 91 days - TD 11,897'. TIH w/bit.
(11,500' Nugget - MW 10.4; vis 54; WL 8.8; pH 8.5. Ran CNFD Log
develop) 11,914-9800'. Attempted to rerun Laterolog--tool
Summit Co., Utah would not work. Attempted to run Dipmeter--tool
S. Chlk Crk Prosp. would not work. Ran veloc. surv.--tool stopped @ 9880'.
Ran veloc. surv. 9712'-surf. Now TIH to cond. for logs.

14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR
707 United Bank Tower, 1700 Broadway, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
600' FSL & 1997' FWL (SE SW)
At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blonquist

9. WELL NO.
26-1

10. FIELD AND POOL, OR WILDCAT
Lodgepole

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
26-2N-6E

14. PERMIT NO. 43-043-30075 | DATE ISSUED 4-7-78

12. COUNTY OR PARISH Summit | 13. STATE Utah

15. DATE SPUDED 6-16-78 | 16. DATE T.D. REACHED 9-18-78 | 17. DATE COMPL. (Ready to prod.) 10-20-78 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7279' GR | 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 11,914' | 21. PLUG, BACK T.D., MD & TVD 11,869' | 22. IF MULTIPLE COMPL., HOW MANY* -- | 23. INTERVALS DRILLED BY --> | ROTARY TOOLS 0-TD | CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,057-11,348' (Twin Creek)

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, Sonic-GR, FDC-CNL, Dipmeter, Spectrolog

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	50'	17 1/2"	5 yds Ready-Mix	None
9 5/8"	36# & 40#	2,040'	12 1/4"	1150 sx	None
5 1/2"	20#	11,914'	8 3/4"	1160 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,025'	11,025'

31. PERFORATION RECORD (Interval, size and number)

Pfd 11,348', 11,345', 11,331', 11,323', 11,317', 11,312', 11,304', 11,300', 11,256', 11,250', 11,234', 11,224', 11,216', 11,179', 11,141', 11,118', 11,110', 11,100', 11,072', 11,070'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,057-11,348'	6300 gals 28% HCl w/1 ball sealer each 7 bbls.

33. PRODUCTION

DATE FIRST PRODUCTION 10-20-78 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-20-78	6	30/64"	1172	293	103	0	351:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
530			1172	412	0	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flaring

TEST WITNESSED BY
Dick Lauters

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Production Superintendent DATE 10-27-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TOP	TRUE VERT. DEPTH
DST #1	10,300'	10,520'	<p>TO 10" w/v/wk blow; SI 60"; TO 60: w/v/ wk blow; SI 120"; rec 135' drlg mud; IHP-5858, IFP-92/100, ISIP-2540, FFP- 80/100, FSIP-2250, FHP-5839</p> <p>Echo 650' Wanship 1,448' Frontier 2,726' Aspen 4,068' Bear River 4,418' Kelvin 4,730' Stump 8,093' Preuss 8,257' Twin Creek 10,093'</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

Blonquist 26-1

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Lodgepole, Blonquist 26-1
 Operator: American Quasar Petroleum Address: Casper, Wyo.
 Contractor: True Drilling Co. Address: Casper, Wyo.
 Location SE 1/4 SW 1/4; Sec. 26 T. 2 N, R. 6 E; Summit County.

Water Sands: None

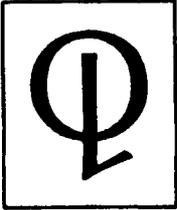
<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

<u>Formation Tops:</u>	<u>Tertiary</u>	<u>Surface</u>	<u>Twin Creek</u>	<u>9978</u>
	Frontier	2726	9978	
	Aspen	4202		
	Dakota	4418		
	Kelvin	4776		
	Stump	7463		
	Preuss	8254		
	Salt	9765-9925		
			TD 11914'	

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

1630 DENVER CLUB BUILDING, 518 SEVENTEENTH STREET, DENVER, COLORADO 80202, U.S.A.

Telephone (303) 623-5775

November 6, 1978

Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Attn: Mr. Cleon B. Feight

Subject: Blonquist #26-1, Summit County, Utah

Gentlemen:

Attached is the completion report on the recently completed American Quasar Blonquist 26-1, Lodgepole Field, Summit County, Utah, in the Twin Creek reservoir. The completion test indicates the well to be capable of producing at daily rates of 1172 barrels of oil, no water and 412 MCF of gas. The well is presently shut in with production facilities being constructed.

American Quasar requests approval for a six month period from the State of Utah, Division of Oil, Gas and Mining to produce the subject well at a restricted daily rate of 500 barrels of oil and 175 MCF gas while flaring gas not used as lease fuel. The closest gas line connection is approximately six miles away across rugged terrain. Installation of a pipeline connection is estimated to cost \$125,000. Delivery of materials and installation of the line will require from 3 to 4 months. Producing the Blonquist well will provide production data to substantiate reserves sufficient to install the line. In addition, American Quasar plans to drill two offset development wells which, if successful, will accelerate justification for the gas line.

Very truly yours,

Robert Seidel
Division Operations Manager

RS:a

Enclosure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov 28, 1978

BY: P. h. Amcull

RECEIVED
NOV 8 1978



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.
API 43-043-30075

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [] DEEPEN [] PLUG BACK []

b. Type of Well
Oil Well [x] Gas Well [] Other Re-drill []
Single Zone [] Multiple Zone []

2. Name of Operator
American Quasar Petroleum Co.

3. Address of Operator
204 Superior Bldg., Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements)
At surface
600' FSL & 1997' FWL (SE 1/4 SW 1/4)

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
8 mi. south of Upton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
600'

16. No. of acres in lease
2122.01

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
None

19. Proposed depth
12,000'

21. Elevations (Show whether DF, RT, GR, etc.)
7279' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 17 1/2" casing, 12 1/4" casing, and 8-3/4" casing.

- 1) 5 1/2" csg. collapsed in salt section.
2) Plan to freepoint 5 1/2" csg. & pull all that is possible.
3) Set 100-sk cement plug on stub
4) Directionally drill out of old hole & redrill hole parallel to original well.
5) Run 5 1/2" csg., cement productive zone & salt section, using DV collar to insure cement through salt zones. Recomplete as a producer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

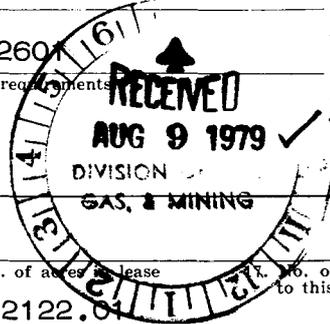
24. Signed: John F. Sindelar Title: Division Drlg. Supt. Date: 8/7/79

(This space for Federal or State office use)

Permit No. Approval Date

Approved by: Title: Date:
Conditions of approval, if any:

*See Instructions On Reverse Side



6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Blonquist

9. Well No.

26-1

10. Field and Pool, or Wildcat

Lodgepole

11. Sec., T., R., M., or Blk. and Survey or Area

26-2N-6E

12. County XXXXX 13. State

Summit Utah

16. of acres assigned to this well

Undetermined

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

8-25/79

Handwritten notes: P) fee 8/11/79 note

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Re-Drill</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 SW 1/4		8. FARM OR LEASE NAME Blonquist
14. PERMIT NO.		9. WELL NO. 26-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7279' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 8/20-31/79
(see attached chronological report).

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE Sept 12, 1979
BY: Frank M. Hammer



18. I hereby certify that the foregoing is true and correct
SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 9/6/79
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST #26-1A 8/28/79 8 days - POH @ 5835'. Drld. 57' in 7-3/4 hrs.
(Re-drill) MW 8.8; visc 50; WL 9.2; pH 10.0. Survey: 4° S 55° E
(11,600' TC-dev) @ 5772'. Fin. pulling bit #3 @ 5778'. Dull grade 6-6-1/16".
Summit Co., Utah Ran bit #4 (8-3/4" Hughes OSC1G - SN 823YG). Pulled
S.Chlk Crk Prosp. bit #4 @ 5802'. Bit drld. 24' in 3-3/4 hrs. Dull grade
4-2-1. Ran bit #5 (8-3/4" Smith F2 - SN AH2919). Bit
has drld. 33' in 4 hrs. Now POH looking for hole in DP.

BLONQUIST #26-1A 8/29/79 9 days - Drlg. in Kelvin sh @ 5985'. Drld. 150'
(Re-drill) in 10 hrs. MW 8.9; visc 50; WL 10.4; pH 10.0.
(11,600' TC-dev) Surveys: 3½° S 50° E @ 5861'; 3¼° S 53° E @ 5955'.
Summit Co., Utah Bit #5 has drld. 183' in 14 hrs. Drlg. wt 34,000#; RPM 80.
S.Chlk Crk Prosp.

BLONQUIST 26-1A 8/30/79 10 days-Drlg. at 6245'. Drld. 260'
(Re-drill) in Kelvin sh 21¼ hrs. MW 9.0; vis 51; WL 11;
(11,600' TC-dev) pH 10. Surveys: 2¼° So. 56° E at 6085'; 2° So.
Summit Co., Utah 40° E at 6182'. Bit #5 has drld. 443' in
S.Chlk.Crk. Prosp. 35¼ hrs. Drlg.wt. 34,000; RPM 60-80.

BLONQUIST #26-1A 8/31/79 11 days - Drlg. in sh @ 6415'. Drld. 170' in
(Re-drill) 15½ hrs. MW 8.9; visc 45; WL 12.0; pH 10.5.
(11,600' TC-dev) Survey: 2° S 52° E @ 6305'. Pulled bit #5 @ 6402'.
Summit Co., Utah Bit drld. 600' in 49¼ hrs. Dull grade 4-4-1/16".
S.Chlk Crk Prosp. Ran bit #6 (8-3/4" Hughes J22 - SN SV611). Bit has
drld. 13' in 1½ hr. Drlg. wt 20,000#; RPM 80.

BLONQUIST
#26-1A (Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

8/20/79 FIRST REPORT: Location - 600' FSL & 1987'
FWL (SE $\frac{1}{4}$ SW $\frac{1}{4}$) of Sec. 26-2N-6E. Elevation: 7279' GR.
RU True Drlg. Rig #14. Will begin re-drill oper's today.

BLONQUIST #26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

8/21/79 Day #1 - Prep to perforate csg. @ 7522'.
PU Acme spear; pulled slips; welded on pulling nipple.
Ran McCullough free csg. log. Found csg. stuck @ 7522'.
Now prep to perf. @ 7500' & attempt to break circ.

BLONQUIST
#26-1A (Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

8/22/79 2 days - NU BOP's. Fin. perforating & cut
off 5 $\frac{1}{2}$ " csg. @ 6080'. Rec. 143 jts--total of 6080'.

BLONQUIST #26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

8/23/79 3 days - TD 6080'. Circ. & cond. mud.
Fin. RU BOP's; RU & drilled rathole; PU BHA.
Now cond. mud.

