

76-79
Ami or Prod took over operation from Lucy

9-19-76 - Plugged & abandoned

Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT
CASPER AREA OFFICE

J. D. Richards
AREA PRODUCTION MANAGER

P. O. Box 2619
Casper, Wyoming 82601

December 8, 1977



State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Salt Lake City, Utah 84116

Re: Exception Location
SW/4, Sec. 20-T3N-R4E
Summit County, Utah

Gentlemen:

Gulf Oil Corporation proposes to drill a wildcat location in the southwest quarter of Section 20-T3N-R4E, Summit County, Utah.

The preferred location was 1980' FSL and 1980' FWL (NE/4 SW/4) Section 20-T3N-R4E. However, due to topographic conditions, the location had to be moved to 1199' FSL and 1911' FWL of Section 20-T3N-R4E. This location does not conform to Rule C-3 - General Well Spacing Requirements. Gulf, however, is owner of all oil and gas leases within a radius of 660' of the proposed location.

Therefore, Gulf would like the Commission to grant an exception to the requirements of Rule C-3 so that Gulf can drill a wildcat test, 1199' FSL and 1911' FWL, Section 20-T3N-R4E, Summit County, Utah.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. D. Richards".

J. D. Richards

KMS/bj

*OK
legit
Topo
exception*



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Franklin Canyon ✓

9. Well No.

No. 1 ✓

10. Field and Pool, or Wildcat

Wildcat ✓

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 20-3N-4E ✓

2. Name of Operator
Gulf Oil Corporation (8-37237)

3. Address of Operator
P. O. Box 2619, Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface
 1911' FWL & 1199' FSL, Section 20-3N-4E ✓
 At proposed prod. zone
 Same NE SE SW

14. Distance in miles and direction from nearest town or post office*
 2½ miles west of Henefer, Utah ✓

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 729'

16. No. of acres in lease

160

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 none in Sec. 20

19. Proposed depth

12,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 5943' ground level

22. Approx. date work will start*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	60'	5 yards ✓
17½"	13-3/8"	61#	500'	300 sacks ✓
12¼"	9-5/8"	36#	3200'	1000 sacks ✓
8-3/4"	7"	29#	12,000'	2000 sacks ✓



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Area Drilling Superintendent Date Dec. 8, 1977

(This space for Federal or State office use)

Permit No. 43-043-30070 Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Gulf Energy and Minerals Co. - U. S.
1819 Gulf Bldg. - Map Room
Houston, TX 77001

Amoco Production Company
Security Life Building
Denver, CO 80202

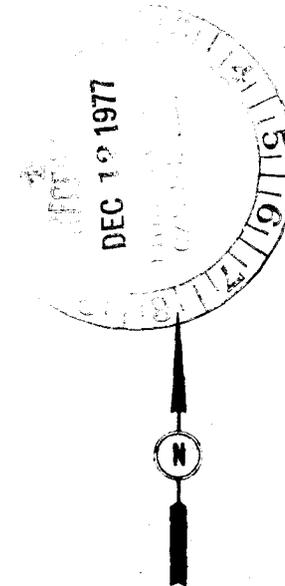
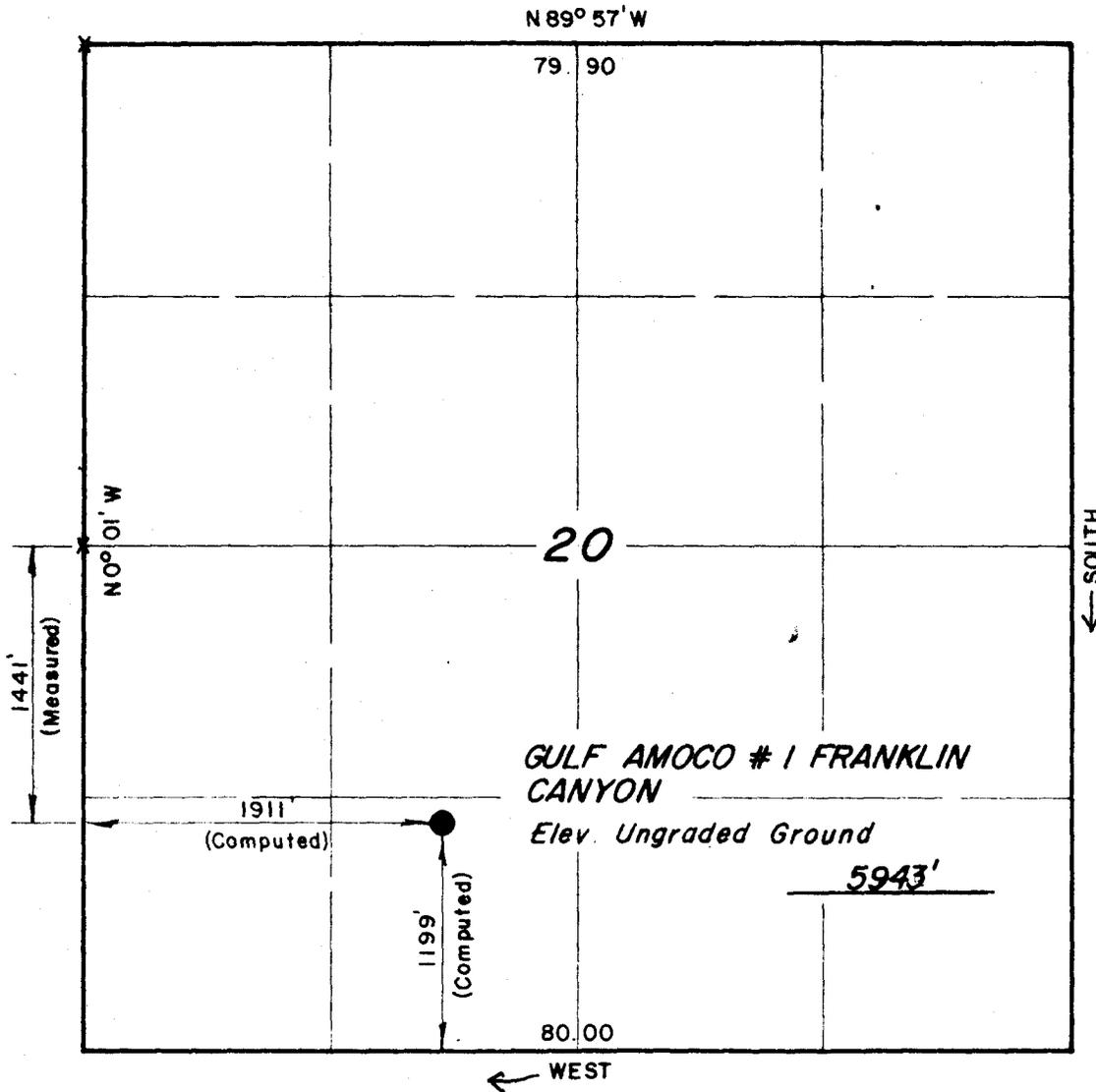
State of Utah
Dept of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, UT 84116

