

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

~~Cerald Young Ranch &~~

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name ~~Livestock Co.~~

#1

2. Name of Operator

Combined Gas & Oil, Inc.

9. Well No.

Wildcat

3. Address of Operator

1515 south 1100 East

10. Field and Pool, or Wildcat

Sec 30 T1S, R6E, SLM.

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface ~~4202.07' S of N Sec line, 3594.48' west of E~~

At proposed prod. zone Sec Line of Sec 30 T1S, R6E, SLM.

1078' FSL & 1626' FWL NWSESW

11. Sec., T., R., M., or Blk. and Survey or Area

Summit, Utah

14. Distance in miles and direction from nearest town or post office*

1 1/2 miles So. E. of Oakley 306

12. County or Parrish 13. State

40

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease 17. No. of acres assigned to this well
5000 Ft. of Production Rotary

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None other on lease

20. Rotary or cable tools

April 25, 1977

21. Elevations (Show whether DF, RT, GR, etc.)

GR. 6346.1

22. Approx. date work will start

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8	7 5/8	26 lbs.	250	Circulated Cement at surface
6 3/4	4 1/2	9 1/2 lbs.	TD	-----

Well will be drilled to test Cambrian or 5000' for oil production.

All shows encountered will be tested.

Blow out Equipment to be used.

1. Rigan B.O.P. 3000 PSI (HYP Closing Units) tested to 1000 PSI after cement job on surface pipe.
2. Jacobs rotating head above B.O.P.
3. Full sheet of gate. Valve on well and exhaust line.

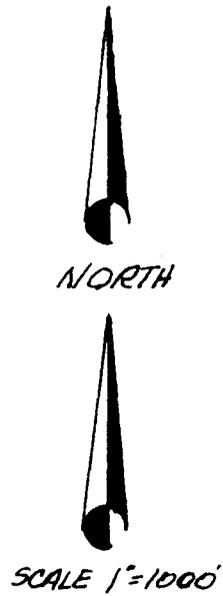
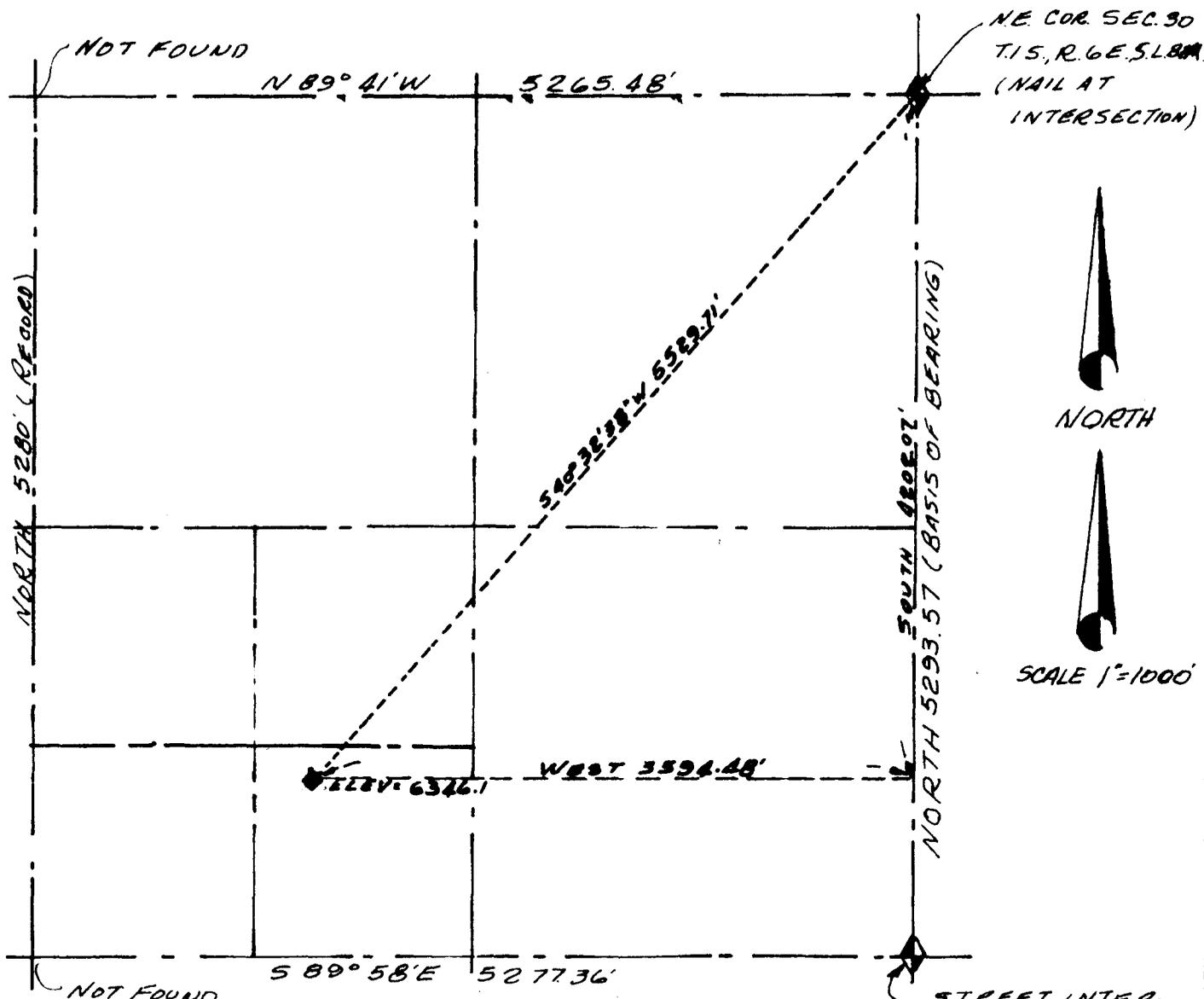
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed George Taylor Title President Date 4-12-77

(This space for Federal or State office use)

Permit No. 13-043-30049 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



ELEVATION OF ROAD INTERSECTION AT S.E. CORNER
USED AS BENCH MARK: 6382 FEET - U.S.G.S KAMAS QUADRANGLE

STREET INTERSECTION S.E. COR.
SEC 30, T. 15, R. 6 E.
S. L. B. # M.

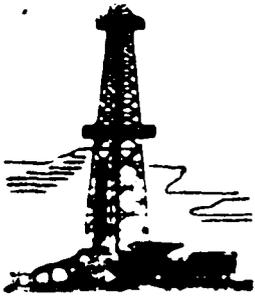
CERTIFICATE:

I, HOOPER KNOWLTON, JR., DEPOSE AND SAY THAT I AM A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, AND THAT THE SURVEY OF THE POSSIBLE LOCATION OF A PROPOSED OIL WELL WAS DONE UNDER MY SUPERVISION AND IS AS SHOWN ON THE ABOVE DRAWING



COON, KING, & KNOWLTON
1055 EAST 3900 SOUTH
SALT LAKE CITY, UTAH

OIL WELL LOCATION
IN SEC. 30, T. 15, R. 6 E. S. 1 B. 1 M.
SUMMIT COUNTY, UTAH



COMBINED GAS AND OIL, INC.

1515 South 1100 East
Salt Lake City, Utah 84105

April 12, 1977

Jack C. Feight
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

We request a variance of drilling location requirements on our Y. R. Ranch #1 in Sec 30, T1S, R6E, SLM for the following reasons.

The accompanying geological report prepared by Harold R. Dallon, consulting geologist analyzes, describes and defines the reasons for the request and the necessity of your accepting our permit as prepared. It is Combined Gas & Oil's purpose to drill producing wells rather than dry holes.

It is ours and Mr. Dallon's opinion that a variance must be given to Combined to lessen the chances of a non-producing well.

Sincerely,

A handwritten signature in cursive script that reads "George Naylor". The signature is written in dark ink and is positioned above the printed name and title.

George Naylor
President

GN:ss

enclosure

TESTIMONY PREPARED FOR
THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
OIL, GAS AND MINING DIVISION

COMBINED GAS AND OIL
Y-R RANCH NO. 1

Submitted by
Harold R. Dallon
Consulting Geologist
2029 St. Marys Dr.
Salt Lake City, Utah
84108

TABLE OF CONTENTS

	Page
STATEMENT OF PROBLEM	1
PURPOSE	1
FINDINGS	2
RECOMMENDATIONS	6
APPENDIX	7

List of Figures and Plates

- Figure 1. Relative Displacement
- Figure 2. Air Photo (Outcrop Location)
- Figure 3. Air Photo (Stereo Pair)

- Plate I Kamas Quadrangle
- Plate II Hoyt Peak Quadrangle

STATEMENT OF PROBLEM

Combined Gas and Oil suspected a fault lay beneath the alluvium in the area of the proposed Y-R Ranch No. 1 drill site. The drill site is located at (S.E. $\frac{1}{4}$, S.W. $\frac{1}{4}$, Sec. 30, T. 1 S., R. 6 E., SLC BM). The presence of the fault was indicated by a geophysical anomaly across the northeast corner of the proposed drill site quarter section. Physical evidence of a fault was absent at the surface. Combined Gas and Oil, in order to comply with Utah State law, must provide geological testimony and evidence of the suspected fault so that the Y-R drill site may be moved off the fault.

PURPOSE

The purpose of this report is to find and identify faults that may pass through the drill site area and cause drilling problems. The general purpose of this report is to document with the best geological evidence the locations of faults that may interfere with drilling and maintain a close proximity to the structural traps.

FINDINGS

Examination of the geologic work done previously in the Rhodes Valley area disclosed that a large normal fault, the "Hoyt Canyon Fault", extends from the mouth of Hoyt's Canyon into the Rhodes Valley. William Dean McDougald describes the "Hoyt Canyon Fault" as follows:

"Hoyt Canyon Fault." The term Hoyt Canyon is tentatively applied to a fault that offsets Paleozoic strata at the mouth of Hoyt Canyon. Here the Lower member of the Morgan formation is faulted against the Weber quartzite. Further east, in Hoyt Canyon, the Lower Morgan limestones are faulted against the Upper Mississippian limestone sequence. The fault appears to have a high-angle normal type of movement. The throw increases markedly eastward in the Yellow Pine Canyon area, where the Red Pine shale is against the 'Undifferentiated Duff sequence,' thus indicating a throw in excess of the thickness of the Mutual formation. (4000') An excellent escarpment is found in the eastern part of the area.

The age of the 'Hoyt Canyon fault' can only definitely be established as post-Weber. It is of probable Laramide age, however, and probably formed concurrently with the Uinta arching. Tertiary sediments are absent in the area and only a regional parallelism of faulting can be used to postulate a Laramide age. The 'Hoyt Canyon fault' is very similar to the North and South Flank Faults."¹

Observations and measurements taken on the Humbug formation (See Fig. 2) showed that the "Hoyt Canyon Fault" has a strike of 69° S.E. and a dip of 85° S.W.. The north side of the canyon is the foot wall and the south side is the hanging wall, and at the mouth of the canyon the Morgan limestone is faulted up against the Weber quartzite. Mineralization along the jointing of the Humbug represents good evidence for faulting and a close proximity of the measured formation to the fault line. The jointing in the Humbug formation is structurally controlled and is representative of the strike

¹William Dean McDougald, M.S. Thesis, University of Utah, 1953.

and dip of the "Hoyt Canyon Fault". The strike of the Humbug formation is 50° N.E. and its dip is 35° N.W.. The transverse joint set was measured at 65° N.E. and dipping at 88° N.W.

The "Hoyt Canyon Fault" has no physical expression in Rhodes Valley, so a geometric projection of the fault using measurements taken from the Humbug formation was prepared. The projection showed that the fault passed very close to the drill site location. A detailed projection was prepared using the above measurements. Point C, Plate II was selected on the fault, and a projection at 69° S.E. was drawn into Rhodes Valley at an elevation of 6,960 feet (line A, Plate I). The projection was corrected for an elevation of 6,360 feet (fig. 1). A ground shift of 52.5 feet to the south places the fault line 100 feet north of the N.W. corner of the drill site (S.E. $\frac{1}{4}$, S.W. $\frac{1}{4}$, Sec. 30, T. 1 S., R. 6 E., SLC BM) (See line B, Plate I). The projection establishes the north boundary for the projected fault corridor.

Point Z, Plate II was selected on the fault controlled

drainage to the south of point C and a second projection at 69° S.E. was drawn into Rhodes Valley at an elevation of 8,200 feet (line X, Plate I). The projection was corrected for an elevation of 6,360 feet (fig. 1a). A ground shift of 160.9 feet to the south places the southern boundary for the fault corridor 300 feet north of the S.E. corner of the drill site (S.E. $\frac{1}{4}$, S.W. $\frac{1}{4}$, Sec. 30, T. 1 S., R. 6 E., SLC BM) (Line Y, Plate I).

The Weber River drainage breaks down from a meandering stream channel to a braided deltaic pattern at point T, Plate I. Keeping in mind the past history of stream capture in Rhodes Valley, I suspect that this drainage breakdown is due to the deposition of fluvial gravels and/or morainal material deposited on the downdropped side of a north-south-trending normal fault.

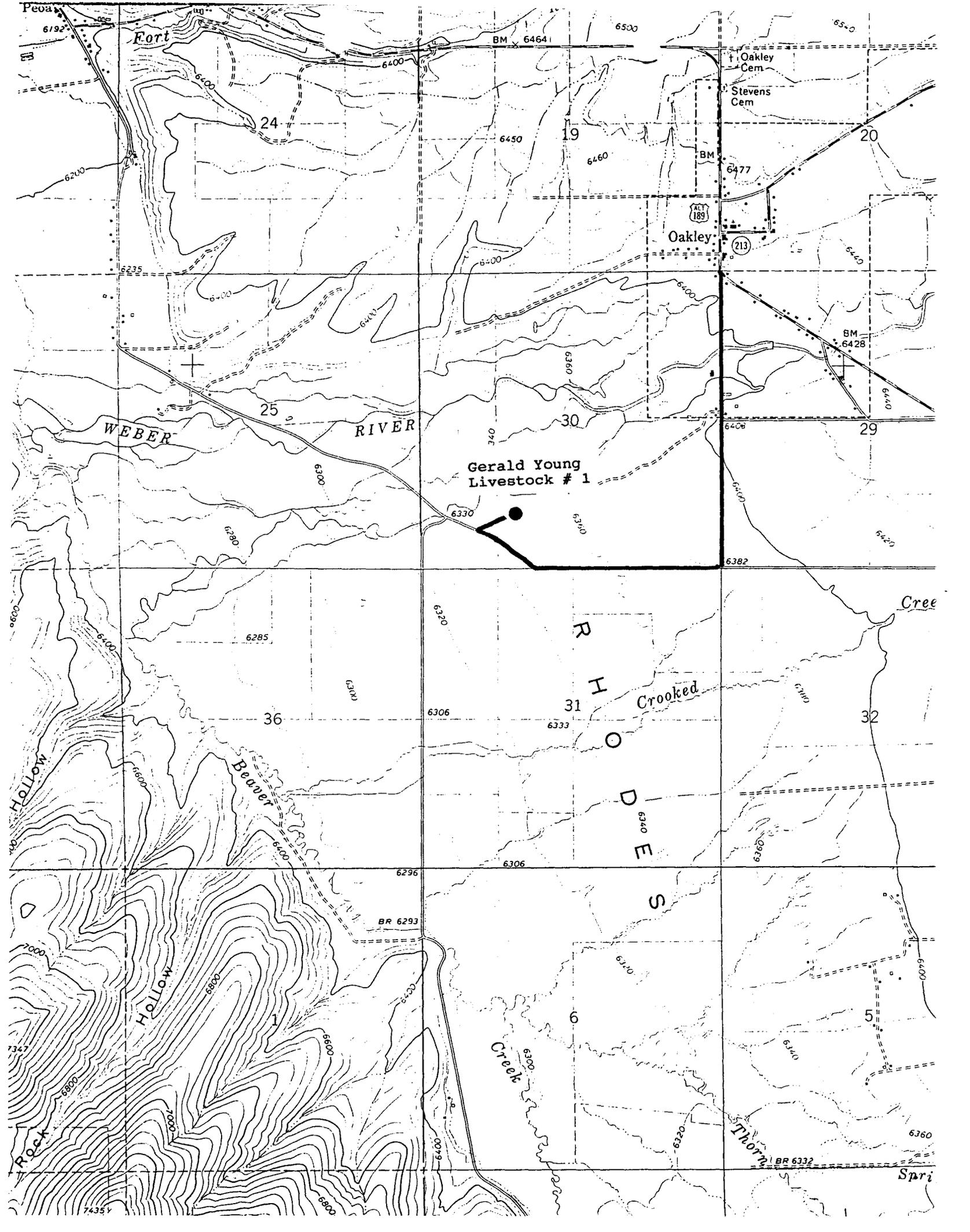
If the fault exists (line S, Plate I) as suspected, it is contemporaneous and parallel to the fault identified north of Kamas, Utah (line R, Plate I), (fig. 3). The fault (line R,

Plate I) is a high-angle normal fault striking 25° N.E. and dipping 88° N.W.

RECOMMENDATIONS

The probability of intercepting the fault at the 4,200 foot horizon increases as the well site is moved south and decreases as the well site is moved to the north. Because of the theoretical nature of the fault at line S, Plate I, it is difficult to predict the limits of the fault. The relative displacement of the fault at the 4,200 foot horizon for an 88° dip is 146 feet. It is recommended that the drill site be held to the west of the center of the proposed location (S.E. $\frac{1}{4}$, S.W. $\frac{1}{4}$, Sec. 30, T. 1 S., R. 6 E., SLC BM) to avoid this fault.

The consistency of the strikes and dips taken of the Humbug formation gives the best guestimate for the location of the "Hoyt Canyon Fault" in the valley. The distance recommended for moving the drill site will be determined by Combined Gas and Oil.



APPENDIX

ELEVATION 6960' IS
PROJECTION POINT 'C' IN
HOYT'S CANYON

ELEVATION 6360' @
DRILL SITE S.E. 1/4, SW 1/4,
SEC. 30, T.1S, R.6E.

DISPLACEMENT @ EL. 6360' FROM
PROJECTED FAULT LINE @ EL. 6960'

EL. 6960'
EL. 6360'

600'

$$600' \times \tan 5^\circ$$

$$600' \times .08749 = 52.493'$$

DISPLACEMENT @ EL. 2160'
PROJECTED INTERCEPT

EL. 6360'
EL. 2160'

4200'

$$4200' \times \tan 5^\circ$$

$$4200' \times .08749 = 367.45'$$

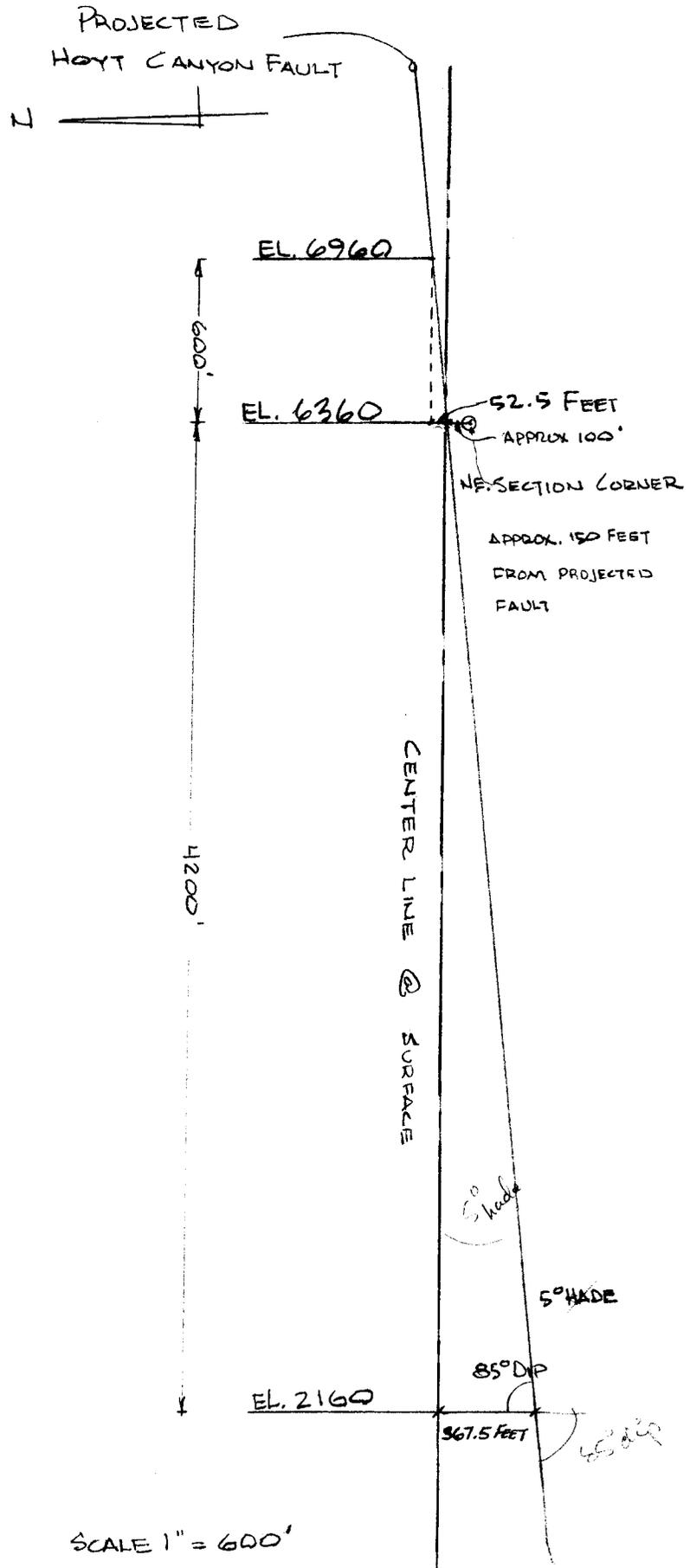


FIGURE #1 RELATIVE DISPLACEMENT.

ELEVATION 8200' IS
PROJECTION POINT Z
IN HOYT'S CANYON

ELEVATION 6360 @
DRILL SITE SE 1/4, SW 1/4,
SEC 30, T. 15, R. 6 E,

DISPLACEMENT @ EL. 6360 FROM
PROJECTED FAULT LINE @ EL. 8200'

EL. 8200'
EL. 6360'

1840'

$1840 \times \tan 5^\circ$
 $1840 \times .08749 = 160.9'$

SUBSURFACE DISPLACEMENT
IS 367.45'

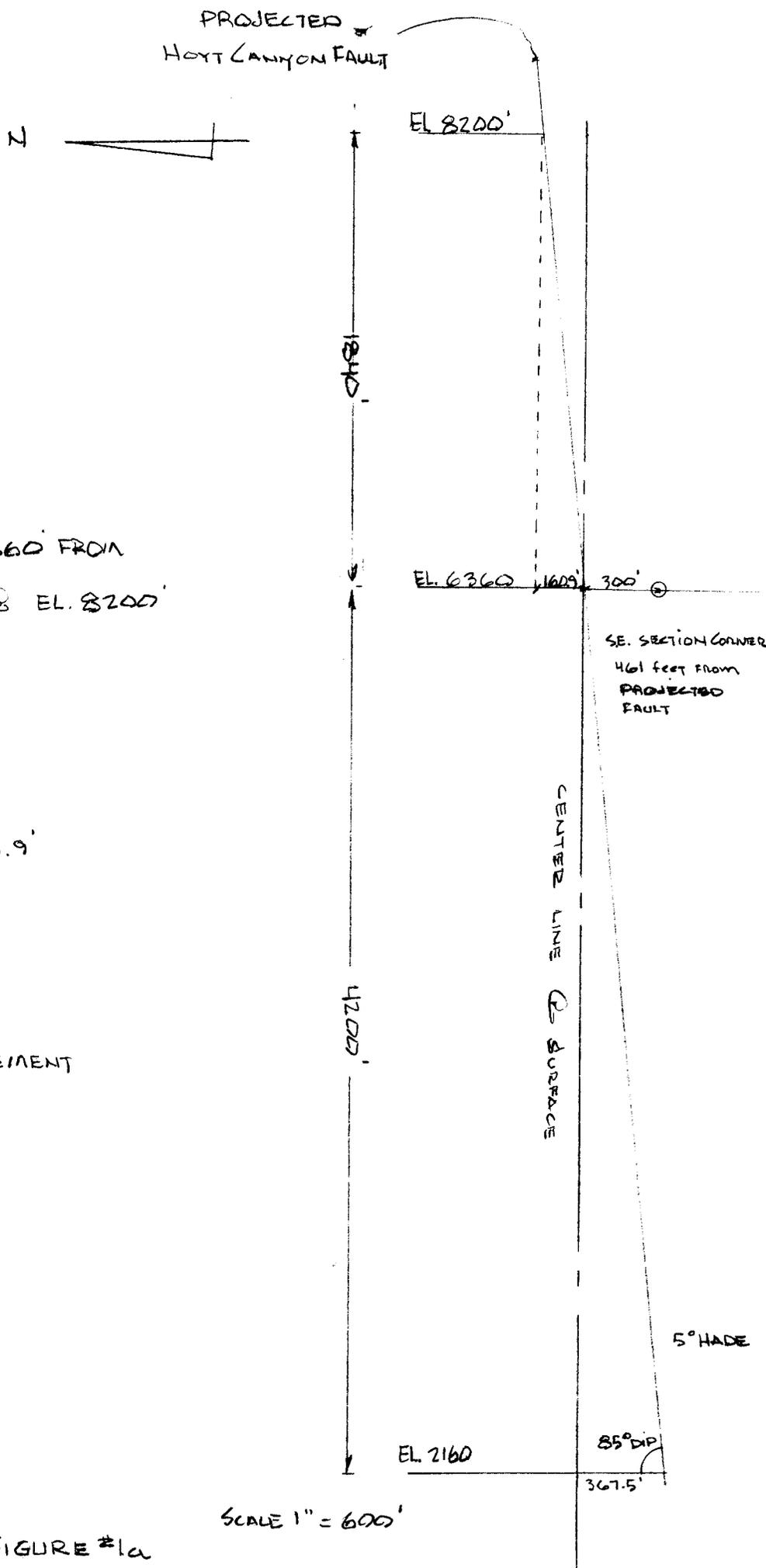


FIGURE #1a

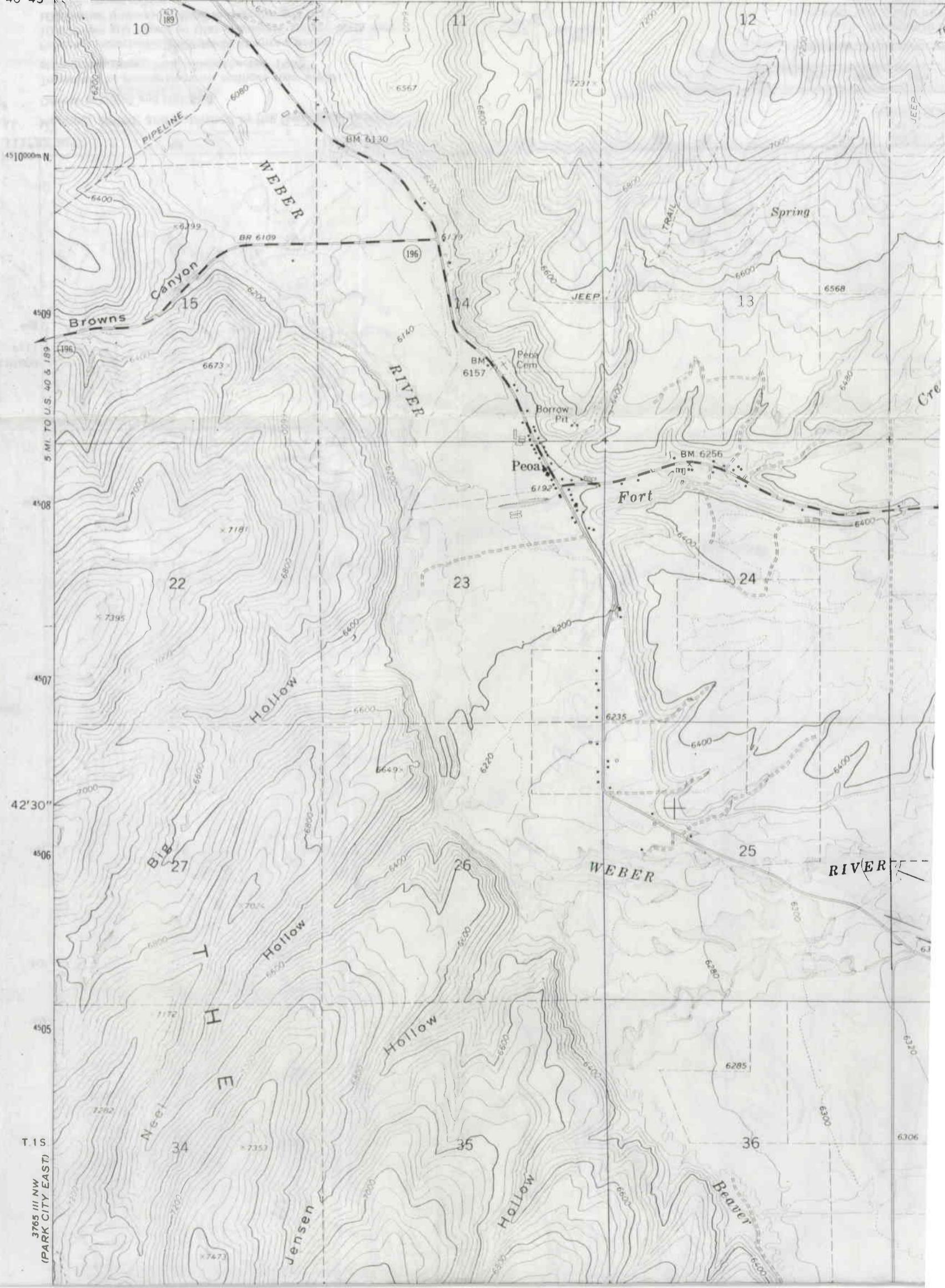
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

111°22'30"
40°45'

SALT LAKE CITY 36 MI.
WANSHIP INTERSTATE 801 5 MI. 470000m E

471 20' 472

R.5E R.6E (C)



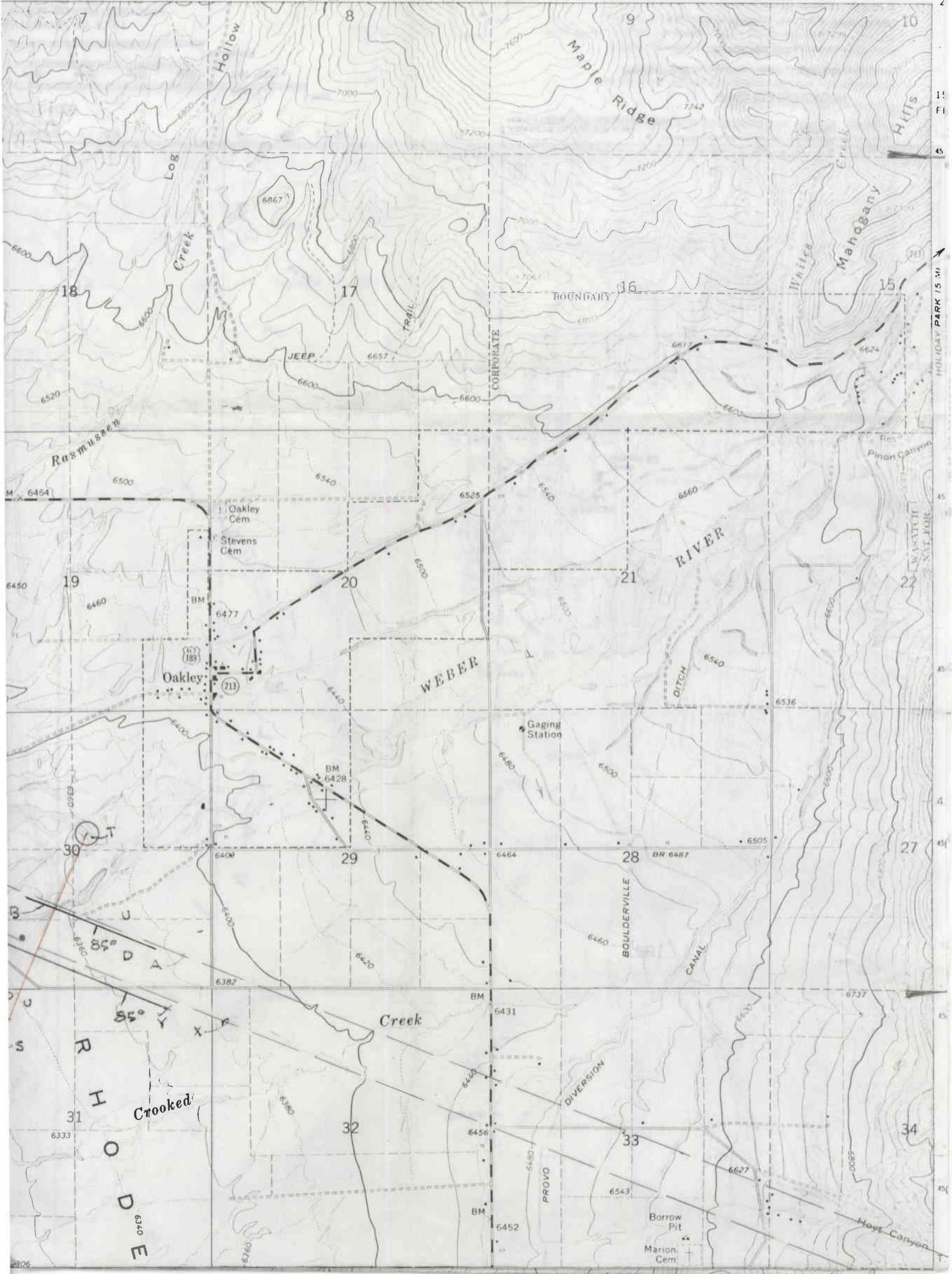
111°22'30" W (SW ANSHIP)
4510000m N
5 MI. TO U.S. 40 & 189
4509
4508
4507
4506
4505
T.15
3765 III NW (PARK CITY EAST)

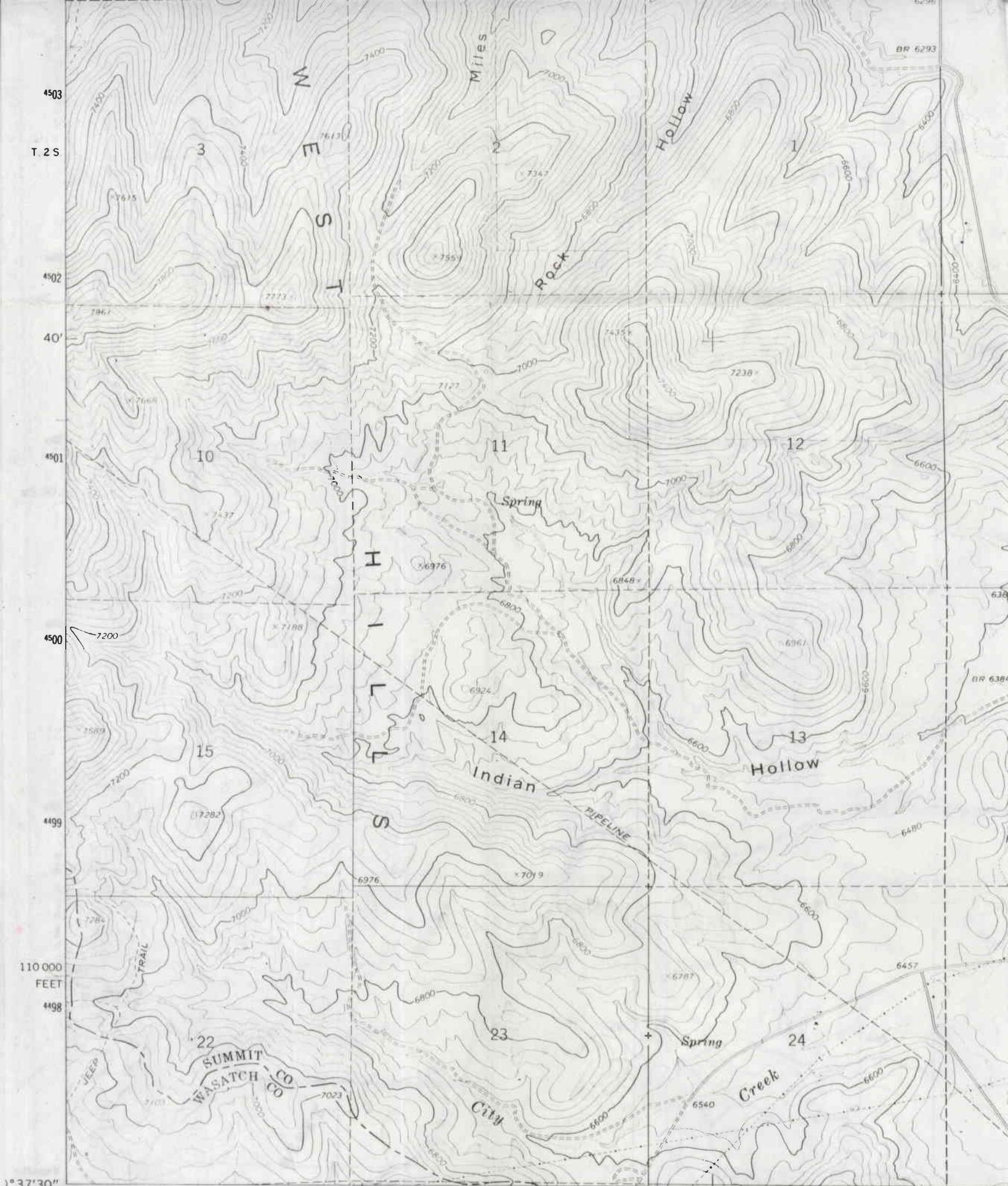
STATE

KAMAS QUADRANGLE UTAH 7.5 MINUTE SERIES (TOPOGRAPHIC)

3765 IV SE
NDALL CANYON

475 17'30" 476 2 060 000 FEET 477 478 111°1





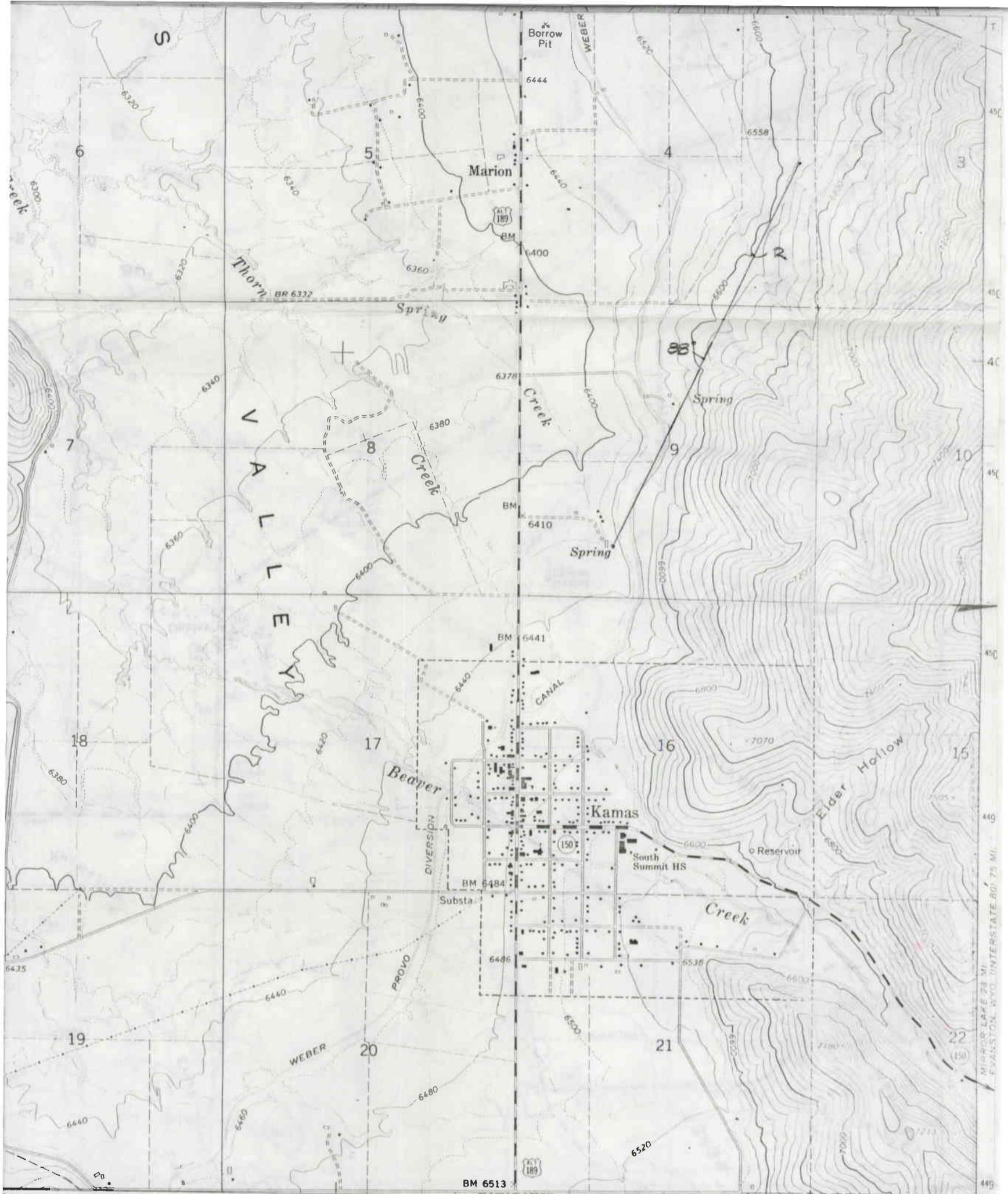
Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1963. Field checked 1967
 Polyconic projection. 1927 North American datum
 10,000-foot grid based on Utah coordinate system, north zone
 1000-meter Universal Transverse Mercator grid ticks,
 zone 12, shown in blue
 Fine red dashed lines indicate selected fence lines

UTM GRID AND 1967 MAGNETIC NORTH
 DECLINATION AT CENTER OF SHEET

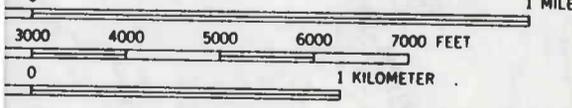
111°22'30" 469 2 040 000 FEET 471 20' 472 R 5 E R 6 E
 4503 T 2 S
 4502
 4501
 4500
 4499
 4498
 110 000 FEET
 37'30"

BR 6293
 BR 6386
 SUMMIT WASATCH CO
 Indian Hollow
 Rock Hollow
 Spring
 Creek
 City
 TRAIL
 JEOP
 MILES
 1 1/2
 1000 0 1000 2000
 1 5
 CONTOUR
 DOTTED LINES REP
 DATUM IS

THIS MAP COMPLIES WITH N
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DEN
 A FOLDER DESCRIBING TOPOGRAPHIC N



FRANCIS (UTAH 35) 1 MI. HAILSTONE (U.S. 40 & 189) 8 MI. INTERIOR—GEOLOGICAL SURVEY WASHINGTON, D. C. — 1969 478000m E 111°15'



CONTOUR INTERVAL 40 FEET
PRESENT 20-FOOT CONTOURS
MEAN SEA LEVEL



QUADRANGLE LOCATION

ROAD CLASSIFICATION

Medium-duty Light-duty

Unimproved dirt

U. S. Route State Route

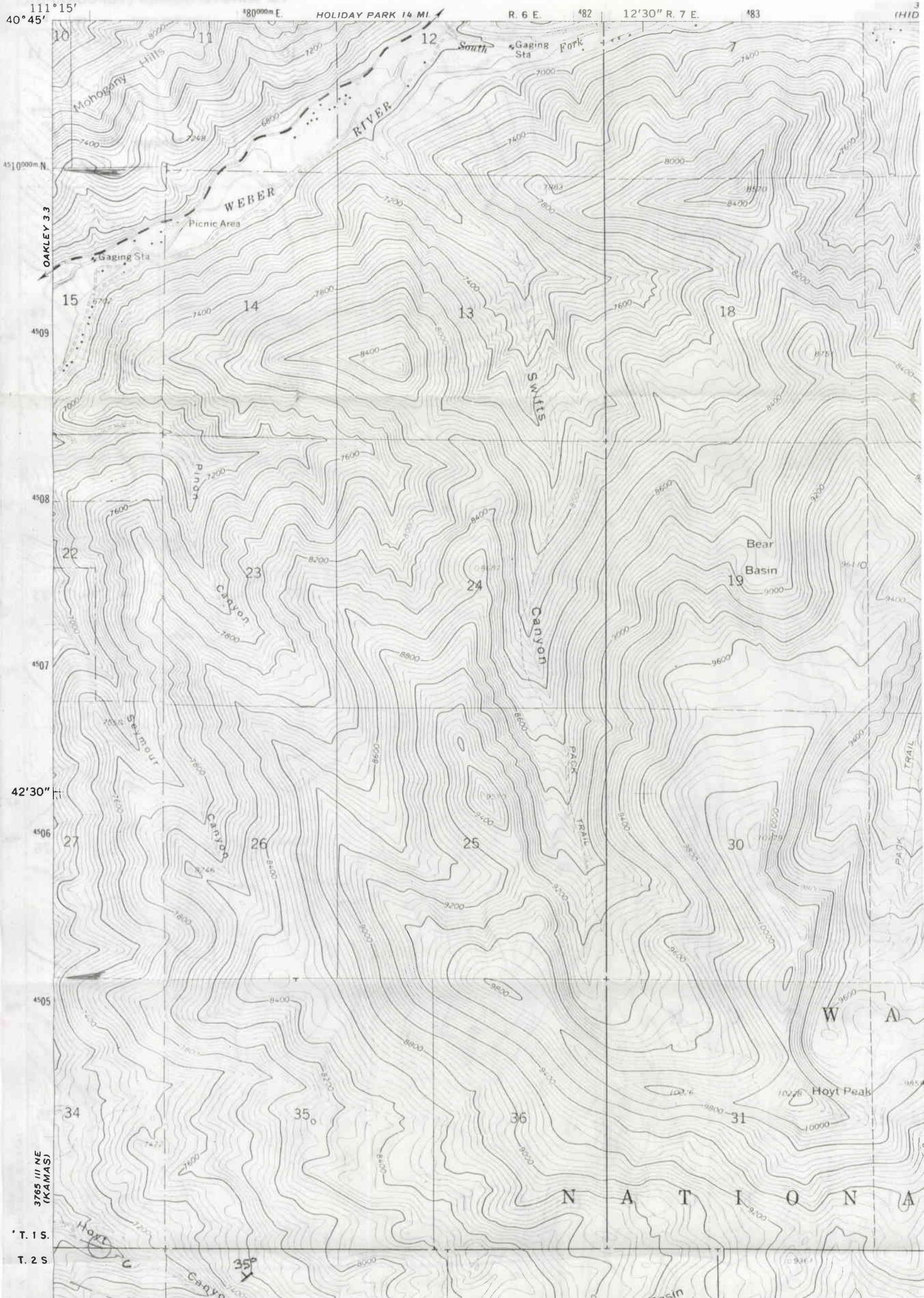
NATIONAL MAP ACCURACY STANDARDS
DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242
DETAILED MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

KAMAS, UTAH
N4037.5—W11115/7.5

1967

AMS 3765 III NE—SERIES V797
PLATE 1

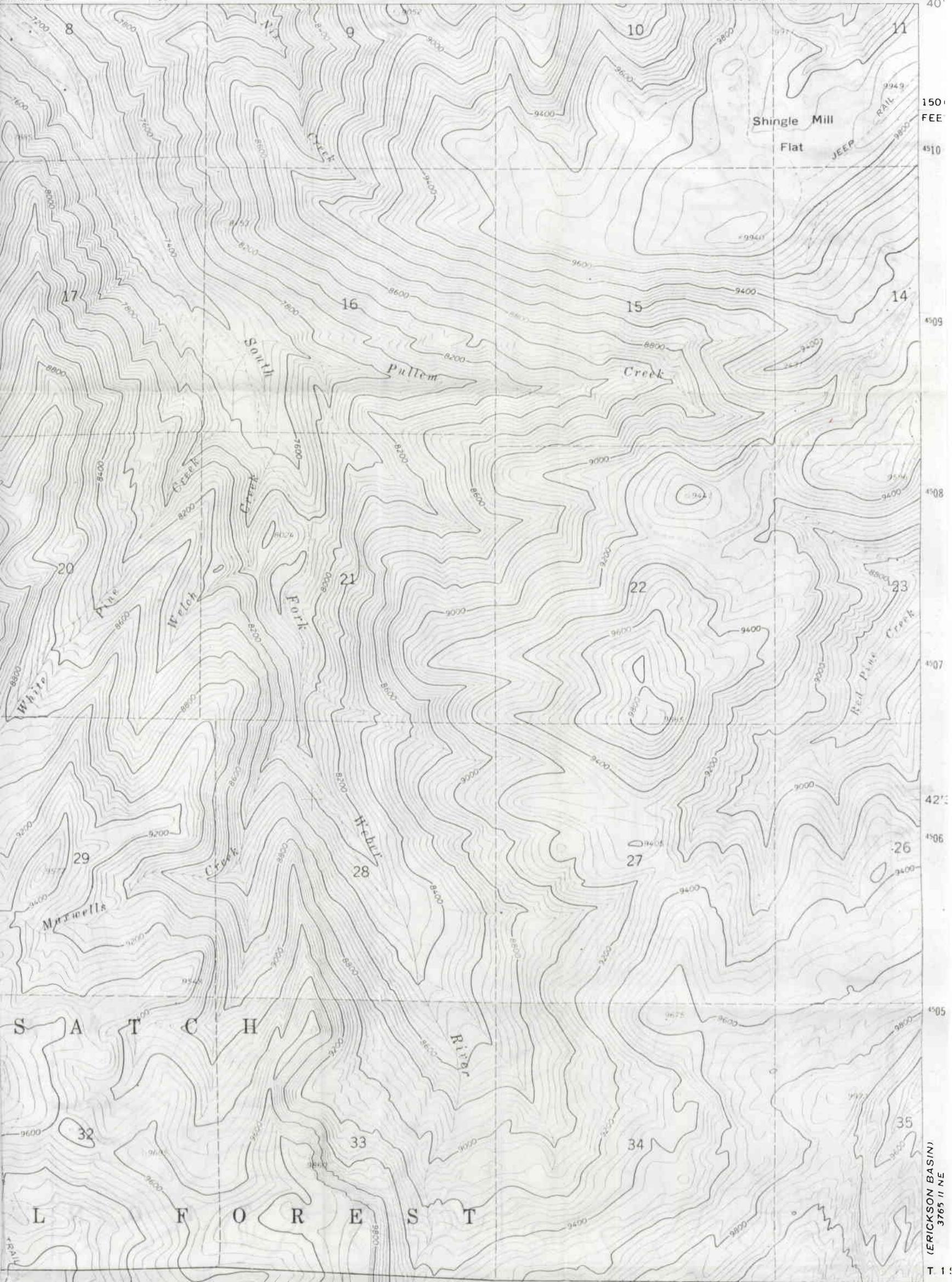
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



BLANK II

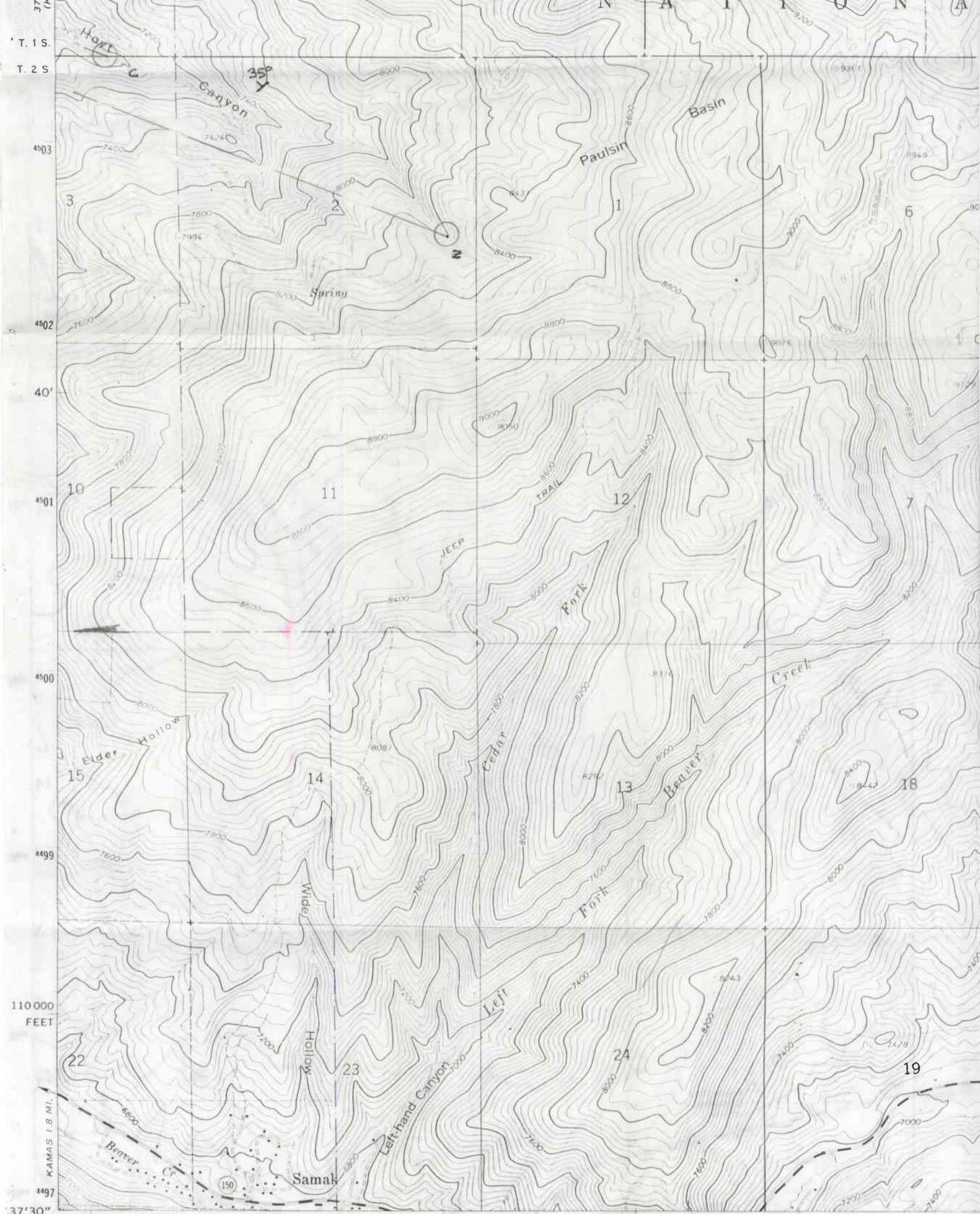
HOYT PEAK QUADRANGLE
UTAH-SUMMIT CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

15 (SW (EN LAKE)) 85 10' 86 87 88 2 100 000 FEET 89 111° 07' 30" 40'

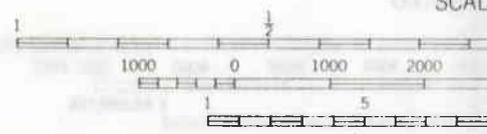
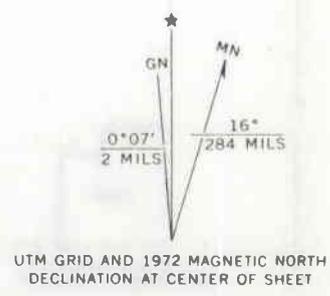


150
FEET
4910
4909
4908
4907
42'
4906
4905
3765 11 NE
T 1
T 2

(ERICKSON BASIN)



Mapped by the U. S. Forest Service
 Edited and published by the Geological Survey
 Control by USGS, USC&GS and U. S. Forest Service
 Topography by photogrammetric methods from aerial
 photographs taken 1967. Field checked by USGS 1972
 Projection and 10,000-foot grid ticks: Utah
 coordinate system, north zone (Lambert conformal conic)
 1000-meter Universal Transverse Mercator grid ticks,
 zone 12, shown in blue. 1927 North American datum
 Fine red dashed lines indicate selected fence lines



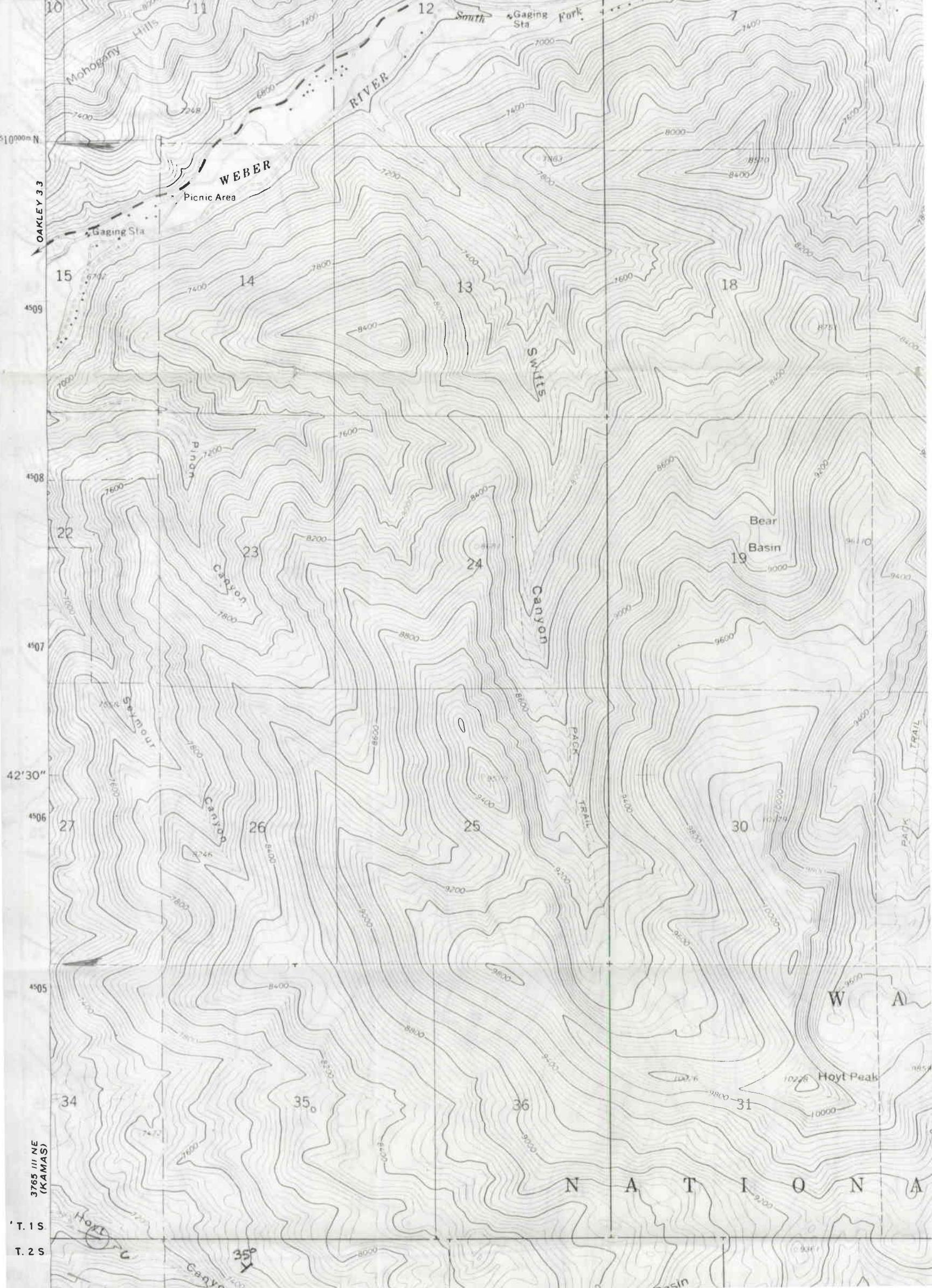
CONTOUR IN
 DATUM IS

THIS MAP COMPLIES WITH NA
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENV
 A FOLDER DESCRIBING TOPOGRAPHIC M

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PLATE II

111° 15' 40" 45' 1800000 E. HOLIDAY PARK 14 MI. R. 6 E. 482 12' 30" R. 7 E. 483 3 (HID)



3765 III NE (KAMAS)
T. 1 S
T. 2 S

N A T I O N A L

Fig 2

7-1-67

DRU - 1HH - 11



CUTLINE (FA OF MEASUREMENTS)

7-1-67

DRU - 1 HH - 10

NORMAL FAULT TRUNCATING RANGE EAST OF MARION

FIG 3

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 18 -
Operator: Combined Gas & Oil
Well No: Gerald Spring Ranch & Limestone #1
Location: Sec. 30 T. 15 R. 6E County: Summit

File Prepared APT No.
Entered on N.I.D.
Card Indexed Completion Sheet

CHECKED BY:
Administrative Assistant [Signature]
Remarks:
Petroleum Engineer [Signature]
Remarks:
Director 7
Remarks:

Geo. Maylan.
277-3885

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to _____
Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written ~~Approved~~

MEMORANDUM

Delete # 5
Submit to
Trade for approval

TO: Pat Driscoll
FROM: Brian Buck
DATE: April 18, 1977
SUBJECT: H.R. Dallon's report *BOB*

I have read H.R. Dallon's report and I have the following conclusions.

- 1) The Hoyt Canyon Fault probably does exist under Rhodes Valley for an unknown distance.
- 2) The strike of the fault is known to vary from N75W to N69W to N90W to N50W proceeding for five (5) miles along the trace of the fault from the mouth of Hoyt Canyon eastward. Because of this variability, I doubt Mr. Dallon's linear extension of the fault for three (3) miles to the northwest of the mouth of Hoyt Canyon.
- 3) The throw along this fault varies from $\approx 210'$ at the mouth of Hoyt Canyon to $\approx 4000'$ at a point \approx six (6) miles to the southeast of the mouth. For this reason, it is quite reasonable to expect that at the present drill site, the throw would be negligible if indeed the fault even exists at that point.
- 4) The normal fault striking N25E which is proposed by Dallon on the basis of the drainage pattern of the Weber River is most problematical at best.
- 5) If the hole were to be drilled in a location where the faults would not be intercepted and where the hole would be on the upthrown side, the well would be located in the SW/4, NW/4, of Section 30.

In short, the geological data supporting the existence of any of these faults in Section 30 is pretty shaky. The geophysical anomaly is the best proof and it is not discussed at all.



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 19, 1977

*Combined Gas & Oil Company
1515 South 1100 East
Salt Lake City, Utah*

Re: WELL NO. Gerald Young &
Livestock Co. #1
Sec. 30, T. 1 S, R. 6 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure. However, said approval shall be contingent upon the following:

- a) Submitting a drilling and plugging bond to this office prior to spudding operations.*
- b) Forwarding a written statement indicating that your company owns or controls all acreage within a 660' radius of the proposed site.*

It should be noted that your requested geological exception is being granted although our staff Geologist does not necessarily concur with Mr. Dallon's findings, see attached memorandum.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Combined Gas & Oil Co.
April 19, 1977
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this office be notified within 24 hours after drilling operations have commenced, and that the Drilling Contractor and rig number be identified.

The API number assigned to this well is 43-043-50049.

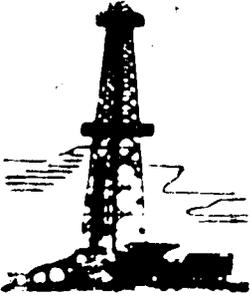
Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

CBF/sw

Approved Location: 1078' FSL & 1686' FWL, NW SE SW



COMBINED GAS AND OIL, INC.

1515 South 1100 East
Salt Lake City, Utah 84105

CIRCULATE TO:

DIRECTOR	_____
PETROLEUM ENGINEER	_____
MINE ENGINEER	_____
ADMINISTRATIVE ASSISTANT	_____
ALL	_____
RETURN TO:	_____
FOR FILING	_____

Kathy O

April 25,, 1977

Mr. Cleon B. Feight
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Your letter of 4/19/77.
Identification letters a. and b., first page.

Dear Mr. Feight:

Thank you for your letter of approval for variance location of Y. R. Ranch #1 well in Summit County, Utah. In answer to provisions mentioned please see the following:

- a. A bond in favor of the state of Utah and Y. R. Ranch & Livestock Company in the amount of \$5,000.00 will be in your office prior to spudding in the well.
- b. Oil & Gas rights are held by Combined Gas & Oil, Inc. a minimum of 660' in all directions of the site of the proposed well. Acquired from Norvall S. and Dorothy W. Marchant and Y. R. Ranch & Livestock Co. (Gerald Young).

Sincerely,

George Naylor
President
Combined Gas & Oil, Inc.

GN:ss



SAVINGS CERTIFICATE

No 102

NON-NEGOTIABLE

UTAH BANK & TRUST

BOUNTIFUL, UTAH June 14, 1977 19 \$ **5,000.00**

THIS IS TO CERTIFY THAT Combined Gas & Oil and State of Utah Div. of Oil, Gas and Mining*****
BEIN CALLED REGISTERED OWNER(S) HAS DEPOSITED IN UTAH BANK & TRUST,

THE SUM OF **Five Thousand and no.100-----DOLLARS
payable to the registered owner(s) upon presentation and surrender of this certificate properly endorsed 90 Days after date, with

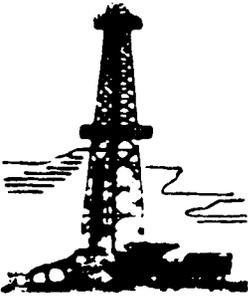
interest thereon at the rate of 5.5% percent per annum from date.

This certificate will be automatically renewed at maturity for additional successive periods of 3 months each, unless presented for payment by the registered owner(s) within 10 days after a maturity date for payment as of such maturity date. The bank reserves the right either to change the interest rate or not to renew this certificate at any maturity date upon written notice to the registered owner(s) ten (10) days prior to maturity date.

The bank is prohibited by law from paying this certificate before maturity and from paying interest after maturity.

George B. Coe
(Authorized Signature)

THIS DEPOSIT IS NOT SUBJECT TO CHECK



COMBINED GAS AND OIL, INC.

1515 South 1100 East
Salt Lake City, Utah 84105

August 24, 1977

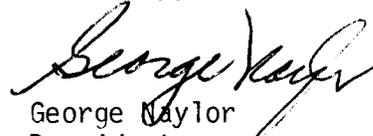
Mr. Patrick O'Driscoll
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. O'Driscoll:

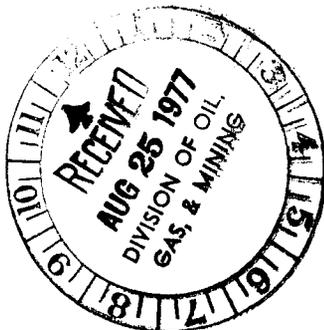
Our Y. R. Ranch #1 in Summit County, Utah was spudded in August 3, 1977.

Due to the water and boulders found in surface formations, it was determined a spudder tool should be used rather than Rotary to handle those problems. The spudder is expected to drill and drive a 14" casing to approximately 100 to 200 feet. After that, a rotary will be used to T. D. as we now view the project.

Sincerely,


George Maylor
President

GN:ss



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

BOND

KNOW ALL MEN BY THESE PRESENTS,

I, at
E: Combined Gas & Oil Inc.

of _____ in the _____
County of: Salt Lake state of: Utah

as principal
and Not applicable

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas, and Mining, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit: _____

Sec 9, T 2 s, R 6 E, S L B M Summit County, Utah,

Y R Ranch & Livestock #1

NOW THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to, the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

bond

*Penal Sum of Five Thousand Dollars and no/100 Cash) State of Utah

Witness our hands and seals, this 14 day of June 1977

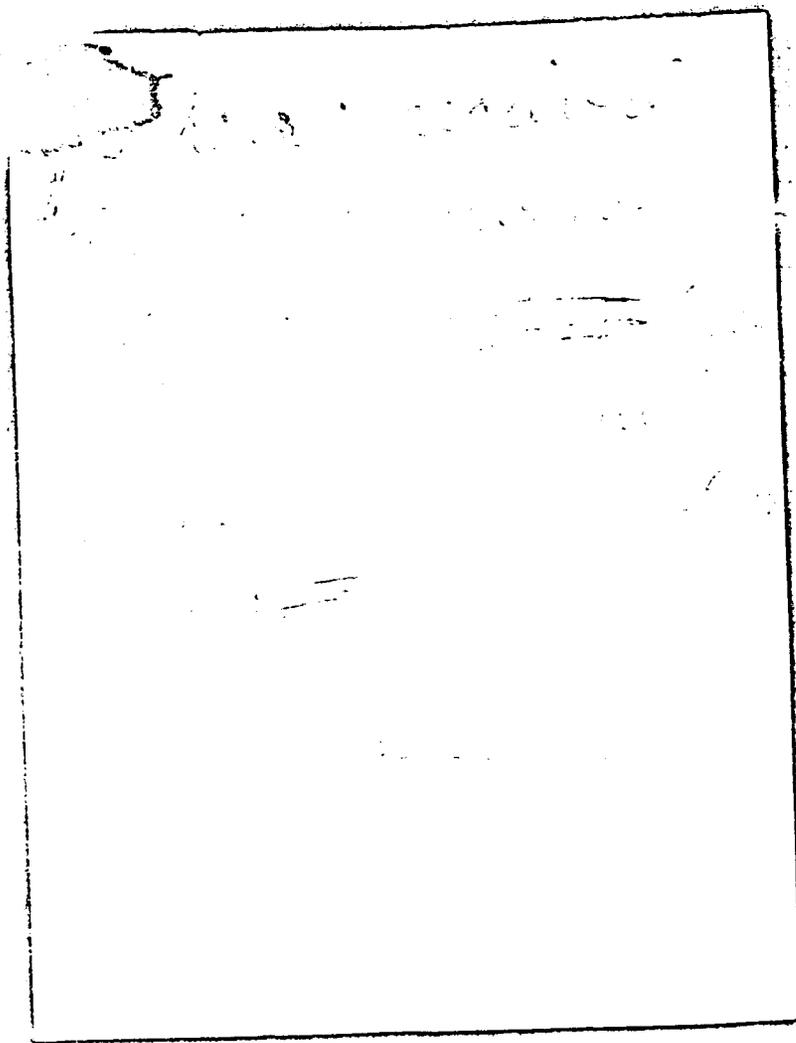
Combined Gas & Oil Inc.

George Kephart President

Witness our hands and seals, this _____ day of _____

Not applicable

Approved as to form and execution:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Gerald Young
Ranch & Livestock Corp.

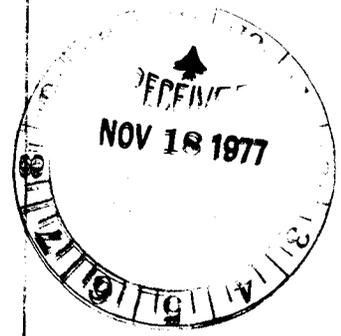
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE YR Ranch #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 77

General Partner:
 Agent's Address Combined Gas & Oil, Inc. Company YR Ranch #1 Partnership
1515 So. 1100 E. Signed *Gerald Young*
Salt Lake City, UT 84105 Title President of General Partner
 Phone No. 466-6611

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 of SW 1/4 of Sec. 30	1S	6E SLM	#1							Intermountain Drilling Company was hired to operate the Cable Tool for Utah Gas & Oil Corp. Drillers reported to work irratically plus drilling time loss for rig breakdown and service. Water and boulders encountered at all drilling levels. Cable tool on site August 10 and drilled to approximately 66 feet.



GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Gerald Young
Ranch & Livestock Corp.

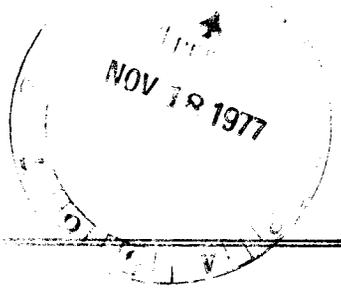
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE YR Ranch #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 77

General Partner:
 Agent's Address Combined Gas & Oil, Inc. Company YR Ranch #1 Partnership
1515 So. 1100 E. Signed Gerald Young
Salt Lake City, UT 84105 Title President of General Partner
 Phone No. 466-6611

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 of SW 1/4 of Sec. 30	1S	6E SLM	#1							Drilling proceeded very slowly because of theft of some drilling tools which caused work stoppage and parts shipment and repair delays. Drillers were erratic on work reporting and lacked qualified experience and professionalism which resulted in the loss of the drill stem and tools down the hole on Sept. 9. Tools were not recovered during Sept. Water was encountered at all levels drilling only to 88 feet.



GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Gerald Young
Ranch & Livestock Corp.

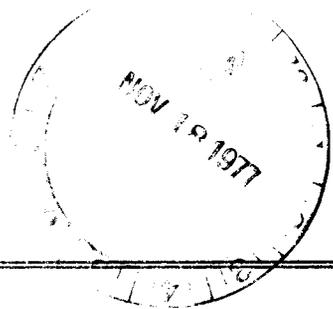
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE YR Ranch #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 1977

General Partner:
 Agent's Address Combined Gas & Oil, Inc. Company YR Ranch #1 Partnership
1515 So. 1100 E. Signed _____
Salt Lake City, UT 84105 Title President of General Partner
 Phone No. 466-6611

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE¼ of SW¼ of Sec. 30	1S	6E SLM	#1							Tools recovered Oct. 15. Drillers were still inadequate and spent more time hunting than working. Necessary to release drillers. Utah Gas & Oil, Corp. was able to hire new drilling supervisor Oct. 28. Drilling pro- gressed to 107 feet of casing which appears to be enough to get out of boulders and allow Rotary to come in. Rat and mouse hole are being drilled before Rotary arrives. It appears the Rotary still could not handle this job. Water starting to pinch off at about 103 feet.



GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 7, 1978

Combined Gas & Oil Inc.
1515 South 1100 East
Salt Lake City, Utah 84105

Re: Well No. Combined State #2
Sec. 2, T. 20S, R. 24E
Grand County, Utah
March 1977-June 1978

Well No. Gerald Young Ranch
& Livestock Co. #1
Sec. 30, T. 1S, R. 6E
Summit County, Utah
May 1977-June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Combined Gas and Oil, Inc.

3. ADDRESS OF OPERATOR
1515 So. 1100 E., Salt Lake City, Utah 84105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gerald Young Ranch #1

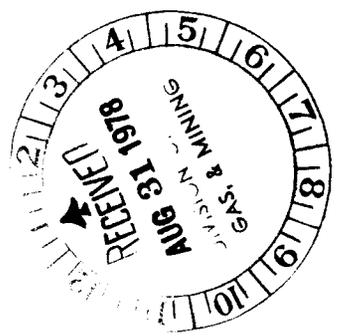
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No Driller was available or willing to drill YR Ranch #1 with a rotary through water and cobble stones so Combined drilled with cable tool to 106'. Ross Jacobs Drilling Co. committed to drill balance of hole with rotary. Did not fulfill. No other rig was available as of Feb, 1978. Cable tool drilling was continued by Combined to a depth of 255' pushing 10" pipe to 232'. Boulders appear to be breeched. Combined has purchased a rotary and is planning to drill balance of hole since no other source was possible. Cable tool removed from YR #1 Aug. 28, 1978.



18. I hereby certify that the foregoing is true and correct
SIGNED George King TITLE President DATE 8-29-78
2/29/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Utah Gas & Oil Corp. Combined</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>1515 So. 1100 E., Salt Lake City, Utah 84105</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Section 9, T2S, R6E, S1B1M</u> <u>30 15 6E</u>		8. FARM OR LEASE NAME <u>Y.R. Ranch & Livestock</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. <u>#1</u>
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH <u>Summit</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

232' surface pipe set and cemented. Drilled by cable tool H20 IDECO rotary drilling machine being set up on location to continue drilling to production or T.D.

Talked w/ George Naylor on 10/15/78, he indicated that this report was typed in error, it is actually the YR Ranch #1, 30-15-6E - Summit, J. Wilcox



18. I hereby certify that the foregoing is true and correct

SIGNED George Naylor TITLE President DATE 10/24/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

November 20, 1978

Mr. George Naylor, President
Utah Gas and Oil Corporation
1515 South 1100 East
Salt Lake City, Utah 84105

Dear Mr. Naylor:

This office has recently received two sundry notices; namely, the Y. R. Ranch and Livestock Company #1, Section 9, T. 2S, R. 6E S.L.B.M. and the Gillmor Fee Lakeview #1, Section 16, T. 1N, R. 1W, in which it has been indicated that both wells have spudded-in.

I wish to inform you that this office has never issued a permit to your company to commence operations at the above locations. Secondly, a valid bond is not in effect covering these wells.

I do not choose at the present time to issue a "show cause" order requiring your appearance before the Board of Oil, Gas, and Mining, provided that you appear personally in this office within 10 days and explain why these flagrant violations have occurred.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF/lw
cc: Scheree Wilcox



COMBINED GAS AND OIL, INC.

1515 South 1100 East
Salt Lake City, Utah 84105
(801) 466-6611

CIRCULATE TO:

DIRECTOR	-----	<input checked="" type="checkbox"/>
PETROLEUM ENGINEER	-----	<input checked="" type="checkbox"/>
MINE COORDINATOR	-----	<input type="checkbox"/>
ADMINISTRATIVE ASSISTANT	-----	<input type="checkbox"/>
ALL	-----	<input type="checkbox"/>

RETURN TO *Chesler*
FOR FILING

November 27, 1978

Mr. Cleon B. Feight, Director
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116



Re: Your letter, November 20, 1978

Dear Mr. Feight:

Enclosed is a copy of approval to drill Y R #1.

We have had considerable correspondence concerning this well, through which we have received final approval by your office.

Pertaining to Lakeview #1, Mr. O'Driscoll verbally accepted and approved our \$25,000 bond and permit to drill Lakeview #1. He told me, "I'll cover you on that." Since that time we have contacted your office requesting a written copy of the approved permit papers we submitted and were told both times that your office would mail them to us.

The \$25,000 bond is sufficient to cover all drilling we may do in Utah according to the blanket bonding requirements.

We are interested in complying with requirements and we have, to the best of our knowledge, done that.

Sincerely,

George F. Naylor
President

Enclosure

GFN:bc

November 29, 1978

Mr. George Naylor
Combined Oil & Gas Company
1515 South 1100 East
Salt Lake City, Utah 84105

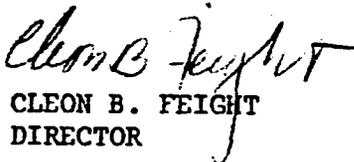
Dear Mr. Naylor:

In order to clarify our letter of November 20, 1978, please be advised that:

1. The Bond in the State of Utah has increased to \$10,000 per well, or \$50,000 blanket bond. Your bond of \$25,000 is insufficient to cover drilling wells, regardless of when the permits were granted.
2. It is our understanding that two wells have been spudded in Summit County, i.e., one in Section 30, T. 2S, R. 6E and one in Section 9, T. 2S, R. 6E. You have been advised that the well in Section 9, T. 2S, R. 6E is a non-permitted location.

I strongly urge that you make a personal appearance at this office relative to your statutory violations.

Sincerely yours,


CLEON B. FEIGHT
DIRECTOR

CBF/lw

July 16, 1979

Mr. George Naylor
Combined Oil and Gas Company
1515 South 1100 East
Salt Lake City, Utah 84105

Re: Combined Oil and Gas
Well No. Gerald Young Ranch and
Livestock Co. Well #1
Sec. 30, T. 1S, R. 6E,
Summit County, Utah

Dear Mr. Naylor:

On June 25, 1979, The Division's Geological Engineer, Mr. Michael T. Minder, inspected the above named well and discovered several violations of the Oil and Gas Conservation Act.

Of the greatest concern to the Division is Mr. Minder's report that excess water from the drilling operation had washed out a reserve pond spreading waters and chemicals throughout the surrounding surface areas. Such pollution and surface damage violates the provisions of the Utah Oil and Gas Conservation Act, U.C.A. 40-6-1 et. seq., (1953, as amended) and Rule C-17 of the Division's regulations. Pursuant to U.C.A. 40-6-9(c), the Board of Oil, Gas and Mining is required to file suit to prevent the further violation of state law.

If the surface pollution discovered by the Division staff is not abated within ten days of the receipt of this letter, the Board of Oil, Gas and Mining will request the Attorney General's Office to commence legal proceedings to enjoin Combined Oil and Gas from continuing such violation.

Sincerely,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
DIRECTOR

DD:btm

cc



COMBINED GAS AND OIL, INC.

1390 ~~1305~~ South 1100 East
Salt Lake City, Utah 84105
(801) 466-6611

July 30, 1979



*COPY Xeroxed
for well file - Filed immediately*

Mr. Cleon B. Feight, Director
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Combined Oil & Gas
Well No. Gerald Young Ranch & Livestock Co. Well #1
Sec. 30, T1S, R6E, Summit County, Utah

Dear Mr. Feight:

The excess water on the Gerald Young #1 well property in Summit County was taken care of within 24 hours of its occurrence. That was prior to the time of your letter.

A small amount of mud residue may remain in the irrigation ditch, but we have checked with the mud company from whom we purchased the mud and who assured us that the properties in the mud would not do vegetation damage.

It is our desire to observe the regulations and protect the environment as much as all other citizens and we are endeavoring to do so. It should also be interesting to your office to know that the water encountered at this level is warm and our analyst will provide additional information to the Geological Survey as they have requested down-hole samples.

Sincerely,
George Naylor
George Naylor
President

GN:cj

Place in well file
M.

COTRO-MANES, WARR, FANKHAUSER & GREEN

Attorneys at Law

SUITE 430 JUDGE BUILDING
SALT LAKE CITY, UTAH 84111

PHONE (801) 531-1300
January 9, 1980

PAUL N. COTRO-MANES
IRENE WARR
E. H. FANKHAUSER
JOHN C. GREEN

N. J. COTRO-MANES (1922-1984)
WILLIAM J. M. DALGLIESH
BRUCE W. SHAND
CYNTHIA FELDMAN

RECEIVED

JAN 11 1980

DIVISION OF
OIL, GAS & MINING

Combined Oil & Gas

Combined Gas & Oil, Inc.
1733 South 1100 East
Salt Lake City, Utah 84105

Re: ~~YR Ranch & Livestock Corporation~~ ^{FI}
~~Oil & Gas Lease~~

Gentlemen:

Pursuant to paragraph 27 of the lease agreement between YR Ranch & Livestock Corporation and Combined Gas & Oil, Inc. you are hereby placed on notice that the terms of the lease have been violated by you in the following particulars:

- a. That you have failed to continuously carry on an active drilling program on the 1 well which you commenced in 1976.
- b. That you have abandoned the 1 well which you commenced and have failed to properly plug or abandon as is provided by law and the lease agreement.
- c. That your corporate existence has ceased and terminated in that Combined Gas & Oil, Inc. ceased to exist as a corporation on the 30th day of September 1979 by action of the Lt. Governor/Secretary of State of the State of Utah.
- d. Pursuant to the terms of the lease in paragraph 26 thereof you have 20 days notice with which to cure the breaches enumerated in a. and b. above. However, by reason of the fact that Combined Oil & Gas, Inc. ceased to exist as a legal entity, this lease is deemed terminated as of the date of this notice.
- e. Demand is herewith made upon you to properly plug and abandon the well which you commenced on

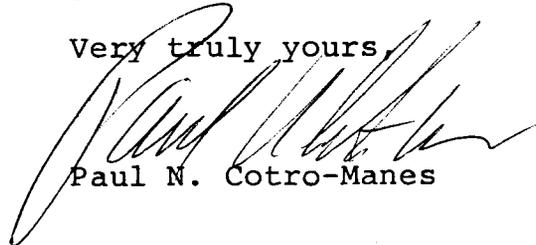
1/9/80

the property of YR Ranch & Livestock. And demand is made upon you to restore the property to its original condition as is provided under Paragraph 11 of the lease.

We are attaching hereto a photocopy of a Certificate from the Lt. Governor/Secretary of State of the State of Utah showing the dissolution of Combined Gas & Oil, Inc.

A copy of this letter is being sent to the Utah State Oil & Gas Commission so that it may be apprised of the requirement for the plugging and abandoning of the existing well hole.

Very truly yours,



Paul N. Cotro-Manes

PNC:jh

Certified Mail
Return Receipt Requested
No. 211237

CC: Gerald Young
Utah State Oil & Gas Commission

encl.

March 6, 1980

Combined Oil and Gas Co.
~~1515 So. 1100 East~~
Salt Lake City, Utah

Re: Well No. Gerald Young Ranch #1
Sec. 30, T. 1S, R. 6E.
Summit County, Utah
November 1979-February 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to ~~the~~ ^{the} above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

134884

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

Gerald

2. NAME OF OPERATOR
COMBINED GAS & OIL, INC.

9. WELL NO.

Young Ranch #1

3. ADDRESS OF OPERATOR
1390 South 1100 East, SL City, Ut 84105

10. FIELD AND POOL, OR WILDCAT

#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec. 30, T. 1S, R. 6E
Summit County, Utah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

Summit

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Redemption of drilling when spring

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

weather permits

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to 1850' and temporarily discontinued drilling. Drilling will be resumed when weather permits. Plan to drill to originally scheduled total depth.

RECEIVED

MAR 17 1980

DIVISION OF OIL, GAS & MINING

Reached TD 1956' over weekend MA/KC
will be completing

18. I hereby certify that the foregoing is true and correct

SIGNED

George Taylor

TITLE President

November 1979 thru
DATE March 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 134884
2. NAME OF OPERATOR COMBINED GAS & OIL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1390 SO. 1100 E. SLC		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface FNL 3594.48 FEL 4203.7		8. FARM OR LEASE NAME
14. PERMIT NO. 43-043-30049	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6346.16R	9. WELL NO. YOUNG RANCH #1
		10. FIELD AND POOL, OR WILDCAT # #1
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 30, T15, R6E
		12. COUNTY OR PARISH SUMMIT
		18. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well at T.D. 1956 5/10/80 to be Cased by 5/17/80

As of this date we request that information concerning this well be held Confidential

As 5/13/80

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

114

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING
* * * * *

Well Name and Number YOUNG RANCH #1

CONF.

Operator COMBINED GAS AND OIL INC.

Address SALT LAKE CITY, UTAH

Contractor UTAH GAS AND OIL CORP.

Address SALT LAKE CITY, UTAH

Location 1/4, 1/4, Sec. 30 ; T. 1 N; R. 6 E; Summit County
S W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From-	To-		
1.	<u>860</u>	<u>910</u>	<u>600 GPH est.</u>	<u>Fresh</u>
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

Sandstone, grey, mediumfine, to medium grained subrounded Quartz particles, trace coal

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED
JUN 27 1980

DIVISION OF
OIL, GAS & MINING

September 19, 1980

Combined Gas and Oil Incorporation
1390 South 1100 East
Salt Lake City, Utah 84105

RE: Well No. Gerald Young Ranch
and Livestock #1
Sec. 30, T. 1S, R.6E.,
Summit County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



BARBARA HILL
CLERK TYPIST

bjh/
Enclosures: Forms

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

Gerald Young Ranch &
Livestock corp

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Y R Ranch #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 80

Agent's Address General Partner:
Combined Gas & Oil, Inc
1390 South 1100 East, SL City, UT 84105
Phone No. 466 6611

Company Young Ranch Partnership
Signed George N. Nelson
Title President, General Partner

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In-thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4 Sec 30	1S	6E								Completion and testing to achieve production.

Confidential

RECEIVED
OCT 29 1980
DIVISION OF
OIL, GAS & MINING

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

OIL & GAS CONSERVATION COMMISSION

Confidential

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Young Ranch #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30, T1S, R6E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

19. ELEV. CASINGHEAD

6350

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
COMBINED GAS & OIL INC

3. ADDRESS OF OPERATOR
1390 South 1100 East, Salt Lake City, Utah 84105 *Utah 566-6022*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface FNL 3594.48 FEL 4202.7
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-043-30049 DATE ISSUED Apr 19 77

15. DATE SPUNDED 5/10/80 16. DATE T.D. REACHED 5-17-80 17. DATE COMPL. (Ready to prod.) 5-17-80 18. OPERATIONS (DF, RKB, RT, GR, ETC.)* GR 19. ELEV. CASINGHEAD 6350

20. TOTAL DEPTH, MD & TVD 1956 21. PLUG, BACK T.D., MD & TVD 7 22. IF MULTIPLE COMPLET. HOW MANY no 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1882-86 & 1994-98 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction -SEI/Bore hole compensated some/perforating depth 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well) *connected*

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	36.00	400	13 3/8		
5 1/2	17.00	1927	7 7/8		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) ?

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
	<i>See log, release as unknown</i>

33. PRODUCTION

DATE FIRST PRODUCTION NONE DONE

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) SE

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *George W. ...* TITLE President DATE 11/12/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.						
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>									
<p style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">NOV 13 1960</p> <p style="font-size: 1.2em; font-weight: bold; opacity: 0.5;">DIVISION OF OIL, GAS & MINING</p>									
<p>38. GEOLOGIC MARKERS</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">NAME</th> <th style="width: 25%; text-align: center;">MEAS. DEPTH</th> <th style="width: 25%; text-align: center;">TOP</th> </tr> </thead> <tbody> <tr> <td style="height: 100px;"></td> <td></td> <td></td> </tr> </tbody> </table>				NAME	MEAS. DEPTH	TOP			
NAME	MEAS. DEPTH	TOP							

OLING RANCH #1
CITAA GAS & OIL

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORESS	HCl	CLASSIFICATION
300'	RED SOME THIN GREY PARTICLES	SANDSTONE SIZES PARTICLES		NO	NO	RED SANDSTONE MEDIUM GRAINED WITH SOME SUBROUNDED TAN SHALE
330'	LIGHT GREY SAND LARGE PARTICLES	SMALL PARTICLES LARGE FRAS	CHALK LARGE FRAS	NO	YES	LIGHT GREY LIMESTONE SOME CHALK
420'	DARK GREY SAND LARGE PARTICLES	MED SAND, MEDIUM PARTICLES	CHALK CHALK	NO	YES	DARK GREY & WHITE LIMESTONE
470'	DARK GREY SAND LARGE PARTICLES	VERY LARGE PARTICLES MEDIUM PARTICLES SAND		NO	YES	DARK GREY LIMESTONE W CHALK
480'	WHITE SAND LARGE PARTICLES	SAND LARGE PARTICLES	CHALK CHALK	NO	YES	DARK GREY LIME AS ABOVE
490'	DARK GREY (DARK GREY BASE)	VERY LARGE PARTICLES	CHALK CHALK	NO	YES	DARK GREY AS ABOVE
510'	WHITE SAND (COAL) PARTICLES	VERY LARGE PARTICLES	CHALK CHALK FRAGILE	NO	YES	WHITE LIMESTONE (FRAGILE) COAL
520'	WHITE SAND LARGE PARTICLES	VERY LARGE PARTICLES	CHALK CHALK	NO	YES	WHITE LIMESTONE COAL
530'	WHITE SAND LARGE PARTICLES	VERY LARGE PARTICLES	CHALK CHALK	NO	YES	AS ABOVE
530'	GREEN SAND LARGE PARTICLES	SMALL PARTICLES	CHALK LOTS OF IRON PYRITE	NO	YES	GREY LIMESTONE R.B. SANDS W/ SCLER. & IRON PYRITE

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORESS	HCl	
540'	GREY WHITE BLACK	MEDIUM LARGE LARGE (1.15 mm)	QUARTZ CHALCITE A LOT OF BIOTITE HALITE	NO	YES	GREY LIMESTONE 50% BIOTITE
560'	AS ABOVE	→	→	NO	YES	GREY LIMESTONE LESS BIOTITE
570'	" "	"	"	NO	YES	AS ABOVE
580'	" "	"	FELDY EVIDENT	NO	YES	AS ABOVE
590'	GREY RED-BROWN	SMALLER (MEDIUM SING)	QUARTZ JASPER HALITE	NO	SLIGHT	GREY LIMESTONE W JASPER & HALITE
600'	AS ABOVE	"	HALITE	NO	MILD	AS ABOVE
610'	" "	"	"	NO	MILD	AS ABOVE
620'	" "	"	"	NO	YES	AS ABOVE
630'	" " BLACK ALOT OF RED	MEDIUM A LARGE MEDIUM	BIOTITE JASPER WOOD	NO	YES	GREY LIMESTONE W BIOTITE
640'	" "	"	" (NO WOOD)	NO	YES	"

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORES	HCl	
650'	GREY	SMALL	TRAVERTINE IRON PYRITE	NO	YES	GREY, FINELY SANDY LIMESTONE WITH PYRITE & TRAVERTINE
660'	GREY	SMALL	QUARTZ CALCITE	NO	SLIGHT	AS ABOVE WITHOUT PYRITE WITH CONK
670'	GREY SOME DARK RED-BROWN SOME BLACK	LARGE	QUARTZ SANDSTONE CONK TRAVERTINE	NO	YES	GREY LIMESTONE SOME R-B SANDSTONE
680'	GREY LATE R-B WHITE	LARGE	QUARTZ SAND CALCITE	NO	YES	AS ABOVE
690'	GREY PEBBLY REFINED WHITE	LARGE	QUARTZ SAND	NO	YES	AS ABOVE
700'	GREY REDDISH-BROWN	LARGE	QUARTZ SAND - TRAVERTINE IRON PYRITE BIOTITE	NO	YES	AS ABOVE W IRON PYRITE, TRAVERTINE
710'	GREY ALOT OF WHITE	LARGE	QUARTZ ALOT OF CALCITE	NO	YES	GREY LIMESTONE W/WHITE CHALK
720'	GREY PINK	LARGE	QUARTZ FELDSPAR BIOTITE FELDSPAR	NO	SLIGHT	GREY SANDSTONE WITH SOME SLIGHT CALCITE PARTING
730'	GREY BASE SOME ORANGE PINK	SANDSTONE	QUARTZ K-FELDSPAR	NO	NO	GREY SANDSTONE WITH SOME FELDSPAR
740'	GREY (SAME AS ABOVE)	—————	—————	NO	NO	(SAME AS ABOVE)

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	(HC) FLOESS	HCl	
750'	GREY	MEDIUM	QUARTZ	NO	NO	GREY SANDSTONE
760'	"	"	"	NO	NO	GREY SANDSTONE
770'	GREY BASE SOME CALC	MEDIUM	QUARTZ TRACERTILE IRON PYRITE	NO	YES	GREY SANDSTONE SOME LIMESTONE
780'	GRAY	"	QUARTZ TRACERTILE	NO	SLIGHT	GREY SANDSTONE A LITTLE CALCITE
790'	GRAY	"	QUARTZ TRACERTILE	NO	SLIGHT	GREY SANDSTONE A LITTLE CALCITE
800'	WHITE GREY BASE	LARGE MEDIUM SIZES	CHERT SOME CALCITE	NO	YES	GREY SS W/ WHITE, FRAGILE LIMESTONE
810'	AS ABOVE		=	NO	YES	AS ABOVE
820'	AS ABOVE		=	NO	YES	AS ABOVE
830'	GRAY	AS ABOVE	TRACERTILE QUARTZ IRON PYRITE	NO	YES	AS ABOVE WITH PYRITE
840'	GREY (LIMESTONE)	AS ABOVE	CHERT QUARTZ PYRITE	NO	YES	AS ABOVE

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORES	HCl	
850'	GRAY	PARTICLES SANDSTONE SIZE	QUARTZ CALCITE	NO	YES	GRAY S.S., WITH WHITE LIMESTONE
860'	GRAY	SANDSTONE	QUARTZ CALCITE	NO	NO	GRAY SANDSTONE
870	(AS ABOVE) WITH SOME GYPSUM	(AS ABOVE)	(AS ABOVE)	NO	NO	GRAY SANDSTONE
880	(AS ABOVE) WITHOUT GYPSUM	(AS ABOVE)	(AS ABOVE)	NO	NO	GRAY SANDSTONE
890	GRAY SOME BLACK	SMALL S.S.	QUARTZ CALCITE	NO	NO	GRAY SANDSTONE
900'	GRAY TAN BLACK WHITES	MEDIUM FINE	QUARTZ SHALB BIOTITE CHERT	NO	NO	GRAY SANDSTONE SOME TAN SHALE
910	AS ABOVE	"	(RUST) HEMATITE	NO	MILD YES	GRAY SANDSTONE SLIGHT HEMATITE
920	"	"	AS ABOVE	NO	MILD YES	GRAY SANDSTONE SLIGHT HEMATITE
930'	" WHITE	"	AS ABOVE WITHOUT HEMATITE CALCITE	NO	YES	GRAY SANDSTONE
940'	GRAY DARK GRAY WHITE	"	QUARTZ CALCITE		YES	GRAY WITH DARK GRAY SANDS IMBEDDED

950'	TAN CLEAR SOME GREY "BLACK"	SMALL LARGE	SHALES MAYBE COAL, BIOTITE	NO	SLIGHT NO	SILTSTONE (TAN) OR SHALES
960'	AS ABOVE	"	"	NO	SLIGHT NO	TAN SILTSTONE OR SHALES
970'	TAN SOME GREY	SMALL LARGE	SHALES QUARTZ	NO	SLIGHT NO	TAN SHALES GREY SANDS
980'	TAN, GREY SOME RED WHITE, BLACK BLUE	MEDIUM SAND	SHALES, SAND JASPER BIOTITE COOPER	NO	NO	TAN SHALES GREY SANDS
990'	TAN GREY SOME BLUE RED	SMALL	QUARTZ COOPER HEMATITE	NO	NO	TAN SHALES GREY SHALES
1000'	TAN WHITE RED	SMALL LARGE	SHALES TRACE CALCITE JASPER	NO	SLIGHT NO	TAN SHALES TRACE OF CALCITE
1010'	AS ABOVE FEWER RED	"	"	NO	MILD YES	TAN SHALES TRACE OF CALCITE
1020'	AS ABOVE	"	"	NO	MILD YES	TAN SHALES TRACE OF CALCITE
1030'	TAN RED	SMALL	SOME COAL JASPER	NO	NO	TAN SHALES SOME JASPER
1040'	TAN	LARGE FRAG.	SHALES	NO	NO	TAN SHALES

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORES	HCl	
1050'	TAN LIGHT GREY FEW BLACK	SMALL	SHALE QUARTZ RUST HEMATITE Fe, Cu	NO	NO	TAN & GRAY SILTSTONE TRACE SOME Cu, Fe
1060'	TAN LIGHT GREY FEW BLACK	SMALL	SHALE QUARTZ PYRITIC BIOTITE	NO	NO	TAN & GRAY SILTSTONE
1070'	TAN LIGHT GREY BLACK	SMALL	SHALE QUARTZ BIOTITE	NO	NO	TAN & GRAY SILTSTONE
1080'	GREY SOME BLUE	MEDIUM SANDSTONE	QUARTZ COPPER RUST HEMATITE TRACE CALCITE	NO	SLIGHT	GREY SANDSTONE
1090'	GREY	LARGE FRAGS	QUARTZ TRACE CALCITE	NO	SLIGHT	GREY SANDSTONE
1100'	GREY BLACK	L	QUARTZ BIOTITE TRACE CALCITE	NO	SLIGHT NO	GREY SANDSTONE
1110'	GREY DARK TAN		QUARTZ BIOTITE SHALE	NO	NO	GREY SANDSTONE
1120'	TAN	SMALL FRAGS	SHALE	NO	NO	TAN SHALE
1130'	DARK GREY TAN RED	SANDSTONE SHALE	QUARTZ JASPER	NO	NO	DARK GREY SANDSTONE
1140'	DARK GREY TAN	SMALL		NO	NO	DARK GREY SANDSTONE

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	(HC) FLORES	HCl	
1150'	DARK GREY TAN FEW RED-BROWN	MED-COARSE FINE GRAINED	SUBROUNDED SHALY JASPER	NO	NO	GREY SANDSTONE TAN SHALE FEW JASPER
1160'	AS ABOVE SOME BLACK	AS ABOVE CHIPS	AS ABOVE DIP TO	NO	NO	AS ABOVE WITH BIOTITE COMMON WITHOUT JASPER
1170'	AS ABOVE	AS ABOVE	"	NO	NO	" "
1180'	AS ABOVE	AS ABOVE	"	NO	NO	" "
1190'	TAN SOME CLEAR	FINE GRAINED	SILTY, SHALY FRIABLE CLEAR CALCITE	NO	SLIGHT	TAN SHALE W/ TRACE CLEAR CALCITE
1200'	TAN	FINE POWDERY	SILTY FRIABLE	NO	NO	AS ABOVE
1210'	DARK GRAY SOME TAN AND WHITE	MEDIUM MEDIUM	SANDS SANDS CHERT FELDSPARS	NO	NO	DARK GRAY SANDSTONE. TAN SANDSTONE SOME CHERT & FELD
1220'	AS ABOVE WITH RED	FINE, SHALY	AS ABOVE W/ RED-B CLAY	NO	NO	AS ABOVE W/ SOME RED CLAY (OR SHALE)
1230'	GREY (DARK) FEWER TAN FEWER RED	MEDIUM MEDIUM FINE SHALY	SUBROUNDED SUB ANGULAR FINE	NO	NO	DARK GREY SANDSTONE SOME TAN S.S. RED-BROWN SAND
1240'	AS ABOVE FEWER RED TAN 1230'	"	"	NO	NO	AS ABOVE FEWER RED

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLOESS	HCl	
1250'	TAN SOME BLUE " RUST " BLACK	FINE CLAY LARGE	SILTSTONE COPPER HEMATITE BIOTITE	NO	NO	TAN SILTSTONE TRACE OF CU " " RUST " LARGE BIOTITE
1260'	TAN SOME DARK GREY SOME BLACK	MEDIUM SHALY	SILTSTONE SANDSTONE TRACE OIL SHALES	SLIGHT - NO	NO (SLIGHT)	TAN SILTSTONE & SOME DARK GREY SANDSTONE TRACE ON SHALES
1270'	DARK GREY SOME TAN	MEDIUM FINE	SANDSTONE SILTSTONE TRACE COPPER	NO	NO	DARK GREY SANDSTONE SOME TAN SILTSTONE TRACE OF COPPER
1280'	LIGHT TAN BLACK		FRIABLE	NO	NO SLIGHT	TAN FINE FRIABLE SOME
1290'	LIGHT TAN AS ABOVE	AS ABOVE	AS ABOVE	NO	YES	AS ABOVE
1300'	GREY TAN	SMALL FINE	FRIABLE	NO	YES	AS ABOVE
1310'	TAN SOME GRAY PINK	MEDIUM MEDIUM	SANDSTONE SANDSTONE FELDSPARS	NO	NO	TAN SANDSTONE SOME GRAY " WITH PINK FELDSPARS
1320'	DARK TAN	LARGE FERR FINE PART	ANGULAR	NO	NO	DARK TAN SANDSTONE
1330'	AS ABOVE	" "	" "	NO	NO	" "
1340'	TAN PENCIL-TAN RUST	MEDIUM COARSE	HEMATITE	NO	NO	

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORES	HCl	
1350'	AS ABOVE	AS ABOVE	AS ABOVE	NO	NO	AS ABOVE
1360'	" "	" "	" "	NO	YES	" " SOME CALCITE (WHITE)
1370'	GRAY TAN	VERY LARGE " "	QUARTZ "	NO	NO	GRAY QUARTZ SANDSTONE COARSE, TAN S.S. COARSE
1380'	GREY TAN SOME RED BLACK	MEDIUM MEDIUM SHALE	QUARTZ QUARTZ	NO	SLIGHT NO	GREYISH TAN SANDSTONE SOME RED SHALE
1390'	GREY TAN SOME WHITE RED	" SHALE	"	NO	NO	AS ABOVE
1400'	GREY TAN SOME RED BLACK	MEDIUM MEDIUM LARGE FRAG CLIPS	QUARTZ " SHALE BIOTITE	NO	NO	GRAY & TAN SANDSTONE WITH SOME RED SHALE & BIOTITE
1410'	TAN SOME RED SOME GREY	MEDIUM LARGE FRAGS MEDIUM	QUARTZ SHALE SANDS	NO	NO	TAN SANDSTONE SOME RED SHALE GREY SANDS
1420'	AS ABOVE WITH TRACE BLACK-RED BIOTITE	AS ABOVE FLAT LARGE	AS ABOVE BIOTITE	NO	NO	AS ABOVE
1430'	REDDISH-TAN WHITE CLEAR	SMALL SMALL	QUARTZ QUARTZ HALITE	NO	NO	REDDISH-TAN SILTSTONE
1440'	AS ABOVE SOME RED	AS ABOVE	AS ABOVE K-FELDSPAR	NO	NO	

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORESS	HCl	
1450'	ASSORTED COLORS	VERY, VERY LARGE PEBBLES	SANDSTONE SHALE WELL-ROUND	NO	NO	PEBBLES FROM UNDERGROUND WATER SOURCE RED SS, TAN SHALE
1460'	GRAY SOME TAN WHITE, RED	LARGE	QUARTZ	NO	NO	LARGE GRAY SANDSTONE
1470'	TAN GREY WHITE	VERY LARGE	QUARTZ	NO	NO	CONGLOMERATE
1480'	LT. BROWN GREY BLACK	LARGE	BIOTITE	NO	NO	GRAY BROWN SANDSTONE
1490'	VARIETY OF COLORS MORE TAN	VERY LARGE FRAG		NO	NO	CONGLOMERATE
1500'	GREY BLACK TAN	LARGE	QUARTZ COAL QUARTZ	NO	NO	VERY LARGE SS GREY, SOME TAN
1510'	AS ABOVE TRACE WHITE	" SMALL	" TRACE CASCITE	NO	SLIGHT	AS ABOVE
1520'	RED SOME BLACK GREY	MEDIUM LARGE		NO	MILD	RED SANDSTONE TRACE OF COAL
1530'	GRAY RED BLACK WHITE	LARGE-V. LARGE VERY LARGE	SHALE COAL	NO	SLIGHT	GRAY SHALE WITH ALOT OF COAL & RED SHALE
1540'	ASSORTED GREY, RED BLACK WHITE	V-LARGE HUGE FRAGS	SHALE COAL OIL SHALE GRANITE	NO	NO	CONGLOMERATE TRACE CONG, OIL SHALE

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FIDUCIARY	HCl	
1550'	RED SLIGHT BLACK GRAY	LARGE WELL ROUNDED	SHALES COAL FEW CALCITE	NO	MILD	RED CONGLOMERATE TRACES OF COAL " " CALCITE
1560'	RED FEW BLACK	MEDIUM	SANDSTONE C. L.	NO	NO	RED SANDSTONE TRACES OF COAL
1570'	DARK RED BLACK	MEDIUM	BIOTITE COAL	NO	YES	^{DARK} RED SANDSTONE TRACE BIOTITE COAL
1580'	AS ABOVE	AS ABOVE	AS ABOVE	NO	YES	DARK RED SANDSTONE
1590'	ASSORTED GRAY, BLACK TAN, RED, WHITE	VERY LARGE WELL ROUNDED	ASSORTED IN RED MUD (VAR)	NO	NO	^{DARK} RED CONGLOMERATE (RED MUD) NEAR WATER SOURCE
1600'	^{DARK} RED	LARGE		NO	YES	^{DARK} RED LARGER LIMESTONE
1610'	RED LIGHTER THAN (1570')	MEDIUM		NO	YES	RED LIMESTONE
1620'	RED SOME BLACK	VERY LARGE NON ROUNDED LARGE	COAL	NO	YES	^{DARK} RED BRECCIA AG. COAL
1630'	AS ABOVE	AS ABOVE		NO	YES	AS-ABOVE
1640'	ASSORTED COLORS	VERY VERY LARGE	ASSORTED FIBERS (POSSIBLY MUD BARS)	NO	YES	UNDERLYING WATER SOURCE ROCKS - ASSORTED

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLOTTES	HCJ	
1650'	DARK RED AND ASSORTED	VERY VERY LARGER	SHALE	NO	SLIGHT	SOME DARK RED SHALE MOSTLY ROCKS FROM UNDERGROUND WATER
1660'	DARK RED SOME ASSORTED	MEDIUM V.V. LARGE	S.S.	NO	YES	DARK RED AS ABOVE TERRIBLES FROM H2O
1670'	DARK RED SOME GREY SOME BLACK SOME ASSORTED	MEDIUM V.V. LARGE FROM H2O	SHALE COAL	NO	MILD	DARK RED SANDSTONE W/SOME GREY SHALE AND COAL
1680'	DARK RED SOME GREY SOME BLACK	LARGE	SHALE COAL	NO	YES	AS ABOVE
1690'	AS ABOVE ONLY MUCH ASSORTED	" "	" "	NO	YES	AS ABOVE
1700'	DARK RED SOME WHITE BLACK	LARGER	SANDSTONE QUARTZ COAL (ANGULAR UNSORTED)	NO	MILD	DARK RED BRECCIA SOME COAL
1710'	DARK RED SOME WHITE BLACK ASSORTED	MEDIUM LARGE V.V. LARGE W/LARGE	SANDSTONE QUARTZ SANDSTONE COAL	NO	MILD	DARK RED S.S. BRECCIA COAL, SHALE MOST SANDSTONE RED
1720'	DARK RED SOME GREY " COAL	MEDIUM LARGE FRAG V.LARGE	S.S. SHALE COAL	NO	MILD	DARK RED SANDSTONE SOME GREY SHALE TRACE COAL
1730'	DARK RED WHITE TAN GREY	MEDIUM LARGE FRAG FINE MATRIX	S.S. ANGULAR (UNSORT)	NO	NO	RED BRECCIA
1740'	AS ABOVE	AS ABOVE	AS ABOVE W MORE V.V. LARGE H2O ROCKS	NO	NO	RED BRECCIA SOME VERY LARGE ASSORTED PEBBLES FROM UNDERGROUND

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLORES	HCl	
1750'	WHITE SOME RED UNSORTED	ASSORTED FINE MATRIX V. LARGE	CRYSTAL QUARTZ	NO	NO	WHITE BRECCIA
1760'	AS ABOVE	" "	" "	NO	NO	AS ABOVE
1770'	AS ABOVE	" "	" "	NO	NO	AS ABOVE
1780'	AS ABOVE A FEW HUGE S.S. ROCK	AS ABOVE	AS ABOVE	NO	NO	AS ABOVE H2O SOURCE
1790'	" "	" "	" "	NO	NO	" "
1800'	WHITE	COARSE -MED	PLANTS ABUNDANT	NO	NO	WHITE SANDSTONE
1810'	ASSORTED MOSTLY WHITE	"	SOME PLANT FOSSILS	NO	NO	" "
1820'	AS ABOVE	LARGER THAN ABOVE		NO	NO	WHITE COARSE S.S. MOSTLY POROSITIES FROM UNDERGROUND H2O
1830'	LIGHT BROWN			NO	NO	FULL OF MUD AND PACKING
1840'	AS IN 1820	AS IN 1820	AS IN 1820	NO	NO	AS IN 1820 H2O SOURCE

L DRILLING

SAMPLE DEPTH	COLOR	SIZE	FRAGMENTS	FLOSS	HC1	
1500'	GRAY BLACK SOME RED	MEDIUM- VERY LARGE FRAGMENTS MEDIUM-FINE	SUBROUNDED COAL ROUNDED RED S.S. WOOD CHIPS	NO	NO	GRAY SANDS COAL SOME WOOD RED SS
1930'	RED LIGHT TAN	FINE GRAINED	SHALES ASSORTED	NO	NO	RED (LIGHT) SHALE TAN SHALE ASSORTED
1985'	BROWN	ASSORTED	MUD SOAKED LARGE FRAGS SUBANGULAR	NO	NO	BROWN MUDSOAKED S.S. (LARGE)
1990	BLACK	MEDIUM - COARSE	MEDIUM TO LARGE SUBANGULAR SUBROUNDED	YES	NO	OIL PAY ZONE OIL SOAKED SANDS
2000	BLACK SOME GRAY RED TAN	FINE MED MED-FINE	OIL STAINED SANDS ASSORTED FRAGMENTS SUBROUNDED	SLIGHT	NO	OIL STAINED SANDS SOME RED S.S. GRAY SHALE

670-690'

LIMESTONE, GREY, COARSELY SANDY, WITH RED-BROWN, FINE-MEDIUM, SANDS, AND WHITE, CALCITE PARTICLES

700'

AS ABOVE, WITH SOME IRON PYRITE, TRACES OF

710'

LIMESTONE, GREY, COARSELY SANDY, WITH LARGE WHITE, FRIABLE, CHALK

720-760'

SANDSTONE, GREY, MEDIUM-FINE TO MEDIUM GRAINED, SOME ORANGE-PINK FERRUGINOUS GRAINS, MOST QUARTZ, TRACE OF

770'

AS ABOVE, WITH IRON PYRITE AND TRACES OF

780-820'

AS ABOVE, WITHOUT IRON PYRITE, WITH LIMESTONE, WHITE, FRIABLE, LARGE FRAGMENTS, (SHALE)

830-850'

AS ABOVE, WITH TRACE OF IRON PYRITE

860'-890'

SANDSTONE, GREY, MEDIUM-FINE TO MEDIUM GRAINED, SUBROUNDED QUARTZ PARTICLES, WITH SOME BIOTITE, TRACE COAL AND GYPSUM

900'

AS ABOVE, WITH SHALE, TAN, SUBROUNDED FRAGMENTS, ALSO WHITE CALCITE PARTICLES,

910-920'

AS ABOVE, SOME HEMATITE AND TRACES OF TRACE OF WHITE CALCITE

930-940'

AS ABOVE, INCREASED LIMESTONE, WHITE FINELY SANDY, WITHOUT HEMATITE

950-970'

SHALE, TAN, WITH SOME SANDSTONE, GREY, MEDIUM TO COARSE GRAINED, SOME CALCITE, TRACE OF COAL, BIOTITE, SUBROUNDED FRAGMENTS,

- 980' AS ABOVE WITH SOME COPPER, AND TRACE OF JASPER
- 990' AS ABOVE WITH A TRACE OF HEMATITE
- 1000-1040' SHALE, TAN, WITH SOME LIMESTONE, WHITE, SHALEY. TRACE OF JASPER. SUBANGULAR FRAG.
- 1050' SHALE, TAN, FINE. SHALE AND SILTSTONE, LIGHT GREY SHALEY TO FINE. SOME PITCHBLEND. TRACE OF IRON AND COPPER ORES. SOME HEMATITE.
- 1060-1075' AS ABOVE WITH Fe, Cu, AND HEMATITE
- 1080' SANDSTONE, GREY, MEDIUM TO COARSELY GRAINED, SUBROUNDED. LIMESTONE, WHITE, FRIABLE, FINELY CRYSTALLINE, IN SMALL AMOUNTS. SOME COPPER AND HEMATITE.
- 1090-1100' AS ABOVE WITHOUT Cu AND HEMATITE
- 1110' SANDSTONE, GREY, MEDIUM TO COARSELY GRAINED SUBROUNDED QUARTZ PARTICLES. SHALE, TAN, FINE. SOME BLACK BIOTITE FRAGMENTS
- 1120' SHALE, TAN, SHALEY TO FINE.
- 1130-1140' SANDSTONE, DARK GREY, MEDIUM TO LARGE, SHALE, TAN, LARGE FRAGMENTS. FEW REDDISH BROWN FRAGMENTS, JASPER.
- 1150-1180' AS ABOVE ONLY COARSE FRAGMENTS, WITH ONLY TRACE OF JASPER. SOME OOLITE FRAGMENTS

- 1190-1200' SHALE, TAN, FINE CLAY TO SILTY, FRAGILE, CLEAR CALCITE PARTICLES ABUNDANT.
- 1210' SANDSTONE, GREY, MEDIUM GRAINED. SANDSTONE TAN, MEDIUM-FINE TO MEDIUM GRAINED SOME CHERT AND FELDSPARS
- 1220' AS ABOVE WITH RED CLAY (SHALY) ABUNDANT.
- 1230' SANDSTONE, DARK GREY, SUBROUNDED, MEDIUM GRAINED, SANDSTONE, TAN, MEDIUM FINE - MEDIUM GRAINED, SHALE, REDDISH BROWN, FINELY SHALY TO SILTY.
- 1240' AS ABOVE WITH LESS RED SHALE.
- 1250' SILTSTONE, TAN, VERY FINELY GRAINED. SOME LARGE BIOTITE FRAGMENTS, RUST (HEMATITE), AND TRACE OF COPPER.
- 1260' AS ABOVE, WITH SOME OIL SHALE SHOWS.
- 1270' SANDSTONE, DARK GREY, MEDIUM, SUBROUNDED GRAINS. SILTSTONE, TAN, FINELY, FRAGILE TRACE OF COPPER.
- 1280-1300' LIMESTONE, TAN, FINELY SHALY TO SILTY, FRAGILE PARTICLES. SOME COAL FRAGMENTS
- 1310' SANDSTONE, TAN, MEDIUM GRAINED, SUBROUNDED FRAGMENTS. SANDSTONE, GREY, MEDIUM GRAINED LESS ABUNDANT. SOME K-FELDSPARS
- 1320-1330' SHALE, DARK TAN, FINELY SHALY.
- 1340-1350' SANDSTONE, TAN, PEACH-TAN, GRAY, ASSORTED VERY LARGE FRAGMENTS, SOME HEMATITE

- 1360' AS ABOVE WITH SOME WHITE CALCITE DEPOSITS
- 1370' SANDSTONE, GRAY, VERY COARSELY SUBROUNDED FRAGMENTS. SANDSTONE, TAN, VERY COARSELY GRAINED, SUBROUNDED FRAGMENTS
- 1380-1420' SANDSTONE, GRAY, MEDIUM TO COARSELY GRAINED, ROUNDED FRAGMENTS. SANDSTONE, TAN, MEDIUM TO COARSELY GRAINED, ROUNDED FRAGMENT. SOME SHALE, RED, FINELY TO SHALELY GRAINED, LARGE SUBROUNDED FRAGMENTS
- 1430-1440' AS ABOVE, WITH SOME WHITE CHERT, LIGHT QUARTZ AND HALITE COMMON
- 1450' ASSORTED PEBBLES FROM AN UNDERGROUND WATER SOURCE, WELL SORTED, ROUNDED.
- 1460' SANDSTONE, GREY, COARSE GRAINED, SUBROUNDED PARTICLES
- 1470' CONGLOMERATE, TAN, GREY, WHITE, SUBROUNDED-ROUNDED PARTICLES, FINE TO COARSE GRAINED GREY MUD.
- 1480' SANDSTONE, GREYISH BROWN, COARSE GRAINED SUBROUNDED PARTICLES, SOME BIOTITE
- 1490' CONGLOMERATE, TAN, ASSORTED COLORS, SUBROUNDED-ROUNDED PARTICLES, MEDIUM FINE TO COARSE GRAINED
- 500-1510' SANDSTONE, GREY, MEDIUM COARSE TO COARSE GRAINED, SANDSTONE, TAN, MEDIUM COARSE GRAINED. SOME COAL, BLACK. TRACE OF WHITE CALCITE

- 1520' SANDSTONE, RED, MEDIUM GRAINED, SUBANGULAR-SUBROUNDED FRAGMENTS, SANDSTONE, GREY, MEDIUM COARSE GRAINED. TRACE OF COAL AND CALCITE
- 1530' SHALE, GRAY, FINELY GRAINED, LARGE-FRAGMENTED FRAGMENTS, SHALE, RED, FINELY GRAINED LARGE FRAGMENTS. A LOT OF LARGE COAL FRAGMENT. GREY SANDS COMMON
- 1540' CONGLOMERATE, ASSORTED FRAGMENT RED AND GREY MUD. TRACE OF OIL SHALE
- 1530' CONGLOMERATE, RED, LARGE FRAGMENTS TRACE OF COAL AND CALCITE
- 1560' SANDSTONE, RED, MEDIUM TO MEDIUM COARSE GRAINED, SUBROUNDED FRAGMENTS. TRACE OF COAL
- 1570-1580' LIMESTONE, DARK RED, FINELY SANDY. BITUMEN AND COAL COMMON
- 1590' CONGLOMERATE, DARK RED MUD, ASSORTED COLORS AND FRAGMENTS. NEAR WATER SOURCE.
- 1600-1610' LIMESTONE, DARK RED TO RED, SANDY, LARGE FRAGMENTS
- 1620-1630' BRECCIA, RED, COARSE GRAINED, ANGULAR FRAGMENTS SOME COAL, PITCHBLLENDE COMMON. LIMESTONE, RED, SANDY COMMON.
- 1640' ASSORTED PEBBLES FROM UNDERGROUND WATER SOURCE, WELL ROUNDED, FIBERS COMMON (PROBABLY TO HELP WITH LOST CIRCULATION)

1650'-1690' SHALE, DARK RED, VERY LARGE FRAGMENTS,
SOME LARGE ASSORTED PEBBLES FROM UNDERGROUND
WATER SOURCE, SOME GREY SHALE
AND COAL. LIMESTONE, DARK RED, FRAGILE
FINELY SANDY.

1700-1730' BRECCIA, DARK RED, ANGULAR, ASSORTED FRAGMENTS
MEDIUM TO COARSE GRAINED, TRACE WHITE
FRAGILE CALCITE FRAGMENTS. SANDSTONE,
DARK RED, MEDIUM GRAIN.

1740' AS ABOVE WITH LARGE ASSORTED PEBBLES FROM
UNDERGROUND WATER SOURCE.

1750'-1770' BRECCIA, WHITE, ASSORTED ANGULAR FRAGMENTS
SOME FINE RED MND MATRIX.

1780-1790' AS ABOVE WITH LARGE ASSORTED PEBBLES,
MOSTLY SANDSTONES, FROM UNDERGROUND
WATER SOURCE

1800-1810' SANDSTONE, WHITE, MEDIUM TO COARSE GRAINED
ANGULAR TO SUBANGULAR FRAGMENTS,
PLANTS COMMON? (POSSIBLY CIRCULATION
FRAGMENTS)

1820' AS ABOVE ONLY SLIGHTLY LARGER GRAINED
MOSTLY PEBBLES, ASSORTED, WELL ROUNDED,
FROM UNDERGROUND WATER SOURCE

1830' LIGHT BROWN HEAVY MUD WITH MEDIUM
TO COARSE SAND GRAINS. AS ABOVE

1840' AS ABOVE WITHOUT LIGHT BROWN MUD.

SUMMARY OF 2ND DRILLING CHIP ANALYSIS

- 1500'
(CORRESPONDS TO
1530' 1ST
DRILLING)
- SANDSTONE, GREY, SUBROUNDED, MEDIUM TO FINE
GRAINED, MEDIUM SIZED FRAGMENTS, CORAL,
VERY LARGE FRAGMENTS, ABUNDANT.
SHALE GREY, LARGE FRAGMENTS. SOME
RED MEDIUM-FINE SANDSTONES (WOOD CHIPS COMMON)
- 1930' SHALE, LIGHT RED, LARGE FRAGMENTS.
SHALE, TAN, LARGE FRAGMENTS, ASSORTED
SANDS IN TAN MUD IN SMALL AMOUNTS
- 1930-1985 NO SAMPLES
- 1985 MUDSTONE, BROWN, ASSORTED GRAIN SIZES
MOSTLY SANDSTONE, SUBANGULAR FRAGMENTS
- 1990' OIL SANDS. OIL PAYZONE, MEDIUM TO
COARSE GRAINED, BLACK, SUBANGULAR TO
SUBROUNDED FRAGMENTS
- 2000' OIL STAINED SANDS MOST COMMON. SOME FINE,
GREY SANDS, MEDIUM GRAINED RED SANDS
SUBROUND FRAGMENT. GREY SHALE COMMON

ANALYSIS OF SONOMETER LOGS

THE LOGGING DEVICES USED ARE LISTED BELOW:

BENTLEY COMPACTED SONIC LOG
(INCLUDING GAIN FACTOR, CALIBER, AND POSITION)
DUAL INDUCTION - FL A LINEAR CORRELATION LOG
(INCLUDING SP, CONDUCTIVITY, TEMPERATURE, AND RESISTIVITY)

FROM THE DUAL INDUCTION LOG AND SONIC LOG THERE ARE TWO POSSIBLE PAY ZONES. THEY ARE LOCATED AT 1804'-1809' AND 1883'-1885'.

FROM THE DUAL INDUCTION LOG THE FOLLOWING DATA CAN BE READ.

DEPTH (ft)	R_t (Ω)	R_i ($\mu\Omega$)
1807-1809	365 Ω	280 Ω
1804-1806	330 Ω	265 Ω
1883-1885	105 Ω	120 Ω

$I_L \approx R_t$ FOR SANDY MEDIUM (APPLICABLE THIS CASE)

ARCHIE'S FORMULA

$$S_w^N = (F \cdot R_w) / R_t$$

ASSUME $N=2$ (MOST CASES)

$$F = A / \phi^M$$

MURPHY'S EQN

FOR SANDS

$$A \approx 0.62 ; M = 2.15 \quad (\text{OR } A = 0.81 ; M = 2)$$

FROM THE SONIC LOG

DEPTH (ft)	ϕ (%)
1907-1909	18
1904-1906	18
1883-1885	19

PLUGGING INTO ARCHIES EQN (USING $A=1.81 m^2$)

$$F_{1908} = 25$$

$$F_{1904} = 25$$

$$F_{1884} = 22.4$$

ASSUMING $R_w = 1.0$ ARCHIES EQN YIELDS

DEPTH (ft)	S_w (1.0)	S_w (1.0)
1907-1909	26.1%	29.9%
1904-1906	27.5%	30.7%
1883-1885	46.1%	43.7%

SUMMARY

	Rt	ϕ	F	R_w	S_w
1904-1908	~345 Ω	18	24.7	1.0	26.1%
1882-1886	115 Ω	19	22.42	1.0	46.1%

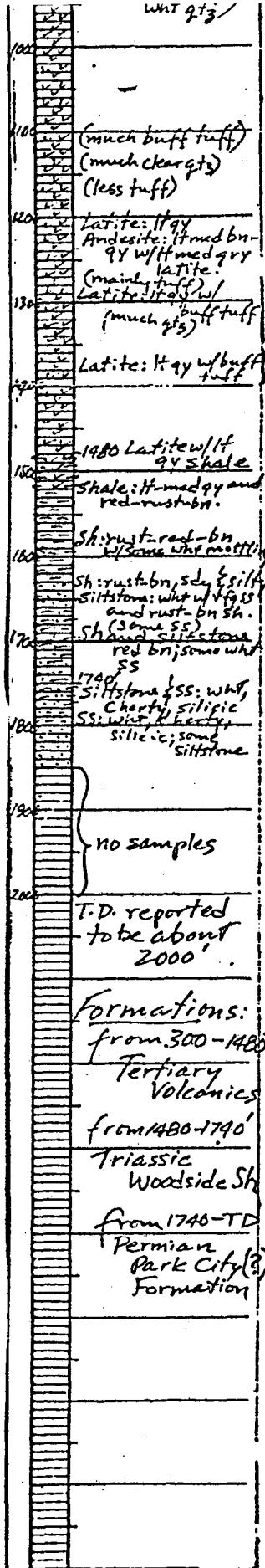
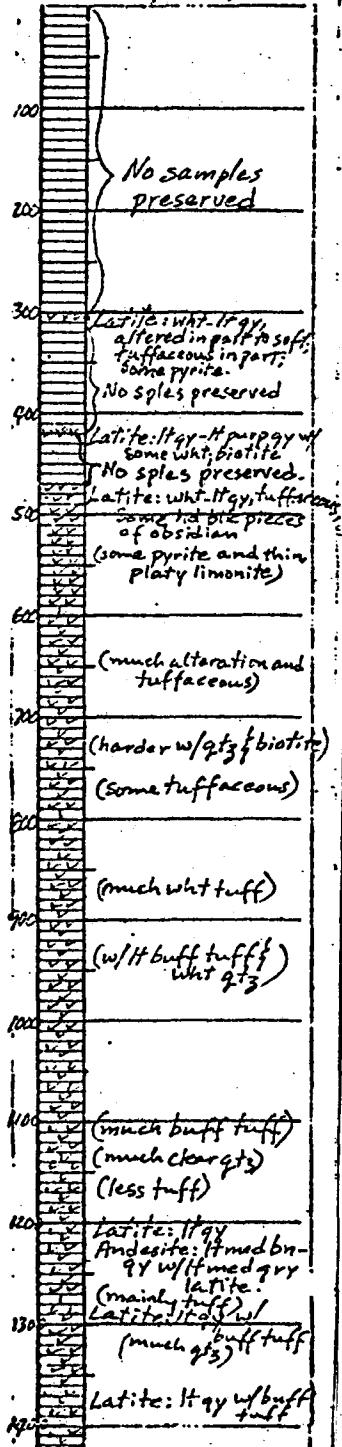
SINCE THE CALCULATED WATER SATURATION IS HIGH 46.1% AT 1882-1886', IT IS RECOMMENDED TO DEFLUATE AT ONLY THE LOWER ZONE. 1904-1908 FIRST.

Combined Gas & Oil,
Inc., George Naylor,
President

Gerald Young Ranch
and Livestock

State	Utah	County	Kane
Section	30	Range	15
Township	6E	North	20
Monument		Acres	2000
Date		Year	1980
Name		Operator	
Address		Phone	
Location		Remarks	
CASING RECORD			

Samples examined by
S.B. Montgomery 1-5, 6-81



October 9, 1981

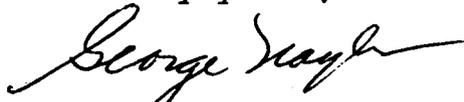
State of Utah
Division of Oil and Gas Mining
Salt Lake City, Utah

Dear Sirs:

Combined Gas & Oil, Inc., general partner of the Young Ranch #1 Limited Partnership has file notice with you of an oil well as a closed well.

Jose Garcia is a bonafide limited partner in the Young Ranch #1 Limited Partnership. I hereby authorize you to release all information in your files about this well to him.

Sincerely yours,



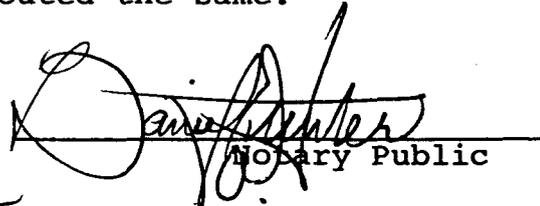
George Naylor, President
Combined Gas & Oil, Inc.
General Partner of the Young
Ranch #1 Limited Partnership

STATE OF UTAH

County of Salt Lake

ss.

On the 9th of October 1981, A.D. personally appeared before me George Naylor the signer of the above letter, who duly acknowledged to me that he executed the same.


Notary Public

My commission expires 8/6/85 Residing in Salt Lake County

RETURNED TO SENDER
UNDELIVERED
Address unknown
Insufficient Address
No such street number
No such office in state
Do not remain in this envelope

CLAIM CHECK NO. 574881
 HOLD
DATE _____
1ST NOTICE _____
2ND NOTICE _____
RETURN _____
Detached from PS Form 3849-A Oct. 1990

Combined Gas & Oil Inc.
4628 Ledgefont Drive
SLC UT 84117
ATTN: George Naylor

CERTIFIED
P22 4791182
MAIL

D & T Simpson #1 - I think
Ron should physically
check this to see if it
is properly plugged. All info
submitted. Read file.

Gerald Young Ranch & Livestock
Co #01 - This is an
operations suspended
well. We need a sundry
stating this & also an
operator name change to
state that Tomlinson
is now the operator &
Tomlinson's address & phone
#. Read letter of 11-3-80
in this file & Ron should
also check this well -
Naylor says there is a
temporary plug placed on
well (to make it an operation
suspended)

October 13, 1981

Combined Gas
Equipment & Oil Inc.
4528 Lodgecroft Drive
SLC UT 84117
ATTN: George Naylor

RE: Proper plugging of well
located in Summit County
The Gerld Young Ranch &
Livestock #1
T1S, R6E, Sec. 30

Gentlemen:

A recent inspection of the above referenced well indicated that it has been improperly abandoned.

Please be advised that proper and timely procedures must be taken to insure safety and protect the property on which this well is located. It is your responsibility under Rule D-1, D-2 & D-4 to plug and abandon said wells in accordance with the State of Utah Oil & Gas Conservation General Rules and Regulations and Rules of Practice and Procedures.

A approved plugging program will have to be obtained by the 30th of October, 1981. Plugging must be commenced before November 10, 1981. If this cannot be accomplished in a timely fashion, you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.

Combined Gas & Oil Inc.
October 13, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us apprised of operations, and if we can be of assistance, don't hesitate to contact our office any time. A copy of rules D-1, D-2 & D-4, are included for your convenience.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

MTM/db

CC: C. B. Feight
Carolyn Driscoll

Enclosure



SCOTT M. MATHESON
Governor

TEMPLE A. REYNOLDS
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
EDWARD T. BECK
E. STEELE McINTYRE
BOB NORMAN
MARGARET BIRD
HERM OLSEN

October 13, 1981

Combined Gas & Oil Inc.
4628 Ledgemont Drive
SLC UT 84117
ATTN: George Naylor

RE: Proper plugging of well
located in Summit County
The Gerld Young Ranch &
Livestock #1
T1S, R6E, Sec. 30

Gentlemen:

A recent inspection of the above referenced well indicated that it has been improperly abandoned.

Please be advised that proper and timely procedures must be taken to insure safety and protect the property on which this well is located. It is your responsibility under Rule D-1, D-2 & D-4 to plug and abandon said wells in accordance with the State of Utah Oil & Gas Conservation General Rules and Regulations and Rules of Practice and Procedures.

A approved plugging program will have to be obtained by the 30th of October, 1981. Plugging must be commenced before November 10, 1981. If this cannot be accomplished in a timely fashion, you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.

Combined Gas & Oil Inc.
October 13, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us apprised of operations, and if we can be of assistance, don't hesitate to contact our office any time. A copy of rules D-1, D-2 & D-4, are included for your convenience.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db

CC: C. B. Feight
Carolyn Driscoll

Enclosure

CERTIFIED NO. P22 4791182

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Combined Gas & Oil Inc.

WELL NAME: Gerald Youn Ranch & Livestock #1

SECTION 30 TOWNSHIP 1S RANGE 6E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2000'±

CASING PROGRAM:

8 5/8" @ 400'
5 1/2" @ 1927'

Perfs.: 1882'-86'

FORMATION TOPS:

?
Weber
Morgan
Humbug

PLUGS SET AS FOLLOWS:

- 1) Set one continuous cement plug from 2000' to the surface

Please notify this Division atleast 5 days prior to the plugging of said well so that a member of our staff might be on site to witness the plugging. The location is to be cleaned, graded, and restored; a regulation dryhole marker erected or the casing cut off below plow depth and a steel plate welded on which contains required information for well identity.

DATE 10-13-81

SIGNED MTM

M. J. Menden

ABANDONMENT AND PLUGGING OF WELLS

RULE D-1—NOTICE OF INTENTION TO PLUG AND ABANDON—METHODS AND PROCEDURE

(a) Before operations are commenced to plug and abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give notice to the Commission of the intention to so plug and abandon such well and have the same approved. Said notice shall contain, among other things, the location of the well and when such plugging operations will commence. The notice shall be upon a form prescribed by the Commission, and shall contain all of the information requested thereon; provided, however, that in cases of emergency the operator may obtain oral or telegraphic approval to plug and abandon, and of the method of plugging and abandoning the well. Within five (5) days after receiving oral or telegraphic approval, the operator shall file written notice as provided above.

(b) A dry or abandoned well must be plugged so that oil, gas, water or other substance will not migrate through the well bore from one formation to another. Unless a different method and procedure shall be approved by the Commission, the method and procedure for plugging the well shall be as follows:

- (1) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and a cement plug not less than one hundred (100) feet in length shall be placed immediately above each producing formation open to the well bore.
- (2) A solid cement plug shall be placed from fifty (50) feet below a fresh water zone, or a 100-foot cement plug shall be centered across the base of the fresh water zone and a 100-foot plug shall be centered across the top of the fresh water zone.
- (3) At least ten sacks of cement shall be placed at the surface so as to completely plug the entire hole. If more than one string of casing remains at the surface, all annuli shall be so cemented.
- (4) The interval between plugs shall be filled with heavy mud-laden fluid.
- (5) The hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.
- (6) Any perforated interval shall be plugged with cement and any open-hole porosity zone shall be adequately isolated to prevent migration of fluids.

- (7) A cement plug not less than one hundred (100) feet in length shall be centered across the casing stub if any casing is cut and pulled.

If a different rule of plugging is required under a Federal lease, it will be accepted by the Commission.

RULE D-2—REPORT OF ABANDONMENT AND PLUGGING

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Commission. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

RULE D-3—WELLS TO BE USED FOR FRESH WATER

When a well, seismic or other exploratory hole to be plugged may safely be used as a fresh water well, the well need not be filled above the required sealing plugs set below the fresh water formation, provided the land owner assumes responsibility for plugging the well upon its abandonment as a water well by filing a written request with the State Engineer to appropriate the water and obtaining his approval.

RULE D-4—MARKERS FOR ABANDONED WELLS

Unless otherwise approved by the Commission all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of lease. The monument shall consist of a piece of pipe not less than four (4) inches in diameter and not less than ten (10) feet in length, of which four (4) feet shall be above the ground level, the remainder being securely embedded in cement. The top of the pipe must be permanently sealed.

UNIT OPERATIONS AND SECONDARY RECOVERY PROJECTS

RULE E-1—APPLICATIONS

(a) An application for carrying on unit operations, or the cooperative development or operation of a pool or part thereof, if either involves water flooding, repressuring or pressure maintenance operations, or cycling operations, or for carrying on any similar operation or development involving injection of fluids in

Reception No.
Recorded, 19, at, M.
In Book, Page, City
State, County Clerk - Registrar of Deeds
Return To:

OIL AND GAS LEASE

THIS LEASE made and entered into this 10th day of August, 1982, by and between GERALD E. YOUNG and DELORA H. YOUNG, his wife

Oakley, Utah 84055

Lessor, (whether one or more) and SID TOMLINSON, 812 Shoshone St. E, Twin Falls, Idaho 83301, Lessee,

WITNESSETH: 1. Lessor, for and in consideration of the sum of ten and more Dollars

(\$ 10.00 and more) paid as full and adequate consideration for all rights, powers and privileges granted herein, receipt of which is hereby acknowledged, hereby grants, demises, leases and lets exclusively unto Lessee for the purpose of exploring, prospecting, drilling, mining and for producing oil, gas (gas for all purposes under this lease being defined, without limitation, to include dry gas, casing head gas, distillate, condensate and all other gaseous substances) and other minerals, (other minerals as herein used meaning and referring to other minerals, if any, produced in connection with oil and gas operations hereunder or as a byproduct of oil or gas), all of the following described land situate in the County of

Summit, State of Utah, to wit:

(SEE ATTACHED DESCRIPTION OF LANDS RIDER)

together with all strips, or parcels of land, (not, however, to be construed to include parcels comprising a regular forty-acre legal subdivision or lot of approximately corresponding size) adjoining or contiguous to the above described land and owned or claimed by Lessor, and also together with the right to store, treat, manufacture, refine, transport and market substances produced hereunder and to lay pipe lines, build tanks, treating and manufacturing plants, gasoline recycling and repressuring plants, power houses and stations, telegraph and telephone lines, roads, canals, ditches, houses for employees and all other structures and facilities on the above described lands necessary or convenient in the exercise of Lessee's rights hereunder. Currently with any such use, such structures and facilities may also be used to serve operations on other lands.

If any strips or parcels other than those specifically described are included in the leased premises, then, upon Lessor furnishing Lessee with a satisfactory description of any such strips or parcels, Lessee shall pay or tender to Lessor an additional bonus on the same per-acre basis as paid Lessor for the acreage specifically described.

For the purpose of calculating all payments provided for herein, it shall be considered that the lands covered hereby comprise 400.84 acres, whether there may be more or less.

2. Subject to the further provisions hereof, this lease shall remain in force for a term of four (4) years from this date, called "Primary Term", and as long thereafter as either (1) oil, gas, or other minerals are produced (whether or not in paying quantities) from the leased premises, or (2) operations are conducted on the leased premises, or (3) there is a well or wells on the leased premises which, although capable of producing oil, gas or other minerals in paying quantities hereunder is shut in for lack of a market or outlet.

Operations as used herein means all operations for the drilling of a well for oil or gas, including building of roads, preparation of the drill site, moving in for drilling, drilling, deepening, plugging back, reworking or recompleting and also secondary recovery operations benefiting the leased premises.

3. Lessee shall pay Lessor as royalty:
(a) One-eighth (1/8) of the then current market value at the mouth of the well of all oil and gas produced and saved hereunder by Lessee from the leased premises. Where Lessee sells gas produced hereunder, the royalty thereon shall, notwithstanding anything herein to the contrary, be payable on a basis not in excess of the price received for such gas.
(b) One-tenth (1/10) of then current market value at the mouth of the well for all other minerals produced and saved hereunder by Lessee from the leased premises except that on sulphur the royalty shall be One Dollar (\$1.00) per long ton.
No royalty shall be payable on production used for the benefit of the leased premises or for the benefit of both the leased premises and other lands.

If oil, gas or other minerals capable of being produced in paying quantities are found on the leased premises but are not produced for lack of a market or outlet, and there is neither production from nor operations being conducted on the leased premises, this lease shall, nevertheless, be deemed to be a producing lease and Lessee shall pay, at the time such condition first occurs and for each yearly period thereafter that such condition exists, a royalty in an amount equal to the annual delay rental provided for hereunder.

4. If operations for the drilling of a well for oil or gas are not commenced on the leased premises on or before one (1) year from the date hereof, this lease shall terminate unless the Lessee shall, on or before such anniversary date, pay or tender to Lessor as rental or deposit or tender for deposit as rental to the credit of Lessor in the First Interstate

Bank at Coalville, Utah, or its successor or successors (which bank and its successors are Lessor's agents and shall continue as the Depository for all rentals payable hereunder regardless of any change in ownership of the leased premises

or rental payable hereunder) the sum of Four Hundred and 84/100 Dollars (\$ 400.84), provided, however, if Lessee shall, in good faith and with reasonable diligence attempt to pay any rental, but shall fail to pay or incorrectly pay some portion thereof, this lease shall not terminate unless Lessee, within thirty (30) days after written notice of its error or failure, shall fail to rectify the same, which payment shall maintain Lessee's rights hereunder in effect, without commencement of operations, for a period of one (1) year from and after such anniversary date. In like manner and upon like payment or tender annually the commencement of operations may be further deferred for like periods successively during the primary term hereof. Payment or tender of rentals may be made by check or draft of the party desiring to make such payment, mailed or delivered on or before such anniversary date. Payment or tender by mail will be deemed made when deposited in the United States mails and be presumed made on or before the anniversary date. If the named depository bank or successor shall refuse or fail or, because it has ceased doing business, be unable to accept any rental payment which Lessee desires to make hereunder, Lessor shall, by instrument in form acceptable to Lessee, designate another bank as depository and until acceptance by Lessee of such designation and for thirty (30) days thereafter, this lease shall remain in full force and effect and if, within such thirty-day period, Lessee shall have made payment or tender of such rental to the depository so designated, this lease shall continue in force as if the rental had been paid to and accepted by the depository bank named herein prior to the anniversary date. This section shall not be construed to effect a termination of this lease in contravention of the provisions of section 8.

5. If Lessor owns an interest in the oil, gas and other minerals in and under the leased premises or any part thereof which is less than the entire fee simple estate therein then, whether or not such less interest is referred to or described herein, (a) rentals and shut-in royalties provided for herein shall be payable only in the proportion which Lessor's interest in the oil, gas and other minerals in the leased premises bears to the entire undivided fee simple estate therein and (b) other royalties provided for herein shall be payable only in the proportion which Lessor's interest in the oil, gas and other minerals in the well or mine with respect to which royalties are payable bears to the entire undivided fee simple estate therein.

6. Lessee shall not be required to take cognizance of any change in ownership of the leased premises or rental or royalty provided for herein until forty-five (45) days after Lessee shall have been furnished by the party claiming the interests transferred with evidence satisfactory to it of such change. Such evidence shall include, without limitation, certified copies of all conveyances or other instruments of transfer recorded subsequent to the date of this lease showing the chain of title into the party claiming as a result of such change in ownership. If such change shall have come about as a result of death or other event not evidenced by an instrument in writing, the evidence required to be furnished to Lessee shall also include, without limitation, certified copies of estate, guardianship or other proceedings relating thereto. Notwithstanding the death, minority or other disability of any person entitled to receive rentals hereunder which Lessee may desire to pay, it shall be sufficient to keep this lease in force and fully effective for Lessee to tender such rental payment for deposit to the credit of such person or the estate of such person in the depository for rental payments named herein. Lessee may, until in writing specifically notified of an adverse claim thereto, rely upon any evidence furnished it pursuant to the provisions hereof, all irrespective of and without investigation as to any defects, irregularities, want of service, defect of service, lack of jurisdiction, or other possible ground of invalidity or nullity thereof. In no event shall Lessee be liable to any successor in interest of Lessor to all or any part of the leased premises for rental or royalty provided herein until forty-five (45) days after Lessee shall have been furnished with proof of interest or notice of adverse claim of such successors in interest and then, as to royalties, only for payments accruing after the first day of the following calendar month. In the event of any dispute at any time concerning the ownership of any interest in the leased premises or the royalty provided for herein, Lessee may withhold payment affected by such dispute without interest until such dispute is settled.

7. If at any time six or more persons be or become entitled to rentals or royalties they shall, at Lessee's request, by sufficient written instrument, designate a trustee to receive payment for all and Lessee shall be entitled to withhold payment hereunder until thirty (30) days after being furnished with such instrument.

8. (a) If, on any anniversary date hereof, oil, gas or other minerals are capable of being produced from or are being produced from the leased premises or operations are being conducted thereon, this lease shall continue in full force and effect without payment of any delay rental which might otherwise be payable on such date.
(b) If operations undertaken during the primary term cease and the leased premises are not at such time capable of being productive, or, if there is a cessation of both production and operations during the primary term hereof, this lease shall not terminate but shall continue in full force and effect until the second anniversary date hereof next ensuing, and thereafter, subject to compliance with the rental provisions hereof to the extent the same may be applicable.
(c) In the event of cessation of production and operations hereunder after the primary term hereof, the Lessee shall have a period of ninety (90) days within which to resume operations or production and if operations or production are resumed within such time, then this lease shall continue in force as if there had never been any interruption in operations or production, that is, subject only to the limitations set forth in Section 2 hereof.

Nothing in sub-paragraphs (b) and (c) of this section shall ever be construed to require termination of the lease either during or after the primary term, when it would otherwise be continued in effect under any other provisions of this lease.

9. Lessee shall have the right to use free of cost for Lessee's operations on the leased premises all water therefrom or found thereon except water from Lessor's water wells. At any time before or after the expiration of this lease, Lessee may remove all improvements, machinery, materials, casing and fixtures placed or erected by Lessee upon the leased premises.

10. Lessee shall pay Lessor for all damages caused by its operations hereunder to cultivated crops on the leased premises, and, in its operations hereunder, Lessee shall not drill any well nearer than two hundred feet (200') to any barn or house of Lessor now on the leased premises without Lessor's consent in writing. When requested by Lessor, Lessee shall bury its pipe lines below plow depth. Also, when requested by Lessor, Lessee shall permit Lessor the privilege, at Lessor's risk and expense, to use dry gas from any dry gas well on the premises for stoves and inside lighting in the principal dwelling located on the leased premises, provided that such gas is not needed for operations hereunder.

11. If the leased premises are or shall hereafter be owned in severalty or in separate tracts or if the ownership of the right to receive royalties, delay rentals or other payments accruing to Lessor hereunder in the tracts covered by this lease now or hereafter varies as between the tracts, the leased premises shall, nevertheless, be developed and operated as one lease and no such division of ownership shall increase or enlarge the obligations, covenants or other burdens of Lessee hereunder whether express or implied and Lessee shall never be required separately to measure or store or separately to account for royalties or other payments on account of production from any particular portion of the land herein leased nor to protect any tract covered hereby from drainage on account of production from any other tract covered hereby. Royalties payable hereunder shall be treated as an entirety and shall be payable to the separate owners thereof in the proportion that the royalty interest owned by each bears to the entire royalty interest hereunder in the production so subject to royalty; provided, however, that Lessee shall never be required to pay on account of production from any well or mine covered hereby an amount more than Lessee would have to pay if this lease covered only the well or mine from which production is obtained.

12. If this lease is assigned or sub-leased in whole or, as to any segregated part, in whole, Lessor shall look solely to the assignee or sub-lessee for the performance of this lease as to the interest assigned or sub-leased and delay rentals herein provided for shall be apportioned ratably on an acreage basis between portions of the leased premises which become segregated by reason of any such assignment or sub-lease and default in rental payment as to one or more such segregated portions shall not affect this lease as to any portion of the leased premises in connection with which rentals are duly paid or tendered and any such default or failure in payment or tender of rentals shall be construed as a relinquishment of this lease only as to such lands.

13. Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

In the interests of conservation, Lessee is hereby granted the right, during the primary term hereof, to pool all or part of the leased premises (or any stratum or strata underlying all or any part of the leased premises) with other lands, all lands so pooled to comprise a drilling unit; provided, however, that no such drilling unit shall contain a surface area in excess of approximately 640 acres if the drilling unit is for gas production or 40 acres if the drilling unit is for oil production unless an advantage in allowable can be obtained by reason of a larger area, in which case each such drilling unit may contain such maximum area on which such allowable advantage can be obtained. In the event any such drilling unit is created or having been created, is thereafter changed, Lessee shall, within a reasonable time thereafter, record a written statement designating and describing the lands included within such drilling unit and the interests affected thereby and furnish Lessor with a copy of the written statement so recorded. In the event of such pooling by Lessee, production so allocated to the leased drilling unit from the formation for which such unit is formed shall be deemed allocated on an acreage basis to lands within such drilling unit and production so allocated to the leased premises covered hereby shall, for all purposes of this lease, be deemed produced from the leased premises; conversely, production allocated to other lands within such drilling unit shall be deemed produced from such other lands and not from the premises covered hereby. Operations on any lands within any such drilling unit shall, for all purposes hereof, be deemed operations on the leased premises. If there is a shut-in well within such drilling unit capable of producing from the formation for which such unit is established, this lease shall remain in effect as if such shut-in well were on the leased premises and any royalty payable on account thereof shall be the same as if such well were located on the leased premises. If the drilling unit is contracted, there shall be no retroactive accounting for royalties.

14. This lease shall never be forfeited or cancelled for breach of implied covenant until it shall have been finally judicially determined that such breach exists and Lessee shall have failed within a reasonable time of such final determination, to remedy such breach.

15. Lessor warrants and agrees to defend the title to the lands hereinabove described. It is Lessor's expressed intent to lease hereunder all of the interest which he may now or from time to time hereafter during the term of this lease hold or claim in the oil, gas, and other minerals in, under, or that may be produced from the described premises whether or not such interest is presently vested in Lessor, or is to become vested upon the happening of a future occurrence or is not now owned or claimed by Lessor but is subsequently and during the term of this lease acquired by him. Rentals and royalties payable hereunder on account of any such subsequent acquisitions shall be payable by Lessee only after submission of evidence of such acquisition in the same manner and subject to the same terms and conditions as provided in Section 6 with respect to change in ownership of leased premises.

16. Lessee hereby is given the right to acquire for its own benefit deeds, leases, or assignments covering any interest or claim in the leased premises which Lessee or any other party contends is outstanding and is not covered hereby and even though such outstanding interest or claim be invalid or adverse to Lessor.

17. This lease shall not expire, terminate or be forfeited in whole or in part nor shall Lessee be liable in damages for failure of Lessee to comply with any express or implied covenants hereunder so long as compliance therewith is hindered, delayed, prevented or interrupted by force majeure. The term "force majeure", as used herein, shall mean and include state and federal statutes, all orders, rules and regulations of any governmental body (either federal, state or municipal) fire, storm, flood, war, rebellion, riots, strikes, differences with workmen, acts of God, breakage or failure of machinery or equipment, inability to obtain material or equipment or the authority to use the same (after effort in good faith), failure of pipe lines normally used to transport or furnish facilities for transportation or any other cause (whether similar or dissimilar) beyond the reasonable control of Lessee.

18. Lessee shall have the right at any time to release and surrender this lease as to all or any part of the leased premises by delivering to Lessor or placing of record a release or releases describing the lands desired to be surrendered and thereupon all obligations of Lessee hereunder as to such lands shall cease and delay rentals provided for herein shall thereafter be payable in the proportion that Lessor's interest in the oil, gas and other minerals remaining subject to the lease bear to the full fee simple interest in the oil, gas and other minerals in the entire leased premises, as above described.

19. All rental payments payable under this lease may be made to Gerald E. Young, one of the above named Lessors in the manner herein stated.

20. This lease shall be binding upon any party subscribing the same regardless of whether such party is a named Lessor and regardless of whether all named Lessors sign.

21. The undersigned hereby release and waive all rights under the homestead exemption laws of the state in which the leased premises are located.

22. Covenants herein shall run with the land.

IN WITNESS WHEREOF, this instrument is executed the day and year first above written.

Gerald E. Young
GERALD E. YOUNG
Delora H. Young
DELORA H. YOUNG

STATE OF UTAH }
COUNTY OF Summit } SS. Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 10th
day of August, 1982, personally appeared GERALD E. YOUNG

and DELORA H. YOUNG

_____ , to me known to be the identical person _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires 12-22-82 *Aloma M. Richman*
Notary Public.

STATE OF _____ }
COUNTY OF _____ } SS. Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this _____
day of _____, 19_____, personally appeared _____

and _____

_____ , to me known to be the identical person _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that _____ duly executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires _____ Notary Public.

State of _____ }
County of _____ } SS. ACKNOWLEDGMENT (For use by Corporation)

On this _____ day of _____, A. D. 19_____, before me personally appeared _____, to me personally known, who, being by me duly sworn, did say that he is the _____ of _____ and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said _____ acknowledged said instrument to be the free act and deed of said corporation.

Witness my hand and seal this _____ day of _____, A. D. 19_____

(Signature)
Notary Public
Commission expires: _____

ATTACHED DESCRIPTION OF LANDS RIDER

Township 1 South, Range 6 East, SLM

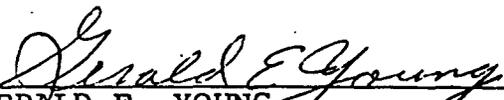
Section 30: SE $\frac{1}{4}$; E $\frac{1}{2}$ SW $\frac{1}{4}$, containing 240.00 acres;
Also beginning SW corner SE $\frac{1}{4}$ NW $\frac{1}{4}$;
thence East 40 rods; thence North 36
rods; thence West 40 rods; thence
South 36 rods to beginning, containing
9.0 acres.
Also, beginning at the SE corner NE $\frac{1}{4}$,
thence North 40 rods; thence West 40
rods; thence South 40 rods; thence
East 40 rods to beginning, containing
10.0 acres.

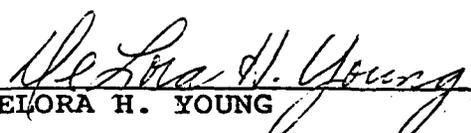
Section 31: E $\frac{1}{2}$ NW $\frac{1}{4}$, containing 80 acres.

Township 1 South, Range 5 East, SLM

Section 36: Beginning 20 chains North of SW corner
SE $\frac{1}{4}$, thence East 6.103 chains; thence
South 20°20' East 5.71 chains; thence
South 11°24' East 3.04 chains; thence
South 12°10' West 2.68 chains; thence
South 19°20' East 5.7 chains; thence
South 89°20' West 2.88 chains; thence
South 5°11' East 3.68 chains; thence
East 26.78 chains; thence North 20
chains; thence West 40 chains to
beginning, containing 61.84 acres.

SIGNED FOR IDENTIFICATION:


GERALD E. YOUNG


DELORA H. YOUNG

A G R E E M E N T

AGREEMENT made this 10th day of August, 1982, by and between GERALD E. YOUNG and DELORA H. YOUNG, his wife, of Oakley, Utah, 84055, hereinafter referred to as "Lessor", and SID TOMLINSON, 812 Shoshone St. E, Twin Falls, Idaho, 83301, hereinafter referred to as "Lessee".

WHEREAS, the parties have entered into an oil and gas lease of even date herewith, covering lands situated in Summit County, State of Utah, to-wit:

(SEE ATTACHED DESCRIPTION OF LANDS RIDER)

and

WHEREAS, a well has been drilled in Section 30, Township 1 South, Range 6 East, SLM, known as the YR Ranch and Livestock No. 1, which well has not been properly plugged and abandoned, and said location has not been cleaned up and restored, and.

WHEREAS, as part consideration for the oil and gas lease, the Lessee agrees to properly plug and abandon said well in the manner and time hereinafter set forth, and

WHEREAS, the parties desire to reduce their understanding to writing.

NOW, THEREFORE, in consideration of the mutual covenants and promises contained herein, the parties agree as follows:

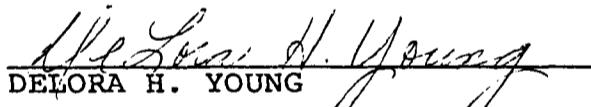
1. In the event that oil or gas is not being produced from the YR Ranch and Livestock No. 1 Well within 18 months from the date hereof, the Lessee agrees to properly plug and abandon said well and to restore the surface of the location for said well, including replacing top soil and reseeding the surface to meadow hay. Lessee shall also repair and if needed replace the approximately 150 yards of net and barbed wire fence that parallels the road to the location.

Lessee agrees to plug and abandon said well in accordance with the rules and regulations of the Utah Division of Oil, Gas and Mining.

2. This Agreement is subject to and conditional to the parties obtaining a proper release of an oil and gas lease from George Naylor and Combined Gas and Oil, Inc., releasing and surrendering that certain oil and gas lease dated September 1976, by and between YR Ranch and Livestock Corporation, Lessor, and Combined Gas and Oil, Inc., Lessee, which lease is recorded in Book M87, page 236, and covers the captioned lands. This Agreement is also subject to and conditional upon the Lessee being able to enter into an Agreement with George Naylor and/or Combined Gas and Oil, Inc., wherein Combined Gas and Oil, Inc., and/or George Naylor assigns the YR Ranch and Livestock No. 1 Well to the Lessee.

IN WITNESS WHEREOF, the parties have executed this Agreement the day and year first above written.


GERALD E. YOUNG


DELORA H. YOUNG


SID TOMLINSON

ATTACHED DESCRIPTION OF LANDS RIDER

Township 1 South, Range 6 East, SLM

Section 30: SE $\frac{1}{4}$; E $\frac{1}{2}$ SW $\frac{1}{4}$, containing 240.00 acres;
Also beginning SW corner SE $\frac{1}{4}$ NW $\frac{1}{4}$;
thence East 40 rods; thence North 36
rods; thence West 40 rods; thence
South 36 rods to beginning, containing
9.0 acres.
Also, beginning at the SE corner NE $\frac{1}{4}$,
thence North 40 rods; thence West 40
rods; thence South 40 rods; thence
East 40 rods to beginning, containing
10.0 acres.

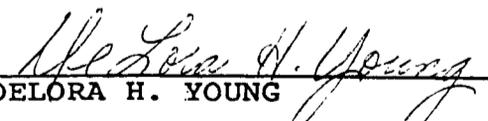
Section 31: E $\frac{1}{2}$ NW $\frac{1}{4}$, containing 80 acres.

Township 1 South, Range 5 East, SLM

Section 36: Beginning 20 chains North of SW corner
SE $\frac{1}{4}$, thence East 6.103 chains; thence
South 20°20' East 5.71 chains; thence
South 11°24' East 3.04 chains; thence
South 12°10' West 2.68 chains; thence
South 19°20' East 5.7 chains; thence
South 89°20' West 2.88 chains; thence
South 5°11' East 3.68 chains; thence
East 26.78 chains; thence North 20
chains; thence West 40 chains to
beginning, containing 61.84 acres.

SIGNED FOR IDENTIFICATION:


GERALD E. YOUNG


DELORA H. YOUNG

STATE OF UTAH)
 : ss.
County of Summit)

On the 10th day of August, 1982, personally
appeared before me GERALD E. YOUNG AND DELORA H. YOUNG,
the signers of the foregoing instrument who duly acknowledged
to me that they executed the same.

Alonna M. Richins
NOTARY PUBLIC

Residing at Paulville Utah
My Commission Expires 12-22-82

STATE OF IDAHO)
 : ss.
County of Twin Falls)

On the 13th day of August, 1982, personally
appeared before me SID TOMLINSON, the signer of the foregoing
instrument who duly acknowledged to me that he executed
the same.

Karen Mair
NOTARY PUBLIC

Residing at Twin Falls, Idaho
My Commission Expires perpetual

*What now Carrie?
M.T.M.*



UTAH GAS & OIL CORPORATION

1515 South 1100 East
Salt Lake City, Utah 84105
(801) 466-1122

October 27, 1981

Mr. Mike Minder
Division of Oil & Gas & Mining
Department of Natural Resources
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Minder:

Combined Gas & Oil, Inc., has a potential sale of the Gerald Young Ranch & Livestock #1 Well in Kamas, Utah as it now stands.

The landowner is interest in acquiring it and we are trying to get details and correct procedured worked out at the present time.

We, therefore, have not abandoned the well and do not at this time wish to plug and abandon the location.

Combined Gas & Oil will comply with regulations by notifying the State when this is to be done as we have in the past. We hope when we do decide to plug, if we do, that your office will be as alert to the situation as you expect others to be.

Sincerely,

A handwritten signature in cursive script that reads "George Naylor".

George Naylor
President

GN:cj

NOT 90 4031

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● **SENDER:** Complete items 1, 2, and 3.
Add your address in the "RETURN TO" reverse.

1. The following service is requested (check one.)
 Show to whom and date delivered. ←
 Show to whom, date and address of delivery. ←
 RESTRICTED DELIVERY
 Show to whom and date delivered. ←
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____

(CONSULT POSTMASTER FOR FEES)

2. **ARTICLE ADDRESSED TO:**
 Combined Gas & Oil Inc.
 622 West 7250 South
 SLC UT 84047

3. **ARTICLE DESCRIPTION:**

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P22 4791181	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: *George Naylor* POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● **SENDER:** Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
 Show to whom and date delivered. ←
 Show to whom, date and address of delivery. ←
 RESTRICTED DELIVERY
 Show to whom and date delivered. ←
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____

(CONSULT POSTMASTER FOR FEES)

2. **ARTICLE ADDRESSED TO:**
 Combined Gas & Oil Inc.
 4628 Ledgemont Drive
 SLC UT 84117 ATTN: George Naylor

3. **ARTICLE DESCRIPTION:**

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P22 4791182	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent *George Naylor*

4. DATE OF DELIVERY: *George Naylor* POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, and 3 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**RETURN
TO**



PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300



**STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116**

(Name of Sender)

(Street or P.O. Box)

(City, State, and ZIP Code)

UNITED STATES POSTAL SERVICE

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, and 3 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**RETURN
TO**



PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300

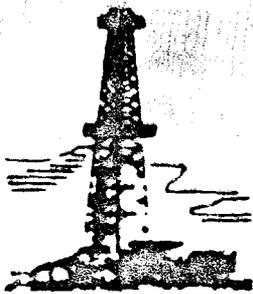


**STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116**

(Name of Sender)

(Street or P.O. Box)

(City, State, and ZIP Code)



COMBINED GAS AND OIL, INC.

1515 South 1100 East
Salt Lake City, Utah 84105
(801) 466-6611

April 10, 1982

Mr. Gerald Young
YR Ranch & Livestock Corporation
Peoa, Utah

Dear Gerald;

Combined Gas & Oil Inc. agrees to release an Oil & Gas lease obtained from YR Ranch & Livestock Corporation described herein back to the lessor and the Limited Partnerships YR Ranch #1 and Young Ranch #1 agree to release a well drilled on 40 acre tract within that lease in return for the conditions stated in this instrument.

Lease description covering 300 acres more or less contained in attachment exhibit A.

YR Ranch & Livestock upon accepting the above lease back into their possession and ownership agrees to accept all responsibilities and obligations of the lease and above mentioned well that pertain to the State of Utah Oil & Gas Division including necessary bonding as well as any future or present responsibilities or benefits relating to the lease or well except any outstanding bills, if any, incurred by the lessee prior to this date.

All drilling and completion materials used and in place on said well except one 8 inch X 5 1/2 inch flange high pressure valve now used on top of well head shall be conferred to YR Ranch & Livestock Corporation at no cost. The stated valve to be returned to Utah Gas & Oil Corporation at such time that YR Ranch & Livestock Corporation either opens up the well to no further work on it or decides to plug the well, but in no case longer than one year from this date.

Combined Gas & Oil Inc.
President

DESCRIPTION OF PROPERTY: All that certain lot of land situated in Summit County, State of Utah, and boundon and described as follows, to-wit:

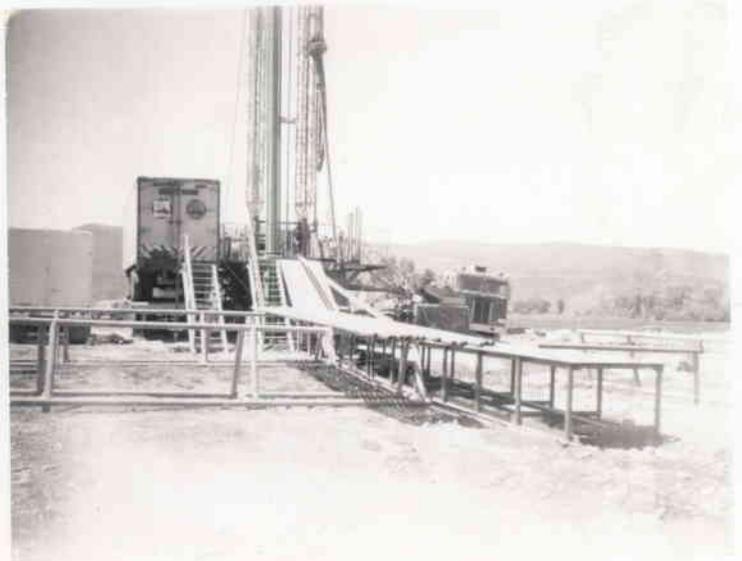
Beg 20 ch N of SW cor SE $\frac{1}{4}$ Sec 36 T 1S R 5E SLM th E 6.103 ch; S20 20'E 5.17 ch; S11 24'E 3.04 ch; S 12 10'E 2.88 ch; S5 11'E 3.68 ch; th E on sec line 26.68 ch to SE cor SE $\frac{1}{4}$; th N 20 ch; th W 40 ch to beg cont 61.844 ac LESS 1 ac for road

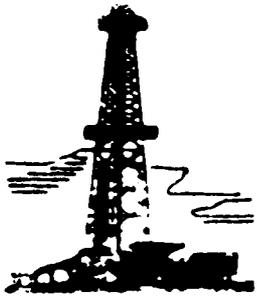
SE $\frac{1}{4}$; E $\frac{1}{2}$ SW $\frac{1}{4}$ Sec 30 T 1S R 6E SLM; cont 240.0 ac; also beg SW cor SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec 30; th E 40 rds; N 36 rds; W 40 rds; S 36 rds to beg 9.0 ac subj to R/W for Co rd over E 2 rds of SE $\frac{1}{4}$

ll
ll
A *ju* 36
" 30

134884 Book 187
11-24-76 1:00 PM 23644
Combined Gas & Oil
10.50
Theranda Springs
1515 So. 1100 E. Salt Lake City
Geo Nagler

4.50





COMBINED GAS AND OIL, INC.

~~1615 South 1100 East~~
~~Salt Lake City, Utah 84105~~
(801) 466-6611

62210 7250 So
Middle, UT. 84097
566-1090

5-5-82

Utah Oil & Gas Division

Gentlemen:

Free Lease

The land owner and mineral lease lessor has requested the return of the lease described on the attached agreement and release from Combined Gas & Oil Inc., Combined Gas & Oil Inc. requests the return of the \$5,000.00 bond being held by the Oil & Gas Division.

Since the return of the lease has the agreement of YR Ranch and Livestock to assume the lease bond and is the landowner as well as the lease holder, this should be accomplished at once.

Sincerely

Combined Gas and Oil Inc. George Naylor
George Naylor Pres.

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building - Salt Lake City, UT 84114 - 801-533-5771

May 12, 1982

*Talked to
George Naylor
10-29-82 - He will
send in WC, drilling
history by next week.*

Mr. George Naylor
Combined Gas and Oil, Inc.
622 West 7250 South
Midvale, Utah 84047

RE: Compliance with the Rules and Regulations of the Division of
Oil, Gas and Mining

Dear Mr. Naylor:

I am in receipt of two letters from your office, dated April 23, 1982 and May 5, 1982, which are partially responsive to requests made upon you by the Division of Oil, Gas and Mining.

The letter dated April 23, 1982 refers to a sale of the Lakeview No. 1 well. The Division of Oil, Gas and Mining has not received proper notice of the sale nor has a proper change of operator request been made upon the Division. Until such time as there is full compliance with the rules and regulations of the Division, Utah Gas and Oil Corporation is deemed the operator of the Lakeview No. 1 well.

Combined Gas and Oil, Inc.'s responsibility to submit monthly reports on the Lakeview No. 1 well continues until all notification and regulatory requirements are fully complied with.

It may be beneficial to coordinate the aforesated legal requirements with the purchaser of the aforesated well.

In your letter of May 5, 1982 you have requested that the Division of Oil, Gas and Mining release a five thousand dollar bond that was posted for a well in Summit County, Utah.

Regrettably, the Division of Oil, Gas and Mining can not, at this time, acquiesce to your request.

Proper notice and acceptance of a change of operator on the Summit County Well has not been submitted to the Division. Nor has all the information as required by the rules and regulations of the Division, been properly submitted. Additionally, there exists litigation in the District Court of Salt Lake County regarding the D-T Simpson well that has not been resolved.

Mr. George Naylor
May 12, 1982
Page 2

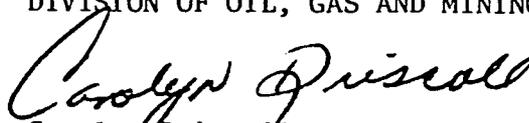
Until all concerns of the Division, as expressed in this and earlier correspondance, have been satisfactorily eradicated the Division will continue to hold all your bonds and require your full compliance with the law.

I appreciate your correspondance. However, as I previously stated, unless you comply with all relevant statutes, Board Orders, rules and regulations I shall schedule a hearing before the Board of Oil, Gas and Mining.

If I can be of any assistance please do not hesitate to contact me any weekday morning.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



Carolyn Driscoll
Special Assistant Attorney General

CD/as



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 12, 1982

Mr. Gerald Young
P R Ranch & Livestock Corporation
Peoa, Utah 84061

Dear Mr. Young:

Mr. George Naylor, of Combined Gas and Oil, Inc. has recently informed the Division of Oil, Gas and Mining that he has transferred his interest in a well located in Summit County, Utah to your corporation.

Proper notice of this transfer and compliance with other legal requirements of the Division of Oil, Gas and Mining have not been demonstrated.

A request to comply with the law has been made upon Mr. Naylor. Your cooperation is also being sought.

I am unclear as to which well has been released to your corporation. Will you please, at your earliest convenience, indicate if the well in question is the D-T Simpson well?

Litigation between the Division and the operator regarding the D-T Simpson well, Summit County, Utah is pending in the District Court of Salt Lake County. If you have acquired an interest in the aforementioned well, it appears that I must involve your company in the pending litigation.

I look forward to hearing from you. If I can be of any assistance, please do not hesitate to contact me any weekday morning.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Carolyn Driscoll

Carolyn Driscoll
Special Assistant Attorney General

CD/as

LAW OFFICES

ADKINS AND CHRISTIANSEN

P. O. BOX 565

COALVILLE, UTAH 84017

TELEPHONE: (801) 336-5931

PARK CITY OFFICE:

201 SILVER KING STATE BANK

1650 PARK AVENUE, PARK CITY, UTAH 84060

P.O. BOX 2297

TELEPHONE: (801) 649-9061

ROBERT W. ADKINS

TERRY L. CHRISTIANSEN

May 18, 1982

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Carolyn Driscoll

Dear Ms. Driscoll:

This is in regards to your letter of May 12, 1982, to Mr. Gerald Young of Oakley, Utah, regarding Mr. George Naylor of Combined Gas and Oil, Inc. Mr. Young and Mr. Naylor have not reached any agreement regarding the transfer of the well drilled on the Y R Ranch by Combined Gas and Oil.

The well in question is not the D-T Simpson Well. I believe the well that Mr. Young and Mr. Naylor have been discussing is the Y R Ranch #1 which was drilled in Section 30, Township 1 South, Range 6 East, S.L.M.

If any agreement regarding the transfer of the well to Mr. Young is consumated, we will so inform you.

Very truly yours,



Robert W. Adkins

cc: Gerald Young

RECEIVED

MAY 19 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1982

Mr. Robert W. Adkins, Esq.
P. O. Box 565
Coalville, Utah 84017

RE: The Lakeview No. 1 Well located in Summit County, Utah

Dear Mr. Adkins:

Thank you for your correspondence dated May 18, 1982.

The Division has many unresolved concerns regarding the aforementioned well.

On or about May 5, 1982 Mr. George Naylor indicated that he had transferred ownership of a well located in Summit County, Utah to your client. A copy of Mr. Naylor's correspondence is enclosed herein for your reference.

As I indicated in my initial correspondence to your client, the Division has commenced litigation against the operator regarding the D-T Simpson well in Summit County, Utah.

However, the Division has very real concerns about the Lakeview No. 1 well. This well was ordered plugged and abandoned by November 10, 1981. To date the aforesaid order has been ignored. A copy of the notice to plug and abandon the well is enclosed herein for your reference.

On this date I have written to Mr. Naylor requiring him to either plug and abandon this well by June 4, 1982 or to have Division approval of an alternate resolution by June 1, 1982. A copy of my most recent missive to Mr. Naylor may also be found herein.

I understand that there have been and may still be negotiations between the operator and your clients. I absolutely do not wish to impede or terminate these negotiations. Nor do I wish to cause your clients any detriment.

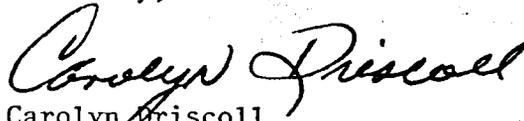
However, this unfortunate situation has been pending for quite some time. I cannot allow an unwarranted situation to remain unresolved indefinitely. If

Mr. Robert W. Adkins, Esq.
May 21, 1982
Page 2

you or your clients find the time frame I've established too restrictive, please notify me. Provided some satisfactory resolution is reasonably anticipated the time frame need not be inflexible.

Thank you for your cooperation in this matter.

Sincerely,



Carolyn Briscoll
Special Assistant Attorney General

CD/as
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1982

Mr. George Naylor
Combined Gas and Oil, Inc.
622 West 7250 South
Midvale, Utah 84047

RE: Lakeview No. 1 Well located in Summit County, Utah

Dear Mr. Naylor:

Enclosed herin please find a copy of a letter from Robert W. Adkins, legal counsel for Mr. Gerald Young.

Mr. Adkins represents that there has been no transfer of ownership of the Lakeview No. 1 well.

A review of the records maintained by the Division of Oil, Gas and Mining indicates that your corporation has not filed timely reports or the logs run on this well. Moreover, you have ignored numerous requests to do so.

Furthermore, on October 13, 1981 the Division of Oil, Gas and Mining ordered that you plug and abandon the afორereferenced well prior to November 10, 1981.

Irregardless of any negotiations with third parties, Combined Gas and Oil, Inc., as operator of the aforesaid well, must comply with all regulations and orders of the Division. Accordingly, you are requested to tender well status reports and logs and submit a plugging program to Ron Firth, the Division's petroleum engineer no later than June 1, 1982. Furthermore, said well is to be plugged and abandoned, as previously ordered, no later than June 4, 1982.

On May 20, 1982 I discussed this situation with Mr. Adkins. I informed Mr. Adkins that there was an order issued to plug and abandon the Lakeview No. 1 well.

The deadlines aforestated for approval of a plugging program and the plugging of the well provide ample time for your corporation and the prospective purchaser to negotiate another solution to this matter and receive Division ratification of the same.

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

Mr. George Naylor
May 21, 1982
Page 2

Be advised that if arrangements to remedy all documented Division concerns regarding this well are not approved prior to June 1, 1982 I shall expect Combined Gas and Oil, Inc. to properly plug the well and reclaim the well site.

Any refusal to comply with the Division's orders shall result in a hearing before the Board of Oil, Gas and Mining. If a hearing is held I shall request the Board order your bond forfeited and the aforesaid well plugged and abandoned.

A copy of this letter is being sent to Mr. Adkins so that he may be accurately appraised of the Division's posture.

I wish you success in your negotiations. If I can be of any assistance please do not hesitate to contact me.

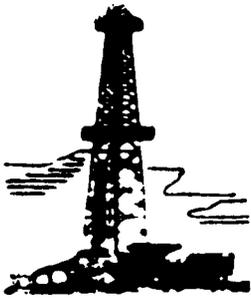
Very truly yours,



Carolyn Driscoll
Special Assistant Attorney General

CD/as

cc: Robert W. Adkins, Esq.



COMBINED GAS AND OIL, INC.

1515 South 1100 East
Salt Lake City, Utah 84105
(801) 466-6611

5-27-82

Carolynn Driscoll
State of Utah
Natural Resources & Energy
4241 State Office Bldg
salt Lake City, Utah, 84114

RE: Your letter of May 21, 1982

Ms Driscoll:

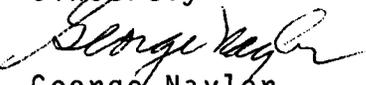
I regret to inform you that you are again mixing apples with oranges of blocks.

Lakeview #1 was never in Summit County nor did it have anything whatsoever to do with Mr. Young. Nor with Combined Gas & Oil Inc.

As Mr Adkins stated in his letter, the well he is referring to is Y. R. Ranch #1 which does have some negotiations ongoing.

You have paperwork on the transfer of Lakeview # 1 from a different company and party than the ones you are trying to connect.

Sincerely


George Naylor

cc/ adkins

Sid Tomlinson

812 SHOSHONE STREET EAST

● TWIN FALLS, IDAHO 83301 ●

(208) 734-7394

October 29, 1982

State of Utah
Natural Resources & Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ron Firth

Regarding: Young Ranch #1 Well
Section 30-1S-6E
Summit County, Utah

Dear Mr. Firth:

I am attempting to negotiate an agreement with Mr. George Naylor of Combined Gas and Oil, Inc. wherein I will take over the operation of the referenced well and assume Mr. Naylor's responsibilities to plug and abandon said well.

In order to consummate our agreement, I need to know exactly what obligations Mr. Naylor has to the State of Utah. Please send me a list of the requirements and advise me what else might be needed in the way of forms or notices to the state, as Mr. Naylor has not yet furnished me with this information.

Sincerely yours,



Sid Tomlinson

ST:km

cc: Bob Adkins

RECEIVED
NOV 01 1982

DIVISION OF
OIL, GAS & MINING

<u>LESSOR</u>	<u>LESSEE</u>	<u>LEASE DATE</u>	<u>DESCRIPTION</u>	<u>RECORDING BOOK</u>	<u>PAGE</u>
Gerald E. Young and Delora H. Young	Sid Tomlinson	8/10/82	<p><u>Township 1 South Range 6 East, SLM</u> Section 30: SE/4; E/2 SW/4, containing 240.00 acres; also beginning SW corner SE/4 NW/4; thence East 40 rods; thence North 36 rods; thence West 40 rods; thence South 36 rods to beginning, containing 9.0 acres. Also, beginning at the SE corner NE/4, thence North 40 rods; thence West 40 rods; thence South 40 rods; thence East 40 rods to beginning, containing 10.0 acres.</p> <p>Section 31: E/2 NW/4, containing 80 acres.</p> <p><u>Township 1 South, Range 5 East, SLM</u> Section 36: Beginning 20 chains North of SW corner SE/4, thence East 6.103 chains; thence South 20°20' East 5.71 chains; thence South 11°24' East 3.04 chains; thence South 12°10' West 2.68 chains; thence South 19°20' East 5.7 chains; thence South 89°20' West 2.88 chains; thence South 5°11' East 3.68 chains; thence East 26.78 chains; thence North 20 chains; thence West 40 chains to beginning, containing 61.84 acres.</p>	237	501

300. 366 REG. 262

was drilled.

EXECUTED the day and year first above written.

COMBINED GAS & OIL, INC., 1982

BY George Naylor Pres.

ATTEST:

Oliver Naylor
Secretary

Sid Tomlinson
SID TOMLINSON

ACKNOWLEDGEMENTS

STATE OF UTAH)
County of Salt Lake) ss.

On this 28 day of October, 1982, personally appeared before me George Naylor to be duly sworn and say for himself, that he is the President of Combined Gas & Oil, Inc. and that the within and foregoing instrument was signed on behalf of said Corporation by authority of a resolution of its Board of Directors and said George Naylor acknowledged to me that said Corporation executed the same and the seal affixed is the seal of said Corporation.

Robert W. Adkins
NOTARY PUBLIC, residing at
Coalville, Utah

My commission expires:
Jan. 8, 1985

was drilled.

EXECUTED the day and year first above written.

COMBINED GAS & OIL, INC., 1982.

By George Naylor

ATTEST:

Clas Naylor
Secretary

Sid Tomlinson
SID TOMLINSON

ACKNOWLEDGEMENTS

STATE OF UTAH)
County of Salt Lake) : ss.

On this 28 day of October, 1982, personally appeared before me George Naylor to be duly sworn and say for himself, that he is the President of Combined Gas & Oil, Inc. and that the within and foregoing instrument was signed on behalf of said Corporation by authority of a resolution of its Board of Directors and said George Naylor acknowledged to me that said Corporation executed the same and the seal affixed is the seal of said Corporation.

Robert W. Adkins
NOTARY PUBLIC, residing at
Coalville, Utah

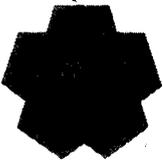
My commission expires:
Jan. 8, 1985

STATE OF Utah)
County of Summit) : ss.

On this 28 day of October, 1982, personally appeared before me Sid Tomlinson, the signer of the foregoing Agreement, who duly acknowledged to me that he executed the same.

Robert W. Adkins
NOTARY PUBLIC, residing at
Coalville, Utah

My commission expires:
Jan. 8, 1985



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

MEMO TO FILE:

FROM: CAROLYN DRISCOLL *CD*

DATE: NOVEMBER 2, 1982

On October 26, 1982 Sid Tomlinson contacted me at my other office. I spent approximately one hour conversing with him.

Mr. Tomlinson will, in the near future, purchase the Young Well from George Naylor. He discussed the terms of the agreement with me. However, I told him the State was not concerned with any position of his agreement with Mr. Naylor except the segment which requires Mr. Naylor to furnish the Division all information requested until the formal change of operators.

Mr. Tomlinson was advised of all pertinent regulations relevant to operations in Utah. He is an independent operator from Idaho with interests in Kansas. Thus, he had some basic familiarity with similar regulations. He assured me that in the near future he would post his bond and submit a formal notice of change of operator.

Mr. Tomlinson discussed in some detail his plans to rework the well. I informed him that the anticipated activity sounded fine but that I was not an engineer. Mr. Tomlinson was directed to contact Ron Firth, the Division's Petroleum Engineer. I also gave Mr. Firth's office telephone number to Mr. Tomlinson.

Staff should under no circumstances release Mr. Naylor's bond until the following conditions have been met:

1. Mr. Tomlinson posts his bond and notifies the Division of the change of operator.
2. Mr. Naylor has furnished the Division all materials and information currently lacking.
3. Mr. Naylor posts another bond for the rest of his properties in Utah.



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Charles R. Feight, Division Director

MEMO TO FILE:

FROM: CAROLYN DRISCOLL CD

DATE: NOVEMBER 2, 1982

On October 26, 1982 Sid Tomlinson I spent approximately one hour conversi

Mr. Tomlinson will, in the near fu George Naylor. He discussed the terms I told him the State was not concerned with Mr. Naylor except the segment whic the Division all information requested

Mr. Tomlinson was advised of all p operations in Utah. He is an independe in Kansas. Thus, he had some basic far He assured me that in the near future I a formal notice of change of operator.

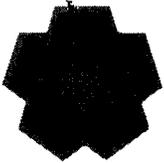
Mr. Tomlinson discussed in some I informed him that the anticipated ac not an engineer. Mr. Tomlinson was di Division's Petroleum Engineer. I also number to Mr. Tomlinson.

Staff should under no circumstanc the following conditions have been met:

1. Mr. Tomlinson posts his bond and notifies the Division of the change of operator.
2. Mr. Naylor has furnished the Division all materials and information currently lacking.
3. Mr. Naylor posts another bond for the rest of his properties in Utah.

Carri Furse advises that the Young well has never been permitted by the State. This matter should be resolved before the Naylor - Tomlinson trans- action is completed.

*Yform
11-9-82*



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

MEMO TO NAYLOR FILE:

FROM: CAROLYN DRISCOLL

DATE: May 24, 1982

Late May 20, 1982 I had a lengthy conversation with a Mr. Jim Finlinson of Twin Falls, Idaho.

Mr. Finlinson drilled the Lakeview No. 1 well (YR 1 Well) in Summit County, Utah for George Naylor.

He has the logs and some information on the aforementioned well which he will submit.

Mr. Finlinson has had discussions with Mr. Naylor regarding a purchase of this well. However, nothing has been solidified.

Mostly the driller/producer wanted information. He will call Ron Firth to discuss some technical matters.

This individual assured me that he would abide by Division rules and regulations. However, he does not want to assume a host of problems.

November 3, 1982

State of Utah Oil, Gas & Mining Division
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ron Firth

RE: YR Ranch No. 1 Well
Section 30, Township 1 South,
Range 6 East, SLM, Summit County, Utah

Dear Mr. Firth:

I am the owner of the YR Ranch, upon which Combined Gas and Oil, Inc., drilled the above-referenced well. The oil and gas lease with Combined Gas and Oil, Inc., has expired, but Mr. George Naylor of Combined Gas and Oil, Inc., has not removed the completion rig nor the trailer from my property. It is my understanding that the State still holds Mr. Naylor's cash drilling bond for the above-referenced well. This letter is a request that the bond not be released until Mr. Naylor has removed the completion unit and trailer from my property.

If you have any questions regarding this matter, please contact me at the below address.

Very truly yours,


Gerald Young
Oakley, Utah 84055
(801) 877-5501

RECEIVED
NOV 09 1982

DIVISION OF
OIL, GAS & MINING

Gerald Young
Oakley Utah, 84055



State of Utah Oil, Gas + Mining Division
4241 State office Building
Salt Lake City
Utah 84114

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Combined Gas & Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4202.07'S of N Sec line, 3594.48' west of E Sec line of Sec 30 T1S, Sec 30, R6E, SLM		8. FARM OR LEASE NAME Young Ranch & Livestock Corp. 9. WELL NO. Also Young Ranch Y.R. Ranch #1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30 T1S, R 5 E. SLM
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Designation of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
This will designate the operator and owner of the above well to Sid Tomlinson of 812 Shone Street East, Twin Falls Idaho.

RECEIVED

NOV 29 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *[Signature]* DATE 11-10-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AGREEMENT

NOV 29 1982

AGREEMENT made this 28th day of OCTOBER, 1982,

DIVISION OF
by and between COMBINED GAS & OIL, INC., a corporation, of

4628 LedgeMONT DR, SALT LAKE CITY, Utah, hereinafter referred

to as "Combined", and SID TOMLINSON, of 812 Shoshone Street

East, Twin Falls, Idaho 83301, hereinafter referred to as

"Tomlinson".

WHEREAS, Combined entered into an Oil and Gas Lease dated September, 1976, by and between Y. R. Ranch and Livestock Corporation, Lessor, and Combined Gas & Oil, Inc., Lessee, which lease covered lands in Section 30, Township 1 South, Range 6 East, SLM, and lands in Section 36, Township 1 South, Range 5 East, SLM, and which lease is recorded in Book M87, Page 236, of the Summit County Recorder's Records, and

WHEREAS, Combined has drilled a well known as the Gerald Young Ranch and Livestock No. 1 in the Southeast Quarter of the Southwest Quarter of Section 30, Township 1 South, Range 6 East, SLM, in Summit County, Utah, and

WHEREAS, Combined is required by the State of Utah Oil and Gas Conservation General Rules and Regulations and Rules of Practice and Procedures of the Division of Oil, Gas and Mining to properly plug and abandon the Gerald Young Ranch and Livestock No. 1 Well, and

WHEREAS, Combined desires to assign all of its interest in the Gerald Young Ranch and Livestock No. 1 Well to Tomlinson as hereinafter provided.

NOW, THEREFORE, in consideration of the sum of Ten and no/100 Dollars (\$10.00) paid to Combined by Tomlinson, the sufficiency and receipt of which is acknowledged, and other good and valuable consideration, the parties agree as follows:

1. Combined does hereby sell, assign, and transfer all of its right, title, and interest in and to the Gerald Young Ranch and Livestock No. 1 Well and to the cased hole and all valves on said well to Tomlinson.

2. Combined does hereby sell, assign, and transfer all of its right, title and interest in and to all of the tubing presently on the site of the Gerald Young Ranch and Livestock No. 1 Well to Tomlinson.

3. Combined does hereby sell, assign, and transfer unto Tomlinson all other items of equipment and machinery belonging to Combined presently at the site of the Gerald Young Ranch and Livestock No. 1 Well.

4. Combined agrees to furnish to Tomlinson, within fifteen (15) days from the date hereof, all of the information, documents, and records regarding the drilling and testing of the Gerald Young Ranch and Livestock No. 1 Well.

5. Within Thirty (30) days from the date hereof, Combined agrees to furnish to the Utah State Division of Oil, Gas and Mining all reports and logs run on the Gerald Young Ranch and Livestock No. 1 Well as required by the Division of Oil, Gas and Mining.

6. Combined agrees to release its Oil and Gas Lease with Y. R. Ranch and Livestock Corporation recorded in Book M87, Page 236, simultaneously with the execution of this Agreement and to deliver to Tomlinson a properly executed and recordable Surrender of said Oil and Gas Lease.

7. Combined warrants that it is the lawful owner of all of the property, equipment, and machinery assigned to Tomlinson; that Combined has good right and authority to assign and transfer the same, and that such rights, interests and property are free and clear from all liens, judgments, and encumbrances, and that Combined will warrant and defend the same against the claims and demands of all persons whomsoever claiming or to claim the same or any part thereof.

8. Tomlinson agrees to assume Combined's obligation to properly plug and abandon the Gerald Young Ranch and Livestock No. 1 Well and to properly reclaim the surface location where the said Gerald Young Ranch and Livestock No. 1 Well



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. Sid Tomlinson
812 Shoshone Street East
Twin Falls, ID 83301

Dear Mr. Tomlinson:

RE: Well No. Gerald Young Ranch & Livestock #1, Section 30, T1S,
R6E, Summit County, Utah

A recent inspection of the captioned well by a representative of the Division of Oil, Gas and Mining disclosed that it has not been properly plugged and abandoned. Because ownership of the well was transferred to you in October of 1982, it is your legal responsibility to properly plug this well and reclaim the well site.

There are numerous noncompliances existing with this well. The following violations need to be resolved:

1. The Division requires submittal of a copy of the electric and radioactivity logs run within 90 days of suspension of operations. The completion report filed on November 12, 1980, indicates that the following logs were run: Dual Induction - SFL/Bore Hole Compensated. A copy of these logs should be submitted promptly to the Division.
2. A verbal agreement to plug and abandon the Gerald Young Ranch & Livestock #1 was given by the Division on October 13, 1981. This plugging program apparently was never completed, as a subsequent notice of plugging was never filed with this office. A new application to plug and abandon this well must be submitted and approved prior to the commencement of any new plugging operations.
3. A report of operations should be submitted annually to the Division for all shut-in, operations suspended, or temporarily abandoned wells. There have been no such reports filed since 1981.

Please contact the Division of Oil, Gas and Mining immediately concerning these noncompliances. This well has been in violation of state regulations since the application for permit to drill was

Page 2
Mr. Sid Tomlinson
May 13, 1985

issued in 1977. Your prompt attention to this matter would be appreciated.

Thank you for your cooperation in this matter.

Sincerely,



John R. Baza
Petroleum Engineer

DBS/jbl

cc: R. J. Firth
Well File

0137T

AGREEMENT

AGREEMENT made this 31 day of January, 1984, by and between Gerald E. Young and DeLora H. Young, his wife, of Oakley, Utah 84055, hereinafter referred to as "Lessor", and Sid Tomlinson, 812 Shoshone Street East, Twin Falls, Idaho 83301, hereinafter referred to as "Lessee".

WHEREAS, the parties have entered into an Agreement dated August 10, 1982, wherein the Lessee agreed, in the event that oil or gas was not being produced from the Y R Ranch & Livestock No. 1 Well within 18 months from August 10, 1982, that the Lessee would properly plug and abandon said Well and restore the surface of the location for said Well, in the manner provided for in said Agreement of August 10, 1982, and

WHEREAS, the parties mutually desire to extend the time in which the Lessee has for properly plugging said Well, and

WHEREAS, the parties desire to reduce their understanding to writing,

NOW, THEREFORE, in consideration of the sum of TEN DOLLARS (\$10.00) and the covenants and promises contained herein, the parties agree as follows:

1. That Paragraph No. 1 of the Agreement of August 10, 1982, be, and the same hereby is, amended to read as follows:

"In the event that oil or gas is not being produced from the Y R Ranch & Livestock No. 1 Well by December 31, 1984, the Lessee agrees to properly plug, and abandon said Well

and to restore the surface of the location for said Well, including replacing topsoil and reseeding the surface to meadow hay. Lessee shall also repair and, if needed, replace the approximately 150 yards of net and barbed wire fence that parallels the road to the location. Lessee agrees to plug and abandon said Well in accordance with the rules and regulations of the Utah Division of Oil, Gas, and Mining."

2. That all of the other terms and conditions of said Agreement of August 10, 1982, except as amended herein, shall remain in full force and effect.

IN WITNESS WHEREOF the parties have executed this Agreement the day and year first-above written.

Gerald E. Young
GERALD E. YOUNG

DeLora H. Young
DeLORA H. YOUNG

Sid Tomlinson
SID TOMLINSON

STATE OF UTAH)
) ss.
County of Summit)

On this 31st day of January, 1984, personally appeared before me Gerald E. Young and DeLora H. Young, the signers of the foregoing instrument who duly acknowledged to me that they executed the same.

Alma N. Pickens
Notary Public

My Commission Expires:
11-9-86

Residing at:
Parville, Utah

STATE OF IDAHO)
County of Twin Falls) : ss.

On the 9th day of February, 1984, personally appeared before me Sid Tomlinson, the signer of the foregoing instrument who duly acknowledged to me that he executed the same.

Karen M. Mains
Notary Public

My Commission Expires:

perpetual

Residing at:

Twin Falls, Idaho

Sid Tomlinson

812 SHOSHONE STREET EAST

● TWIN FALLS, IDAHO 83301 ●

(208) 734-7394

May 17, 1985

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: John R. Baza
Petroleum Engineer

Regarding: Gerald Young Ranch & Livestock #1 Well
Section 30-1S-6E
Summit County, Utah

Dear Mr. Baza:

Thank you for finally answering my letter of October 29, 1982 (copy enclosed), which I also followed up with a couple of phone calls that were never returned.

This well was assigned to me on October 28, 1982, and I will address each of the noncompliance items you listed.

1) It was and still is the obligation of Combined Oil and Gas Inc., to furnish you the required logs on this well, however I believe I can obtain a set for you and will do so if possible.

2) I acknowledge an obligation to properly plug this well and restore the surface location. It is still possible that I may re-enter the well for further testing later this summer. If not, the well is to be plugged before year end.

Please send me the forms required and also advise of any special plugging requirements.

3) Please send the proper forms to be filed for "operations suspended" and I will see they are promptly filed.

RECEIVED

MAY 20 1985

DIVISION OF OIL
GAS & MINING

Re: Gerald Young Ranch & Livestock #1 Well
May 17, 1985
Page 2

Your letter states that this well has been in violation of State regulations since the Permit to Drill was issued in 1977. My obligation commenced October 29, 1982 and this well would be in compliance if your division had answered my letter or returned my calls.

I will be glad to cooperate with you in this matter.

Sincerely yours,

A handwritten signature in cursive script that reads "Sid Tomlinson".

Sid Tomlinson

ST:km

cc: Bob Adkins
Gerald Young

Sid Tomlinson

State of Utah

812 SHOSHONE STREET EAST

● TWIN FALLS, IDAHO 83301 ●

(208) 734-7394

October 29, 1982

State of Utah
Natural Resources & Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ron Firth

Regarding: Young Ranch #1 Well
Section 30-1S-6E
Summit County, Utah

Dear Mr. Firth:

I am attempting to negotiate an agreement with Mr. George Naylor of Combined Gas and Oil, Inc. wherein I will take over the operation of the referenced well and assume Mr. Naylor's responsibilities to plug and abandon said well.

In order to consummate our agreement, I need to know exactly what obligations Mr. Naylor has to the State of Utah. Please send me a list of the requirements and advise me what else might be needed in the way of forms or notices to the state, as Mr. Naylor has not yet furnished me with this information.

Sincerely yours,

Sid Tomlinson

Sid Tomlinson

ST:km

cc: Bob Adkins

New phone # for

Sid Tomlinson }

(208) 726-5741

8-29-86 will plug & →
rehab.

9/1/86 - came to Div. to get
plugging orders.

phoned

9/26 2 p.m. N.R.

10/21 10 a.m. out of office.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianné R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 11, 1985

Mr. Sid Tomlinson
812 Shoshone Street East
Twin Falls, Idaho 83301

Dear Mr. Tomlinson:

RE: Gerald Young Ranch and Livestock No.1, Sec.30, T.1S, R.6E,
Summit County, Utah

Thank you for your prompt response to our letter of May 13, 1985. Because of its potential hazard to ground water resources and other environmental concerns, this well remains of continuing importance to the Division. In addition to the actions required as stated in the following paragraphs, it is requested that you maintain ongoing contact with the Division, so that we may be informed of any further activity on the well.

Based on your response letter dated May 17, 1985, the Division acknowledges and accepts the following courses of action on each of the non-compliances listed on our original letter:

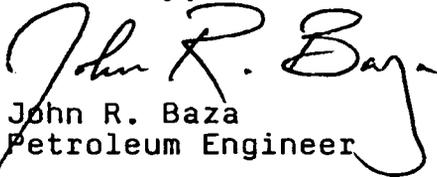
1. The Division would appreciate any effort you can make to obtain a copy of the set of logs described in our previous correspondence. Our efforts to obtain logs from Mr. George F. Naylor have been fruitless and we would like to expedite the acquisition of this information in any matter possible.
2. The original plug and abandonment procedure which was approved by the Division in October, 1981, indicated that a continuous cement plug would be set from T.D. to surface in the well. You may either plug the well in this manner or alternatively set two cement plugs in the well as follows: (1) The first cement plug should be set from 1940' back to a depth of 1830' to cover the existing perms from 1882' to 1886' and (2) The second cement plug will be a 10 to 15 sx surface plug to be set at the top of the casing. A standard plug and abandonment marker will be set at the surface. To obtain approval to plug and abandon the well, please submit your intent to abandon the well on one of the enclosed sundry notice forms. The Division will maintain continuing contact with you in order to monitor your efforts to reenter the well for further testing.

Page Two
Mr. Sid Tomlinson
July 11, 1985

3. The status of this well has been determined to be "shut-in". The status of "operation suspended" is normally reserved for those wells which have temporarily suspended their drilling progress. The reporting requirement for a well in shut-in status is that an annual report must be submitted to the Division in January of each year, describing all the shut-in wells under a particular operatorship. Therefore, you are not required to report on this well again until January of 1986. Such report can be made by letter or by completing one of the enclosed sundry notices and submitting it to the Division.

Again we appreciate your continuing attention to this matter. Please do not hesitate to contact this office for any additional assistance we can provide you.

Sincerely,



John R. Baza
Petroleum Engineer

sb
Enclosure
cc: D.R. Nielson
R.J. Firth
well file
01551-6-7

Postmaster: 004 July 1988

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

Show to whom and date delivered \$ _____

Show to whom, date, and address of delivery .. \$ _____

2. **RESTRICTED DELIVERY** \$ _____

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**

MR. SID TOMLINSON
812 SHOSHONE STREET EAST
TWIN FALLS, IDAHO 83301

4. **TYPE OF SERVICE:**

REGISTERED

INSURED

CERTIFIED

COD

EXPRESS MAIL

ARTICLE NUMBER

P 32474409

5. (Always obtain signature of addressee or agent)

6. I hereby certify the article described above.

Signature: Addressee Authorized agent

7. **ADDRESSEE'S BUSINESS** (Only if requested)

8. **REASON FOR DELIVERY FAILURE:**

TELEPHONE EMPLOYEES UNION

APR 16 1987

RETURN RECEIPT



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 13, 1987

041419

CERTIFIED P 324 744 099

Mr. Sid Tomlinson
812 Shoshone Street East
Twin Falls, Idaho 83301

Dear Mr. Tomlinson:

RE: Gerald Young Ranch & Livestock Well No. 1,
Sec. 30, T. 1S, R. 6E, Summit County, Utah

The Division of Oil, Gas and Mining requests that you post a proper bond for the referenced well and that you provide information describing your intentions for the well. During September 1986, you visited the Division office in Salt Lake City and you inquired about the requirements to plug the well. Since then, the Division has not received any information from you regarding the well.

It has also been determined that the operatorship of the well was transferred from Combined Gas and Oil, Inc. to you on October 29, 1982, and that you neglected to post a bond with the Division. You are required to post a bond amount for the well of \$10,000 as stated in Rule 301 of the Oil and Gas Conservation General Rules. The requirement to provide a bond upon transferring ownership in a well is described by Rule 301(e). A copy of the pertinent rules is enclosed.

Mr. Gerald Young, the landowner, has indicated that unless you plan on deepening the well soon, he desires to have the well plugged and the site rehabilitated. He also suggested that the best time to perform this work would be the month of August. Based on this information, it is suggested that remedial action be taken on the well during the Summer of 1987.

Page Two
Mr. Sid Tomlinson
April 13, 1987

A bond form and a sundry notice form are enclosed for your use. The sundry notice form should be used to describe the program and schedule for plugging the well and restoring the well site. Information has previously been provided to you concerning the requirements for plugging the well. It is requested that you respond within 30 days of receipt of this letter to explain your intent for the well.

Thank you for your prompt attention to this matter. Please contact Carol Revelt of this office or myself if you have any questions.

Sincerely,



John R. Baza
Petroleum Engineer

CAR
Enclosures
cc: D. R. Nielson
R. J. Firth
Well file
0295T-40-41

VICKY,

YOU'RE CORRECT... THERE IS A CHANGE OF OPERATOR SUNDAY AND OTHER REFERENCES IN THE FILE. HOWEVER SID HAS NEVER POSTED BOND, AND SINCE THE WELL IS NOT PRODUCING NOR IS IT ON THE TAD, LET'S LEAVE THINGS AS THEY ARE, WITH A REMINDER IN THE SUSPENSE FILE FOR JULY 87. I SUSPECT THE WELL WILL BE JO $\frac{1}{2}$ A BEFORE JULY.

TNX,



3-6-87

NORM. DON'T WE NEED TO ASSIGN SID TAMKINSON AN ACCT # SO THIS GOES TO HIM $\frac{1}{2}$ ON TAR? AND SHOW HIM AS THE OPERATOR? U

3-5

TAMI

THIS NEEDS TO
BE ROUTED TO
RULA FOR
FILMING AND
TO ARLENE FOR
FYI OR WHATEVER
SHE NEEDS.

Q! ? & to me
too for
FYI
J 2-26

TNY,

3-25-46

Operator change should have been made in OCT 22. Please check with Arlene to insure Gorninson is bonded, then get back to me before taking any other action.

I think the well stat should be OPWS susp, and not SI, since there has been no production and no final WCR. We should still be receiving monthly drlg rpts.

When you determine bonding, I'll discuss this with John

TNY,

John

NOW WHAT?

U 2-23-87

GIVE BOND TO ARLENE,
ALONG WITH ^{BOND} CORRESPONDENCE
(BOND IS PROBABLY OF NO VALUE),
AND ROUTE ^{CPY OF} LTR FOR FILING
AND ADDITION TO FILE, IF
FILE HAS BEEN FILMED.

2-23-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DRYHOLE

2. NAME OF OPERATOR
SID TOMLINSON

3. ADDRESS OF OPERATOR
P.O. BOX 2369, KETCHUM, ID 83340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO. UNKNOWN

15. ELEVATIONS (Show whether of, to, or, etc.)
6346 G.L.

5. LEASE DESIGNATION AND SERIAL NO.
Fee 095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
061109

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
YOUNG RANCH

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
30-15-6E

12. COUNTY OR PARISH SUMMIT

13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8 casing set @ 446'

5 1/2 casing @ 1943' - cemented with 400 sx.

Perforated 1892-96, 1904-06 with bridge plug between perfs @ 1897'

Propose to plug well with 100 ft. cement plug in bottom of 5 1/2 casing (1792-1896) to cover perfs and 100 ft cement plug in top of casing.

Will also pump ± 20 Ft.³ of cement in annulus between 5 1/2 and 8 5/8 casings.

18. I hereby certify that the foregoing is true and correct

SIGNED Sid Tomlinson TITLE _____ DATE 5/20/87

(This space for Federal or State office use)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-18-87
BY: [Signature]

1. Operator shall give 48 hours prior notice to the Division to allow witnessing operations.

*See Instructions on Reverse Side

Sid Tomlinson

P.O. BOX 2369

KETCHUM, IDAHO 83340

(208) 726-5741

May 20, 1987

RECEIVED
MAY 22 1987

State of Utah Natural Resources
355 W. North Temple
3 Traid Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Gerald Young #1 Well
Sec. 30-15-6E
Summit County, Utah

Attention: Carol Revelt

Carol Revelt,

Pursuant to our telephone conversation, I have enclosed my application to plug the referenced well. I hope to get this done during July and will give you 48 hours notice so you can witness same. Please advise your approval of the plugging procedure so I may proceed with getting the work set up.

I will also plan to restore the location, probably in early Fall when irrigation season is finished. I'll be working with the landowner in that regard.

Sincerely,

Sid Tomlinson

Sid Tomlinson

ST:cj

enclosure

CC: Gerald Young
Oakley, Utah 84055



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

CC: -

Well File - State 16-6
(16-95-17E, Duchesne)

Well File - Gerald Young Ranch 1
(30-15-6E, Summit)

Well File - Needles Anticline State 1-B
(16-245-19W, Millard)

September 23, 1988

Well File - Bitter Creek Unit 13-2
(2-105-21E, Uintah)

Well File - Harrison Fed. 31-1
(31-205-24E)
PxA

TO: Ron Firth John Baza
 Gil Hunt Steve Schneider
 Arlene Sollis Jim Thompson

FROM: Don Staley

RE: The New Well Review Committee

Congratulations. You have just been selected to be a member of the newest of the Division's many committees: The Well Review Committee. The mission of this committee will be to join our collective talents to resolve various problems associated with old wells. Approximately once a month we will attempt to assemble ourselves to review approximately 5 problem wells. Our first meeting is scheduled for Wednesday, October 5, at 1:30 p.m. Below is a rough outline of the procedures we will be following.

1. The Administrative Supervisor will select approximately 5 wells for review.
2. The Well History and Activity Group Supervisor will review the following for each well:
 - The well file for historical data
 - The bonding status of fee and state lease wells
 - The computer, cardex, etc. files for consistency of data
3. The Well History and Activity Group Supervisor will then prepare a summary history of each well from data in the well file and present it to the Administrative Supervisor for review.
4. After the Administrative Supervisor reviews the well histories and determines that the wells are still legitimate problem wells, an announcement of the next Well Review Committee meeting will be made and a copy of the well histories will be sent to the Committee members.
5. After the well histories have been distributed, the following should take place:
 - The Lead Inspector should assure that inspections of the subject wells have recently been done or will be done prior to the next Well Review Committee meeting if at all possible.

- The Technical Group will determine if well bore diagrams, maps, or other technical aids or data would be useful in the review process.
6. The Well Review Committee will then meet and discuss each well using the following agenda:
- Review - A review will be made of wells discussed at the previous committee meeting to determine what progress has been made and what further action must be taken.
 - New Wells - The Well History and Activity Group Supervisor will present a history of each of the new wells being reviewed.
 - The Lead Inspector will present any data found in the inspection of the wells.
 - The Committee will discuss the wells and determine what options are available to the Division.
 - A decision will be made as to what action is to be taken.
 - If record keeping only is required, the Well History and Activity Group will handle the problem.
 - If problems other than record keeping are involved, the Associate Director will determine who will handle the problem, what course of action will be taken, and a deadline for the planned action.

All well files, bond information, maps, etc., should be brought to the meeting for review if needed.

Presently, I have a very long list of old problem wells that should eventually be reviewed. Most of these are wells that were spudded but never completed. If any of you run across additional problem wells, feel free to let me know and I will add them to the list. You will find the histories of the wells to be reviewed at our first meeting attached to this memo.

I hope that this committee will provide us with the mechanism to clean up some of the old headaches that have been haunting the Division for years. Thanks for your help.

Attachments

cc: DRN

0464T-30-31

CKM RESOURCES - (ACTIVE OPERATOR) STATE 16-6 - SE SW Sec. 16, T.9S, R.17E, DUCHESNE CO. 1817' FNL, 1981' FWL - STATE LEASE - \$5,000 BOND IN PLACE - API #43-013-31145

1. Well permitted December 13, 1985.
2. Spudded December 9, 1985 - dry hole digger - set 8 5/8" casing at 300'
3. Waiting on rig and weather 2/3/86 to 6/4/86
4. Letter requesting extension of drilling permit. Letter was answered by JRB explaining the well had been drilled that no approval was needed to suspend operations.
5. Inspection report from Glen Goodwin on March 30, 1988, stated that the location was built, pit dug. Pit was dry, no fence. Surface set w/bucket over top.

(New for)

COMBINED OIL & GAS, INC. - (not active operator) GERALD YOUNG RANCH #1 - SE SW Sec. 30, T.1S, R.6E - SUMMIT CO. - 1078' FSL, 1686' FWL - FEE LEASE - BLANKET BOND OF \$50,000 (not valid) - API #43-043-30049

1. Well permitted April 19, 1977.
2. Spudded August 3, 1977, drilled approx. 66'. Water & boulders encountered at all drilling levels.
3. Drilling progresses slowly. Loss of drill stem and tools down hole on Sept. 9, 1977, not recovered. Water encountered at all levels and drilling only to 88'. Tools recovered. Surface casing set and cemented at 232'. A memo to file dated June 13, 1979, stated that a small trailer-mounted rig moved on location. Stuck in hole at 1800'. Inspection was made June 25, 1979, and found crew had left water running into the well bore over the weekend. Water was rushing from the annulus under the drilling table, and over the top of the mud tanks. Reserve pond was filled and washed out into the nearby fields spreading much of its wastes and chemicals outside the location. Water was shut off by driller. Letter was written regarding this incident and was reported that the location was cleaned up within 24 hours of spill. Memo to file on August 29, 1979, rig had been moved off and well had been capped but not plugged. Letter written January 9, 1980, by attorney Paul N. Cotro-Manes, that the well should be properly plugged and abandoned and the lease was terminated as of that date. Well drilled to TD of 1956' May 10, 1980, well to be TA status. Change of operator to Sid Tomlinson was made November 10, 1982. (Change of operator not entered in computer or card file.) Letter was sent to Sid Tomlinson by John Baza requesting that well be properly plugged and abandoned. Plugging orders from John Baza were signed June 10, 1987.

NEEDLES EXPLORATION COMPANY - (NOT ACTIVE OPERATOR) - NEEDLES ANTICLINE STATE 1-B - SE NW Sec. 16, T. 24S, R. 19W - MILLARD CO. - 2030' FWL, 1980' FEL - STATE LEASE - API #43-027-30011 - (CASHIER'S CHECK UNDER THE NAME OF NEEDLES EXPL. FOR \$5,000 ACCEPTED 6-10-74; TREASURY NOTE FOR SAME LEASE UNDER THE NAME OF ENSIGN GAS & OIL COMPANY FOR \$5,000 FROM 8-1-80 to 12-31-80 - NO BOND ISSUED FOR COMMADORE RESOURCES)

1. Well approved January 13, 1976.
2. Casing set January 30, 1976.
3. Safety hazards observed & reported to the Industrial Commission.
4. Operations suspended in February, 1976, waiting on rig.
5. As of June 22, 1982, Larry Newman, President, Needles Exploration Company, informed this office that Commadore Resources assumed interest in the Needle Anticline well.
6. On August 21, 1985, a proposed P & A procedure was signed by JRB.
7. Follow-up letter dated November 17, 1986, was sent by JRB to Commadore Resources that the well remains unplugged and unmarked and the site unreclaimed.

DEKALB AGRICULTURE - (NOT ACTIVE OPERATOR) BITTER CREEK UNIT 63-2 - NE NE Sec. 2, T. 10S, R. 21E - 1650' FNL, 1564' FEL - UINTAH COUNTY - STATE LEASE - API #43-047-11477 - STATEWIDE BOND RELEASED 10-9-67, LEASE CANCELLED JANUARY, 1965)

1. Approved March 10, 1954, in the name of General Petroleum Corporation
2. Well spudded March 12, 1954
3. Drilled to TD 4921' - Abandoned July 8, 1954
4. Plugging orders given August 25, 1955
5. Changed operator to Havenstrite Oil Company
6. Letter from State Lands dated March 10, 1969, regarding lease being operated by De Kalb of Illinois and General Petroleum Corporation as operator of the well, have relinquished and quit claimed all rights, title and interest in and to said lease and well to the State of Utah in lieu of plugging same to surface; and the State of Utah, acting by and through the Division of State Lands, desires to take over said well with the express understanding and agreement that the taking over of such well will not restrict operations of said lease.
7. Inspection was made by Carol Kubly on May 1, 1987. She stated that the well was producing water and gas. No valves, no gauges. Gas and water bubbling out of top of well head running down draw to stock pond roughly 200-250' away.

THOMAS D. HARRISON - HARRISON FEDERAL 31-1 - Sec. 31, T. 20S, R. 24E
360' FNL, 300' FEL - GRAND COUNTY - FEDERAL LEASE
API #43-019-30339

1. Well permitted February 23, 1977 for oil production only.
2. Well spudded November 19, 1979 and completed December 14, 1979 as a shut-in oil well. Open hole completion. Well had a good show of oil in the Brushy Basin at 615' five feet below the cemented casing. Oil soon turned to water. Suspect the water is coming from a bad (if any) cement job on the old Pumpelly Stava 31-81 well 30 feet away. Have suspended operations until appropriate action can be taken to open up the old 31-81 well, drill it out & re-cement to hopefully shut off the water.
3. Contacted BLM in Moab and their records show this well to be P & A'd as of September 22, 1985. The Resource Area has reviewed the site on September 8, 1988 and rehabilitation of the area is in order.

PA'd



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 30, 1988

CERTIFIED MAIL P 001 720 948

Mr. George Naylor
4628 Ledgemont Drive
Salt Lake City, Utah 84124

Dear Mr. Naylor:

Re: Gerald Young Ranch and Livestock Well No. 1, Sec. 30, T. 1S, R. 6E,
Summit County, Utah

In 1980, Combined Oil and Gas, Inc. furnished the Division of Oil, Gas and Mining a \$5,000.00 cashier's check, payable to Combined and the Division, as surety for the performance of the duty to properly plug the referenced well. The Division has recently been advised by Citibank (Utah) that the cashier's check will remain valid only until January 1989. This letter is written to request that you take immediate action to furnish a replacement surety or performance bond with the Division of Oil, Gas and Mining conditioned for the purpose of plugging the referenced well. This requested action should be completed no later than December 31, 1988 and failure to do so will result in the scheduling of a hearing before the Board of Oil, Gas and Mining for their consideration and action.

This Division recognizes that the ownership and authority to operate the referenced well was reported as transferred by Combined Gas and Oil, Inc. to Mr. Sid Tomlinson in 1982. Despite our requests, however, Mr. Tomlinson has failed to furnish a bond or other surety or accept responsibility for plugging the well. Utah Oil and Gas Conservation General Rule 615-3-1 and the former Rule C-1, which was in place at the time of the above transfer, state that the transfer of the ownership of property does not release the original bond. The bond (or cashier's check) may be released by the Division only when the new owner/operator has accepted responsibility for plugging the well by filing a new bond or surety. Until that time, the former owner/operator remains liable for plugging the well.

Page 2
November 30, 1988
Mr. George Naylor

We regret that this action has become necessary, however, the Division is responsible for protecting the state's interests and must therefore take steps to fulfill its obligations. A bond form is enclosed for your use. If you have questions regarding this matter, please contact Mr. John Baza of this office.

Sincerely,



Dianne R. Nielson
Director

tc
Enclosure
cc: R. J. Firth
J. R. Baza
D. T. Staley
A. W. Sollis
Well File - Gerald Young Ranch & Livestock No. 1
WE11/7

WELL REVIEW COMMITTEE - Notes
Meeting held 11-22-88

Well File
Gerald Young Ranch 1
(30-15-6E)
Summit

Reviewed progress on wells presented to Committee at 10-5-88 meeting:

- * State 16-6 (API 43-013-31145)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is currently working with CKM Resources to get the problems on this well resolved.
- * Gerald Young Ranch 1 (API 43-043-30049)
According to research performed by Arlene Sollis, a \$5000 certificate of deposit exists for the well which expire mid-January, 1989. She has contacted both Mr. Naylor (Combined Oil and Gas) and Mr. Sid Tomlinson (claims to be the new operator). Neither party seems to be doing much to resolve the problem. Tomlinson has been in touch with John Baza in the past few weeks to talk about plugging the well. In the meantime, the Committee feels that there isn't much we can do other than try to get a replacement bond before the certificate of deposit expires in January. Don Staley was asked to write a letter to the operator of record - Naylor - and tell him he is still responsible for the well until the new operator get a bond and that we will call him before the board if he doesn't comply.
- * Needles Anticline 1-B (API 43-027-30011)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he is checking with State Land's attorney to see if they can use a certificate of deposit that's on file for the well to reclaim the location.
- * Bitter Creek Unit 63-2 (API 43-047-11477)
Sent letter to Ed Bonner of State Lands on 10-21-88. Advised State Lands that they, as lessor, are responsible for the final resolution of this wells problems. Met with Ed Bonner on 11-16-88. He said that he hasn't done anything with this well yet, but felt there probably isn't anything State Lands would be able to do. Don Staley was asked at this meeting to show some inspection pictures to Ed which show how messy the location is.
- * Harrison Federal 31-1 (API 43-019-30339)
This well was PxA'd. No committee action required.

Discussed new wells:

- * Anschutz Ranch East 6-30U (API 43-043-30177)
Ron Firth requested that Amoco's W30-06 be fixed to reflect the correct name of W30-06A in order to prevent confusion with the Anschutz well. Don Staley checked the Amoco well file and found that Amoco had actually changed the name of the well to the W30-06. So, no action was taken on that matter. According to conversations that Arlene Sollis had with Amoco and Anschutz, the well may be plugged. Anschutz is supposedly sending in a plugging report to us. Jimmie Thompson will send an inspector out to check it out. Ron Firth said that if Anschutz doesn't have any more wells we ought to let

them know that we will relinquish the bond if they request it. They can then get a new bond if they drill more wells.

- * Stephen Szot 1 (API 43-005-30009)
Mrs. Szot visited Jimmie Thompson about 6 months ago to discuss all the legal problems concerning this well. The law suit between the Szots and Delta Petroleum is still in progress. Jimmie was in touch with attorney Alan Bachman who said there was nothing the Division can do. Jimmie will be sending a copy of a letter he has prepared concerning this matter to the well file.
- * Stephen Szot 2 (API 43-005-30010)
Same as Stephen Szot 1 above.
- * Nordeen 1-A (API 43-037-30128)
It was concluded by the Committee that the main thing that needs to take place concerning this well is to get San Juan Minerals to accept responsibility for the well. San Juan (formerly Williams Ranches) said that they took over the wells from Shiprock Oil, but didn't receive any records and weren't too sure what they bought. The Committee concluded that the well's computer status ought to be changed from OPS to SOW so that the well would begin showing up on San Juan's 'turn-around document'. In doing some research, Don Staley found three other San Juan Minerals wells that fall into this same scenario: Utah Southern 1 (API 43-037-30101), Nelwyn Nordeen 3 (43-037-30108), and the Nordeen 2-A (API 43-037-30161). Don Staley gained Ron Firth's approval to have them begin showing up on San Juan's report also. A memo was sent to Tami Searing and Lisha Romero to change the necessary data in the computer to have the wells begin showing up on the 'turn-around document'.
- * Natural Buttes Unit 82N4 (formerly NBU 82J) (API 43-047-31236)
According to reports that have been sent in on this well, the well may have been PxA'd. John Baza will check on this and report back at the next Well Review Committee meeting.

Also discussed:

- * John Baza proposed the need for us to push for new legislation or a rule change that makes it possible for ownership of old fee and state lease wells to revert back to the surface owner after a certain length of time if problems cannot be resolved. John Baza will do some research on how other states handle this problem and return to the Committee with some proposals.
- * The feasibility of setting up Field files was discussed. It was concluded that the Administrative group would be in charge of filing such materials, and that some filing cabinets for that purpose would be set up in Millie Sollis' old office. Millie's old office will become a file room overflow area. The Unit files, Plant files, and any other miscellaneous files of that nature may be housed there.
- * It was decided that we ought to be more conscientious about sending information to the well file and that the Telephone Documentation Form ought to be used more. Don Staley will look into updating the form, making it a 'portrait' form instead of a 'landscape' form, and making the form more available.

DTS (11-23-88)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson

Well File - State 16-6 (16-9S-17E, Duchesne Co.)
Well File - Gerald Young Ranch 1 (30-1S-6E, Summit Co.)
Well File - Needles Anticline State 1-B (Millard Co.)
Well File - Bitter Creek Unit 63-2 (2-10S-21E, Uintah Co.)
Well File - Harrison Federal 31-1 (31-20S-24E, Grand Co.)
Well File - Anschutz Ranch East 6-30U (30-4N-8E, Summit Co.)
Well File - Stephen Szot 1 (19-14N-1E, Cache Co.)
Well File - Stephen Szot 2 (19-14N-1E, Cache Co.)
Well File - Nordeen 1-A (6-42S-19E, San Juan Co.)
Well File - Natural Buttes Unit 82N4 (26-9S-21E, Uintah Co.)
Well File - Utah Southern 1 (7-42S-19E, San Juan Co.)
Well File - Nelwyn Nordeen 3 (5-42S-19E, San Juan Co.)
Well File - Nordeen 2-A (6-42S-19E, San Juan Co.)

WELL REVIEW COMMITTEE - Notes
Meeting held 10-5-88

Discussed new wells:

- * State 16-6 (API 43-013-31145)
Committee determined there is little that DOGM can do. CKM operates four other wells in the area that may hold this particular lease - well may not need to be plugged at this time. Don Staley was asked to write letter to Ed Bonner of State Lands to advise him that it is up to the lessor (i.e., State Lands) to decide what they want to do with this well.
- * Gerald Young Ranch 1 (API 43-043-30049)
Committee's opinion is that there is little that the DOGM can do. John Baza brought up the point that other states have rules that turn wells such as this one back to the land owner after so many years. Arlene Sollis reported that there is a \$5000 cashiers check on this well, but it may only be valid for 7 years. Arlene was asked to investigate the check to see if it is something the DOGM could cash in on to plug the well. Will review at next meeting.
- * Needles Anticline 1-B (API 43-027-30011)
Committee determined there is little that DOGM can do. Don Staley was asked to write letter to Ed Bonner of State Lands to advise him that it is up to the lessor (i.e., State Lands) to decide what they want to do with this well.
- * Bitter Creek Unit 63-2 (API 43-047-11477)
Committee determined there is little that DOGM can do. Don Staley was asked to write letter to Ed Bonner of State Lands to advise him that it is up to the lessor (i.e., State Lands) to decide what they want to do with this well.
- * Harrison Federal 31-1 (API 43-019-30339)
Arlene Sollis reported that we have been notified that this well has been plugged. No action required by Well Review Committee.

DTS (11-23-88)

cc: R.J. Firth

Well File - State 16-6 (16-9S-17E, Duchesne Co.)

Well File - Gerald Young Ranch 1 (30-1S-6E, Summit Co.)

Well File - Needles Anticline State 1-B (16-24S-19W, Millard Co.)

Well File - Bitter Creek Unit 63-2 (2-10S-21E, Uintah Co.)

Well File - Harrison Federal 31-1 (31-20S-24E, Grand Co.)

CERTIFIED
F 001 720 948
MAIL

CLAIM CHECK
NO.
624015

HOLD

DATE
12-6

1ST NOTICE
12-17-88

2ND NOTICE
12-24-88

RETURN

Detached from
PS Form 3849-A
Oct. 1980

RETURNED TO SENDER
REASON: **Uncl...**

Claim Check
No.
474757

Hold

Date

1ST Notice

2ND Notice

Return

Detached from
PS Form 3849-A,
Oct. 1980

RECEIVED
JAN 04 1989
DIVISION OF
OIL, GAS & MINING

 **UTAH**
NATURAL RESOURCES
Oil, Gas & Mining
3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203

GEORGE NAYLOR
4628 LEDGEMONT DRIVE
SALT LAKE CITY UT 84124

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.

2. Restricted Delivery.

3. Article Addressed to:
MR GEORGE NAYLOR
4628 LEDGEMONT DRIVE
SALT LAKE CITY UT 84124

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X

6. Signature - Agent
X

7. Date of Delivery

8. Addressee's Address (*ONLY if requested and fee paid*)

DOMESTIC RETURN RECEIPT
MDDC 0111



Speed Letter®

To Alan Barkman
Attorney General's Office

From John Baza
Div. of Oil, Gas & Mining

Subject Review of Bond Forfeiture Document

-- No. 9 & 10 FOLD

MESSAGE

Date 1-30

19 89

Alan,
In attempting to get the operator to endorse a Cashier's check held as a bond, he desires to be released of responsibility for plugging the well. Plz review this document which I prepared and let me know if you see any problems. W'd like to get this done soon so we can bid the plugging work in the next few weeks.

-- No. 9 FOLD

-- No. 10 FOLD

Signed

John R. Baza

REPLY

Date

19

-- No. 9 & 10 FOLD

Signed



THE ATTORNEY GENERAL
STATE OF UTAH
R. PAUL VAN DAM
ATTORNEY GENERAL

RECEIVED
FEB 22 1989

DIVISION OF
OIL, GAS & MINING

JOSEPH E. TESCH
CHIEF DEPUTY ATTORNEY GENERAL

EARL F. DORIUS, CHIEF
Governmental Affairs Division

LINDA LUINTRA, CHIEF
Human Resources Division

FRED G. NELSON, CHIEF
Physical Resources Division

DAVID V. THOMAS
ASSOCIATE DEPUTY ATTORNEY GENERAL

STEPHEN G. SCHWENDIMAN, CHIEF
Tax & Business Regulation Division

STEPHEN J. SORENSON, CHIEF
Litigation Division

MICHAEL D. SMITH, CHIEF
Civil Enforcement Division

February 15, 1989

Mr. John Baza
Division of Oil, Gas and Mining
3 Triad Center

Re: Review of bond forfeiture document

Dear John:

The agreement appears satisfactory to me. Please correct the type noted on the first page. You should also contact the bank to make sure that they will accept the indorsement by the president of the dissolved corporation. If there is any problem, then the bank should accept an indemnification agreement by the Division in order that the bank takes no risk in giving the Division the money.

Please keep me posted.

Sincerely,

Alan S. Bachman
Assistant Attorney General

ASB/dp

DRAFT

VOLUNTARY FORFEITURE
OF OIL AND GAS BOND

For

Gerald Young Ranch and Livestock #1 Well
Section 30, Township 1 South, Range 6 East
Summit County, Utah
API Number 43-043-30049

THIS AGREEMENT, made and entered into this ____ day of _____, 1989 by and between the Utah Division of Oil, Gas and Mining, hereinafter known as the DIVISION, and Mr. George Naylor representing Combined Gas and Oil Incorporated, a corporation previously authorized to business in the State of Utah which is the operator of record for the aforementioned well, hereinafter known as the OPERATOR which has a mailing address of

WITNESSETH: WHEREAS, the DIVISION intends that the Young #1 well be plugged and abandoned in accordance with the rules of the State of Utah, and to the extent possible that the well site be reclaimed and restored.

WHEREAS, the OPERATOR pledged a Cashier's Check #27016 issued by Rocky Mountain State Bank in the name of the OPERATOR and the DIVISION as a drilling and plugging bond in compliance with the rules and laws of the State of Utah.

WHEREAS, the OPERATOR is no longer a corporation authorized to do business in the State of Utah being involuntarily dissolved on December 31, 1983.

WHEREAS, the OPERATOR is unable to comply with the rules of the State of Utah requiring plugging of the aforementioned well.

WHEREAS, the OPERATOR agrees that the DIVISION should now utilize the bond in order to plug and abandon the Young #1 well and to the extent possible, reclaim and restore the well site.

DRAFT

VOLUNTARY FORFEITURE
OF OIL AND GAS BOND

For

Gerald Young Ranch and Livestock #1 Well
Section 30, Township 1 South, Range 6 East
Summit County, Utah
API Number 43-043-30049

THIS AGREEMENT, made and entered into this ____ day of _____, 1989
by and between the Utah Division of Oil, Gas and Mining, hereinafter known as
the DIVISION, and Mr. George Naylor representing Combined Gas and Oil
Incorporated, a corporation previously authorized to business in the State of
Utah which is the operator of record for the aforementioned well, hereinafter
known as the OPERATOR which has a mailing address of

WITNESSETH: WHEREAS, the DIVISION intends that the Young #1 well be
plugged and abandoned in accordance with the laws of the State of Utah and
to the extent possible that the well sit

WHEREAS, the OPERATOR pledged a Cas
Mountain State Bank in the name of the C
pliance with the

Would it be worth
mentioning that
Rocky mtn. state Bank
is now Citibank? (?)
R is no longer a
ng involuntarily
R is unable to
of the aforement

(?)
R agrees that th
in order to plug and abandon the Young
reclaim and restore the well site.

↑
If we're going to
write the full name
of the well on
the next page (#2),
maybe we should
write it out
here too.
(?)

Voluntary Forfeiture of Oil and Gas Bond
Gerald Young Ranch and Livestock #1 Well

NOW THEREFORE, the DIVISION and the OPERATOR agree as follows:

1. The OPERATOR hereby agrees to endorse the referenced Cashier's Check in the amount of \$5000.00, forfeiting any claim to the subject funds, and agrees to the transfer of the funds to the account of the DIVISION.
2. The DIVISION shall utilize such funds for the purpose of plugging and abandonment of the Gerald Young Ranch and Livestock #1 well and to the extent possible, for the reclaiming and restoring of the well site.
3. Upon using the funds and accomplishing successful plugging and abandonment of the well, the DIVISION will no longer hold the OPERATOR responsible for plugging and abandonment of the well.
4. This agreement shall have no effect on any other contractual agreements established by the OPERATOR with individuals, parties, or persons other than the DIVISION.

*#3. It would seem that
the operator ought to
be free from
responsibility once he
forfeits his bond,
NOT if/when the DOGm gets
around to plugging the
well.*

Page 3
Voluntary Forfeiture of Oil and Gas Bond
Gerald Young Ranch and Livestock #1 Well

IN WITNESS WHEREOF, the parties hereto have executed this agreement on the day and year first above written.

FOR THE OPERATOR:

COMBINED GAS AND OIL, INCORPORATED

George Naylor, President

FOR THE STATE OF UTAH:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

Dianne R. Nielson, Director

Ronald J. Firth, Associate Director, Oil and Gas

John R. Baza, Petroleum Engineer

DRAFT

VOLUNTARY FORFEITURE
OF OIL AND GAS BOND

For

Gerald Young Ranch and Livestock #1 Well
Section 30, Township 1 South, Range 6 East
Summit County, Utah
API Number 43-043-30049

*S&S
Pte
3 Comment.
review
JRB
1/23/89*

THIS AGREEMENT, made and entered into this ____ day of _____, 1989 by and between the Utah Division of Oil, Gas and Mining, hereinafter known as the DIVISION, and Mr. George Naylor representing Combined Gas and Oil Incorporated, a corporation previously authorized to business in the State of Utah which is the operator of record for the aforementioned well, hereinafter known as the OPERATOR which has a mailing address of

proper order?

Is this so we can "serve" him later? Should we state our address?

WITNESSETH: WHEREAS, the DIVISION intends that the Young #1 well be plugged and abandoned in accordance with the rules of the State of Utah, and to the extent possible that the well site be reclaimed and restored.

WHEREAS, the OPERATOR pledged a Cashier's Check #27016 issued by Rocky Mountain State Bank in the name of the OPERATOR and the DIVISION as a drilling and plugging bond in compliance with the rules and laws of the State of Utah.

WHEREAS, the OPERATOR is no longer a corporation authorized to do business in the State of Utah being involuntarily dissolved on December 31, 1983.

WHEREAS, the OPERATOR is unable to comply with the rules of the State of Utah requiring plugging of the aforementioned well.

WHEREAS, the OPERATOR agrees that the DIVISION should now utilize the bond in order to plug and abandon the Young #1 well and to the extent possible, reclaim and restore the well site. *use "above" or else list entire title.*

NOW THEREFORE, the DIVISION and the OPERATOR agree as follows:

1. The OPERATOR hereby agrees to endorse the referenced Cashier's Check in the amount of \$5000.00, forfeiting any claim to the subject funds, and agrees to the transfer of the funds to the account of the DIVISION.

2. The DIVISION shall utilize such funds for the purpose of plugging and abandonment of the Gerald Young Ranch and Livestock #1 well and to the extent possible, for the reclaiming and restoring of the well site.

3. Upon using the funds and accomplishing successful plugging and abandonment of the well, the DIVISION will no longer hold the OPERATOR responsible for plugging and abandonment of the well.

*Actually, would
he not be
responsible
once we
deposited the \$?*

4. This agreement shall have no effect on any other contractual agreements established by the OPERATOR with individuals, parties, or persons other than the DIVISION.

If it is possible there will be excess money left, maybe a sentence explaining how remainder will be accounted for, e.g. retained by Div, returned, etc.

~~_____~~

Page 3
Voluntary Forfeiture of Oil and Gas Bond
Gerald Young Ranch and Livestock #1 Well

IN WITNESS WHEREOF, the parties hereto have executed this agreement on the day and year first above written.

FOR THE OPERATOR:

COMBINED GAS AND OIL, INCORPORATED

George Naylor, President

FOR THE STATE OF UTAH:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

Dianne R. Nielson, Director

Ronald J. Firth, Associate Director, Oil and Gas

John R. Baza, Petroleum Engineer

Well Review Comm.

10-5-88

Gerald Young Ranch #1

43-043-30049

30-15-6E

Well reviewed in Well Review Committee October 5, 1988.
JRB's opinion is that there is nothing we can do on
this well. Other states have rule that turns well back
to owner after so many years on fee leases.

Per AWS, there is a cashiers check for the well for \$5,000.⁰⁰.
It may only be valid for 7 years. AWS will check on
the validity of the check and we will proceed from there.

DTS

Please file this packet
in the well file:

Gerald Young Ranch #1
30-15-6E Summit Co,
43-043-30049

AWS has file I think.

DTS



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 23, 1988

TO: Ron Firth John Baza
 Gil Hunt Steve Schneider
 Arlene Sollis Jim Thompson

FROM: Don Staley

RE: The New Well Review Committee

Congratulations. You have just been selected to be a member of the newest of the Division's many committees: The Well Review Committee. The mission of this committee will be to join our collective talents to resolve various problems associated with old wells. Approximately once a month we will attempt to assemble ourselves to review approximately 5 problem wells. Our first meeting is scheduled for Wednesday, October 5, at 1:30 p.m. Below is a rough outline of the procedures we will be following.

1. The Administrative Supervisor will select approximately 5 wells for review.
2. The Well History and Activity Group Supervisor will review the following for each well:
 - The well file for historical data
 - The bonding status of fee and state lease wells
 - The computer, cardex, etc. files for consistency of data
3. The Well History and Activity Group Supervisor will then prepare a summary history of each well from data in the well file and present it to the Administrative Supervisor for review.
4. After the Administrative Supervisor reviews the well histories and determines that the wells are still legitimate problem wells, an announcement of the next Well Review Committee meeting will be made and a copy of the well histories will be sent to the Committee members.
5. After the well histories have been distributed, the following should take place:
 - The Lead Inspector should assure that inspections of the subject wells have recently been done or will be done prior to the next Well Review Committee meeting if at all possible.

- The Technical Group will determine if well bore diagrams, maps, or other technical aids or data would be useful in the review process.
6. The Well Review Committee will then meet and discuss each well using the following agenda:
- Review - A review will be made of wells discussed at the previous committee meeting to determine what progress has been made and what further action must be taken.
 - New Wells - The Well History and Activity Group Supervisor will present a history of each of the new wells being reviewed.
 - The Lead Inspector will present any data found in the inspection of the wells.
 - The Committee will discuss the wells and determine what options are available to the Division.
 - A decision will be made as to what action is to be taken.
 - If record keeping only is required, the Well History and Activity Group will handle the problem.
 - If problems other than record keeping are involved, the Associate Director will determine who will handle the problem, what course of action will be taken, and a deadline for the planned action.

All well files, bond information, maps, etc., should be brought to the meeting for review if needed.

Presently, I have a very long list of old problem wells that should eventually be reviewed. Most of these are wells that were spudded but never completed. If any of you run across additional problem wells, feel free to let me know and I will add them to the list. You will find the histories of the wells to be reviewed at our first meeting attached to this memo.

I hope that this committee will provide us with the mechanism to clean up some of the old headaches that have been haunting the Division for years. Thanks for your help.

Attachments

cc: DRN

0464T-30-31

CKM RESOURCES - (ACTIVE OPERATOR) STATE 16-6 - SE SW Sec. 16, T.9S, R.17E, DUCHESNE CO. 1817' FNL, 1981' FWL - STATE LEASE - \$5,000 BOND IN PLACE - API #43-013-31145

1. Well permitted December 13, 1985.
2. Spudded December 19, 1985 - dry hole digger - set 8 5/8" casing at 300'
3. Waiting on rig and weather 2/3/86 to 6/4/86
4. Letter requesting extension of drilling permit. Letter was answered by JRB explaining the well had been drilled that no approval was needed to suspend operations.
5. Inspection report from Glen Goodwin on March 30, 1988, stated that the location was built, pit dug. Pit was dry, no fence. Surface set w/bucket over top.

COMBINED OIL & GAS, INC. - (not active operator) GERALD YOUNG RANCH #1 - SE SW Sec. 30, T.1S, R.6E - SUMMIT CO. - 1078' FSL, 1686' FWL - FEE LEASE - BLANKET BOND OF \$50,000 (not valid) - API #43-043-30049

1. Well permitted April 19, 1977.
2. Spudded August 3, 1977, drilled approx. 66'. Water & boulders encountered at all drilling levels.
3. Drilling progresses slowly. Loss of drill stem and tools down hole on Sept. 9, 1977, not recovered. Water encountered at all levels and drilling only to 88'. Tools recovered. Surface casing set and cemented at 232'. A memo to file dated June 13, 1979, stated that a small trailer-mounted rig moved on location. Stuck in hole at 1800'. Inspection was made June 25, 1979, and found crew had left water running into the well bore over the weekend. Water was rushing from the annulus under the drilling table, and over the top of the mud tanks. Reserve pond was filled and washed out into the nearby fields spreading much of its wastes and chemicals outside the location. Water was shut off by driller. Letter was written regarding this incident and was reported that the location was cleaned up within 24 hours of spill. Memo to file on August 29, 1979, rig had been moved off and well had been capped but not plugged. Letter written January 9, 1980, by attorney Paul N. Cotro-Manes, that the well should be properly plugged and abandoned and the lease was terminated as of that date. Well drilled to TD of 1956' May 10, 1980, well to be TA status. Change of operator to Sid Tomlinson was made November 10, 1982. (Change of operator not entered in computer or card file.) Letter was sent to Sid Tomlinson by John Baza requesting that well be properly plugged and abandoned. Plugging orders from John Baza were signed June 10, 1987.

NEEDLES EXPLORATION COMPANY - (NOT ACTIVE OPERATOR) - NEEDLES ANTICLINE STATE 1-B - SE NW Sec. 16, T. 24S, R. 19W - MILLARD CO. - 2030' FWL, 1980' FEL - STATE LEASE - API #43-027-30011 - (CASHIER'S CHECK UNDER THE NAME OF NEEDLES EXPL. FOR \$5,000 ACCEPTED 6-10-74; TREASURY NOTE FOR SAME LEASE UNDER THE NAME OF ENSIGN GAS & OIL COMPANY FOR \$5,000 FROM 8-1-80 to 12-31-80 - NO BOND ISSUED FOR COMMADORE RESOURCES)

1. Well approved January 13, 1976.
2. Casing set January 30, 1976.
3. Safety hazards observed & reported to the Industrial Commission.
4. Operations suspended in February, 1976, waiting on rig.
5. As of June 22, 1982, Larry Newman, President, Needles Exploration Company, informed this office that Commadore Resources assumed interest in the Needle Anticline well.
6. On August 21, 1985, a proposed P & A procedure was signed by JRB.
7. Follow-up letter dated November 17, 1986, was sent by JRB to Commadore Resources that the well remains unplugged and unmarked and the site unreclaimed.

DEKALB AGRICULTURE - (NOT ACTIVE OPERATOR) BITTER CREEK UNIT 63-2 - NE NE Sec. 2, T. 10S, R. 21E - 1650' FNL, 1564' FEL - UINTAH COUNTY - STATE LEASE - API #43-047-11477 - STATEWIDE BOND RELEASED 10-9-67, LEASE CANCELLED JANUARY, 1965)

1. Approved March 10, 1954, in the name of General Petroleum Corporation
2. Well spudded March 12, 1954
3. Drilled to TD 4921' - Abandoned July 8, 1954
4. Plugging orders given August 25, 1955
5. Changed operator to Havenstrite Oil Company
6. Letter from State Lands dated March 10, 1969, regarding lease being operated by De Kalb of Illinois and General Petroleum Corporation as operator of the well, have relinquished and quit claimed all rights, title and interest in and to said lease and well to the State of Utah in lieu of plugging same to surface; and the State of Utah, acting by and through the Division of State Lands, desires to take over said well with the express understanding and agreement that the taking over of such well will not restrict operations of said lease.
7. Inspection was made by Carol Kubly on May 1, 1987. She stated that the well was producing water and gas. No valves, no gauges. Gas and water bubbling out of top of well head running down draw to stock pond roughly 200-250' away.

THOMAS D. HARRISON - HARRISON FEDERAL 31-1 - Sec. 31, T. 20S, R. 24E
360' FNL, 300' FEL - GRAND COUNTY - FEDERAL LEASE
API #43-019-30339

- PA 1/8
1. Well permitted February 23, 1977 for oil production only.
 2. Well spudded November 19, 1979 and completed December 14, 1979 as a shut-in oil well. Open hole completion. Well had a good show of oil in the Brushy Basin at 615' five feet below the cemented casing. Oil soon turned to water. Suspect the water is coming from a bad (if any) cement job on the old Pumpelly Stava 31-81 well 30 feet away. Have suspended operations until appropriate action can be taken to open up the old 31-81 well, drill it out & re-cement to hopefully shut off the water.
 3. Contacted BLM in Moab and their records show this well to be P & A'd as of September 22, 1985. The Resource Area has reviewed the site on September 8, 1988 and rehabilitation of the area is in order.

Need to Call Sid Jamlinson

~~208-726-5941~~ 1-208-734-9329

RE: Beuld Young #1

Sec 30 1516E

DOGm has a bond for this well (\$5,000.00) Cashiers
Check under (Combined Gas & Oil, but Mr.
Jamlinson never posted a bond for this well
so we have no leverage to get him to plug the
well. When well is plugged + location revalued
return money to Combined Gas & Oil (George Nayler.

9-4-87 - Sid still planning to plug well need to
check bond with him 1 Oct.

10/1/87 - Spoke to Sid, need to check back 11/1/87.
He would not commit to a plug date.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 30, 1988

CERTIFIED MAIL P 001 720 948

Mr. George Naylor
4628 Ledgemont Drive
Salt Lake City, Utah 84124

Dear Mr. Naylor:

Re: Gerald Young Ranch and Livestock Well No. 1, Sec. 30, T. 1S, R. 6E,
Summit County, Utah

In 1980, Combined Oil and Gas, Inc. furnished the Division of Oil, Gas and Mining a \$5,000.00 cashier's check, payable to Combined and the Division, as surety for the performance of the duty to properly plug the referenced well. The Division has recently been advised by Citibank (Utah) that the cashier's check will remain valid only until January 1989. This letter is written to request that you take immediate action to furnish a replacement surety or performance bond with the Division of Oil, Gas and Mining conditioned for the purpose of plugging the referenced well. This requested action should be completed no later than December 31, 1988 and failure to do so will result in the scheduling of a hearing before the Board of Oil, Gas and Mining for their consideration and action.

This Division recognizes that the ownership and authority to operate the referenced well was reported as transferred by Combined Gas and Oil, Inc. to Mr. Sid Tomlinson in 1982. Despite our requests, however, Mr. Tomlinson has failed to furnish a bond or other surety or accept responsibility for plugging the well. Utah Oil and Gas Conservation General Rule 615-3-1 and the former Rule C-1, which was in place at the time of the above transfer, state that the transfer of the ownership of property does not release the original bond. The bond (or cashier's check) may be released by the Division only when the new owner/operator has accepted responsibility for plugging the well by filing a new bond or surety. Until that time, the former owner/operator remains liable for plugging the well.

Page 2
November 30, 1988
Mr. George Naylor

We regret that this action has become necessary, however, the Division is responsible for protecting the state's interests and must therefore take steps to fulfill its obligations. A bond form is enclosed for your use. If you have questions regarding this matter, please contact Mr. John Baza of this office.

Sincerely,

A handwritten signature in cursive script that reads "Dianne R. Nielson". The signature is written in black ink and is positioned above the printed name and title.

Dianne R. Nielson
Director

tc
Enclosure
cc: R. J. Firth
J. R. Baza
D. T. Staley
A. W. Sollis
Well File - Gerald Young Ranch & Livestock No.1
WE11/7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

B O N D

KNOW ALL MEN BY THESE PRESENTS:

That _____,
principal office at _____,
in the County of _____, in the State of _____,
as Principal and _____

as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bound principal proposed to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of _____ (\$ _____)

Witness our hand and seal, this _____ day of _____

Principal

Witness our hand and seal, this _____ day of _____

Surety

Approved as to form and execution:
ATTORNEY GENERAL

By: _____

Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)

May 3, 1989

TO: Gerald Young #1 well file

FROM: Jim Thompson

RE: Gerald Young well, Section 30, Township 1 South, Range 6 East API 43-043-30049

A meeting was held at 1:30pm, May 3, 1989 at the site of the Gerald Young #1 well. It was attended by John Berrier, the landowner Mr. Gerald Young, and myself.

The landowner was informed that the Division was planning to submit bids to have the well plugged this summer, and that the bond would be utilized.

Mr. Young said that he had spoken to Mr. Sid Tomlinson in the last two months and that Mr. Tomlinson assured him that he was still planning to plug the well and complete the site reclamation. Mr. Young said that he would contact Mr. Tomlinson again and inform him of the Division's plans to plug the well this summer.

Because the well water is of culinary quality, the landowner inquired about the possibility of assuming responsibility of the well for use as a water supply for his ranch instead of plugging the well. I told him that I would contact the Division of Water Rights for the forms needed and any information that the Division of Oil, Gas and Mining required. It was agreed by the parties that nothing further could be accomplished until Mr. Young had contacted Mr. Tomlinson and informed him of the Division's plans.

Mr. Young also had concerns regarding the removal of the drilling debris and gravel from the well site and the actual time of the site reclamation. He asked that the debris be hauled off the site and the gravel be taken back to the gravel pit. If needed, he will provide a place to dump a portion the gravel. On further discussion of the site reclamation, Mr. Young asked that it be accomplished the first week of August because the well location is in the middle of a hay field that is under irrigation during the summer months. I told him that this would be stipulated at the onsite inspection for the bidders.

Mr. Young also suggested that there may be one or two local contractors in the immediate area that might want to bid on the reclamation work.

cc: R. J. Firth
J. R. Baza
S. L. Schneider
D. T. Staley

INS4/76

DRAFT

VOLUNTARY FORFEITURE OF OIL AND GAS BOND

For

Gerald Young Ranch and Livestock #1 Well
Section 30, Township 1 South, Range 6 East
Summit County, Utah
API Number 43-043-30049

THIS AGREEMENT, made and entered into this ____ day of _____, 1989
by and between:

Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

hereinafter known as the DIVISION, and

Mr. George Naylor
4628 Ledgemont Drive
Salt Lake City, Utah 84124

representing Combined Gas and Oil Incorporated, hereinafter known as the
OPERATOR.

WHEREAS, the DIVISION intends that the Young #1 well be plugged and
abandoned in accordance with the rules of the State of Utah, and to the extent
possible that the well site be reclaimed and restored.

WHEREAS, the OPERATOR is the operator of record of the Young #1 well
within the records of the DIVISION.

WHEREAS, the OPERATOR pledged a Cashier's Check #27016 issued by Rocky
Mountain State Bank in the name of the OPERATOR and the DIVISION as a drilling
and plugging bond for the Young #1 well in compliance with the rules and laws
of the State of Utah.

WHEREAS, the OPERATOR is no longer a corporation authorized to do business
in the State of Utah being involuntarily dissolved on December 31, 1983.



WHEREAS, the OPERATOR is unable to comply with the rules of the State of Utah requiring plugging of the aforementioned well.

WHEREAS, the OPERATOR agrees that the DIVISION should now utilize the bond in order to plug and abandon the Young #1 well and to the extent possible, reclaim and restore the well site.

NOW THEREFORE, the DIVISION and the OPERATOR agree as follows:

1. The OPERATOR hereby agrees to endorse the referenced Cashier's Check in the amount of \$5000.00, forfeiting any claim to the subject funds, and agrees to the transfer of the funds to the account of the DIVISION.

2. The DIVISION shall utilize such funds for the purpose of plugging and abandonment of the Young #1 well and to the extent possible, for the reclaiming and restoring of the well site.

3. Upon the transfer of the funds to the DIVISION, the DIVISION will no longer hold the OPERATOR responsible for plugging and abandonment of the Young #1 well.

4. This agreement shall have no effect on any other contractual agreements established by the OPERATOR with individuals, parties, or persons other than the DIVISION.

Page 3
Voluntary Forfeiture of Oil and Gas Bond
Gerald Young Ranch and Livestock #1 Well

IN WITNESS THEREOF, the parties hereto have executed this agreement on the
day and year first above written.

FOR THE OPERATOR:

COMBINED GAS AND OIL, INCORPORATED

George Naylor, President

FOR THE STATE OF UTAH:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

Dianne R. Nielson, Director

Ronald J. Firth, Associate Director, Oil and Gas

John R. Baza, Petroleum Engineer

OI3/23-25

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPKO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPKO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO

WELL REVIEW COMMITTEE - Notes
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- * Gerald Young Ranch 1 (API 43-043-30049)
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- * Anschutz Ranch East 6-30U (API 43-043-30177)
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- * Stephen Szot 1 (API 43-005-30009)
- * Stephen Szot 2 (API 43-005-30010)
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- * Natural Buttes 82N4 (API 43-047-31236)
JLT will send inspector out to see if plugged.

Discussed new wells:

- * Donald B. Green 1 (API 43-003-30018)
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- * Lamar Bowen 1 (API 43-003-30005)
- * Golden Rigby 1 (API 43-003-30006)
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- * State 16-3 (API 43-019-30675)
State 5-16 (API 43-019-30722)
State 6-16 (API 43-019-30765)
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- * DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- * It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson
Well Files

Well Name	First Discussed	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.
	<input type="checkbox"/>	

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
GERALD YOUNG RANCH 1	COMBINED OIL & GAS	43-043-30049	30	01S	06E	FROM APD DATA BASE - SPUDDED BUT NOT COMPLETED

10-5-88
COMMITTEE'S OPINION IS THAT THERE IS LITTLE THAT DOGM CAN DO. JRB BROUGHT UP THE POINT THAT OTHER STATES HAVE RULES THAT TURN WELLS SUCH AS THIS ONE BACK TO THE LAND OWNER AFTER SO MANY YEARS. AWS REPORTED THAT THERE IS A \$5000 CASHIER'S CHECK ON THIS WELL, BUT IT MAY ONLY BE VALID FOR 7 YEARS (I.E., WOULD EXPIRE VERY SOON). AWS WAS ASKED TO INVESTIGATE THE CHECK TO SEE IF IT IS SOMETHING THE DOGM COULD CASH IN ON TO PLUG THE WELL. WILL REVIEW AT NEXT MEETING.

11-22-88
ACCORDING TO RESEARCH PERFORMED BY AWS, A \$5000 CERTIFICATE OF DEPOSIT EXISTS FOR THE WELL WHICH EXPIRES MID-JANUARY 1989. SHE HAS CONTACTED BOTH MR. NAYLOR (COMBINED OIL AND GAS) AND MR. SID TOMLINSON (CLAIMS TO BE THE NEW OPERATOR). NEITHER PARTY SEEMS TO BE DOING MUCH TO RESOLVE THE PROBLEM. TOMLINSON HAS BEEN IN TOUCH WITH JRB IN THE PAST FEW WEEKS TO TALK ABOUT PLUGGING THE WELL. IN THE MEANTIME, THE COMMITTEE FEELS THAT THERE ISN'T MUCH WE CAN DO OTHER THAN TRY TO GET A REPLACEMENT BOND BEFORE THE CERTIFICATE OF DEPOSIT

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name Operator API Number SC TWP RNG Meeting Notes
=====

EXPIRES IN JANUARY. DTS WAS ASKED TO WRITE A LETTER TO THE OPERATOR OF RECORD - NAYLOR - AND TELL HIM HE IS STILL RESPONSIBLE FOR THE WELL UNTIL THE NEW OPERATOR GETS A BOND AND THAT WE WILL CALL HIM BEFORE THE BOARD IF HE DOESN'T COMPLY.

1-27-89
A LETTER WAS WRITTEN TO MR. NAYLOR AS OUTLINED LAST MEETING, BUT WAS RETURNED TO THE DOGM OFFICE AFTER MR. NAYLOR FAILED TO PICK IT UP AT THE POST OFFICE. MEANWHILE, MR. NAYLOR CAME TO THE OFFICE TO SIGN THE CHECK, BUT WANTED A DOCUMENT FROM US TO SHOW THAT HE WAS FREE FROM LIABILITY ONCE HE SIGNS. JRB IS PREPARING A RELEASE OF OBLIGATION FORM TO GIVE MR. NAYLOR IN RETURN FOR HIS SIGNATURE ON THE CHECK. THE COMMITTEE EXPRESSED DOUBT THAT THE CERTIFICATE OF DEPOSIT WOULD REALLY EXPIRE IN JANUARY AS THE BANK HAD SAID.

5-4-89
JLT MET ONSITE WITH GERALD YOUNG ON 5-3-89. MR. YOUNG EXPRESSED DESIRE TO USE WELL AS A WATER WELL. HE HAS SPOKEN WITH SID TOMLINSON, WHO HAS AGAIN EXPRESSED SOME WILLINGNESS TO PLUG THE WELL AND/OR RECLAIM THE LOCATION. MR. YOUNG WOULD LIKE TO HAVE THE GRAVEL REMOVED FROM THE LOCATION. IF THAT HAPPENS, HE IS WILLING TO TAKE OVER THE WELL. JLT

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
-----------	----------	------------	----	-----	-----	---------------

TOLD MR. YOUNG, THAT WE WOULD LIKE TO MOVE ON THIS MATTER THIS SUMMER. JLT WILL SEND HIM THE NECESSARY FORMS FROM WATER RIGHTS. JRB TOLD JLT TO GIVE MR. YOUNG TWO WEEKS TO TRY AND GET TOMLINSON TO COMMIT TO DOING SOMETHING AND THEN GET BACK TO US. IF THERE ISN'T ANY PROGRESS BY THEN, WE WILL PROCEED WITH TRYING TO GET MR. NAYLOR TO SIGN OVER HIS BOND TO US AND WE WILL DO THE RECLAMATION OURSELVES. AT ANY RATE, WE CAN'T DO ANY ACTUAL WORK UNTIL THE FIRST WEEK IN AUGUST DUE TO CROPS IN THE AREA.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Harold Young
Ranch
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 6/6/89 Time: 2:30

2. DOGM Employee (name) Richard S. (Initiated Call)
Talked to: _____ (Office & home)
Name Sid Tomlinson (Initiated Call) - Phone No. (405) 372-2833
1802 Wildwood Dr., Stillwater, Ok. 74075
of (Company/Organization) _____

3. Topic of Conversation: Plugging well.

4. Highlights of Conversation: Mr. Tomlinson is planning on plugging this well. Mr. Young would like to use it as a water well.

6-7-89 I called Sid Tomlinson about shale well. He had talked to Mr. Young yesterday PM. (6-6-89) about the P&A of the well. Mr. Young stated that he might want to keep (take over) the well for a water well to be used on the ranch. Mr. Tomlinson said he would probably call "Water Rights" - Mr. Bob. Burger. 538-7240 about the process of turning the well over to Mr. Young. Mr. Tomlinson also stated he would go in and do the clean up on the location, and would work w/ Mr. Young on this part. John BERRIER.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Gerald Young
Ranch # 1
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other

1. Date of Phone Call: 6-14-89 Time: 9:30 PM

2. DOGM Employee (name) John L. BERRIER (Initiated Call)
Talked to:

Name Gerald Young (Initiated Call) - Phone No. (~~801~~) 801 783-5501
of (Company/Organization)

3. Topic of Conversation: Gerald Young Ranch # 1 well.
P&A Plans.

4. Highlights of Conversation: Mr Young stated during
our conversation, that if he had to
relinquish any of his present water rights
for the well water rights he was not
in favor of this, and the P&A could
proceed. He had not heard from Mr.
Sid Tomlinson.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Gerald Young Ranch #1 Suspense
(Return Date) _____ Other
(Location) Sec 30 Twp 15 Rng 6E (To - Initials) _____
(API No.) 43-049-30249 _____

1. Date of Phone Call: 7-6-89 Time: 8:30 pm

2. DOGM Employee (name) John BERRIER (Initiated Call)
Talked to:
Name Sid Tomlinson (Initiated Call - Phone No. ()
of (Company/Organization) _____

3. Topic of Conversation: Gerald Young Ranch Well # 1

4. Highlights of Conversation: Sid is still going to F&A
The well - Had talked to Mr. Young. Was
inquiring about which way would be the
least costly and still have approval
of the State. Will call back tomorrow!

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Gerald Young Ranch
Livestock #1
(Location) Sec Twp Rng
(API No.)

Suspense
(Return Date)
(To - Initials)

Other

1. Date of Phone Call: 7-16-89 Time: 2:00

2. DOGM Employee (name) for John Berric (Not Available) (Initiated Call)
Talked to:

Name Sid Tomlinson (Initiated Call) - Phone No. (405) 572-2833
of (Company/Organization)

3. Topic of Conversation: Gerald Young Well

4. Highlights of Conversation: 7-19-89 Returned call to Mr Tomlinson
Discussed possibility of plugging well w/ ready
mix cement.
Mr Tomlinson suggested 6 yds (5d cement mix) down
CS9 (1250' incs9) w/ 2 yds to be put @ surface
after well head cut off (total 8 yds slurry)
(5s/yd mix) Mr Tomlinson ask for Sundry notice
forms to be mailed to him. Said he would
fill out and get right back to us.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Gerald Young Ranch Suspense
& Lease #1 (Return Date) _____ Other _____
(Location) Sec 30 Twp 15. Rng 6E (To - Initials) _____
(API No.) 43-043-20048

1. Date of Phone Call: 7-27-89 Time: 1:25 PM

2. DOGM Employee (name) JOHN BERRIER (Initiated Call)
Talked to:
Name Sid Tomlinson (Initiated Call) - Phone No. (405) 372-2833
of (Company/Organization) _____

3. Topic of Conversation: Gerald Young Ranch. Well #1

4. Highlights of Conversation: Mr Tomlinson - Returned my call
He has received Sundry Notice Forms for P&A of
subject well, will get them filled out and sent in
next week. He has Consultant available
some time in August for this work.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **DRYHOLE**

2. NAME OF OPERATOR **SID TOMLINSON**

3. ADDRESS OF OPERATOR **1802 WILLOWOOD DR., STILLWATER, OK 74075**

4. LOCATION OF WELL (Report location clearly and in accordance with applicable state requirements. See also space 17 below.)
At surface **SE/4 SW/4**

5. LEASE DESIGNATION AND SERIAL NO. **Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **YOUNG RANCH**

9. WELL NO. **-1-**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SUBST OR ABBA **30-15-6E**

12. COUNTY OR PARISH 13. STATE **SUMMIT UT.**

14. PERMIT NO. **43-043-30049**

15. ELEVATIONS (Show whether of RT, or etc.) **6346 B.L.**

DIVISION OF OIL, GAS & MINING
JUL 31 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 5/8" Csg set @ 446' - Cemented TO SURFACE
5 1/2" Csg @ 1943' - Cemented w/ 400 SX.
PERFORATED 5 1/2" @ 1904-06 and 1892-96. SET PLUG BETWEEN PERFS @ 1897'

PROPOSAL:
PLUG WELL BY DUMPING ± 6 cu. yds. Redi-mix cement down 5 1/2" CASING. WILL FILL 5 1/2" Csg. TO TOP, IF CEMENT FALLS DOWN IN 5 1/2" Csg.
ALSO, PLACE 1 OR 2 yds Redi-mix IN ANNULUS BETWEEN 8 5/8" - 5 1/2" CASINGS.

18. I hereby certify that the foregoing is true and correct

SIGNED Sid Tomlinson TITLE _____ DATE 7/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See attachment.

*See Instructions on Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 8-3-89
John R. Bays

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Young Ranch Livestock Suspense
Sec 30 Twp 15 Rng 6E (Return Date) _____
(Location) Sec 30 Twp 15 Rng 6E (To - Initials) _____
(API No.) 430043 - 30049 Other _____

1. Date of Phone Call: 8-18-89 Time: 7:51 AM
2. DOGM Employee (name) John Bernier (Initiated Call)
Talked to:
Name Sid Tomlinson (Initiated Call) - Phone No. (405) 372-2833
of (Company/Organization) Unknown operator
3. Topic of Conversation: P&A of Young Ranch well

4. Highlights of Conversation: Sid will talk to John Adamson in the next couple of days about the P&A of the well. If Adamson can't do the work he has an other fellow lined up to do the P&A (John Steable) should hear from him in max two or three days.
8-18-89-10:30 AM: Talked to John Steable (Representative to Tomlinson) He stated that Sid is having him get an estimate for the clean out and possible Deepening of the well, and do some testing of the lower zone. If non-commercial he will then Plug the well with the workover rig. Should hear from them the first part of August.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to: ^{Gerald}
 Well File Young Ranch & Livestock
Well #1
(Location) Sec 30 Twp 15 Rng 6E
(API No.) 43-043-30049

Suspense (Return Date) _____
(To - Initials) _____
 Other _____

1. Date of Phone Call: 9-5-89 Time: 10:00 AM

2. DOGM Employee (name) John BERRIER (Initiated Call)
Talked to:
Name John Stueble (Initiated Call) - Phone No. () 943-8144
of (Company/Organization) John Adamson - Consultant

3. Topic of Conversation: Well #1 (above) - Update on Progress to P&A

4. Highlights of Conversation: John is working on AFE. To work over the well. Should finish AFE this week and submit to Tomlinson. Will let us know next week. Re-entry - 10,000' - Bend Required. also Rep's Required -

JLB

September 27, 1989

Mr. Sid Tomlinson
1802 Wildwood Drive
Stillwater, Ok 74075

Re: Young Ranch #1

Dear Sid,

I have reviewed the referenced well concerning the possible completion attempt and submit the enclosed procedures and cost estimates. I am hopeful these documents are self explanatory. These procedures have discussed with John Berrier the state inspector assigned to this well and he is aware of the options being considered. A sundry notice will be required by the state for approval and an additional \$5000 bond will be needed if we do anything other than plug the well. The state presently has received a \$5000 bond from the previous operator and they are prepared to plug the well if we do not take some action. This will be refunded to you should you assume operatorship and then plug the well.

After you review the information please let me know how we should proceed.

Yours truly,

John D. Steuble

RECEIVED
SEP 28 1989
DIVISION OF
OIL, GAS & MINING

YOUNG RANCH #1
OPTION I
P&A

*John
Bennett*

WELLDATA:

TD: 2000'
PBD: 1921' (estimated)
CIBP @ 1896'
PERFS: 1892-96 (17 Shots) & 1904-06 (17 Shots)
CASING: 5 1/2" wt/grade NA @ 1942' (estimated)
TUBING: None
WELLHEAD: 6" 3000#

PROCEDURE:

1. Move In & Rig Up Cement Company
2. Pump 5 1/2" Casing plug as follows:
 - 15 Sx cement plug
 - 38 Bbls fresh water
 - 15 Sx cement plug
3. Pump 10 sx cement with accelerators down 5 1/2" X 8 5/8" annulus
4. Cut off well head and install dry hole marker
5. Restore location *E Road*

YOUNG RANCH #1
OPTION II
CLEANOUT-TEST-PLUG

WELLDATA:

TD: 2000'
PBSD: 1921' (estimated)
 CIBP @ 1896'
PERFS: 1892-96 (17 Shots) & 1904-06 (17 Shots)
CASING: 5 1/2" wt/grade NA @ 1942' (estimated)
TUBING: None
WELLHEAD: 6" 3000#

PROCEDURE:

1. Set deadmen
2. MI & RUSU
3. PU 4 3/4" bit & 2 7/8" tubing
4. TALLY in hole to CIBP @ 1896'
5. RU power swivel and circulating equipment

6. Establish circulation
7. Drill out CIBP, remainder of shoe joint (estimated 20'), and open hole
8. POOH to 1900' wait 1/2 hour
9. RIH to TD & check for fill clean out and repeat step #8 if necessary
10. POOH with tubing & bit

11. RIH with the following assembly:
 - 1-30' 2 7/8" slotted liner orange peeled on bottom
 - 1-Seating Nipple
 - 1-30' 2 7/8" tubing joint
 - 2-10" 2 7/8" tubing pups
 - 1-Safety sub
 - 1-Arrowset I packer
 - 1-ON/OFF tool
12. RIH with 2 7/8" tubing & set packer @ 1920'
13. Swab test well
14. Release packer & POOH with tubing & bottom hole assembly
(NOTE: If unable to pull liner torque tubing to shear safety joint)
15. RIH with tubing to 1910'

16. RU cement equipment
17. Spot 100' cement plug in casing
18. POOH with tubing
19. Spot 100' cement plug at surface
20. Pump a 10 sack plug in 5 1/2"-8 5/8" annulus

21. RD cement equipment
22. Cut off wellhead & install dry hole marker
23. RDSU & MOL
24. Remove deadmen & reclaim location *§ Road*

YOUNG RANCH #1
OPTION III
CLEANOUT-TEST-PRODUCE

WELLDATA:

TD: 2000'
PBSD: 1921' (estimated)
 CIBP @ 1896'
PERFS: 1892-96 (17 Shots) & 1904-06 (17 Shots)
CASING: 5 1/2" wt/grade NA @ 1942' (estimated)
TUBING: None
WELLHEAD: 6" 3000#

PROCEDURE:

1. Set deadmen
2. MI & RUSU
3. PU 4 3/4" bit & 2 7/8" tubing
4. TALLY in hole to CIBP @ 1896'
5. RU power swivel and circulating equipment

6. Establish circulation
7. Drill out CIBP, remainder of shoe joint (estimated 20'), and open hole
8. POOH to 1900' wait 1/2 hour
9. RIH to TD & check for fill clean out and repeat step #8 if necessary
10. POOH with tubing & bit

11. RIH with the following assembly:
 - 1-30' 2 7/8" slotted liner orange peeled on bottom
 - 1- Seating Nipple
 - 1-30' 2 7/8" tubing joint
 - 2-10" 2 7/8 tubing pups
 - 1-Safety sub
 - 1-Arrowset I packer
 - 1-ON/OFF tool
12. RIH with 2 7/8" tubing & set packer @ 1920'
13. Swab test well
14. Release tubing from ON/OFF tool
15. POOH and lay down tubing

16. PU permanent tubing and RIH with ON/OFF tool, seating nipple and tubing
17. Latch on to packer
18. RIH with 1 1/4" pump and 3/4" rods
19. Check pump action
20. RDSU & MOL

September 27, 1989

Mr. Sid Tomlinson
1802 Wildwood Drive
Stillwater, Ok 74075

Re: Young Ranch #1

Dear Sid,

I have reviewed the referenced well concerning the possible completion attempt and submit the enclosed procedures and cost estimates. I am hopeful these documents are self explanatory. These procedures have discussed with John Berrier the state inspector assigned to this well and he is aware of the options being considered. A sundry notice will be required by the state for approval and an additional \$5000 bond will be needed if we do anything other than plug the well. The state presently has received a \$5000 bond from the previous operator and they are prepared to plug the well if we do not take some action. This will be refunded to you should you assume operatorship and then plug the well.

After you review the information please let me know how we should proceed.

Yours truly,

John D. Steuble

RECEIVED
SEP 28 1989

DIVISION OF
OIL, GAS & MINING



5357
ENERGY MACHINE SERVICE

450 West 100 North
North Salt Lake, Utah 84054
801-295-7924

Sid Tomlinson - 405-372 2833.

original plug in procedure
with plug w/ day handle.

"SERVICE" OUR NUMBER ONE PRODUCT

YOUNG RANCH #1
OPTION I
P&A

WELLDATA:

TD: 2000'
PBD: 1921' (estimated)
CIBP @ 1896'
PERFS: 1892-96 (17 Shots) & 1904-06 (17 Shots)
CASING: 5 1/2" wt/grade NA @ 1942' (estimated)
TUBING: None
WELLHEAD: 6" 3000#

PROCEDURE:

1. Move In & Rig Up Cement Company
2. Pump 5 1/2" Casing plug as follows:
 - 15 Sx cement plug
 - 38 Bbls fresh water
 - 15 Sx cement plug
3. Pump 10 sx cement with accelerators down 5 1/2" X 8 5/8" annulus
4. Cut off well head and install dry hole marker
5. Restore location

*Plugging Program
Verbal Approval from
John Baza.
11-6-89.*

YOUNG RANCH #1
OPTION II
CLEANOUT-TEST-PLUG

WELLDATA:

TD: 2000'
PBSD: 1921' (estimated)
 CIBP @ 1896'
PERFS: 1892-96 (17 Shots) & 1904-06 (17 Shots)
CASING: 5 1/2" wt/grade NA @ 1942' (estimated)
TUBING: None
WELLHEAD: 6" 3000#

PROCEDURE:

1. Set deadmen
2. MI & RUSU
3. PU 4 3/4" bit & 2 7/8" tubing
4. TALLY in hole to CIBP @ 1896'
5. RU power swivel and circulating equipment

6. Establish circulation
7. Drill out CIBP, remainder of shoe joint (estimated 20'), and open hole
8. POOH to 1900' wait 1/2 hour
9. RIH to TD & check for fill clean out and repeat step #8 if necessary
10. POOH with tubing & bit

11. RIH with the following assembly:
 - 1-30' 2 7/8" slotted liner orange peeled on bottom
 - 1-Seating Nipple
 - 1-30' 2 7/8" tubing joint
 - 2-10" 2 7/8 tubing pups
 - 1-Safety sub
 - 1-Arrowset I packer
 - 1-ON/OFF tool
12. RIH with 2 7/8" tubing & set packer @ 1920'
13. Swab test well
14. Release packer & POOH with tubing & bottom hole assembly
(NOTE: If unable to pull liner torque tubing to shear safety joint)
15. RIH with tubing to 1910'

16. RU cement equipment
17. Spot 100' cement plug in casing
18. POOH with tubing
19. Spot 100' cement plug at surface
20. Pump a 10 sack plug in 5 1/2"-8 5/8" annulus

21. RD cement equipment
22. Cut off wellhead & install dry hole marker
23. RDSU & MOL
24. Remove deadmen & reclaim location

YOUNG RANCH #1
OPTION III
CLEANOUT-TEST-PRODUCE

WELLDATA:

TD: 2000'
PBTD: 1921' (estimated)
 CIBP @ 1896'
PERFS: 1892-96 (17 Shots) & 1904-06 (17 Shots)
CASING: 5 1/2" wt/grade NA @ 1942' (estimated)
TUBING: None
WELLHEAD: 6" 3000#

PROCEDURE:

1. Set deadmen
2. MI & RUSU
3. PU 4 3/4" bit & 2 7/8" tubing
4. TALLY in hole to CIBP @ 1896'
5. RU power swivel and circulating equipment

6. Establish circulation
7. Drill out CIBP, remainder of shoe joint (estimated 20'), and open hole
8. POOH to 1900' wait 1/2 hour
9. RIH to TD & check for fill clean out and repeat step #8 if necessary
10. POOH with tubing & bit

11. RIH with the following assembly:
 - 1-30' 2 7/8" slotted liner orange peeled on bottom
 - 1- Seating Nipple
 - 1-30' 2 7/8" tubing joint
 - 2-10" 2 7/8 tubing pups
 - 1-Safety sub
 - 1-Arrowset I packer
 - 1-ON/OFF tool
12. RIH with 2 7/8" tubing & set packer @ 1920'
13. Swab test well
14. Release tubing from ON/OFF tool
15. POOH and lay down tubing

16. PU permanent tubing and RIH with ON/OFF tool, seating nipple and tubing
17. Latch on to packer
18. RIH with 1 1/4" pump and 3/4" rods
19. Check pump action
20. RDSU & MOL

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL PLUGGING AND ABANDONMENT

Sid Tomlinson
Young Ranch #1 Well
Section 30, T. 1S, R. 6E
Summit County, Utah
August 2, 1989

Reference document: Sundry notice dated July 27, 1989, received by DOGM on July 31, 1989.

1. The operator shall notify the Division at least 24 hours prior to commencing plugging operations to allow witnessing by Division representative.
2. The operator shall mark the wellbore location using a standard plug and abandonment marker or, if requested by the the landowner, a flat plat welded to the casing stub below plow level with the pertinent well information inscribed thereupon.
3. Upon completion of the work, the operator shall submit a complete subsequent notice of the work performed.

OI58/98

Gerald Young #1

Mike Bath ~~at~~

845 Cont ✓

sd w/4 to 5 ^{cut} 5x/4d.

1. Pump 6 yds. Cut Down Csg. (1250')

From Vac. when Ready to Cut off.

Pump 2 yds. Between Surface & 5 1/2" csg.

8-1-89

1:28 pm

Sid Tomlinson

John Adams - S.C.C.

after 16⁰⁰

405-372-2833

Consultant to P&A well.

John Adamson - JLC.

Sundry Notices

Sid Tomlinson

1802 Wildwood Drive

Stillwater Okla. - 74675

VOLUNTARY FORFEITURE
OF OIL AND GAS BOND

For

Gerald Young Ranch and Livestock #1 Well
Section 30, Township 1 South, Range 6 East
Summit County, Utah
API Number 43-043-30049

THIS AGREEMENT, made and entered into this 1 day of August, 1989
by and between:

Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

hereinafter known as the DIVISION, and

Mr. George Naylor
4628 Ledgemont Drive
Salt Lake City, Utah 84124

representing Combined Gas and Oil Incorporated, hereinafter known as the
OPERATOR.

WHEREAS, the DIVISION intends that the Young #1 well be plugged in
accordance with the rules of the State of Utah, and to the extent possible
that the well site be reclaimed and restored.

WHEREAS, the OPERATOR is the operator of record of the Young #1 well
according to the records of the DIVISION.

WHEREAS, the OPERATOR pledged a Cashier's Check #27016 issued by Rocky
Mountain State Bank in the name of the OPERATOR and the DIVISION as a drilling
and plugging bond for the Young #1 well in compliance with the rules and laws
of the State of Utah.

WHEREAS, the OPERATOR is no longer a corporation authorized to do business
in the State of Utah being involuntarily dissolved on December 31, 1983.

Voluntary Forfeiture of Oil and Gas Bond
Gerald Young Ranch and Livestock #1 Well

WHEREAS, the OPERATOR is unable to comply with the rules of the State of Utah requiring plugging of the aforementioned well.

WHEREAS, the OPERATOR agrees that the DIVISION should now utilize the bond in order to plug the Young #1 well and to the extent possible, reclaim and restore the well site.

NOW THEREFORE, the DIVISION and the OPERATOR agree as follows:

1. The OPERATOR hereby agrees to endorse the referenced Cashier's Check in the amount of \$5000.00, forfeiting any claim to the subject funds, and agrees to the transfer of the funds to the account of the DIVISION.
2. The DIVISION shall utilize such funds for the purpose of plugging the Young #1 well and to the extent possible, for the reclaiming and restoring of the well site.
3. Upon the transfer of the funds to the DIVISION, the DIVISION will no longer hold the OPERATOR responsible for plugging the Young #1 well.
4. This agreement shall have no effect on any other contractual agreements established by the OPERATOR with individuals, parties, or persons other than the DIVISION.

IN WITNESS THEREOF, the parties hereto have executed this agreement on the day and year first above written.

FOR THE OPERATOR:

COMBINED GAS AND OIL, INCORPORATED

George Naylor
George Naylor, President

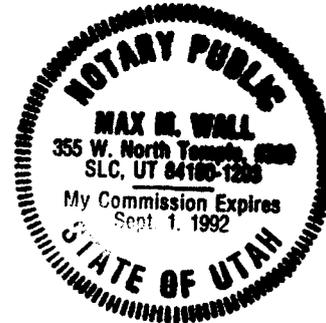
In the County of Salt Lake, State of Utah, on this first day of August, 19 89, before me, the undersigned notary, personally appeared me who is personally known to me or: "who proved to me his/her identity through documentary evidence in the form of a 7981786 Utah." to be the person who signed the preceding document in my presence and who swore or affirmed to me that the signature is voluntary and the document truthful.

Max M. Wall
Notary signature and seal

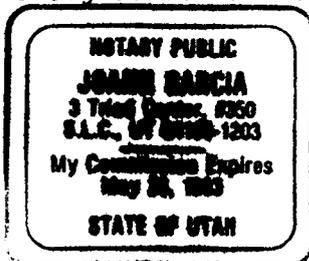
FOR THE STATE OF UTAH:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

Dianne R. Nielson
Dianne R. Nielson, Director



In the County of Salt Lake, State of Utah, on this 1 day of August, 19 89, before me, the undersigned notary, personally appeared Dianne R. Nielson who is personally known by me to be the person whose name is signed on the preceding document, and acknowledge to me that he/she signed it voluntarily for its stated purpose.



Joanne Garcia
Notary signature and seal

September 27, 1989

Mr. Sid Tomlinson
1802 Wildwood Drive
Stillwater, Ok 74075

Re: Young Ranch #1

Dear Sid,

I have reviewed the referenced well concerning the possible completion attempt and submit the enclosed procedures and cost estimates. I am hopeful these documents are self explanatory. These procedures have discussed with John Berrier the state inspector assigned to this well and he is aware of the options being considered. A sundry notice will be required by the state for approval and an additional \$5000 bond will be needed if we do anything other than plug the well. The state presently has received a \$5000 bond from the previous operator and they are prepared to plug the well if we do not take some action. This will be refunded to you should you assume operatorship and then plug the well.

After you review the information please let me know how we should proceed.

Yours truly,

John D. Steuble

RECEIVED
SEP 28 1989

DIVISION OF
OIL, GAS & MINING

John D. Steuble
1990 E. Terra Vista Way
Sandy, Utah 84093
(801) 943-8144

RECEIVED
NOV 21 1989

November 20, 1989

DIVISION OF
OIL, GAS & MINING

Mr. Gerald Young
4233 N. Millrace Rd.
Oakley, Utah 84055

Dear Mr. Young:

I have enclosed the information obtained from the Division of Water Rights. The amount of water the division uses are as follows:

DOMESTIC	0.45	ac-ft/family
IRRIGATION	3.0	ac-ft/acre
STOCK	0.028	ac-ft/head

Also attached is a separate explanation which you may want to include in the application for question #17. Please complete and send the application at your earliest convenience in the pre-addressed envelope.

I am still talking with the State Division of Oil Gas & Mining concerning the use of the bond they are holding. I will contact you in the near future concerning the decision they have reached.

Sincerely,


John D. Steuble

cc: Sid Tomlinson
John Berrier (DOGM)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 29, 1989

Mr. Sid Tomlinson
1802 Wildwood Drive
Stillwater, Oklahoma 74075

Dear Mr. Tomlinson:

Re: Young Ranch #1 Well, Section 30, Township 1 South, Range 6 East, Summit County, Utah

Recent discussions between your local representative, Mr. John Steuble, and staff members of the Division of Oil, Gas, and Mining indicate that operational activity involving the referenced well may soon be concluded. This letter will provide you with the Division's position concerning the well and the costs of site reclamation.

It is the understanding of the Division's staff that Mr. Gerald Young, who is the landowner of the well site, is attempting to obtain approval for use of the well as an agricultural water supply well. We support this effort and hope that Mr. Young is successful in obtaining such approval. Upon Mr. Young receiving approval from the Utah Division of Water Rights, you should provide the Division with a copy of Water Rights' approval notice and a signed affidavit from Mr. Young in which he acknowledges his responsibility toward further operation and ultimate abandonment of the well in accordance with Water Rights' regulatory requirements (see enclosed sample affidavit form). When we receive this information, Division records will be changed to show the well converted to a water supply well, and you will no longer be held responsible for final plugging and abandonment of the well according to the Oil and Gas Conservation General Rules.

In regard to the well site restoration, the Division is prepared to reimburse either yourself or Mr. Gerald Young for the costs of the site restoration up to the amount available from a previously forfeited bond for the referenced well. The criteria for payment will be as follows:

1. Either the mineral lessor or lessee (Mr. Young or yourself) will arrange for performing site restoration to include the specific activities such as dirt work, reseeding, etc. required by the surface landowner.
2. Upon notification by the party performing the restoration work, the Division will conduct a final inspection of the site to verify that restoration work is completed.

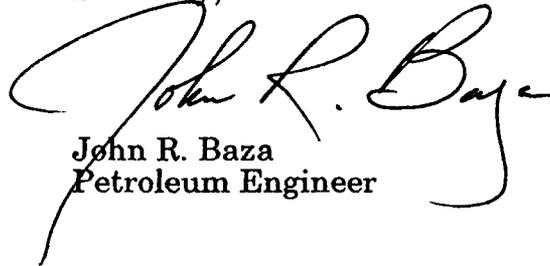
Page 2
Mr. Sid Tomlinson
December 29, 1989

3. The surface landowner will sign an affidavit stating that the restoration has been performed as required, and this affidavit will be submitted to the Division.
4. The party performing the restoration work will submit a detailed cost summary describing the expenditures for site restoration.
5. The Division will reimburse the party performing the restoration up to the amount available from a previously forfeited bond for the well. The amount available is \$5000.00.

Please note that because this payment of funds represents a pass-through reimbursement for site restoration costs, neither the Division nor the State of Utah will be held responsible for obtaining or paying any contractor or subcontractor involved in the restoration work.

I hope this adequately explains the requirements for the termination of your involvement with the referenced well. Please contact me if you have any additional questions or concerns.

Sincerely,



John R. Baza
Petroleum Engineer

cc: J. Steuble
D. R. Nielson
R. J. Firth
Well file
OI2/261-262

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File

GERALD YOUNG RANCH & LIVESTOCK #1
(Location) Sec 30 Twp 1S Rng 6E
(API No.) 43-043-30049 (SESW)

Suspense

(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 11-18-91 Time: 9:30

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name TED BALDWIN (Initiated Call - Phone No. (801) 781-0770 EXT.327
of (Company/Organization) WATER RIGHTS/VERNAL

3. Topic of Conversation: WHETHER OR NOT A PERMIT HAS BEEN ISSUED TO CONVERT THE
THE ABOVE WELL TO A WATER SUPPLY WELL. IF SO, TO WHOM? PERMIT #? TYPE OF PERMIT?
EFFECTIVE DATE? EXPIRATION DATE?

4. Highlights of Conversation: MR. BALDWIN SAID THAT NO PERMIT HAS BEEN ISSUED FOR
THE SESW OF SEC. 30, T. 1S, R. 6E. HE SAID THAT MR. GERALD YOUNG HAS A WATER
SUPPLY WELL IN THE SENE OF SEC. 30, SAME TOWNSHIP & RANGE.

Gerald Young
Orkley, Wash
1-783-5501

9/11/91 John Strubbe - 1-303-243-0070

- left message on his machine
- John had letter from DOGM, stating \$5000
-1989
can be used to do dirt work.
- he has \$3000 from Sid Jamieson to plug well.

9/11/91 Gerald Young - 1-783-5501

- will not take well unless, reclamation is done
- would agree if,

(1) well was plugged

(2) as much work on location could be done
w/ remainder of the bond money.

- need to check w/ Jam

- ① Using money to do dirt work only
- ② plugging well and do dirt work.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 27, 1992

Mr. Gerald Young
4233 North Millrace Road
Oakley, Utah 84055

Dear Mr. Young:

Re: Gerald Young & Livestock #1, Sec. 30, T. 1S, R. 6E, Summit County, Utah

On September 10, 1991, I spoke with you regarding the above referenced well that was drilled on your property in 1977. You stated that you would only be interested in obtaining the well for use as a water well if funds from the forfeited drilling bond could be used to remove the gravel base from the drill site. As I discussed with you, this bond covers only the plugging of the wellbore and not the restoration of the location. Restoration is defined as re-contouring and reseeded of any surface disturbance that was caused by the drilling of the well. The Division of Oil, Gas and Mining (the "Division") is compelled by statute and rule to utilize the funds resulting from a bond forfeiture to only plug the well. If you feel it is necessary to have the gravel removed, this would have to be done at your own expense after the well is plugged. Therefore, it is the understanding of the Division that you are no longer interested in obtaining the well for use as a water well.

At the present time the Division is prepared to receive bids and set a date to plug the well. It would be beneficial if you would let the Division know when the site could be entered to begin work. If you have any questions or concerns please contact Jim Thompson or Frank Matthews at (801)538-5340.

Yours truly,

Frank R. Matthews
Petroleum Engineer

ldc

cc: D. R. Nielson
R. J. Firth
Well file:

WIN26



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 1, 1993

Mr. Gerald Young
4233 North Millrace Road
Oakley, Utah 84055

Dear Mr. Young:

Re: Gerald Young & Livestock #1, Section 30, Township 1 South, Range 6 East, Summit County, Utah

Pursuant to our conversation on May 24, 1993, regarding the referenced well, you indicated that you now want to convert the well to a water supply well and assume liability for the final plugging and abandonment of the well. In accordance with Utah Admin. R. 649-3-24.6, "the owner of the surface of the land affected may assume liability for any well capable of conversion to a water well by sending a letter assuming such liability to the Division of Oil, Gas and Mining ("Division") and by filing an application with and obtaining approval for appropriation of underground water from the Division of Water Rights."

To assist you in accomplishing this action, we have enclosed a Division of Water Rights "Application for Exchange of Water" and a booklet regarding the Water Rights Process. Please note that a \$75.00 filing fee and a copy of your stock certificate should be filed with the application. If you have any questions or concerns regarding the preparation and filing of the application you may contact Mr. Dennis Marchant, Utah Division of Water Rights at 538-7398.

As stated above, it is also necessary that you submit a letter to this Division which expresses your willingness to assume liability for the responsibility of final plugging and abandonment of the well. Upon receipt of this letter and the approval of your Application for Exchange of Water by the Division of Water Rights, the Division will then be in a position to relinquish its responsibility for plugging the well.

We request that you promptly attend to this, fulfilling these requirements and will expect the resolution of this matter within 90 days. If this matter is not resolved within that time, the Division will commence to use the bond forfeiture funds to have the well plugged and abandoned.



Page 2
Mr. Gerald Young
June 1, 1993

If you have any questions regarding this matter, please contact me or Jimmie Thompson at 538-5340.

Sincerely,

A handwritten signature in cursive script that reads "Frank R. Matthews".

Frank R. Matthews
Petroleum Engineer

ldc

Enclosures

cc: James W. Carter, Director
R.J. Firth, Associate Director
Jimmie Thompson, Inspector Supervisor
Dennis Marchant, Division of Water Rights
Well file

WOI26

Individual Well Summary

Well Name: Gerald Young Ranch & Livestock Co. #1
API No.: 43-043-30049
Location: 1078'FSL, 1686'FWL, Sec.30, T.1S, R.6E,
Summit County, Utah
Initial Operator: Combined Gas & Oil Corp., George Naylor,
President
Current Lease Holder: Sid Tomlinson
H&S Partnership
812 Shoshone Street East
Twin Falls, ID 83301
(See attached lease assignment)
Lease No. or Type: Fee
Current Well Status: Temporarily abandoned
Bond Status: 1. On 6-14-77 Utah Bank and Trust issued a
90 day Savings Certificate #102 for \$5000
to Combined Gas & Oil and the State of Utah
Division of Oil, Gas and Mining. Bank has
no record of this certificate on file.
2. On 11-20-80 Rocky Mountain State Bank
issued Cashier's Check #27016 for \$5000 to
Combined Gas & Oil and Utah Division of
Oil, Gas & Mining. Called bank on 7-10-86
- check is negotiable. Check must be
cashed within seven years of the date of
purchase.

*When well is plugged + location
is rehab'd release bond to*

*GEORGE NAYLOR'S PHONE
277-3885*



Inspection History:

04-15-85: Inspected by Dorothy Swindel.
08-21-86: Inspected by Glenn Goodwin and Carol Revelt.

Correspondence History:

04-12-77: APD for Cambrian or 5000' test.
04-12-77: Request for variance.
04-18-77: Memo from Brian Buck stating that data to
support variance is shaky.
04-19-77: Approval to drill and approval of variance.

Individual Well Summary (continued)

- 04-25-77: Letter from Naylor confirming that the bond money will be in DOGM office prior to drilling. Letter includes a written statement of ownership near well.
- 05-17-77: Inspection Report: road to location completed, pad being built.
- 06-01-77: Inspection Report: road and pad completed.
- 08-24-77: Notice from Naylor that well spudded on 8-3-77 and that boulder problems in surface formation necessitate using spudder tool for 100-200'.
- 09-16-77: Inspection Report: well at 95' using cable tool.
- 10-14-77: Inspection Report: cable tool rig is on location.
- 11-18-77: Received 8, 9, and 10-78 operations and well status reports - well drilling.
- 12-02-77: Inspection Report: Cable tool rig moved. No activity. Top of surface casing extends 2" above ground.
- 08-07-78: Request from DOGM for monthly reports of May, 1977 through June, 1978.
- 08-29-78: Sundry Notice: Problems with drillers and rigs.
- 10-24-78: Sundry Notice: 232' of surface pipe set and cemented. Drilling ahead. (This report was made out in error for a well in Sec. 9, T.2S, R.6E. This error was corrected after receiving the letter listed below.)
- 11-20-78: Letter from DOGM indicating that the well in Section 9 was never permitted - see above entry.
- 11-27-78: Letter from Naylor regarding \$25000 blanket bond - said he received verbal approval on it.
- 11-29-78: Letter from DOGM informing Naylor of the increase in blanket bond to \$50000 and that one of Naylor's two wells in Summit County (Sec.9, T.2S, R.6E) is a nonpermitted location.

Individual Well Summary (continued)

- 06-13-79: Inspection Report: Stuck in hole at 1800', very small site and reserve pit. Tool pusher states that another site had been graded but didn't know the location and no signs are posted for said well.
- 06-25-79: Inspection Report: Water left on over weekend - location covered with mud. Reserve pond had filled up and washed out into the nearby fields spreading the waste off location. Driller and crew had just quit.
- 07-16-79: Letter from DOGM warning Naylor of surface pollution violation and giving him 10 days to abate problem or else legal proceedings would begin.
- 07-30-79: Letter from Naylor advising that the problem had been taken care of.
- 08-10-79: Inspection Report: Well has been TA'd, no marker, pit is almost full. Rig is being moved.
- 08-29-79: Inspection Report: Gate locked, rig moved, misc. equipment still on site. Pit is dry. Well capped but not plugged.
- 11-06-79: Inspection Report: No sign, gate locked, rigging up, cluttered location, no drilling mud or tubular goods on location, deepened and strengthened reserve pond.
- 01-09-80: Letter from Cotro-Manes, Attorney, notifying Combined Gas & Oil that the lease terms have been violated because of the drilling program or lack of, the plugging procedure, and the fact that as of 9-30-79 Combined Gas & Oil ceased to exist by action of Lt. Governor/Secretary of the State of Utah. Lawyer demands that well be properly plugged and that property be restored as to original condition of land. (According to the records at the State Corporate Information Office, Combined Gas & Oil, Inc. was involuntarily dissolved on 12-31-83 due to its failure to submit annual reports.)

Individual Well Summary (continued)

- 03-06-80: Letter from DOGM requesting monthly drilling reports from 11-79 through 2-80.
- 03-17-80: Received Sundry Notices for 11-78 through 3-80. Well drilled to 1850' - is presently TA'd.
- 05-13-80: Sundry Notice: TD 1956' on 5-10-80. Well will be cased by 5-17-80. Hold well confidential.
- 06-27-80: Report of Water Encountered During Drilling: Fresh water found from 860' to 910' flowing at 600 GPH est.
- 09-05-80: Inspection Report: No crew - may have perforated wrong zone. Put retrievable plug above water zone and company is going to try another completion. Cluttered location.
- 09-19-80: Letter from DOGM requesting Well Completion Report.
- 10-?-80: Well status report: completing and testing.
- 11-12-80: Sundry Notice: Operations suspended.
- 10-08-81: Inspection Report: Reserve pond full, cable tool is over hole, messy location, well assembly leaking and flowing into reserve pond. Action should be taken immediately to P&A well or bring it up to standards.
- 10-09-81: Letter from Naylor approving release of confidential files to Jose Garcia.
- 10-13-81: Letter from DOGM stating that well was improperly abandoned - plugging must be commenced before 10-10-81 or the State will take action against Bond to complete the work on the well.
- 10-13-81: Plugging program issued by DOGM.
- 05-12-82: Letter from C. Driscoll at DOGM refusing to release bond to Naylor for well in Summit County.
- 10-28-82: Notice of sale of interest of Combined Gas & Oil in this well to Sid Tomlinson.

Individual Well Summary (continued)

- 11-10-82: Sundry Notice: Change of owner/operator.
- 04-15-85: Inspection Report: Casing is in the hole, wellhead equipment on well, valve closed - possibly leaking. Old reserve pit is present - contains fresh water. Location is still cluttered.
- 05-13-85: Letter from DOGM to Sid Tomlinson requesting well information and advising him of plugging procedures.
- 05-17-85: Letter from Sid Tomlinson stating that he wrote a letter on 10-29-82 (he enclosed a copy of the letter) and called several times in the past without response. He acknowledges an obligation to properly plug the well and restore the surface location, and indicates that he may re-enter the well later in the summer - if not, he will plug the well before the year's end. Also, requests operations suspended forms be sent to him which he will promptly file.
- 07-11-85: Letter from DOGM to Tomlinson requesting ongoing contact with the Division on this well. This letter also lists noncompliances.
- 08-21-86: Inspection report: Orbit valve attached to casing--valve is closed but is leaking fresh water (well is flowing fresh water). Lots of junk on location. Site not rehabilitated.

Problem Summary:

No sign, casing is in hole, trashy location, wellhead equipment on well - possibly leaking. Issued several requests for monthly reports. Surface pollution violations. Well was improperly plugged and abandoned.

Recommended Action:

Have Sid Tomlinson plug well and restore lease properly.