BLONQUIST #26-1A
(Re-Drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

8/24/79 4 days - TD 6080'. Washing & rmg @ 5351'.
MW 9.1; visc 41; WL 15.0; pH 8.0. Circ. & cond.
2040-5351'. Now washing & rmg @ 5351'.

BLONQUIST #26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

8/25/79 5 days - TD 5700'. WOC. MW 9.2; visc 47;
WL 11.0; pH 8.5. Pulled bit #1 @ 6080'. Dull grade 2-4-I.
Washed & reamed to top of fish @ 6080'. POH. TIH
open-ended. Set 390-sk Class "G" plug. Plug in place
3:30 AM 8/25/79. Now WOC.

8/26 6 days - Time-drlg. @ 5722'. Drl'd. 7' in
1 $\frac{1}{2}$ hr. MW 9.2; visc 44; WL 13.6; pH 10.5. Survey: 1 $\frac{1}{4}$ ° S 57° E @ 5670'.
Reran bit #1 (8-3/4" Hughes OSC1G - SN ?). Found top of plug @ 5666'. Dressed
off plug @ 5666'-5715'. Found solid cmt. POH. PU & TIH w/Dyna-Drill & bit #2
(8-3/4" Hughes XDG - SN PS832) @ 5715'. Bit has drld. 7' in 1 $\frac{1}{2}$ hr. Now time-
drlg. attempting kickoff. Drlg. wt 2000#; RPM 350.

8/27 7 days - TOH @ 5778'. Drl'd. 56' of Kelvin sh
in 14 $\frac{1}{2}$ hrs. MW 9.2; visc 43; WL 11.6; pH 10.5. Surveys: 1 $\frac{1}{2}$ ° S 65° E @ 5705';
2-3/4° S 59° E @ 5733'. Pulled bit #2 @ 5750'. Bit drld. 35' in 8 $\frac{1}{4}$ hrs. Dull grade
6-6-1/16". Ran bit #3 (8-3/4" Hughes XDG - SN PS837). Now pulling bit #3 @ 5778'.
Bit drld. 28' in 7-3/4 hrs. Have kicked off. Now prep to PU bit & 6-pt to wipe
kickoff curve & begin drlg. conventionally.

September 20, 1979

American Quasar Petroleum Company
1630 Denver Club Building
518 Seventeenth Street
Denver, Colorado 80202

Re: Well No. Blondquist #26-1
Sec. 26, T. 2N, R. 6E.,
Summit County, Utah

Attention Mr. W.R. Sidel

Dear Mr. Sidel:

Permission was not requested for the plug back and redrilling of the above referenced well.

I am sending you a copy of the General Rules and Regulations and Rules of Practice and Procedure for future reference. Please check page 29, Rule C-4, paragraph c.

This well is in violation of our Rules, but you are so far along with the redrilling, we will request you to please inform us in the future and in advance of operations. We appreciate the drilling forms that you have been sending in, and wish that you continue to do so.

Sincerely,

DIVISION OF OIL, GAS AND MINING

✓ Frank M. Hammer
Chief Petroleum Engineer

FMH:btm

cc

Redrill Request Rec'd 8/9/79.



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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September 20, 1979

American Quasar Petroleum Company
1630 Denver Club Building
518 Seventeenth Street
Denver, Colorado 80202

Re: Well No. Blondquist #26-1
Sec. 26, T. 2N, R. 6E.,
Summit County, Utah

Attention Mr. W.R. Sidel

Dear Mr. Sidel:

Permission was not requested for the plug back and redrilling of the above referenced well.

I am sending you a copy of the General Rules and Regulations and Rules of Practice and Procedure for future reference. Please check page 29, Rule C-4, paragraph c.

This well is in violation of our Rules, but you are so far along with the redrilling, we will request you to please inform us in the future and in advance of operations. We appreciate the drilling forms that you have been sending in, and wish that you continue to do so.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Frank M. Hammer

Frank M. Hammer
Chief Petroleum Engineer

FMH:btm

cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

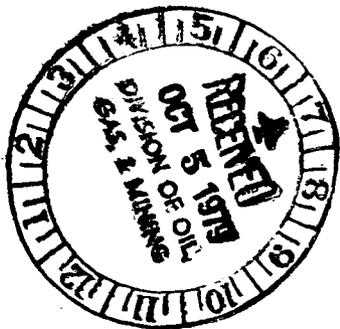
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Re-Drill</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 SW 1/4		8. FARM OR LEASE NAME Blongquist
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7279' GR	9. WELL NO. 26-1A
		10. FIELD AND POOL, OR WILDCAT Lodgepole
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 9/1-30/79
(see attached chronological report).



18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dirg. Supt. DATE 10/3/79

(This space for Federal or State office use) th

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BLONQUIST #26-1A 9/22/79 33 days - Drlg. in Salt @ 9789'. Drld. 173' in
(Re-drill) 23 hrs. MW 9.2; visc 55; WL 8.0; pH 9.0. Bit #14 has
(11,600' TC-dev) drld. 330' in 40 hrs. Salt smpl top: 9768'. Drlg. wt
Summit Co., Utah 34,000#; RPM 76.
S.Chlk Crk Prosp.

9/23 34 days - Drlg. in TC ls @ 10,017'. Drld. 228'
in 21 hrs. MW 9.2; visc 58; WL 7.0; pH 9.5. Survey:
3° S 85° E @ 9750'. Bit #14 has drld. 558' in 61 hrs. TC smpl top: 9979'.
Drlg. wt 24,000#; RPM 76.

9/24 35 days - TOH w/bit #14 @ 10,048'. Drld. 31'
of TC ls in 5½ hrs. MW 9.1; visc 61; WL 9.8; pH 8.0. Now pulling bit #14
@ 10,048'. Bit drld. 589' in 66½ hrs. Worked & jarred thru Salt 9820-9966'.

BLONQUIST #26-1A 9/25/79 36 days - TD 10,048'. Repairing rig.
(Re-drill) Fin. POH w/bit #14. Dull grade 2-4½". Changed out
(11,600' TC-dev) torque converters. Now repairing rig.
Summit Co., Utah
S.Chlk Crk Prosp.

BLONQUIST #26-1A 9/26/79 37 days - Drlg. in TC ls @ 10,108'. Drld. 60'
(Re-drill) in 14½ hrs. MW 9.2; visc 55; WL 10.6; pH 8.5.
(11,600' TC-dev) Fin. changing out torque converters. Ran bit #15
Summit Co., Utah (8-3/4" Sec S84F - SN 901476) @ 10,048'. Bit has drld.
S.Chlk Crk Prosp. 60' in 14½ hrs. Redrilled salt sec. on TIH.
Drlg. wt 35,000#; RPM 76.

BLONQUIST #26-1A 9/27/79 38 days - Drlg. in TC ls @ 10,251'. Drld. 143'
(Re-drill) in 23¼ hrs. MW 9.6; visc 55; WL 11.0; pH 8.5.
(11,600' TC-dev) Bit #15 has drld. 203' in 37-3/4 hrs. Drlg. wt 35,000#;
Summit Co., Utah RPM 76.
S.Chlk Crk Prosp.

BLONQUIST #26-1A 9/28/79 39 days - TD 10,254'. Drld. 3' in 1½ hr.
(Re-drill) Repairing rig. MW 9.6; visc 55; WL 11.0; pH 8.5.
(11,600' TC-dev) Pulled bit #15 @ 10,254'. Bit drld. 206' in 39½ hrs.
Summit Co., Utah Dull grade 2-2-1. Reran bit #15. While TIH, broke
S.Chlk Crk Prosp. circ. @ 8400'. Tagged fill @ 9920'. PU to 260,000#.
Drlg. line parted, dropping blocks. Now repairing rig.

BLONQUIST #26-1A 9/29/79 40 days - TD 10,254'. Working stuck pipe.
(Re-drill) MW 9.5; visc 62; WL 8.0; pH 11.2. Fin. stringing up blocks.
(11,600' TC-dev) Broke circ. Jarred on fish. Jarred fish 12' uphole.
Summit Co., Utah Fish stopped moving. Circ. & cond. Spotted 100 bbl wtr in
S.Chlk Crk Prosp. salt section--no results. Circ. wtr out of hole. Cond. hole.,
prep to back off.

9/30 41 days - TD 10,254'. TIH w/washpipe.
MW 9.6; visc 48; WL 11.0; pH 9.0. RU Petro-Log. Ran freepoint. Found string
stuck @ 9800'; free @ 9765'. Backed off @ 9756'. Left 4 DC's, stabilizer & shock
sub in hole, total of 135'. PU washpipe & spear. Now TIH.

BLONQUIST #26-1A 9/13/79 24 days - Pulling bit #10 @ 8812'. Drld. 108'
(Re-drill) of Preuss sh in 19-3/4 hrs. MW 9.2; visc 44; WL 9.8;
(11,600' TC-dev) pH 10.0. Survey: 2½° S 39° E @ 8711'. Now pulling
Summit Co., Utah bit #10 @ 8812'. Bit drld. 154' in 28½ hrs.
S.Chlk Crk Prosp.

BLONQUIST #26-1A 9/14/79 25 days-Drlg. in Pruess at 8925'.
(Re-drill) Drld. 113' in 18-3/4 hrs. MW 9.2; vis 47;
(11,600' TC-dev) WL 9.0; pH 9.0 Pulled bit #10 at 8812'.
Summit Co., Utah Bit had drld. 154' in 28½ hrs. Dull grade:
S.Chlk. Crk.Prosp. 8-4-I. Ran bit #11(8-3/4" Smith F3, s/n
AJ3006)in at 8812'. Bit has drld. 113' in
18-3/4 hrs. Drlg.wt. 35,000#; RPM 64.

BLONQUIST #26-1A 9/15/79 26 days-Drlg. at 9043'. Drld. 118'
(Re-drill) of Pruess in 22 hrs. Survey: 2½°So.33°E at
(11,600' TC-dev) 8928'. Bit #11 has drld. 231' in 40-3/4 hrs.
Summit Co., Utah 9/16/79 27 days-Rmg. at 9119'. Drld. 76'
S. chk.crk.prosp in 15½ hrs. Pulled bit #11 at 9119'. Bit had
drld. 307' in 54½ hrs. Ran bit #12(8-3/4"
Smith F3, s/n AJ30011)in at 9119'. Now reaming to btm.
9/17/79 28 days-Drlg. at 9252'. Drld. 133'
in 18-3/4 hrs. MW 9.0; vis 46; WL 8.2; pH 9.0. Survey: 3°No.75°E
at 9190'. Bit #12 has drld. 133' in 48-3/4 hrs. Drlg.wt. 10,000#;
RPM 64.

BLONQUIST #26-1A 9/18/79 29 days - TIH w/bit #13 @ 9319'. Drld. 67' of
(Re-drill) Preuss sh in 13-3/4 hrs. MW 9.2; visc 43; WL 9.2; pH 9.0.
(11,600' TC-dev) Pulled bit #12 @ 9319'. Bit drld. 200' in 32½ hrs.
Summit Co., Utah Dull grade 8-4-3/8". Now running bit #13 (8-3/4" Smith
S.Chlk Crk Prosp. F3 - SN AJ2887) @ 9319'.