T 3 N, R 4 E, S. L. B. & M.

PROJECT

GULF OIL CORPORATION

Well location, GULF AMOCO # 1 FRANKLIN CANYON, located as shown in the SE 1/4 SW 1/4 Section 20, T 3 N, R 4 E, S. L. B. & M. Summit County, Utah.



CERTIFICATE

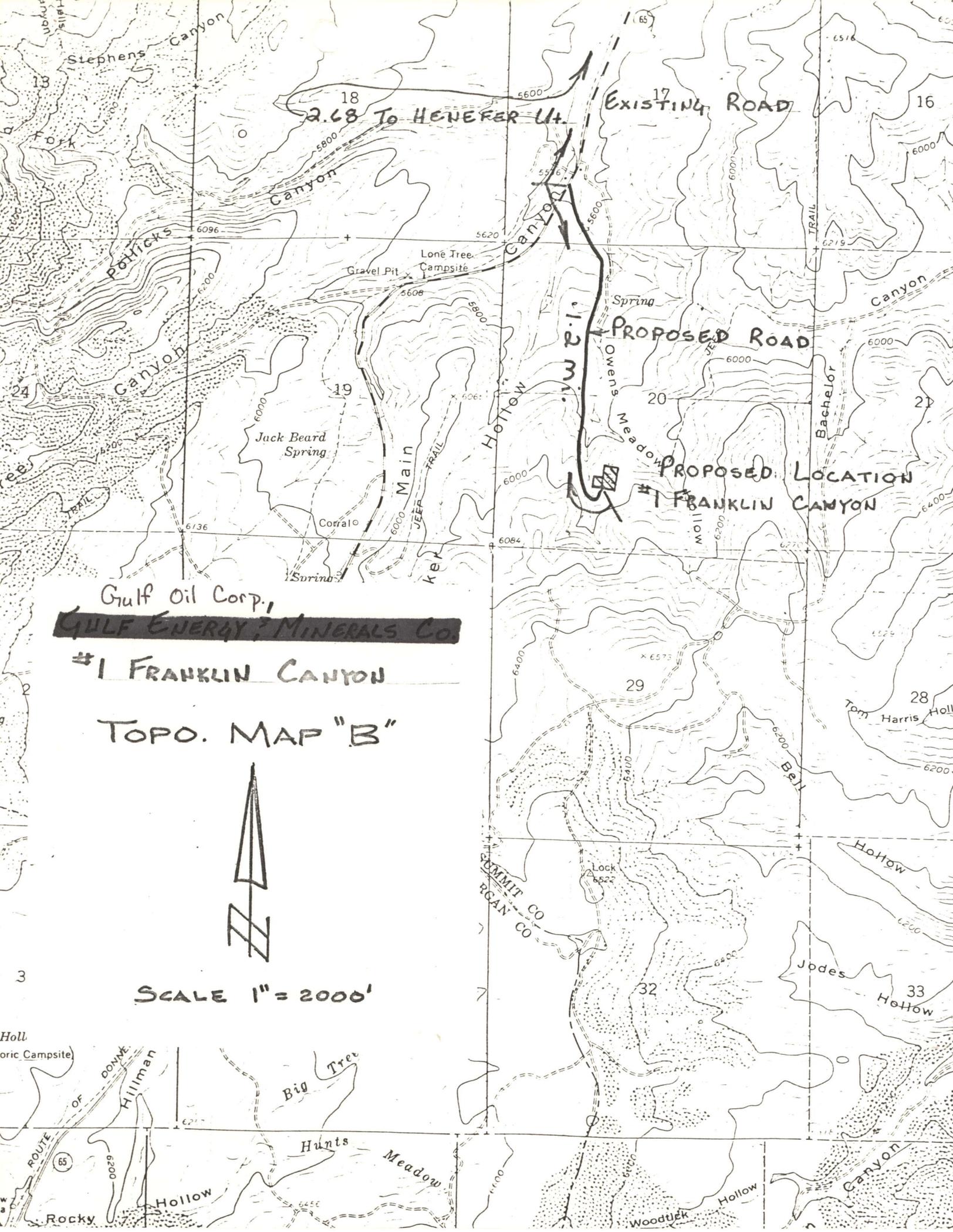
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11 / 29 / 77
PARTY G. S. M. S. K. H. BFW	REFERENCES GLO Plat
WEATHER Snowing & Cold	FILE GULF

