

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 2/19/78

Location Inspected

✓ WW..... TA.....

Bond released

GN..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....
✓

Electric Logs (No.) ✓.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

ERC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

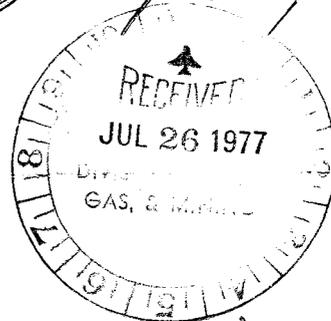
SUMMIT ENGINEERING INC.

1650 Park Ave. Box 493
PARK CITY, UTAH 84060

*90
File
Judd 3/1
Am. Quasar*

JACK FIKE
OIL & GAS & MINING Agency
1588W NORTH Temple
SALT LAKE CITY, UTAH
84116

July 22, 1977



Mr Jack Like

*Enclosed are 6 copies of
a plat which we have done
for American Quasar. Mr. Sims
at the Coalville office has
requested we submit these to
you Thank you*

Matt Clark

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

Summit Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

American Quasar Petroleum Co. of New Mexico

3. Address of Operator

707 United Bank Tower, 1700 Broadway, Denver, CO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

~~4620' FWL, 3300' FSL~~ (SE NE) 1980' FNL & 660' FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

320

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

12,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Approx. 7450' GL

22. Approx. date work will start*

10-15-77

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	2,000	Circ. to surface
8 3/4"	7"	23, 26 & 29#	12,000	To be determined after running caliper log.

Drill to 2,000' + with native mud.

Run and cement 9 5/8" casing.

Nipple up 10" 5000 psi wp double ram type preventer and Hydril.

Drill to 12,000' + utilizing fresh water gel chemical mud system.

Drill stem tests will be conducted as deemed necessary.

Run DIL, BHC Sonic-GR-caliper, FDC-CNL logs.

Blowout preventers will be checked for operation each trip and pressure tested at least every two weeks.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed R.F. Reiner

Title Drilling Engineer

Date 7-28-77

(This space for Federal or State office use)

Permit No. 43-043-30061

Approval Date

Approved by

Title

Date

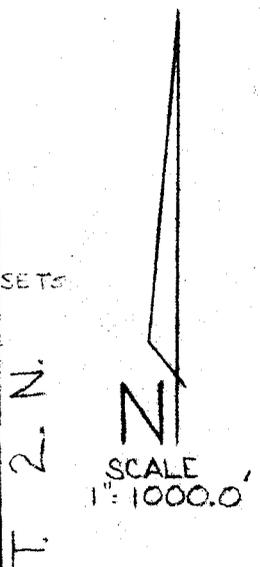
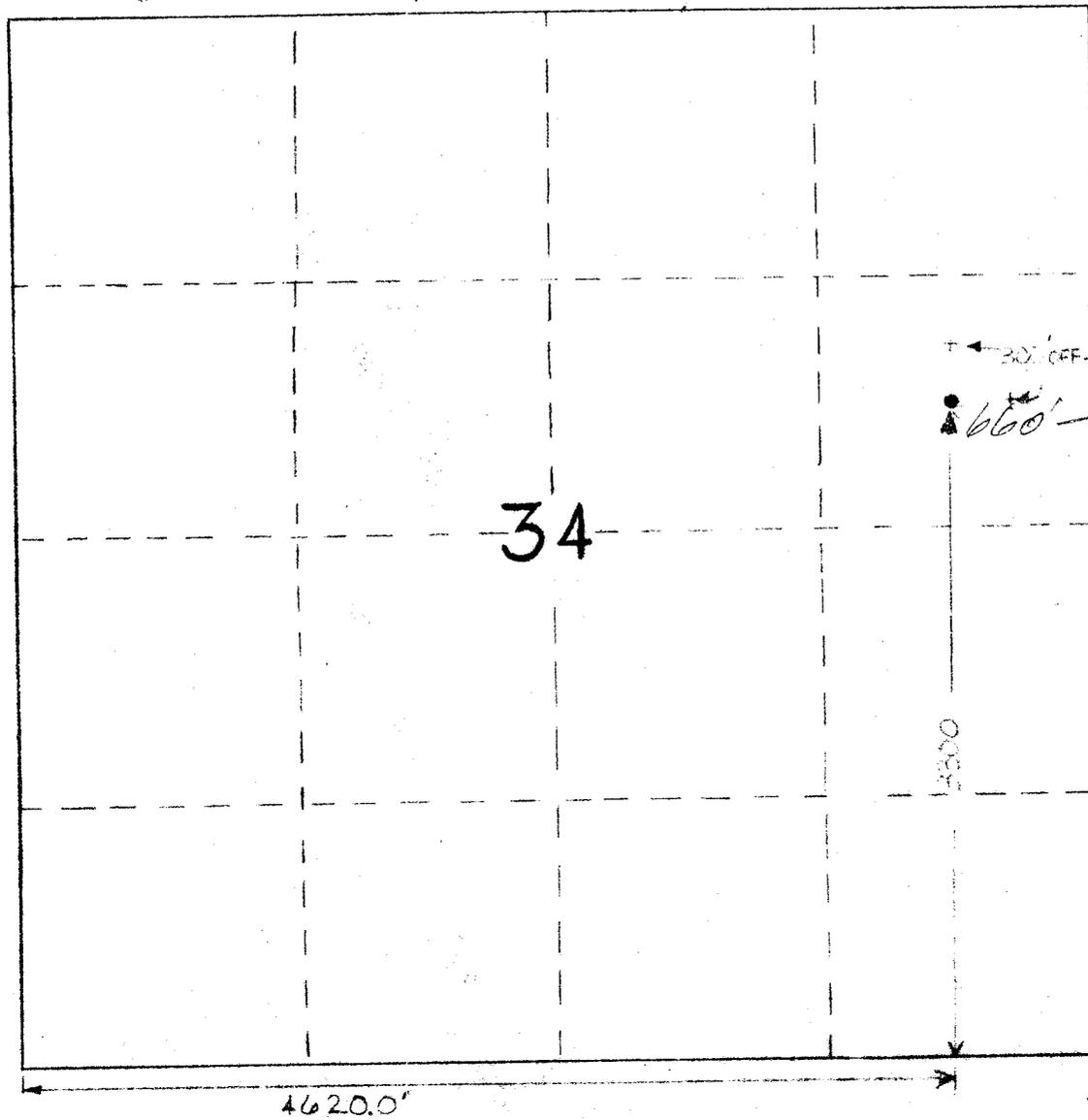
Conditions of approval, if any:

SUMMIT ENGINEERING INC. located the Center of the Southeast quarter of the Northeast quarter of Section 34, T. 2. N., R. 6. E. SLS&M, for the purpose of locating an oil well-American Quasar. The location of said point is as shown below.

DATE: 13 July 71

R. 6. E.

[Signature]
D. J. Silver



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Aug. 2-
Operator: American Gas and Pet. Co.
Well No: Judd 34-1
Location: Sec. 34 T. 2N R. 6E County: Summit

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: No other wells in Sec. 34
Petroleum Engineer _____
Remarks: _____
Director [Signature]
Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

August 2, 1977

American Quasar Petroleum Company
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

Re: Well No. Judd 34-1
Sec. 34, T. 2 N, R. 6 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30061.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 1977

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co
 Signed A. H. Hurley, Jr. (A.H.)
 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Boyer Section 34 SE SW	34 3N	7E	34-1	0	0	45.6	0	0	0	SI Pending Workover



Gas Sold 0
 Flared/Vented 0
 Used on/off Lease 0

NOTE: There were 204 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO Kathy Wells
FOR FILING

October 13, 1977

Memo To File:

Re: American Quasar Petroleum Company
Judd 34-1
Sec. 34, T. 2N, R. 6E,
Summit County, Utah

This office was informed today that the above well will be spudded in today.

True Drilling Company will be the contractor, and Rig #14 will be used.


PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

CIRCULATE TO:

DIRECTOR	<input checked="" type="checkbox"/>
PETROLEUM ENGINEER	<input checked="" type="checkbox"/>
MINE COORDINATOR	<input checked="" type="checkbox"/>
ADMINISTRATIVE ASSISTANT	<input checked="" type="checkbox"/>
ALL	<input checked="" type="checkbox"/>

RETURN TO *Kathy White*
FOR FILING

October 14, 1977

Memo To File:

Re: American Quasar Petroleum Company
Judd 34-1
Sec. 34, T. 2N, R. 6E,
Summit County, Utah

This well is being drilled by True Drilling Company Rig #14. At the time of the visit, October 12, 1977 driller was rigging up this and safety inspection could not be given.

The conductor string has been set but BOP stack had not yet been assembled. Said rig was last inspected on June 1, 1977 and was given an above average rating.

CLEON B. FEIGHT
DIRECTOR

CBF/ko

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. **FEE**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 77.

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co
 Signed A. H. Hurley, Jr. (Signature)
 Title Division Operations Manager

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Boyer Section 34 SE SW	3N	7E	34-1	1	28	45.6	0	0	0	SI pending workover



Gas Sold 0
 Flared/Vented 0
 Used on/off Lease 0

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 77

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co.
 Signed [Signature]
 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
JUDD #34-1 Sec. 34 SE NE	2N	6E	34-							<p align="center">P</p> <p>Spudded 10-12-77 Ran & cmtd 8 5/8" surf csg CS-2008' Drlg @ 3777'</p>



Gas Sold _____
 Flared/Vented _____
 Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

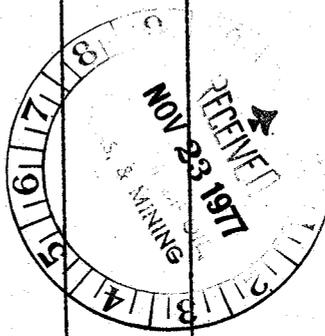
STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 77

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co
 Signed A. H. Hurley
 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Boyer Section 34 SE SW	34N	7E	34-1		0	45.6	0	0	0	SI pending workover



Gas Sold 0
 Flared/Vented 0
 Used on/off Lease 0

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

Duly

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 1977

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co.
 Signed A. H. Hurley, C. E. D.
 Title Division Operations Manager

P

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
JUDD #34-1 Sec. 34 SE NE	2N	6E	34-1							Dr1g @ 8597'

Gas Sold _____
 Flared/Vented _____
 Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____ Fee _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 1977

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co.
 Signed A. T. Hurley, J. H.
 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
JUDD #34-1 Sec. 34 SE NE	2N	6E	34-							DST #1 10346/520' DST #2 10600/815' DST #3 10825/11000' DST #4 11010/170' (Twin Creek) Drlg @ 11380'

Gas Sold _____
 Flared/Vented _____
 Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

only

Contractor True Drlg. Co.
 Rig No. 14
 Spot SE-NE
 Sec. 34
 Twp. 2 N
 Rng. 6 E
 Field Unnamed
 County Summit
 State Utah
 Elevation 7450' "K.B."
 Formation Twin Creek

Top Choke 1/4"
 Bottom Choke 3/4"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 410'
 Total Depth 10520'
 Interval Tested 10346-10520'
 Type of Test Bottom Hole Conventional

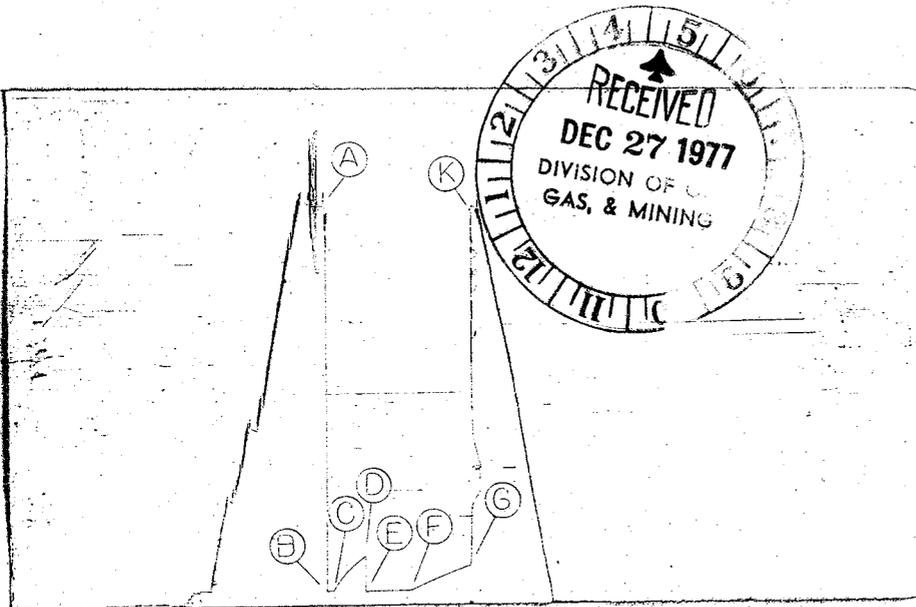
Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 75 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 178° F
 Mud Weight 9.7
 Gravity --
 Viscosity 60

Tool opened @ 5:05

Outside Recorder

PRD Make Kuster K-3
 No. 8682 Cap. 6200 @ 10356'

	Press	Corrected
Initial Hydrostatic	A	5275
Final Hydrostatic	K	5230
Initial Flow	B	149
Final Initial Flow	C	152
Initial Shut-in	D	583
Second Initial Flow	E	137
Second Final Flow	F	157
Second Shut-in	G	460
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--



Lynes Dist.: Rock Springs, Wy.
 Our Tester: Bill Alford
 Witnessed By: Kent Grandbouche

Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 520' Total fluid (ran 500' water cushion)
500' Water cushion
20' Muddy water = .10 bbl.

1st Flow - Tool opened with a very weak blow and remained thru flow period.
 2nd Flow - Tool opened with no blow and remained thru flow period.

REMARKS:

Address See Distribution
 Operator AMERICAN QUADRA-TECHNOLOGICAL CO.
 Ticket No. 10156
 Date 12-17-77
 No. Final Copies 13

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd # 34-1 DST No. 1

Recorder No. 8682 @ 10356'

Initial Shut-In

0 min.	152	psig.
6 "	219	"
12 "	280	"
18 "	328	"
24 "	376	"
30 "	415	"
36 "	453	"
42 "	489	"
48 "	523	"
54 "	554	"
60 "	583	"

Final Shut-In

0 min.	157	psig.
12 "	188	"
24 "	222	"
36 "	253	"
48 "	284	"
60 "	316	"
72 "	347	"
84 "	376	"
96 "	405	"
108 "	434	"
120 "	460	"

LYNES, INC.

Fluid Sample Report

Date 12-18-77 Ticket No. 10156
Company American Quasar Petroleum Co. DST No. 1
Well Name & No. Judd # 34-1 State Utah
County Summit Test Interval 10346-10520'

Pressure in Sampler 0 PSIG BHT 178 OF

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 1350 cc.
Oil: None cc.
Water: None cc.
Mud: 1350 cc.
Gas: None cu. ft.
Other: None

R.W. - 0.8 @ 70° F = 7200 ppm. chl.

Resistivity

Make Up Water 10.0 @ 50° F of Chloride Content 700 ppm.

Mud Pit Sample 0.08 @ 60° F of Chloride Content 8900 ppm.

Gas/Oil Ratio -- Gravity -- °API @ -- °F

Where was sample drained On location

Remarks: Recovery: Top Sample - R.W. - 0.20 @ 79° F = 2600 ppm. chl.

Middle Sample - R.W. - 0.08 @ 79° F = 6900 ppm. chl.

Bottom Sample - R.W. - 0.08 @ 70° F = 6900 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Judd # 34-1

Original & 1 Copy: American Quasar Petroleum Co., 1700 Broadway - Suite 707, Denver,
Colorado, 80290

1 Copy : American Quasar Petroleum Co., 330 Pacific Western Life Bldg., Casper, Wyoming,
82601

1 Copy : American Quasar Petroleum Co., 2500 Fort Worth National Bank Bldg., Fort Worth,
Texas, 76102

1 Copy : American Quasar Petroleum Co., 1000 Midland National Bank Tower, Midland, Texas,
79701

2 Copies: Sun Oil Co., Box 2039, Tulsa, Oklahoma, 74102

1 Copy : Energetics, Inc., 333 W. Hampden Ave. - Suite 1010, Englewood, Colorado, 80110

2 Copies: Amoco Production Co., Security Life Bldg., Denver, Colorado, 80202

1 Copy : Amoco Production Co., Box 1400, Riverton, Wyoming, 82501

1 Copy : North Central Oil Corp., Box 27491, Houston, Texas, 77027

1 Copy : Utah Oil, Gas, and Mining, 1588 West, North Temple, Salt Lake City, Utah, 84116

Contractor True Drlg. Co. Top Choke 1"
 Rig No. 14 Bottom Choke 9/16"
 Spot SE-NE Size Hole 8 3/4"
 Sec. 34 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 6 E Size Wt. Pipe --
 Field Unnamed I. D. of D. C. 2 3/8"
 County Summit Length of D. C. 470'
 State Utah Total Depth 11662'
 Elevation 7450' "K.B." Interval Tested 11632-11662'
 Formation Nugget Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 120 Min.
 Shut-in No. 2 -- Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

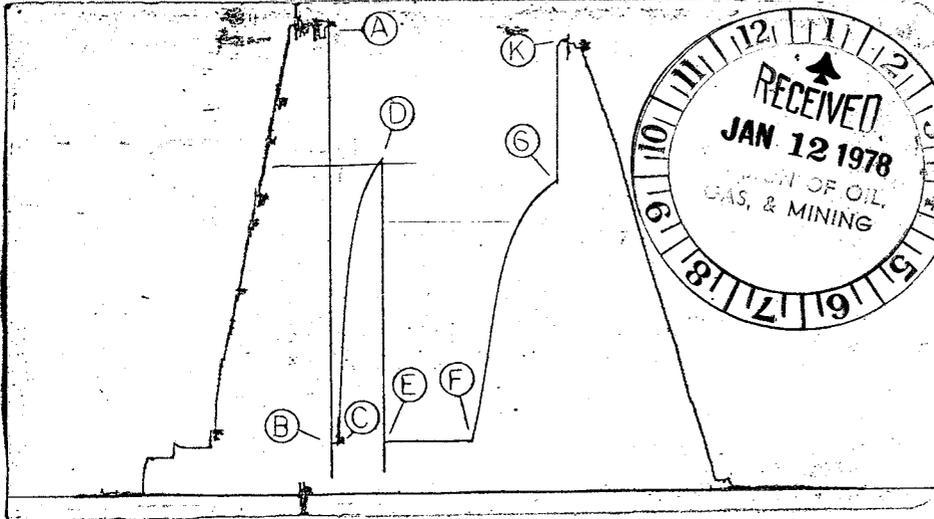
Bottom Hole Temp. 220°F
 Mud Weight 9.7
 Gravity --
 Viscosity 80

Tool opened @ 4:33 AM.

Inside Recorder

PRD Make Kuster K-3
 No. 12811 Cap. 6000 @ 11611'

	Press	Corrected
Initial Hydrostatic	A	5947
Final Hydrostatic	K	5835
Initial Flow	B	640
Final Initial Flow	C	653
Initial Shut-in	D	4359
Second Initial Flow	E	658
Second Final Flow	F	658
Second Shut-in	G	4051
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--



Lynes Dist.: Rock Springs, Wy.
 Our Tester: Art Anderson
 Witnessed By: Kent Grandbouche

Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 1340' Total Fluid (Ran 1000' Water cushion.)
 3' Oil = 0.04 bbl.
 1000' Water cushion = 13.22 bbl.
 30' Mud = 0.17 bbl.
 307' Water = 1.69 bbl.