BLONQUIST #26-1A 9/19/79 30 days - Drlg. in Preuss @ 9457'. Drld. 138'
(Re-drill) in 22 hrs. MW 9.1; visc 60; WL 7.2; pH 9.0.
(11,600' TC-dev) Survey: 2-3/4° S 53° W @ 9379'. Fin. running bit #13
Summit Co., Utah @ 9319'. Bit has drld. 138' in 22 hrs. Drlg. wt 34,000#;
S.Chlk Crk Prosp. RPM 64.

BLONQUIST #26-1A 9/20/79 31 days - POH @ 9530'. Drld. 73' in 13 hrs.
(Re-drill) MW 9.1; visc 40; WL 7.0; pH 9.0. Pulled bit #13 @ 9459'.
(11,600' TC-dev) Bit drld. 140' in 22½ hrs. Dull grade 2-3-¼". Ran bit #14
Summit Co., Utah (8-3/4" Smith F3 - SN AJ3205). Bit has drld. 71' in
S.Chlk Crk Prosp. 12½ hrs. Now POH looking for hole in DP.

BLONQUIST #26-1A 9/21/79 32 days - Drlg. in Preuss @ 9616'. Drld. 86'
(Re-drill) in 14½ hrs. MW 9.1; visc 57; WL 7.0; pH 8.0.
(11,600' TC-dev) Survey: 3½° S 89° E @ 9574'. Fin. POH. Found jars
Summit Co., Utah washed out in mandrel. Tripped back to btm. Bit #14
S.Chlk Crk Prosp. has drld. 157' in 27 hrs. Drlg. wt 38,000#; RPM 64.

BLONQUIST #26-1A 9/5/79 16 days - Drlg. in sh @ 7500'. Drld. 215' in
(Re-drill) 21-3/4 hrs. MW 9.3; visc 45; WL 8.2; pH 9.0.
(11,600' TC-dev) Survey: 2-3/4° S 40° E @ 7439'. Bit #RR5 has drld. 322'
Summit Co., Utah in 33 1/4 hrs. Drlg. wt 35,000#; RPM 86.
S.Chlk Crk Prosp.

BLONQUIST #26-1A 9/6/79 17 days - Drlg. in Stump sh @ 7665'. Drld. 165'
(Re-drill) in 17 hrs. MW 9.4; visc 45; WL 8.0; pH 8.5.
(11,600' TC-dev) Survey: 2-3/4° S 49° E @ 7566'. Pulled bit #RR5 @ 7630'.
Summit Co., Utah Bit drld. 502' in 46 hrs. Dull grade 8-8-1/4". Ran bit #7
S.Chlk Crk Prosp. (8-3/4" Smith F3 - SN AH0577). Bit has drld. 35' in
4 1/4 hrs. Drlg. wt 35,000#; RPM 84.

BLONQUIST #26-1A 9/7/79 18 days - Drlg. in Stump sh @ 7865'. Drld. 200'
(Re-drill) in 20 1/2 hrs. MW 9.3; visc 42; WL 8.4; pH 8.5.
(11,600' TC-dev) Survey: 2 1/2° S 65° E @ 7826'. Bit #7 has drld. 235' in
Summit Co., Utah 24-3/4 hrs. Drlg. wt 35,000#; RPM 86.
S.Chlk Crk Prosp.

BLONQUIST #26-1A 9/8/79 19 days - Rmg. to btm w/bit #8 @ 8033'.
(Re-drill) Drld. 168' of Stump in 15 1/2 hrs. MW 8.3; visc 44;
(11,600' TC-dev) WL 9.2; pH 9.0. Pulled bit #7 @ 8033'. Bit drld. 403'
Summit Co., Utah in 40 1/4 hrs. Dull grade 8-3-1/4". Ran bit #8 (8-3/4"
S.Chlk Crk Prosp. Hughes J33 - SN WF885). Now washing to btm @ 8033'.

9/9 20 days - TD 8268'. Drld. 235' of Preuss sh
in 19 1/2 hrs. Tripping out for hole in DP. MW 9.0; visc 45; WL 9.6; pH 9.5.
Survey: 3° S 51° E @ 8204'. Fin. washing to btm w/bit #8 @ 8033'. Bit has
drld. 235' in 19 1/2 hrs. Now POH.

9/10 21 days - Drlg. in Preuss @ 8432'. Drld. 166'
in 16 1/4 hrs. MW 9.3; visc 46; WL 9.4; pH 9.5. Survey: 2-3/4° S 35° E @ 8363'.
Fin. pulling bit #8 @ 8268'. Dull grade 1-6-1/8". Found hole in DC's.
Ran bit #9 (8-3/4" Smith F3 - SN AJ2555). Bit has drld. 166' in 16 1/4 hrs.
Drlg. wt 35,000#; RPM 84.

BLONQUIST #26-1A 9/11/79 22 days - Drlg. in Preuss @ 8627'. Drld. 195'
(Re-drill) in 22 1/2 hrs. MW 9.1; visc 43; WL 9.2; pH 10.0.
(11,600' TC-dev) Survey: 2 1/4° S 40° E @ 8551'. Bit #9 has drld. 359' in
Summit Co., Utah 38-3/4 hrs. Drlg. wt 35,000#; RPM 86.
S.Chlk Crk Prosp.

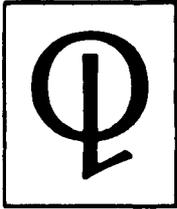
BLONQUIST #26-1A 9/12/79 23 days - Drlg. in Preuss @ 8704'. Drld. 77'
(Re-drill) in 13-3/4 hrs. MW 9.3; visc 46; WL 10.0; pH 10.0.
(11,600' TC-dev) Pulled bit #9 @ 8658'. Bit drld. 390' in 43-3/4 hrs.
Summit Co., Utah Dull grade 4-4-1/4". Ran bit #10 (8-3/4" Sec S84F -
S.Chlk Crk Prosp. SN 901434). Bit has drld. 46' in 8-3/4 hrs. Magnafluxed
DC's while out of hole. Drlg. wt 35,000#; RPM 65.

BLONQUIST #26-1A 9/1/79 12 days - Drlg. in Kelvin sh @ 6680'. Drld. 265'
(Re-drill) in 21-1/4 hrs. MW 9.0; visc 44; WL 11.0; pH 11.0.
(11,600' TC-dev) Survey: 2° S 48° E @ 6414'; 1-1/2° S 69° E @ 6569'.
Summit Co., Utah Bit #6 has drld. 278' in 22-3/4 hrs. Drlg. wt 35,000#; RPM 86.
S. Chlk Crk Prosp. 9/2 13 days - Drlg. in Kelvin sh @ 6945'. Drld. 265'
in 22 hrs. MW 9.1; visc 45; WL 10.0; pH 11.0.
Survey: 1-1/2° S 48° E @ 6820'. Bit #6 has drld. 543' in 44-3/4 hrs. Drlg. wt
35,000#; RPM 86.

BLONQUIST #26-1A 9/3/79 14 days - TIH w/bit #RR5 @ 7127'. Drld. 182'
(Re-drill) cont. - of Kelvin sh in 19-3/4 hrs. MW 9.1; visc 49; WL 8.0;
pH 9.5. Survey: 1-3/4° S 54° E @ 6979'. Pulled bit #6
@ 7127'. Bit drld. 725' in 64-1/2 hrs. Dull grade 8-4-1/16". Now running
bit #RR5 (8-3/4" Smith F2 - SN AH2719) @ 7127'.

BLONQUIST #26-1A 9/4/79 15 days - Drlg. in Kelvin sh @ 7285'. Drld. 158'
(Re-drill) in 11½ hrs. MW 9.3; visc 43; WL 9.0; pH 9.0.
(11,600' TC-dev) Survey: 1-3/4° S 60° E @ 7156'. Fin. running bit #RR5
Summit Co., Utah @ 7127'. Bit has drld. 158' in 11½ hrs. (Corrected down-
S. Chlk Crk Prosp. hole depth after SLM: 51'.) Drlg. wt 35,000#; RPM 86.

W. Smith



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

October 5, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Subject: **Blonquist 26-1**
Section 26, T2N-R6E Summit County, Utah

Gentlemen:

After receiving your letter of September 20, 1979, our files were checked, indicating the application to sidetrack subject well was submitted 8/7/79 (copy attached). Subsequently upon checking with a member of your clerical staff, the application was located in your office. We have not received approval to do the subject work.

We offer our apologies for initiating the operations without receiving the approval notice from your office.

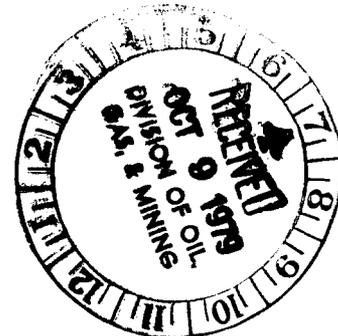
As per my discussion with Mr. Feight on October 5, 1979, verbal approval was granted to proceed. Please note that our Denver address is no longer in the Denver Club Building.

Very truly yours,

Bob Seidel

W. R. Seidel
Division Operations Manager

WRS:sb
attachments



Original only
JW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

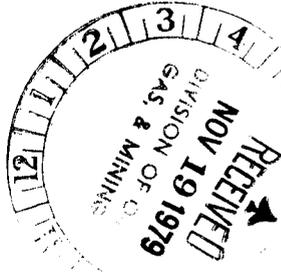
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Re-Drill</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 SW 1/4		8. FARM OR LEASE NAME Blongquist
14. PERMIT NO.		9. WELL NO. 26-1A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7279' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 10/1-31/79
(see attached chronological report).



18. I hereby certify that the foregoing is true and correct
SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 11/15/79
John F. Sindelar
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BLONQUIST 26-1A
(Re-drill)
11,600' TC-dev)
Summit Co., Utah
S.Chlk.Crk.Prospect.

10/27/79 68 days-Drlg. at 11,165'. Drld.
100' in 22-3/4 hrs.in Twin Crk.
10/28/79 69 days-Drlg.at 11,249'. Drld. 84'
in 21-3/4 hrs.
10/29/79 70 days-Drlg.at 11,336'. Drld. 87'
in 19½ hrs. in TC.

BLONQUIST #26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk.Prospect.

10/30/79 71 days-Drlg.TC at 11,378'. Drld.
42' in 10½ hrs. Survey: 5°at 11,350'.
Pulled bit #23. Dull grade: 5-6-¼.
Bit had drld. 545' in 120½ hrs. Ran bit #24.
(8-3/4" Smith F-3, s/n AH6625)in at 11,350'.

BLONQUIST 26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prospect.

10/31/79 72 days - Drlg. in TC ls @ 11,470'. Drld. 92'
in 18 hrs. MW 10.3; visc 53; WL 10.4; pH 8.0. Bit #24
has drld. 120' in 24-3/4 hrs. Had drlg. break 11,399-11,403'.
Lost 30 bbl drlg. mud. Drlg. wt 30,000#; RPM 60.