X = Section Corners Located



2.68 To HENEKER Ut.

EXISTING ROAD

PROPOSED ROAD

PROPOSED LOCATION #1 FRANKLIN CANYON

1.2 M.I.

Gulf Oil Corp.,

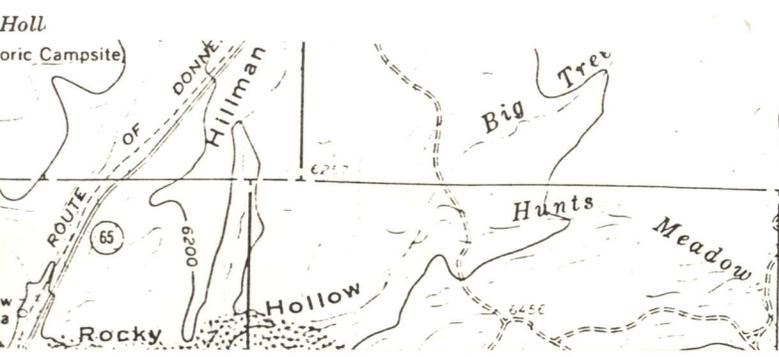
GULF ENERGY MINERALS CO.

#1 FRANKLIN CANYON

TOPO. MAP "B"



SCALE 1" = 2000'

