

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Planned _____
Card Indexed
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-15-78
OW _____ WW _____ TA _____
GW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Amoco Production Company

Champlin 461 Amoco "A"

3. Address of Operator

P.O. Box 1400, Riverton, WY 82501

9. Well No.

1

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface

NE/4 SW/4 Sec. 9 1926' FWL 1931' FSL

10. Field and Pool, or Wildcat

Overthrust

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 9, T3N, R6E

14. Distance in miles and direction from nearest town or post office*

9 miles NorthEast of Coalville, Utah

12. County or Parrish 13. State

Summit

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

5760

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

4000

20. Rotary or cable tools

Rotary to T.D.

21. Elevations (Show whether DF, RT, GR, etc.)

7179.7 Ungraded Ground

22. Approx. date work will start*

When approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	32.3#	800	Class "G" w/2% CaCl ₂
7 7/8"	5 1/2"	23#	4000	Class "G" As Required

Propose to Test Cretaceous Frontier Formation For Commercial Accumulations of Hydrocarbons.

(See Attachments)

No other wells in Township -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

K.A. Huffs

Title Area Admin. Supervisor

Date July 15, 1977

(This space for Federal or State office use)

Permit No.

B-043-30059

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

8

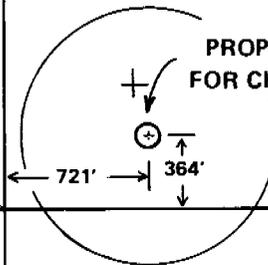
AM QUASAR
1-1-84

AMOCO
617460
11-7-82

9

AMOCO
616200
2-26-86

PROPOSED EXCEPTION LOCATION
FOR CHAMPLIN 461 AMOCO 'A' NO. 1



T
3
N

CHAMPLIN

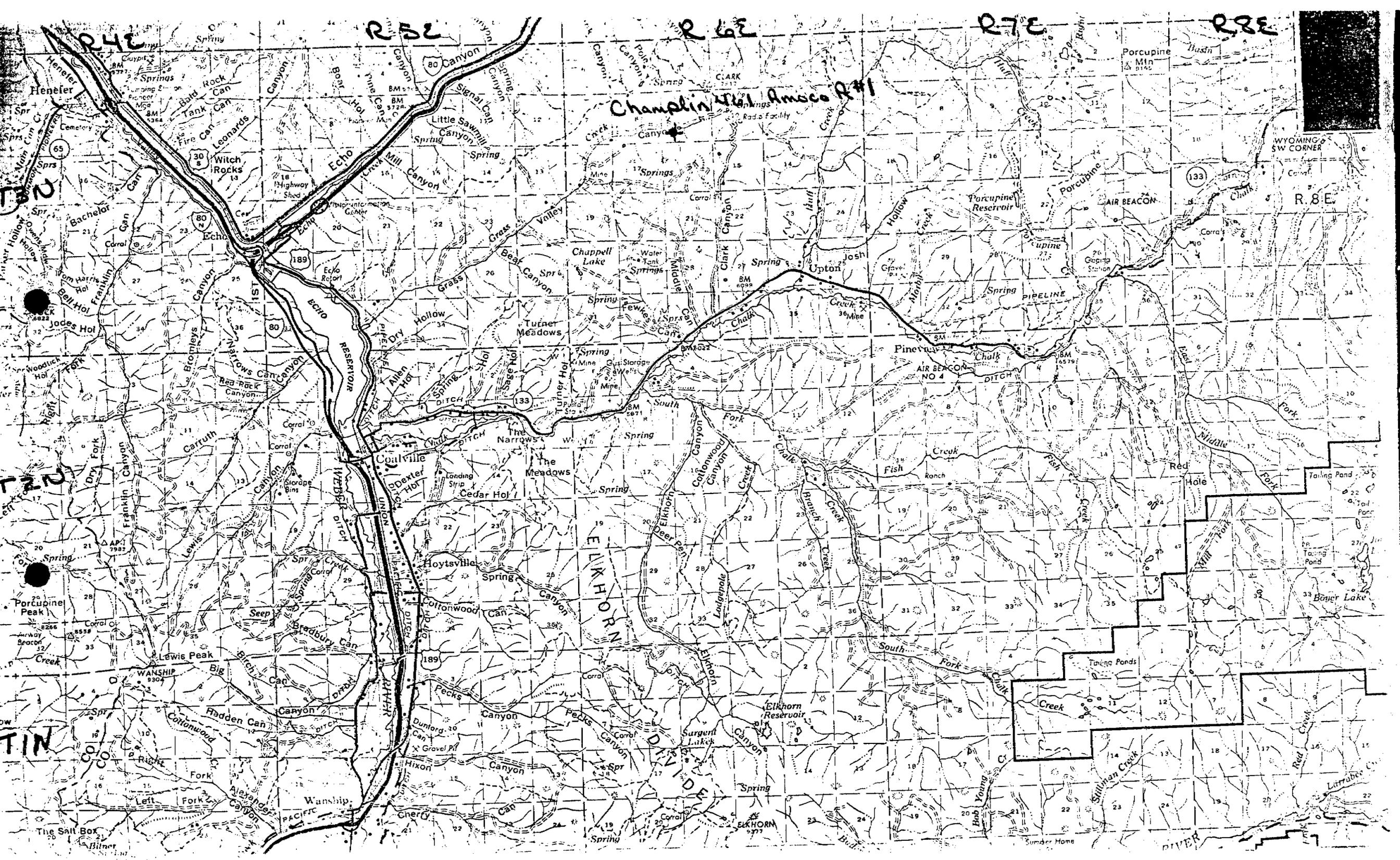
AM QUASAR
5-16-84

17

R 6 E

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OWNERSHIP PLAT
FOR
LOCATION EXCEPTION
FOR
CHAMPLIN 461 AMOCO 'A' NO. 1
Summit County, Utah
1" = 1000'



Champlin Hot Amoco R#1

ELKHORN DIVIDE

WYOMING SW CORNER

R. 8. E.

Porcupine Min 8142

AIR BEACON

AIR BEACON NO 4

Creek

Elkhorn Reservoir

ELKHORN

Coalville

Hoytsville

Hixon

Henefer

Jades Hot

Porcupine Peak

Lewis Peak

The Salt Box

R4E

R5E

R6E

R7E

R8E

T20N

T21N

T22N

CO CO

80

30

189

80

133

189

133

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STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 21-
Operator: Amoco Production Co.
Well No: Champion 461 Amoco "A" #1
Location: Sec. 9 T. 3N R. 6E County: Summit

File Prepared
Card Indexed

API
Entered on N.I.D.
Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: No other wells in township -
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

[Signature] Letter Written/Approved

July 21, 1977

Amoco Production Company
P.O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 461 Amoco "A" #1
Sec. 9, T. 3 N, R. 6 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30059.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON

JOHN L. BELL

THADIS W. BOX

C. RAY JUVELIN

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

December 6, 1977

File

Mr. R. B. Giles
Amoco Production Company
Security Life Bldg.
Denver, Colorado 80202

Re: Amoco Production Co.
Champlin 461-1
Sec. 9, T. 3N, R. 6E,
Summit County, Utah

Dear Mr. Giles:

Please be advised that the Division of Oil, Gas, and Mining will grant the requested topographical exception to Utah General Rule C-3, if, and when, American Quasar Petroleum returns a properly executed waiver of objection to this office.

During the interim period, the Board of Oil, Gas, and Mining will withhold, without specific time allotment, your request for the unorthodox spacing.

Sincerely yours,

DIVISION OF OIL, GAS, AND MINING

Patrick L. Driscoll

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

cc: American Quasar, Denver



Amoco Production Company

Security Life Building
Denver, Colorado 80202

December 2, 1977

Mr. C. B. Feight (6)
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

File: VDP-1456-986.511

Application for Well Location
Exception to General Rule C-3,
Champlin 461, Amoco "A" Well No. 1
Summit County, Utah



Subject to written consent by the only affected offset owner, American Quasar, Amoco hereby requests your administrative approval to drill its Champlin 461, Amoco "A" Well No. 1 at a location 364 feet FSL and 721 feet FWL of Section 9-T3N-R6E, as a well location exception to general rule C-3 for topographical reasons.

Referring to the enclosed plat, we originally intended to drill this exploratory test to the Frontier at 4,000 feet in C SW/4 SW/4 of Section 9, the exact center of this 40-acre subdivision being 634 feet FSL and 667 feet FWL of Section 9. At that location, the well is situated within the Grass Creek Ranches subdivision and falls in a major drainage making a location at this point uneconomical as well as creating an environmental eyesore. Moving the location 275 feet S/SE of the C of SW/4 SW/4 of Section 9 to the proposed location described above, places the well at a high topographical point which minimizes surface disturbance on both the location and the access road and also minimizes chances of polluting the reservoir located within the subdivision.

Mr. C. B. Feight
Page 2
December 2, 1977

By copy of this application, we respectfully request American Quasar execute a waiver of objection to this location exception in the space provided below, sending you one executed waiver, returning one to me, and keeping the third copy that is enclosed for their own records.

RB Files

RBG/slf

Enclosure

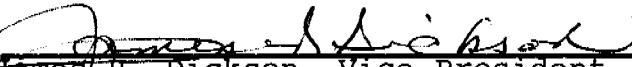
cc:

Mr. A. H. Hurley
American Quasar Petroleum Company
707 United Bank Building
1700 Broadway
Denver, Colorado 80290

The undersigned hereby waives objection to Amoco drilling its Champlin 461, Amoco "A" Well No. 1 at a location 364 feet FSL and 721 feet FWL of Section 9-T3N-R6E, as an exception to the requirements of Utah General Rule C-3 because of topographical reasons.

American Quasar Petroleum Company
of New Mexico

By


James H. Dickson, Vice President

Date

12-8-77

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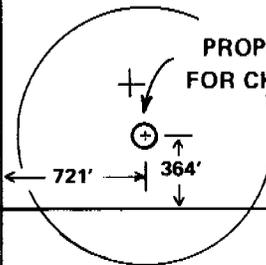
AM QUASAR
1-1-84

AMOCO
617460
11-7-82

9

AMOCO
616200
2-26-86

PROPOSED EXCEPTION LOCATION
FOR CHAMPLIN 461 AMOCO 'A' NO. 1



T
3
N

CHAMPLIN

AM QUASAR
5-16-84

17

R 6 E

16

OWNERSHIP PLAT
FOR
LOCATION EXCEPTION
FOR
CHAMPLIN 461 AMOCO 'A' NO. 1
Summit County, Utah
1" = 1000'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

REVISION

5. Lease Designation and Serial No. _____
 Fee _____
 6. If Indian, Allottee or Tribe Name _____
 7. Unit Agreement Name _____
 8. Farm or Lease Name _____
 Champlin 461 Amoco "A"
 9. Well No. _____
 1
 10. Field and Pool, or Wildcat _____
 Overthrust
 11. Sec., T., R., M., or Blk. and Survey or Area _____
 Section 9, T3N-R6E
 12. County or Parrish 13. State _____
 Summit Utah
 14. Distance in miles and direction from nearest town or post office* _____
 9.5 miles Northeast of Coalville, Utah
 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) _____
 364.4'
 16. No. of acres in lease _____
 5760
 17. No. of acres assigned to this well _____
 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. _____
 4000'
 19. Proposed depth _____
 20. Rotary or cable tools _____
 Rotary to TD
 21. Elevations (Show whether DF, RT, GR, etc.) _____
 7236.6' Ungraded Ground
 22. Approx. date work will start* _____
 When Approved

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other _____
 Single Zone Multiple Zone

2. Name of Operator
 Amoco Production Company

3. Address of Operator
 P.O. Box 1400 Riverton, WY 82501

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface SW/4 SW/4 Section 9, 721' FWL 364.4' FSL
 At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*
 9.5 miles Northeast of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) _____
 364.4'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. _____
 4000'

21. Elevations (Show whether DF, RT, GR, etc.) _____
 7236.6' Ungraded Ground

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4	8 5/8 "	32.3#	800'	C1 "G" W/2% CaCl2
7 7/8"	5 1/2"	23#	4000'	C1 "G" as required

Propose to test Cretaceous Frontier formation for commercial accumulations of hydrocarbons. Revision to show location change. All other information remains the same.

(See Attachments)

Please refer to our letter of December 2, 1977 requesting a well location exception to general rule C-3 for topographical reasons. Subsequent approval of exception request approved by American Quasar and sent to you under separate cover.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *K.A. Huff* Title: Area Admin. Supervisor Date: 12/20/77

(This space for Federal or State office use)

Permit No. 43-043-30059 Approval Date July 21, 1977

Approved by: _____ Title: _____

Conditions of approval, if any:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 12/22/77

BY: *C.B. Light*

NW Corner

T 3 N

R 6 E

NE Corner

N 0° 33' 48" W, 5070.87'

CHAMPLIN 461
Amoco "A" No. 1

721.0'

364.4'

N 89° 50' 12" E, 5339.40' (PLAT)

Basis of Bearing - Solar Observation SE Corner
(Platted bearings rotated accordingly)

SW Corner

SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack
- Fence Corner (Section Corner)

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Harvey Howard of Riverton, Wyoming for Amoco Production Company I made a survey on the 11th day of November, 1977 for Location and Elevation of the CHAMPLIN 461 - Amoco "A" No. 1 as shown on the above map, the wellsite is in the SW₄ SW₄ of Section 9, Township 3 N, Range 6 E of the Salt Lake Base&Mer., Summit County, State of Utah, Elevation is 7236.6 Feet top of hub Datum U.S.G.S. Quadrangle - Heiner's Creek, Utah - Spot Elev. 7739 - NW₄ NW₄ Section 9, T 3 N, R 6 E, S.L.B. & M.

Reference point South 200.0' W. 8.0' 5/8" rebar Elev. top of bar 7244.0'

Reference point South 300.0' West 8.0' " " 7248.1'

Reference point South 400.3' West 8.0' " " 7259.0'

Reference point _____

John A. Proffit 12/15/77
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: December 15, 1977
JOB NO.: 77-10-26

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

Page 2

9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI. Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000W WP. Tubing head, Series 1500, 5000#WP x 10,000# test.
10. The anticipated starting date will be when approved . The duration of the operations will be approximately sixty days.

ATTACHMENT TO FORM OGCC-1a
Champlin 461 Amoco "A" Well #1

1. Geologic name of the surface formation: Wasatch
2. Estimated tops of geological markers: Frontier 500'
3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:
Water, Oil and Gas anticipated at 500'.
4. Casing Program - See Form OGCC-1a #23
5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.

6. Mud Program:

0-800' Native
800'-400' LSND 8.8-9.0#/gal.

7. Auxiliary Equipment:

Kelly Cock: Floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 PSI WP. Mud Logger (2 man type).

8. Testing Program:

One drill stem test over zone of interest

Logging Program

DIL W/GR

BHC Sonic W/GR

CNL - FDC W/GR

Dipmeter

Coring Program

None

)BSC - TD

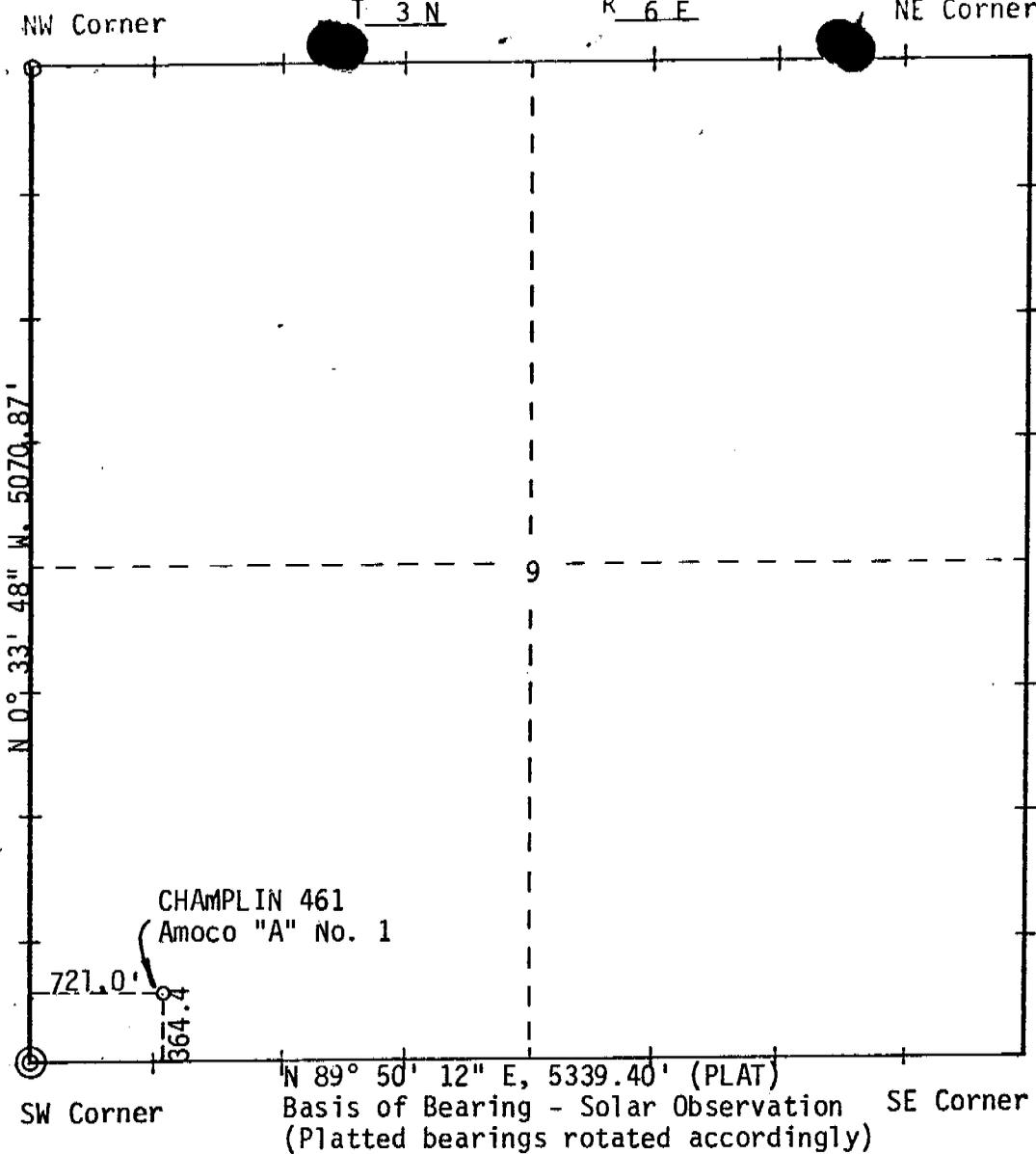
)BSC - TD

)OVER ZONES OF INTEREST

)BSC - TD

Page 2

9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI. Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000W WP. Tubing head, Series 1500, 5000#WP x 10,000# test.
10. The anticipated starting date will be when approved . The duration of the operations will be approximately sixty days.



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack
- Fence Corner (Section Corner)

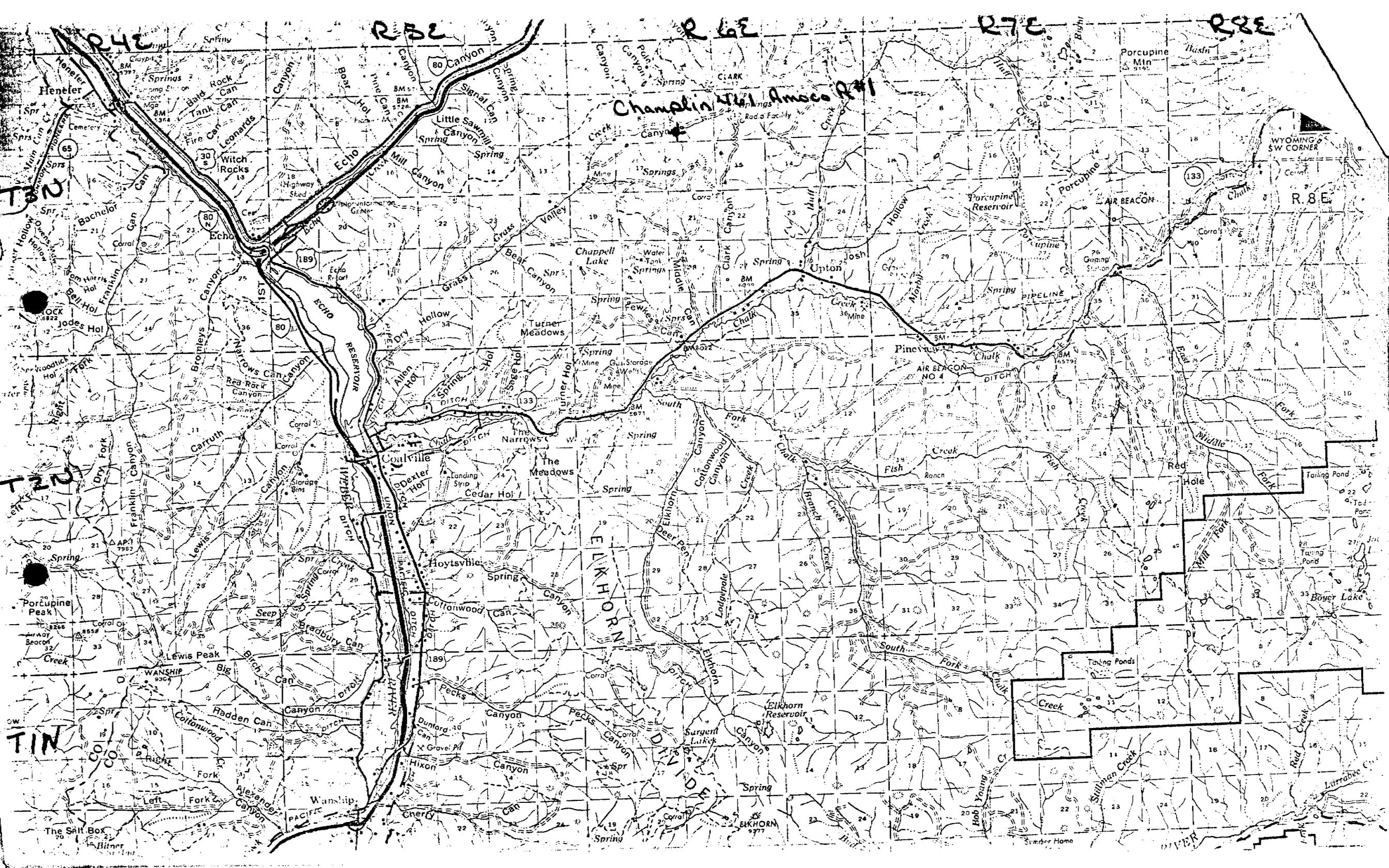
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Reference point South 200.0' W. 8.0' 5/8" rebar Elev. top of bar 7244.0'
 Reference point South 300.0' West 8.0' " " 7248.1'
 Reference point South 400.3' West 8.0' " " 7259.0'
 Reference point _____

John A. Proffit 12/15/77
 JOHN A. PROFFIT UTAH S. R.L.S. NO. 2860

DATE: December 15, 1977
 JOB NO.: 77-10-26

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING



RBE

R6E

R7E

R8E

T20N

T19N

T18N

T17N

Chaplin Hol Amoco R#1

ELKHORN
DIVIDE

Elkhorn Reservoir

Porcupine Reservoir

Henefer

Witch Rocks

Coalville

Hoytsville

Upton

Pineview

AIR BEACON

Red Hole

LOCK

Porcupine Peak

The Salt Box

WYOMING SW CORNER

Porcupine Min

AIR BEACON NO 4

WANSHIP

ELKHORN

Sunder Home

DIVER

R4E

T19N

T18N

T17N

WANSHIP

T16N

T15N

R4E

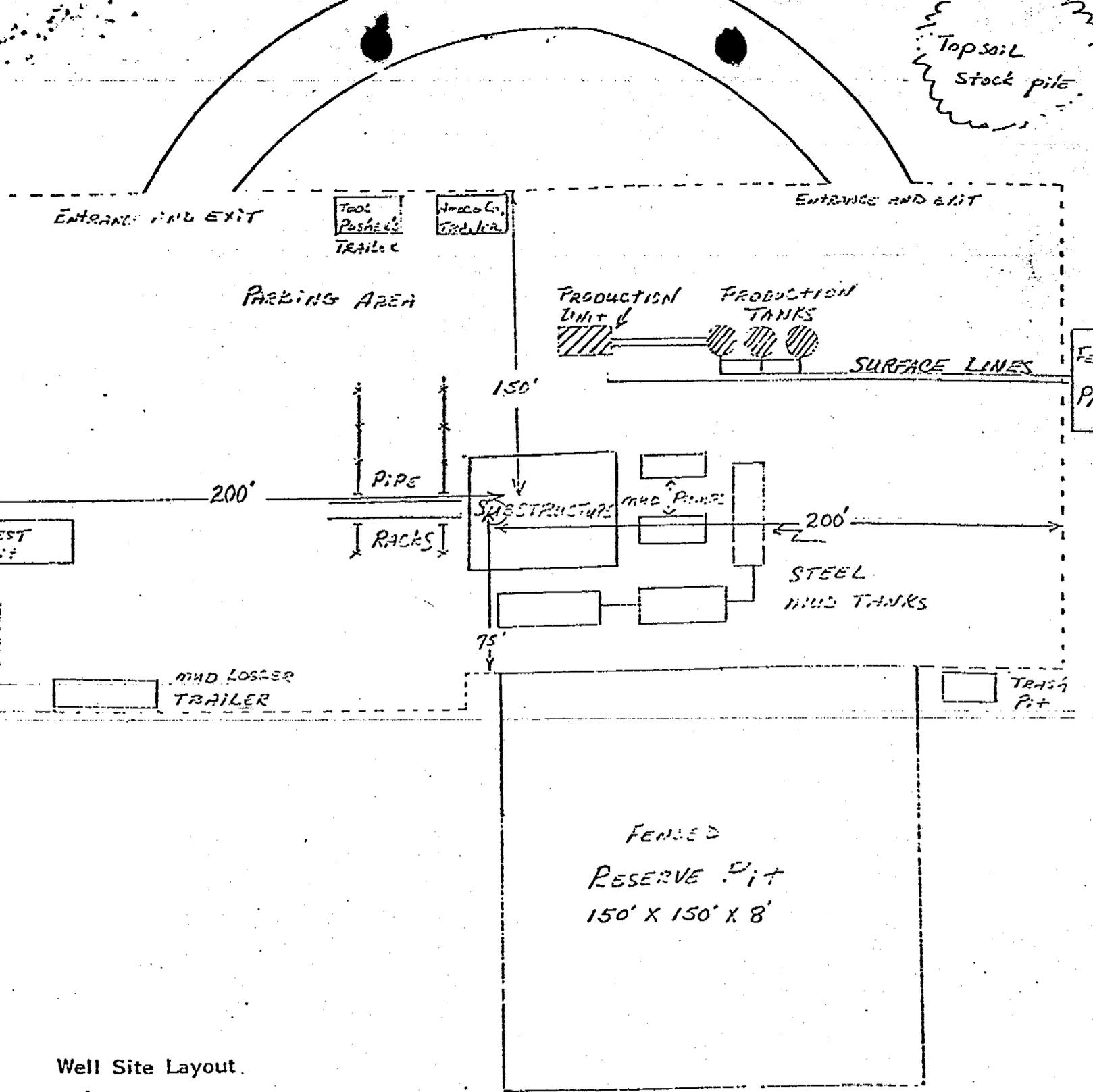
T19N

T18N

T17N

WANSHIP

T16N



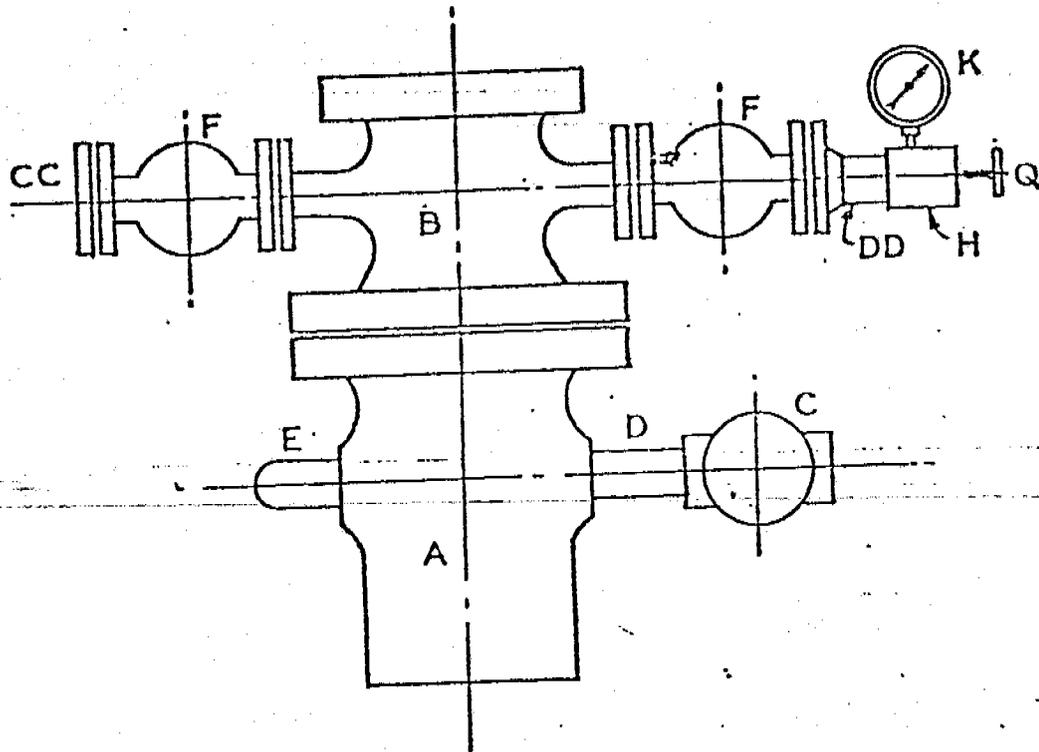
Well Site Layout.

Scale 1" = 50' (Hatched circle) = Shows permanent production equipment to be installed after drilling rig moved out. The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION CO.
P.O. Box 1400
Riverton, Wyoming

EXHIBIT D

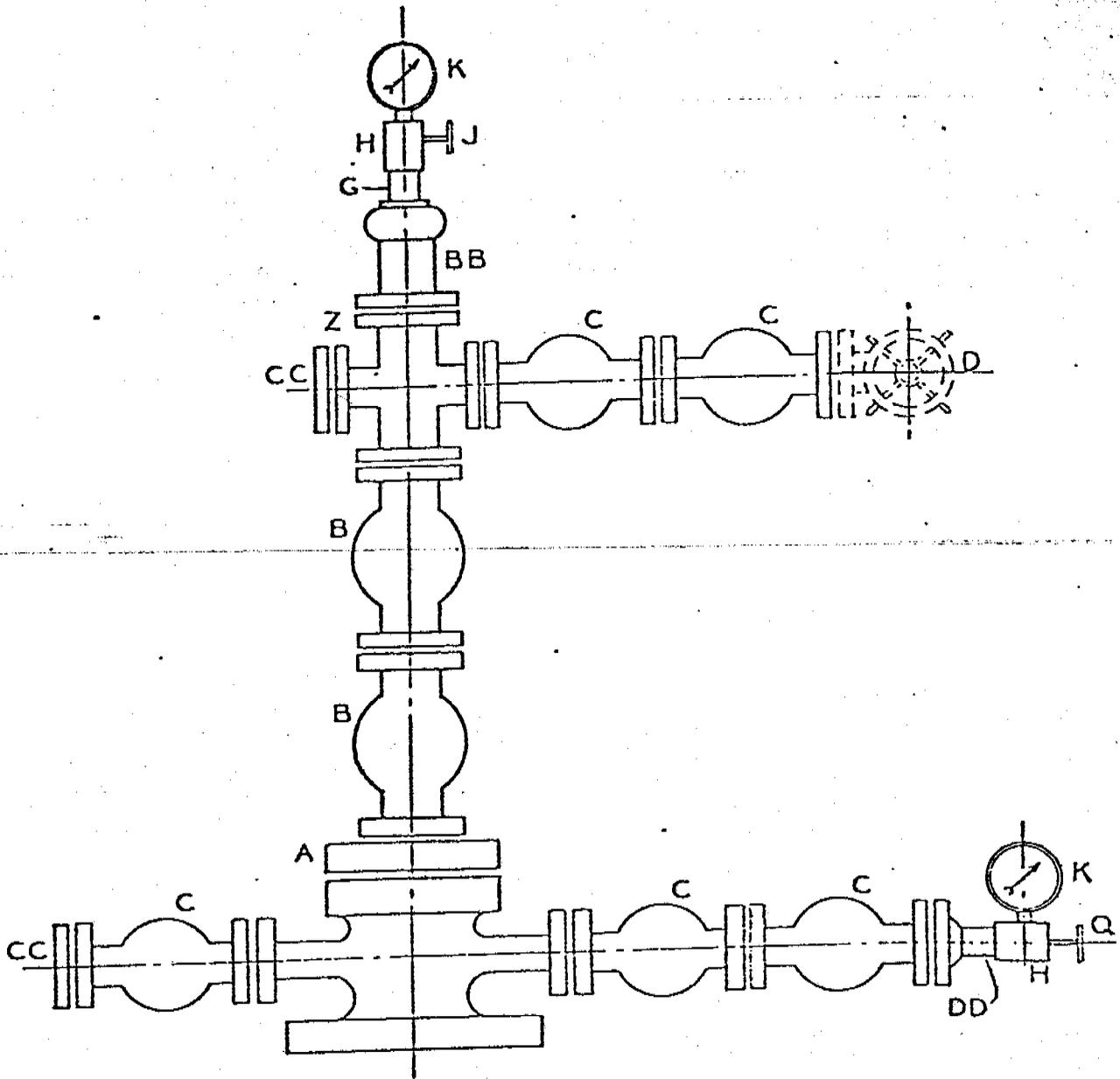


FOR 2,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 5,000# W.P. SECONDARY CASINGHEAD.

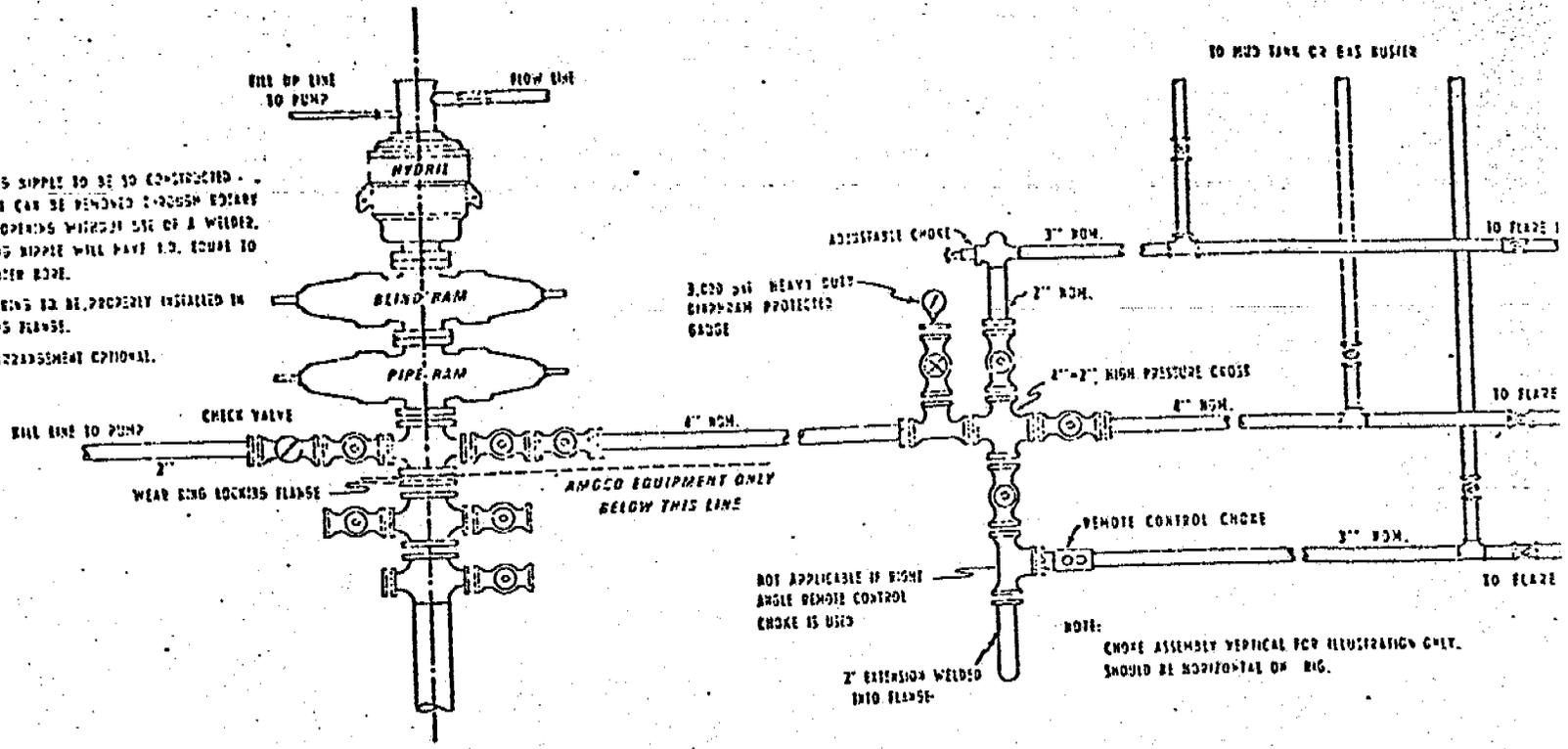
IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.



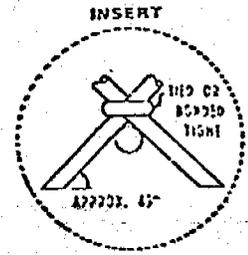
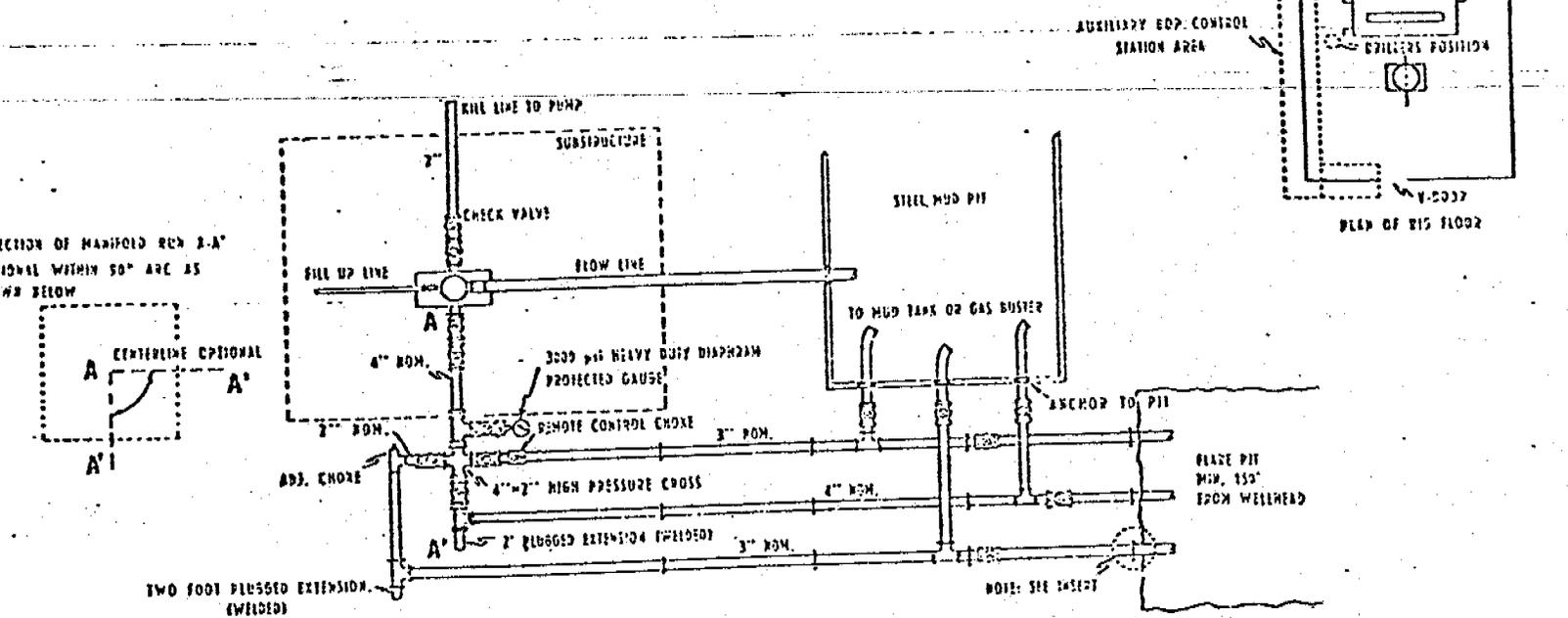
Amoco Production Company
STANDARD BASIC WELL HEAD HOOK-UP
5,000# W.P.

SCALE: NONE
DR. W.J.F. AP. *W.J.F.*
DRC. A-8046

ARRANGEMENT IF MANIFOLD IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD IS UNDER PIPE SLIDE



- 1 FLOW OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 PSI W.P. MINIMUM.
- 2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED, SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKE PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.
- 3 ALL VALVES TO BE FULL OPERING, PLUS OR GATE METAL TO METAL SEAL, AND 3,000 PSI W.P. MINIMUM.
- 4 SAFETY VALVE MUST BE AVAILABLE ON RIG HOOD AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 3,000 PSI W.P. MINIMUM.
- 5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND BEAR END OF CHOKE LINE.
- 6 EQUIPMENT THROUGH WHICH FLOW MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 7 RELY ON ONE OR BOTH.
- 8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 9 AUXILIARY FLOW OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
- 10 FLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE SHOCK ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 15' FROM STACK OR DRILLERS' SIDE OF RIG.
- 11 USE ENLARGED PIPE MINIMUM 1" O.D. 1/4" GRADE 2 SS TUBING OR MIN. 3,000 PSI W.P. LINE PIPE.
- 12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.

KW

February 16, 1978

MEMO TO FILE:

Re: Amoco Production Company
Champlin 461 Amoco "A" 1
Sec. 9, T. 3N., R. 6E. SW $\frac{1}{4}$
Summit County, Utah

A plugging program has been approved for the above named well.
The particulars are as follows:

Total Depth 4,500'
9 5/8" surface casing st at 811'

Tops:

Frontier	475'
Oyster Ridge	1,607'
Manne Sh.	1,791'
Aspen	2,593'
Kelvin	2,666'

Plugged as follows:

75 sacks	2,620 - 2,720
60 sacks	centered at 811'
10 sack	surface plug

BRIAN W. BUCK
ENGINEERING GEOLOGIST

BWB/ksw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Plug and Abandon

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW/4 SW/4 Section 9, 721' FWL 364.4' FSL

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 461 Amoco "A"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Overthrust

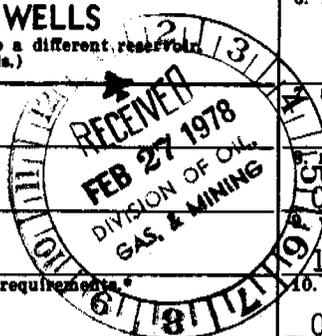
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Section 9-T3N-R6E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

14. PERMIT NO.
43-043-30059

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7236.6' Ungraded Ground



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Plug & Abandon		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to a depth of 4500'
No commercial hydrocarbons encountered
9-5/7" surface casing set @ 811'

Log tops as follows:

Frontier	475'
Oyster Ridge	1607'
Marne Shale	1791'
Aspen	2593'
Kelvin	2666'

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 2/28/78
BY: Brian Buck

Propose to set cement plugs as follows:
Set 75 Sx cement plug 2620'-2720'
Set 60 Sx cement plug 761'- 861'
Set 10 Sx cement plug @ surface w/marker

Verbal approval Brian Buck to Dave Blevins on 2-16-78 @ 10:40 AM.

18. I hereby certify that the foregoing is true and correct

SIGNED K. A. Huff TITLE Area Adm. Supervisor DATE 02-23-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Champlin 461 Amoco "A"

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Overthrust

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 9-T3N-R6E

12. COUNTY OR PARISH Summit

13. STATE Utah

14. PERMIT NO. 43-043-30059

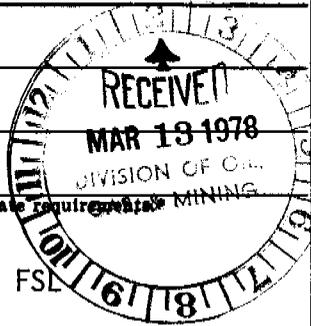
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7236.6' Ungraded

1. OIL WELL GAS WELL OTHER Plug x Abandon

2. NAME OF OPERATOR Amoco Production Company

3. ADDRESS OF OPERATOR P.O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SW/4 SW/4 Section 9- 721' FWL 364.4' FSL



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4500'

9-5/8" surface casing set @ 811'.
No commercial hydrocarbons encountered.

Log Tops as Follows:

Frontier	475'
Oyster Ridge	1607'
Marne Shale	1791'
Aspen	2593'
Kelvin	2666'

Set Cement Plugs as Follows:

Set 85 sack cement plug 2731'-2620'
Set 85 sack cement plug 870'-750'
Set 10 sack cement plug @ surface w/marker.

The State will be notified when this location is clean up and is ready inspection.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE Feb 14 1978
[Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED *K. A. Huff* TITLE Area Adm. Supervisor DATE 3-9-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 461 Amoco "A" #1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Overthrust

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9-T3N-R6E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW/4 SW/4 Section 9- 721' FWL 364.4' FSL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 43-043-30059 DATE ISSUED 7-21-77

12. COUNTY OR PARISH
Summit

13. STATE
Utah

15. DATE SPUDDED
1-29-78

16. DATE T.D. REACHED
2-15-78

17. DATE COMPL. (Ready to prod.)
P X A

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
7236.6 Ungraded

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4500

21. PLUG, BACK T.D., MD & TVD
N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
Rotary Tools To TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Plugged x Abandoned

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, Dipmeter, Velocity Survey, DIL, FDC-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#H-40	809'	12-1/4"	300 sx Class "G" perlite w/4% Gel x 200 sx Class G w/2% CaCl ₂	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A	PxA			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	PxA	

31. PERFORATION RECORD (Interval, size and number)

N/A PxA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A PxA	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A	Plugged x Abandoned	PxA					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A				N/A			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			N/A				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

Plugging detail on back

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

K.A. Huff

TITLE

Area Adm. Supervisor

DATE

3-9-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Plugging detail: Set 85 sxs cement plug - 2731'-2620'
 Set 85 sxs cement plug 870' - 750'
 Set 10 sxs cement plug @ surface w/marker.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TOP	TRUE VERT. DEPTH
		Wasatch	Surface
		Hilliard	240'
		Frontier	1150'
		1st Frontier	1610'
		2nd Frontier	2378'



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
March 27, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Amoco Production Company
P. O. Box 1400
Riverton, Wyoming 82501

Re: Champlin 461-Amoco "A" 1
Sec. 9, T. 3N, R. 6E,
Summit County, Utah

Gentlemen:

This letter is to advise you that the electric logs and/or radioactivity logs for the above referred to well are due and have not been filed with this office.

If electric and/or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

September 12, 1980

MEMORANDUM

TO: File

FROM: Michael T. Minder *M.T.M.*
Petroleum Engineer
Division of Oil, Gas
and Mining

Re: Amoco Production Company
Well No. Champlin 461 Amoco "A" #1
Sec. 9, T. 3N, R. 6E.,
Summit County, Utah

At the request of Mr. Allen Holt, this site was visited to observe present conditions and to aid in resolving problems encountered by their land association.

The site which was located on the property of Mr. Burce Seiverts (486-5003) had been plugged and abandoned in February of 1978; however, the location had never been restored and a vertical 18" culvert (mouse hole) was left open near the well bore.

Mr. Seiverts said Amoco had not honored their commitment to develop the spring into a holding tank and to place a culvert on the access road. There were also problems with seismic shot holes cavitating on Jim Ercanbrack's properts (slides were taken of the problem area). Amoco was contacted concerning the matter on September 15, 1980 and they said they would take care of the problem.

cc: Amoco Production Company
L. Allen Holt
Bruce Seivert
Michael T. Minder