BLONQUIST 26-1A 10/18/79 59 days - TD 10,332'. TIH w/bit.
 (Re-drill) MW 10.3; visc 77; WL 6.4; pH 8.0. TIH w/washpipe & spear.
 (11,600' TC-dev) Screwed into fish. Washed over fish. POH. Rec. fish.
 Summit Co., Utah Pulled bit #21 @ 10,332'. Bit drld. 31' in 12-3/4 hrs.
 S.Chlk Crk Prosp. Dull grade 1-2-1. Now running bit #22 (8-3/4" Smith F3 -
 SN AJ3008) @ 10,332'.

BLONQUIST 26-1A 10/19/79 60 days - Drlg. in TC ls @ 10,373'. Drld. 43'
 (Re-drill) in 11¼ hrs. MW 10.3; visc 61; WL 6.4; pH 8.5.
 (11,600' TC-dev) Survey: 3° @ 10,332'. Fin. running bit #22 @ 10,332'.
 Summit Co., Utah Bit has drld. 41' in 11¼ hrs. Washed & reamed 9750-
 S.Chlk Crk Prosp. 10,373'. Drlg. wt 32,000#; RPM 60.

BLONQUIST 26-1A 10/20/79 61 days - Drlg. in TC ls @ 10,463'. Drld. 95'
 (Re-drill) in 22½ hrs. MW 10.4; visc 56; WL 10.2; pH 9.0.
 (11,600' TC-dev) Bit #22 has drld. 136' in 33-3/4 hrs. Drlg. wt 32,000#;
 Summit Co., Utah RPM 60.
 S.Chlk Crk Prosp. 10/21 62 days - Drlg. in TC ls @ 10,569'. Drld. 101'
 in 22 hrs. MW 10.4; visc 56; WL 10.2; pH 9.0. Bit #22
 has drld. 237' in 55-3/4 hrs. Drlg. wt 32,000#; RPM 60.
 10/22 63 days - Drlg. in TC ls @ 10,661'. Drld. 92'
 in 22¼ hrs. MW 10.4; visc 57; WL 7.2; pH 9.0. Bit #22 has drld. 329' in 78 hrs.
 Drlg. wt 30,000#; RPM 80.

BLONQUIST #26-1A 10/23/79 64 days - Drlg. in TC ls @ 10,782'. Drld. 121'
 (Re-drill) in 22¼ hrs. MW 10.3; visc 57; WL 10.2; pH 9.0.
 (11,600' TC-dev) Bit #22 has drld. 450' in 100¼ hrs. Drlg. wt 30,000#;
 Summit Co., Utah RPM 60.
 S.Chlk Crk Prosp.

BLONQUIST 26-1A 10/24/79 65 days - Drlg. in TC @ 10,851'. Drld. 69'
 (Re-drill) in 13¼ hrs. MW 10.3; visc 56; WL 9.6; pH 8.5.
 (11,600' TC-dev) Survey: 5° @ 10,805'. Pulled bit #22 @ 10,805'. Bit
 Summit Co., Utah drld. 473' in 105½ hrs. Dull grade 3-2-1/8". Ran bit #23
 S.Chlk Crk Prosp. (8-3/4" Smith F3 - SN AD3254). Bit has drld. 46' in 8 hrs.
 Drlg. wt 30,000#; RPM 60.

BLONQUIST 26-1A 10/25/79 66 days - Drlg. in TC @ 10,962'. Drld. 111'
 (Re-drill) in 22½ hrs. MW 10.2; visc 59; WL 9.2; pH 9.0.
 (11,600' TC-dev) Bit #23 has drld. 162' in 30½ hrs. Drlg. wt 30,000#;
 Summit Co., Utah RPM 60.
 S.Chlk Crk Prosp.

BLONQUIST 26-1A 10/26/79 67 days-Drlg.in TC at 11,065'.
 (Re-drill) Drld. 103' in 22¼ hrs. MW 10.1; visc 67;
 (11,600' TC-dev) WL 9.2; pH 9.0. Bit #23 has drld. 260'
 Summit Co., Utah in 52-3/4 hrs. Drlg.wt. 30,000#; RPM 60.
 S.Chlk.Crk.Pros.

BLONQUIST 26-1A

(Re-drill)

(11,600' TC-dev)

Summit Co., Utah

S.Chlk Crk Prosp.

10/10/79 51 days - Drlg. in Preuss @ 9955'. Drld. 62' in 9½ hrs. MW 10.0; visc 69; WL 10.6; pH 9.5. Jarred bit loose. Pulled bit #19 @ 9912'. Bit drld. 216' in 18¼ hrs. Dull grade 2-3-1/8". Ran bit #20 (8-3/4" Smith F3 - SN AJ3298). Bit has drld. 43' in 7 hrs. Drlg. wt 10-30,000#; RPM 60.

BLONQUIST 26-1A

(Re-drill)

(11,600' TC-dev)

Summit Co., Utah

S.Chlk Crk Prosp.

10/11/79 52 days - TD 10,086'. Drld. 131' of TC ls in 21½ hrs. Short-tripping thru salt. MW 10.0; visc 56; WL 9.6; pH 9.5. Bit #20 has drld. 174' in 28½ hrs. TC smpl top: 9978'. Drlg. wt 32,000#; RPM 60.

BLONQUIST 26-1A

(Re-drill)

(11,600' TC-dev)

Summit Co., Utah

S.Chlk Crk Prosp.

10/12/79 53 days - Drlg. in TC ls @ 10,182'. Drld. 96' in 19 hrs. MW 10.3; visc 51; WL 9.4; pH 9.0. Bit #20 has drld. 270' in 47½ hrs. Made short trip thru salt. Drlg. wt 32,000#; RPM 60.

BLONQUIST 26-1A

(Re-drill)

(11,600' TC-dev)

Summit Co., Utah

S.Chlk Crk Prosp.

10/13/79 54 days - TD 10,274'. Drld. 92' of TC in 21 hrs. Making short trip. MW 10.2; visc 59; WL 12.0; pH 9.5. Bit #20 has drld. 362' in 68½ hrs. Drlg. wt 34,000#; RPM 60. Now short-tripping thru salt section.

10/14 55 days - TD 10,301' (TC). Drld. 27' in 8 hrs. Rmg. to btm. MW 10.5; visc 58; WL 11.2; pH 8.5.

Fin. short trip. Pulled bit #20 @ 10,301'. Bit drld. 389' in 76½ hrs.

Dull grade 2-8-1/8". Ran bit #21 (8-3/4" Sec S84F - SN 769155). Now rmg. to btm.

10/15 56 days - TD 10,332' (TC). Drld. 31' in 12-3/4 hrs. Tripping for bit. MW 10.4; visc 58; WL 10.4; pH 8.5. Pulled bit #21 @ 10,332'. Bit drld. 31' in 12-3/4 hrs. Rmd to btm. POH to 6230'. Now tripping for bit.

BLONQUIST 26-1A

(Re-drill)

(11,600' TC-dev)

Summit Co., Utah

S.Chlk Crk Prosp.

10/16/79 57 days - TD 10,332' (TC). Working stuck pipe. MW 10.4; visc 64; WL 9.2; pH 9.0. Fin. trip for bit. Shut down @ 6230' for rig repairs. Attempted to finish trip--pipe stuck, w/bit #21 @ 6230'. Circ. & worked pipe. Mixed 100 bbl diesel & 110 gal IMC Free-Pipe--spotted around collars; in place @ 5:30 PM 10/15/79. Now working stuck pipe.

BLONQUIST 26-1A

(Re-drill)

(11,600' TC-dev)

Summit Co., Utah

S.Chlk Crk Prosp.

10/17/79 58 days - TD 10,332' (TC). TIH w/washover pipe. MW 10.4; visc 77. Worked stuck pipe--w/o success. Backed off @ 5703'. PU spear, 4 jts washpipe, bumper sub, jars & 9 DC's. Now TIH.

BLONQUIST #26-1A 10/2/79 43 days - PBTB 9250'. WOC. MW 9.8; visc 49.
 (Re-drill) Fin. TIH w/overshot. POH. Rec. spear. TIH w/bit #15
 (11,600' TC-dev) (8-3/4" Sec S84F - SN 901476) @ 10,254' to cond. hole
 Summit Co., Utah for PB. TIH open-ended. Set Howco cmt. plug 9680-9250'
 S.Chlk Crk Prosp. w/200 sx Class "G", 3/4% CFR₂ & .15% HR₅. Plug in
 place 9:00 PM 10/1/79. POH. TIH w/bit #16 (8-3/4"
 Hughes OSC1G - SN ?) to btm of surf. pipe. Now WOC.

BLONQUIST #26-1A 10/3/79 44 days - TD 9508'. POH w/Dyna-Drill.
 (Re-drill) MW 9.7; visc 45. Fin. TIH w/bit #16 (SN 814YG) @ 9443'.
 (11,600' TC-dev) Pulled bit #16 @ 9508'. Bit drld. 65' of cmt in 1 hr.
 Summit Co., Utah Ran bit #17 (8-3/4" Chr MD43ST - SN 9W2439) @ 9508'.
 S.Chlk Crk Prosp. Dressed off cmt plug 9443-9508'. Pulled bit #17 @ 9508'.
 Now POH w/plugged Dyna-Drill.

BLONQUIST #26-1A 10/4/79 45 days - Sidetracking hole @ 9517' in Preuss.
 (Re-drill) Drld. 9' in 10¼ hrs. MW 9.6; visc 52; WL 14.7; pH 10.5.
 (11,600' TC-dev) Survey: 3¼° N 84° E @ 9500'. Changed out Dyna-Drill.
 Summit Co., Utah Tripped back in hole w/bit #17 @ 9508'. Bit has drld.
 S.Chlk Crk Prosp. 9' in 10¼ hrs. Now sidetracking.

BLONQUIST #26-1A 10/5/79 46 days - TD 9536' (Preuss). Sidetracked 19'
 (Re-drill) in 11¼ hrs. TIH w/bit. MW 9.6; visc 47; WL 12.8; pH 10.5.
 (11,600' TC-dev) Pulled bit #17 @ 9536'. Bit drld. 28' in 12¼ hrs.
 Summit Co., Utah Now running bit #18 (8-3/4" Hughes J33 - SN WK992) @
 S.Chlk Crk Prosp. 9536'.

BLONQUIST 26-1A 10/6/79 47 days - Drlg. in Preuss @ 9600'. Drld. 64'
 (Re-drill) in 18 hrs. MW 9.6; visc 60; WL 14.0; pH 10.5.
 (11,600' TC-dev) Surveys: 2½° S 80° E @ 9545'; 2¼° S 72° E @ 9576'.
 Summit Co., Utah Fin. running bit #18 @ 9536'. Bit has drld. 64' in 18 hrs.
 S.Chlk Crk Prosp. Drlg. wt 35-45,000#; RPM 42-76.