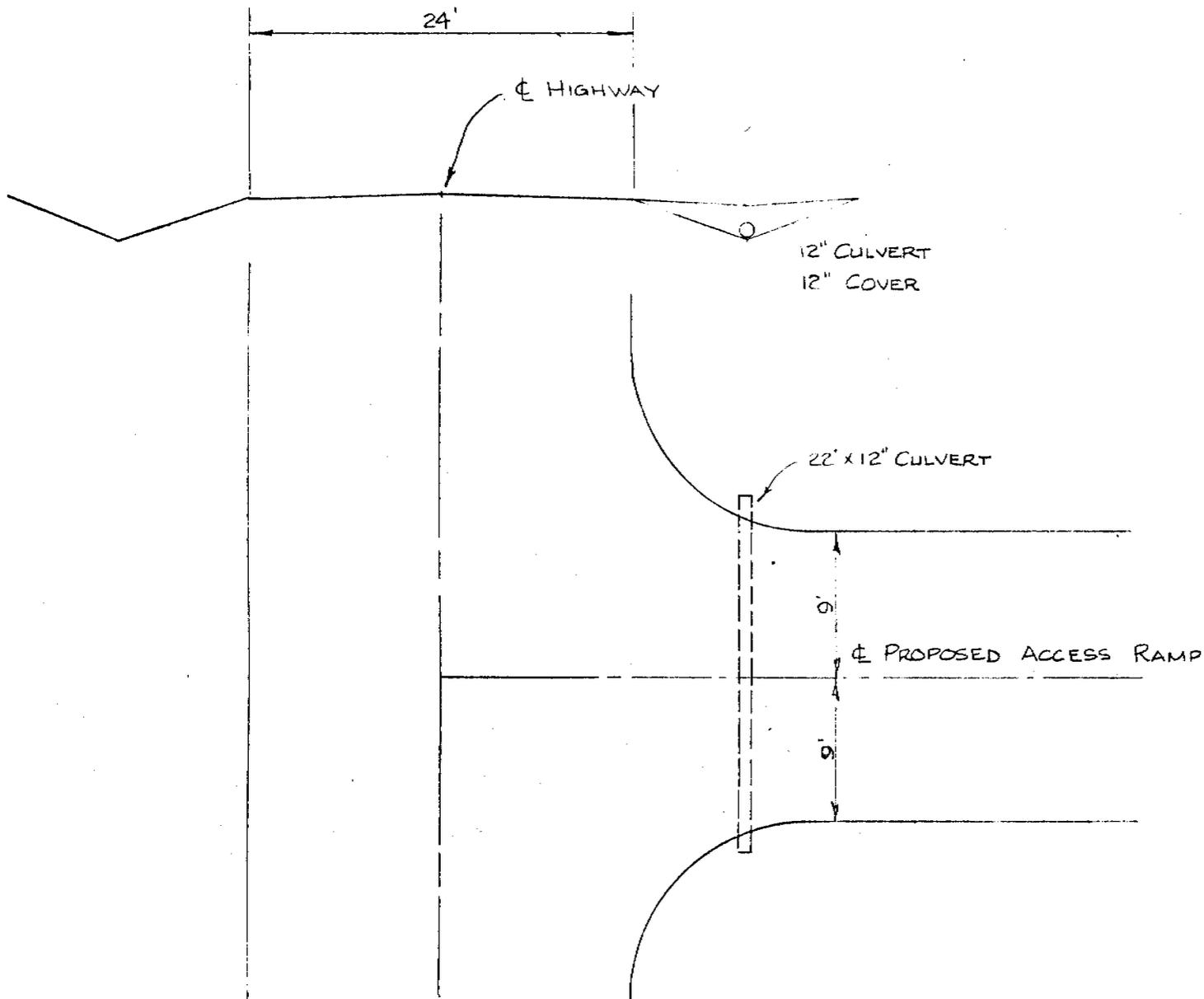


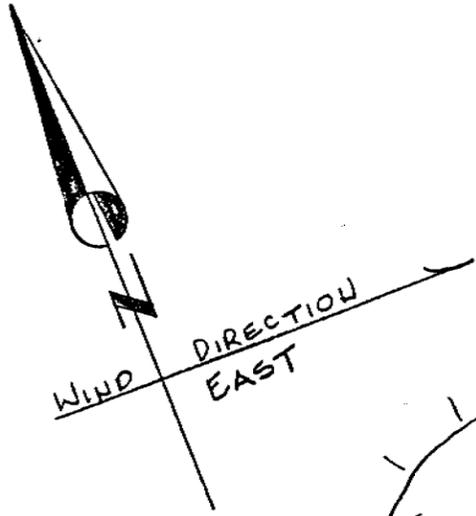
GULF Oil Corporation

HIGHWAY ACCESS RAMP

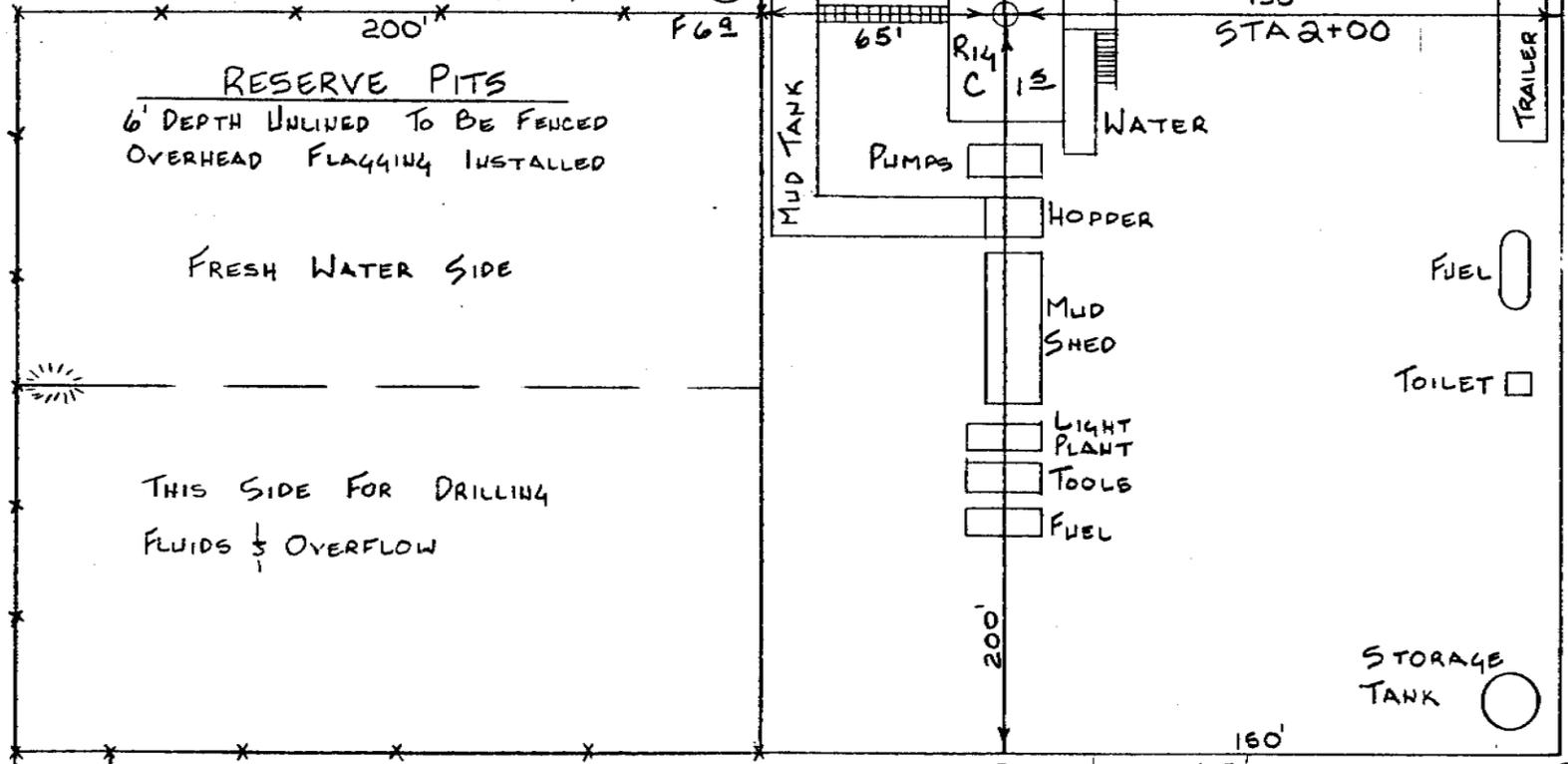
LOCATED ± 2.68 MILES SOUTH OF HENEFER,
UTAH ON U.S. HIGHWAY № 65.

HIGHWAY CROSS SECTION





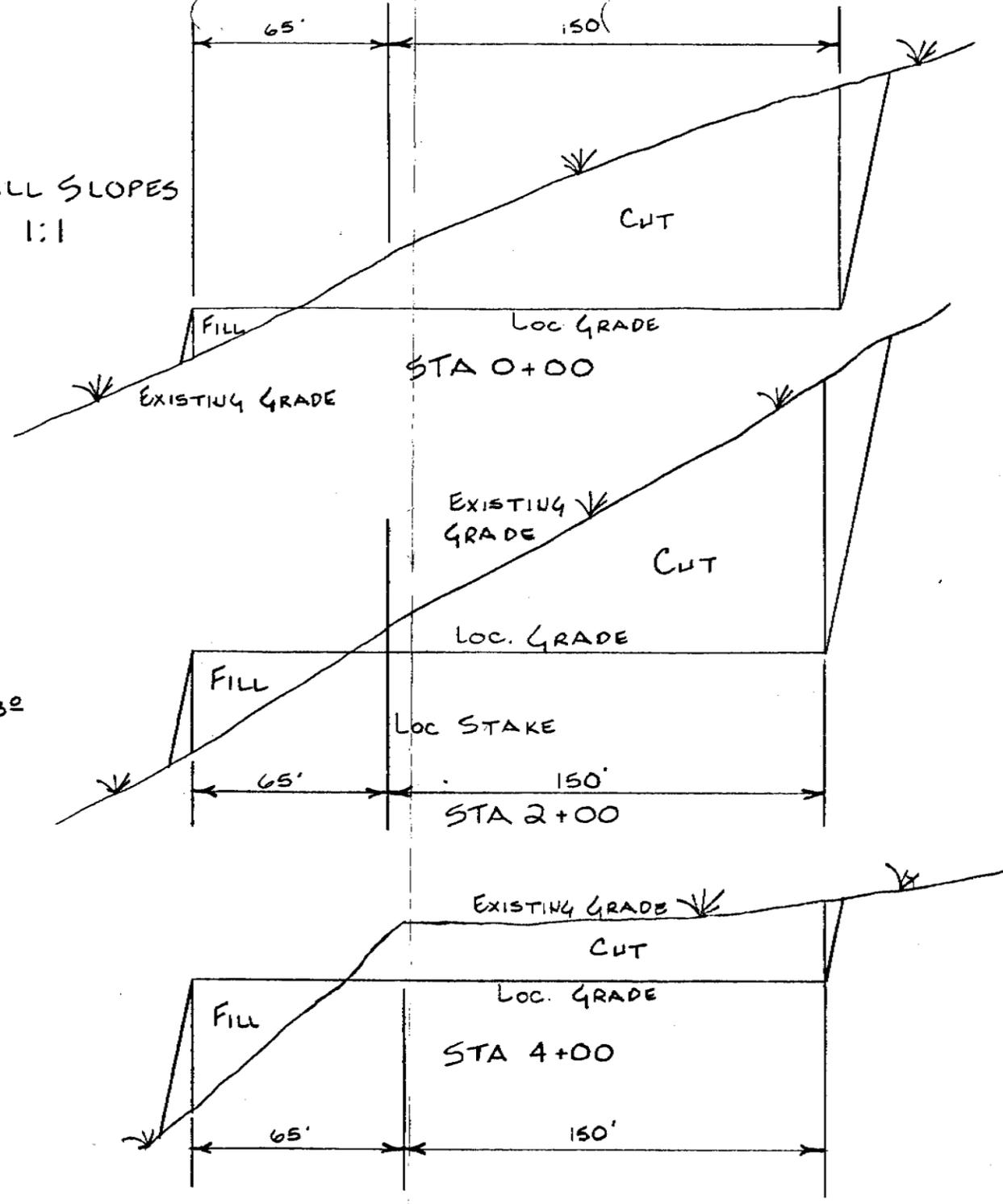
SCALE 1" = 50'



Gulf Oil Corp.

GULF AMOCO #1 FRANKLIN CANYON LOC LAYOUT SHEET

ALL SLOPES 1:1



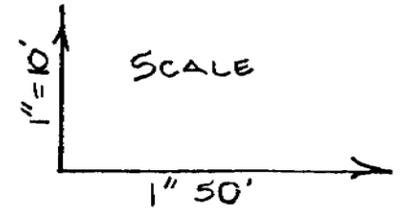
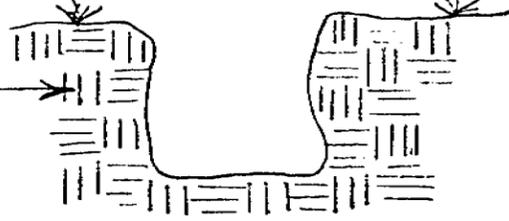
APPROX. YARDALES

CUT 20952 CU YDS

FILL 2745 CU YDS.

SOILS LITHOLOGY

BROWNISH GREY SANDY SOIL



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: 12/13/77

Operator: Gulf Oil Corp

Well No: Franklin Canyon #1

Location: Sec. 20 T. 3N R. 4E County: Summit

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-043-30070

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other work in progress Topographical
Petroleum Engineer ok Pat - neg. time exception

Remarks:
Director Z

Remarks:

INCLUDE WITHIN APPROVAL LETTER.

Bond Required: [Signature]
Order No.

Survey Plat Required:
Surface Casing Change
to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Unit

Other:

Letter Written/Approved

December 14, 1977

Gulf Oil Corporation (8-37237)
P.O. Box 2619
Casper, Wyoming 82602

Re: Well No. Franklin Canyon No. 1
Sec. 20, T. 3 N, R. 4 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30070.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

May 4, 1978

MEMO TO FILE

RE: Gulf Oil Corporation
Franklin Canyon #1
Sec. 20, T. 3 N, R. 4 E,
Summit County, Utah

This office was advised this date, that the above well was
spudded-in on May 3, 1978 at 9:00 p.m.

The drilling Contractor shall be Noble Drilling Company
utilizing their Rig no. N-116.

SCHEREE WILCOX
Administrative Assistant

Gulf Oil Exploration and Production Company

J. D. Richards
PRODUCTION MANAGER, CASPER AREA

May 4, 1978

P. O. Box 2619
Casper, WY 82602

P

Utah Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

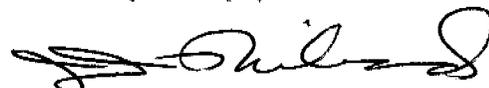
Re: Franklin Canyon No. 1
Section 20-3N-4E
Summit County, Utah

Gentlemen:

This is to confirm our conversation of May 4, 1978, concerning the captioned well. Gulf's Franklin Canyon No. 1 was spudded at 9:00 p.m. on May 3, 1978. Noble Drilling Corporation's Rig No. N-116 is doing the drilling work on this well.

If we can be of further help, please advise.

Very truly yours,



J. D. Richards

KMS/bde



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

3N 4E 20

REPORT OF OPERATIONS AND WELL STATUS REPORT

43-DA3-30070

STATE Utah COUNTY Summit FIELD/LEASE Undesignated/Franklin Canyon #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 19 78.

Agent's Address P.O. Box 2619
Casper, Wyo. 82601

Company Gulf Oil Corporation
Signed Mark B. Wood
Title Senior Clerk

Phone No. (307)-235-1311

Sec. and 1/4 of 1/4	Typ. Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas; content of gas)
NE SW 4 Sect. 20	3N 4E ?	1	0	0	0	0		0	TD 6/1/78 6091' DRLG. Spudded 9:00 p.m. 5/3/78 20' conductor casing set at 80'. 9-5/8' casing set at 2909.86; cemented with 1350 sacks
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Amoco 1 - OC 2 - File									
									Franklin Canyon No. 1

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

Cumulative Production
_____ BO _____ MCF _____ BW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

FD

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Undesignated/Franklin Canyon #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1978.

Agent's Address P.O. Box 2619
Casper, Wyo. 82601

Company Amoco Gulf Oil Corporation
 Signed Merle R. Wood
 Title Senior Clerk

Phone No. (307)-235-1311

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW. 4 Sect. 20	3N	4E	1							Drilled to TD 12,234'. Rig & well released to Amoco 12:00 noon 6/29/78. Future reports to be made by Amoco. <u>FINAL REPORT</u>
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Amoco 1 - OC 2 - File										

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

CUMULATIVE PRODUCTION

BO MCF BW

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Franklin Canyon

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA
Section 20-3N-1E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1. OIL WELL GAS WELL OTHER Drilling Well

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1911' FWL & 1199'FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5943' Ground level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

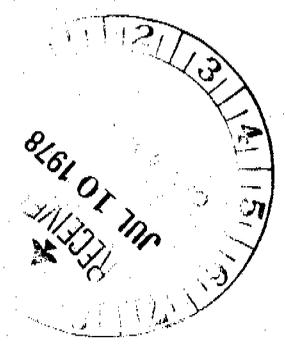
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation with State of Utah, Div of Oil, Gas and Mining on June 29, 1978, Gulf Oil Corporation as of 12 noon, 6-29-78 will cease to operate Well and Amcco Production Company will operate Well at a starting depth of 12,234'.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: July 19, 1978
BY: J. R. Ince



18. I hereby certify that the foregoing is true and correct
SIGNED R. B. Rosenbaum TITLE Area Drilling Superintendent DATE July 6, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Dept of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, UT 84116

Amoco Production Company
Security Life Building
Denver, CO 80202

Gulf Oil Exploration & Production Co.
1819 Gulf Bldg. - Map Room
Houston, TX 77001

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling Well</u></p> <p>2. NAME OF OPERATOR <u>Gulf Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 2619; Casper, WY 82602</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1911' FWL & 1199' FSL</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -----</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME -----</p> <p>8. FARM OR LEASE NAME <u>Franklin Canyon</u></p> <p>9. WELL NO. <u>No. 1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Section 20-3N-4E</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Summit Utah</u></p>
<p>14. PERMIT NO. -----</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.) <u>5943' Ground Level</u></p>	<p>16. STATE</p>

AB-043-30-70

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Change Operator</u> <input checked="" type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation with State of Utah, Div. of Oil, Gas and Mining on June 29, 1978, Gulf Oil Corporation as of 12 noon, 6-29-78 ceased to operate Well and Amoco Production Company took over operation of Well at a starting depth of 12,234'.



18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Rosenbaum TITLE Area Drilling Superintendent DATE July 6, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Dept of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, UT 84116

Amoco Production Company
Security Life Building
Denver, CO 80202

Gulf Oil Exploration & Production Company
1819 Gulf Bldg. - Map Room
Houston, TX 77001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1400 Riverton, Wyoming 82501		7. UNIT AGREEMENT NAME Gulf Amoco WI Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1911' FWL, 1199' FSL, SE/4 SW/4 Sec. 20		8. FARM OR LEASE NAME
14. PERMIT NO. 43-043-30070	15. ELEVATIONS (Show whether DF, WT, GR, etc.) 5943 GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T3N-R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

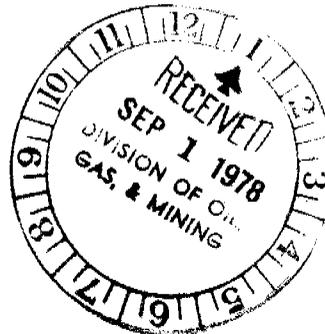
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Progress Report

"Attachment"



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Adm. Supervisor DATE 9-1-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment to OGC-1b
Gulf Amoco WI Unit #1

6-29-78 Amoco assumed operation of well from Gulf Oil Corporation, Well name Franklin Canyon Well #1, depth 12219, date 1200 hr. 6-29-78.

6-29 7-4 Drill 12219 - 12947

7-4 7-11 Stuck at 12947, jar and fish
7-12 Set cement plug 12885-12485' W/250 SX C1 G

7-13 W O cement, top of cement 12515

7-14 Prep to kick off at 12660'

7-15 7-16 Drl W/dyna drill 12660 - 12710'

7-17 7-24 Drl 12710 - 13085

7-25 7-26 TD 13085 run 7-5/8" casing, 13106', 39# S-95, (threads on)

7-27 8-2 Drl top of cement 12987, TD 13703

8-3 DST #1 13470-660, very weak blow to FO, no blow

8-4 8-6 Drill 13703 - 14000
8-7 TD 14028, DST #2 13925-14000, IO weak blow, FO no blow increased to 1¼. Rec. hvy green oil in side anchor tools

8-8 8-16 Drill 14028 - 15017

8-17 Logging - LL 15000 - 13010, DIL/GR 15011-13091, FDC/CNL, VDL 15011-13091

8-18 8-21 Drill 15017-15665

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Gulf Amoco WI Unit

8. Farm or Lease Name

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 20-T3N-R4E

12. County or Parrish 13. State

Summit Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 1400 Riverton, Wyoming 82501

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface
1911 FWL, 1199 FSL, SE/4 SW/4 Sec. 20

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

7 miles SW of Henefer, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

729'