REMARKS:
 1st Flow - Tool opened with a very weak blow, increased to a 1/2" underwater blow and remained thru flow period.
 2nd Flow - Tool opened with a very weak blow, died after 15 seconds and remained thru flow period.

Address See Distribution
 Operator AMERICAN VASSAL FERTILIZERS CO.
 Well Name and No. 0000 704-1
 Ticket No. 10293
 Date 1-7-78
 No. Final Copies 14

Drlog

CIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO Kathy Wells
FOR FILMS

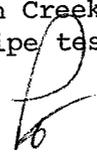
January 13, 1978

Memo To File:

Re: American Quasar Petroleum
Judd 34-1
Sec. 34, T. 2N, R. 6E,
Summit County, Utah

This drilling well was visited on January 10, 1978. At the time of this visit, True Drilling Company's Rig #14 was preparing to run D.S.T. #8 from 11,668' to 11,806'.

Apparently previous tests of the Twin Creek formation had sufficient positive results as to warrant behind pipe testing after T.D. was reached.



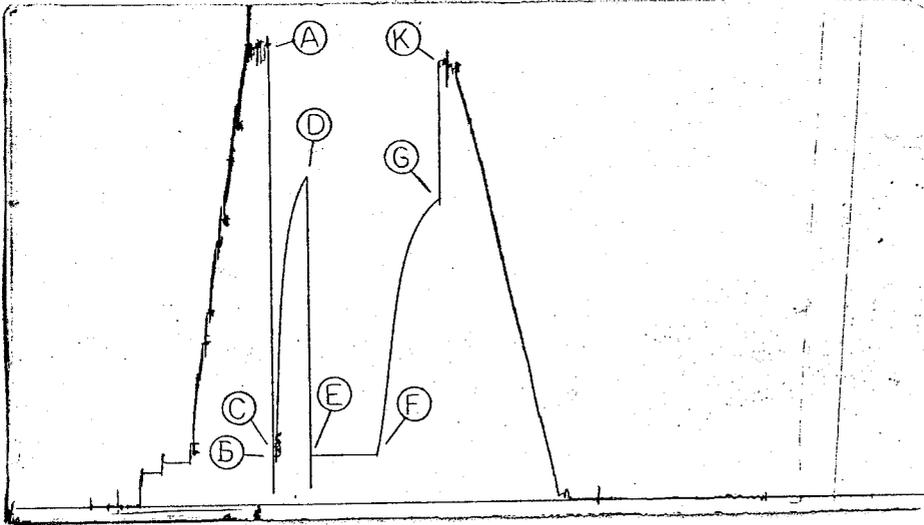
PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd #34-1

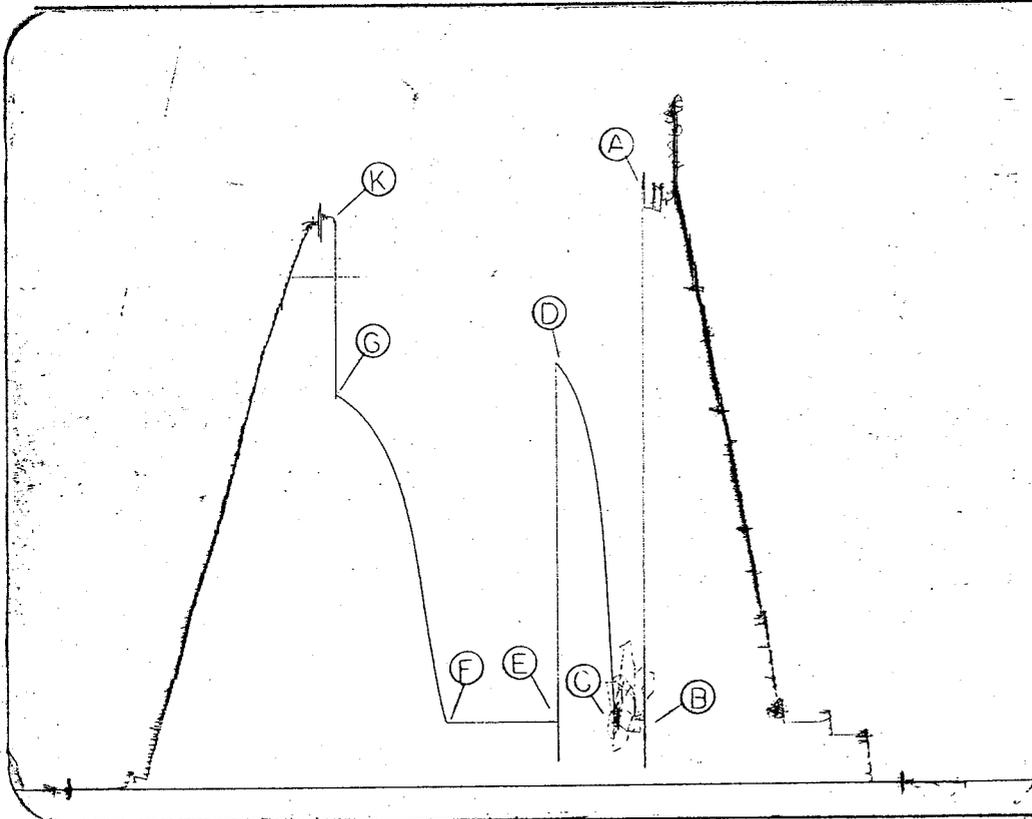
DST No. 7



Inside Recorder

PRD Make Kuster K-3
 No. 12999 Cap. 6150 @ 11616

	Press	Corrected
Initial Hydrostatic	A	5929
Final Hydrostatic	K	5844
Initial Flow	B	628
Final Initial Flow	C	631
Initial Shut-in	D	4349
Second Initial Flow	E	633
Second Final Flow	F	633
Second Shut-in	G	4045
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Inside Recorder

PRD Make Kuster AK-1
 No. 973 Cap. 7900 @ 11658

	Press	Corrected
Initial Hydrostatic	A	5916
Final Hydrostatic	K	5829
Initial Flow	B	648
Final Initial Flow	C	652
Initial Shut-in	D	4350
Second Initial Flow	E	646
Second Final Flow	F	648
Second Shut-in	G	4042
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

LYNES INC.

REPORT # 86

WELL NAME - JUDD 34-1

WELL OPERATOR - AMERICAN QUASAR PETROLEUM CO.

DST NUMBER - 7

RECORDER NUMBER - 12811

FIRST SHUT IN PRESSURE

TIME(MIN) PHI	(T+PHI) /PHI	PSIG
.0	.0000	653
6.0	2.6667	1870
12.0	1.8333	2642
18.0	1.5556	3151
24.0	1.4167	3799
30.0	1.3333	3746
36.0	1.2778	3937
42.0	1.2381	4075
48.0	1.2083	4189
54.0	1.1852	4283
60.0	1.1667	4359

EXTRAPOLATION OF FIRST SHUT IN = 5104.89

LYNES INC.

REPORT # 86

WELL NAME - JUDD 34-1

WELL OPERATOR - AMERICAN QUASAR PETROLEUM CO.

DST NUMBER - 7

RECORDER NUMBER - 12811

SECOND SHUT IN PRESSURE

TIME (MIN) PHI -----	(T+PHI) /PHI -----	PSIG -----
.0	.0000	658
12.0	11.8333	1185
24.0	6.4167	1848
36.0	4.6111	2529
48.0	3.7083	3020
60.0	3.1667	3340
72.0	2.8056	3569
84.0	2.5476	3743
96.0	2.3542	3867
108.0	2.2037	3970
120.0	2.0833	4051

FITTED LINE: $\text{LOG}((T+PHI)/PHI) = -.00029 \text{ PSIG} + 1.50306$

EXTRAPOLATION OF SECOND SHUT IN = 5141.33 M = 3420.57

LYNES, INC.

Fluid Sample Report

Date 1-7-78 Ticket No. 10293
Company American Quasar Petroleum Co. DST No. 7
Well Name & No. Judd #34-1 State Utah
County Summit Test Interval 11632-11662'

Pressure in Sampler 50 PSIG BHT 220 OF

Total Volume of Sampler: 2000 cc.
Total Volume of Sample: 800 cc.
Oil: None cc.
Water: None cc.
Mud: 800 Gas cut cc.
Gas: -- cu. ft.
Other: None

R.W. 0.2 @ 70°F = 32,000 ppm. chl.

Resistivity

Make Up Water 5.0 @ 70°F of Chloride Content 1100 ppm.

Mud Pit Sample 0.2 @ 75°F of Chloride Content 30,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained _____

Remarks: Recovery - Top Sample - R.W. 11.0 @ 90°F = 400 ppm. chl.

Middle Sample - R.W. 10.0 @ 85°F = 450 ppm. chl.

Bottom Sample - R.W. .12 @ 80°F = 52,000 ppm. chl.

Drlog

Contractor True Drlg. Co.
 Rig No. 14
 Spot SE-NE
 Sec. 34
 Twp. 2 N
 Rng. 6 E
 Field Unnamed
 County Summit
 State Utah
 Elevation 7450' "K.B."
 Formation Twin Creek

Top Choke 1/4"
 Bottom Choke 3/4"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 270'
 Total Depth 11575'
 Interval Tested 11410-11575'
 Type of Test Bottom Hole Conventional

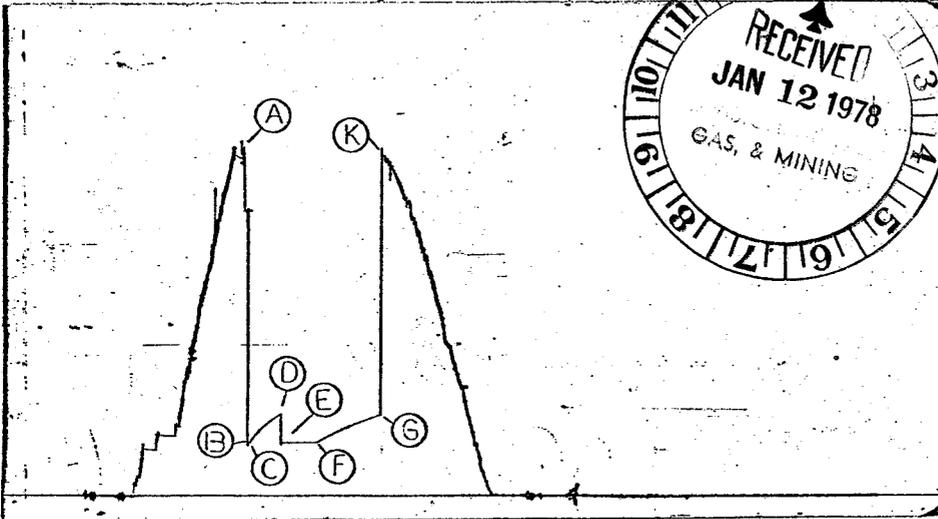
Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 210°F
 Mud Weight 9.7
 Gravity --
 Viscosity 65

Tool opened @ 2:37 AM.

Outside Recorder

PRD Make Kuster K-3
 No. 4868 Cap. 8200 @ 11570'

	Press	Corrected
Initial Hydrostatic	A	5949
Final Hydrostatic	K	5949
Initial Flow	B	959
Final Initial Flow	C	959
Initial Shut-in	D	1454
Second Initial Flow	E	955
Second Final Flow	F	955
Second Shut-in	G	1440
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--



Lynes Dist.: Rock Springs, Wy.
 Our Tester: Herman Coomer
 Witnessed By: Kent Grandbouche

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 2005' Total Fluid (Ran 2000' water cushion.)
2000' Water cushion = 25.94 bbl.
5' Drilling mud = 0.03 bbl.

 1st Flow - Tool opened with a very weak blow and remained thru flow period.
 2nd Flow - Tool opened with no blow and remained thru flow period.

REMARKS: -----

Address See Distribution
 Ticket No. 10205
 Date 1-4-77
 No. Final Copies 14

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd #34-1 DST No. 6

Recorder No. 4868 @ 11570'

Initial Shut-In

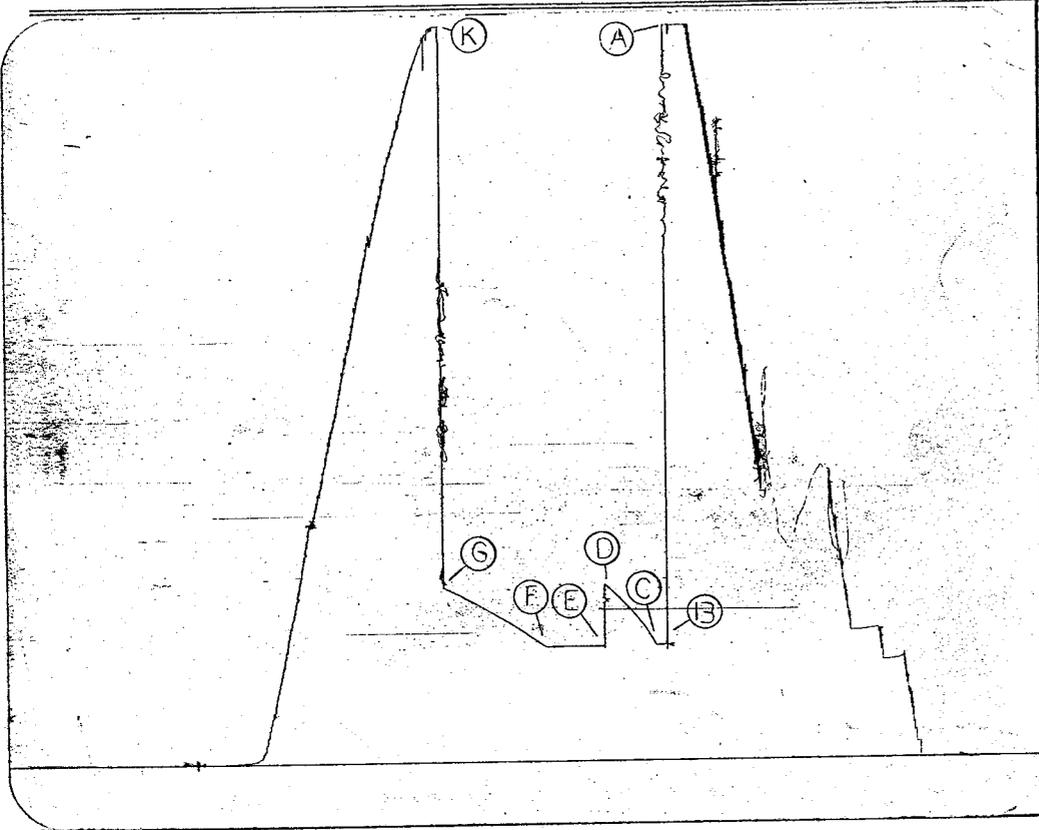
0 min.	959	psig.
6 "	1041	"
12 "	1103	"
18 "	1158	"
24 "	1206	"
30 "	1254	"
36 "	1299	"
42 "	1344	"
48 "	1381	"
54 "	1419	"
60 "	1454	"

Final Shut-In

0 min.	955	psig.
12 "	1014	"
24 "	1072	"
36 "	1127	"
36 "	1127	"
48 "	1175	"
60 "	1223	"
72 "	1268	"
84 "	1313	"
96 "	1354	"
108 "	1395	"
120 "	1440	"

LYNES, INC.

Operator American Quasar Petroleum Co Lease & No. Judd #34-1 DST No. 6



Inside Recorder

PRD Make Kuster AK-1
 No. 5563 Cap. 6100 @ 11422'

	Press	Corrected
Initial Hydrostatic	A	5889
Final Hydrostatic	K	5889
Initial Flow	B	922
Final Initial Flow	C	920
Initial Shut-in	D	1389
Second Initial Flow	E	914
Second Final Flow	F	914
Second Shut-in	G	1378
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

PRD Make _____
 No. _____ Cap. _____ @ _____

	Press	Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Fluid Sample Report

Date 1-5-78 Ticket No. 10205
Company American Quasar Petroleum Co. DST No. 6
Well Name & No. Judd #34-1 State Utah
County Summit Test Interval 11410-11575'

Pressure in Sampler 10 PSIG BHT 210 °F

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 200 cc.
Oil: None cc.
Water: None cc.
Mud: 200 cc.
Gas: None cu. ft.
Other: None

R.W. 0.03 @ 55°F = Saturated

Resistivity

Make Up Water 10.0 @ 75°F of Chloride Content 500 ppm.

Mud Pit Sample 0.1 @ 70°F of Chloride Content 75,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location.

Remarks: Recovery - Top Sample - R.W. 1.6 @ 80°F = 3300 ppm. chl.

Middle Sample - R.W. 1.6 @ 80°F = 3300 ppm. chl.

Bottom Sample - R.W. 9.0 @ 80°F = 525 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Judd # 34-1

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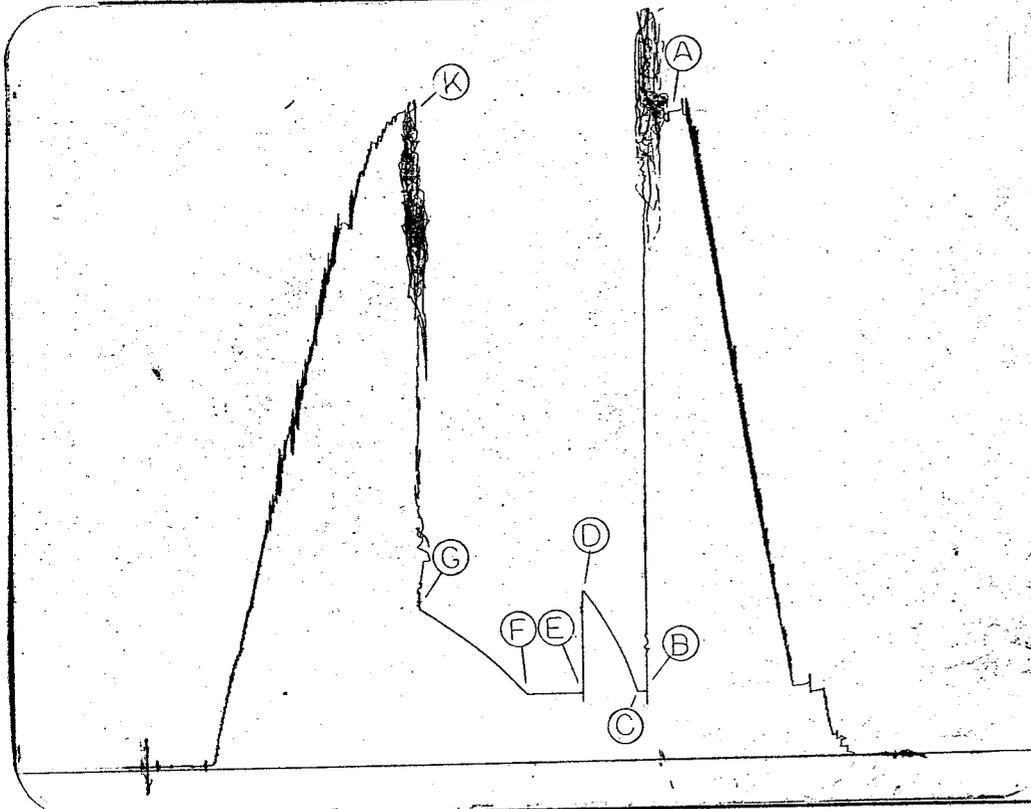
1 Copy: Victor Gras, 777 Ninth Ave., Salt Lake City, Utah 84103

Contractor True Drlg. Co. Top Choke 1"
 Rig No. 14 Bottom Choke 9/16"
 Spot SE-NE Size Hole 8 3/4"
 Sec. 34 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 6 E Size Wt. Pipe --
 Field Unnamed I. D. of D. C. 2 3/8"
 County Summit Length of D. C. 330'
 State Utah Total Depth 11400'
 Elevation 7450' "K.B." Interval Tested 11240-11400'
 Formation Twin Creek Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 238°F
 Mud Weight 9.7
 Gravity --
 Viscosity 70

Tool opened @ 2:50 AM.



Inside Recorder

PRD Make Kuster AK-1
 No. 7424 Cap. 6750 @ 11249

	Press	Corrected
Initial Hydrostatic	A	5720
Final Hydrostatic	K	5712
Initial Flow	B	602
Final Initial Flow	C	600
Initial Shut-in	D	1502
Second Initial Flow	E	595
Second Final Flow	F	592
Second Shut-in	G	1352
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Art Anderson
 Witnessed By: Kent Grandbouche

Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 1025' Total Fluid
1000' Water cushion = 11.55 bbl. (Ran 1000' water cushion.)
25' Drilling mud = 0.14 bbl.

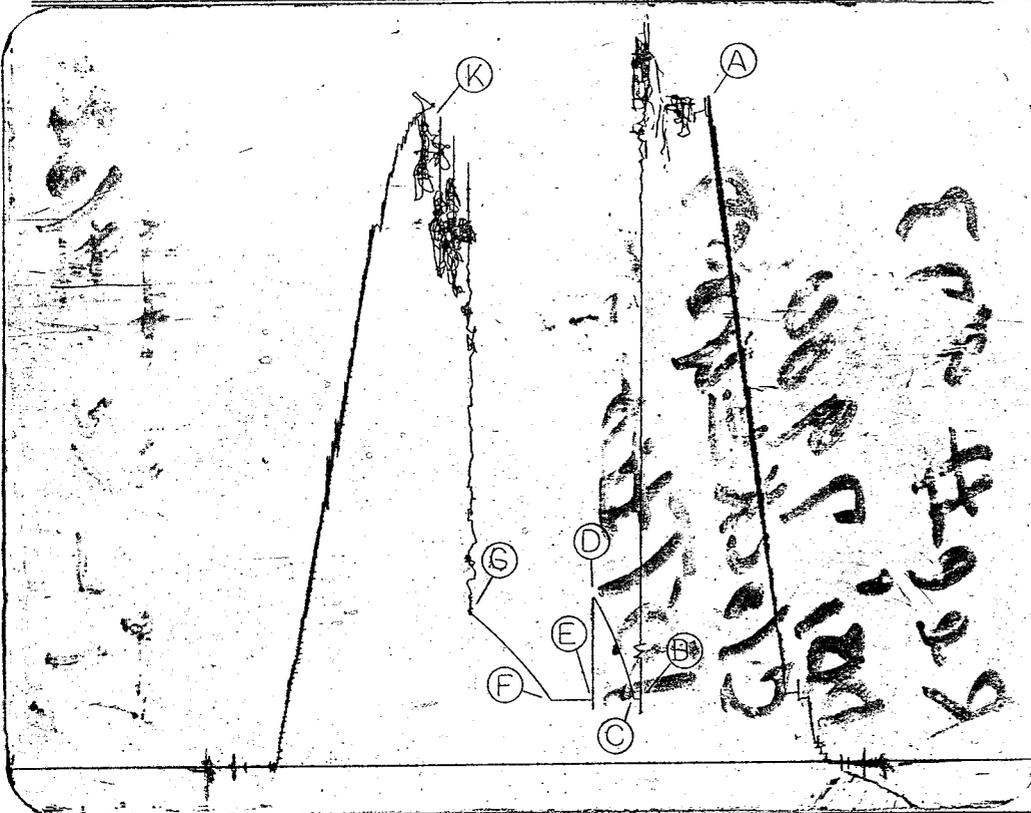
REMARKS:

 1st Flow - Tool opened with a very weak blow, increased to a 1/4" underwater blow and remained thru flow period.
 2nd Flow - Tool opened with no blow and remained thru flow period.

Operator American Quasar Petroleum Co.
 Well Name and No. Judd #34-1
 Address See Distribution
 Ticket No. 10291
 Date 1-1-78
 No. Final Copies 14
 CSI No. 5

LYNES, INC.

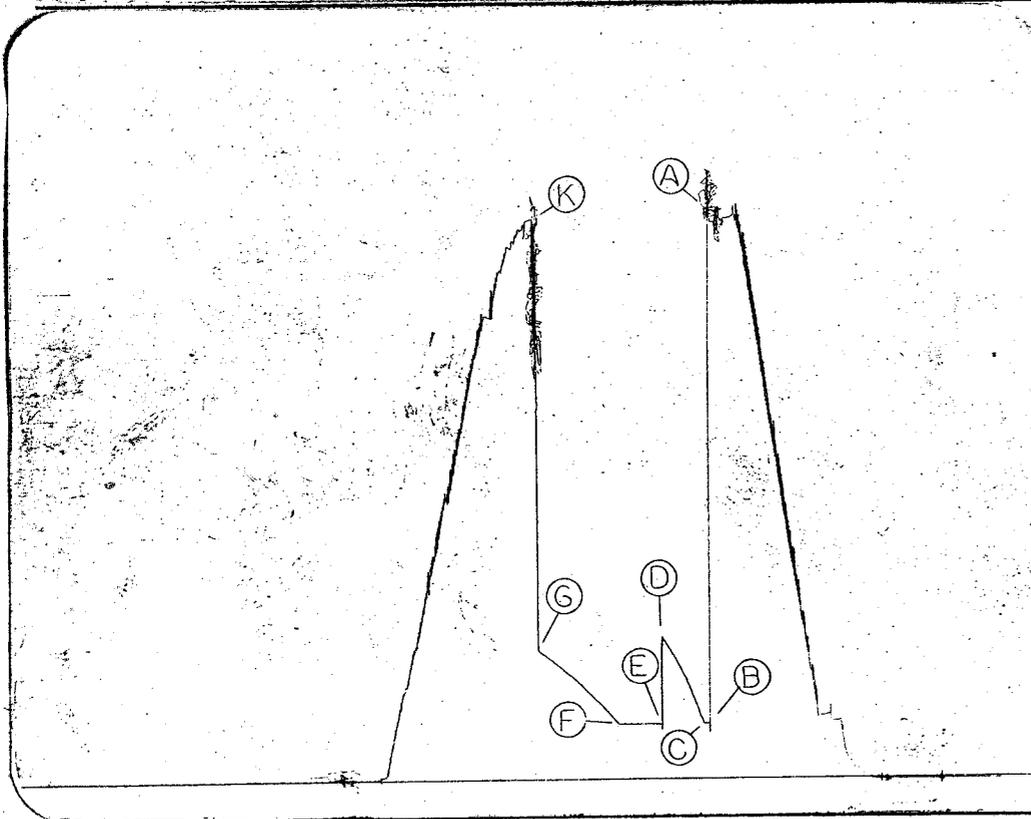
Operator American Quasar Petroleum Co. Lease & No. Judd #34-1 DST No. 5



Inside Recorder

PRD Make Kuster AK-1
 No. 7425 Cap. 6750 @ 11254

	Press	Corrected
Initial Hydrostatic	A	5755
Final Hydrostatic	K	5736
Initial Flow	B	578
Final Initial Flow	C	577
Initial Shut-in	D	1485
Second Initial Flow	E	573
Second Final Flow	F	571
Second Shut-in	G	1349
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Outside Recorder

PRD Make Kuster AK-1
 No. 973 Cap. 7900 @ 11280

	Press	Corrected
Initial Hydrostatic	A	5805
Final Hydrostatic	K	5783
Initial Flow	B	606
Final Initial Flow	C	604
Initial Shut-in	D	1490
Second Initial Flow	E	598
Second Final Flow	F	594
Second Shut-in	G	1346
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd #34-1

DST No. 5

Recorder No. 7424 @ 11249'

Initial Shut-In

0 min.	600	psig.
6 "	739	"
12 "	856	"
18 "	966	"
24 "	1062	"
30 "	1148	"
36 "	1227	"
42 "	1301	"
48 "	1375	"
54 "	1439	"
60 "	1502	"

Final Shut-In

0 min.	592	psig.
12 "	683	"
24 "	775	"
36 "	865	"
48 "	948	"
60 "	1024	"
72 "	1097	"
84 "	1164	"
96 "	1229	"
108 "	1295	"
120 "	1352	"

LYNES, INC.

Fluid Sample Report

Date 1-1-78 Ticket No. 10291
Company American Quasar Petroleum Co. DST No. 5
Well Name & No. Judd # 34-1 State Utah
County Summit Test Interval 11240-11400'

Pressure in Sampler 6 PSIG BHT 238 °F

Total Volume of Sampler: 2000 cc.
Total Volume of Sample: 1300 cc.
Oil: None cc.
Water: 100 cc.
Mud: 1200 cc.
Gas: None cu. ft.
Other: None
R.W. - 0.1 @ 65° F = 78000 ppm. chl.

Resistivity

Make Up Water 10.0 @ 60° F of Chloride Content 600 ppm.
Mud Pit Sample 0.1 @ 70° F of Chloride Content 75000 ppm.
Gas/Oil Ratio -- Gravity -- °API @ -- °F

Where was sample drained On location

Remarks: Recovery: Top Sample - R.W. - 1.1 @ 80° F = 4800 ppm. chl.
Middle Sample - R.W. - 10.0 @ 85° F = 425 ppm. chl.
Bottom Sample - R.W. - 1.2 @ 80° F = 5800 ppm. chl.

Contractor True Drig. Co. Top Choke 1/4"
 Rig No. 14 Bottom Choke 3/4"
 Spot SE-NE Size Hole 8 3/4"
 Sec. 34 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 6 E Size Wt. Pipe --
 Field Unnamed I. D. of D. C. 2 1/4"
 County Summit Length of D. C. 413'
 State Utah Total Depth 11170'
 Elevation 7450' "K.B." Interval Tested 11010-11170'
 Formation Twin Creek Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 65 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 204° F
 Mud Weight 9.7
 Gravity --
 Viscosity 64

Tool opened @ 5:40 AM.

Inside Recorder

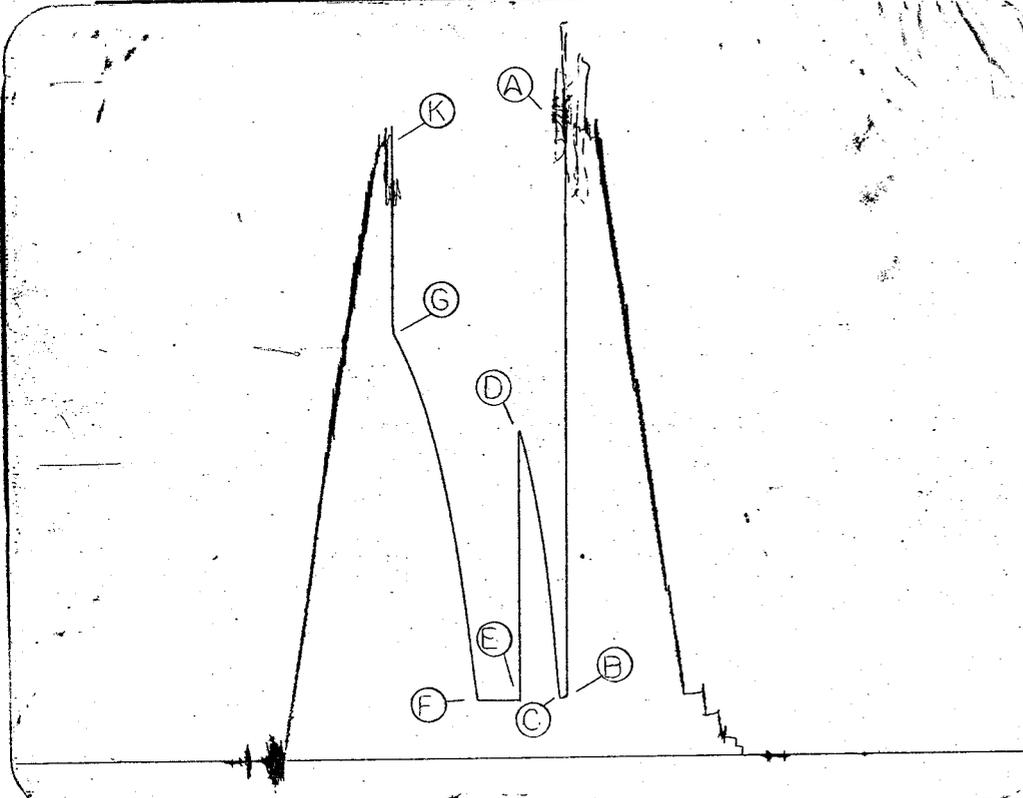
PRD Make Kuster AK-1
 No. 7425 Cap. 6750 @ 11024'

	Press	Corrected
Initial Hydrostatic	A	5574
Final Hydrostatic	K	5526
Initial Flow	B	561
Final Initial Flow	C	542
Initial Shut-in	D	2918
Second Initial Flow	E	531
Second Final Flow	F	535
Second Shut-in	G	3777
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: Bill Alford

Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 1065' Total fluid (ran 1000' water cushion)
1000' Water cushion = 10.97 bbl.
65' Drilling mud = .32 bbl.

1st Flow - Tool opened with a 1" underwater blow and remained thru flow period.

2nd Flow - Tool opened with no blow and remained thru flow period.

REMARKS:

Address See Distribution
 Operator American Quasar Petroleum Co.
 Well Name and No. Judd # 34-1
 Ticket No. 10160
 Date 12-29-77
 No. Final Copies 14
 DST No. 4

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd # 34-1 DST No. 4

Recorder No. 7425 @ 11024'

Initial Shut-In

0 min.	542	psig.
6 "	913	"
12 "	1326	"
18 "	1648	"
24 "	1925	"
30 "	2145	"
36 "	2340	"
42 "	2512	"
48 "	2669	"
54 "	2808	"
60 "	2918	"

Final Shut-In

0 min.	535	psig.
12 "	1135	"
24 "	1689	"
36 "	2124	"
48 "	2493	"
60 "	2801	"
72 "	3065	"
84 "	3282	"
96 "	3469	"
108 "	3633	"
120 "	3777	"

LYNES, INC.

Fluid Sample Report

Date 12-29-77 Ticket No. 10160
Company American Quasar Petroleum Co. DST No. 4
Well Name & No. Judd # 34-1 State Utah
County Summit Test Interval 11010-11170'

Pressure in Sampler 0 PSIG BHT 204 °F

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 550 cc.
Oil: None cc.
Water: None cc.
Mud: 550 cc.
Gas: None cu. ft.
Other: None
R.W. - 0.1 @ 80° F = 66000 ppm. chl.

Resistivity

Make Up Water 10.0 @ 90° F of Chloride Content 400 ppm.
Mud Pit Sample 0.12 @ 65° F of Chloride Content 66000 ppm.
Gas/Oil Ratio -- Gravity -- °API @ -- °F

Where was sample drained On location

Remarks: Recovery: R.W. - 0.08 @ 80° F = 83000 ppm. chl.

Contractor <u>True Drlg. Co.</u>	Top Choke <u>1/4"</u>
Rig No. <u>14</u>	Bottom Choke <u>3/4"</u>
Spot <u>SE-NF</u>	Size Hole <u>8 3/4"</u>
Sec. <u>34</u>	Size Rat Hole <u>--</u>
Twp. <u>2 N</u>	Size & Wt. D. P. <u>4 1/2" 16.60</u>
Rng. <u>6 E</u>	Size Wt. Pipe <u>--</u>
Field <u>Unnamed</u>	I. D. of D. C. <u>2 1/4"</u>
County <u>Summit</u>	Length of D. C. <u>403'</u>
State <u>Utah</u>	Total Depth <u>11,000'</u>
Elevation <u>7450' "K.B."</u>	Interval Tested <u>10825-11,000'</u>
Formation <u>Twin Creek</u>	Type of Test <u>Bottom Hole</u>
	<u>Conventional</u>

Flow No. 1	<u>13</u>	Min.
Shut-in No. 1	<u>60</u>	Min.
Flow No. 2	<u>60</u>	Min.
Shut-in No. 2	<u>120</u>	Min.
Flow No. 3	<u>--</u>	Min.
Shut-in No. 3	<u>--</u>	Min.

Bottom Hole Temp. 198°F
Mud Weight 9.7
Gravity --
Viscosity 70

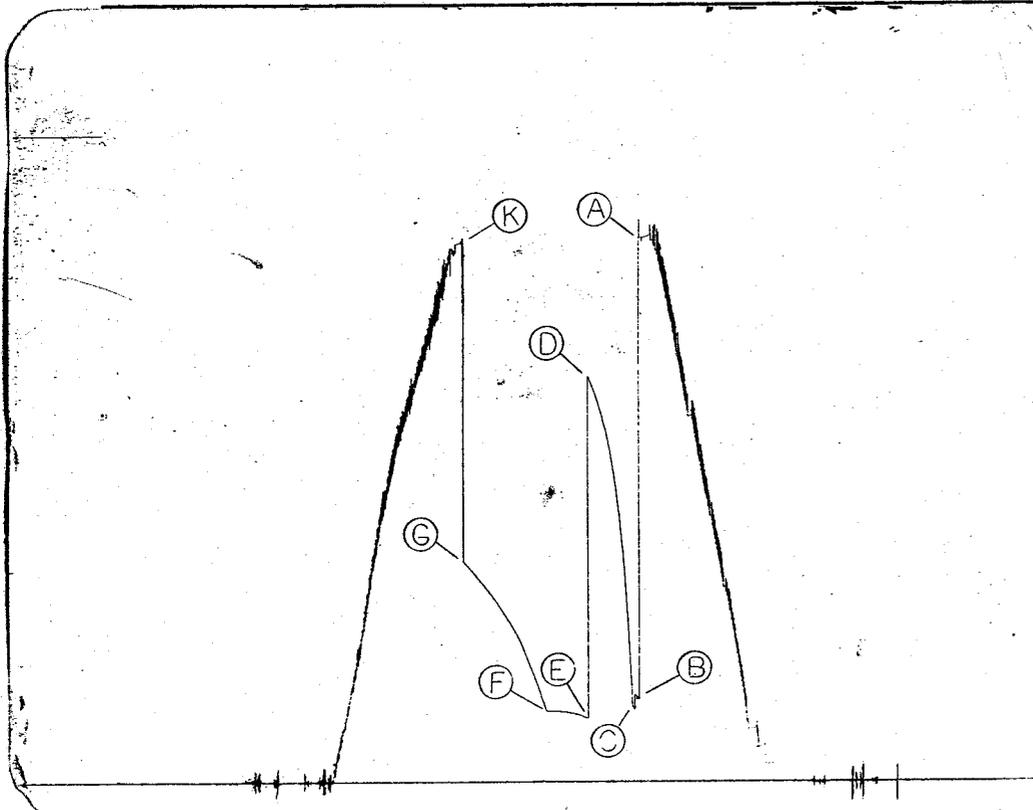
Tool opened @ 5:45 AM.

Outside Recorder

PRD Make Kuster AK-1
No. 973 Cap. 7900 @ 10997'

	Press	Corrected
Initial Hydrostatic	A	5614
Final Hydrostatic	K	5548
Initial Flow	B	853
Final Initial Flow	C	739
Initial Shut-in	D	4162
Second Initial Flow	E	654
Second Final Flow	F	721
Second Shut-in	G	2249
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy
Our Tester: Bill Alford
Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No
RECOVERY IN PIPE: 90' Drilling mud = 0.44 bbl.

1st Flow - Tool opened with a 1" underwater blow and remained thru flow period.
2nd Flow - Tool opened with no blow and remained thru flow period.

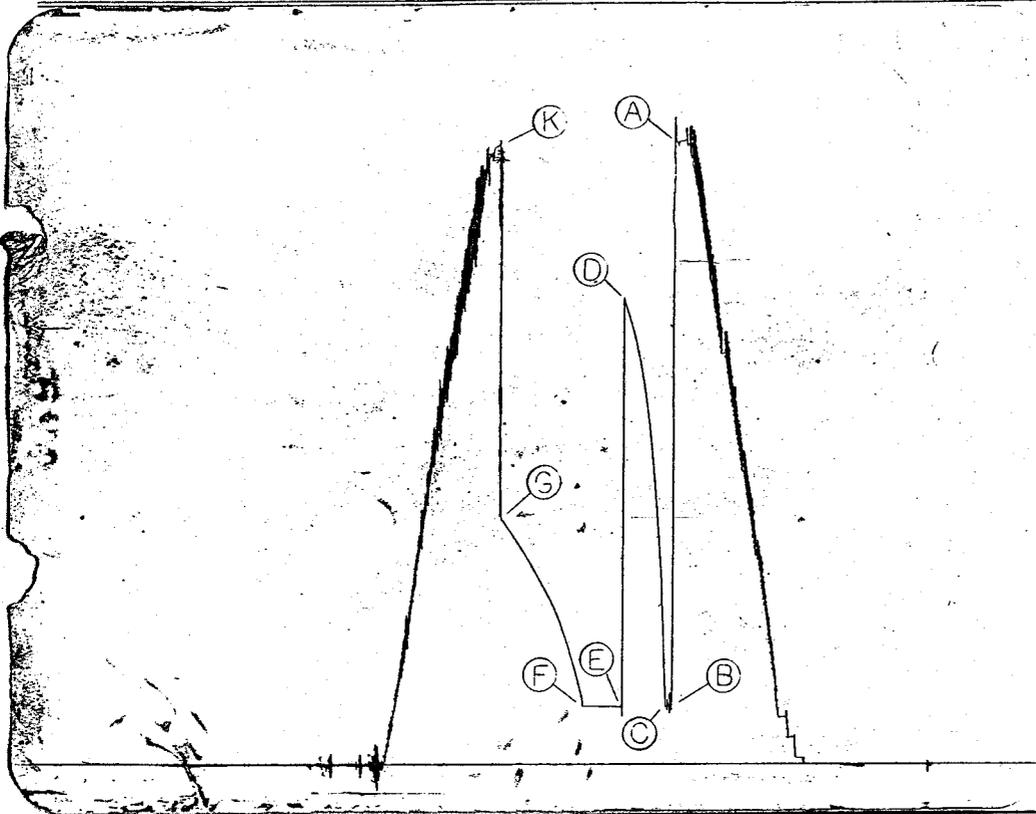
REMARKS:

Address See Distribution American Quassar Petroleum Co. Ticket No. 10159 Date 12-25-77 No. Final Copies 14

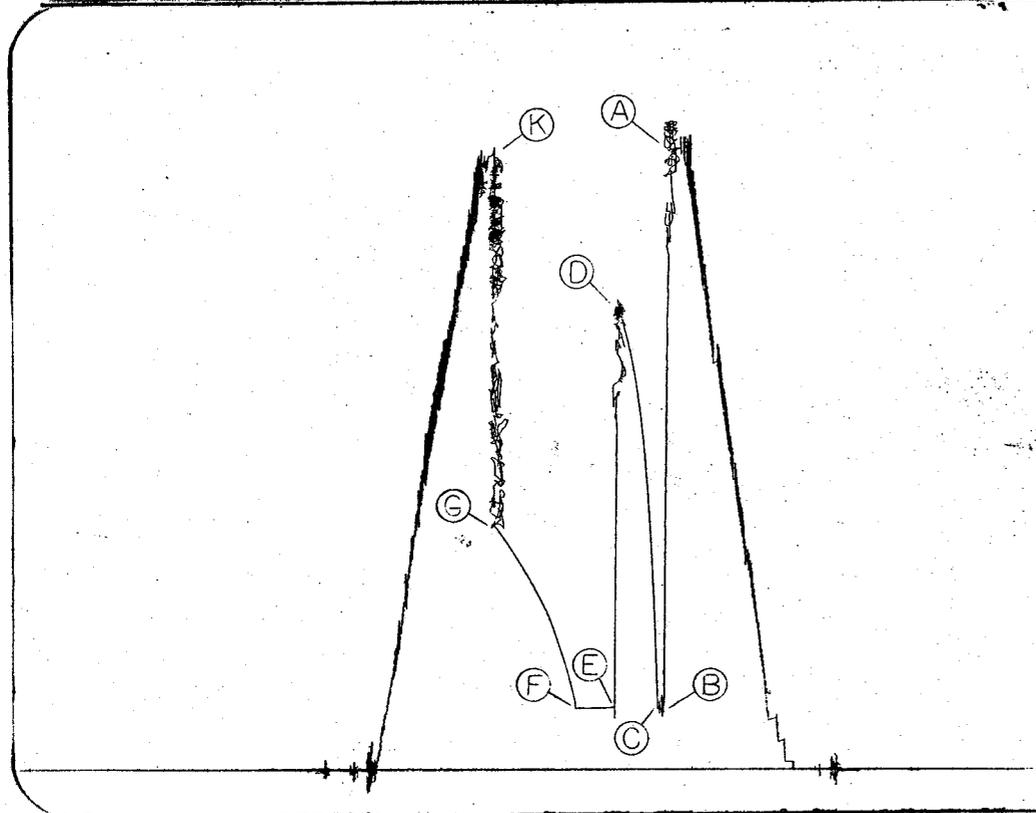
LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd #34-1

DST No. 3



Inside Recorder		
PRD Make	Kuster AK-1	
No. 7425	Cap. 6750	@ 10830
Press		Corrected
Initial Hydrostatic	A	5500
Final Hydrostatic	K	5446
Initial Flow	B	558
Final Initial Flow	C	533
Initial Shut-in	D	4155
Second Initial Flow	E	533
Second Final Flow	F	538
Second Shut-in	G	2240
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Inside Recorder		
PRD Make	Kuster AK-1	
No. 7424	Cap. 6750	@ 10830
Press		Corrected
Initial Hydrostatic	A	5520
Final Hydrostatic	K	5478
Initial Flow	B	572
Final Initial Flow	C	544
Initial Shut-in	D	4153
Second Initial Flow	E	558
Second Final Flow	F	550
Second Shut-in	G	2239
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd #34-1 DST No. 3

Recorder No. 973 @ 10997'

Initial Shut-In

0 min.	739	psig.
6 "	1312	"
12 "	2068	"
18 "	2598	"
24 "	3004	"
30 "	3304	"
36 "	3567	"
42 "	3754	"
48 "	3912	"
54 "	4076	"
60 "	4162	"

Final Shut-In

0 min.	721	psig.
12 "	948	"
24 "	1175	"
36 "	1395	"
48 "	1559	"
60 "	1700	"
72 "	1827	"
84 "	1947	"
96 "	2051	"
108 "	2153	"
120 "	2249	"

LYNES, INC.

Fluid Sample Report

Date 12-25-77 Ticket No. 10159
Company American Quasar Petroleum Co. DST No. 3
Well Name & No. Judd #34-1 State Utah
County Summitt Test Interval 10825-11000'

Pressure in Sampler 0 PSIG BHT 198 °F

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 2100 cc.
Oil: None cc.
Water: None cc.
Mud: 2100 cc.
Gas: None cu. ft.
Other: None

R.W. 0.1 @ 70°F = 75,000 ppm. chl.

Resistivity

Make Up Water 6.0 @ 80°F of Chloride Content 800 ppm.

Mud Pit Sample 0.1 @ 60°F of Chloride Content 85,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location.

Remarks: Recovery - R.W. 0.8 @ 85°F = 6250 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Judd # 34-1

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1 Copy : American Quasar Petroleum Co., 2500 Fort Worth National Bank Bldg., Fort Worth,
Texas, 76102

1 Copy : American Quasar Petroleum Co., 1000 Midland National Bank Tower, Midland, Texas,
79701

2 Copies: Sun Oil Co., Box 2039, Tulsa, Oklahoma, 74102

1 Copy : Energetics, Inc., 333 W. Hampden Ave. - Suite 1010, Englewood, Colorado, 80110

2 Copies: Amoco Production Co., Security Life Bldg., Denver, Colorado, 80202

1 Copy : Amoco Production Co., Box 1400, Riverton, Wyoming, 82501

1 Copy : North Central Oil Corp., Box 27491, Houston, Texas, 77027

1 Copy : Utah Oil, Gas, and Mining, 1588 West, North Temple, Salt Lake City, Utah, 84116

1 Copy: Victor Gras, 777 Ninth Ave., Salt Lake City, Utah 84103

Contractor True Drilg. Co.
 Rig No. 14
 Spot SE-NE
 Sec. 34
 Twp. 2 N
 Rng. 6 E
 Field Wildcat
 County Summit
 State Utah
 Elevation 7450' "K.B."
 Formation Twin Creek

Top Choke 1/4"
 Bottom Choke 3/4"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 386'
 Total Depth 10815'
 Interval Tested 10600-10815'
 Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 184° F
 Mud Weight 9.9
 Gravity --
 Viscosity 54

Tool opened @ 6:10 AM.

Inside Recorder

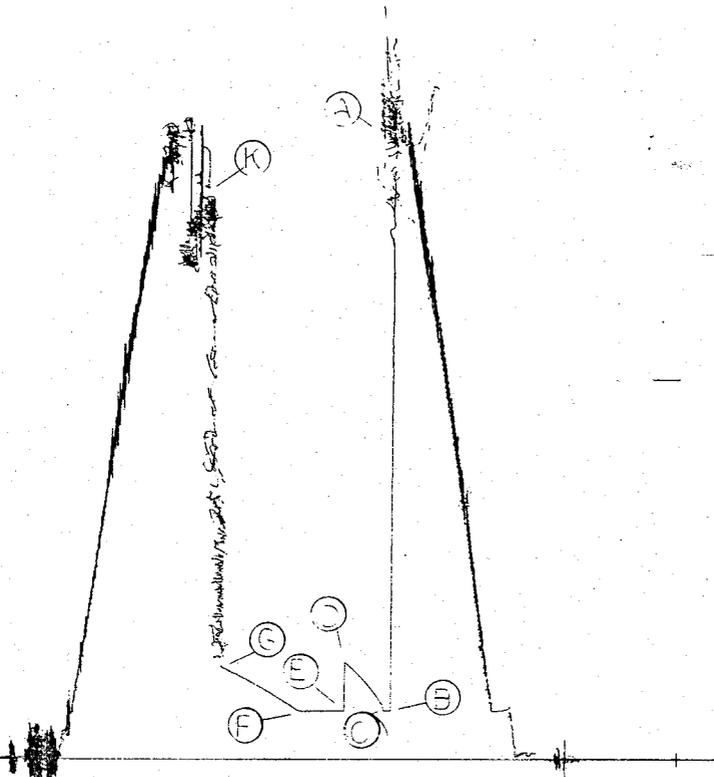
PRD Make Kuster AK-1
 No. 7425 Cap. 6750 @ 10605'

	Press	Corrected
Initial Hydrostatic	A	5490
Final Hydrostatic	K	5408
Initial Flow	B	422
Final Initial Flow	C	422
Initial Shut-in	D	854
Second Initial Flow	E	422
Second Final Flow	F	420
Second Shut-in	G	809
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: Bill Alford

Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 1000' Water cushion (Ran 1000' water cushion)

1st Flow - Tool opened with a weak blow and remained thru flow period.

2nd Flow - Tool opened with no blow and remained thru flow period.

REMARKS:

Address See Distribution
 Operator
 Ticket No. 10158
 Date 12-22-77
 No. Final Copies 14

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd # 34-1 DST No. 2

Recorder No. 7425 @ 10605'

Initial Shut-In

0 min.	422	psig.
6 "	493	"
12 "	550	"
18 "	599	"
24 "	642	"
30 "	682	"
36 "	720	"
42 "	755	"
48 "	788	"
54 "	820	"
60 "	854	"

Final Shut-In

0 min.	420	psig.
12 "	455	"
24 "	500	"
36 "	547	"
48 "	590	"
60 "	630	"
72 "	667	"
84 "	705	"
96 "	740	"
108 "	774	"
120 "	809	"

LYNES, INC.

Fluid Sample Report

Date 12-22-77 Ticket No. 10158
Company American Quasar Petroleum Co. DST No. 2
Well Name & No. Judd # 34-1 State Utah
County Summit Test Interval 10600-10815'

Pressure in Sampler 0 PSIG BHT 184 °F

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 1200 cc.
Oil: None cc.
Water: None cc.
Mud: 1200 cc.
Gas: None cu. ft.
Other: None

R.W. - 0.1 @ 72° F = 71000 ppm. chl.

Resistivity

Make Up Water 10.0 @ 110° F of Chloride Content 350 ppm.
Mud Pit Sample 0.1 @ 55° F of Chloride Content 92000 ppm.
Gas/Oil Ratio -- Gravity -- °API @ -- °F

Where was sample drained On location

Remarks: _____

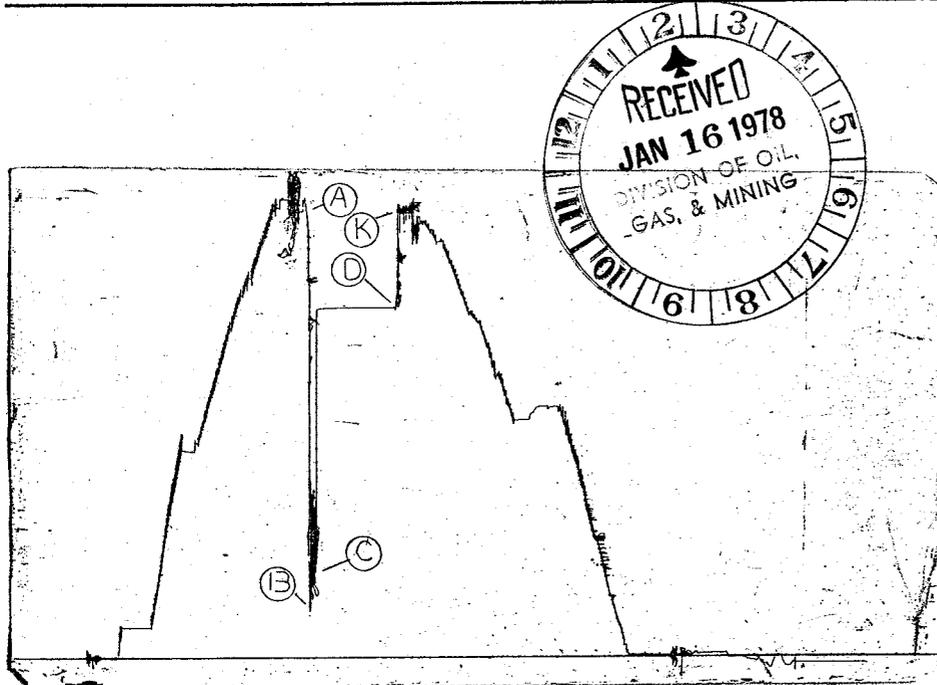
Contractor True Drilg. Co.
 Rig No. 14
 Spot SE-NE
 Sec. 34
 Twp. 2 N
 Rng. 6 E
 Field --
 County Summit
 State Utah
 Elevation 7450' "K.B."
 Formation --

Top Choke 1/4"
 Bottom Choke 3/4"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 437'
 Total Depth 11806'
 Interval Tested 11668'-11806'
 Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 120 Min.
 Flow No. 2 -- Min.
 Shut-in No. 2 -- Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 210°F
 Mud Weight 9.6
 Gravity --
 Viscosity 110

Tool opened @ 9:57 AM.



Inside Recorder
 PRD Make Kuster K-3
 No. 12811 Cap. 6000 @ 11678

	Press	Corrected
Initial Hydrostatic	A	5957
Final Hydrostatic	K	5802
Initial Flow	B	578
Final Initial Flow	C	916
Initial Shut-in	D	4543
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Herman Coomer
 Witnessed By: Kent Grandbouche

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 2046' Total fluid (Ran 1000' water cushion)
 1000' Water cushion = 14.20 bbl.
 1046' Gas and oil cut drilling mud = 9.48 bbl.

 1st Flow - Tool opened with a weak blow, increased to bottom of bucket at end of flow period.

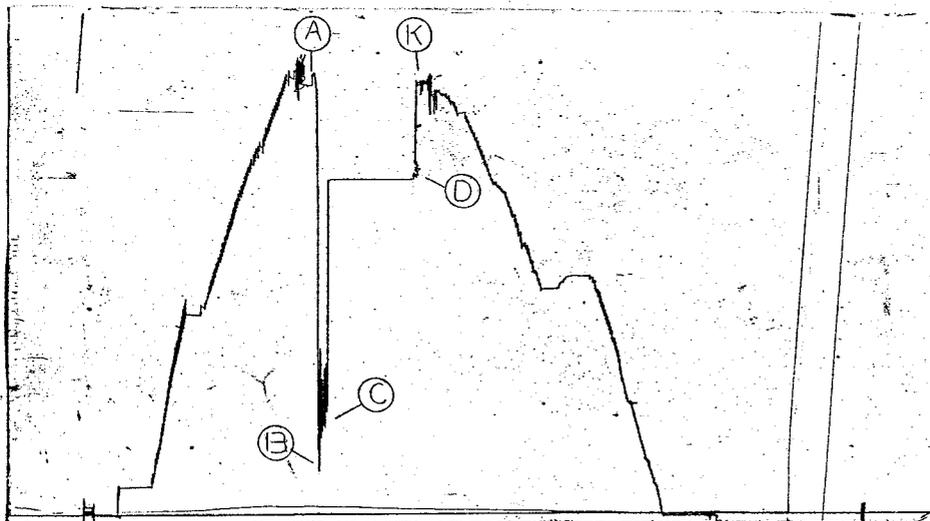
REMARKS:

MISRUN - Tool did not function properly, therefore, only one flow period and one shut-in period was taken.
 Charts indicate moderate plugging during flow period.

Operator American Quasar Petroleum Co.
 Address 330 Pacific Western Life Bldg.
Casper, WY. 82601
 Well Name and No. Judd #34-1
 Ticket No. 10208
 Date 1-9-78
 No. Final Copies 14
 DST No. 8

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Judd #34-1 DST No. 8

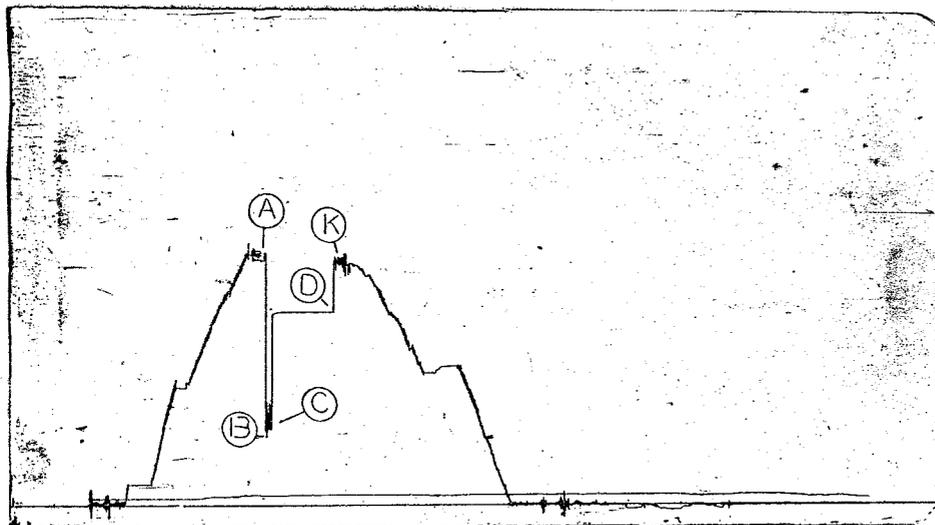


Inside Recorder

PRD Make Kuster K-3
 No. 8682 Cap. 6200 @ 11673'

	Press	Corrected
Initial Hydrostatic	A	5890
Final Hydrostatic	K	5790
Initial Flow	B	561
Final Initial Flow	C	1143
Initial Shut-in	D	4538
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
 Packer Bled To



Outside Recorder

PRD Make Kuster K-3
 No. 4621 Cap. 11000 @ 11800'

	Press	Corrected
Initial Hydrostatic	A	5990
Final Hydrostatic	K	5842
Initial Flow	B	1565
Final Initial Flow	C	1863
Initial Shut-in	D	4546
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
 Packer Bled To

LYNES INC.

REPORT # 107

WELL NAME - JUDD 34-1

WELL OPERATOR - AMERICAN QUASAR PETROLEUM CO.

DST NUMBER - 8

RECORDER NUMBER - 12811

FIRST SHUT IN PRESSURE

TIME(MIN) PHI -----	(T+PHI) /PHI -----	PSIG -----
.0	.0000	916
12.0	1.8333	4530
24.0	1.4167	4538
36.0	1.2778	4540
48.0	1.2083	4540
60.0	1.1667	4543
72.0	1.1389	4543
84.0	1.1190	4543
96.0	1.1042	4543
108.0	1.0926	4543
120.0	1.0833	4543

FITTED LINE: $\text{LOG}((T_0+\text{PHI})/\text{PHI}) = -1.63756 \text{ PSIG} + 7439.48145$

EXTRAPOLATION OF FIRST SHUT IN = 4543.03 M = .61

LYNES, INC.

Fluid Sample Report

Date 1-9-78 Ticket No. 10208
Company American Quasar Petroleum Co. DST No. 8
Well Name & No. Judd #34-1 State Utah
County Summit Test Interval 11668'-11806'

Pressure in Sampler _____ PSIG BHT _____ 210 _____ OF

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 2100 cc.
Oil: None cc.
Water: None cc.
Mud: None cc.
Gas: None cu. ft.
Other: None

Lost sample while breaking tool down.

Resistivity

Make Up Water 10 @ 65°F of Chloride Content 550 ppm.

Mud Pit Sample .21 @ 62°F of Chloride Content 38000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On Location

Remarks: Recovery:

Top sample - R.W. 9.5 @ 65°F = 575 ppm.chl.

Middle sample - R.W. .1 @ 75°F = 72000 ppm.chl.

Bottom sample - R.W. .11 @ 71°F = 69000 ppm.chl.

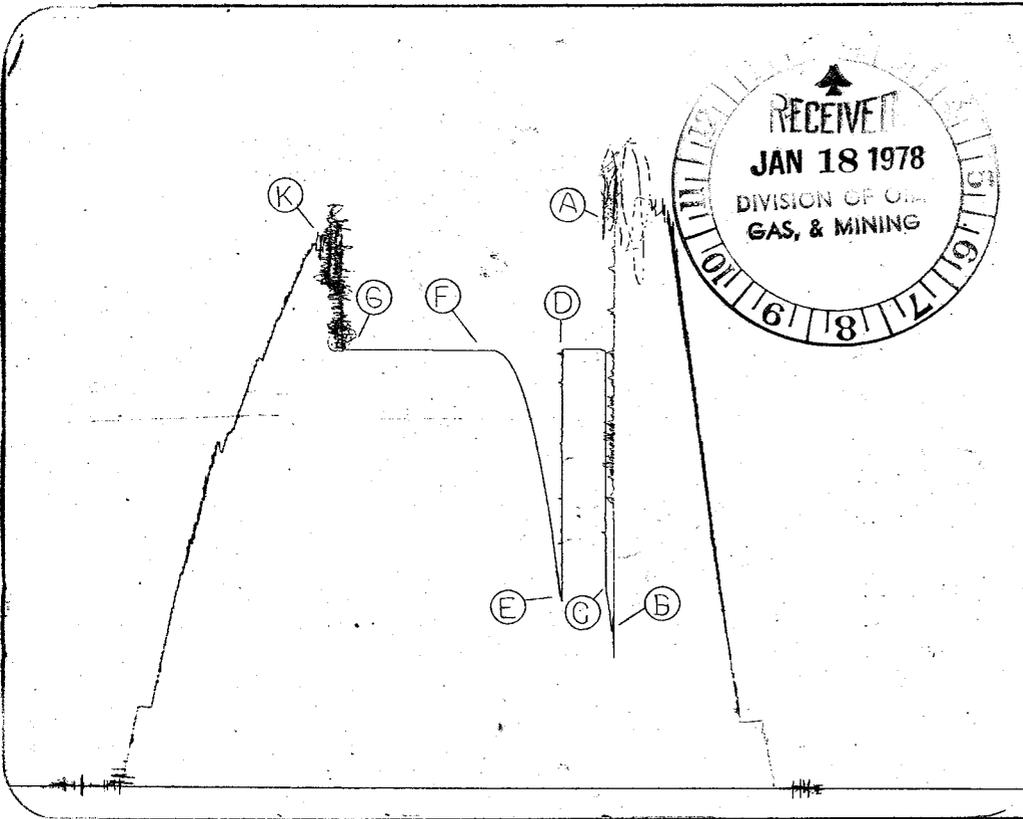
Drlog

Contractor True Drlg. Co. Top Choke 1/4"
 Rig No. 14 Bottom Choke 3/4"
 Spot SE-NE Size Hole 8 3/4"
 Sec. 34 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 6 E Size Wt. Pipe --
 Field Wildcat I. D. of D. C. 2 1/4"
 County Summit Length of D. C. 262'
 State Utah Total Depth 11806'
 Elevation 7450' "K.B." Interval Tested 11675-11806'
 Formation Twin Creek Type of Test Bottom Hole Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 90 Min.
 Shut-in No. 2 210 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 230°F
 Mud Weight 9.5
 Gravity --
 Viscosity 78

Tool opened @ 2:45 AM.



Inside Recorder

PRD Make Kuster AK-1
 No. 973 Cap 7900 @ 11685'

	Press	Corrected
Initial Hydrostatic	A	5851
Final Hydrostatic	K	5666
Initial Flow	B	1580
Final Initial Flow	C	2033
Initial Shut-in	D	4486
Second Initial Flow	E	1890
Second Final Flow	F	4454
Second Shut-in	G	4476
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Bill Alford
 Witnessed By: K. Grandbouche

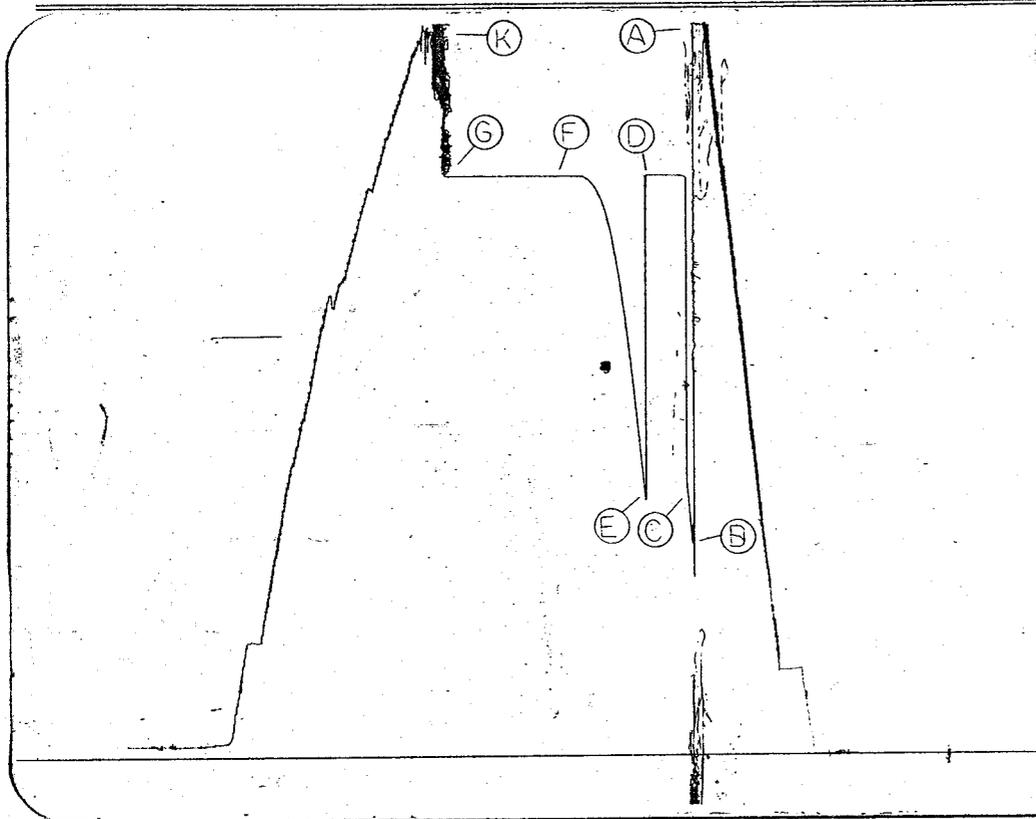
Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 11155' Total Fluid (Ran 1000' water cushion.)
 1000' Water cushion = 14.20 bbl.
 660' Slightly gas cut drilling mud with trace of oil = 9.37 bbl.
 9555' Muddy water = 131.96 bbl.

REMARKS: 1st Flow - Tool opened with a good blow, increased to bottom of bucket in 2 minutes and remained thru flow period.
2nd Flow - Tool opened with a good blow, increased to bottom of bucket in 1 minute. Blow continued to increase to a 7.5 psig blow in 60 minutes and remained thru flow period.

Operator American Quasar Petroleum Co.
 Well Name and No. Judd #34-1
 Ticket No. 10164
 Date 1-12-78
 No. Final Copies 14
 DST No. 9

LYNES, INC.

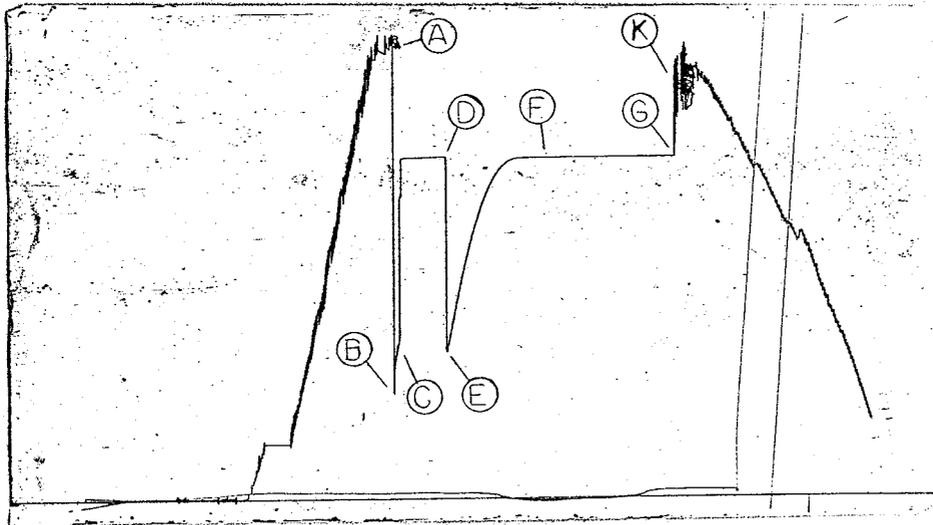
Operator American Quasar Petroleum Co. Lease & No. Judd #34-1 DST No. 9



Inside Recorder

PRD Make Kuster AK-1
 No. 5563 Cap. 6100 @ 11680

Press		Corrected
Initial Hydrostatic	A	5809
Final Hydrostatic	K	5659
Initial Flow	B	1596
Final Initial Flow	C	2107
Initial Shut-in	D	4480
Second Initial Flow	E	1925
Second Final Flow	F	4458
Second Shut-in	G	4469
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Outside Recorder

PRD Make Kuster K-3
 No. 8682 Cap. 6200 @ 1180

Press		Corrected
Initial Hydrostatic	A	5912
Final Hydrostatic	K	5735
Initial Flow	B	1694
Final Initial Flow	C	2137
Initial Shut-in	D	4488
Second Initial Flow	E	1915
Second Final Flow	F	4461
Second Shut-in	G	4478
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Operator American Quasar Petroleum Co Lease & No. Judd #34-1

DST No. 9

Recorder No. 973 @ 11685'

Initial Shut-In

0 min.	2033	psig.
6 "	4476	"
12 "	4486	"
18 "	4486	"
24 "	4486	"
30 "	4486	"
36 "	4486	"
42 "	4486	"
48 "	4486	"
54 "	4486	"
60 "	4486	"

Final Shut-In

0 min.	4454	psig.
21 "	4470	"
42 "	4470	"
63 "	4470	"
84 "	4470	"
105 "	4476	"
126 "	4476	"
147 "	4476	"
168 "	4476	"
189 "	4476	"
210 "	4476	"

LYNES, INC.

Fluid Sample Report

Date 1-12-78 Ticket No. 10164
Company American Quasar Petroleum Co. DST No. 9
Well Name & No. Judd #34-1 State Utah
County Summit Test Interval 11675-11806'

Pressure in Sampler 5 PSIG BHT 230 °F

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 1400 cc.
Oil: None cc.
Water: 1400 cc.
Mud: None cc.
Gas: 0.5 cu. ft.
Other: None

R.W. 0.16 @ 65°F = 49,000 ppm. chl.

Resistivity

Make Up Water 10 @ 75°F of Chloride Content 500 ppm.
Mud Pit Sample 1.4 @ 60°F of Chloride Content 60,000 ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location.

Remarks: Recovery - Top Sample - R.W. 0.16 @ 60°F = 52,000 ppm. chl.
Middle Sample - R.W. 0.18 @ 50°F = 52,500 ppm. chl.
Bottom Sample - R.W. 0.18 @ 50°F = 52,500 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Judd # 34-1

Original & 1 Copy: American Quasar Petroleum Co., 1700 Broadway - Suite 707, Denver,
Colorado, 80290

1 Copy : American Quasar Petroleum Co., 330 Pacific Western Life Bldg., Casper, Wyoming,
82601

1 Copy : American Quasar Petroleum Co., 2500 Fort Worth National Bank Bldg., Fort Worth,
Texas, 76102

1 Copy : American Quasar Petroleum Co., 1000 Midland National Bank Tower, Midland, Texas,
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1 Copy : North Central Oil Corp., Box 27491, Houston, Texas, 77027

1 Copy : Utah Oil, Gas, and Mining, 1588 West, North Temple, Salt Lake City, Utah, 84116

1 Copy: Victor Gras, 777 Ninth Ave., Salt Lake City, Utah 84103

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Judd

8. WELL NO.

34-1

10. FIELD AND POOL, OR WILDCAT

Lodgepole

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-2N-6E

12. COUNTY OR PARISH

Summit

13. STATE

Utah



WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR
707 United Bank Tower, 1700 Broadway, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
4620' FWL, 3300' FSL (SE NE)

At top prod. interval reported below
Same

At total depth
Same

14. PERMIT NO. DATE ISSUED

43-043-30061 8-2-77

12. COUNTY OR PARISH

Summit

13. STATE

Utah

15. DATE SPUDED

10-12-77

16. DATE T.D. REACHED

1-25-78

17. DATE COMPL. (Ready to prod.)

2-19-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7450' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,806'

21. PLUG, BACK T.D., MD & TVD

11,750'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Nugget 11,626-11,660'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog, BHC Sonic, CND, Dipmeter, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	2,008'	12 1/4"	700 SX	None
5 1/2"	20 & 17#	11,806'	8 3/4"	1340 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,615'	11,580'

31. PERFORATION RECORD (Interval, size and number)

Pfd 11,648/60' (Nugget) 3 1/2" csg gun 2 spf
Pfd 11,626/36' (Nugget) 3 1/8" csg gun 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-18-78	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-19-78	24	20/64"	→	1046	437	0	418
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
575	---	→	1046	437	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flare not to exceed 55 MCFD

TEST WITNESSED BY

Delmar Chapman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Delmar Chapman
Operations Manager

TITLE

Operations Manager

DATE

3-10-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
SEE ATTACHED					Wasatch Kelvin Stump Preuss Twin Creek Nugget TD	surf 4825 7666 8456 10118 11624 11806

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Judd 34-1
Operator American Quasar Petroleum Co.
Address Casper, Wyo.
Contractor True Drilling Co.
Address Casper, Wyo.
Location SE 1/4, NE 1/4, Sec. 34; T. 2 N; R. 6 E; Summit County

Water Sands:

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From-	To-		
1.	<u>DST 11675-11806</u>		<u>Rec 11,155' water</u>	<u>Rw. 16 @ 65° 52,500 ppm Cl</u>
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

<u>Judd 34-1</u>	<u>RB 7467</u>
<u>Tertiary</u>	<u>Surface</u>
<u>Frontier</u>	<u>3016</u>
<u>Aspen</u>	<u>4426</u>
<u>Dakota</u>	<u>4632</u>
<u>Kelvin</u>	<u>4825</u>
<u>Stamp</u>	<u>7666</u>
<u>Preuss</u>	<u>8456</u>
<u>Salt</u>	<u>9840-10154</u>
<u>Tain Creek</u>	<u>10188</u>
<u>Leads</u>	<u>10650</u>
<u>Walton Canyon</u>	<u>10924</u>
<u>Boundary Ridge</u>	<u>11165</u>
<u>Rich</u>	<u>11219</u>
<u>Sliderock</u>	<u>11491</u>
<u>Gypsum Springs</u>	<u>11580</u>
<u>Nugget</u>	<u>11625</u>
<u>TN</u>	<u>11806</u>

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FOR THAT 'EXTRA' IN SERVICE
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New-Mexico • Idaho • Oregon • Utah • Wyoming

CHEMICAL & GEOLOGICAL LABORATORIES

122402

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR American Quasar Petroleum Co. DATE January 20, 1978 LAB NO. 26167-4
 WELL NO. 34-1 Judd LOCATION SE NE 34-2N-6E
 FIELD Unnamed FORMATION NUGGET
 COUNTY Summit INTERVAL 11675-11806
 STATE Utah SAMPLE FROM DST No. 9 (Middle)(1-12-78)

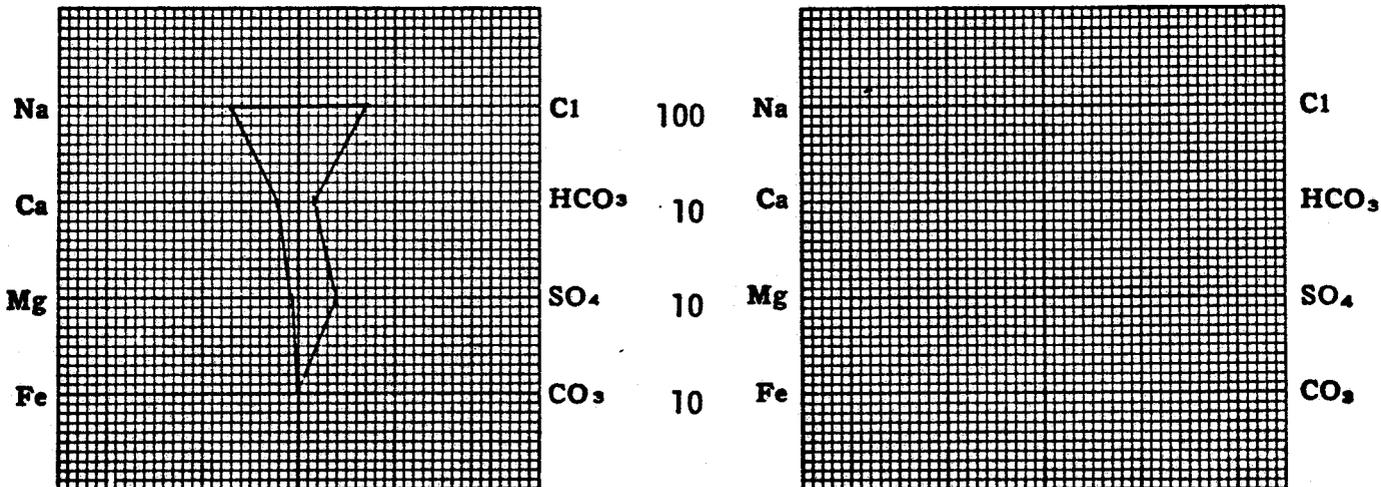
REMARKS & CONCLUSIONS: Mud, low water-loss.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	16502	717.82	Sulfate	1920	39.94
Potassium	495	12.67	Chloride	25000	705.00
Lithium			Carbonate	-	
Calcium	417	20.81	Bicarbonate	744	12.20
Magnesium	71	5.84	Hydroxide		
Iron			Hydrogen sulfide		
Total Cations		757.14	Total Anions		757.14

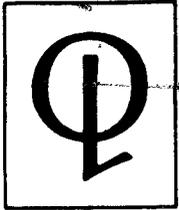
Total dissolved solids, mg/l	44771	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	43696	Observed	0.206 ohm-meters
Observed pH	7.7	Calculated	0.161 ohm-meters

WATER ANALYSIS PATTERN

Sample above described Scale MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

March 10, 1978



Division of Oil, Gas & Mining
State of Utah
1588 West North Temple
Salt Lake City, UT 84017

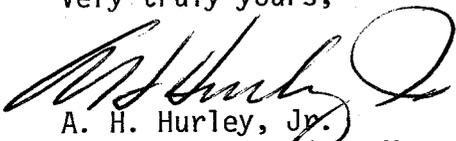
Gentlemen:

Subject: Completion Report for Judd #34-1, Summit Co., Utah

Attached is a completion report for the captioned Nugget discovery well, based on a 24 hour potential test run February 19, 1978. Since the perforations are very close to the Nugget oil-water contact as determined from open hole drill stem tests, production from this well will be restricted to 200 BOPD or less, with a corresponding gas rate of 83.6 MCFD. It is anticipated that 30 MCFD will be required for lease use, leaving a remainder of some 53.6 MCFD. We plan to drill a Nugget development well in the NW/4 NE/4 Section 34 when a rig becomes available. Meanwhile, the gas available for sale is not considered sufficient to justify approximately four miles of pipe line over extremely rugged terrain to deliver it to our Elkhorn Field compressor in Section 19-2N-7E.

Accordingly, your permission is requested to flare gas from this well, not to exceed 53.6 MCFD, until such time as additional drilling provides sufficient gas to justify construction and proper design of the line.

Very truly yours,


A. H. Hurley, Jr.
Division Operations Manager

AHH:ld

Attachment

ATTACHMENT

COMPLETION REPORT - JUDD #34-1

37. DST #1 10,346/10,520' (Twin Creek) 500' WC, TO 10" w/v/wk blow thruout; SI 60"; TO 60"; dead thruout open period; SI 120"; rec 500' WC + 20' drlg mud; IHP-5306; IFP-178/183; ISIP-603; FFP 157/181; FSIP-477; FHP-5280
- DST #2 10,600/10,815' (Twin Creek) 1000' WC, TO 10" w/wk blow thruout; SI 60"; TO 60" dead thruout; SI 120"; rec 1000' WC & drlg mud; IHP-8824; IFP-417/417; ISIP-851; FFP-417/417; FSIP-799; FHP-5857
- DST #3 10,825/11,000' (Twin Creek) 1000' WC, TO 10" w/wk blow; SI 60"; TO 60" w/no blow; SI 120"; rec 90' drlg mud + 1000 WC; IHP-5534; IFP-486/521; ISIP-4149; FFP-434/621; FSIP-2184; FHP-5389
- DST #4 11,010/11,170' (Twin Creek) 1000' WC; TO 10" w/wk blow; SI 60"; TO 65" w/ no blow; SI 120"; rec 65' drlg mud + 1000' WC; IHP-5625; IFP-606/581; ISIP-3010; FFP-581/581; FSIP-3844; FHP-5541
- DST #5 11,240/11,400' (Twin Creek) 1000' WC, TO 10" w/v/wk blow & 1/4" wtr; SI 60"; TO 60", dead thruout; SI 120"; rec 1000' WC + 25' drlg mud; IHP-6761; IFP-612/615; ISIP-1524; FFP-615/602; FSIP-1455; FHP-6768
- DST #6 11,410/11,575' (Twin Creek) 2500' WC, TO 10" w/wk blow & 1/4" wtr; SI 60"; TO 60", dead-remaining dead thruout; SI 120"; rec 2000' WC + 10' drlg mud; IHP-5901; IFP-932/932; ISIP-1401; FFP-932/932; FSIP-1401; FHP-5901
- DST #7 11,632/11,652' (Nugget) 1000' WC, TO 10" w/v/wk blow, incr to 1/2" blow; SI 60"; TO 120" w/v/wk blow for 15 secs, then died; SI 120"; rec 30' drlg mud + 1307' wtr (incl 1000' WC) + 3' oil; IFP-6012; IFP-610/620; ISIP-4341; FFP-620/640; FSIP-4138; FHP-6018
- DST #8 11,668/11,806' (Nugget) 1000' WC, TO 10" w/wk blow, incr to btm of bucket in 5" & remaining thruout open period; SI 120" (Could not open tool for 2nd open); rec 1000' WC + 1046' G/O/C drlg mud; IHP-6012; IFP-918/1167; ISIP-4555; FHP-5887
- DST #9 11,675/11,806' (Nugget) 1000' WC, TO 10" w/blow off btm of bucket in 2", remaining thruout open period; SI 60"; TO 90" blow off btm bucket in 1", remaining thruout; SI 120"; rec 1000' WC, 660' sli G/C/M + 9495' sli G/C/W; IHP-5886; IFP-1410/2932; ISIP-4668; FFP-2028/2105; FSIP-4660; FHP-5886.
32. 11,648/60' Acids w/1500 gals 7½% MSR acid
11,626/36, 11,648/60' Fraced w/3000 gals WF20 pad, 3000 gals WF 20 w/2 ppg 100 mesh sd, 6000 gals YF4PSD pad, 5000 gals YF4PSD w/1 ppg 20/40 mesh sd, 10000 gals YF4PSD w/2 ppg 20/40 mesh sd, 4000 gals YF 4PSD slick KCl wtr flush

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

March 15, 1978

Mr. A. H. Harley, Jr.
Division Operations Manager
American Quasar Petroleum Company
707 United Bank Tower
1700 Broadway
Denver, Colorado 80202

Re: American Quasar Petroleum
Judd 34-1
Sec. 34, T. 2N., R. 6E.
Summit County, Utah

Dear Mr. Harley:

In reference to the above well, please be advised that this Division will grant administrative approval for flaring no more than 55 MCFPD until May 1, 1978.

At the regularly scheduled hearing on April 25, 1978, the Board of Oil, Gas, and Mining will hear a proposed rule change, which will in effect, be a statewide no flare order.

The final form of this proposed change is uncertain, but if it is accepted in any semblance of the proposal, then it will necessitate a Board hearing for any further extension of this permission to flare.

Very truly yours,

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

July 6, 1978

MEMO TO FILE:

Re: American Quasar Petroleum Company
Well No. Judd 34-1
Sec. 34, T. 2N., R. 6E.
~~Grand County, Utah~~
Summit

This well has been recently completed as an oil well. The location was clean and in good shape ; the well was producing at the time of the visit.



CLEON B. FEIGHT
DIRECTOR

CBE/ksw

February 14, 1979

MEMO TO FILE

Re: AMERICAN QUASAR PETROLEUM CO.
Well No. Judd 34-1
Sec. 34, T. 2N, R. 6E
Summit County, Utah

Both wells were visited on the above mentioned date.
The wells at the present time were shut-in.

The general overall condition looks good.

PATRICK L. DRISCOLL
CONSULTANT
DIVISION OF OIL, GAS AND MINING

PLD/lw

August 29, 1979

MEMORANDUM

TO: File

From: Frank M. Hamner *FMS*
Chief Petroleum Engineer
Division of Oil, Gas and
Mining

Re; American Quasar Petroleum
Well No. Judd 34-1
Sec. 34, T. 2N, R. 6E.,
Summit County, Utah

This is a flowing well with CP @ 160# psi; and TP @ 110#psi.

The dirt bank behind the heater house is sluffing. Two pits have been dug with oil in both of them.

cc

DEPARTMENT OF UTAH
NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Champlin Petroleum Company</p> <p>3. ADDRESS OF OPERATOR PO Box 700, Rock Springs, Wyoming 82902</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 34-1</p> <p>10. FIELD AND POOL, OR WILDCAT Lodgepole</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR ARRA See 34 2N6E</p> <p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORTS:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effectation April 1, 1985, Champlin Petroleum Company will assume operation of the Lodgepole Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company
PO Box 700
Rock Springs, Wyoming 82902

The following wells are included in the Lodgepole Field, Summit County, Utah:

API	WELL	LOCATION
43043 30093	UPRR 27-1	SE SE, Sec 27, T2N, R6E
43043 30061	JUDD 34-1	SE SW, Sec 34, T2N, R6E
43043 30081	JUDD 34-2 (INJECTION WELL)	SE NW, Sec 34, T2N, R6E
43043 30098	JUDD 34-3	SE SW, Sec 34, T2N, R6E
43043 30014	UPRR 35-1	SE NW, Sec 35, T2N, R6E

18. I hereby certify that the foregoing is true and correct

SIGNED S.M. Schram TITLE Production Superintendent DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

010706

UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

JAN 04 1987

2. NAME OF OPERATOR
UNION PACIFIC RESOURCES COMPANY

8. FARM OR LEASE NAME

Judd

3. ADDRESS OF OPERATOR
P.O. Box 700 Rock Springs, WY 82902-0700

DIVISION OF
OIL, GAS & MINING

9. WELL NO.

34-1, 34-2 SWDW, & 34-3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Lodgepole - Nugget

Judd 34-1 SENE Sec. 34 43-043-30061 POW-NGSD
Judd 34-3 SESW Sec. 34 43-043-30098 POW-NGSD
Judd 34-2 SWDW SENW Sec. 34 43-043-30081 W/W-STUMP

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T2N, R6E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Summit

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Temporarily Shut-in

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject lease will be shut-in due to non-economic conditions on January 1, 1988. The lease expenses increase dramatically during the winter months. This, along with the recent sharp decline in crude prices, has erased the profitability of the lease. The economics will be continuously evaluated as prices change and the summer months approach. In the meantime, the wells will be produced at least once every 60 days to ensure the lease is not lost. The saltwater disposal well, Judd 34-2, will be utilized coincidental with the oil wells. Mr. Ed Bonner with the Utah Division of State Lands and Forestry was contacted on December 30, 1987. Mr. Bonner indicated that his department has no lands in the area.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith J. Nosich
Keith J. Nosich

TITLE Petroleum Engineer

DATE Dec. 30, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

Pow

OPERATOR: UNION PACIFIC RESOURCES CO LEASE: FEE

WELL NAME: JUDD 34-1 API: 43-043-30061

SEC/TWP/RNG: 34 02.0 N 06.0 E CONTRACTOR:

COUNTY: SUMMIT FIELD NAME: LODGEPOLE

DRILLING/COMPLETION/WORKOVER:

- APD - WELL SIGN - HOUSEKEEPING - BOPE
- SAFETY - POLLUTION CNTL - SURFACE USE - PITS
- OPERATIONS - OTHER

SHUT-IN / TA :

- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - SAFETY
- OTHER

ABANDONED:

- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:

Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT * Y FACILITIES *
Y METERING * Y POLLUTION CNTL N PITS Y DISPOSAL
Y SECURITY Y SAFETY - OTHER

GAS DISPOSITION:

- VENTED/FLARED - SOLD Y LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION AND WELLHEAD.

REMARKS:

THE LOCATION HAS BEEN COMPLETELY REHAB'D AND THE WEEDS HAVE BEEN REMOVED. WELL IS STILL NOT FLUGGED BUT THE LANDOWNER IS IN THE PROCESS OF APPLYING FOR A WATER PERMIT. THERE IS NO OTHER WATER WELL NEARBY THE LOCATION.

ACTION:

WAIT FOR MR. ANDERSON TO SEND US THE APPROVED WATER PERMIT FROM DOWR.

INSPECTOR: CAROL REVELT

DATE: 03/10/87



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSON

Utah Account No. N0200

Report Period (Month/Year) 5 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X MCDONALD 1-31-3 4304330018 00460 02N 07E 3	NGSD				
X BINGHAM 1-42-3 (2-7) 4304330029 00460 02N 07E 3	NGSD				
X HJ NEWTON 1-42-9 4304330030 00460 02N 07E 9	TWNCR				
X H. J. NEWTON 2-31-9 4304330048 00460 02N 07E 9	TWNCR				
X ADKINS 1-32E3 4304330126 00460 02N 07E 3	NGSD				
X UPRR 27-1 4304330093 02055 02N 06E 27	TWNCR				
X BINGHAM 10-2 4304330016 02056 02N 07E 10	TWNCR				
X UPRR 35-1 4304330014 02060 02N 06E 35	TWNCR				
X JUDD 34-3 4304330098 02070 02N 06E 34	NGSD				
X JUDD 34-1 4304330061 02075 02N 06E 34	NGSD				
X UPRR 3-1 4304330012 02080 02N 07E 3	STUMP				
X UPRR 3-2 4304330015 02085 02N 07E 3	TWNCR				
X UPRR 3-3 4304330019 02090 02N 07E 3	TWNCR				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



us

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,

Edward Robert
Insurance Coordinator

ER:vp-9

Attachment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to an oil or gas reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

011211

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Judd

9. WELL NO.

34-1, 34-2 SWDW, & 34-3

10. FIELD AND POOL, OR WILDCAT

Lodgepole - Nugget

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 34, T2N, R6E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UNION PACIFIC RESOURCES COMPANY

JAN 08 1988

3. ADDRESS OF OPERATOR
P.O. Box 700 Rock Springs, WY 82902-0700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Judd 34-1 SENE Sec. 34 43-043-30061 SOW-NESD

Judd 34-3 SESW Sec. 34 43-043-30098 SOW-NESD

Judd 34-2 SWDW SENW Sec. 34 43-043-30081 WIND-STAMP

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Temporarily Shut-in

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject lease will be shut-in due to non-economic conditions on January 1, 1988. The lease expenses increase dramatically during the winter months. This, along with the recent sharp decline in crude prices, has erased the profitability of the lease. The economics will be continuously evaluated as prices change and the summer months approach. In the meantime, the wells will be produced at least once every 60 days to ensure the lease is not lost. The saltwater disposal well, Judd 34-2, will be utilized coincidental with the oil wells. Mr. Ed Bonner with the Utah Division of State Lands and Forestry was contacted on December 30, 1987. Mr. Bonner indicated that his department has no lands in the area.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith J. Nosich
Keith J. Nosich

TITLE Petroleum Engineer

DATE Dec. 30, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

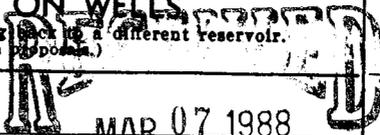
DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Saltwater Disposal</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>Sow/NESD</u>
2. NAME OF OPERATOR <u>UNION PACIFIC RESOURCES COMPANY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>030914</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 700 Rock Springs, WY 82902-0700</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Judd 34-1 SENE Sec. 34</u> <u>Judd 34-3 SESW Sec. 34</u> <u>Judd 34-2 SWDW SENW Sec. 34</u>		8. FARM OR LEASE NAME <u>Judd</u>
14. PERMIT NO. <u>43-043-30061</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. <u>34-1, 34-2 SWDW, 34-3</u>
		10. FIELD AND POOL, OR WILDCAT <u>Lodgepole Nugget</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 34, T2N, R7E</u>
		12. COUNTY OR PARISH <u>Summit</u>
		13. STATE <u>Utah</u>

16. 2N6E 34 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Return to production</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Judd 34-3 and Judd 34-2 SWDW were returned to operation February 25, 1988. The Judd 34-1 was put on production February 28 following a pump pull. Due to current favorable weather, the wells will remain on indefinitely.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith J. Nosich TITLE Petroleum Engineer DATE March 3, 1988
Keith J. Nosich

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Judd 34-1

9. API Well Number:

43-043-30061

10. Field and Pool, or Wildcat:

Lodgepole Nugget

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Union Pacific Resources Company

3. Address and Telephone Number:

P.O. Box 7, Fort Worth, Texas 76101-0007 817/877-7952

4. Location of Well 1980' FNL 1000' FEL
Footages: 4620' FNL and 3300' FSL

County:

State:

CQ, Sec., T., R., M.: SE NE Sec. 34-T2N-R6E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Temporarily shut-in.
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Pacific Resources Company request permission for the above mentioned well to remain temporarily shut-in pending engineering evaluation.

RECEIVED

JUN 24 1993

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-24-93
BY: [Signature]

13.

Name & Signature: Cami Minzenmayer / Cami Minzenmayer Title: Regulatory Analyst Date: 6-22-93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Well Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
BINGHAM 1-42-3 (2-7)	4304330029	00460	02N 07E 3	NGSD			fee		
JUDD 34-3	4304330098	02070	02N 06E 34	NGSD			fee (SOW)		
JUDD 34-1	4304330061	02075	02N 06E 34	NGSD			fee (SOW)		
UPRR 3-1	4304330012	02080	02N 07E 3	STUMP			fee (SOW)		
UPRR 3-2	4304330015	02085	02N 07E 3	NGSD			fee (SOW)		
UPRR 3-6	4304330036	02105	02N 07E 3	TWCNG			fee (PDW)		
UPRR 3-9	4304330151	02115	02N 07E 3	TWNCR			fee (PDW)		
BINGHAM 2-1	4304330026	02170	02N 07E 2	NGSD			fee (PDW)		
BINGHAM 2-1A	4304330125	02175	02N 07E 2	NGSD			fee (PDW)		
BINGHAM 2-2	4304330028	02180	02N 07E 2	TWNCR			fee (TA)		
BINGHAM 2-3	4304330033	02185	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 2-4	4304330038	02190	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 10-1	4304330025	02195	02N 07E 10	TWNCR			fee (SOW)		
TOTALS									

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (X) GAS () OTHER: () INJ. ()		5. Lease Designation and Serial No. Fee
2. Name of Operator Union Pacific Resources Company		6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone Number P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007 Telephone (817) 321-6739		7. Unit Agreement Name NA
4. Location of Well Footages 4620' FWL, 3300' FSL County Summit QQ, Sec., T., R., M. (SENE) Sec. 34, T2N-R6E State Utah		8. Well Name and Number Judd 34-1
		9. API Well Number 43-043-30061
		10. Field and Pool, or Wildcat Lodgepole

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other: Change of Operator	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shutoff	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot of Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off Shutoff
Approximate date work will start: Upon Approval	Date of work completion _____ Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

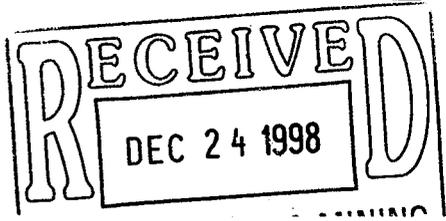
Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:
Dorothy Moravek D Moravek Title: Regulatory Analyst Date 12-8-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:
Robert T. Kennedy Robert T. Kennedy Title: Vice President-Land Date: 12-22-98

(This space for State use only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2
Dorothy Moravek
Notification of Sale
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with some capitalization.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

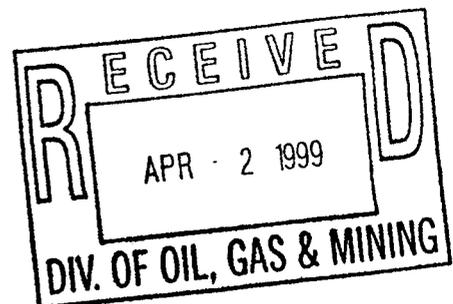
UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC



OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-PLH ✓	7-SJ ✓
3-JRB ✓	8-FILE ✓
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM: (old operator)	<u>UNION PACIFIC RESOURCES CO.</u>
(address)	<u>P.O. BOX 690688</u>	(address)	<u>P.O. BOX 7 MS 29-3006-01</u>
	<u>HOUSTON, TX 77269-0688</u>		<u>FORT WORTH, TX 76101-0007</u>
	<u>RUTH ANN ALFORD</u>		<u>DOROTHY MORAVEK</u>
	Phone: <u>(281) 469-9664</u>		Phone: <u>(817) 321-6739</u>
	Account no. <u>N0265</u>		Account no. <u>N9465</u>

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43.0A3.30061</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps **5 through 9** below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(3.11.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above. *(*new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- WDR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(rec'd 2.11.99 Bond # RSB-670565)
- WDR 2. A **copy of this form** has been placed in the new and former operator's bond files.
- WDR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) YES, as of today's date _____ . If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- WDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

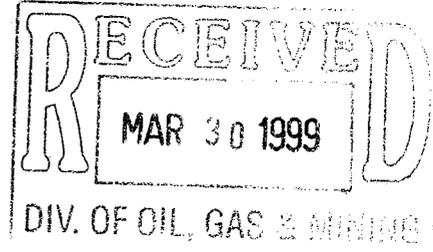
- YES 1. All attachments to this form have been **microfilmed**. Today's date: 5.12.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

March 25, 1999



Mr. Robert J. Krueger
State of Utah
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Bob:

I am in receipt of your letter dated March 2, 1999. The wells listed in your letter, which I have itemized below, were sold to Citation Oil & Gas Corp., P. O. Box 690688, Houston, Texas 77269-0688 (Attention Ruth Ann Alford) with an effective sale date of January 1, 1999.

<u>Well Name</u>	<u>API Number</u>
UPRR 3-1	43-043-30012
Judd 34-3	43-043-30098
Judd 34-1	43-043-30061
Pineview 4-4S	43-043-30083
Bingham 2-3	43-043-30033
Bingham 2-2	43-043-30028

Please contact me at (817) 321-6739 if I can provide any additional information.

Very truly yours,

A handwritten signature in cursive script that reads "D Moravek".

Dorothy Moravek
Regulatory Analyst



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4781

Sharon Ward
Citation Oil & Gas Corp.
P.O. Box 690688
Houston, TX 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp., as of January 2004, has two (2) State Lease Wells and fifteen (15) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Sharon Ward

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Judd 34-1

9. API Well Number:

43-043-30061

10. Field and Pool, or Wildcat:

Lodgepole

1. Type of Well:

OIL



GAS



OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **1980' FNL & 660' FEL**

QQ, Sec., T., R., M.: **SE NE Sec. 34-T2N-R6E**

County: **Summit**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other **Hold for use in waterflood**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a shut-in status. Citation is currently evaluating the waterflood at the Elkhorn Field. Based on the results of that study, this well may become useful if we choose to expand the waterflood to include the Pineview and Lodgepole fields. The field personnel could not get to this well to get the casing/tubing/casing annulus pressures or fluid level due to the weather.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter).

W. K. DeWitt
Utah Division of Oil, Gas and Mining

April 5, 2004

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

2/18/04

(This space for State use only)

(12/92)

COPY SENT TO OPERATOR
Date: 4-8-04
Initials: SW

(See Instructions on Reverse Side)

RECEIVED
MAR 01 2004
DIV. OF OIL, GAS & MINING

Well History Summary

Well: Lodgepole Field, Judd 34-1

Surface Location: 1980' FNL & 660' FEL, SE NE, Section 34, T-2-N, R-6-E
Summit County, Utah

API#: 43-043-30061

Elevations: 7450' GL
7467' KB

PBTD: 11,797'
TD: 11,806'

Casing: 9 5/8", 32.3#, H-40 @ 2009' (12 1/4" Hole) cmt'd W/? sx
5 1/2", 17 & 20#, (N-80? unknown) @ 11806' (6 1/2" Hole) cmt'd W/? sx

Tubing: 88 jts, 2 7/8", 6.5#, N-80, EUE, 8rd

Initial Completion: CO well to PBTD @ 11,797'. Perf well in the Nugget formation
1/78 F/11,626 - 60. No other data available.

Initial Potential: Data unavailable

Logs Available: DLL-GR-SP, Continuous Dipmeter, BHC Sonic-GR-Caliper,
CNL/FDL-GR-Caliper, Directional Log, Fracture Finder Micor-
Seismogram Log, Computer Processed Log, Mud Log, & CBL-GR

History Updated: 4/27/01

Well Status: Intermittently Produced Nugget Producer

Perforations: Nugget: 11,626 - 60 (? JSPF - 1/78)

Workovers & Other History:

6/85	RP
1/86	PC
7/86	HIT
12/86	PC & HIT

3/87	HIT. Severe corrosion noted on gas anchor.
5/87	RP
2/88	PC
4/88	HIT. Replace SN & TAC.
11/88	RP
3/89	HIT
10/89	RP
8/90	HIT
6/92	HIT
7/92	SI well.
8/93	POOH & LD rods & pump. Leave tbg in hole. SI well.
6/99	Begin intermittently flowing well.

Date: 5-1-01

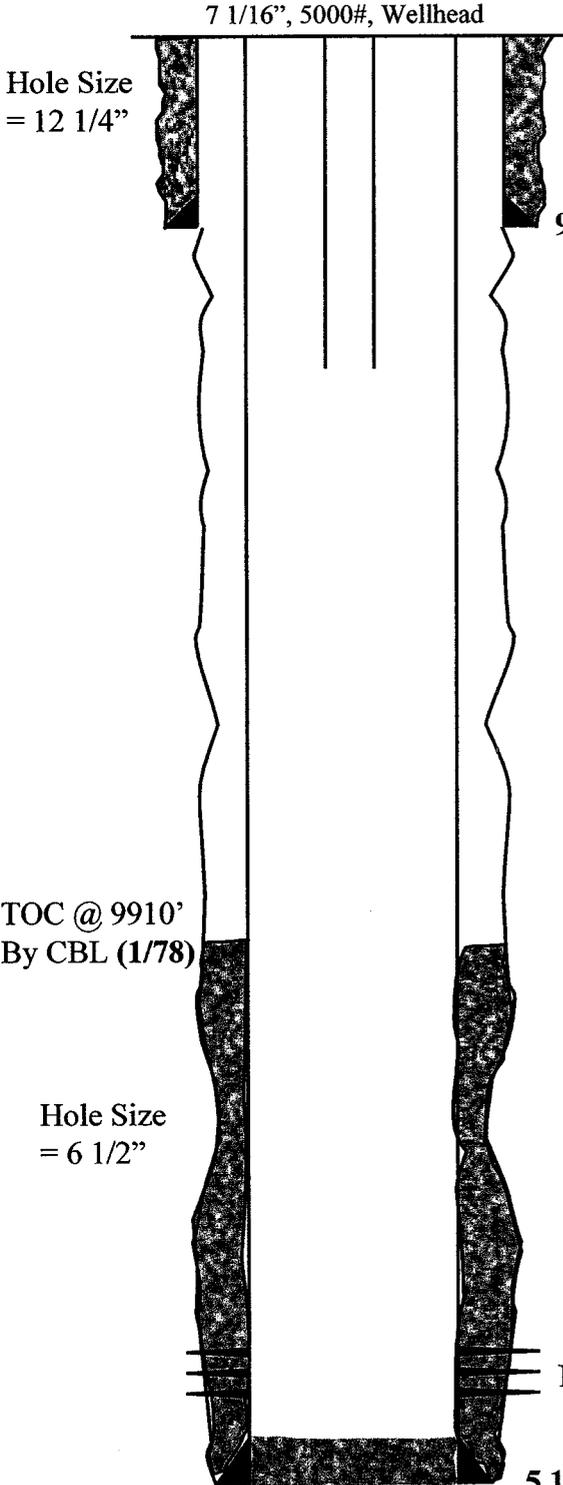
Citation Oil & Gas Corporation Lodgepole Field, Judd 34-1 Wellbore Diagram

Ground Elevation = 7450'
RKB = 7467'
KB = 17'

Present Status

Surface Location

1980' FNL & 660' FEL, SE NE,
Section 34, T-2-N, R-6-E,
Summit County, UT



9 5/8" 32.3# H-40 Csg @ 2009' cmt'd W/? sx

TOC @ 9910'
By CBL (1/78)

Hole Size
= 6 1/2"

TUBING DETAIL			
Qty	Description	Length	Depth
—	KB (used)	16	16.00
88	2 7/8", N-80, 6.5#, 8rd, EUE tbg	2,709.64	2,725.64
1	TAC 5 1/2" X 2 7/8"	2.73	2,728.37
1	SN	0.66	2,729.03
1	Mud Anchor	31.10	2,760.13

ROD & PUMP DETAIL			
Qty	Description	Length	Depth

Nugget Perfs: 11,626 - 60 (? JSPF) (1/78)

5 1/2" 17# & 20# (N-80?) Csg @ 11,806' cmt'd W/? sx

PBTD = 11,797'
TD = 11,806'



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Ward:

This correspondence is in response to your seventeen (17) sundries dated February 11 and February 18, 2004 received by the Division on March 1, 2004. The Division of Oil, Gas and Mining is returning those sundries for lack of sufficient data to approve extended shut-in status.

The submitted sundries did not state the expected length of time to be SI/TA (R649-3-36-1.2) or give an explanation as to how the submitted information proved the well(s) had integrity (R649-3-36-1.3).

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5221

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") seventeen (17) sundries with various dates between June 8 and July 18, 2004. It is the Division of Oil, Gas and Mining's (the "Division") understanding that Citation intends to plug four (4) wells this year and requests extended shut-in/temporary abandonment for the remaining thirteen (13) wells as various water floods involving these wells are currently under evaluation regarding economics, polymer treatment, conversion to injectors, and possible expansion.

Based on the proposed plan to plug and abandon the Bingham 2-3, Pineview 4-4S, Blonquist 26-1H and Judd 34-1, and submitted information for the other thirteen (13) wells the Division grants all seventeen (17) wells shut-in/temporary abandonment extensions, with the condition the wells are placed at a minimum on quarterly monitoring and documenting of pressures and fluid levels. The documented information for these wells should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary. These extensions are valid through June 8, 2005, allowing adequate time to complete the proposed work. The approved sundries are enclosed with this letter.

Page 2
Ms. Debra Harris
July 21, 2004

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive, somewhat stylized font.

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosures

cc: Well file
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Judd 34-1

9. API Well Number:

43-043-30061

10. Field and Pool, or Wildcat:

Lodgepole

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **1980' FNL & 660' FEL**
QQ, Sec., T., R., M.: **SE NE Sec. 34-T2N-R6E**

County: **Summit**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other SI extension - supplemental information
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests approval to retain this wellbore in a shut-in status until such time as procedures to Plug and Abandon the well can be prepared, approved and a Notice of Intent to Plug and Abandon is submitted to your office for approval. At present, CP = 18 psi, TP = 18 psi, Casing-Casing Annular Pressure = 0 psi. We are unable to shoot fluid levels on this well as it has only a kill string.

RECEIVED

JUL 19 2004

DIV. OF OIL, GAS & MINING

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod./Reg. Coordinator

Date:

7/18/04

(This space for State use only)

(12192)

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR

Date: 7-22-04

Initials: CHD

7/21/04 Debra Harris
** See attached letter dated 7/21/04*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name:
4. Location of Well Footages: 1980' FNL & 660' FEL QQ, Sec., T., R., M.: SE NE Sec. 34-T2N-R6E	8. Well Name and Number: Judd 34-1 9. API Well Number: 43-043-30061 10. Field and Pool, or Wildcat: Lodgepole County: Summit State: Utah

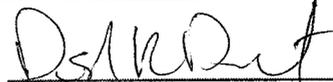
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other SI extension
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests approval to retain this wellbore in SI status. it is included in our 2005 budget for plug and abandonment. We are waiting on procedures.

Current fluid level is 2255'

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and Certified Letter Dated December 5, 2005).


 December 5, 2005
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Bridget Lisenbe **Bridget Lisenbe** Title: Regulatory Assistant Date: 6/21/05

(This space for State use only)

(12192)

COPY SENT TO OPERATOR

Date: 12-7-05
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED

JUN 23 2005

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0140

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well
Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") fourteen (14) sundries with various dates between June 23 and October 20, 2005. In 2004, the Division of Oil, Gas and Mining (the "Division") gave approval for extended shut-in/temporarily abandoned (SI/TA) well status for the then seventeen (17) SI/TA wells. The approval was based on a plan to plug and abandon (P&A) four (4) wells and submit integrity information on the remaining thirteen (13) wells. In 2004, Citation did plug three (3) wells and submitted some limited integrity information on the remaining fourteen (14) wells.

In 2005, a plan dated July 21, 2005 (actual date appears to have been July 20, 2005 as this is the date stamp from the fax and the date stamped as received by the Division) was submitted in addition to the several sundries with various information on them requesting extended SI/TA. Inadequate information was supplied for approval of extended SI/TA status as noted on Attachment A. Requests for extended SI/TA status MUST include the following: 1) the reason for extended SI/TA, 2) the length of time expected to be SI/TA and 3) a showing the well has integrity. The Division felt that none of the requests properly addressed the integrity issue. Just supplying pressures and fluid levels does not by itself show wellbore integrity. It is up to the operator to show integrity. The operator should explain how the submitted information shows integrity. Several of the requests were lacking in the first two requirements as well.

4304330061
2N 6E 34

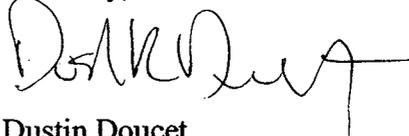
Page 2
Ms. Debra Harris
December 5, 2005

In addition to having insufficient information, NOTHING has been accomplished from the submitted plan. Of the fourteen (14) current SI/TA Fee or State wells, the July 20, 2005 plan proposed the P&A of seven (7) wells, conversion to a water injection well for 1 well and the conversion to a salt water disposal well for 1 well. The referenced sundries also suggested that an additional three (3) wells may be P&A out of those fourteen (14) wells.

The Division requests that Citation submit the necessary information for these six wells by January 13, 2006 or further action will be initiated. This information includes reason for SI/TA, length of time for SI/TA and a showing that the wells have integrity. Please refer to the Division letter dated January 22, 2004 for more information on the requirements.

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

Attachment

cc: Well file
Operator compliance file
SITLA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive	Reason(s) for Denial
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reason, Length, Explanation, Integrity(Dynamic)
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Length, Explanation, Integrity
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	Length, Explanation
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Explanation, Integrity(Dynamic)
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	Explanation, Integrity(Dynamic?)
6	Blonquist 26-3	43-043-30235	Fee	8 Years 9 Months	Reason, Explanation
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	Reason, Explanation
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	Length, Explanation, Reason?
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	Length, Explanation, Reason?
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	Reason, Explanation
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	Explanation, Integrity(Dynamic?)
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	Reason, Explanation
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	Reason, Explanation
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	Reason, Length, Explanation, Integrity

Length = Lacking length of time information

Explanation = Lacking explanation on how submitted information shows integrity

Integrity = Lacking integrity information

Dynamic = Integrity information shows wellbore condition to be dynamic

Reason = Lacking reason for extended SI/TA

ATTACHMENT A

T 02 N R 06 E S-34

	Well Name	API	Lease Type	Years Inactive	Citation's Plans For Wellbore	When(year)
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reactivate	2006
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Convert to Injection	2006-2008
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	P&A	2006-2007
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Convert to SWD	2006-2007
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	P&A	2006-2007
6	Blonquist 26-3	43-043-30235	Fee	8 Years 9 Months	P&A	2006-2007
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	P&A	2006-2007
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	P&A	2006-2007
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	P&A	2006-2007
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	P&A	2006-2007
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	P&A	2006-2007
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	P&A	2006-2007
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	P&A	2006-2007
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	P&A	2006-2007



January 11, 2006

Mr. Dustin Doucet
State of Utah; Department of Natural Resources
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Re: Utah TA request

Dear Mr. Doucet:

In a letter dated December 5, 2005, the State of Utah requested further information on multiple SI/TA sundries that were submitted by Citation Oil and Gas. Of key concern were the following: The reason for extended SI, the length of time expected to be SI and to explain how the submitted information demonstrates that the well has integrity.

Attached is a spreadsheet which lists each well and Citations' plan and timeframe for each well-bore. A number of the wells listed are wells that are slated for P&A. Citation is attempting to package these wells in order to obtain a rig; we anticipate rig arrival by mid-year 2006. At that point Citation will begin the P&A process on the following wells; UPRR 35-2H, UPRC 3-11H, Blonquist 26-3, Bingham 2-2, Elkhorn Watton Cyn U 19-2X, Elkhorn Watton Cyn U 18-1, Bingham 2-4, UPRR 3-1, Judd 34-1, Judd 34-3 and the Pineview 4-3.

Of these wells, 3 were listed as needing further clarification as to the integrity issue. These wells are the UPRC 3-11H, UPRR 3-1, and the Pineview 4-3. Fluid levels in each of these wells have been fluctuating slightly, but given that these wells are open to formations that are being produced, this is normal. However, it would be Citations' intent to have these wells among the first slated for P&A.

Citation is not interested in the liability associated with inactive well-bores; please know that as soon as it is determined that a well-bore has no future utility, it will be plugged and abandoned.

Given that, Citation Oil and Gas respectfully requests permission to maintain the attached list of wells with a TA status until P&A operations can begin.

Sincerely,

Chad S. Stallard
Production Engineer

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING

Well Name	API	Lease Type	Reason for Denial	Citations Plans for wellbore	When(year)
Walker Hollow Unit #58	43-047-30912	State	Reason, Length, Explanation, Integrity	Reactivate	2006
Walker Hollow Unit #44	43-047-30688	State	Length, Explanation, Integrity	Convert to injection	2006-2008
UPRR 35-2H	43-043-30305	Fee	Length, Explanation	P&A	2006-2007
Bingham 10-1	43-043-30025	Fee	Explanation, Integrity	Convert to SWD	2006-2007
UPRC 3-11H	43-043-30318	Fee	Explanation, Integrity	P&A (had been SWD cand)	2006-2007
Blonquist 26-3	43-043-30235	Fee	Reason, Explanation	P&A	2006-2007
Bingham 2-2	43-043-30028	Fee	Reason, Explanation	P&A	2006-2007
Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	Length, Explanation, Reason	P&A	2006-2007
Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	Length, Explanation, Reason	P&A	2006-2007
Bingham 2-4	43-043-30038	Fee	Reason, Explanation	P&A	2006-2007
UPRR 3-1	43-043-30012	Fee	Explanation, Integrity	P&A	2006-2007
Judd 34-1	43-043-30061	Fee	Reason, Explanation	P&A	2006-2007
Judd 34-3	43-043-30098	Fee	Reason, Explanation	P&A	2006-2007
Pineview 4-3	43-043-30083	Fee	Reason, Length, Explanation, Integrity	P&A	2006-2007

30077

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2006

CERTIFIED MAIL NO. 7005 0390 0000 7506 4659

Chad Stallard
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Stallard:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated January 11, 2006 (received by the Division 01/13/2006) in regards to fourteen (14) shut-in or temporarily abandoned (SI/TA) wells. The Division understands that Citation Oil & Gas Corporation ("Citation") plans to reactivate one well, convert one well to a disposal well, convert one well to an injection well and plug and abandon the remaining 11 wells. It is the Divisions understanding that the 11 P&A candidates are being bid out and a rig is expected to start the P&A's by mid-year 2006. Attachment A lists the wells and the proposed plan of action.

Based on the submitted plan of action and integrity information, the Division grants Citation extended SI/TA status for the fourteen wells listed in attachment A. The extensions for these wells are valid through January 1, 2007. The Division expects continual progress on the plugging of the wells and continued monitoring of wellbore integrity. Should wellbore conditions change, Citation should contact the Division immediately. Remedial action may be necessary.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well Files
SITLA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Judd 34-1	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	9. API NUMBER: 4304330061	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: (281) 517-7309	10. FIELD AND POOL, OR WLD CAT: Lodgepole Twin Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL & 660 FEL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 34 2N 6E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Oil & Gas Corp. proposes to plug and abandon the Judd 34-1 with the attached procedure.

COPY SENT TO OPERATOR
Date: 11-14-06
Initials: RM

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>8/14/2006</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
DATE: 8/18/06
BY: [Signature] (See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

RECEIVED
AUG 17 2006
DIV. OF OIL, GAS & MINING

PROPOSED PLUGGING PROCEDURE FOR
CITATION OIL & GAS CORP



Well: Judd #34-1
Field: Lodgepole
County: Summit County, Utah

1. MIRU. Unload tbg work string.
2. Load well with FSW.
3. Remove tree. Install BOPS.
4. Release TAC at 2728'.
5. PU work string and RIH to 11,800'.
6. Circulate well with 9# fluid.
7. POH w/ tbg and TAC. (Stand back 8000')
8. RU WL. Make Gauge Ring and Junk Basket run to 11,600'. RIH and set 5 1/2" CIBP at 11,600'. Dump Bale 20' cement on top. RD WL.
9. Nipple up on 5 1/2" csg. RU Jacks.
10. Remove csg hanger.
11. RD Jacks. Set Annular BOP. RU Jacks.
12. RU WL. Jet cut 5 1/2" csg at 8000'. RD WL.
13. Recover 5 1/2" csg.
14. Set BOPS.
15. RIH w/ tbg to 8000'.
16. Circulate and condition fluid.
17. Set 35-sx cement plug from 7900 - 8000'.
18. Pull tbg up to 4000'.
19. Set 35-sx cement plug from 3900 - 4000'.
20. Pull up. Reverse out. WOC.
21. Lower tbg and tag top of cement & record.
22. Pull tbg up to 2051'.
23. Set 50-sx cement plug from 1921 - 2051'.
24. Pull up. Reverse out. WOC.
25. Lower tbg and tag top of cement & record.
26. Lay tbg down.
27. Set 30-sx cement plug from 4 - 50'.
28. Cut & cap well 4' below ground level.
29. Rig down. Move off location.

Date: 8-9-06

Citation Oil & Gas Corporation Lodgepole Field, Judd 34-1 Wellbore Diagram

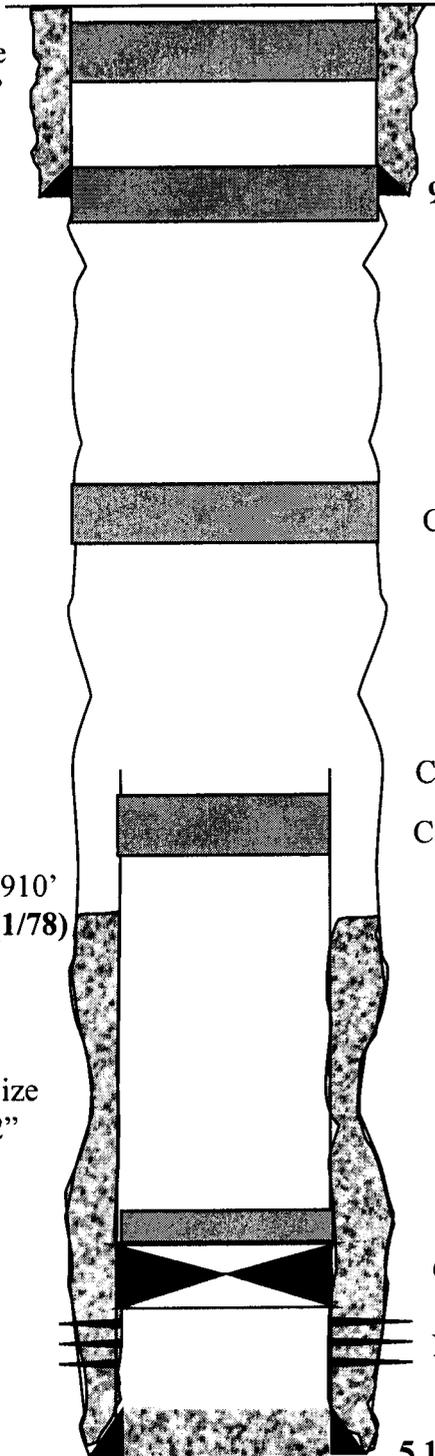
Ground Elevation = 7450'
RKB = 7467'
KB = 17'

Proposed

Surface Location

1980' FNL & 660' FEL, SE NE,
Section 34, T-2-N, R-6-E,
Summit County, UT

Hole Size
= 12 1/4"



Cmt plug 35 sx 4'-50'

9 5/8" 32.3# H-40 Csg @ 2009' cmt'd

Cmt plug 35 sx 1921'-2051'

Cmt plug 35 sx 3900'-4000'

Csg cut and recovered @ 8000'

Cmt plug 35 sx 7900'-8000'

TOC @ 9910'
By CBL (1/78)

Hole Size
= 6 1/2"

CIBP @ 11,600' w/20' cmt

Nugget Perfs: 11,626 - 60 (? JSPF) (1/78)

5 1/2" 17# & 20# (N-80?) Csg @ 11,806' cmt'd

PBTd = 11,797'

TD = 11,806'

Date: 5-1-01

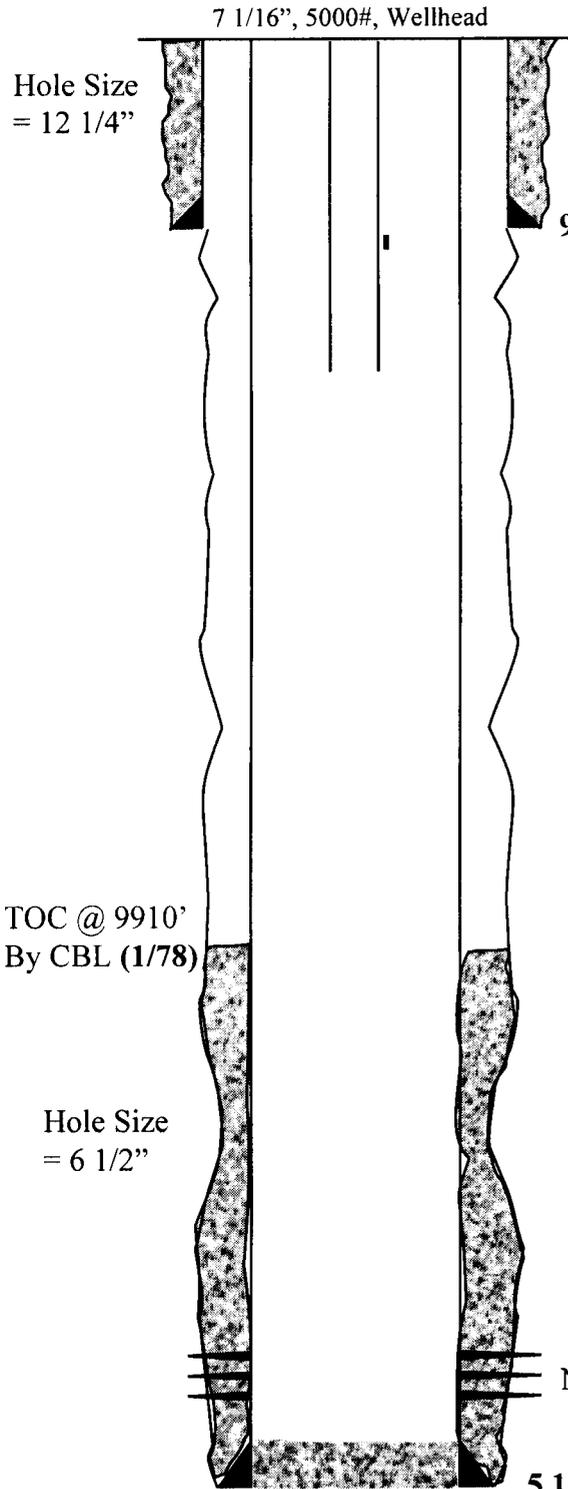
Citation Oil & Gas Corporation Lodgepole Field, Judd 34-1 Wellbore Diagram

Ground Elevation = 7450'
RKB = 7467'
KB = 17'

Present Status

Surface Location

1980' FNL & 660' FEL, SE NE,
Section 34, T-2-N, R-6-E,
Summit County, UT



9 5/8" 32.3# H-40 Csg @ 2009' cmt'd W/? sx

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB (used)	16	16.00
88	2 7/8", N-80, 6.5#, 8rd, EUE tbg	2,709.64	2,725.64
1	TAC 5 1/2" X 2 7/8"	2.73	2,728.37
1	SN	0.66	2,729.03
1	Mud Anchor	31.10	2,760.13

TOC @ 9910'
By CBL (1/78)

ROD & PUMP DETAIL			
Qty	Description	Length	Depth

Hole Size
= 6 1/2"

Nugget Perfs: 11,626 - 60 (? JSPF) (1/78)

5 1/2" 17# & 20# (N-80?) Csg @ 11,806' cmt'd W/? sx

PBTB = 11,797'
TD = 11,806'



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number: Judd 34-1
API Number: 43-043-30061
Operator: Citation Oil & Gas Corporation
Reference Document: Original Sundry Notice dated August 14, 2006,
received by DOGM on August 17, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Cement shall be Class G neat cement mixed at 15.8 ppg with a yield of 1.15 cf/sk unless a different type is approved by the Division.
3. **Amend Plug #1 (procedural step #8):** 100' (± 11 sx) of cement shall be spotted on top of the CIBP @ 11,600' not 20' as proposed (R649-3-24-3.2).
4. **Amend Plug #2 (procedural step #17):** Plug shall be from 50' inside the stub ($\pm 8050'$) to a minimum of 50' above the casing stub ($\pm 7950'$) - R649-3-24-3.8. Quantity of cement proposed is adequate.
5. **Move Plug #3 (procedural step #19):** The plug shall be placed 900' deeper across the top of the Kelvin formation from 4900' to 4800' (R649-3-24-3.7).
6. **Add Plug #4:** A 100' plug (± 50 sx) shall be balanced across the top of the Frontier formation from 3100' to 3000' (R649-3-24-3.7).
7. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
8. All intervals between plugs shall be filled with noncorrosive fluid.
9. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
10. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
11. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
12. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

November 8, 2006

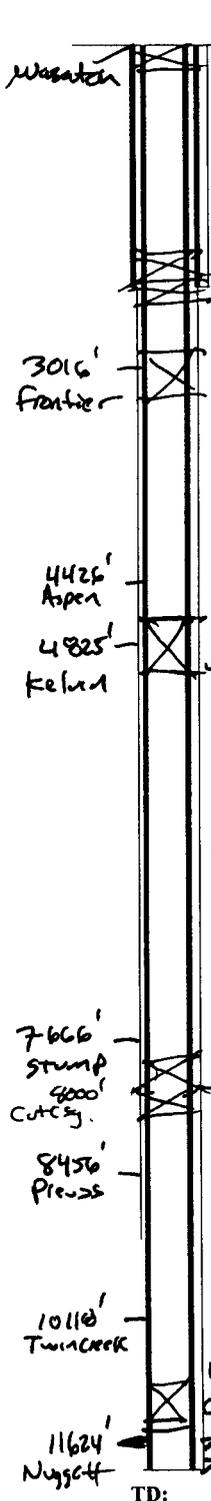
Date

Wellbore Diagram

API Well No: 43-043-30061-00-00 Permit No: Well Name/No: JUDD 34-1
 Company Name: CITATION OIL & GAS CORP
 Location: Sec: 34 T: 2N R: 6E Spot: SENE
 Coordinates: X: 479157 Y: 4523718
 Field Name: LODGEPOLE
 County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2008	12.25			
SURF	2008	9.625	32.3	2008	2.263
HOL2	11806	8.75			
PROD	11806	5.5	20	11806	8.031



Plug #6 (step #27)
 $(205 \times) (1.15) (2.263) = 78'$ o.k.
 $8\frac{3}{4}''$ Hole (208) → 6.663

Cement from 2008 ft. to surface Plug #5 (step #23)
 Surface: 9.625 in. @ 2008 ft.
 Hole: 12.25 in. @ 2008 ft. $43' / (1.15) (1.663) = 22.5K$
 $(285 \times) (1.15) (2.263) = 73'$
 TOC @ ± 1935' o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	11806	9910	UK	1340
SURF	2008	0	UK	700

100' = 50 SK
 Fr. 3100' to 3000'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11626	11660			

$(35 \times) (1.15) (1.663) = 67'$
 $(100') / (1.15) (1.663) = 50 SK$ req'd.

Formation Information

Formation	Depth
WSTC	0
FRTR	3016
ASPEN	4426
KELVN	4825
STUMP	7666
PREU	8456
TWNCR	10118
NGSD	11624

* Amend plug #2 (step #17)
 50' inside stub, 50' min. above stub
 inside $50' / (1.15) (8.031) = 6.5K$
 $(29 \times) (1.15) (1.663) = 55'$
 Cement fr. 8050' to 7950' o.k.
 Cement from 11806 ft. to 9910 ft.
 Production: 5.5 in. @ 11806 ft.
 * Amend Plug #1 (step #8)
 * Repair 100' on top of CIBP not 20'
 Hole: 8.75 in. @ 11806 ft.
 $100' / (1.15) (8.031) = 11.5K$

TD: 11806 TVD: PBD:



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

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Governor

GARY R. HERBERT
Lieutenant Governor

January 4, 2007

Sharon Ward
Citation Oil & Gas Corp
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

Attachments
cc: Well File
SITLA

ATTACHMENT A

Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

OFFICER TO OPERATOR
 DATE: 1-8-07
 INITIALS: RM

From: "Sharon Ward" <SWard@cogc.com>
To: <danjarvis@utah.gov>
Date: 11/20/2006 9:06 AM
Subject: FW: Rig Availability

CC: <dustindoucet@utah.gov>

Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetratec.com]
Sent: Thursday, November 02, 2006 4:44 PM
To: Chad Stallard
Cc: Mark Bing; Alan Culberson
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

dculberson@tetratec.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL & 660 FEL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 34 2N 6E		STATE: UTAH

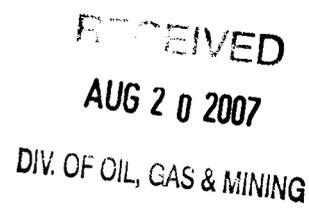
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/30/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

July 4, 2007 MI RU. Loaded well w/FSW. NU BOP's. RU equip. Rls'd TAC @ 2728'. POOH & LD tbg & TAC. RIH w/kill string. POOH. RIH to 11600' w/bit & scraper. POOH & LD. RIH & set CIBP @ 11600'. Pulled 25000# & set dn. Rls'd out. RU hot oil trk. Circ w/9# fld @ 180 deg. RD equip. ND BOP's w/csg WH & packings. NU on 5 1/2" csg. RU csg jacks. Removed csg hanger w/304,000# wk'd csg for free point. FP @ 2850'. RD csg jacks. Cut 5 1/2" . NU BOP's w/csg WH. RIH to 7750'. RU WL & perf'd csg @ 8050'. POOH & RD WL. Unable to est inj thru perf. Set 18 sxs 16.4# cmt plug from 7950-8050 per state. Pull'd tbg out of cmt rvs'd clean. TOC @ 7922'. RU WL. RIH & perf'd csg @ 4900'. POOH RD WL. Broke circ. Unable to pmp w/attempt to est inj rate thru perf. Set 18 sx cmt plug 4800-4900' per ST. Pull'd tbg out of cmt rvs'd clean. WOC. Mix'd 30lbs of calcium chloride w/cmt. TOC @ 4771'. RU WL. RIH & cut csg free point @ 2850' POOH RD WL. RD equip. ND BOP's w/csg WH. Re-NU on csg. RU csg jacks. Removed csg hanger w/200,000# . Csg freed. RD csg jacks. NU spool, DSA & BOP's. RU equip. LD csg. RD equip. ND BOP's, DSA & spool. NU BOP w/csg WH. RU 2 7/8" equip. RIH to 2121'. Broke circ. TOF @ 2140'. RU circ equip. loaded well w/150 bbls FW washed dn to 2176'. RU bit sub & RIH to 2156'. TOF @ 2140'. RU circ equip & pmp'd 125 bbls FW. no circ. Pmp'd 250 bbls FW no full rtns dn annulus. RU tbg pmp'd into formation @ 300# w/little to no rtns. RU on tbg press up 1000#. TOOH w/tbg. Bit plugged w/rocks & hard mud. State agreed to set plug @ surf csg shoe. Tbg @ 2051' RU circ equip unable to est circ w/30 bbls FW. Mixed & set 60 sxs cmt w/2% cal clo set @ 1921-2051'. TOOH w/40 jts. WOC for 4 hrs. TOC @ 2035'. Pulled up to 2020'. Mixed & set 60 sxs cmt w/2% cal cho set @ 1899-2020'. TOOH w/40 jts. Tagged @ 1958'. RU est circ. Mixed pmp'd 30 sxs cmt set @ 1958-1908'. TOOH w/20 jts. RU & est rvs'd circ. WOC 4 hrs. Tagged TOC @ 1925'. RU PT to 500#. State approved. POOH w/tbg to 55' set 33 sxs cmt @ 4-55'. POOH w/tbg. RD tbg equip. BOP & B-section RD MO. State witnessed plugs. Well plugged and abandoned 7-30-2007.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u><i>Sharon Ward</i></u>	DATE <u>8/14/2007</u>

(This space for State use only)



(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		PHONE NUMBER: (281) 891-1556
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL & 660 FEL		10. FIELD AND POOL, OR WILDCAT: Lodgepole Twin Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 34 2N 6E		COUNTY: Summit
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was plugged and abandoned on 7-30-2007. The location has since been reclaimed per the surface agreement and is ready for inspection to release this well from our bond.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>10/27/2009</u>

(This space for State use only)

RECEIVED
NOV 02 2009
DIV. OF OIL, GAS & MINING