10/7 48 days - Drlg. in Preuss @ 9696'. Drld. 96'
 in 21¼ hrs. MW 9.3; visc 53; WL 11.6; pH 10.5. Surveys: 2° S 71° E @ 9608';
 2½° S 58° E @ 9671'. Bit #18 has drld. 160' in 39¼ hrs. Drlg. wt 45,000#; RPM 42-76.

10/8 49 days - TIH @ 9757' (Preuss). Drld. 61' in
 7½ hrs. MW 9.4; visc 57; WL 12.0; pH 10.5. Survey: 3° S 62° E @ 9746'.
 Pulled bit #18 @ 9696'. Bit drld. 160' in 39¼ hrs. Dull grade 3-2-I. TIH w/
 bit #19 (8-3/4" Smith F3 - SN AD2682) @ 9696'. Lost 200# pump pressure.
 POH. Could not find hole. Now trip back in hole @ 9757'.

BLONQUIST 26-1A 10/9/79 50 days - TD 9893'. Drld. 136' in 8¼ hrs.
 (Re-drill) Bit stuck @ 9880'. MW 9.4; visc 60; WL 9.6; pH 9.0.
 (11,600' TC-dev) Bit #19 has drld. 197' in 15-3/4 hrs. Drld. to 9893'.
 Summit Co., Utah While working & rmg. thru salt, stuck bit @ 9880'.
 S.Chlk Crk Prosp. Drlg. wt 28-45,000#; RPM 60.

BLONQUIST #26-1A 9/29/79 40 days - TD 10,254'. Working stuck pipe.
(Re-drill) MW 9.5; visc 62; WL 8.0; pH 11.2. Fin. stringing up blocks.
(11,600' TC-dev) Broke circ. Jarred on fish. Jarred fish 12' uphole.
Summit Co., Utah Fish stopped moving. Circ. & cond. Spotted 100 bbl wtr in
S.Chlk Crk Prosp. salt section--no results. Circ. wtr out of hole. Cond. hole.,
prep to back off.
9/30 41 days - TD 10,254'. TIH w/washpipe.
MW 9.6; visc 48; WL 11.0; pH 9.0. RU Petro-Log. Ran freepoint. Found string
stuck @ 9800'; free @ 9765'. Backed off @ 9756'. Left 4 DC's, stabilizer & shock
sub in hole, total of 135'. PU washpipe & spear. Now TIH.
10/1 42 days - TD 10,254'. TIH w/overshot. Fin. TIH
w/washpipe. Washed over 9756-9778'. Washpipe stopped going. POH. Left 6" of
shoe in hole. LD washpipe. Dropped spear while LD washpipe. Now TIH w/overshot
to recover spear.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
API 43-043-30075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blonquist

9. WELL NO.
26-1A

10. FIELD AND POOL, OR WILDCAT
Lodgepole

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-2N-6E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Temporarily Abandoned

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
204 Superior Bldg., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
600' FSL & 1997' FWL (SE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7279' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ Per verbal approval on November 28, 1979 from Frank Hamner, set 50-sk self-stress cmt. plug from 9898' to 9538'.

Set 9-5/8" csg. @ 2040' & cemented to surface. Kicked well off from original hole @ 8500'. Drilled to 11,684'. Salt collapsed. Stuck drill collars in salt section. Drld. by fish w/8-3/4" bit to 10,172'. Began having difficulty w/salt moving.

Set 7", 32#, S-95 csg. @ 9910'. Cemented 9910-4900'. Drld. below 7" csg. w/5-7/8" bit. Went back into old hole. Cleaned out to 11,684'. Conditioned hole.

Attempted to run 5" liner. Liner stopped in base of 7" csg. Tripped back in hole w/bit. Could not get below 9898'. Ran mill. Attempted to mill out bottom of 7" csg. Lost mill in hole @ 9900'. Could not recover.

Ran impression block. Found csg. apparently collapsed 9898-9910'.

Laid down drill pipe & drill collars. Installed wellhead. RDRT. Rig released @ 6:00 PM on 11/29/79. ✓ Well now temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 11/30/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
API 43-043-30075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blonquist

9. WELL NO. (same footage as 26-1)

10. FIELD AND POOL, OR WILDCAT
Lodgepole

11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA
26-2N-6E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Temporarily Abandoned

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
204 Superior Bldg., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
600' FSL & 1997' FWL (SE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7279' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Temporarily Abandon</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per verbal approval on November 28, 1979 from Frank Hamner, will set 50-sk self-stress cmt. plug from 9898-9538' & install wellhead.

Set 9-5/8" csg. @ 2040' & cemented to surface. Kicked well off from original hole @ 8500'. Drilled to 11,684'. Salt collapsed. Stuck drill collars in salt section. Drld. by fish w/8-3/4" bit to 10,172'. Began having difficulty w/salt moving.

Set 7", 32#, S-95 csg. @ 9910'. Cemented 9910-4900'. Drld. below 7" csg. w/5-7/8" bit. Went back into old hole. Cleaned out to 11,684'. Conditioned hole.

Attempted to run 5" liner. Liner stopped in base of 7" csg. Tripped back in hole w/bit. Could not get below 9898'. Ran mill. Attempted to mill out bottom of 7" csg. Lost mill in hole @ 9900'. Could not recover.

Ran impression block. Found csg. apparently collapsed 9898-9910'.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec 3, 1979

BY: Frank M. Hamner

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dirg. Supt. DATE 11/30/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1593 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84115
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. **FEE**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 1979

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co.
Signed Mary Marson
Title Administrative Supervisor

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BLONQUIST</u>										
Sec. 26 SE SW	2N	6E	26-10		0	0	0	0	0	Re-drill. See attached.
<i>Temporarily abandoned</i>										
Gas Sold _____ Flared/Vented _____ Used on/off Lease _____										

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

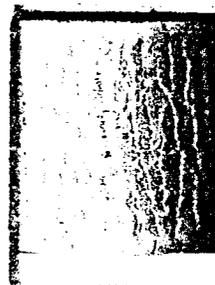
BLOMQUIST 26-1A 11/1/79 73 days - Drlg. in TC @ 11,800'. Drl'd. 96'
(Re-drill) in 15 1/2 hrs. MW 10.3; visc 68; WL 10.3; pH 8.0.
(11,800' TC-dev) Bit #24 has drld. 218' in 40 1/2 hrs. Drlg. wt 30,000#;
Summit Co., Utah RPM 80.
S. Chik Crk Prosp.

BLOMQUIST 26-1A 11/2/79 74 days - Drlg. in TC 1a @ 11,800'. Drl'd. 84'
(Re-drill) in 13 1/2 hrs. MW 10.4; visc 55; WL 8.8; pH 9.5.
(11,800' TC-dev) Bit #24 has drld. 230' in 56 1/2 hrs. Drlg. wt 30,000#;
Summit Co., Utah RPM 80.
S. Chik Crk Prosp. Est. Total Cost to Date: \$907,280

BLOMQUIST 26-1A 11/3/79 78 days - Drlg. in TC 1s @ 11,800'. Drl'd. 50'
(Re-drill) in 3-3/4 hrs. MW 10.3; visc 68; WL 7.8; pH 10.0.
(11,800' TC-dev) Pulled bit #24 @ 11,800'. Bit drld. 280' in 60 hrs.
Summit Co., Utah Dull grade 2-3-1/2". Ran bit #RR21 (3-3/4" Sec S84F -
S. Chik Crk Prosp. SN 769155). Bit has drld. 50' in 8 1/2 hrs. Drlg. wt
30,000#; RPM 80.

11/4 78 days - TD 11,834'. Drl'd. 24' in 7-3/4 hrs.
Logging w/Schlumberger. MW 10.5; visc 67; WL 9.8; pH 8.5. Survey: 4-3/4"
@ 11,834'. Pulled bit #RR21 @ 11,834'. Bit drld. 54' in 18 hrs. Dull grade
4-5-1. Now logging.

11/5 77 days - TD 11,894'. TIH w/bit. MW 10.5;
visc 67; WL 9.8; pH 8.5. Ran DIL, FTL & GNL DNS 6700-11,881'. Now TIH
w/bit #RR22 (3-3/4" Smith F2 - SN AJ3C88) to cond. for csq.



BLONQUIST #26-1A
American Quasar Petroleum
Section 26-2N-6E
Summit Co., Utah

BLONQUIST 28-1A 11/3/79 73 days - TD 11,894'. POH to PU jars.
(Re-drill) MW 10.3; visc 73; WL 12.0; pH 10.0. Fin. TIH w/bit
(11,800' TC-day) RRR22. Circ. a cond. hole for tag. LD 42 jts DP.
Summit Co., Utah Pulled into site spot w/top of collars @ 9862'. Worked
S. Chik Crk Prop. pipe 9 hrs. w/o results. Backed off @ 9872'. Now TOH
to PU jars & attempt to jar fish loose.

BLONQUIST 28-1A 11/7/79 73 days - TD 11,894'. TOH w/DP.
(Re-drill) MW 10.3; visc 28; WL 10.2; pH 8.0. Fin. POH.
(11,800' TC-day) PU 12 DC's, bumper sub & jars. Began TIH. Hit bridge
Summit Co., Utah @ 9103'. Stuck fishing string immedi. Circ. Worked pipe.
S. Chik Crk Prop. Got results. Ran tri-point. Found DC's stuck @ 8737'.
Backed off @ 8874'. Lost 2 jts DP, 12 DC's, bumper sub
& jars - 451'. Now prep to PU washpipe.

BLONQUIST 28-1A 11/8/79 80 days - TD 11,894'. Circ. a cond. mud
(Re-drill) @ 9884'. MW 10.3; visc 48; WL 9.3; pH 8.0.
(11,800' TC-day) Fin. PU washpipe. TIH. Washed over 120' of fish.
Summit Co., Utah POH. Stood back washpipe. Rec. 22 fish. TIH w/bit
S. Chik Crk Prop. RRR18 (3-3/4" Hughes J88 - SN WK992). Tagged 21 fish
@ 9884'. Now circ. a cond. hole prep to wash over 21 fish.

BLONQUIST #26-1A 11/9/79 81 days - TD 11,894'. Washing
(Re-drill) over fish at 9834'.
(11,800' TC-day) Est. Total Cost: \$1,024,165
Summit Co., Utah
S. Chik Crk Prop.

BLONQUIST #26-1A 11/10/79 82 days - TD 11,894'. Washing &
(11,200' TC-day) Reaming at 9836'. Washed over fish from
(Re-drill) 9834'-9836'. Wash pipe quit going. POH &
Summit Co., Utah recovered 8 jts DP. Wash pipe cut thru DP
S. Chik Crk Prop. at first tool joint above collar. TIH w/bit
RRR18 at 9856'.

11/11/79 83 days - Drlg. by fish. W&R from
9856'-9877'. W&R 21'. POH w/bit RRR22. Dull grade: 3-6-1. Ran bit
RRR19 in at 9877'. Bit has reamed 1' in 1 hr.

11/12/79 84 days - Drlg. Rubble at 10,029'.
Drlg. by fish from 9877'-10,029' in 9 1/2 hrs. Did not touch anything
from 9964'-10,024'.

BLONQUIST 28-1A 11/13/79 85 days - TD 11,894'. TIH w/bit #25 @ 9963'.
(Re-drill) MW 10.3; visc 69; WL 8.3; pH 10.3. Pulled bit RRR19
(11,200' TC-day) @ 10,114'. Bit drld. 237' in 10 1/2 hrs. Dull grade
Summit Co., Utah 3-4-3/4". Had 4" circle worn in center of bit.
S. Chik Crk Prop. Ran 7" skirted mill. Mill stopped @ 9950'. Washed &
reamed to 9955'. POH. Mill worn out - apparently
ran on formation. Now TIH w/bit #25 (3-3/4" Reed FP52J - SN 296600) &
washing @ 9955'.

BLONQUIST #26-1A
 American Quasar Petroleum
 Section 26-2N-6E
 Summit Co., Utah

BLONQUIST #26-1A 11/14/79 83 days - TD 11,884'. Rmg. @ 10,141'.
 (Re-drill) MW 10.7; visc 58; WL 12.2; pH 9.0. Fin. TIH w/bit
 (11,200' TC-day) @ RR25 @ 10,114'. Pulled bit @ RR25 @ 10,141'. Bit rmd.
 Summit Co., Utah 27' in 3 hrs. Dull grade 8-9-1. Ran bit #RR25 (8-9/4"
 S. Chik Crk Prosp. Smith F2 - SN AH6800). Now rmg. by fish @ 10,141'.

BLONQUIST #26-1A 11/15/79 87 days - TD 11,884'. Rmg. salt sec.
 (Re-drill) @ 9883'. MW 10.8; visc 63; WL 12.0; pH 7.0.
 (11,200' TC-day) Pulled bit #RR25 @ 10,159'. Bit rmd. 18' in 1 1/2 hrs.
 Summit Co., Utah Dull grade 8-8-1/2". Ran bit #RR27 (8-3/4" Reed #21 -
 S. Chik Crk Prosp. SN 143273). Hit bridge @ 9860'. Now rmg. salt section.

BLONQUIST #26-1A 11/16/79 88 days - TD 11,884'. Rmd depth 10,172'.
 (Re-drill) Rmd. 18' in 3/4 hrs. Cond. & circ., prep to LD DP.
 (11,200' TC-day) MW 10.9; visc 60; WL 10.8; pH 10.3. Rmd. tite spot
 Summit Co., Utah @ 9860' three times. Circ. & cond. Short-tripped thru
 S. Chik Crk Prosp. zone w/o difficulty. Now prep to LD DP & run 7" csg.
 Est. Total Cost to Date: \$1,100,820

BLONQUIST #26-1A 11/17/79 89 days - TD 11,884'; rmd depth 10,172'.
 (Re-drill) LD DP. MW 10.9; visc 60; WL 10.8; pH 10.3.
 Summit Co., Utah Circ. & cond. hole. Pulled 10 stands thru salt sec.
 S. Chik Crk Prosp. Now LD DP prep to run 7" csg.

11/18 90 days - TD 11,884'; PBTD 9910'. WCC.
 Fin. LD DP & DC's. Ran 7" csg. as follows:

Float equip.	5.00'
15 jts 32# S95 LTC Rge 3	674.05'
28 jts 26# S95 LTC Rge 3	1158.39'
78 jts 22# S95 LTC Rge 3	3173.15'
35 jts 23# N80 LTC Rge 3	3507.82'
33 jts 26# N80 LTC Rge 3	1374.87'
Lndg jt 26# N80 LTC Rge 3	42.78'
Total:	9941.34'
Landed at:	9910.00' KB
Float collar at:	9858.00'

Ran csg. Encountered tite spot in salt sec. Began working csg. Lost compl. returns. Mixed LCM pill. Displaced. Stuck csg. @ 9910'. Cemented as follows: Ran 20 bbl CW100 followed by 20 bbl spacer 1000. Mixed 2050 ax salt-saturated self-stress cmt. Displaced w/388 bbl. Bumped plug w/3100 psi @ 1:30 PM 11/17/79. Float held. Lost compl. rat's after displacing 170 bbl cmt. Had 1000 psi at that point. Pressure gradually built to 2100 psi. Now WCC.

11/19 91 days - TD 11,884'; PBTD 9910'. PU 2 1/2" DP.
 Ran bond log. Top of cmt: 4912'. PU DC's & 2 1/2" DP. Now prep to drill cut.

BLONQUIST #26-1A 11/20/79 92 days - TD 11,884'. Rmg. by fish @
 (Re-drill) 10,210'. Rmd. 300' in 1 1/2 hrs. MW 9.4; visc 67;
 (11,200' TC-day) WL 13.0; pH 11.0. TIH w/bit #28 (5-7/8" Hughes
 Summit Co., Utah OWWJ - SN XC172) @ 9910'. Pulled bit #28 @ 10,204'.
 S. Chik Crk Prosp. Bit rmd. 294' in 3 1/2 hrs. Lost all 3 cones. Ran bit #29
 (5-7/8" Hughes OWW - SN KV188) @ 10,204'. Bit rmd.
 6' in 1-3/4 hrs. TIH w/bit #28. Tagged fillup @ 9821'. Dtd. float collar @
 9860'; shoe @ 9910'. Rmd. to 10,190'. Started torqueing. Pulled @ 10,204'.
 Did not touch cones. Now rmg. by fish

BLONQUIST 25-1A
 AMERICAN QUASAR PETROLEUM
 Section 26, T2N-R6E
 Summit County, UT

BLONQUIST #25-1A 11/21/79 93 days - TD 11,684'. TIH w/bit #30
 (Re-drill) @ 10,221'. Rmd. 11' in 3/4 hrs. MW 9.5; visc 55;
 (11,200' TC-day) WL 13.8; pH 10.0. Pulled bit #29 @ 10,221'.
 Summit Co., Utah Bit rmd. 17' in 7/4 hrs. Dull grade 8-4-1/2".
 S. Chlk Crk Prosp. Ran 5-7/8" Acma FB mill @ 10,221'. Milled on iron
 3 hrs. Pulled mill @ 10,221'. Rec. numerous pieces
 of junk in junk basket. Now running bit #30 (5-7/8" Hughes J33 - SN TN219)
 @ 10,221'.

BLONQUIST #25-1A 11/23/79 94 days - TD 11,892'. Rmg. @ 10,340'.
 (Re-drill) Rmd. 33' in 9-3/4 hrs. MW 9.8; visc 50; WL 13.5;
 (11,200' TC-day) Pulled bit #30 @ 10,340'. Bit rmd. 19' in
 Summit Co., Utah 1-1/2 hrs. Dull grade 8-4-1. Ran bit #31 (5-7/8"
 S. Chlk Crk Prosp. Hughes J33 - SN VR733). Bit has rmd. 9' in 2-1/2 hrs.
 rmg. wt 20007; RPM 40.

11/23 95 days - TD 11,884'. Washing & rmg. @
 10,889'. Rmd. 429' in 16-1/4 hrs. MW 9.8; visc 50; WL 11.2; pH 9.5.
 Pulled bit #31 @ 10,319'. Bit rmd. 79' in 18 hrs. Dull grade 8-3-1. Ran
 bit #32 (5-7/8" Hughes J33 - SN UN734). Bit has rmd. 350' in 2-1/2 hrs.
 Rmd. by bit @ 10,305'. Went back into old hole. Now W&R w/o problems.

11/24 98 days - TIH w/bit @ 11,885'. Washed &
 rmd. 998' in 12-3/4 hrs. MW 9.7; visc 44; WL 10.8; pH 10.5. Pulled bit
 #32 @ 11,865'. Bit rmd. 1346' in 15-1/2 hrs. Dull grade 4-8-1/2". W&R
 to 11,865'. Encountered tite spot @ 11,394' & junk @ 11,883'. While pulling
 bit #32, encountered tite spot 9990-9984'. Worked & rmd. tite spots. Now
 running bit #33 (5-7/8" Hughes J55 - SN WT316) @ 11,865'.

BLONQUIST #25-1A 11/25/79 97 days - TD 11,884'. POH to run liner.
 (Re-drill) MW 9.9; visc 55. Encountered tite spot w/bit #33 @ 9908'.
 (11,200' TC-day) PCH: PU & TIH w/tapered mill. Worked thru tite spot.
 Summit Co., Utah Made 3 short trips w/o problems. Circ. & cond. hole.
 S. Chlk Crk Prosp. Now POH to run liner.

11/28 98 days - TD 11,684'. Milling on tite spot
 9913-21'. MW 9.9; visc 66; WL 13.0; pH 10.5. Fin. PCH. Ran 5" liner consisting
 of 36 jts C75 17.93# FL4S, 15 jts L80 17.93# FL4S & Brown liner hanger,
 total liner 2134.48'. TIH to 9913'. Liner stopped. Could not work thru tite spot.
 POH & LD liner. TIH w/5-7/8" mill. Now working on tite spot 9913-21' --
 appears to be guide shoe off 7".

BLONQUIST #25-1A 11/27/79 99 days - TD 11,834'. Out of hole w/overshot.
 (Re-drill) MW 9.8; visc 87; WL 10.8; pH 10.5. Attempted to work
 (11,200' TC-day) thru tite spot @ btm of csg. @ 9910'. Torqued up.
 Summit Co., Utah Backed off mill; attempted to re-engage, w/o success.
 S. Chlk Crk Prosp. Left mill @ 9909'. PCH: PU 5-3/4" Bowen overshot,
 bumper sub & jars. TIH. Could not get below 9953'.
 Apparently btm 20' of csg. is collapsing. PCH. Found overshot egg-shaped.
 Now prep to run Impression block.

BLONQUIST 26-1A
AMERICAN QUASAR PETROLEUM
Section 26, T2N-R6E
Summit County, UT

BLONQUIST #26-1A 11/29/79 - 100 days - TD 11,041'. T1H open-ended
(Re-drill) prep to plug. MW 9.9; Visc 60. T1H w/impression
(11,200' TC-day) block. Csg. appears to be collapsed @ 9300'. LD DC's
Summit Co., Utah & 35 lbs DP. Now T1H, prep to plug.
S. Chik Crk Prosp.

BLONQUIST #26-1A 11/29/79 - 101 days - TD 11,084'; PBTD 9538'.
(Re-drill) RD BOPE. Fin. T1H. Set 50-ek self-stress cement
(11,200' TC-day) plug 50-ek - 9400'. LD DP. Now RD BOPE &
Summit Co., Utah cing mud pits.
S. Chik Crk Prosp.

BLONQUIST #26-1A 11/30/79 - 102 days - TD 11,084'; PBTD 9538'.
(Re-drill) Temp. abandoned. Fin. RD BOPE & cing mud pits.
(11,200' TC-day) Installed wellhead. Rig Released 6:00 PM 11/29/79.
Summit Co., Utah DROP FROM REPORT.
S. Chik Crk Prosp. Est. Total Cost to Date: \$1,541,600

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Blonquist
9. WELL NO. 26-1A
10. FIELD AND POOL, OR WILDCAT Lodgepole
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA 26-2N-6E
12. COUNTY OR PARISH Summit
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER Re-Drill - (T/A)

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
204 Superior Bldg., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SE 1/4 SW 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7279' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 11/1-30/79
(see attached chronological report).

(Well temporarily abandoned.)

RECEIVED
DEC 10 1979

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Drlg. Supt. DATE 12/5/79
John F. Sindelar
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BLONQUIST #26-1A 11/27/79 99 days - TD 11,684'. Out of hole w/overshot.
(Re-drill) MW 9.8; visc 67; WL 10.8; pH 10.5. Attempted to work
(11,200' TC-dev) thru tite spot @ btm of csg. @ 9910'. Torqued up.
Summit Co., Utah Backed off mill; attempted to re-engage, w/o success.
S.Chlk Crk Prosp. Left mill @ 9909'. POH. PU 5-3/4" Bowen overshot,
bumper sub & jars. TIH. Could not get below 9898'.

Apparently btm 20' of csg. is collapsing. POH. Found overshot egg-shaped.
Now prep to run impression block.

BLONQUIST #26-1A 11/28/79 100 days - TD 11,684'. TIH open-ended
(Re-drill) prep to plug. MW 9.9; visc 60. TIH w/impression
(11,200' TC-dev) block. Csg. appears to be collapsed @ 9898'. LD DC's
Summit Co., Utah & 36 jts DP. Now TIH, prep to plug.
S.Chlk Crk Prosp.

BLONQUIST #26-1A 11/29/79 101 days - TD 11,684'; PBTd 9538'.
(Re-drill) RD BOPE. Fin. TIH. Set 50-sk self-stress cmt
(11,200' TC-dev) plug 9898-9538'. LD DP. Now RD BOPE &
Summit Co., Utah clog mud pits.
S.Chlk Crk Prosp.

BLONQUIST #26-1A 11/30/79 102 days - TD 11,684'; PBTd 9538'.
(Re-drill) Temp. abandoned. Fin. RD BOPE & clog mud pits.
(11,200' TC-dev) Installed wellhead. Rig released 6:00 PM 11/29/79.
Summit Co., Utah DROP FROM REPORT.
S.Chlk Crk Prosp.

BLONQUIST #26-1A 11/20/79 92 days - TD 11,684'. Rmg. by fish @
(Re-drill) 10,210'. Rmd. 300' in 10¼ hrs. MW 9.4; visc 37;
(11,200' TC-dev) WL 13.0; pH 11.0. TIH w/bit #28 (5-7/8" Hughes
Summit Co., Utah OWVJ - SN XC172) @ 9910'. Pulled bit #28 @ 10,204'.
S.Chlk Crk Prosp. Bit rmd. 294' in 8½ hrs. Lost all 3 cones. Ran bit #29
(5-7/8" Hughes OWV - SN KV158) @ 10,204'. Bit rmd.
6' in 1-3/4 hrs. TIH w/bit #28. Tagged fillup @ 9821'. Drl'd. float collar @
9860'; shoe @ 9910'. Rmd. to 10,190'. Started torqueing. Pulled @ 10,204'.
Lost all 3 cones. TIH w/bit #29. Did not touch cones. Now rmg. by fish
@ 10,210'.

BLONQUIST #26-1A 11/21/79 93 days - TD 11,684'. TIH w/bit #30
(Re-drill) @ 10,221'. Rmd. 11' in 5½ hrs. MW 9.5; visc 55;
(11,200' TC-dev) WL 13.8; pH 10.0. Pulled bit #29 @ 10,221'.
Summit Co., Utah Bit rmd. 17' in 7¼ hrs. Dull grade 8-8-1/8".
S.Chlk Crk Prosp. Ran 5-7/8" Acme FB mill @ 10,221'. Milled on iron
3 hrs. Pulled mill @ 10,221'. Rec. numerous pieces
of junk in junk basket. Now running bit #30 (5-7/8" Hughes J33 - SN TN219)
@ 10,221'.

BLONQUIST #26-1A 11/22/79 94 days - TD 11,684'. Rmg. @ 10,249'.
(Re-drill) Rmd. 28' in 9-3/4 hrs. MW 9.6; visc 60; WL 13.5;
(11,200' TC-dev) pH 10.5. Pulled bit #30 @ 10,240'. Bit rmd. 19' in
Summit Co., Utah 7-1/2 hrs. Dull grade 8-4-I. Ran Bit #31 (5-7/8"
S.Chlk Crk Prosp. Hughes J33 - SN VR733). Bit has rmd. 9' in 2-1/4 hrs.
rmg. wt 2000#; RPM 40.

11/23 95 days - TD 11,684'. Washing & rmg. @
10,669'. Rmd. 420' in 16-1/4 hrs. MW 9.6; visc 60; WL 11.2; pH 8.5.
Pulled bit #31 @ 10,319'. Bit rmd. 79' in 16 hrs. Dull grade 8-8-I. Ran
bit #32 (5-7/8" Hughes J33 - SN UN734). Bit has rmd. 350' in 2-1/2 hrs.
Rmd. by bit @ 10,305'. Went back into old hole. Now W&R w/o problems.

11/24 96 days - TIH w/bit @ 11,665'. Washed &
rmd. 996' in 12-3/4 hrs. MW 9.7; visc 44; WL 10.6; pH 10.5. Pulled bit
#32 @ 11,665'. Bit rmd. 1346' in 15-1/4 hrs. Dull grade 4-6-1/2". W&R
to 11,665'. Encountered tite spot @ 11,394' & junk @ 11,665'. While pulling
bit #32, encountered tite spot 9990-9984'. Worked & rmd. tite spots. Now
running bit #33 (5-7/8" Hughes J55 - SN WT816) @ 11,665'.

BLONQUIST #26-1A 11/25/79 97 days - TD 11,684'. POH to run liner.
(Re-drill) MW 9.9; visc 55. Encountered tite spot w/bit #33 @ 9906'.
(11,200' TC-dev) POH. PU & TIH w/tapered mill. Worked thru tite spot.
Summit Co., Utah Made 3 short trips w/o problems. Circ. & cond. hole.
S.Chlk Crk Prosp. Now POH to run liner.

11/26 98 days - TD 11,684'. Milling on tite spot
9913-21'. MW 9.9; visc 66; WL 13.0; pH 10.5. Fin. POH. Ran 5" liner consisting
of 36 jts C75 17.93# FL4S, 15 jts L80 17.93# FL4S & Brown liner hanger,
total liner 2134.48'. TIH to 9913'. Liner stopped. Could not work thru tite spot.
POH & LD liner. TIH w/5-7/8" mill. Now working on tite spot 9913-21'--
appears to be guide shoe off 7".

BLONQUIST #26-1A 11/14/79 86 days - TD 11,684'. Rmg. @ 10,141'.
(Re-drill) MW 10.7; visc 58; WL 12.2; pH 9.0. Fin. TIH w/bit
(11,200' TC-dev) #RR25 @ 10,114'. Pulled bit #RR25 @ 10,141'. Bit rmd.
Summit Co., Utah 27' in 8 hrs. Dull grade 8-8-I. Ran bit #RR26 (8-3/4"
S.Chlk Crk Prosp. Smith F2 - SN AH3800). Now rmg. by fish @ 10,141'.

BLONQUIST #26-1A 11/15/79 87 days - TD 11,684'. Rmg. salt sec.
(Re-drill) @ 9863'. MW 10.6; visc 63; WL 12.0; pH 7.0.
(11,200' TC-dev) Pulled bit #RR26 @ 10,159'. Bit rmd. 18' in 10½ hrs.
Summit Co., Utah Dull grade 6-6-½". Ran bit #RR27 (8-3/4" Reed FP51 -
S.Chlk Crk Prosp. SN 143273). Hit bridge @ 9860'. Now rmg. salt section.

BLONQUIST #26-1A 11/16/79 88 days - TD 11,684'. Rmd depth 10,172'.
(Re-drill) Rmd. 13' in 6¼ hrs. Cond. & circ., prep to LD DP.
(11,200' TC-dev) MW 10.9; visc 60; WL 10.5; pH 10.5. Rmd. tite spot
Summit Co., Utah @ 9860' three times. Circ. & cond. Short-tripped thru
S.Chlk Crk Prosp. zone w/o difficulty. Now prep to LD DP & run 7" csg.

BLONQUIST #26-1A 11/17/79 89 days - TD 11,684'; rmd depth 10,172'.
(Re-drill) LD DP. MW 10.9; visc 60; WL 10.5; pH 10.5.
Summit Co., Utah Circ. & cond. hole. Pulled 10 stands thru salt sec.
S.Chlk Crk Prosp. Now LD DP prep to run 7" csg.
11/18 90 days - TD 11,684'; PBTB 9910'. WOC.
Fin. LD DP & DC's. Ran 7" csg. as follows:

Float equip.	5.00'
16 jts 32# S95 LTC Rge 3	674.05'
28 jts 26# S95 LTC Rge 3	1158.89'
78 jts 23# S95 LTC Rge 3	3178.15'
85 jts 23# N80 LTC Rge 3	3507.62'
33 jts 26# N80 LTC Rge 3	1374.87'
Lndg jt 26# N80 LTC Rge 3	42.76'
Total:	9941.34'
Landed at:	9910.00' KB
Float collar at:	9858.00'

Ran csg. Encountered tite spot in salt sec. Began working csg. Lost compl. returns. Mixed LCM pill. Displaced. Stuck csg. @ 9910'. Cemented as follows: Ran 20 bbl CW100 followed by 20 bbl spacer 1000. Mixed 2050 sx salt-saturated self-stress cmt. Displaced w/386 bbl. Bumped plug w/3100 psi @ 1:30 PM 11/17/79. Float held. Lost compl. ret's after displacing 170 bbl cmt. Had 1000 psi at that point. Pressure gradually built to 2100 psi. Now WOC.
11/19 91 days - TD 11,684'; PBTB 9910'. PU 3½" DP.
Ran bond log. Top of cmt: 4912'. PU DC's & 3½" DP. Now prep to drill out.

BLONQUIST 26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/6/79 78 days - TD 11,684'. POH to PU jars.
MW 10.5; visc 73; WL 12.0; pH 10.0. Fin. TIH w/bit
#RR22. Circ. & cond. hole for csg. LD 42 jts DP.
✓ Fulled into tite spot w/top of collars @ 9862'. Worked
pipe 9 hrs.--w/o results. Backed off @ 9672'. Now TOH
to PU jars & attempt to jar fish loose.

BLONQUIST 26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/7/79 79 days - TD 11,684'. TOH w/DP.
MW 10.5; visc 68; WL 10.2; pH 8.0. Fin. POH.
PU 12 DC's, bumper sub & jars. Began TIH. Hit bridge
@ 6105'. Stuck fishing string immed. Circ. Worked pipe.
Got results. Ran freepoint. Found DC's stuck @ 5737'.
Backed off @ 5674'. Left 2 jts DP, 12 DC's, bumper sub
& jars--431'. Now prep to PU washpipe.

