

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-15-77
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____



April 5, 1977

Oil, Gas & Mining Division
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Re: #2 H. J. Newton & Son Sheep Co.
Sec. 9, T2N, R7E, Summit County, Utah

Dear Sir:

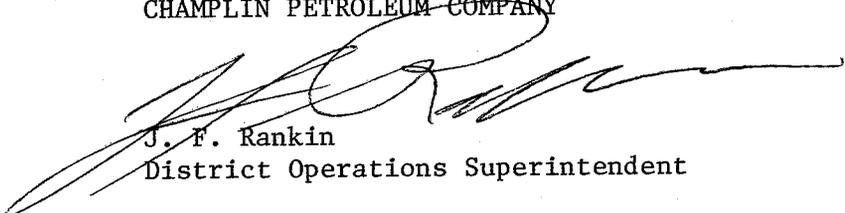
Enclosed for referenced well are the following:

1. Three copies each of Form DOGC-1a (Application for Permit to Drill).
2. Three copies each of well location survey plats.

If this application meets with your approval, please execute and return a copy to this office.

Very truly yours,

~~CHAMPLIN PETROLEUM COMPANY~~



J. F. Rankin
District Operations Superintendent

JFR:dd

Enclosures

cc: Well File

Champlin Petroleum Company
P.O. Box 1226
Rock Springs, Wyoming 82901
307 / 362-5641

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

H. J. Newton & Son Sheep Co.

9. Well No.

2-31-9 (2-7)

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 9, T2N, R7E, Salt Lake

12. County or Parrish 13. State

Summit Utah

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Champlin Petroleum Company

3. Address of Operator
P.O. Drawer 700 Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW NE ~~1000'~~ FNL & 1980' FEL

At proposed prod. zone ⁸⁶⁰ NW NE

14. Distance in miles and direction from nearest town or post office*
17 miles East of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 660'

16. No. of acres in lease 160

17. No. of acres assigned to this well 80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1600'

19. Proposed depth 10,500'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR 6,986'

22. Approx. date work will start* 28 April 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9-5/8"	36	3,000	1,500
8-3/4	7" or 5 1/2"	26 or 17	10,500	800

- Spud on or about 28 April 1977.
- Drill 12 1/4" hole to approximately 3000'. Set 9-5/8" O.D. 36#, K-55, ST&C casing to approximately 3000' and cement from shoe back to ground level.
- WOC 12 hours. Install casing head - 3000# WP and test weld to 2000 psi. Install BOP's and choke manifold and test pipe and blind rams and manifold to 3000# and Hydril type to 1500 psi. 9-5/8" casing will be tested to 2000 psi before drilling out.
- Drill 8-3/4" hole below surface casing to total depth (10,500').
- Test and/or core all shows of oil and/or gas.
- In the event of commercial production, 7" O.D. or 5 1/2" O.D. casing of proper design will be set through all producing zones and cemented from the shoe to 500' above the uppermost producing zone.
- Surface formation is tertiary.
- Prospective producing zones are Twin Creek at approximately 8270'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

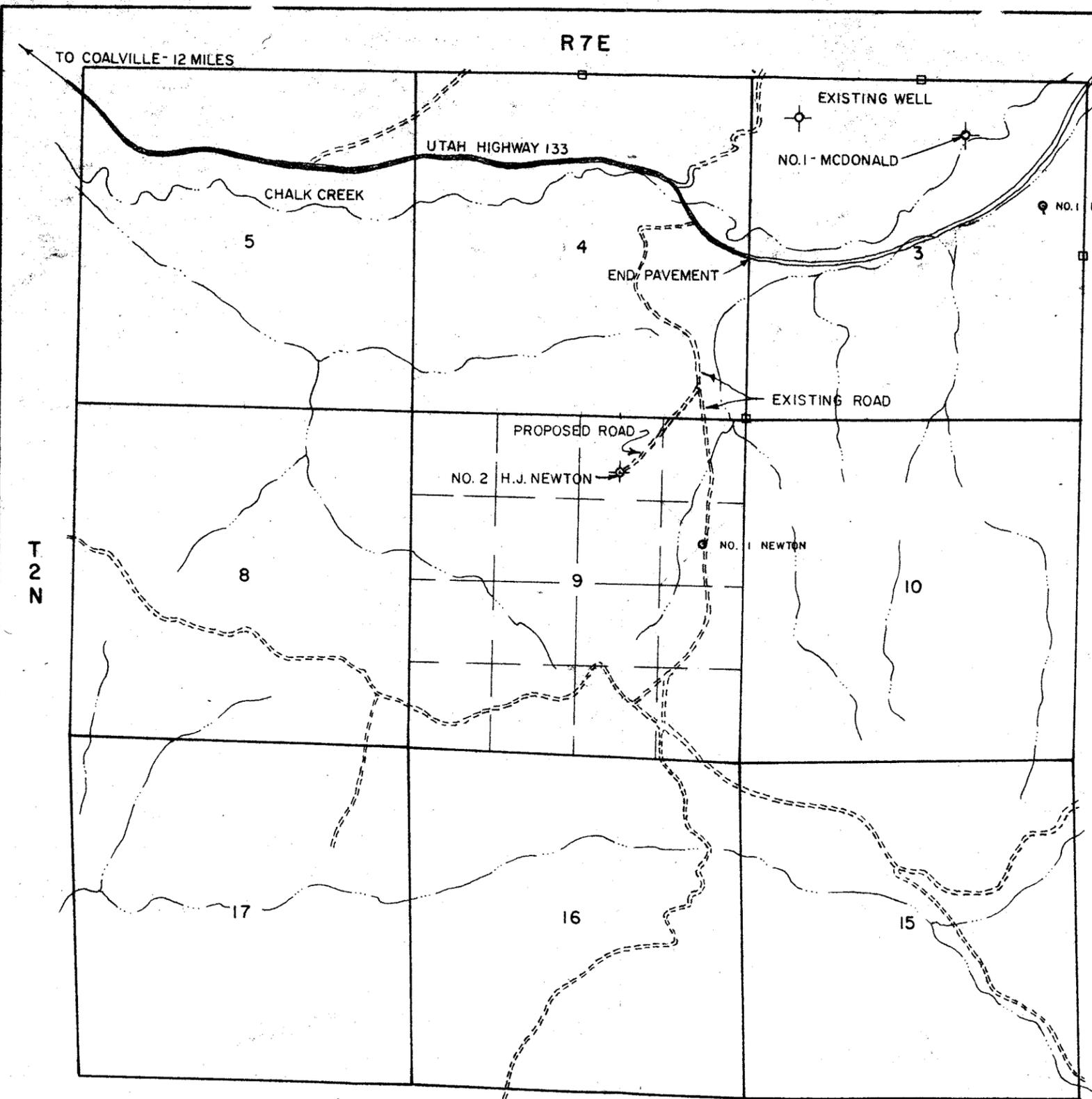
24. Signed J. F. Rankin Title District Operations Supt. Date 5 April 1977

(This space for Federal or State office use)

Permit No. B-043-30048 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Lead. 4-6-77



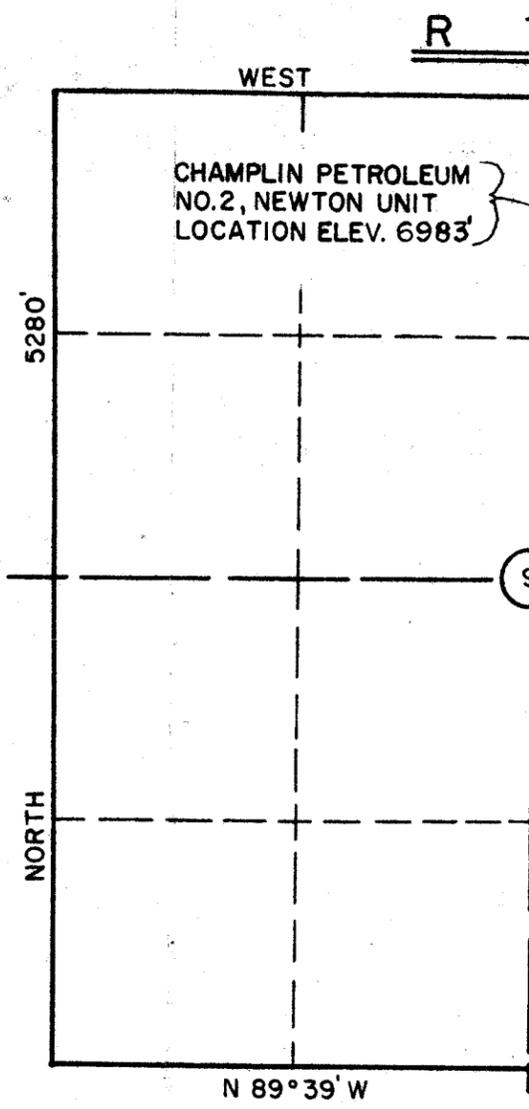
NOTES:

- ⊕ STONE CORNERS LOCATED
- B.M. - GROUND - MT. FUEL POLE 1620 - EL. 6895'
- U.S.G.S. QUAD - UPTON, UTAH

VICINITY MAP
SCALE 1" = 2000'

REFERENCE POINTS

LOCATION	ELEV.
200' N	7020'
200' S	7008
200' E	6923
200' W	7050



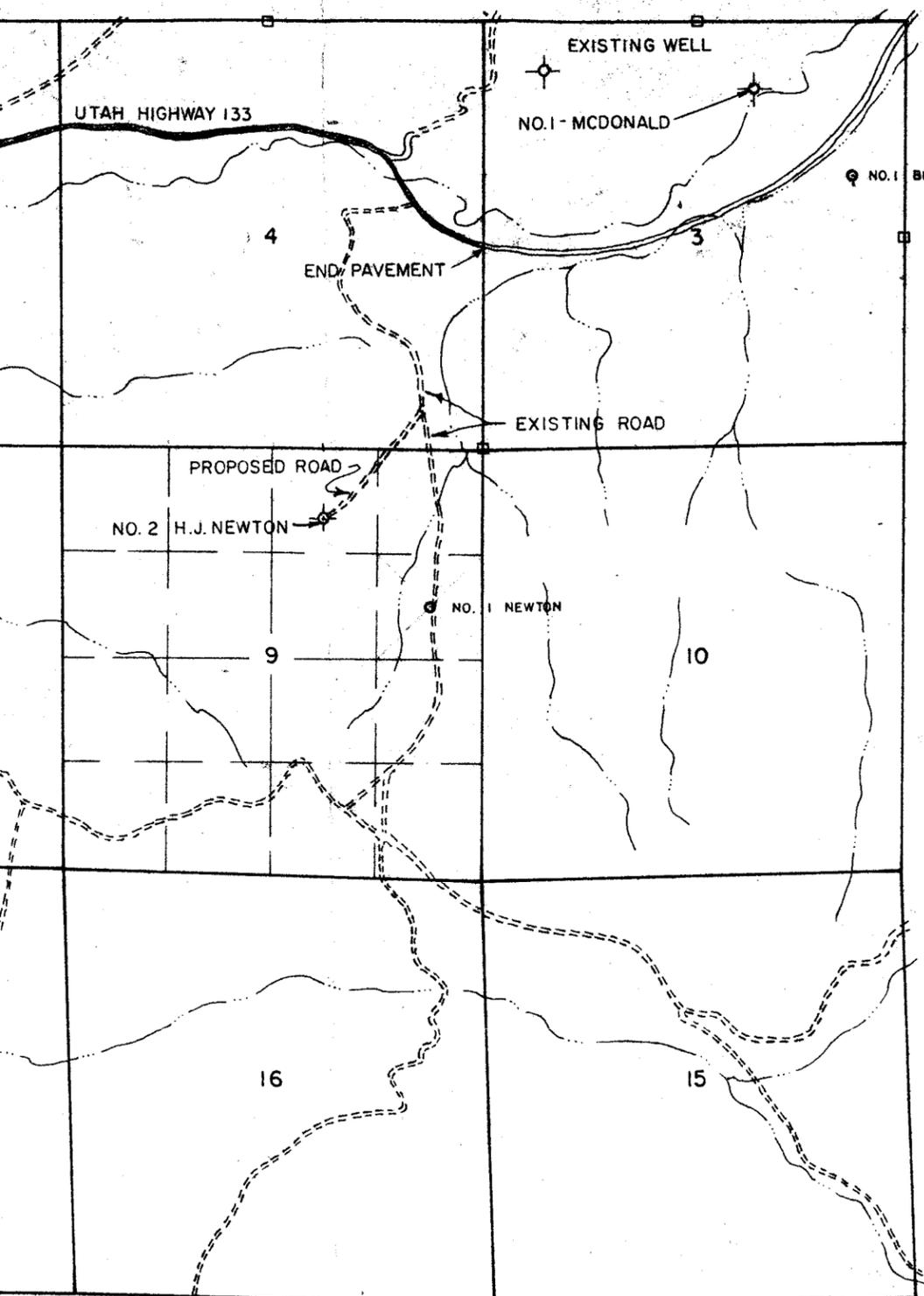
LOCATION
SCALE

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }
COUNTY OF SWEETWATER } S.S.

I, EDWARD FERRELIA, OF ROCK SPRINGS, WYO
DO HEREBY CERTIFY THAT THIS MAP CORRECT
SHOWS THE WELL LOCATION MADE FOR CHAMPLIN
PETROLEUM ON APRIL 7, 1977.

Edward Ferrelia
UTAH L.S. NO. 2826



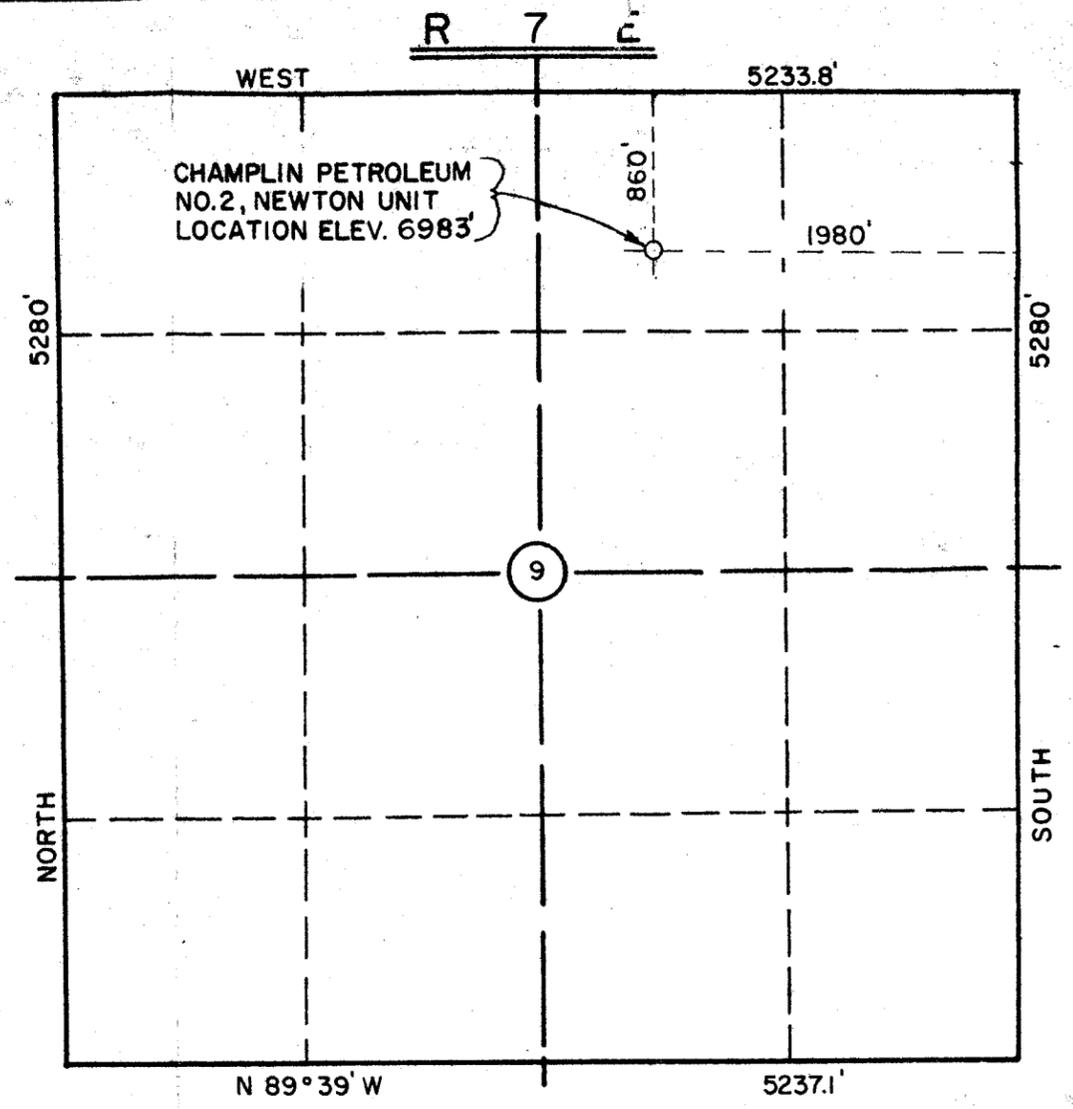
VICINITY MAP
SCALE 1"=2000'

ED
LE 1620 - EL. 6895'
H



REFERENCE POINTS

LOCATION	ELEV.
200' N	7020'
200' S	7008
200' E	6923
200' W	7050



LOCATION MAP
SCALE 1"=1000'

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }
COUNTY OF SWEETWATER } S.S.

I, EDWARD FERRELIA, OF ROCK SPRINGS, WYOMING
DO HEREBY CERTIFY THAT THIS MAP CORRECTLY
SHOWS THE WELL LOCATION MADE FOR CHAMPLIN
PETROLEUM ON APRIL 7, 1977.

Edward Ferrelia
UTAH L.S. NO. 2826

MAP
SHOWING WELL LOCATION
FOR
CHAMPLIN PETROLEUM
NO. 2 - H.J. NEWTON & SON SHEEP CO.
N.W. 1/4, N.E. 1/4, SEC. 9, T2N, R7E,
SUMMIT CO., UTAH

JOHNSON-FERRELIA & CRANK, INC.
ROCK SPRINGS, WYO.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 7-
Operator: Champion Petroleum Co.
Well No: A.D. Newton & Son 2-31-9 (2-4)
Location: Sec. 9 T. 2nd R. 4E County: Summit

File Prepared
Card Indexed

Entered on N.I.D.
Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]

Remarks: Verbal 4-6-44 P.D.

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required

Order No. 160-6 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

April 7, 1977

Champlin Petroleum Company
Drawer 700
Rock Springs, Wyoming 82901

Re: Well No. H.J. Newton & Son
Sheep Co. 2-31-9 (2-7)
Sec. 9, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed is form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30048.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw



CIRCULATE TO:

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINE COORDINATOR -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

RETURN TO Kathy D.
FOR FILING

April 11, 1977

Oil, Gas & Mining Division
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Re: #2 H. J. Newton & Son Sheep Co.
Sec. 9, T2N, R7E
Summit County, Utah

Dear Sir:

Enclosed are three copies of the revised location plats for subject well.

We do appreciate your approving this location without these plats.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

David L. Beard

David L. Beard
Senior Drilling Engineer

DLB:dd

Enclosures

cc: Well File



Champlin Petroleum Company
P.O. Box 1226
Rock Springs, Wyoming 82901
307 / 362-5641

CIRCULATE TO: *Mike*

- DIRECTOR
- PETROLEUM ENGINEER
- PLANE COORDINATOR
- ADMINISTRATIVE ASSISTANT

-
-
-
-
-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



Dixey
SMY
P

TURN TO *Kathy W.* REPORT OF WATER ENCOUNTERED DURING DRILLING
FOR FILING * * * * *

Well Name and Number #2 H. J. Newton & Son Sheep Company 2-31-9 (2-7)

Operator CHAMPLIN PETROLEUM COMPANY

Address 404 N. Street Rock Springs, Wyoming 82901

Contractor R. L. MANNING COMPANY

Address Suite 2200 1700 Broadway Denver, Colorado 80202

Location NW 1/4, NE 1/4, Sec. 9; T. 2 N; R. 7 E; Summit County
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -

1. NO WATER FLOWS ENCOUNTERED.
2. _____
3. _____
4. _____
5. _____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 700 Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1000' FNL & 1980' FEL
 At top prod. interval reported below Drilled as straight hole.
 At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
Pineview
 8. FARM OR LEASE NAME
H.J. Newton Sheep & Sons
 9. WELL NO.
2
 10. FIELD AND POOL, OR WILDCAT
Pineview
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T2N, R7E
 12. COUNTY OR PARISH
Summit
 13. STATE
Utah

15. DATE SPUNDED 5-28-77 16. DATE T.D. REACHED 8-18-77 17. DATE COMPL. (Ready to prod.) 9-15-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6983' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 10,955' 21. PLUG, BACK T.D., MD & TVD 10,843' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Rotary CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Twin Creek 9556'-10,420'
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog, BHC Sonic w/GR FDC CNL w/GR
 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2500	12 1/4	600 sx. lite & 600 sx "G"	w/2% CaCl ₂
5-1/2"	17 & 20#	10955	8-3/4	1500 sx "G" plus additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	10,248'	10,248'

31. PERFORATION RECORD (Interval, size and number)

9556-9650'	.44" dia.	1JSPF Plugged
10300-10420'	.44" dia.	1JSPF (92 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9556-9650 acid	8000 gal 20% HCl acid
10300-10420 acid	1300 gal 28% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 9-15-77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-7-77	24	20/64	→	550	600	0	1090

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
420	---	→	550	600	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
 TEST WITNESSED BY
C. A. Hansen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. A. Hansen TITLE Petroleum Engineer DATE 1/25/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 21 1985
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CHAMPLIN PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 700 Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
860' FNL & 1980' FEL NW/4 NE/4 Sec. 9

14. PERMIT NO.
43 043 30048

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6903' GL 6993' KB

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
H.J. Newton Sheep & Sons

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Pineview

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T2N, R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Test & recomplete (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present status: TD - 10,956 PBD 10,843' Permanent packer @ 10,248'
Tubing stub @ 10,241'
R-3 packer @ 9,508' Tubing 2-7/8" 6.5#/ft. N-80 8rd EUE
Perforations 9556-9650', 10,300-340', 10,370-420' KB
Casing 5 1/2" 17# & 20# @ 10,955'

1. Pull tubing and packer.
2. Run Schlumberger GST, NGT, CET, and LSS logs.
3. Run tubing and retrievable packer to 10,000'. Set packer and swab test Watton Canyon perms 10,300-420' gross.
4. a) Based on test and logs. Squeeze upper perms 9556-9650' KB and reestablish Watton Canyon production.
b) Based on test and logs. Squeeze Watton Canyon and upper perms. Clean out and recomplete in Upper Twin Creek zone.
c) Based on test and logs. Abandon well.

See attached well status.

18. I hereby certify that the foregoing is true and correct
JBA/ J.B. Hume J. B. Hume TITLE District Engineer DATE 01/17/85

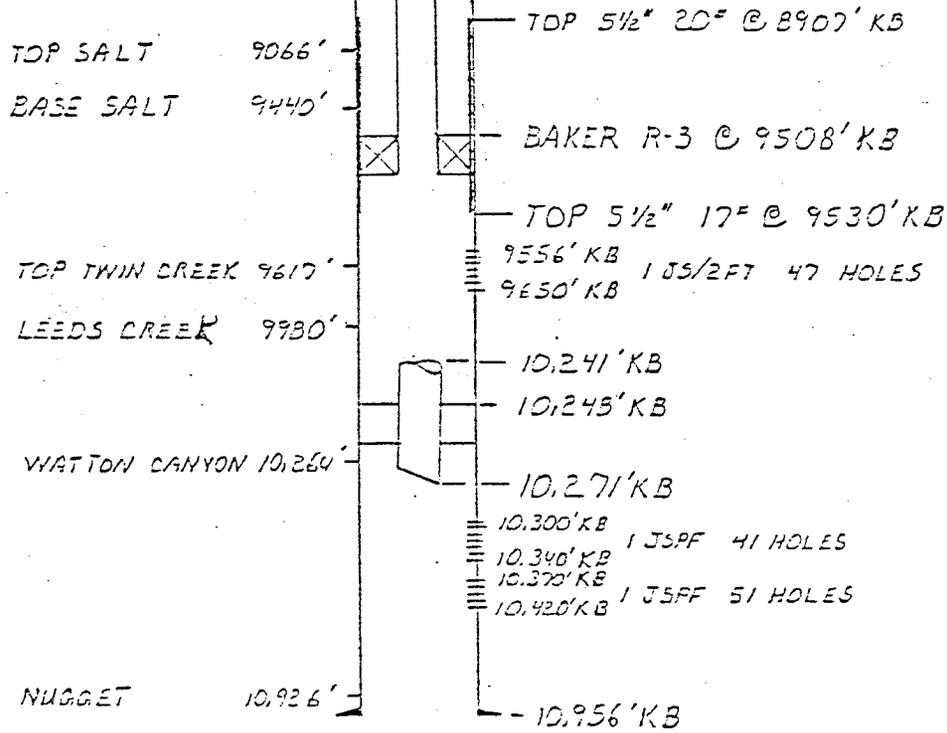
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE
CONDITIONS OF APPROVAL, IF ANY: _____ OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/28/85
BY: John R. Boyer

*See Instructions on Reverse

9 5/8" 36# Csg WATSON SHEEP #2
 PRESENT STATUS

5 1/2" 17# Csg.





355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHAMPLIN PETROLEUM CO.
 P O BOX 700
 ROCK SPRINGS WY 82902
 ATTN: BETTY OLSON

Utah Account No. NO200
 Report Period (Month/Year) 5 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X MCDONALD 1-31-3 4304330018 00460 02N 07E 3	NGSD				
X BINGHAM 1-42-3 (2-7) 4304330029 00460 02N 07E 3	NGSD				
X HJ NEWTON 1-42-9 4304330030 00460 02N 07E 9	TWNCR				
X H. J. NEWTON 2-31-9 4304330048 00460 02N 07E 9	TWNCR				
X ADKINS 1-32E3 4304330126 00460 02N 07E 3	NGSD				
X UPRR 27-1 4304330093 02055 02N 06E 27	TWNCR				
X BINGHAM 10-2 4304330016 02056 02N 07E 10	TWNCR				
X UPRR 35-1 4304330014 02060 02N 06E 35	TWNCR				
X JUDD 34-3 4304330098 02070 02N 06E 34	NGSD				
X JUDD 34-1 4304330061 02075 02N 06E 34	NGSD				
X UPRR 3-1 4304330012 02080 02N 07E 3	STUMP				
X UPRR 3-2 4304330015 02085 02N 07E 3	TWNCR				
X UPRR 3-3 4304330019 02090 02N 07E 3	TWNCR				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,



Edward Robert
Insurance Coordinator

ER:vp-9

Attachment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

090404

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Shut-in Oil Well		RECEIVED AUG 21 1987	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Union Pacific Resources Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 700, Rock Springs, WY 82902-0700		DIVISION OF OIL GAS & MINING	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NWNE, 860' FNL, 1980' FEL			8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO. 43-043-30048		15. ELEVATIONS (Show whether DT, RT, GR, etc.) KB: 6993' GL: 6978'	9. WELL NO. 2 Newton Sheep 31-9
			10. FIELD AND POOL, OR WILDCAT Pineview Field
			11. SEC., T., R., M., OR DLK. AND SURVEY OR AREA Sec. 9, T2N, R7E
			12. COUNTY OR PARISH Summit
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plug and abandon the subject well as follows (wellbore diagram attached):

- MIRUSU.
- TOOH with tubing. TIH and set CICR at ±8825'.
- Squeeze Twin Creek perms with 100 sxs. cement.
- Dump 10 sxs. on CICR. TOOH.
- Release casing slips. → See attachment.
- Set 100' cement plug to surface.
- PU and TIH with 100' of 1" tubing. Squeeze casing-casing annulus with 10 sxs. cement. Cement to surface.
- RDMSU. Cut-off casing head.
- Set regulation P & A marker.
- Reclaim location.

Operations should commence in September, 1987. Verbal notification will be given when the actual date is known.

18. I hereby certify that the foregoing is true and correct

SIGNED James B. Hume TITLE District Engineer DATE 8/17/87
James B. Hume/DRE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
See attachment.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 9-3-87
BY: John R. Dye

*See Instructions on Reverse Side

Plug and Abandonment Procedure
Conditions of Approval

2 Newton Sheep Well No. 31-9
Sec. 9, T.2N, R.7E
Summit County, Utah

It has been determined that in the area of the Pineview field, fresh water exists in most of the formations down to the base of the Frontier formation and moderately saline water exists below the Frontier down to the middle of the Kelvin formation. For this reason, it is necessary to require the following modification to the Sundry Notice submitted by Union Pacific Resources Company dated August 17, 1987:

1. If the 5-1/2" casing has not been cemented to seal the Stump formation from other uphole formations, then the casing shall be perforated and cement squeezed to create a seal both inside and outside of pipe between the Stump and Kelvin formations.
2. The Division shall receive verbal notification at least 48 hours prior to commencing plug and abandonment operations to allow onsite witnessing by a Division representative.

0258T-79

2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug or abandon a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 17 1988

1. OIL WELL GAS WELL OTHER Plug & Abandon

2. NAME OF OPERATOR
Union Pacific Resources Company

3. ADDRESS OF OPERATOR
P. O. Box 700, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NWNE, 860' FNL, 1980' FEL

14. PERMIT NO. 43-043-30048

15. ELEVATIONS (Show whether DF, ST, or etc.)
6978' GL 6993' KB

OIL, GAS AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS	

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HJ Newton & Sons

9. WELL NO.
Newton Sheep #2 31-9

10. FIELD AND POOL, OR WILDCAT
Pineview - Twin Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T2N, R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	2- WATER MICROFILM <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	3- FRACTURE TREATMENT FILE <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed from June 1-9, 1988. The procedure was approved by the State of Utah on a Sundry dated 8-17-87.

- 1) TOOH w/2 7/8" tubing string.
- 2) PU CICR. TIH To 8833'. Set retainer. Squeeze with 100 sx cement. Dump 10 sx on top. TOOH.
- 3) RIH with 4" casing gun. Perforate 6260-62' 9 holes, 0.50" dia., 23 gm charges.
- 4) RIH with CICR. Set at 6168'. Squeeze with 110 sx neat cement. Unstring from retainer. Dump 2 sx on top.
- 5) TOOH to 3989'. Set 30 sx balanced cement plug (260').
- 6) TOOH to 2006'. Set 30 sx balanced cement plug (260'). TOOH.
- 7) Cut off casing head.
- 8) TIH to 120'. Set cement plug to surface. TOOH.
- 9) TIH with 1" tubing. Squeeze 5 1/2" x 9 5/8" annulus from 100' to surface with cement.
- 10) Install regulation dry hole marker.

Most of the operation was witnessed by Mr. Brad Hill.

18. I hereby certify that the foregoing is true and correct

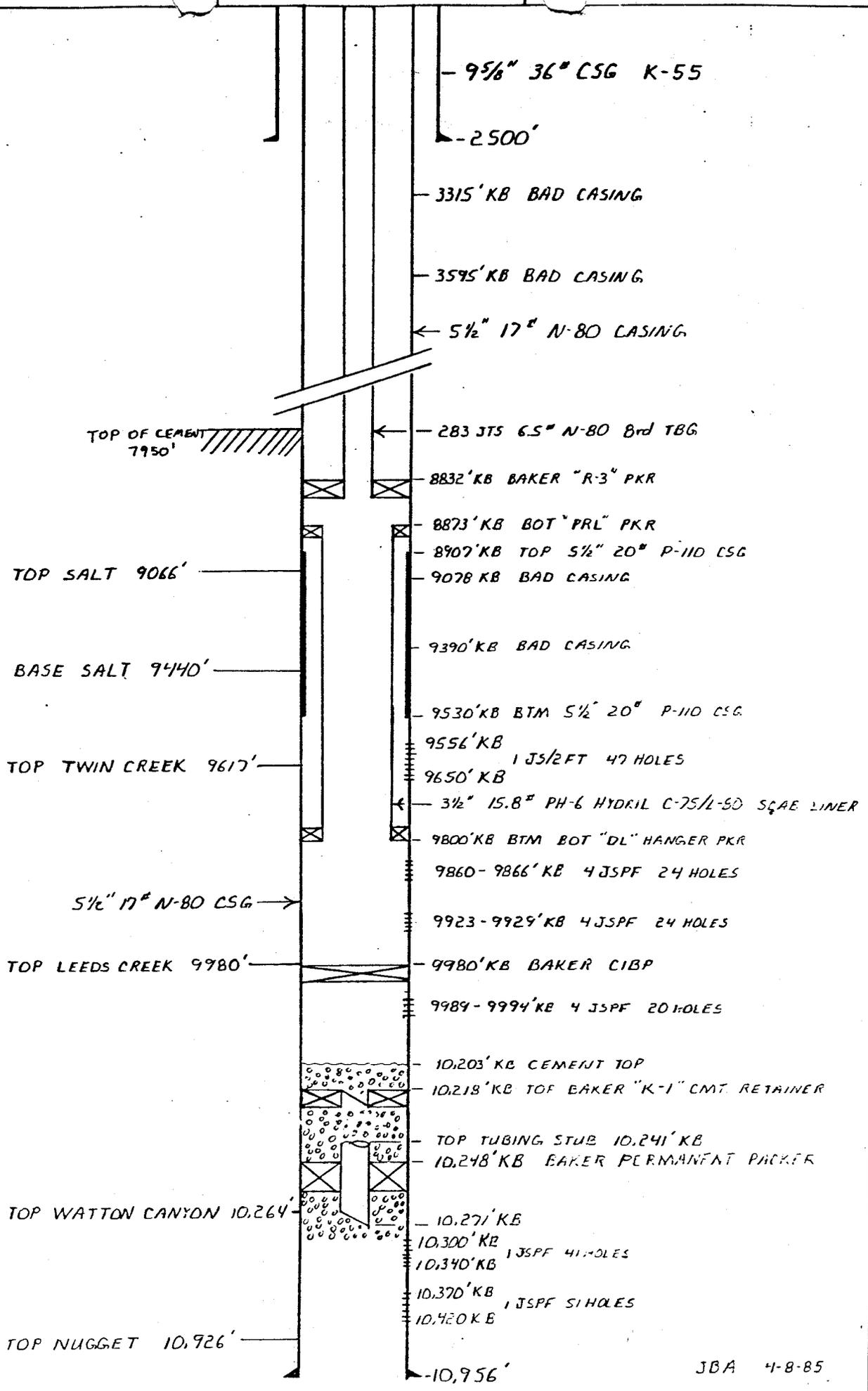
SIGNED Keith J. Nosich TITLE PETROLEUM ENGINEER DATE June 10, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

42-182 100 SHEETS
NATIONAL
AMERICAN



JBA 4-8-85