16. No. of acres in lease

160

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

15,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5943 GR

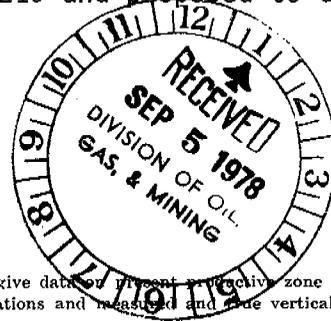
22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30	20	94	60	5 yards
17½	13-3/8	61	500	300 sacks
12½	9-5/8	36	3200	1000 sacks
8-3/4	7	29	15,000	2000 sacks

Revision: Change in operator. Gulf Oil Corporation originally submitted APD dated 12-8-77, Well name Franklin Canyon Well #1, proposed depth 12000'. Amoco Production Company assumed operation 1200 hr. 6-29-78, depth 12219 and proposed to drill to 15000'.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title Area Adm. Supervisor

Date 9-1-78

(This space for Federal or State office use)

Permit No. 43-043-30070

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wy. 82501		7. UNIT AGREEMENT NAME Gulf Amoco WI Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1911' FWL, 1199' FSL, SE/4 SW/4 Section 20		8. FARM OR LEASE NAME
14. PERMIT NO. 43-043-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5943 GR	9. WELL NO. 1 (Franklyn Cyn #1)
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T3N-R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Progress report and notice of intent to abandon

"Attachment"

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10-2-78

BY: C.B. Fright

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Area Admin. Supr. DATE 9-27-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gulf Amoco WI Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20-T3N-R4E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1911' FWL, 1199' FSL, SE/4 SW/4 Section 20
At top prod. interval reported below

At total depth

14. PERMIT NO. 43-043-30070 DATE ISSUED 12-14-77

15. DATE SPUNDED 5-3-78 16. DATE T.D. REACHED 8-25-78 17. DATE COMPL. (Ready to prod.) P X A 9-19-78 18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 5943 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15990 21. PLUG, BACK T.D., MD & TVD P X A 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P X A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN LL, DIL-GR, FDC-CNL, VDL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	2909	12-1/4	1350 sx w/3% salt	
7-5/8	39	13085	8-3/4	500 sx w/18% salt	5465'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Plugged and abandoned		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
P X A						P X A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE District Adm. Supervisor DATE 10-12-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER P X A		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501		7. UNIT AGREEMENT NAME Gulf Amoco WI Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1911' FWL, 1199' FSL, SE/4 SW/4 Section 20		8. FARM OR LEASE NAME
14. PERMIT NO. 43-043-30070	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5943 GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 20-T3N-R4E
		12. COUNTY OR PARISH 13. STATE Summit Utah

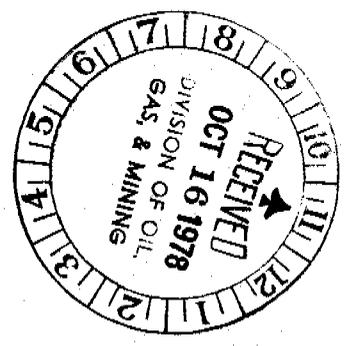
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon after recovering 7-5/8" casing
 Pull 5465' of 7-5/8" casing
 Set plugs--
 1. 100 sx 5465'
 2. 100 sx 2993'
 3. 10 sx surface
 4. Set dry hole marker

Well plugged and abandoned 9-19-78



18. I hereby certify that the foregoing is true and correct

SIGNED: _____ TITLE District Adm. Supervisor DATE 10-12-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

November 6, 1973

Amoco Production Company
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. GULF AMOCO WI UNIT #1
(Electric logs)
Sec. 20, T. 3N, R. 4E,
Summit County, Utah

Gentlemen:

It has been brought to our attention that the electric logs, we received (LL DIL-GR FDC-CNL & VDL), are from an internal of about 13,000' to 15,000'. We have had a few requests for these same logs starting with 100' to 13,000'.

If it is possible, if these same logs were run at this shallow internal, we would like to request these logs be sent to this office.

If these logs were not run at this internal, please let us know.

Thank you for your attention to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged X Abandoned</p> <p>2. NAME OF OPERATOR Amoco Production Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 17675, Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 SW/4 Section 20, 1911'FWL 1199'FSL</p> <p>14. PERMIT NO. 43-043-30070</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Gulf Amoco W I Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 20-T3N-R4E</p> <p>12. COUNTY OR PARISH Summit</p> <p>18. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5943' GR</p>		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As requested in your letter of November 6, 1978 please find enclosed copies of the logs run on subject well. The FDC/CNL/GR, DIL-SFL, and BHC-Sonic logs show the intervals above 13,100' that our records show were logged. As you are aware Gulf Oil Corporation drilled subject well to a depth of 12,219' before Amoco took over operations at this site. Should you have reason to believe that additional logs were run above 12,219' please contact Gulf Oil Corporation at P. O. Box 2619, Casper, Wyoming 82602 to inquire as to the availability of subject logs.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Dist. Adm. Supr. DATE March 19, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: