

FILE NOTATIONS

Entered In N I D File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

I W R for State or Fee Land _____

Checked by Chief

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-6-77

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Sub
2-21-92



Amoco Production Company

P.O. Box 1400
Riverton, Wyoming 82501

E. C. Woodall
Area Superintendent

June 2, 1977

The State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Handwritten signature
Owner w/ applicant

File: ECW-782-420-WF

Dear Sir:

Application to drill our Champlin 465 Amoco "A" Well #1
NE/4 NW/4 Sec 35-T2N-R4E Summit County, Utah

Please find attached our Application to Drill for the above referenced well.

In accordance with the Rules and Regulations of the Department of Natural Resources Rule C-3 Paragraph C we request a spacing exception for our Champlin 465 Amoco "A" Well #1. It was necessary to move this location due to the topography of the area. The location selected can be drilled with a minimum of impact on environment as dirt work will be appreciably reduced. Amoco Production Company owns or controls all acreage within a 660' radius of this well location.

We solicate your early approval.

Yours very truly,

E. C. Woodall

E. C. Woodall

Attachment

CIRCULATE TO:

- DIRECTOR
- PETROLEUM ENGINEER
- MINE OPERATIONS
- ADMINISTRATIVE ASSISTANT
- ALL

RETURN TO: *Scherie*
FOR FILING

RECEIVED
JUN 6 1977
DIVISION OF OIL
& GAS & MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 465 Amoco "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Overthrust-Wildcat

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
Sec 35-T2N-R4E

12. COUNTY OR PARISH | 13. STATE
Summit | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1400, Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
NE/4 NW/4 Sec 35 1675' FWL 906' FNL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 1/2 miles SW of Coalville Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 906'

16. NO. OF ACRES IN LEASE 5,760

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 3,500'

20. ROTARY OR CABLE TOOLS Rotary to T.D.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Will Advise

22. APPROX. DATE WORK WILL START* When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	32#	800'	Class "G" W/2% CaCl ₂
7 7/8"	5 1/2"	23#	3500'	Class "G" as required

Propose to test the Cretaceous Frontier Formation for commercial accumulations of hydrocarbons

See Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Administrative Supervisor DATE 06/02/77

(This space for Federal or State office use)

PERMIT NO. 42-043-30054 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT TO FORM OGCC-1a
Champlin 465 Amoco "A" Well #1

1. Geologic name of the surface formation:
Wasatch
2. Estimated tops of geological markers:
Frontier 1000'
3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil and Gas anticipated at 1000'
4. Casing Program - See Form OGCC-1a #23
5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.
6. Mud Program:

0 - 800' Native
800' - 3500' LSND 8.8 - 9.0#/Gal 36 - 38 Visc.
7. Auxiliary Equipment:
Kelly Cock: floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 PSI WP. Mud logger (two man type)

8. Testing Program:

1 Drill Stem test

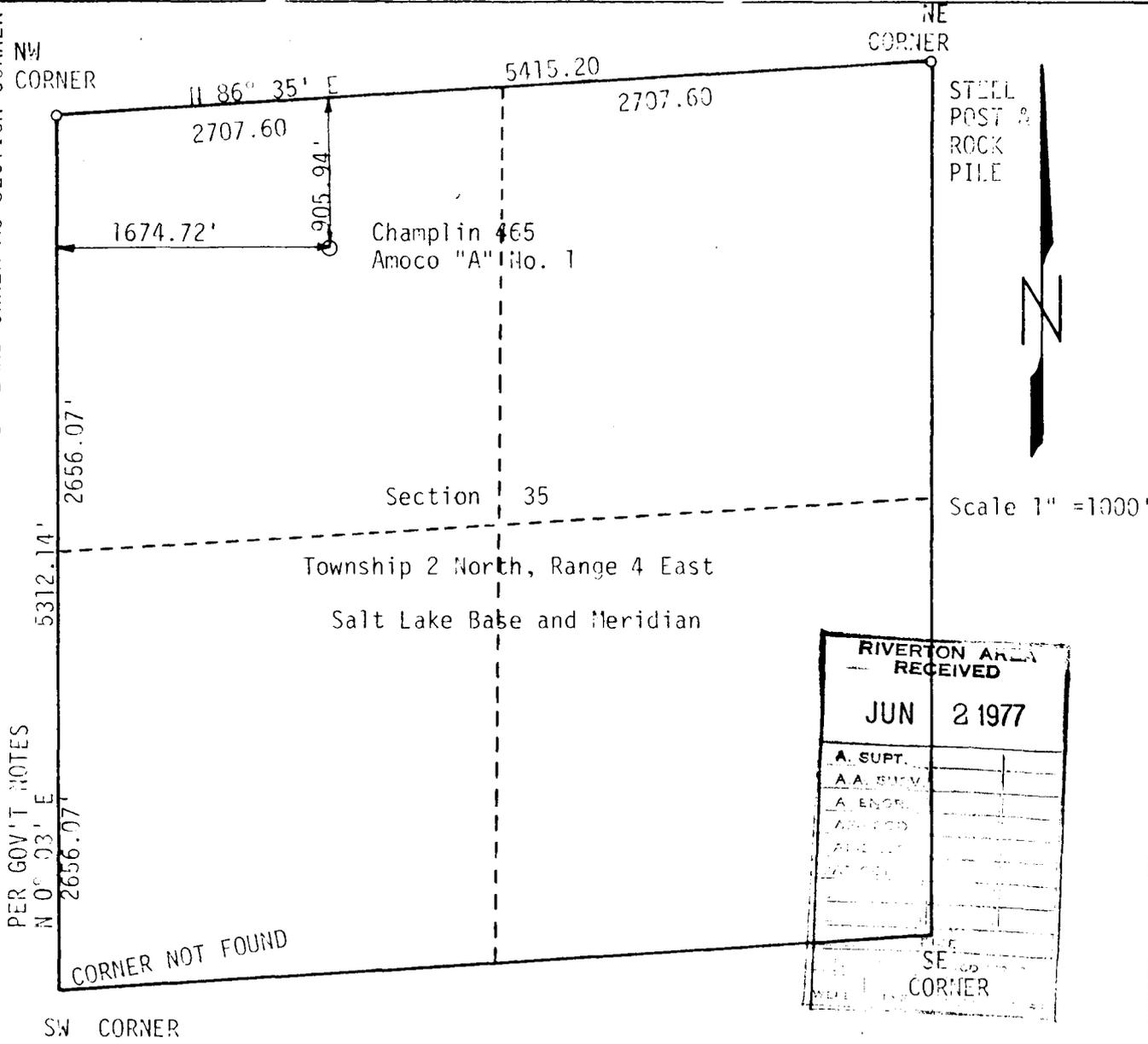
Logging Program
Dual Induction Laterlog W/GR)BSC - T.D.
BHC Sonic W/GR)BSC - T.D.
CNL - FDC W/GR)Over zones of Interest and surface-BSC
Dipmeter)BSC - T.D.
Coring Program: NONE

Logging Program continued:
Check Spot velocity survey

Page 2

9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI.
Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000W WP. Tubing head, Series 1500, 5000#WP x 10,000# test.
10. The anticipated starting date will be when approved . The duration of the operations will be approximately sixty days.

OLD FENCE CORNER IDENTIFIED BY LAND OWNER AS SECTION CORNER



I, Robert B. Jones of Salt Lake City, Utah certify that in accordance with a request from Harvey Howard of Riverton, Wyoming for Amoco Production Company, I made a survey on the 11th day of May, 1977 for location of the Champlin 465 Amoco "A" Well No. 1 as shown on the above map, the wellsite is in the Northeast quarter of the Northwest quarter of Section 35, Township 2 North, Range 4 East, Salt Lake Base and Meridian, Summit County, State of Utah.

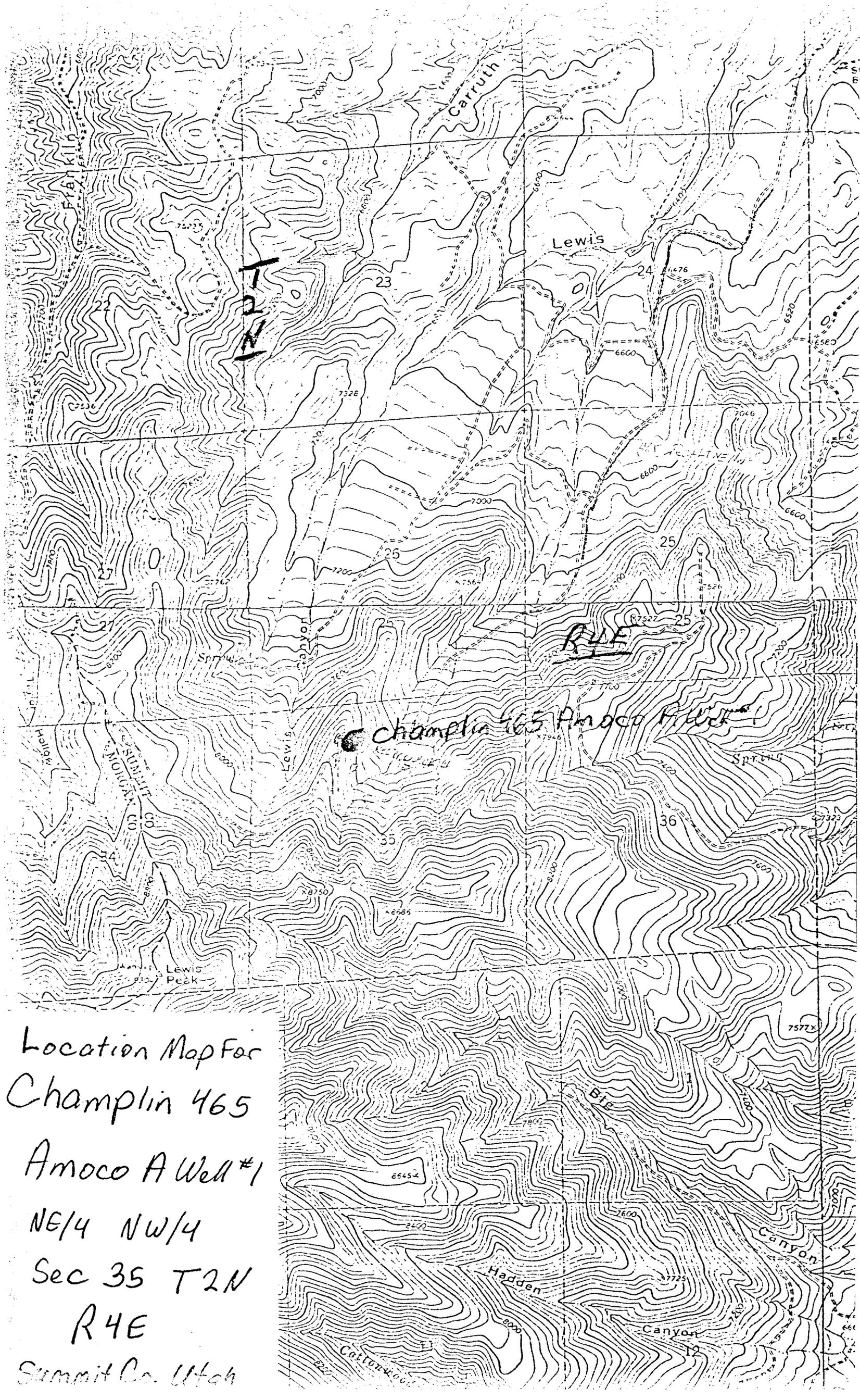
Reference point North 13° 42' 50" East 100.00 feet and 150.00 feet.

Reference point South 13° 42' 50" West 50.00 feet and 100.00 feet and 150.00 feet.

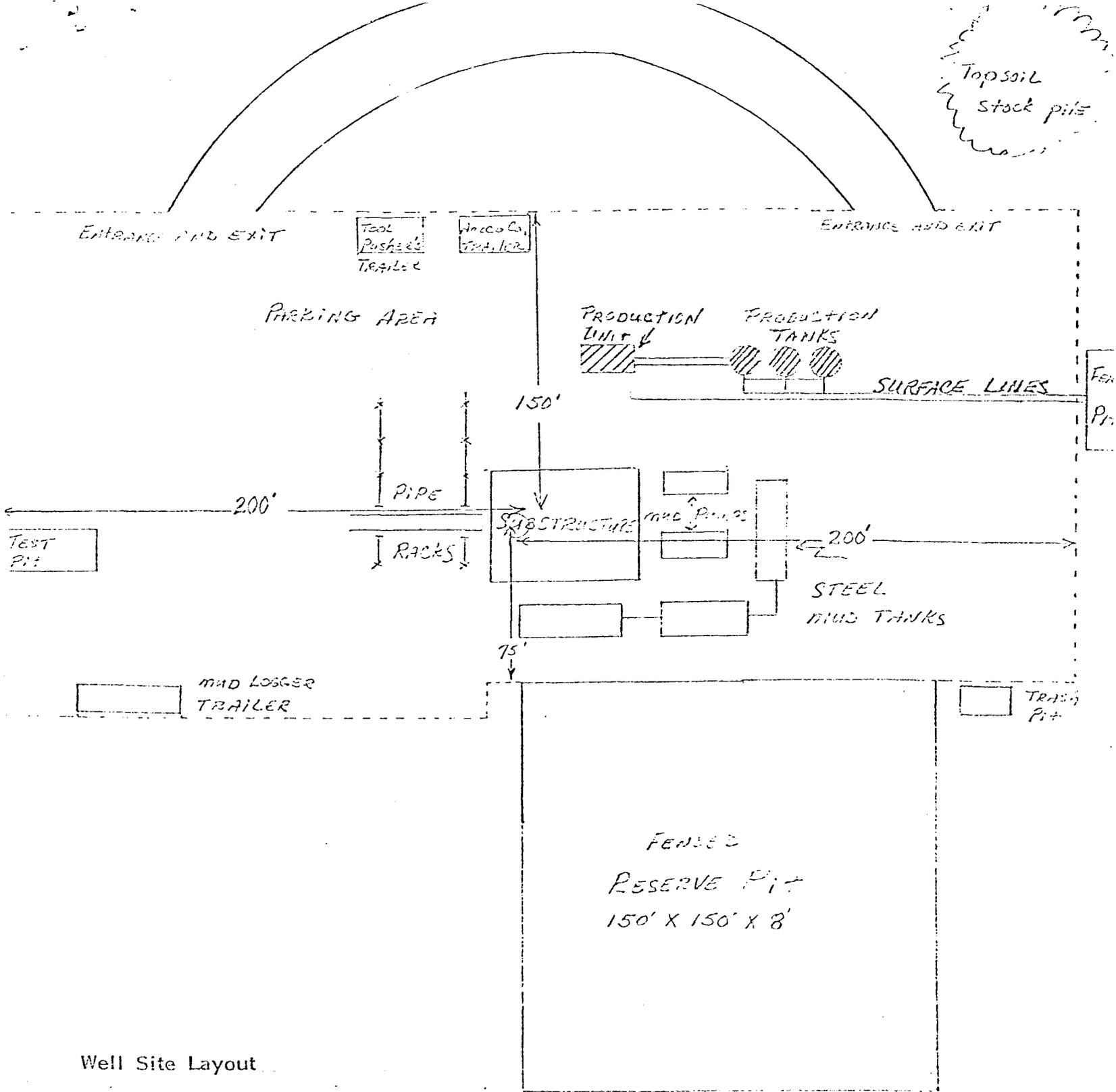
Date: May 25, 1977
 Job No. 29429

Robert B. Jones
 Robert B. Jones
 Utah Registered Land Surveyor No. 1525
 Bush and Guggell, Inc.
 555 South 3rd East
 Salt Lake City, Utah





Location Map For
Champlin 465
Amoco A Well #1
NE/4 NW/4
Sec 35 T2N
R4E
Summit Co. Utah



Well Site Layout

Scale 1" = 50'

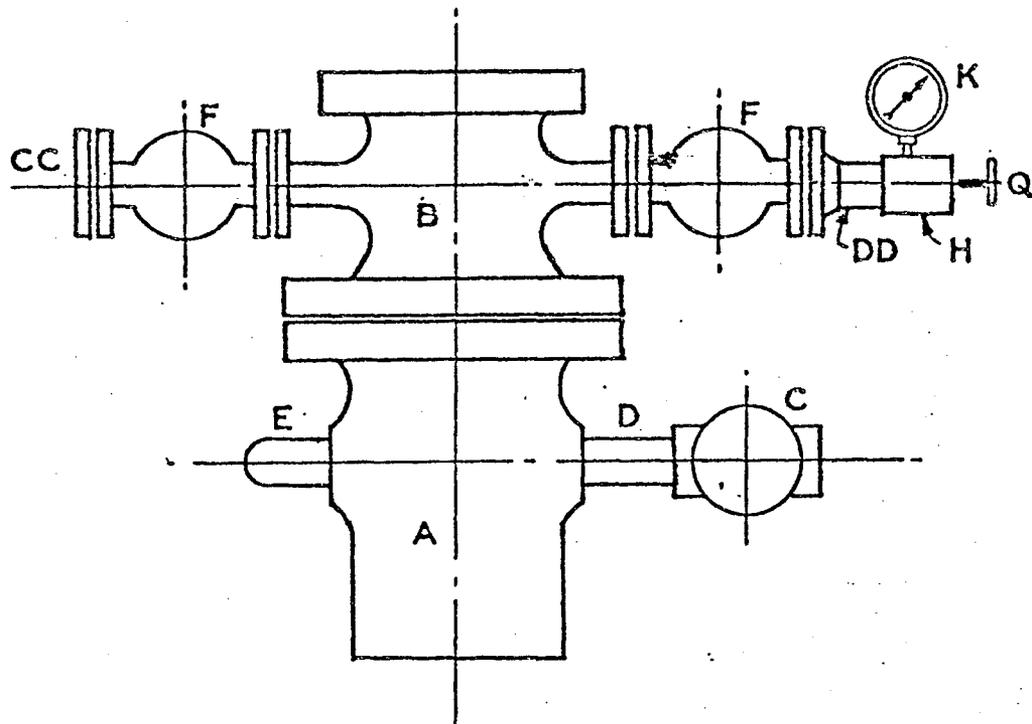


= Shows permanent production equipment to be installed after drilling rig is moved out. The fenced pit used for production will be covered if any fluid is present.

The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

<p>TYPICAL LOCATION LAYOUT</p>	<p>AMOCO PRODUCTION CO. P.O. Box 1400 Riverton, Wyoming</p>	<p>EXHIBIT D</p>
--	---	------------------

Refers to Specification No. W-8
Effective Date: June 1, 1973

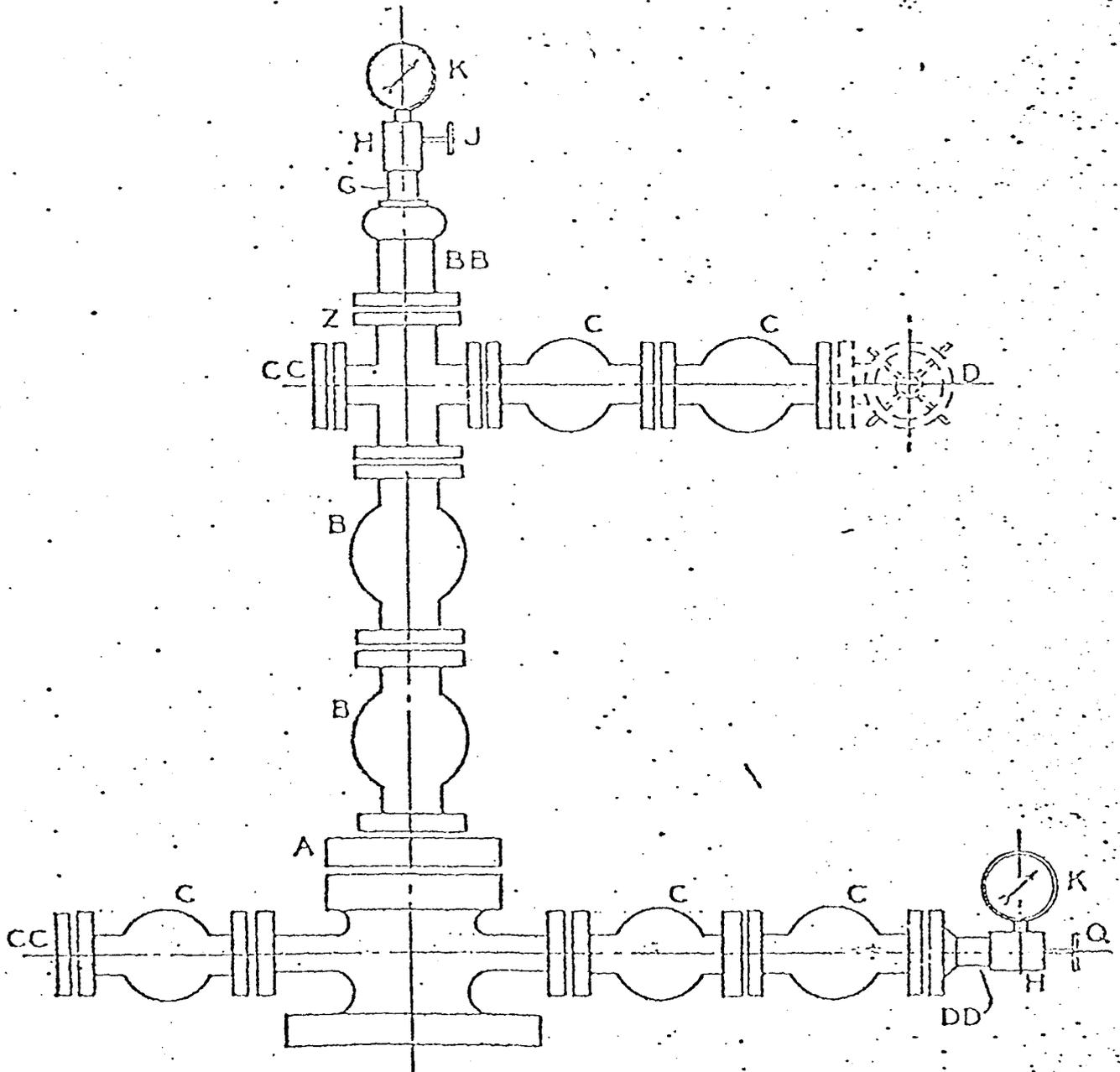


FOR 2,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

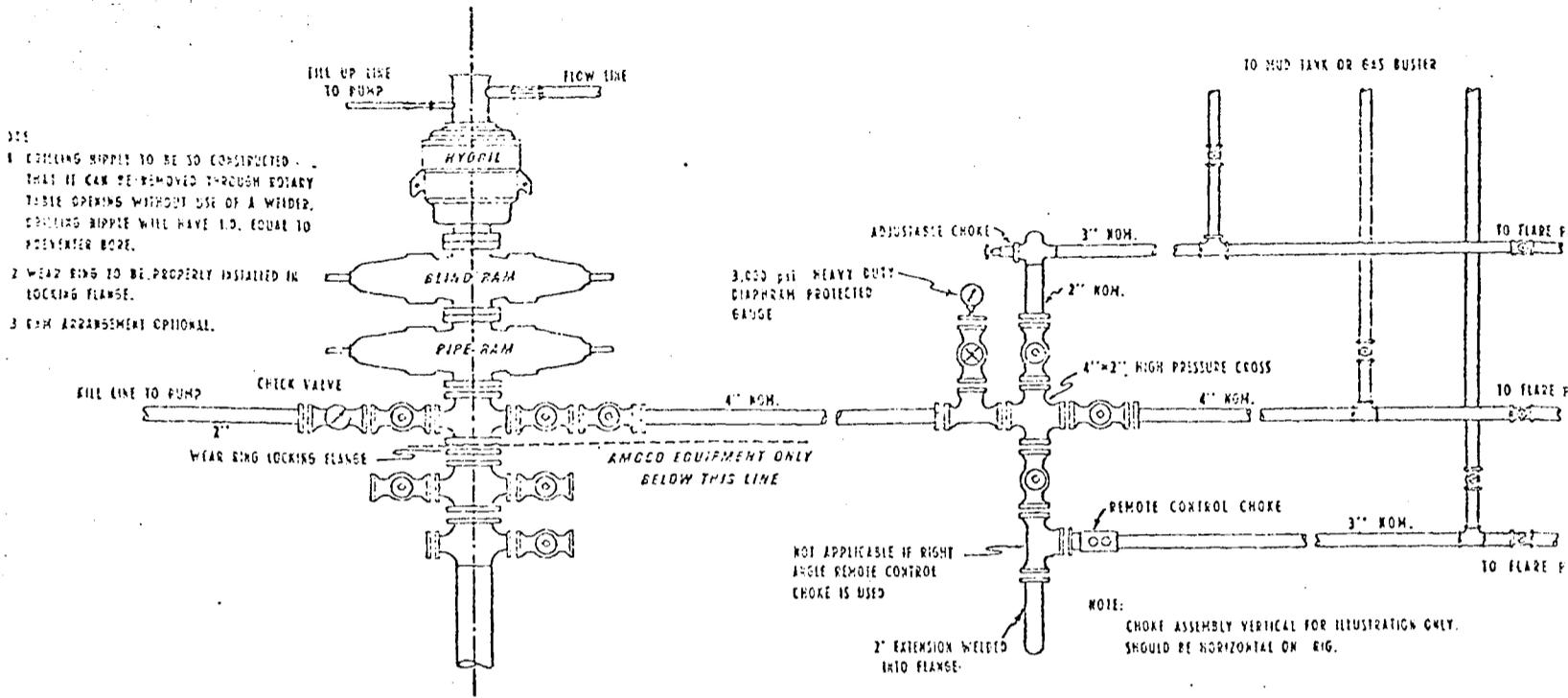


Amoco Production Company
STANDARD BASIC WELL HEAD HOOK-UP
5000# W.P.

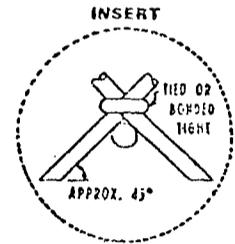
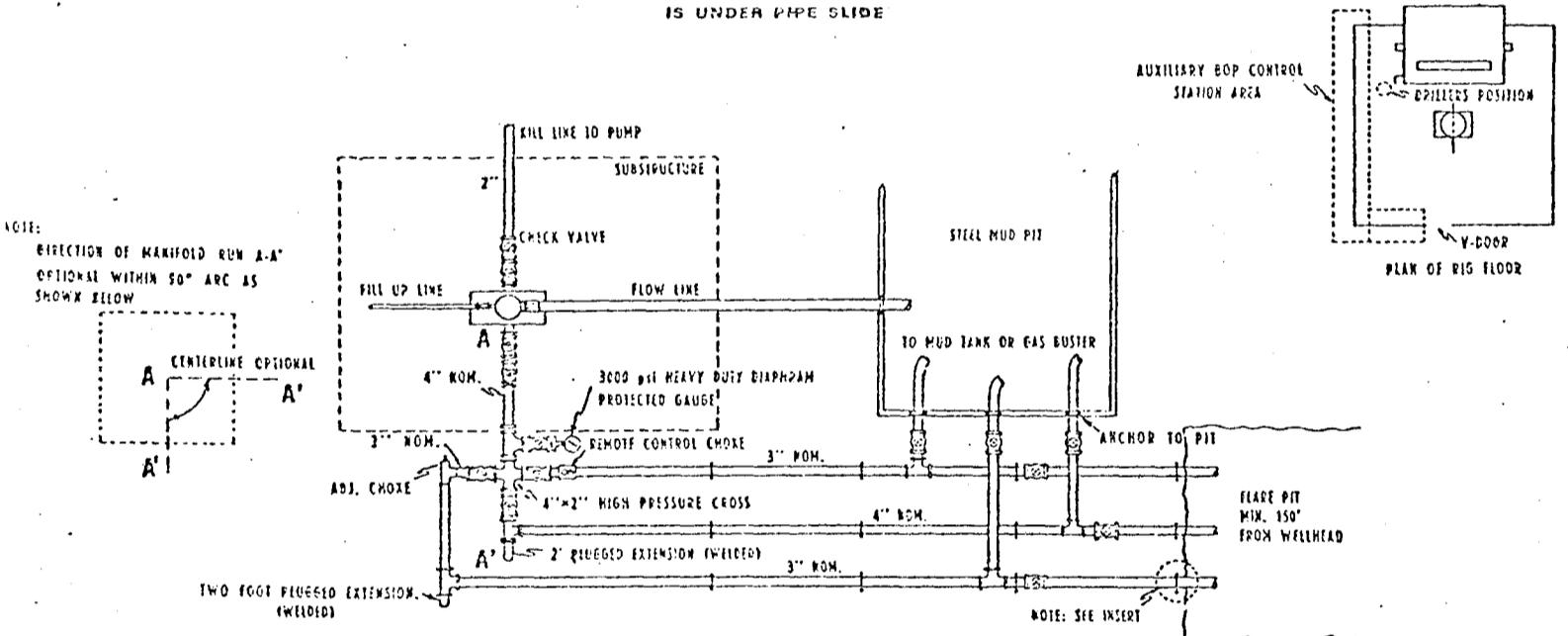
SCALE: NONE
DR. J. J. E. III
Dwg. A-804

Amoco Production Company
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
 3,000 psi W.P.
 2/76

ARRANGEMENT IF MANIFOLD
 IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD
 IS UNDER PIPE SLIDE



- NOTE:
1. BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.
 2. ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED, SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKES MAY HAVE SCREWED CONNECTIONS.
 3. ALL VALVES TO BE FULL OPENING, PLUG OR GATE METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.
 4. SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 3,000 psi W.P. MINIMUM.
 5. ALL LINES DOWNSTREAM OF CHOKES TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKES LINES.
 6. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
 7. KEELY CHOKES OK ONLY.
 8. EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
 9. AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
 10. BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER OR EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK OR DRILLERS' SIDE OF RIG.
 11. ALL UNMARKED PIPE MINIMUM 3" O.D. NOM. GRADE 3 SS TUBING OR MIN. 3,000 psi W.P. LINE PIPE.
 12. REMOTE CONTROL CHOKES INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKES.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 8-
Operator: Amoco Production
Well No: Chaplin 405 - Amoco "A" #1
Location: Sec. 35 T. 2N R. 4E County: Summit

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: No other wells in Township
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

Topo. Exception Valid

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Unit

Other:

Letter Written/Approved

June 8, 1977

Amoco Production Company
P.O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 465-Amoco "A" 1
Sec. 35, T. 2 N, R. 4 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

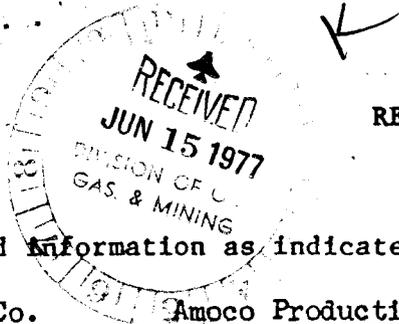
The API number assigned to this well is 43-043-30054.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

EXPLORATORY WELL OBLIGATIONS



RE: AFE
 WELL NAME Champlin 465 Amoco "A" #1 LEWIS CANYON
 LOCATION NE NW 35-2N-4E CO., Summit STATE Utah

The following companies should be furnished information as indicated below on the subject exploratory well;

Amoco Production Co.
 Security Life Bldg.
 Denver, Colo. 80202
 Cliff Bruce
 303-820-4498
 303-979-4957

Attention of:
 Office Phone:
 Home Phone:

Or Attention of:
 Office Phone:
 Home Phone:

Amoco Production Co.
 P. O. Box 1400
 Riverton, Wyoming 82501
 307-856-2217

Champlin Petroleum Co.
 Room 1724
 Security Life Bldg.
 Denver, Colo. 80202

Copies Sent To:	
<input checked="" type="checkbox"/>	Utah Oil & Gas Comm.
<input type="checkbox"/>	Salt Lake City Utah
<input type="checkbox"/>	DRA
<input type="checkbox"/>	RCC
<input type="checkbox"/>	RLS
<input type="checkbox"/>	BY <u>M</u> DATE <u>6-15</u>

RIVERTON AREA RECEIVED	
JUN 13 1977	
A. BUPT.	
A. A. FRY	
A. ENCH	
A. FROD	
A. LUND	
A. VINE	
FILE	
CONTRACT	
INFORMATION TO	
FURNISHED BY:	<u>COB</u>

Survey Plat, elev. 1 copies

Daily Drilling Report
 Prior Notification of
 cores, DST's Logging,
 Plugging

Mud Log Daily 2 prints

Mud Log Final 1 prints

Logs (Field) 3 prints

Logs (Final) 2 prints, 1 sepia

Dipmeter, Field prints

Dipmeter, Final 2 prints

Sample Log 1 copies

Samples *Amstrat

DST Reports 2 copies

Core Analyses 2 copies

Reservoir Fluid Analyses 2 copies
 (Commercial Services Only)

USOS & State Notices 1 copies

1 copies

1 prints

1 prints

2 prints

2 prints, sepia

 prints

1 prints

 copies

Amstrat

1 copies

1 copies

1 copies

 copies

1 copies

Don Berg, 303-
 771-8090, ext. 233

Don Berg

2 prints

2 prints

2 prints

2 prints, 1 sepia

 prints

2 prints

2 copies

Amstrat

2 copies

2 copies

2 copies

2 copies

 copies

 prints

 prints

 prints

2 prints, sepia

 prints

2 prints

 copies

 copies

 copies

 copies

 copies

Riverton Office
 Denver Division

Denver Division

Service Co.

Service Co.

Service Co.

Service Co.

Service Co.

Service Co.

Denver Division

Mudlogger

Service Co.

Service Co.

Service Co.

Riverton Office

REMARKS:

*Core chips to be sent to Amstrat by mudlogger.
 One small uncooked dry cut to Amoco on current basis as well is drilled. Use preaddressed labels.
 Amoco to receive the well-site dry cut on completion of the well.

CIRCULATE TO:

DIRECTOR _____ P
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO *Kathy Wells*
FOR FILING

October 4, 1977

Memo To File:

Re: Amoco Production Company
Champlin 465-Amoco "A" 1
Sec. 35, T. 2N, R. 4E, NE NW
Summit County, Utah

Verbal permission was given to Mr. Terry Allen with Amoco to plug and abandon this exploratory well on above date.

Total Depth:	3416'
Casing:	8 5/8's @ 811'
Tops:	
Cretaceous	1263
Frontier (Oyster Ridge)	2521'
Plugs:	
Plug #1	3416'-3300' 50 sacks
Plug #2	2200'-2100' 50 sacks
Plug #3	861'-761' 25 sacks
Plug #4	20'-Surface-10 sacks

A regulation dry-hole marker will be installed and the surface leveled, pits filled and reseeded.


PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug x Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400 Riverton, WY 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NW/4 Section 35 1675' FWL 906' FNL		8. FARM OR LEASE NAME Champlin 465 Amoco "A"
14. PERMIT NO. 43-043-30054	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Overthrust - Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 35-T2N-R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	PXA <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to a total depth of 3416'.
No commercial hydrocarbons encountered.
8-5/8" Surface casing set at 811'.

Log Tops as follows: Cretaceous - 1263' Osyter Ridge - 2531'

Propose to set Cement Plugs as follows: 50sx Cement Plug - 3300' - 3416'
50sx Cement Plug - 2100' - 2200'
75sx Cement Plug - 761' - 861'
10sx Cement Plug - @ Surface with Marker

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10/01/77

BY: Ph Driscoll

Verbal Approval to PXA, Patrick Driscoll to T. S. Allen, 10/01/77.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ph Driscoll* TITLE Area Administrative Supervisor DATE 10/04/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug x Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee																				
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Plug x abandon	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to a total depth of 3416'.
No commercial hydrocarbons encountered.
8 5/8" Surface casing set @ 811'.

Set Cement Plugs as follows: Set 50sx Cement Plug - 3300' - 3416'
Set 50sx Cement Plug - 2100' - 2200'
Set 75sx Cement Plug - 761' - 861'
Set 10sx Cement Plug - @ Surface with Marker

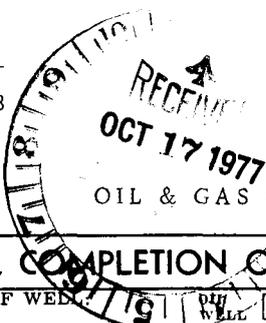
PERMIT
OCT 13 1977

The STATE will be notified when the location has been cleaned-up, reseeded, and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct
SIGNER  TITLE **Area Administrative Supervisor** DATE **10/07/77**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

P 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Plug x Abandon

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **NE/4 NW/4 Section 35 1675' FWL 906' FNL**
At top prod. interval reported below
At total depth **Same**

14. PERMIT NO. **43-043-30054** DATE ISSUED **06/08/77**

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 465 Amoco "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Overthrust - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 35-T2N-R4E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

15. DATE SPURRED **09/06/77** 16. DATE T.D. REACHED **09/30/77** 17. DATE COMPL. (Ready to prod.) **PXA** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3416'** 21. PLUG, BACK T.D., MD & TVD **0** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **To T.D.** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Well was Plugged x Abandoned 25. WAS DIRECTIONAL SURVEY MADE
N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC Sonic Log, CNL-FDC, DIL 27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	811'	12 1/4"	200sx Class "G" W/2% CaCl ₂	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A	Well Plugged X Abandoned	PXA					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A		N/A			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Well PXA** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Area Administrative Supervisor** DATE **10/10/77**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
TOP		BOTTOM	
	MEAS. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores Taken			
No Drill Stem Tests Conducted			
	1263'		
	2531'		
		Frontier	
		Oyster Ridge	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug X Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NW/4 Section 35, 1675' FWL 906' FNL		8. FARM OR LEASE NAME Champlin 465 Amoco "A"
14. PERMIT NO. 43-043-30054	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Overthrust-Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 35, T2N-R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

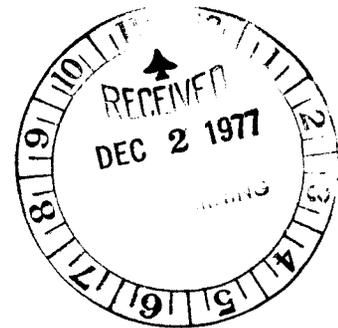
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to a total depth of 3416'.
No commercial hydrocarbons encountered.
8-5/8" Surface Casing set @ 811'.

Set cement plugs as follows: Set 50 Sx cement plug 3300'-3416'
Set 50 Sx cement plug 2100'-2200'
Set 75 Sx cement plug 761'-861'
Set 10 Sx cement plug @ Surface w/marker



The State will be notified when this location has been cleaned-up, reseeded and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Adm. Supervisor DATE 11/29/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug x Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1400 Riverton, WY 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NW/4 Section 35, 1675' FWL 906' FNL		8. FARM OR LEASE NAME Champlin 465 Amoco "A"
14. PERMIT NO. 43-043-30054	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Overthrust - Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35-T2N-R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

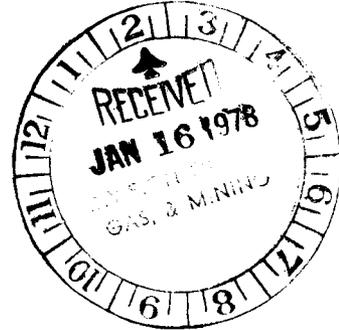
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plug x Abandon</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well total depth 3416.
8-5/8" Surface casing set @811'
Well site has been cleaned up and seeded.
Location is ready for final inspection.

Well check representative w/ Amoco



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Area Admin. Supervisor DATE 1/13/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

memorandum

DATE: Oct. 19, 1978

REPLY TO
ATTN OF:

SUBJECT:

TO: Jock Campbell
From: Bruce Bryant

TO:

I kept putting off sending you this note concerning the well location we were talking about some five or more weeks ago, but here it is.

It is located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35 T 2 N R4E on a flat ridge crest just south of spot elevation 8004 in the Wanship quadrangle. On the plug it says: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35; so it is located in the wrong quarter of the section according either to their records or whomever labelled the plug. The well is Champlin 465 Amoco A #1.

Not a big deal, but just what we were talking about.

Best wishes,

Bruce

Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan



OPTIONAL FORM NO. 10
(REV. 7-76)
GSA FPMR (41 CFR) 101-11.6
5010-111

UTAH
SUMMIT CO.
WILDCAT (WF)

 **Petroleum Information**
CORPORATION
A Subsidiary of A.C. Nielsen Company

Twp 2n-4e
Section 35
ne nw
906 fnl 1675 fwl

OPR: Amoco Production

WELL: 1 Champlin-465-Amoco-A

El: 6200 Gr

Log Tops:
Cretaceous 1263
Oyster Ridge 2531

DSTS & CORES

No cores or tests.

Spud 9-6-77 Comp 10-1-77

3416 TD

Csg: 8 5/8 @ 812 w/200

Init Prod:

D&A.

PI Base Map UB-6A

Contr: Sabre

API 43-043-30054

U2-773011

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FORM NO. 32



DONALD T. McMILLAN
Director

UTAH GEOLOGICAL AND MINERAL SURVEY

606 BLACK HAWK WAY
SALT LAKE CITY, UTAH 84108
(801) 581-6831

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director
Department of Natural Resources

October 23, 1978

MEMORANDUM

TO: Mr. Cleon B. Feight, Director
State Division of Oil, Gas and Mining

FROM: Jock A. Campbell, Petroleum Geologist
Utah Geological and Mineral Survey

SUBJECTS: Well plug in Summit County and Oil and Gas Fields Studies

Jack:

Attached is a copy of a memo to me from a U. S. Geological Survey geologist who is working in the area. He wondered if the subject well might have been drilled in the wrong place. It is apparent from the P.I. card that the well is in order, but that the location on the plug is incorrect. Nevertheless, I thought you might want to check your records, as I have found many apparent topographical errors on the P. I. cards.

I am enclosing copies of two oil field studies I have completed recently for a symposium to be published by the Four Corners Geological Society. As it may be a year before the symposium is published, these copies are for your files. I will send two others, as they are completed, probably without a covering letter.

Jock A. Campbell

JAC:dw
Enclosures

File - Approved
#1 Champion - 465
NE NW Sec. 35
TAN R4E
Summit City

Ames Co Prob.

P.O. Box 1400

Riverbton wyo 82501

Re

Champlin 465

NE NW

~~1625~~

T2N

R4E

Sec. 35

Ames Co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Amoco Production</p> <p>3. ADDRESS OF OPERATOR P. O. Box 17675 Salt Lake City, UT 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4, NW/4, Section 35, 1675' FWL 905' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Champlin 465 Amoco A</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Overthrust Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABNA Sec. 35-T2N-R4E</p>
<p>14. PERMIT NO. 43-043-20054</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH Summit</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plug x abandon</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As requested in your letter of Oct. 27, 1978 the 1/4, 1/4 description on the dry hole marker has been altered to indicate the correct well location to be the NE/4, NW/4, Section 35.

Wellsite location has been cleaned-up.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Adm. Supervisor DATE 2-9-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 18, 1979

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Amoco Production Company
SecGrity Life Bldg.
Denver, Colorado 80202

Re: Well No. Champlin 465-Amoco "A" 1
Sec. 35, T. 2N, R. 4E,
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 10-10-77 from above referred to well(s) indicates the following electric logs were run:

BHC, Sonic Log,

CNL-FDC, DIL

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK



Incidents/Spills

Well Inspections

Date Mod 06/27/2006

Inspection Tracking PA/Rec.

API Well No. 43-043-30054-00-00 Owner AMOCO PRODUCTION COMPANY County SUMMIT
 Well Name CHAMPLIN 465-AMOCO A 1
 WI Typ Unknown Felty/Proj NA Well Status Plugged and Abandoned
 Well S-T-R S: 35 T: 2N R: 4E
 Directions

Inspect No.	Type	Purpose	Responsible Company	80050
LC00000958	Final Restoration/Bond Release	Routine/Periodic	AMOCO PRODUCTION COMPANY	

Violation? SNC? C
 Notification Type M
 I
 Main access road in-use by landowners (Peggy & Keith Dawson), and other landowners in area. 4' above ground marker post w/op name & well info, pad reclaimed & revegetated, no debris. Peggy & Keith Dawson attended the final insp & verbal landowner release granted, see photos in M drive.

Write Violation

Date Inspected 06/26/2006
 Date NOV
 Date RmdyReq
 Date Extension
 Date Passed

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Lisha Cordova Duration