BLONQUIST 26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/8/79 80 days - TD 11,684'. Circ. & cond. mud
@ 9664'. MW 10.6; visc 46; WL 8.6; pH 8.0.
Fin. PU washpipe. TIH. Washed over 120' of fish.
POH. Stood back washpipe. Rec. #2 fish. TIH w/bit
#RR18 (8-3/4" Hughes J33 - SN WK992). Tagged #1 fish
@ 9664'. Now circ. & cond. hole prep to wash over #1 fish.

BLONQUIST #26-1A
(Redrill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/9/79 81 days-TD 11,684'. Washing
over fish at 9834'.

BLONQUIST #26-1A
(11,200' TC-dev)
(Re-drill)
Summit Co., Utah
S.Chlk.Crk.Prosp.

11/10/79 82 days-TD 11,684'. Washing &
Reaming at 9856'. Washed over fish from
9834'-9856'. Wash pipe quit going. POH &
recovered 6 jts DP. Wash pipe cut thru DP
at first tool jt. above collar. TIH w/bit
#RR18 at 9856'.

11/11/79 83 days-Drlg. by fish. W&R from
9856'-9877'. W&R 21'. POH w/bit #18RR. Dull grade: 8-6-I. Ran bit
#RR19 in at 9877'. Bit has reamed 1' in 1 hr.

11/12/79 84 days-Drlg. Rubble at 10,029'.
Drl'd. by fish from 9877'-10,029' in 9½ hrs. Did not touch anything
from 9964'-10,024'.

BLONQUIST 26-1A
(Re-drill)
(11,200' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/13/79 85 days - TD 11,684'. TIH w/bit #25 @ 9955'.
MW 10.5; visc 69; WL 8.8; pH 10.5. Pulled bit #RR19
@ 10,114'. Bit drld. 237' in 16½ hrs. Dull grade
8-4-3/4". Had 4" circle worn in center of bit.
Ran 7" skirted mill. Mill stopped @ 9950'. Washed &
reamed to 9955'. POH. Mill worn out--apparently
ran on formation. Now TIH w/bit #25 (8-3/4" Reed FP52J - SN 299633) &
washing @ 9955'.

BLONQUIST 26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/1/79 73 days - Drlg. in TC ls @ 11,566'. Drld. 96'
in 18½ hrs. MW 10.3; visc 56; WL 10.6; pH 8.0.
Bit #24 has drld. 216' in 43¼ hrs. Drlg. wt 30,000#;
RPM 60.

BLONQUIST 26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/2/79 74 days - Drlg. in TC ls @ 11,630'. Drld. 64'
in 16¼ hrs. MW 10.4; visc 55; WL 8.6; pH 9.5.
Bit #24 has drld. 280' in 59½ hrs. Drlg. wt 30,000#;
RPM 60.

BLONQUIST 26-1A
(Re-drill)
(11,600' TC-dev)
Summit Co., Utah
S.Chlk Crk Prosp.

11/3/79 75 days - Drlg. in TC ls @ 11,660'. Drld. 30'
in 8-3/4 hrs. MW 10.5; visc 58; WL 7.8; pH 10.0.
Pulled bit #24 @ 11,630'. Bit drld. 280' in 60 hrs.
Dull grade 2-8-½". Ran bit #RR21 (8-3/4" Sec S84F -
SN 769155). Bit has drld. 30' in 8¼ hrs. Drlg. wt
30,000#; RPM 60.

11/4 76 days - TD 11,684'. Drld. 24' in 7-3/4 hrs.
Logging w/Schlumberger. MW 10.5; visc 67; WL 9.8; pH 8.5. Survey: 4-3/4°
@ 11,684'. Pulled bit #RR21 @ 11,684'. Bit drld. 54' in 16 hrs. Dull grade
4-5-I. Now logging.

11/5 77 days - TD 11,684'. TIH w/bit. MW 10.5;
visc 67; WL 9.8; pH 8.5. Ran DIL, FIL & CNL DNS 5700-11,681'. Now TIH
w/bit #RR22 (8-3/4" Smith F2 - SN AJ3088) to cond. for csg.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 1980

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co. of N.M.
1700 Broadway Signed Mary Marson
Denver, CO 80290 Title Administrative Supervisor
 Phone No. 303-861-8437

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BLONQUIST</u>										
Sec. 26 SE SW	2N	6E	26-1	0	0	0	0	0	0	TA

GAS: (MCF)
 Sold 0
 Flared/Vented 0
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 0
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: 0
 On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
API 43-043-30075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blonquist

9. WELL NO.
26-1

10. FIELD AND POOL, OR WILDCAT
Lodgepole

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
Sec. 26, T2N-R6E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER T.A.

2. NAME OF OPERATOR
American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR
707 United Bank Tower 1700 Broadway Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 600' FSL, 1997' FWL, (SE $\frac{1}{4}$ SW $\frac{1}{4}$) Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7279 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this well.
See attached plugging proposal and well schematic.

Well completion report will follow plugging.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-27-81
BY: Original Signed by C. B. Felph

18. I hereby certify that the foregoing is true and correct
SIGNED J. T. Brown FOR _____ TITLE Division Operations Manager DATE 5/27/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

P&A PROCEDURE

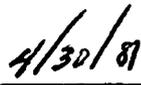
BLONQUIST 26-1
SECTION 26, T2N-R6E
SUMMIT COUNTY, UTAH

1. MIRU. Install and test BOP's.
2. Pick up tubing and RIH. Tag cement plug @9538'. Circulate hole w/9.2# mud. POH w/tbg.
3. RU wireline company and shoot off casing @4500'±. Pull and lay down casing.
4. RIH w/tbg. Set cement plugs as follows:
 1. From 75 feet below cut off casing to 75 feet above casing stub (approx 4575-4425 feet).
 2. Across 9 5/8" shoe from 2115-1965'.
 3. From 50 feet to surface.
5. Cut off casing head, install dry hole marker.

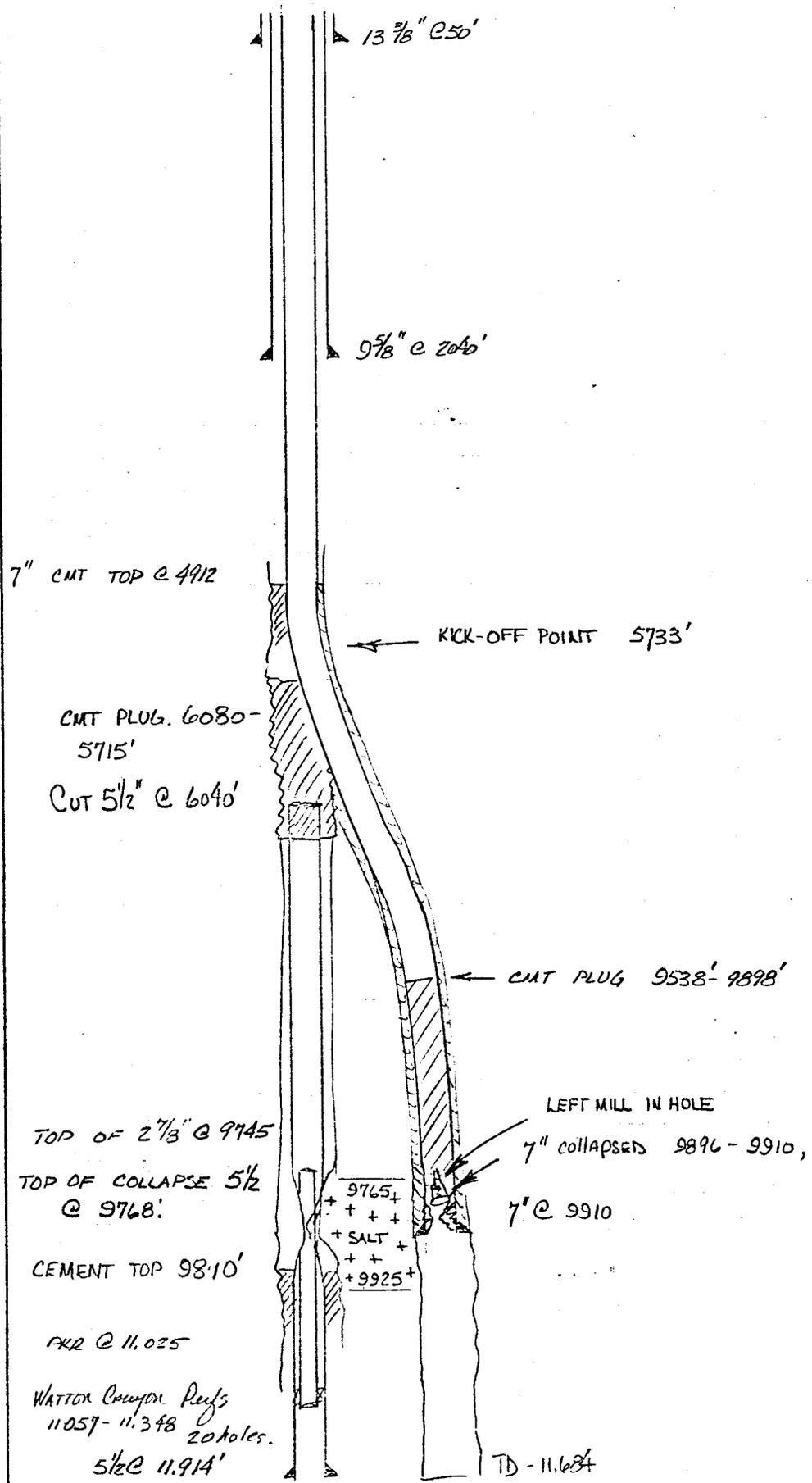
APPROVED


W. R. Seidel

DATE



42.381 50 SHEETS \$ SQUARE
42.382 100 SHEETS \$ SQUARE
42.389 200 SHEETS \$ SQUARE
NATIONAL





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 27, 1982

American Quasar Petroleum
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

Re: Well No. Hogback Ridge #17-1
Sec. 17, T. 13N, R. 7E.
Rich County, Utah

Well No. Blonquist #26-1
Sec. 26, T. 2N, R. 6E.
Summit County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



April 22, 1983

American Quasar Petroleum
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

2nd NOTICE

Re: Well No. Hogback Ridge # 17-1
Sec. 17, T. 13N, R. 7E.
Rich County, Utah

Well No. Blonquist # 26-1
Sec. 26, T. 2N, R. 6E.
Summit County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower 1700 Broadway Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FSL, 1997' FWL (SE SW) Sec. 26		8. FARM OR LEASE NAME Blonquist
14. PERMIT NO. 43 043 30075		9. WELL NO. 26-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7279 GR		10. FIELD AND POOL, OR WILDCAT Lodgepole
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T2N-R6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Set the following cement plugs:

- 100 sx Class G @4576-4425
- 100 sx Class G @2115-1965
- 225 sx Class G @50' to surface

Installed dry hole marker.

P&A 10/19/81. ✓

RECEIVED
MAY 05 1983

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/17/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED James T. Brown TITLE Division Production Manager DATE 4/27/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: