

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA: 5-12-77

Date Well Completed 6/10

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

FFF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 387 Amoco "A"

9. WELL NO.

1

10. FIELD AND WELL, OR WILDCAT

Utah Thrust Belt

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 7 T3N R7E

12. COUNTY OR PARISH

Summit Utah

13. STATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE/4 SE/4 Sec 7 752 FEL 1866 FSL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles Northeast of Coalville, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE

5760

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4500'

20. ROTARY OR CABLE TOOLS

Rotary to TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7055' Ungraded

22. APPROX. DATE WORK WILL START*

When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	32#	800'	Class G w/2% CaCl ₂
7 7/8"	5 1/2"	23#	4500'	Class G as required

Propose to test Cretaceous Formations for commercial hydrocarbons.

See Attachments.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

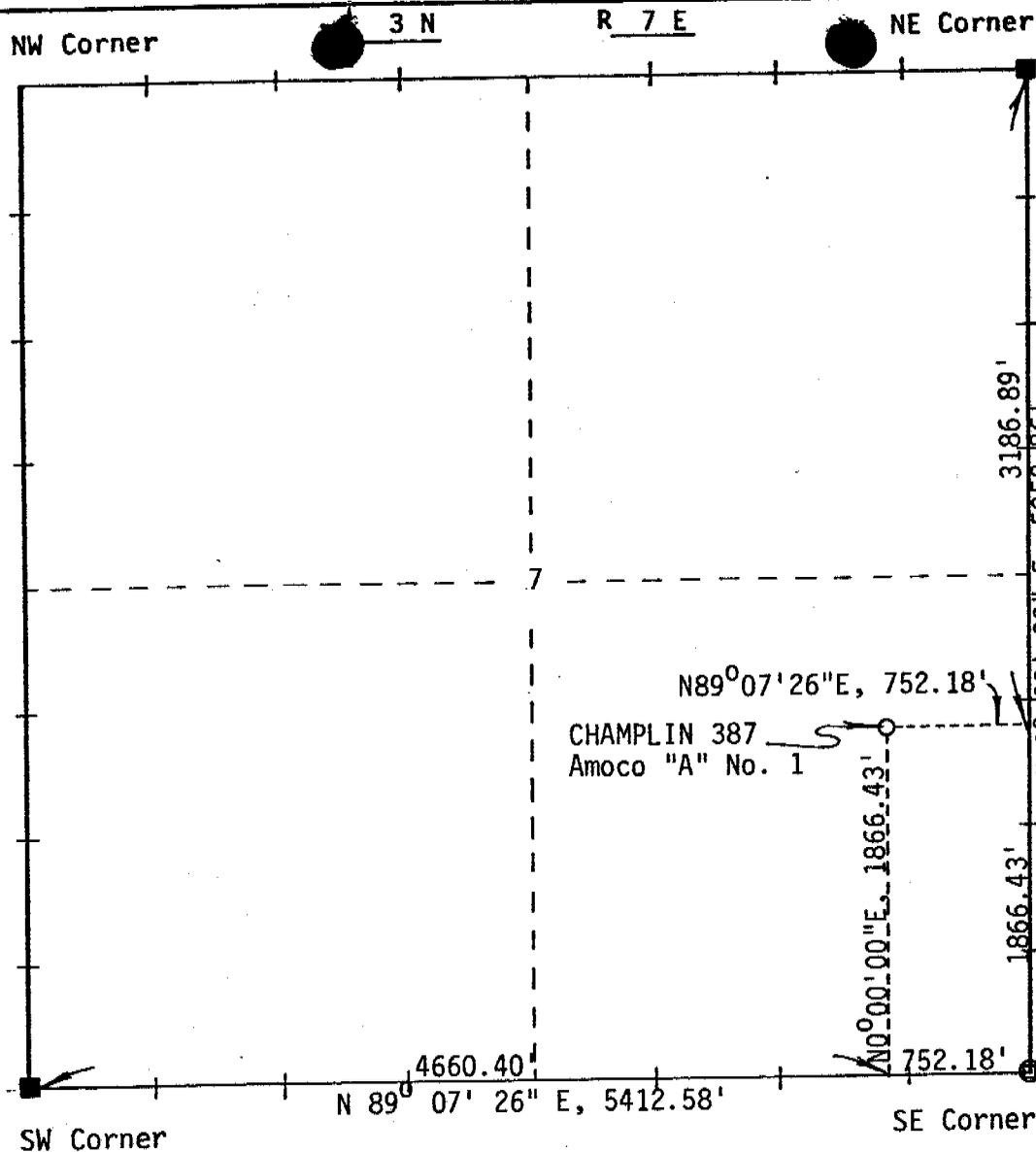
24. [Signature] Area Administrative Supr. DATE 1-2077

(This space for Federal or State office use)

PERMIT NO. 73-043-30039 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Harvey Howard of Riverton, Wyoming for Amoco Production Company I made a survey on the 17 day of January, 1977 for Location and Elevation of the Champlin 387-Amoco "A" No. 1 as shown on the above map, the wellsite is in the NE 1/4 SE 1/4 of Section 7, Township 3 N, Range 7 E of the Salt Lake Base&Meri, Summit County, State of Utah, Elevation is 7113.5 Feet top of hub Datum U.S.G.S. Quadrangle - Castle Rock Utah - Spot Elevation 7317' - SE 1/4 NE 1/4 Section 7, T 3 N, R 7 E, Salt Lake Base&Mer

Reference point	North	300.0'	2" alum. cap on 5/8" rebar	Elev. top cap	7170.2'
Reference point	East	300.0'	"	"	7154.9'
Reference point	South	250.2'	"	"	7136.0'
Reference point	West	300.1'	"	"	7094.8'

John A. Proffit
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860 1/19/77

DATE: January 18, 1977
 JOB NO.: 76-13-19

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

ATTACHMENT TO FORM OGCC-1a
CHAMPLIN 387 AMOCO "A" WELL NO.1

1. Geologic name of the surface formation:

Tertiary Wasatch

2. Estimated tops of geological markers:

Frontier 200'
Kelvin 4500'

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil and Gas anticipated at 200'.

4. Casing Program - See Form OGCC-1a #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.

6. Mud Program:

0-800' Native
800'-4500' LSND 8.8-9.0 #/gal 36-38 visc.

7. Auxiliary Equipment:

Kelly Cock: floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 PSI WP. Two man mud logger.

8. Testing Program:

2 Drill Stem Tests

Logging Program

Dual Induction Laterolog w/GR)Base to TD
BHC Sonic w/GR)Base to TD
CNL-FDC w/GR)Over zones of interest
Dipmeter)Base to TD

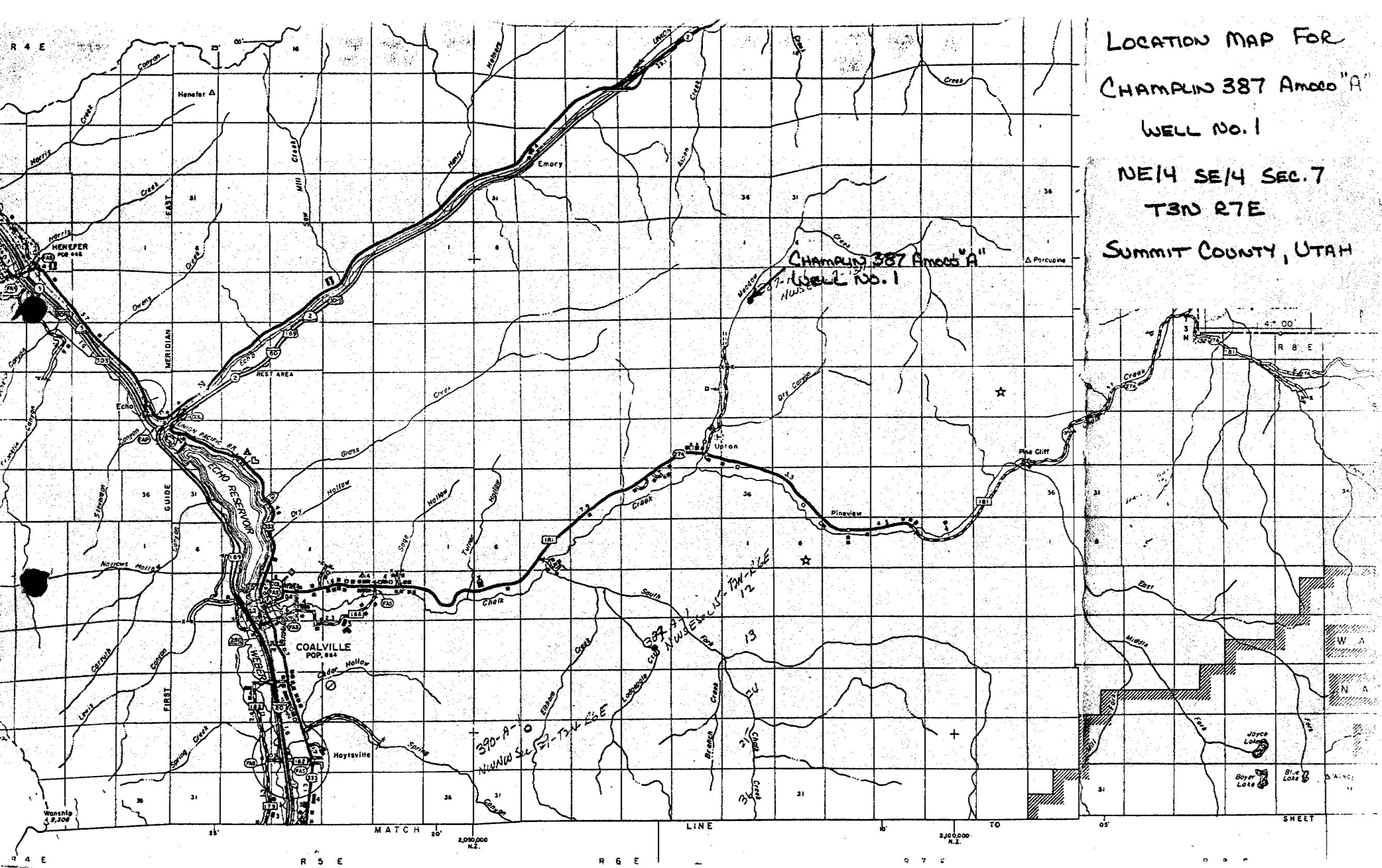
Coring Program:

None

Attachment to Form OGCC-1a

Page 2

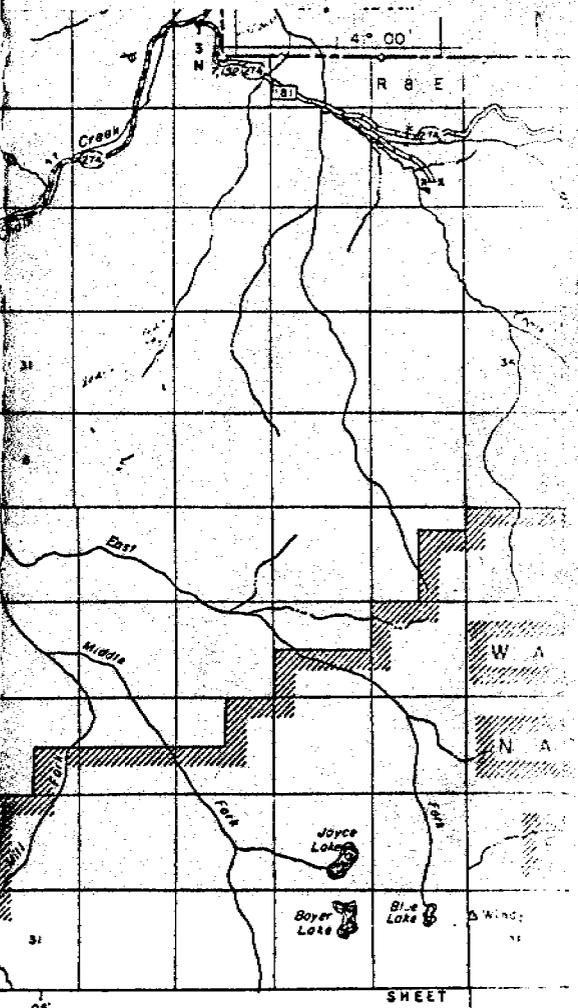
9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI. Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000# WP. Tubing head, Series 1500, 5000# WP x 10,000# test.
10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



LOCATION MAP FOR
 CHAMALIN 387 Amedo "A"
 WELL NO. 1
 NE 1/4 SE 1/4 SEC. 7
 T30N R7E
 SUMMIT COUNTY, UTAH

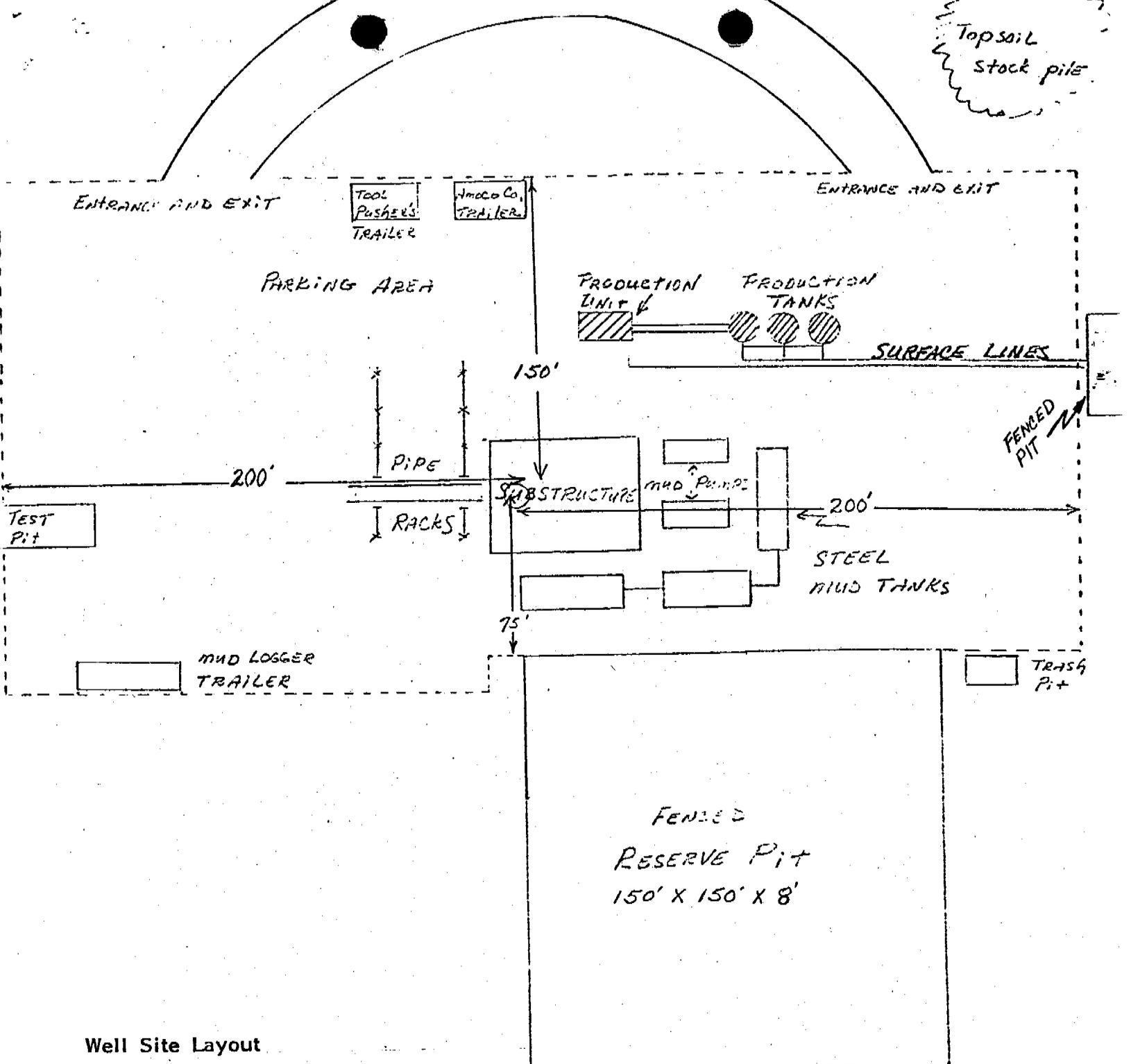
CHAMALIN 387 Amedo "A"
 WELL NO. 1

390-A-1
 NW 1/4 SE 1/4 T31N R7E



MATCH LINE 2,050,000 N.Z. 2,000,000 N.Z.

Top soil
stock pile



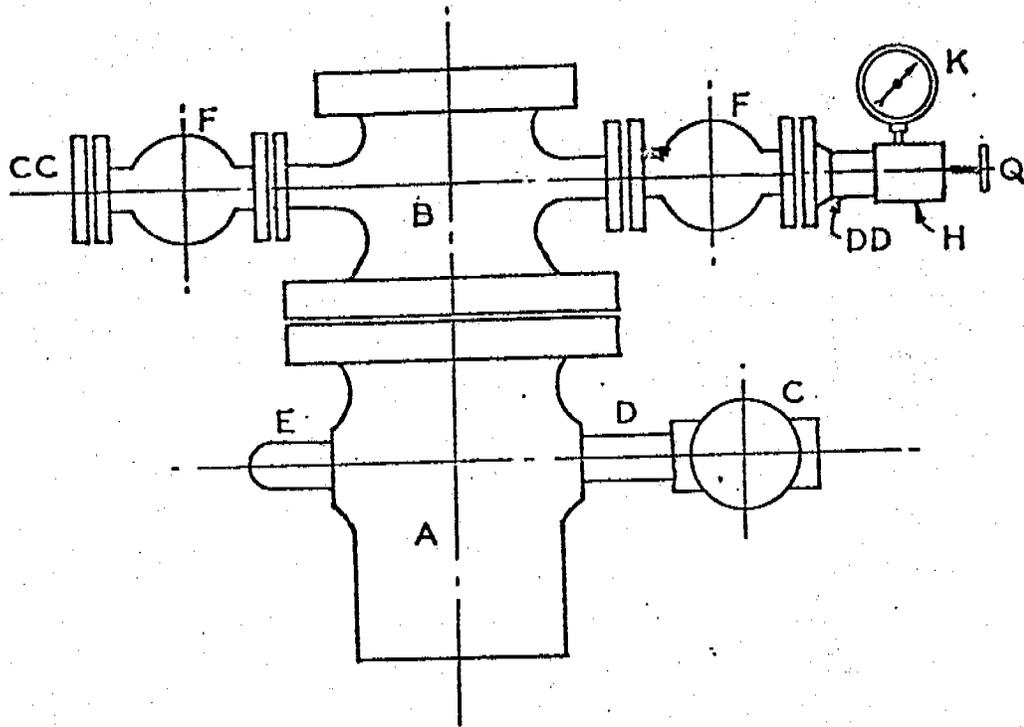
Well Site Layout

Scale 1" = 50'  = Shows permanent production equipment to be installed after drilling rig is moved out. The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION CO.
P.O. Box 1400
Riverton, Wyoming

EXHIBIT D



FOR 2,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

OR 3,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

OR 3,000# W. P. PRIMARY CASINGHEAD
AND 5,000# W. P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company

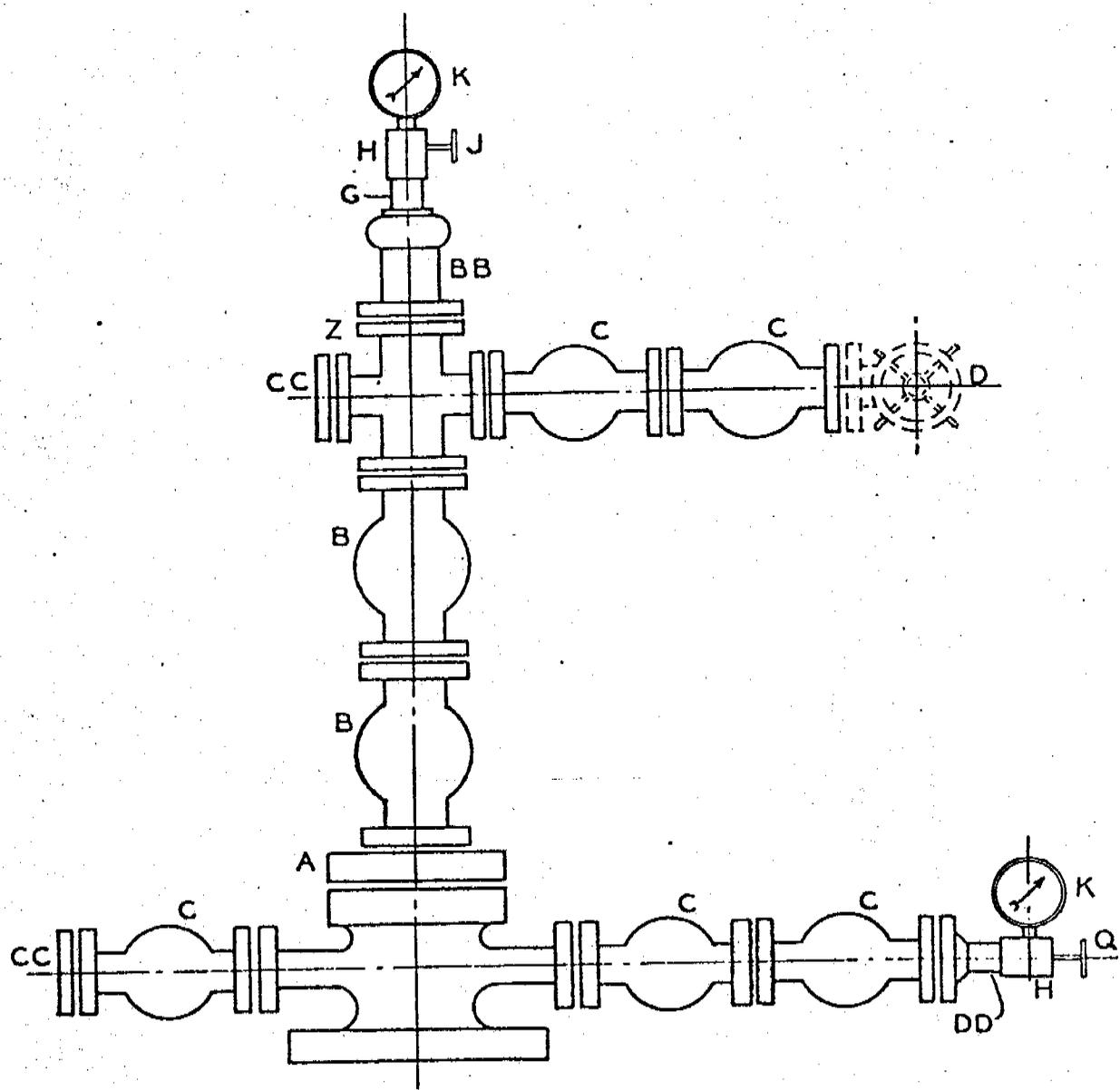
STANDARD BASIC CASINGHEAD HOOK-UP
2000 # TO 5000 # W. P.

SCALE: NONE

DR. MBB AP

DRG. A-8344

NO.

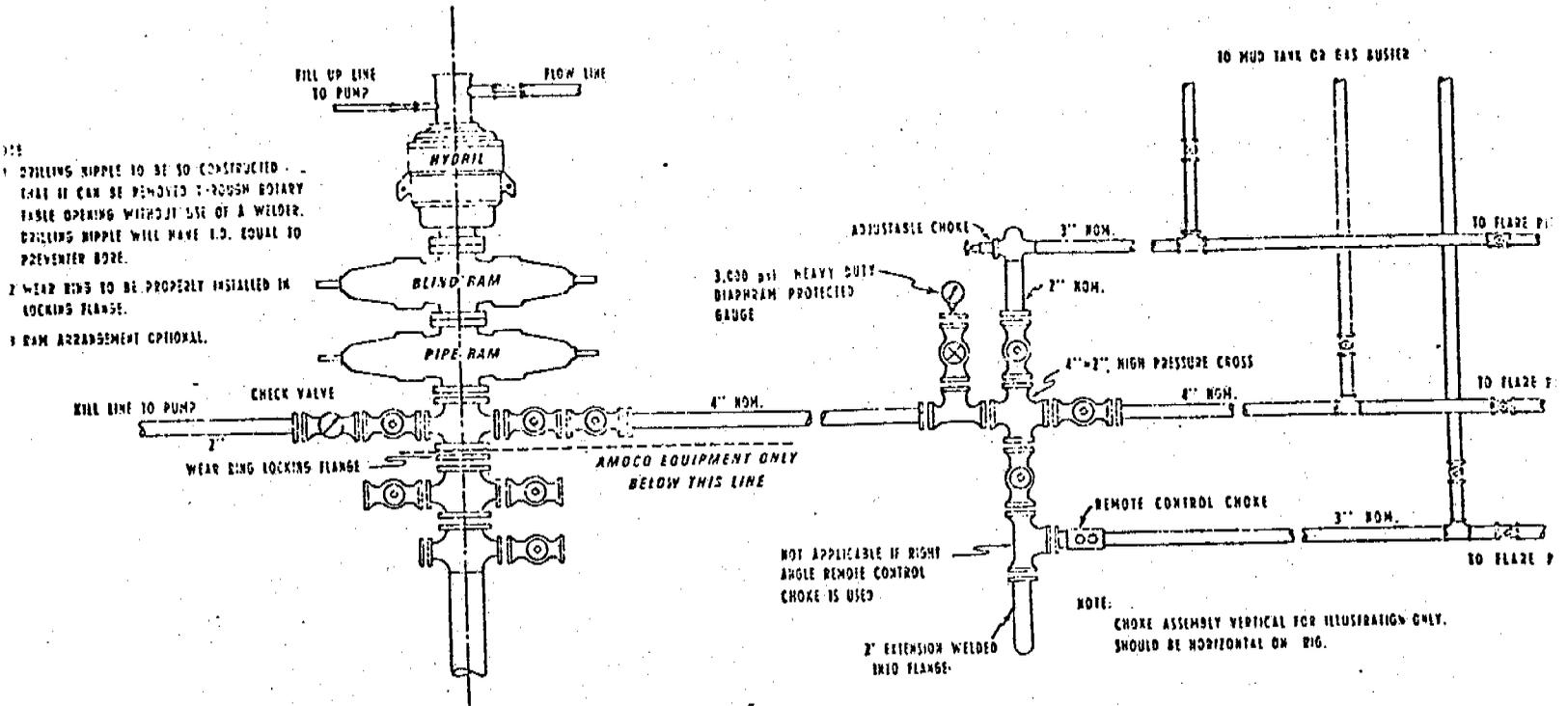


Amoco Production Company
STANDARD BASIC WELL HEAD HOOK-UP
 5,000# W.P.
 (CHOKE STEM UP STREAM)

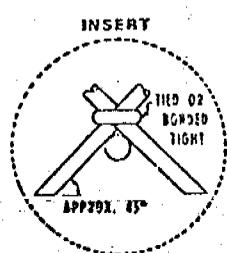
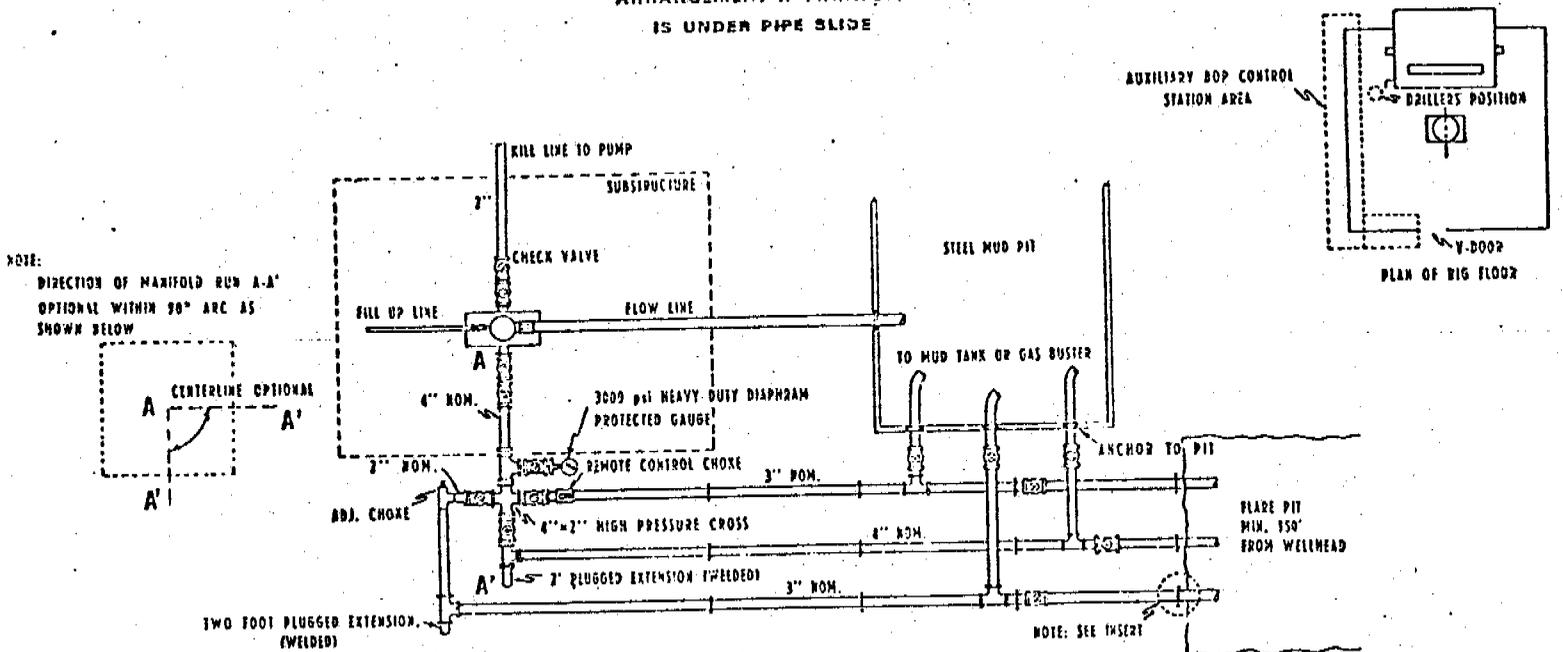
SCALE: NONE
 DR. W. J. F. AP. *WJF*
 DRG. No. A-8046

Amoco Production Company
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
3,000 psi W.P.
2/76

ARRANGEMENT IF MANIFOLD
 IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD
 IS UNDER PIPE SLIDE



- NOTE: DIRECTION OF MANIFOLD RUN A-A' OPTIONAL WITHIN 90° ARC AS SHOWN BELOW
- 1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.
 - 2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKE PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.
 - 3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.
 - 4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
 - 5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKE LINES.
 - 6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
 - 7 KELLY COCK OR RELAY.
 - 8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
 - 9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS' POSITION AS FEASIBLE.
 - 10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK ON DRILLERS' SIDE OF RIG.
 - 11 ALL UNPLUGGED PIPE MINIMUM 1" O.D. NOM. GRADE 7.55 125# OR MIN. 3,000 psi W.P. LINE PIPE.
 - 12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Jan. 27-
Operator: Amoco Production
Well No. Chaplin 387 Amoco "A" #1
Location: Sec. 7 T. 3N R. 16E, County: Summit

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: No other wells in Sec. 7-

Petroleum Engineer: ok P5

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required

Order No. Surface Casing Change
to _____

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written

January 27, 1977

Amoco Production Company, Inc.
P.O. Box 1400
Riverton, Wyoming 82501

Re: Well No's:
Champlin 387 Amoco "A" #1,
Sec. 7, T. 3 N, R. 7 E,
Champlin 389 Amoco "A" #1,
Sec. 15, T. 2 N, R. 6 E,
Champlin 390 Amoco "A" #1,
Sec. 29, T. 2 N, R. 6 E,
Summit County, Utah

Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3 of the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon any or all of the above wells, it is hereby requested that you immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is:

387-"A" #1: 43-043-30039

389-"A" #1: 43-043-30040

390-"A" #1: 43-043-30041

Very truly yours,

CLEON B. FEIGHT
Director

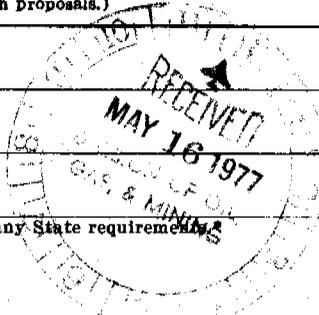
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1400 Riverton, WY 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/4 SE/4 Sec. 7 752 FEL 1866 FSL		8. FARM OR LEASE NAME Champlin 387 Amoco "A"
14. PERMIT NO. 43-043-30039		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7055 Ungraded		10. FIELD AND POOL, OR WILDCAT Utah Thrust Belt
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T3N R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Plug x Abandon		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4500
8 5/8" Casing set at 510'

Log Tops:

Frontier 1620
Aspen 2550
Kelvin 3410

Propose to set cement plugs as follows:

Set 50 sack cement plug 3400-3500
60 sack cement plug 2400-2500
60 sack cement plug 1500-1600
70 sack cement plug 450-550
10 sack cement plug @ surface with marker

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 16, 1977

BY: P. H. Swacall

Verbal approval Wilcox To D. R. Adams 5-11-77.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Admin. Supervisor DATE May 12, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 387 Amoco "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Utah Thrust Belt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T3N R7E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE/4 SE/4 Sec. 7 752 FEL 1866 FSL

14. PERMIT NO.
43-043-30039

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7055 Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

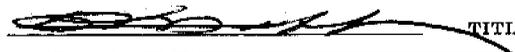
Cement Plugs Set as Follows:

- Set 50 sack cement plug 3400-3500
- Set 60 sack cement plug 2400-2500
- Set 60 sack cement plug 1500-1600
- Set 70 sack cement plug 450-550
- Set 10 sack cement plug @ surface with marker

Amoco will notify the state when the well site is cleaned up and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Area Admin. Supervisor

DATE

May 20, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

K

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

9

PLUGGING PROGRAM

NAME OF COMPANY AMOCO PRODUCTION COMPANY

WELL NAME CHAMPLIN - 387 - AMOCO "A" #1 API NO: _____

Sec. 7 Township 3 N Range 7 E County SUMMIT

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 4500'

Casing Program:

8 5/8" at 510'

Formation Tops:

Frontier: 1620'
Aspen: 2550'
Calvin: 3410'

No shows, no water

Plugs Set as Follows:

50 sack plug at 3400' - 3500'
60 " " at 2400' - 2500'
60 " " at 1500' - 1600'
70 " " at 450 - 550
10 sacks at surface with marker

Notified by Mr. Dick Adams (307) 856-8111

Date: 5-12-47

Signed: Arthur Wilson

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 387 Amoco "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Utah Thrust Belt

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7, T3N R7E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug x Abandon

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/4 SE/4 Sec. 7 752 FEL 1866 FSL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-043-30039 DATE ISSUED 1-27-77

12. COUNTY OR PARISH Summit 13. STATE Utah

15. DATE SPUNDED 4-27-77 16. DATE T.D. REACHED 5-10-77 17. DATE COMPL. (Ready to prod.) 5-12-77 PXA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7055' Ungraded 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 4500 21. PLUG, BACK T.D., MD & TVD PXA 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY To T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged and Abandoned

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL x GR, FDC x CNL, Sonic, Dipmeter, Velocity Survey

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	510'	12-1/4"	360 sx CL "G"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)
N/A PXA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A PXA	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
PXA		PXA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
PXA							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Plugging Detail on Back

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Area Admin. Supervisor DATE May 20, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Plugging Detail: 50 sack cement plug 3400-3500
 60 sack cement plug 2400-2500
 60 sack cement plug 1500-1600
 70 sack cement plug 450-550
 10 sack cement plug at surface with marker

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE FEET DEPTH
Wasatch	Surface		
Frontier	80		
Aspen	3300		
Kelvin..	3505		



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

June 6, 1977

Amoco Production Co.
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 387-Amoco "A" 1
Sec. 7, T. 3N, R. 7E
Summit County, Utah

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

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JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

June 23, 1977

Amoco Production Co.
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 387-Amoco "A" 1
Sec. 7, T. 3N, R. 7E, Summit County
Well No. Champlin 388-Amoco "A" 1
Sec. 3, T. 5N, R. 7E, Rich County
Well No. Champlin 389-Amoco "A" 1
Sec. 15, T. 2N, R. 6E, Summit County
Well No. Champlin 425-Amoco "A" 1
Sec. 3, T. 2N, R. 4E, Summit County

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to wells are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

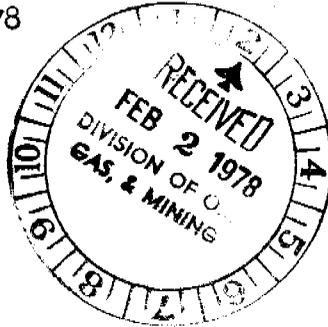
KATHY OSTLER
RECORDS CLERK



Amoco Production Company

Security Life Building
Denver, Colorado 80202

January 31, 1978



Ms. Kathy Ostler, Records Clerk
State of Utah - Dept. of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Ms. Ostler:

We are sending you today under separate cover the logs on our Champlin #387 Amoco "A" #1 well, located in Section 7-T3N-R7E, Summit County, Utah, two copies of BHC, CNL & DIL.

We regret that it has taken so long to get these logs to you, but Schlumberger lost the films and final copies and thus we had to make copies from field prints.

Very truly yours,

A handwritten signature in cursive script that reads "K. C. Beresford" with the initials "nc" written below it.

K. C. Beresford
Sr. Staff Geologist

nc