

11-21-77 Well Completed
11-24-77 Initial Production

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

American Quasar Petroleum Co of New Mexico

7. Unit Agreement Name

8. Farm or Lease Name

UPRR

9. Well No.

3-6

3. Address of Operator

707 United Bank Tower, 1700 Broadway, Denver, CO 80290

10. Field and Pool, or Wildcat

Pineview

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface ^{FEL} 656' FWL, 655' FSL, Sec. 3, T2N, R7E

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 3, T2N, R7E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

6 miles ESE of Upton, Utah

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft.

655'

16. No. of acres in lease

5760

17. No. of acres assigned to this well

40 ^{SD}

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1866'

19. Proposed depth

10700'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GL 6917'

22. Approx. date work will start*

2-15-77

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54.5#	60'	Cement to surface
12 1/4"	9 5/8"	40; 53.5#	1000'	Cement to surface
8 3/4"	7"	17 & 20#	10700'	600 sx

American Quasar Petroleum Co proposes to drill a 10700' well on the above described location to test the Nugget formation. Drilling and cementing of casing will be performed as above. Testing of potential zones will be at the discretion of the operator. Electric logs will be run to TD. Mud weight will be sufficient to contain pressures anticipated.

The BOP's will be opened and closed during each 24-hr. period to insure proper function during the drilling of this well. BOP equipment will be pressure tested to rated working pressures with chart recordings prior to drilling out below any casing strings and during drilling operations at not more than 30-day intervals.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *M. S. [Signature]* Title Operations Manager Date 1-18-77

(This space for Federal or State office use)

Permit No. 43-043-30036 Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UPRR

~~3-5~~

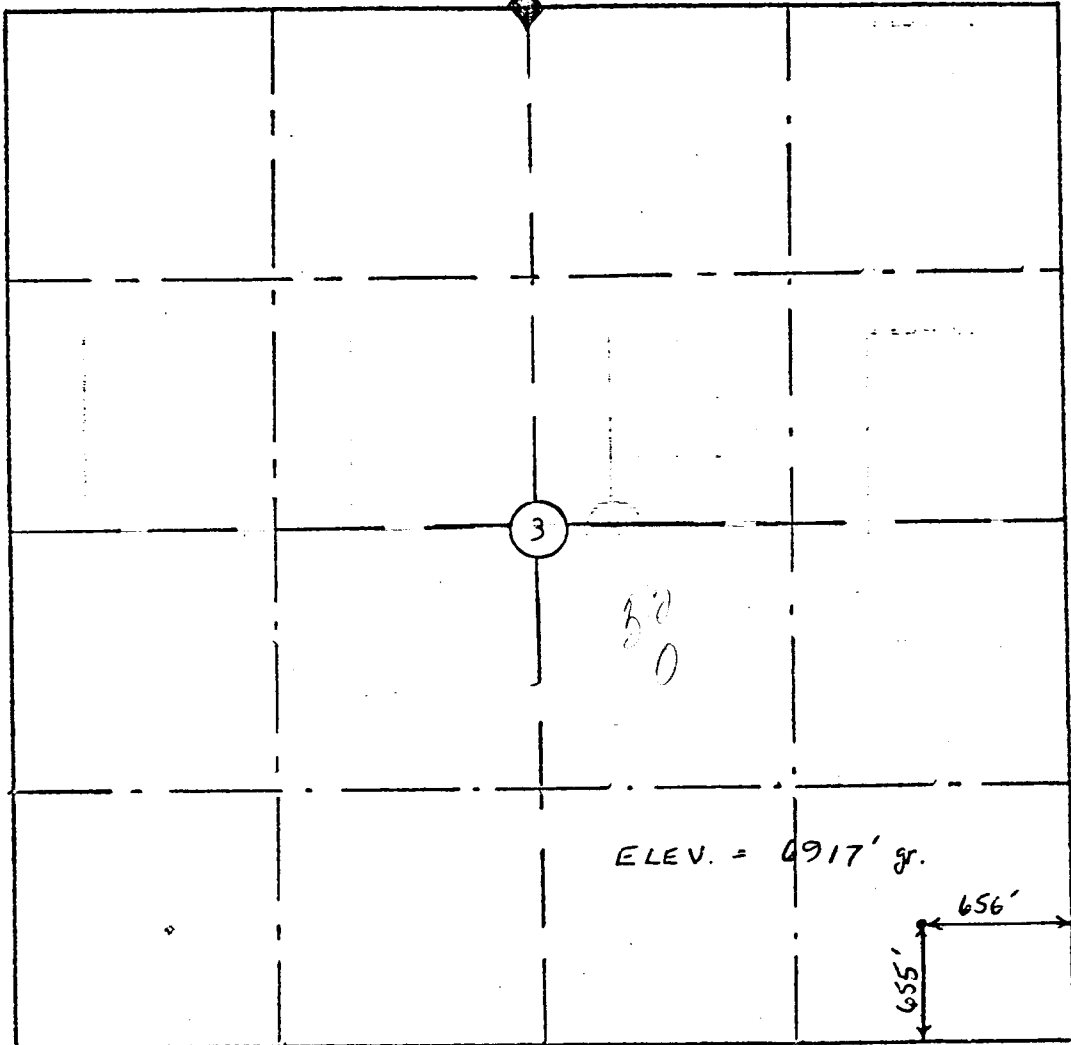
3-6

App. not filed

SEP 7 1966

R. 7 E.

N $\frac{1}{4}$ CORNER SEC. 3
T. 2. N., R. 7. E. SLB&M



T. 2
N.



Scale: 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for the American Quasar Petroleum Co. -- UPRR ~~3-5~~ 3-6

The center of the Southeast $\frac{1}{4}$ of the Southeast $\frac{1}{4}$ of Section 3, T.2.N., R.7.E., SLB&M, Summit County, Utah. A point further described as shown. The distances shown are from the East and South Section lines.

DATE 27 A0676

D. J. SILVER
No. 3491

[Handwritten signature]

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Jan. 20 -
Operator: American Gasar Pet. Co.
Well No. UPRR 3-6
Location: Sec. 3 T. 2N R. 7E, County: Summit

File Prepared	<input checked="" type="checkbox"/>	Entered on N.I.D.	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Completion Sheet	<input checked="" type="checkbox"/>

Checked By:

Administrative Assistant: [Signature]

Remarks: Ob. of its Order -

Petroleum Engineer: [Signature]

Remarks:

Director: Z

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 160-6 Surface Casing Change
to _____

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written

January 21, 1977

American Quasar Petroleum Company
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

Re: Well No.
UPRR 3-5, (673' FSL & 1969' FWL)
✓ UPRR 3-6, (655' FSL & 656' FEL)
Sec. 3, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 160-6.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL-Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

#3-5: 43-043-30035

#3-6: 43-043-30036

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

SW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 1977

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed *A. J. Hurley, Jr. (old)*
Denver, Colorado 80290 Title Division Operations Manager
 Phone No. 303/861-8437

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
<u>UPRR</u> Sec. 3 SE SE	<u>2N</u>	<u>7E</u>	<u>3-6</u>							Drilg. @ 5462' Spudded 7-3-77 Set 13 3/8" cond. pipe @ 40'. Ran & cmtd. 9 5/8" csg. CS-1567'.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

BEFORE THE BOARD OF OIL, GAS, AND MINING
DEPARTMENT OF NATURAL RESOURCES
in and for the STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
CHAMPLIN PETROLEUM COMPANY FOR AN)
ORDER ESTABLISHING 80-ACRE DRILLING)
AND SPACING UNITS FOR THE PINEVIEW)
FIELD INCIDENT TO THE PRODUCTION OF)
OIL AND ASSOCIATED HYDROCARBONS)
FROM THE NUGGET FORMATION (TWIN)
CREEK ON MOTION OF BOARD) IN LANDS)
LOCATED IN TOWNSHIPS 2 AND 3 NORTH,))
RANGE 7 EAST, SLBM, SUMMIT COUNTY,)
UTAH.)

CAUSE NO. 160-6

O R D E R

This cause came on regularly before the Board and was heard, pursuant to due and proper Application and Notice of Hearing, on the 28th day of July, 1976, and thereafter until concluded on the 29th day of July, 1976, in the Executive Conference Room - Holiday Inn, 1659 West North Temple, Salt Lake City, Utah. The following named Board members (constituting a quorum of the Board) were present and in accordance with Law participated in the hearing upon all matters and the decision resulting in this Order:

Mr. Guy N. Cardon, Chairman, Presiding

Mr. Charles R. Henderson

Mr. Hyrum L. Lee

Also present and participating:

Cleon B. Feight, Director and Secretary of the Board

Patrick L. Driscoll, Chief Petroleum Engineer

Appearances of Counsel were made as follows:

D. Thomas Kidd, Casper, Wyoming and

R.N. Weatherbee, Salt Lake City, Utah

Attorneys representing Champlin Petroleum Company,

the "Applicant" herein;

Sheridan L. McGarry, Salt Lake City, Utah,

Attorney representing American Quasar Petroleum

Company of New Mexico, a "Protestant" herein;

(etc.)

NOW, THEREFORE, the Board having fully considered the testimony of all witnesses, statements of others and all exhibits introduced and received in the course of said hearing and in all respects being fully advised in the premises, makes and enters conclusions of law and findings of fact and enters its ~~permanent~~ order as follows:

CONCLUSIONS OF LAW

1. That the Board has jurisdiction over all matters covered by the Application, the Notice of Hearing and over the subject lands and mineral estates therein, and all parties interested in said subject lands as their respective interests appear. Further, the Board has the authority to make and enter the Order hereinafter set forth.

2. That the Application of Champlin Petroleum Company respecting the Nugget Formation, duly executed, dated as of June 30, 1976, and subsequently presented for hearing, is in the form as provided by the applicable statutes and the rules and regulations governing proceedings before the Board.

3. That the Motion of the Board respecting the Twin Creek Formation was duly made pursuant to notice of hearing and at an appropriate time in the course of the hearing all as required and provided for by the applicable statutes and the rules and regulations governing proceedings before the Board.

4. That due, proper and regular notice of the time, place and purpose of the hearing (and any continuance thereof) was given to all interested parties in the form and manner and within the time required by law and the Rules and Regulations of the Board.

5. That it is necessary in order to prevent the types of waste contemplated by the Statutes of the State of Utah to require, and establish by order, that drilling and spacing units for development of the subject lands shall be comprised of 80

acres and, further, requiring and establishing that said drilling and spacing units should consist of the N-1/2 and S-1/2 of each quarter section and that the permitted well for each such drilling and spacing unit shall be located in the center of the NW-1/4 and the center of the SE-1/4 of each quarter section with the tolerance of 200 feet in any direction when surface topography makes it necessary.

6. That it is necessary, in order to afford each owner of an interest in production from the subject lands an opportunity to protect his respective correlative right to produce the share of recoverable hydrocarbons initially in place under his respective tract to establish by order that drilling and spacing units should consist of the N-1/2 and S-1/2 of each quarter section and that the permitted well for each such drilling and spacing unit shall be located in the center of the NW-1/4 and the center of the SE-1/4 of each quarter section with the tolerance of 200 feet in any direction when surface topography makes it necessary.

7. That 80 acre drilling and spacing units consisting of the N-1/2 and S-1/2 of each quarter section (or, based upon administrative approval for geologic reasons and/or topographical reasons, and with the approval of all offset operators, the E-1/2 and W-1/2 of each quarter section) are units of uniform size and shape.

8. That the Nugget Formation and the Twin Creek Formation each, respectively, consistute a "pool".

9. That one well producing oil and associated hydrocarbons from either the Nugget Formation or the Twin Creek Formation or both, underlying the subject lands will drain the recoverable oil and associated hydrocarbons ^{from each formation} underlying 80 surface acres (in units as above defined) and 80 surface acres is not smaller, nor greater, than the maximum area that can be efficiently and economically drained by one well.

10. That it is necessary in order to promote and effect orderly development of the field that the staff of the Board

may, for geological reasons and/or topographical reasons, and with the approval of all offset operators, grant by administrative approval authority for drilling units to be located in the E-1/2 and W-1/2 of each quarter section with the permitted well location to be as herein otherwise provided.

11. That in any quarter section where a well has been completed prior to the effective date of this order, and where there is either a difference in royalty ownership or overriding royalty ownership within the quarter section, the owners of the interest shall share in production from the existing well and any subsequent well completed in the quarter section as their respective interests appear. Otherwise, the provisions of this Order shall prevail.

FINDINGS OF FACT

1. That drilling and spacing units for development of the subject lands should be comprised of 80 acres and that the drilling and spacing units should consist of the N-1/2 and S-1/2 of each quarter section and the permitted well location for each such drilling and spacing unit located in the center of the NW-1/4 and the center of the SE-1/4 of each quarter section with the tolerance of 200 feet in any direction when surface topography makes it necessary. That such drilling and spacing units will prevent the types of waste contemplated by the Statutes of the State of Utah.

2. In order to afford each owner of an interest in production from the subject lands an opportunity to protect his respective correlative right to produce the share of recoverable hydrocarbons initially in place under his respective tract, drilling and spacing units should consist of the N-1/2 and S-1/2 of each quarter section and the permitted well location for each such drilling and spacing unit shall be located in the center of the NW-1/4 and the center of the SE-1/4 of each quarter section with the tolerance of 200 feet in any direction when surface topography makes it necessary.

3. That the American Quasar Petroleum Company Newton Sheep Company No. 1 well, located 1,780 feet from the South line and 1,220 feet from the East line of the NE-1/4 of the SE-1/4 of Section 4, Township 2 North, Range 7 East, SLM, Summit County, Utah, shall be an exception location to the permitted well location prescribed in this Order.

4. That one well producing oil and associated hydrocarbons from either the Nugget Formation or the Twin Creek Formation, or both, underlying the subject lands will drain the recoverable oil and associated hydrocarbons ^{from each formation} underlying 80 surface acres (in units as above defined) and 80 surface acres is not smaller, nor greater, than the maximum area that can be efficiently and economically drained by one well.

5. That the Nugget Formation underlies the subject lands and that said formation constitutes a "pool". That the Nugget Formation for all purposes herein is defined as that interval or stratigraphic equivalent of 9,818 feet down to and including 11,070 feet as shown on the Dual Induction-Log of the Newton Sheep Company Well No. 1 located in the NE-1/4 of the SE-1/4 of Section 4, Township 2 North, Range 7 East, SLM, Summit County, Utah.

6. That the Twin Creek Formation underlies the subject lands and that said formation constitutes a "pool". That the Twin Creek Formation for all purposes herein is defined as that interval or stratigraphic equivalent of 8,049 feet down to and including 9,284 feet as shown on the Compensated Neutron Formation Density Log of the UPRR No. 3-3 Well, dated May 24, 1976, located in the NW-1/4 of the SE-1/4 of Section 3, Township 2 North, Range 7 East, SLM, Summit County, Utah.

7. That one well producing oil and associated hydrocarbons from the Nugget Formation or the Twin Creek Formation, or both, underlying the subject lands will drain the recoverable oil and associated hydrocarbons ^{from each formation} underlying 80 surface acres (in units as above defined) and 80 surface acres is not smaller,

nor greater, than the maximum area that can be efficiently and economically drained by one well.

8. That 80 acre drilling and spacing units best accommodate, for the purposes of prevention of waste and protection of correlative rights, the existing development in the field, future development of the field, and has the effect of maximizing ultimate future recovery of oil and associated hydrocarbons.

9. That the temporary drilling and spacing Order first entered by this Board in Cause 160-1 on March 19, 1975 and extended by this Board in Cause 160-4 on March 24, 1976, should be and is hereby vacated. That this Order replaces all pre-existing Orders relating to drilling and spacing units as to the subject lands.

10. That this Order should be and is hereby a ^{temporary} ~~permanent~~ Order.

11. That the flaring of gas incident to production of oil and associated hydrocarbons shall not be permitted and drilling and production operations conducted pursuant to authorizations contained in this Order shall be conducted in such a manner as to provide for maximum recovery, and capacities of gas plants as available from time to time in the course of development of the field shall not, by operators in the field, be exceeded.

12. That water unavoidably produced with oil, or otherwise developed and brought to the surface by operations authorized herein, shall be disposed of by operators in all respects in accordance with requirements of Utah Law.

13. That commingling of oil and gas produced from the Nugget and Twin Creek Formations, is hereby forbidden without further order of the Board; that separate production facilities shall be maintained for oil produced from each formation through volume measurements, whether they be metered volume or volume measurements; and that gas volumes produced from each formation shall be metered prior to combining gas for processing.

THAT pursuant to the foregoing "Conclusions of Law" and "Findings of Fact", the Board hereby makes the following

ORDER

1. That drilling and spacing units for development of the subject lands shall be comprised of 80 acres and that the drilling and spacing units shall consist of the N-1/2 and S-1/2 of each quarter section and the permitted well location for each such drilling and spacing unit shall be located in the center of the NW-1/4 and the center of the SE-1/4 of each quarter section with the tolerance of 200 feet in any direction when surface topography makes it necessary. That such drilling and spacing units will prevent the types of waste contemplated by the Statutes of the State of Utah.

2. In order to afford each owner of an interest in production from the subject lands an opportunity to protect his respective correlative right to produce the share of recoverable hydrocarbons initially in place under his respective tract, drilling and spacing units should consist of the N-1/2 and S-1/2 of each quarter section and the permitted well location for each such drilling and spacing unit shall be located in the center of the NW-1/4 and the center of the SE-1/4 of each quarter section with the tolerance of 200 feet in any direction when surface topography makes it necessary.

3. That the American Quasar Petroleum Company Newton Sheep Company No. 1 Well, located 1,780 feet from the South line and 1,220 feet from the East line of the NE-1/4 of the SE-1/4 of Section 4, Township 2 North, Range 7 East, SLM, Summit County; Utah, shall be an exception location to the permitted well location prescribed in this Order.

4. That one well producing oil and associated hydrocarbons from either the Nugget Formation or the Twin Creek Formation, or both, underlying the subject lands will drain the recoverable oil and associated hydrocarbons from each formation, underlying 80 surface

acres (in units as above defined) and 80 surface acres is not smaller, nor greater, than the maximum area that can be efficiently and economically drained by one well.

5. That the Nugget Formation underlies the subject lands and that said formation constitutes a "pool". That the Nugget Formation for all purposes herein is defined as that interval or stratigraphic equivalent of 9,818 feet down to and including 11,070 feet as shown on the Dual Induction-Log of the Newton Sheep Company Well No. 1 located in the NE-1/4 of the SE-1/4 of Section 4, Township 2 North, Range 7 East, SLM, Summit County, Utah.

6. That the Twin Creek Formation underlies the subject lands and that said formation constitutes a "pool". That the Twin Creek Formation for all purposes herein is defined as that interval or stratigraphic equivalent of 8,049 feet down to and including 9,284 feet as shown on the Compensated Neutron Formation Density Log of the UPRR No. 3-3 Well, dated May 24, 1976, located in the NW-1/4 of the SE-1/4 of Section 3, Township 2 North, Range 7 East, SLM, Summit County, Utah.

7. That one well producing oil and associated hydrocarbons from the Nugget Formation or the Twin Creek Formation, or both, underlying the subject lands will drain the recoverable oil and associated hydrocarbons ^{from each formation,} underlying 80 surface acres (in units as above defined) and 80 surface acres is not smaller, nor greater, than the maximum area that can be efficiently and economically drained by one well.

8. That 80 acre drilling and spacing units best accommodate for purposes of prevention of waste and protection of correlative rights the existing development in the field, future development of the field, and has the effect of maximizing ultimate future recovery of oil and associated hydrocarbons.

9. That the temporary drilling and spacing Order first entered by this Board in Cause 160-1 on March 19, 1975 and extended by this Board in Cause 160-4 on March 24, 1976, should

be and is hereby vacated. That this Order replaces all pre-existing Orders relating to drilling and spacing units as to the subject lands.

10. That this Order should be and is hereby a ^{temporary} ~~permanent~~ Order.

11. That flaring of gas incident to production of oil and associated hydrocarbons shall not be permitted, and drilling and production operations conducted pursuant to authorizations contained in this Order shall be conducted in such a manner as to provide for maximum recovery, and capacities of gas plants as available from time to time in the course of development of the field shall not, by operators in the field, be exceeded.

12. That water unavoidably produced with oil, or otherwise developed and brought to the surface by operations authorized herein, shall be disposed of by operators in all respects in accordance with requirements of Utah Law.

13. That commingling of oil and gas produced from the Nugget and Twin Creek Formations, is hereby forbidden without further order of the Board; that separate production facilities shall be maintained for oil produced from each formation through measurements; and that gas volumes produced from each formation shall be metered prior to combining gas for processing.

14. That it may be necessary, in order to promote and effect orderly development of the field, that the staff of the Board may, for geological reasons and/or topographical reasons, and with the approval of all offset operators, by administrative approval grant authority for drilling units to be located in the E-1/2 and W-1/2 of each quarter section with the permitted well location to be as herein otherwise provided. Such administrative approval for geological reasons and/or topographical reasons based upon full disclosure of all relevant geological and geophysical facts to the staff and other operators is hereby expressly authorized.

IT IS FURTHER ORDERED:

That the Board retains continuing jurisdiction over all matters covered by this Order and over all parties affected thereby and particularly the Board retains and reserves continuing jurisdiction to make further Orders as it may deem appropriate and as authorized by statute and applicable regulations.

ENTERED THIS 28th day of July, 1976.

BOARD OF OIL, GAS AND MINING

Guy N. Cardon
Guy N. Cardon, Chairman

Charles R. Henderson
Charles R. Henderson

Robert R. Norman
Robert R. Norman

Hyrum L. Lee
Hyrum L. Lee

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 77.

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed A. J. Purley, Jr. (ld)
Denver, Colorado 80290 Title Division Operations Manager
 Phone No. 303/86T-8437

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
<u>304330036</u>										
<u>UPRR</u>										
<u>Sec. 3 SE SE</u>	<u>2N</u>	<u>7E</u>	<u>3-6</u>							Drlg @ 8876' DST #1 8400/8550' (Misrun) DST #2 8415/8656' (Twin Creek)
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Contractor True Drig. Co.
Rig No. 14
Spot SE-SE
Sec. 3
Twp. 2 N
Rng. 7 E
Field Pineview
County Summit
State Utah
Elevation 6934' "K.B."
Formation Twin Creek

Top Choke 1"
Bottom Choke 9/16"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 490'
Total Depth 8550'
Interval Tested 8400-8550'
Type of Test Bottom Hole Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.
Bottom Hole Temp. 180°F
Mud Weight 9.0
Gravity --
Viscosity 57

Tool opened @ 6:00 AM.

Outside Recorder

PRD Make Kuster AK-1
No. 983 Cap. 6450 @ 8425'

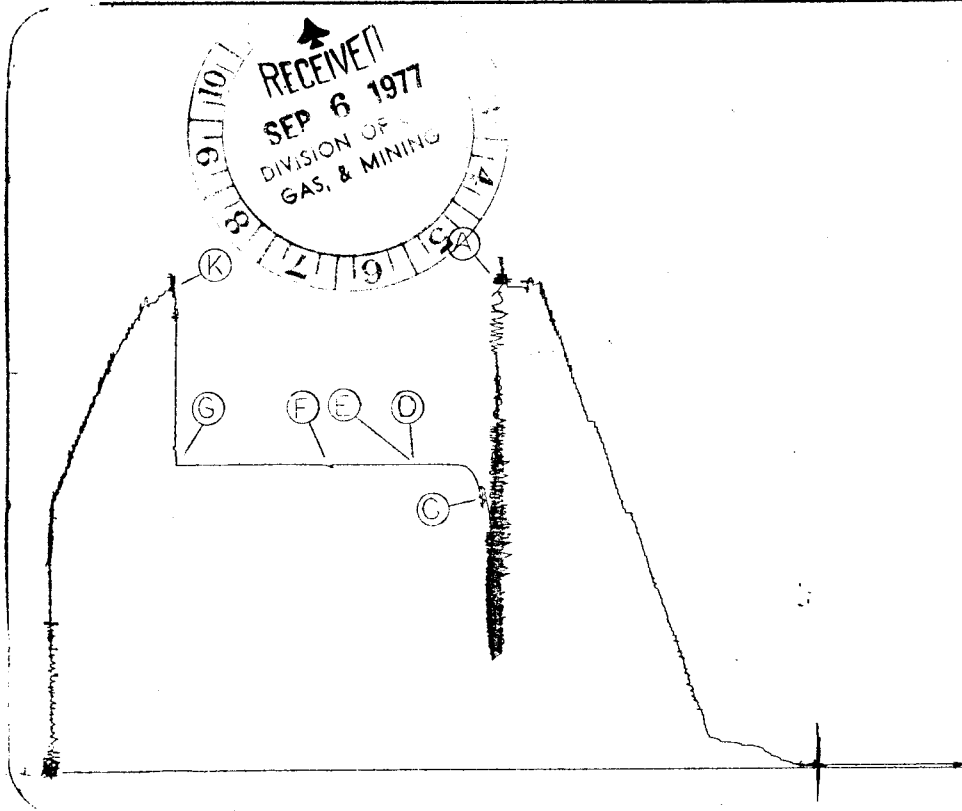
	Press	Corrected
Initial Hydrostatic	A	4056
Final Hydrostatic	K	4029
Initial Flow	B	*
Final Initial Flow	C	2197
Initial Shut-in	D	2560
Second Initial Flow	E	2544
Second Final Flow	F	2560
Second Shut-in	G	2560
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

* Unreadable

Lynes Dist.: Casper, Wy.

Our Tester: Steven Moehr

Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 500' Gas cut mud = 2.54 bbl.
Top Sample: R.W. 1.2 @ 76°F = 4500 ppm. chl.
Middle " : R.W. 0.7 @ 70°F = 8500 ppm. chl.
Bottom " : R.W. 0.7 @ 70°F = 8500 ppm. chl.

REMARKS:

1st Flow- Tool opened with 6" underwater blow, increased to 8" underwater blow in 5 minutes and remained thru flow period.
2nd Flow- Tool opened with 3" underwater blow, decreased slowly to 1" underwater blow in 45 minutes. Decreased to faint surface bubbles at end of flow period.
Tool slid 15' to bottom on first flow period.
MISRUN-Charts indicate tool was plugged during 2nd flow period.

Operator American Quasar Petroleum Co.
Address See Distribution

Well Name and No. UPRR #3-6
Ticket No. 6929

Date 8-28-77

No. Final Copies 20

LYNES, INC.

Operator American Quasar Petr. Co. Lease & No. UPRR #3-6 DST No. 1

Recorder No. 983 @ 8425'

Initial Shut-in

0 min.	2197	psig.
6 "	2452	"
12 "	2537	"
18 "	2554	"
24 "	2560	"
30 "	2560	"
36 "	2560	"
42 "	2560	"
48 "	2560	"
54 "	2560	"
60 "	2560	"

Final Shut-in

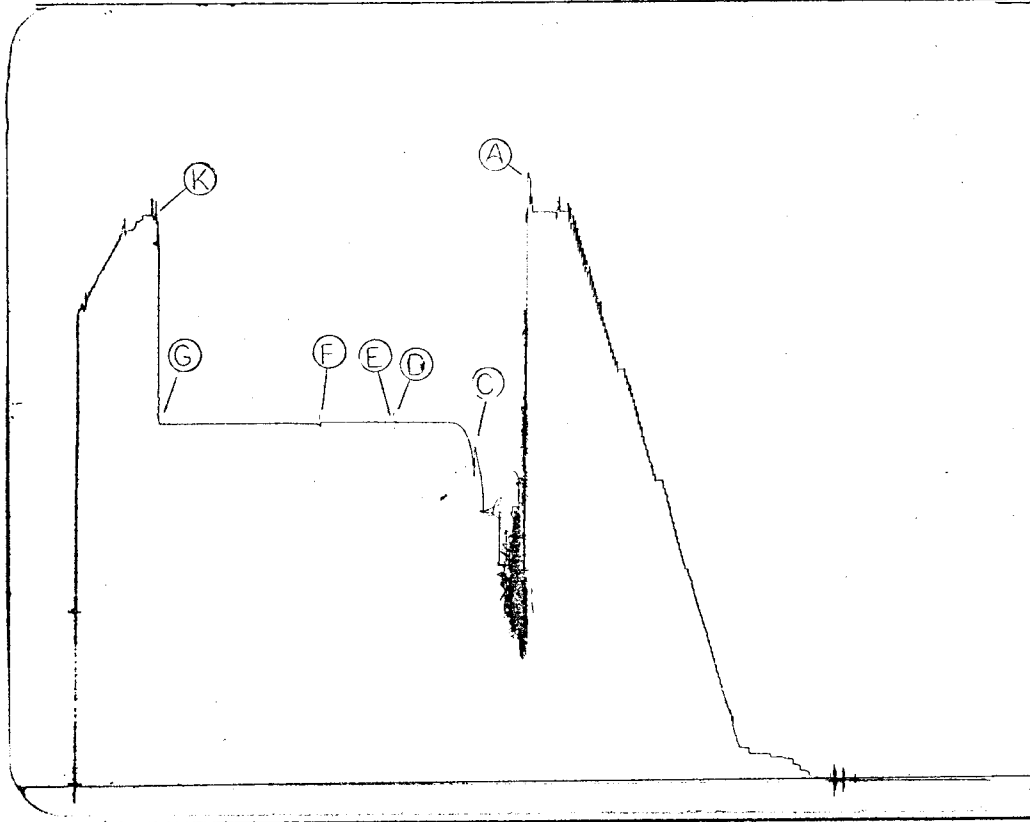
0 min.	2544	psig.
12 "	2560	"
24 "	2560	"
36 "	2560	"
48 "	2560	"
60 "	2560	"
72 "	2560	"
84 "	2560	"
96 "	2560	"
108 "	2560	"
120 "	2560	"

LYNES, INC.

Operator American Quasar Petr. Co.

Lease & No. UPRR #3-6

DST No. 1

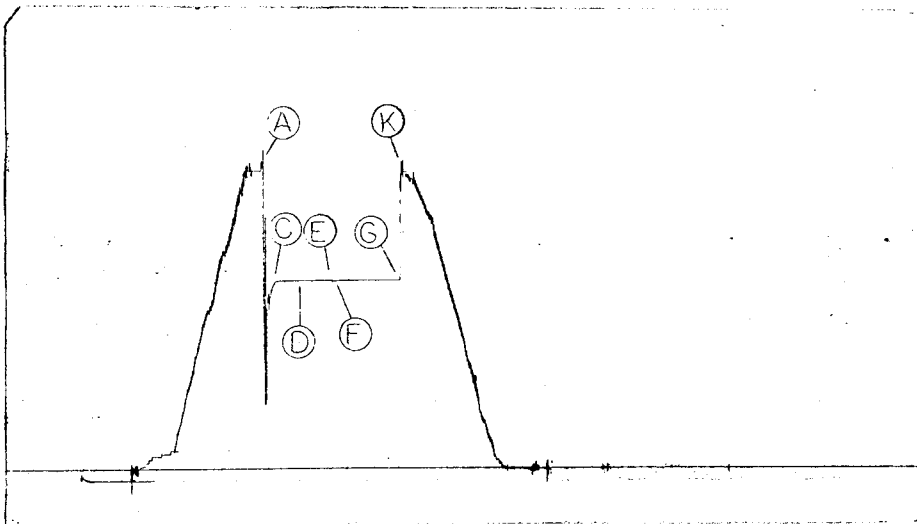


Outside Recorder
PRD Make Kuster AK-1
No. 4482 Cap. 5500 @ 8415'

	Press	Corrected
Initial Hydrostatic	A	4022
Final Hydrostatic	K	4005
Initial Flow	B	*
Final Initial Flow	C	2182
Initial Shut-in	D	2556
Second Initial Flow	E	2534
Second Final Flow	F	2549
Second Shut-in	G	2549
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

* Unreadable

Pressure Below Bottom
Packer Bled To



PRD Make Kuster K-3
No. 13099 Cap. 6250 @ 8420'

	Press	Corrected
Initial Hydrostatic	A	4041
Final Hydrostatic	K	4014
Initial Flow	B	*
Final Initial Flow	C	2203
Initial Shut-in	D	2559
Second Initial Flow	E	2536
Second Final Flow	F	2559
Second Shut-in	G	2559
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

* Unreadable

Pressure Below Bottom
Packer Bled To

LYNES, INC.

Fluid Sample Report

Date 8-28-77 Ticket No. 6929
Company American Quasar Petroleum Co.
Well Name & No. UPRR #3-6 DST No. 1
County Summit State Utah
Sampler No. Test Interval 8400-8550'

Pressure in Sampler 70 PSIG BHT 180 OF

Total Volume of Sampler: 2150 cc.
Total Volume of Sample: 1500 cc.
Oil: None cc.
Water: None cc.
Mud: 1500 cc.
Gas: Trace cu. ft.
Other: None

Resistivity

Water: @ of Chloride Content ppm.
Mud Pit Sample 1.4 @ 65°F of Chloride Content 4600 ppm.
Gas/Oil Ratio Gravity °API @ OF

Where was sample drained

Remarks:

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. UPRR #3-6

Original: American Quasar Petr. Co., Attn: C. Gregg, 707 United Bank Tower, Denver,
Colorado, 80290.

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Fort Worth, Texas, 76102.

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1 copy: Cawley Gallespie & Assoc., Attn: W. Evans, Ft. Worth Club Bldg., 3rd Floor, Ft.
Worth, Texas, 76102.

Contractor True Drlg. Co.
 Rig No. 14
 Spot SE-SE
 Sec. 3
 Twp. 2 N
 Rng. 7 E
 Field Pineview
 County Summit
 State Utah
 Elevation 6934' "K.B."
 Formation Twin Creek

Top Choke 1/4"
 Bottom Choke 9/16"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 431'
 Total Depth 8656'
 Interval Tested 8415-8656'
 Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 148°F
 Mud Weight 8.9
 Gravity --
 Viscosity 65

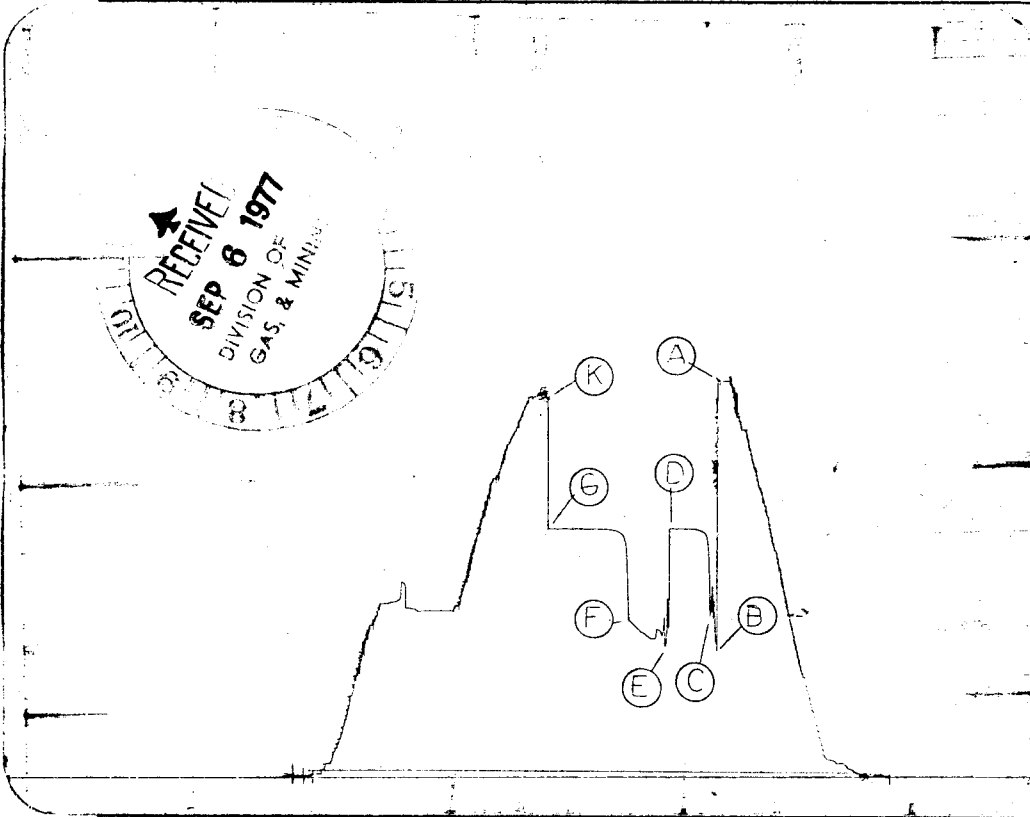
Tool opened @ 5:58 AM.

Outside Recorder

PRD Make Kuster AK-1
 No. 973 Cap. 7900 @ 8470'

	Press	Corrected
Initial Hydrostatic	A	4036
Final Hydrostatic	K	3876
Initial Flow	B	1277
Final Initial Flow	C	1638
Initial Shut-in	D	2523
Second Initial Flow	E	1322
Second Final Flow	F	1592
Second Shut-in	G	2527
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Art Anderson
 Witnessed By: W.M. Sims



Did Well Flow -- Gas Yes Oil No Water No

RECOVERY IN PIPE: 3680' Total fluid (test was reverse circulated)
110' Gas cut mud = 1.56 bbl.
3480' Oil & gas cut muddy water = 46.24 bbl.
90' Oil = 0.44 bbl.

Mud & water recovery:

Top Sample: R.W. 0.7 @ 75°F = 8000 ppm. chl.
 Middle " : R.W. 0.3 @ 80°F = 18500 ppm. chl.
 Bottom " : R.W. 0.4 @ 80°F = 1400 ppm. chl.

REMARKS:

 1st Flow- Tool opened with weak blow, increased to bottom of bucket in 3 minutes and remained thru flow period.
 2nd Flow- Tool opened with strong blow, increased to bottom of bucket in 2 minutes. Gas to surface in 28 minutes, see gas volume report.

Operator American Quasar Petroleum Co.
 Address See Distribution

Well Name and No. UFR #3-6
 Ticket No. 7570

Date 8-30-77

DST No. 2
 No. Final Copies 20

LYNES, INC.

Operator American Quasar Petr. Co. Lease & No. UPRR #3-6 DST No. 2

Recorder No. 973 @ 8470'

FIRST SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	1638
6.0	2.6667	2462
11.3	1.8333	2496
18.0	1.5556	2511
24.0	1.4167	2517
30.0	1.3333	2520
36.0	1.2778	2521
42.0	1.2381	2522
48.0	1.2083	2522
54.0	1.1852	2523
60.0	1.1667	2523

EXTRAPLN OF FIRST SHUT IN : 2526.0

SECOND SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	1592
12.0	6.8333	2480
24.0	3.9167	2508
36.0	2.9444	2513
48.0	2.4583	2515
60.0	2.1667	2517
72.0	1.9722	2519
84.0	1.8333	2521
96.0	1.7292	2523
108.0	1.6481	2525
120.0	1.5833	2527

EXTRAPLN OF SECOND SHUT IN : 2547.1 M : 100.5

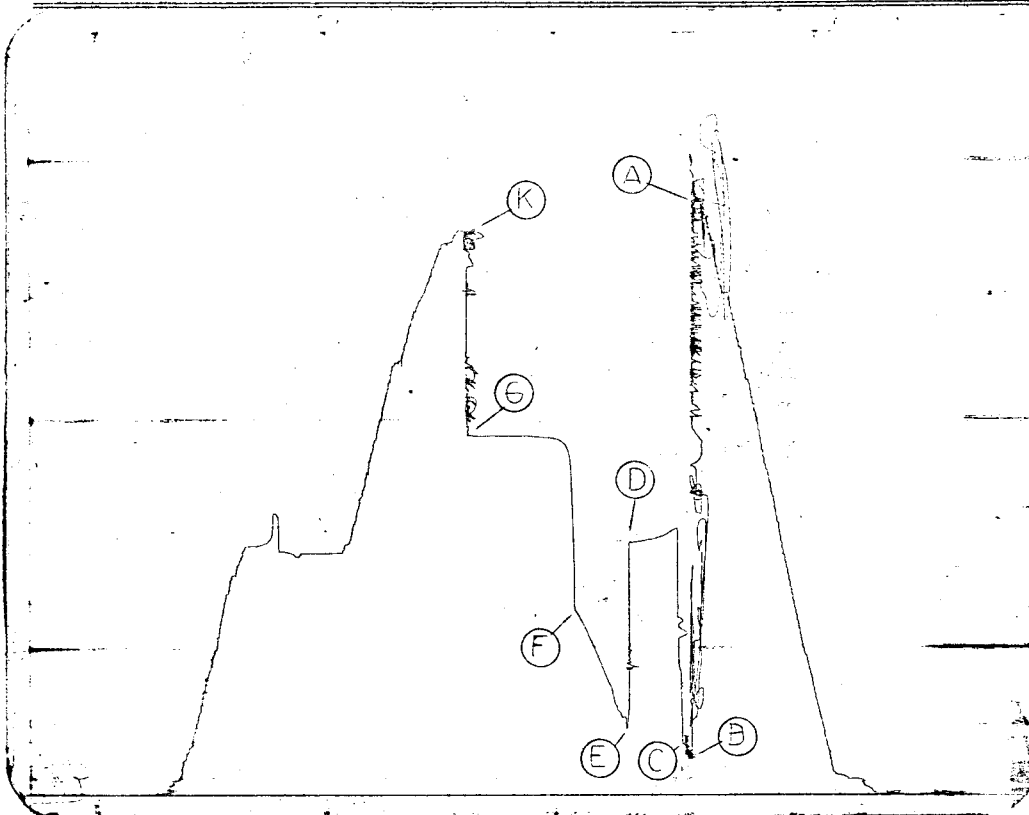
Extrapolations of reservoir pressures should be used as indicators only.

LYNES, INC.

Operator American Quasar Petr. Co.

Lease & No. UPRR #3-6

DST No. 2

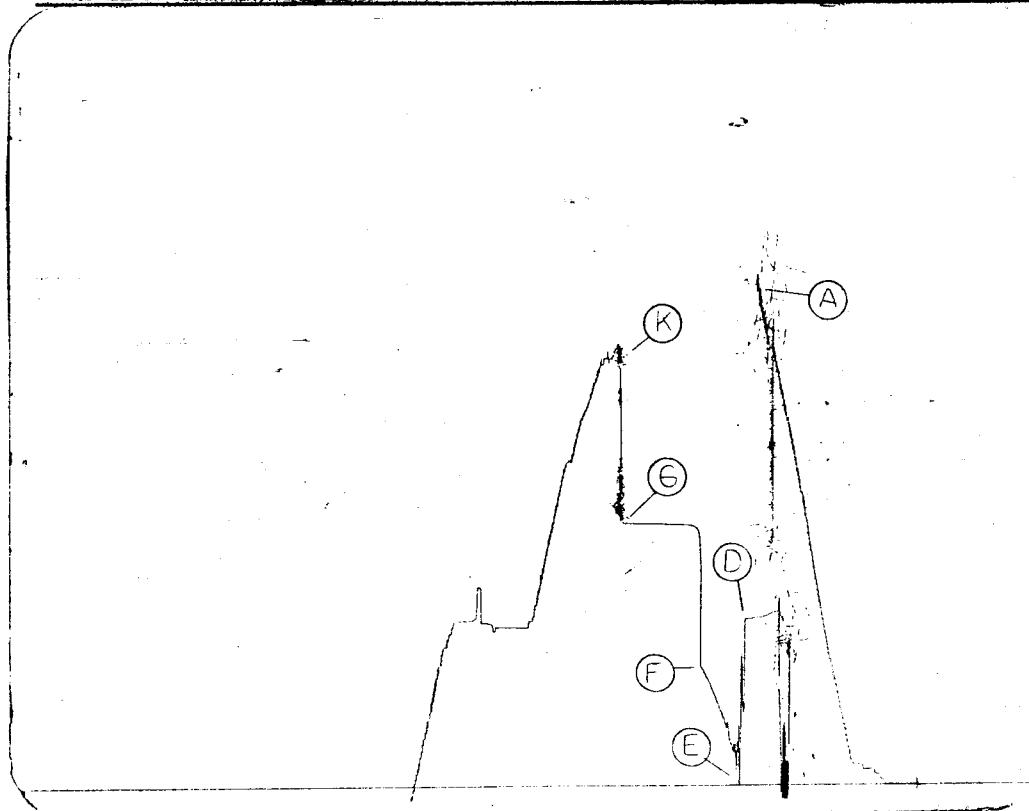


Inside Recorder

PRD Make Kuster AK-1
 No. 2559 Cap. 5400 @ 8425'

	Press	Corrected
Initial Hydrostatic	A	4038
Final Hydrostatic	K	3948
Initial Flow	B	257
Final Initial Flow	C	357
Initial Shut-in	D	1760
Second Initial Flow	E	468
Second Final Flow	F	1299
Second Shut-in	G	2515
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom Packer Bled To



Inside Recorder

PRD Make Kuster AK-1
 No. 5563 Cap. 6100 @ 8430'

	Press	Corrected
Initial Hydrostatic	A	4049
Final Hydrostatic	K	3930
Initial Flow	B	*
Final Initial Flow	C	341
Initial Shut-in	D	1753
Second Initial Flow	E	102
Second Final Flow	F	1312
Second Shut-in	G	2512
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom Packer Bled To

Inside recorder charts indicate the perforations were possibly plugged during the initial shut-in.

LYNES, INC.

Fluid Sample Report

Date 8-30-77 Ticket No. 7570
Company American Quasar Petroleum Co.
Well Name & No. UPRR #3-6 DST No. 2
County Summit State Utah
Sampler No. -- Test Interval 8415-8656'

Pressure in Sampler 150 PSIG BHT 148 OF

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 400 cc.
 Oil: 200 cc.
 Water: 100 cc.
 Mud: 100 cc.
 Gas: 0.7 cu. ft.
 Other: None

Sampler: R.W. 0.6 @ 80°F = 9000 ppm. chl.

Resistivity

Water: @ of Chloride Content ppm.

Mud Pit Sample @ of Chloride Content ppm.

Gas/Oil Ratio 700-1 Gravity °API @ OF

Where was sample drained On Location

Remarks:

.....

.....

.....

.....

.....

.....

LYNES, INC.

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Worth, Texas, 76102.

9

Contractor True Drlg. Co. Top Choke 1"
 Rig No. 14 Bottom Choke 9/16"
 Spot SE-SE Size Hole 8 3/4"
 Sec. 3 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 7 E Size Wt. Pipe --
 Field Pineview I. D. of D. C. 2 1/4"
 County Summit Length of D. C. 301'
 State Utah Total Depth 8925'
 Elevation 6934' "K.B." Interval Tested 8700-8925'
 Formation Twin Creek Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. --
 Mud Weight 8.7
 Gravity --
 Viscosity 60

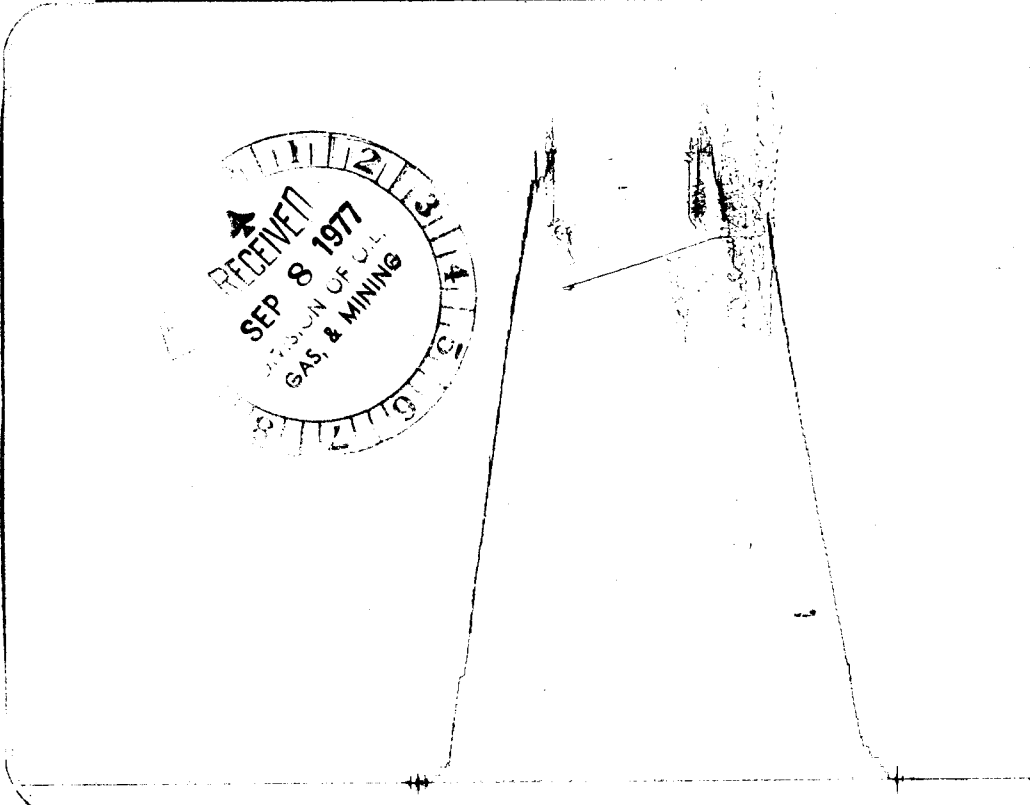
Tool opened @ --

Inside Recorder

PRD Make Kuster AK-1
 No. 3812 Cap. 5100 @ 8710'

	Press	Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Art Anderson
 Witnessed By: W.M. Sims



Did Well Flow — Gas No Oil No Water No

RECOVERY IN PIPE: --

MISRUN - Charts indicate tool was completely plugged.

REMARKS:

Operator American Quasar Petroleum Co.
 Address See Distribution
 Well Name and No. UPRR #3-6
 Ticket No. 7571
 Date 9-2-77
 No. Final Copies 20
 DST No. 3

LYNES, INC.

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Operator American Quasar Petroleum Co. Well Name and No. UPRR #3-6

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Worth, Texas, 76102.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____ Fee

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

P

REPORT OF OPERATIONS AND WELL STATUS REPORT

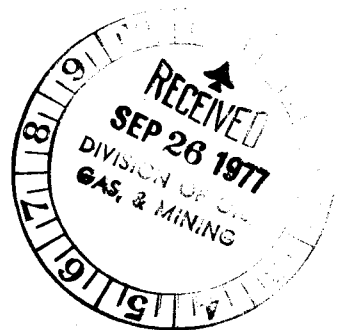
STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 77

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co.
 Signed A. J. Purley, Jr. (initials)
 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
<u>UPRR</u> <u>Sec. 3</u> <u>SE SE</u>	<u>2N</u>	<u>7E</u>	<u>3-6</u>							<u>Dr1g @ 8876'</u> <u>DST #1 8400/8550'</u> <u>(Misrun)</u> <u>DST #2 8415/8656'</u> <u>(Twin Creek)</u>



Gas Sold _____
 Flared/Vented _____
 Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 1977

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co.
 Signed [Signature]
 Title Division Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
<u>UPRR</u> <u>Sec. 3</u> <u>SE SE</u>	<u>2N</u>	<u>7E</u>	<u>3-6</u>							<u>Dr1g @ 10,432'</u> <u>DST #3 8700/8925'</u> <u>(Twin Creek) Misrun</u> <u>DST #4 8702/8925'</u> <u>(Twin Creek) Misrun</u> <u>DST #5 8930/9052'</u> <u>(Twin Creek)</u>

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat. Fee

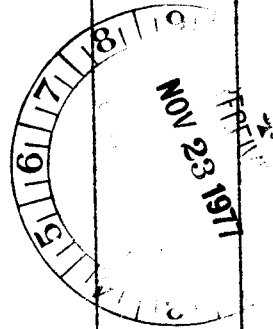
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 77

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed J. H. Hurley, Jr.
Denver, Colorado 80290 Title Division Operations Manager
 Phone No. 303/861-8437

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>UPRR</u> Sec. 3 SE SE	<u>2N</u>	<u>7E</u>	<u>3-6</u>							<p align="center">P</p> <p>Ran logs. Ran & cmtd 7" csg. CS-10432' Rlsd drlg rig 10-6-77 MI comp rig 10-27-77 Ran logs Pfd for sqz 7736-40' 7896-7900'</p> <p>Drlg on retainer</p>



NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Contractor True Drlg. Co. Top Choke 1"
 Rig No. 14 Bottom Choke 9/16"
 Spot SE-SE Size Hole 8 3/4"
 Sec. 3 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 7 E Size Wt. Pipe --
 Field Pineview I. D. of D. C. 2 1/4"
 County Summit Length of D. C. 432'
 State Utah Total Depth 8925'
 Elevation 6934' "K.B." Interval Tested 8702-8925'
 Formation Twin Creek Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 150°F
 Mud Weight 8.8
 Gravity --
 Viscosity 68

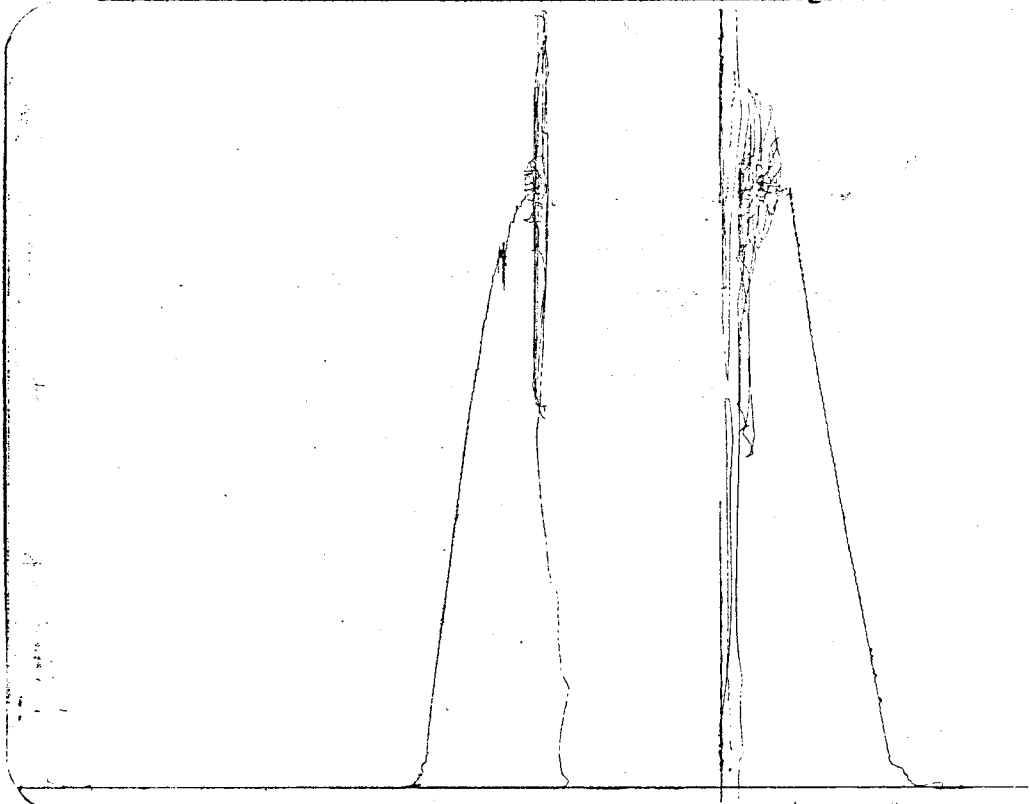
Tool opened @ 10:48 AM.

Inside Recorder

PRD Make Kuster AK-1
 No. 2559 Cap. 5400 @ 8688'

	Press	Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Art Anderson
 Witnessed By: W.M. Sims



Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: --

1st Flow- Tool opened with 1/2" underwater blow and remained thru flow period.
 2nd Flow- Tool opened with 1/4" underwater blow, decreased to dead in 30 minutes and remained thru flow period.

REMARKS: MISRUN-Charts indicate perforations were plugged.

Address See Distribution
 Operator American Quasar Petroleum Co.
 Well Name and No. UPRR #3-6
 Ticket No. 7572
 Date 9-4-77
 No. Final Copies 20
 DST No. 4

LYNES, INC.

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Worth, Texas, 76102.

DEC 19 1977

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR
707 United Bank Tower, 1700 Broadway, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
 656' FEL, 655' FSL, (SE SE) Sec 3, T2N, R7E
 At top prod. interval reported below
 Same
 At total depth
 Same

14. PERMIT NO. 43-043-30036
 DATE ISSUED 1-21-77

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UPRR

9. WELL NO.
3-6

10. FIELD AND POOL, OR WILDCAT
Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 3, T2N, R7E

12. COUNTY OR PARISH
Summit
13. STATE
Utah

15. DATE SPUDDED 7-3-77
 16. DATE T.D. REACHED 10-4-77
 17. DATE COMPL. (Ready to prod.) 11-24-77
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
 19. ELEV. CASINGHEAD ----

20. TOTAL DEPTH, MD & TVD 10,432'
 21. PLUG, BACK T.D., MD & TVD 10,331'
 22. IF MULTIPLE COMPL., HOW MANY* Dual
 23. INTERVALS DRILLED BY
 ROTARY TOOLS 0-TD
 CABLE TOOLS ----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 Twin Creek 8954-94 & 9034-94'
 Nugget 9538-53, 9484-504, 9303-13, 9339-84, 9416-26, 9450-75'
 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
 BH Sonic, Dual Laterolog, Neutron Density, Dipmeter, GR-CCL-CBL-VDL
 27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	40'	17 1/2"	7 yds Redi-Mix	None
9 5/8"	36#	1,567'	12 1/4"	1000 sx	None
7"	23, 26, 29#	10,432'	8 3/4"	800 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9245'	9245'
2 3/8"	8684'	8684'

31. PERFORATION RECORD (Interval, size and number)
 SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-24-77	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
12-1-77	24	24/64	→	1722	1518	0	
12-2-77	24	28/64	→	1990	1833	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
1080	0	→	TC-1722	1518	0	43° (Est)	
1020	0	→	N-1990	1833	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sale-Mountain Fuel
 TEST WITNESSED BY
 Delmar Chapman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Production Superintendent DATE 12-15-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	8400	8550	Misrun
DST #2	8415	8656	Twin Creek-TO 10" w/wk blow incr to good blow in 3" & remaining good thruout period; SI 60"; TO 60" w/fair blow incr to good blow in 2"; GTS in 28" into 2nd open; max flow rate 29 mcf/d; SI 120"; rec 3680' fluid cons of 110' G/C/M, 3480' M/C/W/O/G & 90' oil. IHP-4408; IFP-1216/1369; ISIP-2433; FFP-1291/1555; FSIP-2420; FHP-4216; BHT-1490F
DST #3	8700	8925	Misrun
DST #4	8702	2825	Misrun
DST #5	8930	9052	Twin Creek-TO 10" w/immed strong blow; GTS in 7"; SI 60"; TO 60" w/immed strong blow; G&MITS 14" into 2nd open-oil in 23"; max flow press-860# on 1/2" ck in 60"; revrsd test out; rec 80 bbls; IHP-4385; IFP-1978/2158; ISIP-3639; FFP-2406/3361; FSIP-3642; FHP-4505; BHT-1540F

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
	LOG TOPS	
Salt	7752'	
Twin Creek	8140'	
Leads	8472'	
Walton Canyon	8704'	
Boundary Ridge	8904'	
Rich	8943'	
Slide Rock	9158'	
Gypsum Springs	9253'	
Nugget	9294'	
Chinle	10331'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number UPRR 3-6
Operator American Quasar Petroleum Co.
Address 330 Pacific Western Life Bldg, Casper, Wya.
Contractor True Drilling Co.
Address Casper, Wyoming
Location SE 1/4, SE 1/4, Sec. 3; T. 2 N; R. 7 E; Summit County

Water Sands:

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From-	To-		
1.	<u>1567'</u>		<u>? 9.3# mud to hold.</u>	
2.				
3.				
4.				
5.				

Formation Tops:		Surface (Continue on Reverse Side if Necessary)	
	<u>Wasatch</u>	<u>2866</u>	
	<u>Kelvin</u>	<u>6375</u>	<u>Gypsum Springs 9253</u>
	<u>Stamp</u>	<u>6706</u>	<u>Nugget 9294</u>
	<u>Preuss</u>	<u>7757-7796</u>	<u>Chinle 10336</u>
	<u>Salt</u>		
	<u>Twin Creek</u>	<u>8140</u>	

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

ATTACHMENT

COMPLETION REPORT - UPRR #3-6

31. 9034-9094' 2 spf w/4" csg gun-Twin Creek
8954-8984' 2 spf w/4" csg gun-Twin Creek
9538-9553' 2 spf w/2" csg gun-Nugget
9484-9504' 2 spf w/2" csg gun-Nugget
9303-9313' 2 spf w/2" csg gun-Nugget
9339-9384' 2 spf w/2" csg gun-Nugget
9416-9426' 2 spf w/2" csg gun-Nugget
9450-9475' 2 spf w/2" csg gun-Nugget
32. 7736-7740 & 7896-7900' 2 spf w/4" csg gun-sqzd w/125 sx 50-50 PoxMix down tbg.
Acadz perms 7896-7900' w/300 gals 15% HCl @ 2 BPM & 2500 psi. Had communi-
cation w/upper perms 7736-7740' w/last 100 gals.
Sqzd perms 7736-7740' w/376 sx cement.

Sun Oilfield Service, Inc.

SUB-SURFACE SURVEY

Company AMERICAN QUASAR PETROLEUM Field PINEVIEW Lease and Well UPRR 3-6 TWIN CREEK
County SUMMIT State UTAH Date DEC. 1, 1982

T. D. Formation TWIN CREEK

Elevation Casing

Perforation Tubing

Datum Point 7500'

FLOWING GRADIENT SURVEY

<u>DEPTH (FEET)</u>	<u>PRESSURE (PSI)</u>	<u>GRADIENT (#/FT.)</u>
TOP (IN)	266	
3000	1180	.305
6000	2126	.315
7200	2538	.343
7500	2649	.370
7700	2713	.320-- BOMB ON BOTTOM AT 3:45PM, 12-1-82.

PULLED BACK TO 7500', FOR TWO HOUR SHUT IN.

2 HR. BHP BUILDUP SURVEY

<u>TIME (HOURS)</u>	<u>PRESSURE (PSI)</u>	
0:00	2649	-- WELL SHUT IN AT 4PM, 12-1-82.
0:05	2703	
0:10	2749	
0:15	2772	
0:20	2792	
0:25	2803	
0:30	2808	
0:35	2810	
0:40	2813	
0:45	2815	
0:50	2818	
0:55	2820	
1:00	2823	
1:15	2831	
1:30	2838	
1:45	2846	
2:00	2851	-- BOMB OFF BOTTOM AT 6PM, 12-1-82.
TOP (OUT)	763	

REMARKS:

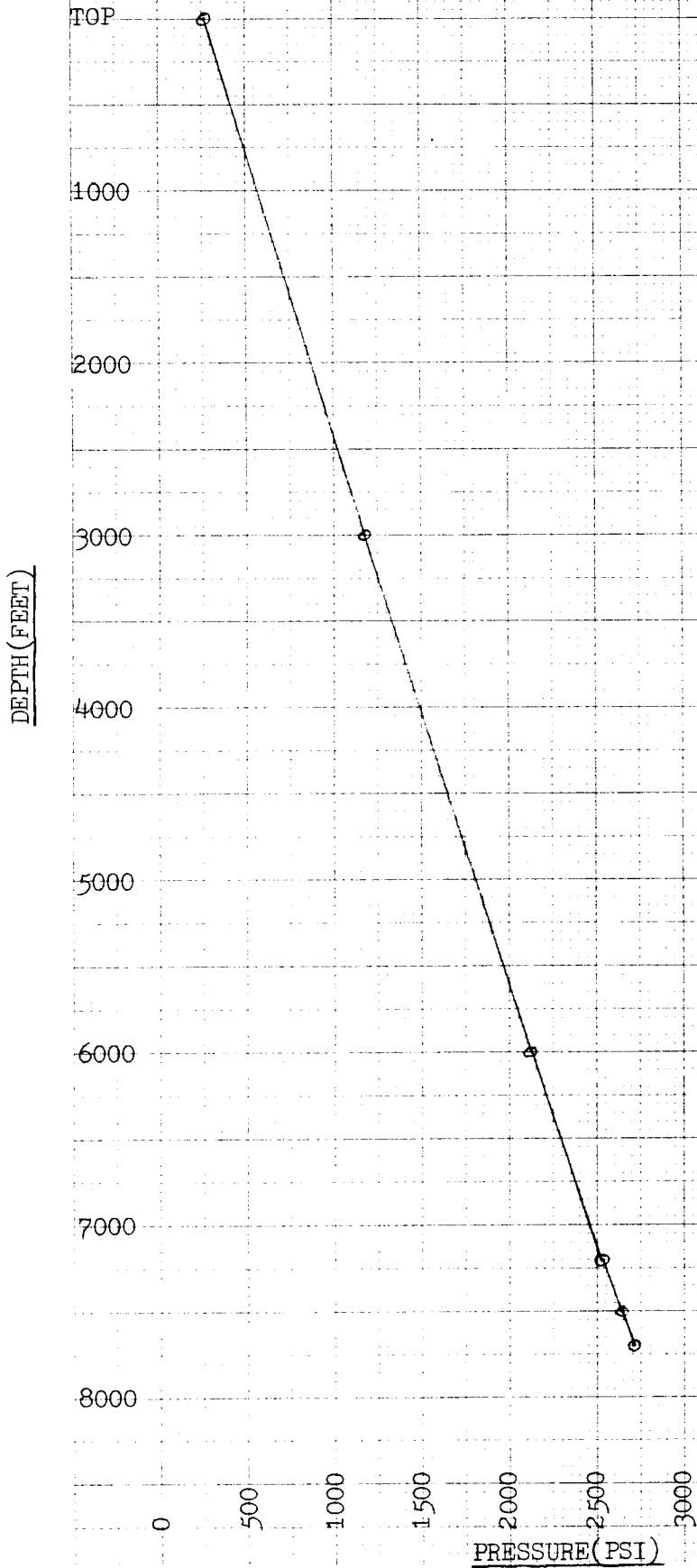
1. AMERADA INSTRUMENT #52315, 5000 PSI, 12 HR. CLOCK.
2. TEMP. AT 7700', 180°F.
3. PLANNED ON RUNNING BOMB TO 8200', BUT TOOLS PULLED HARD AND ALMOST WERE STUCK AT 7700'.

RECEIVED

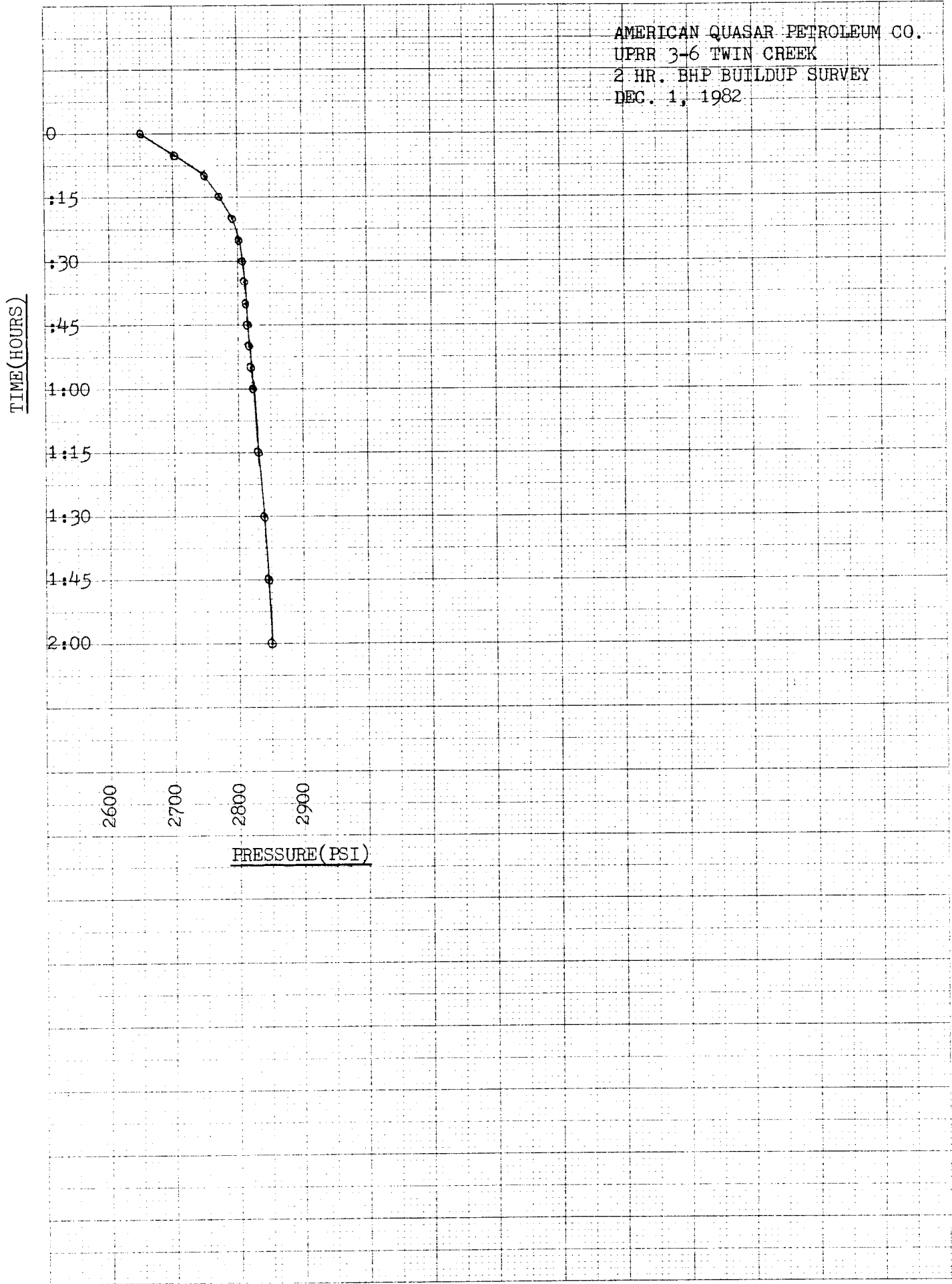
DEC 10 1982

✓

AMERICAN QUASAR PETROLEUM CO.
UPRR 3-6 TWIN CREEK
FLOWING GRADIENT SURVEY
DEC. 1, 1982



AMERICAN QUASAR PETROLEUM CO.
UPRR 3-6 TWIN CREEK
2 HR. BHP BUILDUP SURVEY
DEC. 1, 1982



DIETZGEN CORPORATION
MADE IN U.S.A.

NO. 340P-10'; DIETZGEN GRAPH PAPER
10 X 10 PER HALF INCH

PRESSURE (PSI)

TIME (HOURS)

Sun Oilfield Service, Inc.

SUB-SURFACE SURVEY

Company AMERICAN QUASAR PETROLEUM CO Field PINEVIEW Lease and Well UPRR 3-6 NUGGET
County SUMMIT State UTAH Date DEC. 2, 1982

T. D. Formation NUGGET
Elevation Casing
Perforation Tubing Ø245' PKR.

Datum Point 8800'

FLOWING GRADIENT SURVEY

<u>DEPTH(FEET)</u>	<u>PRESSURE(PSI)</u>	<u>GRADIENT(#/FT.)</u>
TOP(IN)	258	
3500	1209	.272
7000	2459	.357
7800	2764	.381
8300	2951	.374
8700	3103	.380
8800	3141	.380

** (TWIN CREEK ZONE SHUT IN BEFORE STARTING INTO NUGGET)

8800 -- BOMB ON BOTTOM AT 8:45AM, 12-2-82.

2 HR. BHP BUILDUP SURVEY

<u>TIME(HOURS)</u>	<u>PRESSURE(PSI)</u>
0:00	3141 -- WELL SHUT IN AT 9AM, 12-2-82.
0:05	3359
0:10	3408
0:15	3413
0:20	3415
0:25	3418
0:30	3418
0:35	3415
0:40	3415
0:45	3413
0:50	3410
0:55	3410
1:00	3408
1:15	3405
1:30	3395 -- START TWIN CREEK ZONE FLOWING AT 10:30AM, 12-2-82.
1:45	3387
2:00	3382 -- BOMB OFF BOTTOM AT 11AM, 12-2-82.
TOP(OUT)	693

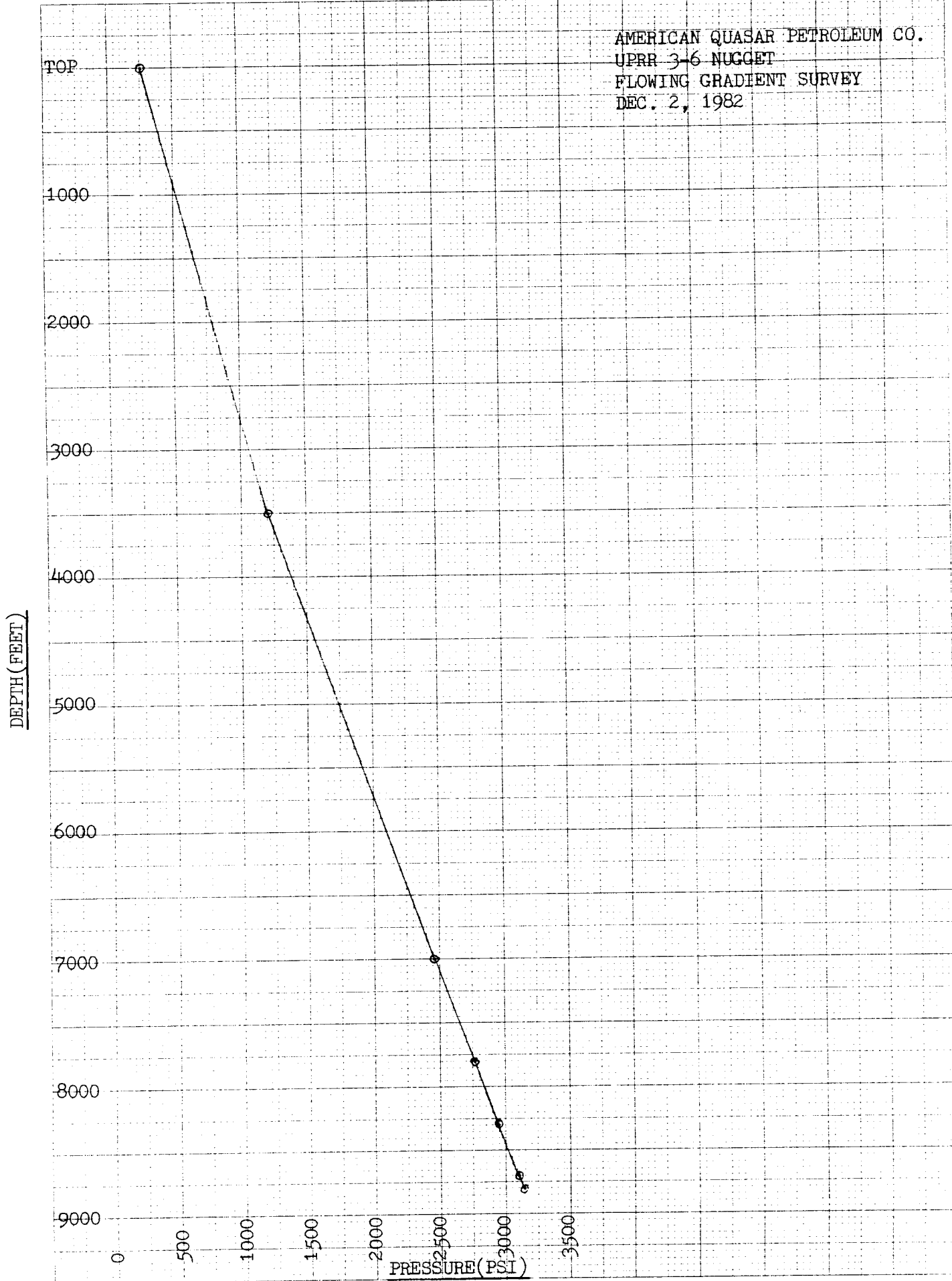
REMARKS:

1. AMERADA INSTRUMENT #52315, 5000 PSI, 12 HR. CLOCK.
2. TEMP. AT 8800', 190 F.

NUGGET

DEC 10 1982

AMERICAN QUASAR PETROLEUM CO.
UPRR 3-6 NUGGET
FLOWING GRADIENT SURVEY
DEC. 2, 1982



DIETZGEN CORPORATION
MADE IN U.S.A.

NO. 340R-10"; DIETZGEN GRAPH PAPER
10 X 10 PER HALF INCH

AMERICAN QUASAR PETROLEUM CO.
UPRR 3-6 NUGGET
2 HR. BHP BUILDUP SURVEY
DEC. 2, 1982

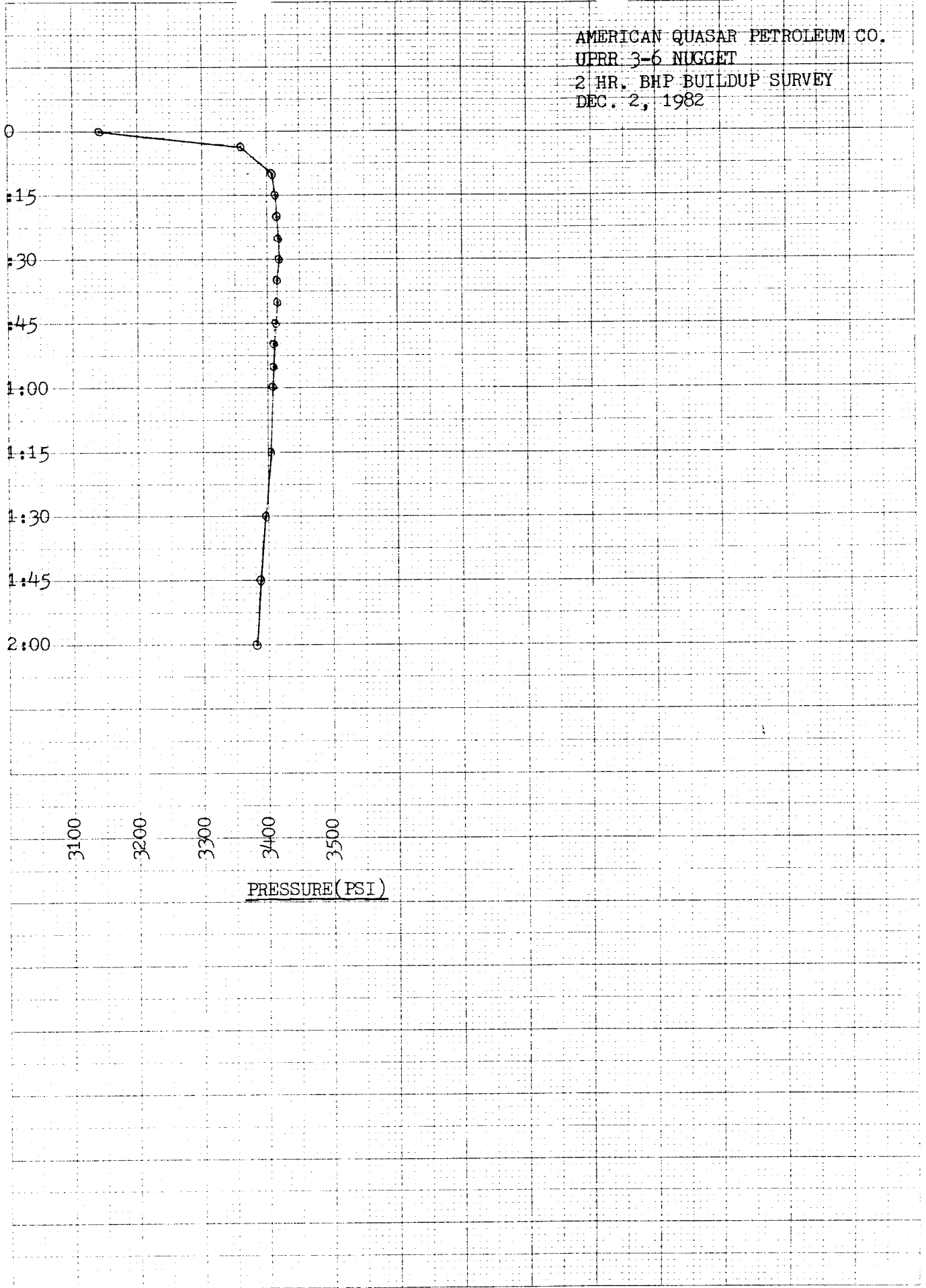
DIETZGEN CORPORATION
MADE IN U.S.A.

TIME (HOURS)

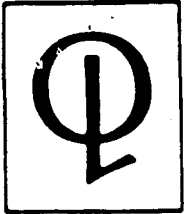
0
:15
:30
:45
1:00
1:15
1:30
1:45
2:00

3100
3200
3300
3400
3500

PRESSURE (PSI)



NO. 340R 10" x 10" DIETZGEN GRAPH PAPER
10 X 10 PER HALF INCH



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

February 4, 1983

Utah Board of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Waiver supporting downhole commingling of production from the
Twin Creek and Nugget reservoirs,
UPRR 3-6, Sec. 3, T2N-R7E, Pineview Field, Summit County, Utah

Gentlemen:

By signing this waiver, our Company as a working interest partner in the
subject well, supports American Quasar proposal to commingle production
from the Nugget and Twin Creek reservoirs in the UPRR 3-6 wellbore,
Pineview Field, Summit County, Utah.

By *H. Merle Muzas* Title Senior VP - Operations
Company Conquest Exploration Company Date February 18, 1983



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER. 1700 BROADWAY. DENVER. COLORADO 80290. U.S.A
TELEPHONE (303) 861-8437

February 4, 1983

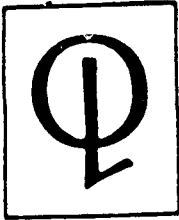
Utah Board of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Waiver supporting downhole commingling of production from the
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UPRR 3-6, Sec. 3, T2N-R7E, Pineview Field, Summit County, Utah

Gentlemen:

By signing this waiver, our Company as a working interest partner in the
subject well, supports American Quasar proposal to commingle production
from the Nugget and Twin Creek reservoirs in the UPRR 3-6 wellbore,
Pineview Field, Summit County, Utah.

By C. E. Hubbard Title Vice President -
Production
Company North Central Oil Corporation Date 3/9/83



AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290 U S A
TELEPHONE (303) 861-8437

February 4, 1983

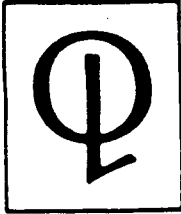
Utah Board of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Waiver supporting downhole commingling of production from the
Twin Creek and Nugget reservoirs,
UPRR 3-6, Sec. 3, T2N-R7E, Pineview Field, Summit County, Utah

Gentlemen:

By signing this waiver, our Company as a working interest partner in the
subject well, supports American Quasar proposal to commingle production
from the Nugget and Twin Creek reservoirs in the UPRR 3-6 wellbore,
Pineview Field, Summit County, Utah.

By *Lloyd A. Seck* Title *N.E. AREA ADM.*
Company SUN EXPLORATION AND PRODUCTION COMPANY Date *2/10/83*



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER. 1700 BROADWAY. DENVER. COLORADO 80290. U.S.A.
TELEPHONE (303) 861-8437


February 4, 1983

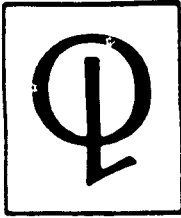
Utah Board of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Waiver supporting downhole commingling of production from the
Twin Creek and Nugget reservoirs,
UPRR 3-6, Sec. 3, T2N-R7E, Pineview Field, Summit County, Utah

Gentlemen:

By signing this waiver, our Company as a working interest partner in the
subject well, supports American Quasar proposal to commingle production
from the Nugget and Twin Creek reservoirs in the UPRR 3-6 wellbore,
Pineview Field, Summit County, Utah.

By  Title Division Production Manager
Company Champlin Petroleum Date March 7, 1983



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.

TELEPHONE (303) 861-8437

February 4, 1983

FEB 24 1983

Utah Board of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Waiver supporting downhole commingling of production from the
Twin Creek and Nugget reservoirs,
UPRR 3-6, Sec. 3, T2N-R7E, Pineview Field, Summit County, Utah

Gentlemen:

By signing this waiver, our Company as a working interest partner in the
subject well, supports American Quasar proposal to commingle production
from the Nugget and Twin Creek reservoirs in the UPRR 3-6 wellbore,
Pineview Field, Summit County, Utah.

By R. B. Salesman Title _____
Company Amoco Production Co Date Feb 23, 1983

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		FEE	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway Denver, CO 80290		8. FARM OR LEASE NAME UPRR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 656' FEL, 655' FSL (SESE) Section 3		9. WELL NO. 3-6	
14. PERMIT NO. 43-043-30036		10. FIELD AND POOL, OR WILDCAT Pineview Field	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6934' KB		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 3, T2N-R7E	
		12. COUNTY OR PARISH	13. STATE
		Summit	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Commingle production</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

American Quasar requests approval to commingle production from the Nugget and Twin Creek formations. Attached are the following exhibits:

Exhibit I - Description of Proposed Operation

- a. History
- b. Justification

Exhibit II - Well Location and Offset Information

Exhibit III - Pressure Surveys Data

Exhibit IV - Waivers Supporting Commingling

*APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/19/83
BY: [Signature]

* Continue production allocation to Nugget & Twin Creek as per recent well tests & production figures.

18. I hereby certify that the foregoing is true and correct
SIGNED James T. Braun TITLE Division Production Manager DATE 4/19/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT I

DESCRIPTION OF PROPOSED OPERATION

A. History

The UPRR 3-6 well is located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 3, T2N-R7E of Summit County, Utah (see Exhibit III). The well was completed in November 1977 as a dual completion flowing from the Nugget and Twin Creek reservoirs. The initial production test of the well produced 1722 BO, 1518 MCF, 0 BW (1080 psi TP) from the Twin Creek and 1990 BO, 1833 MCF, 0 BW (1020 psi TP). The well first produced water from the Twin Creek in August, 1978 and from the Nugget in January, 1981. Current production from the well is approximately 681 BOPD, 932 BWPD, 799 MCFGPD (330 psi TP) from the Twin Creek and 419 BOPD, 1234 BWPD, 549 MCFGPD (200 psi TP) from the Nugget.

B. Justification

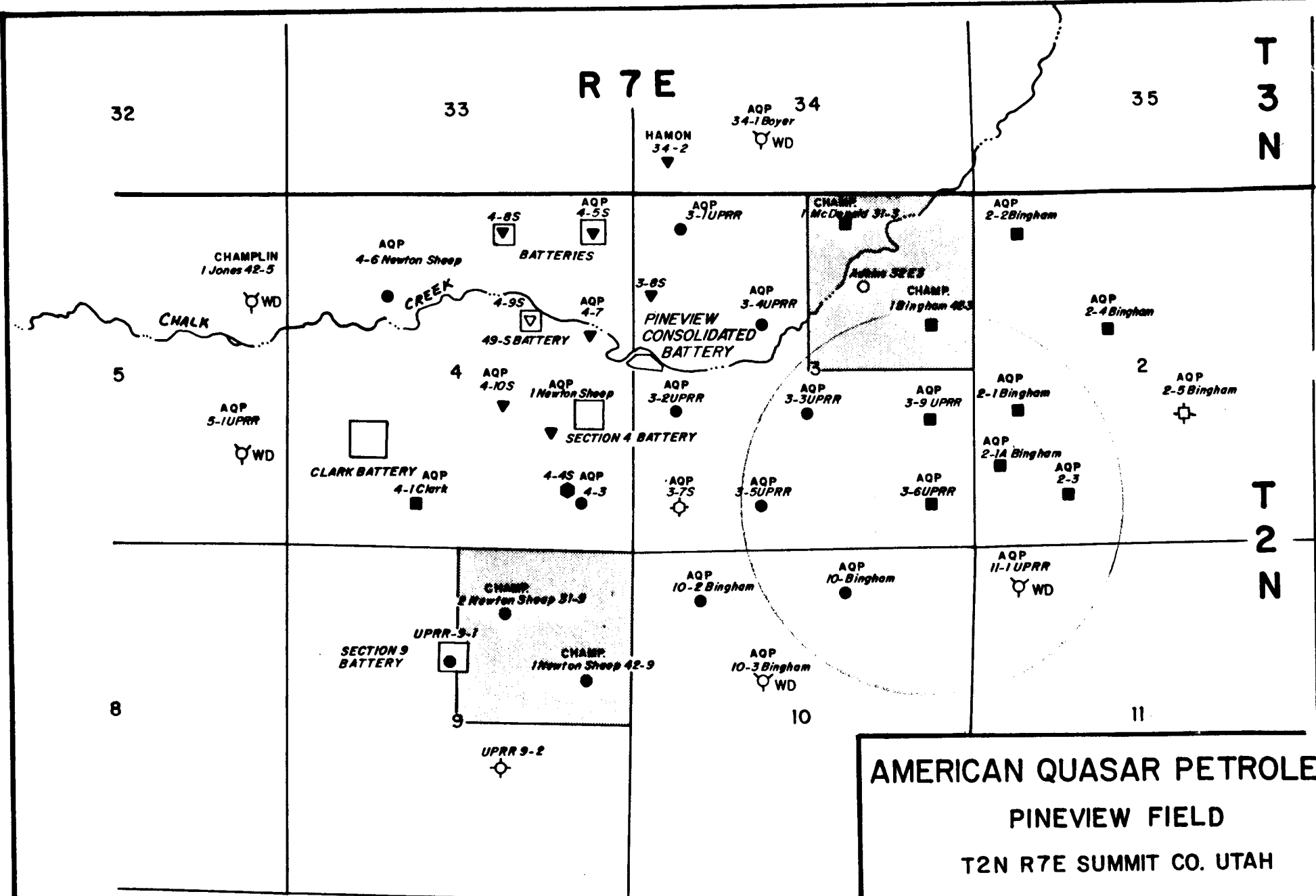
In order to arrest the rapid decline in production presently being experienced, a study was made to determine the gas lift potential for this well. The results indicated that at best, gas lift application would provide only a slight increase in total fluid production which, coupled with the rapidly increasing water cut, would not substantially increase oil production. In order to effectively produce either zone a high volume lift system (ie, electrical submersible pump) would be most efficient and result in a substantial increase in production from the respective formation. Due to casing size limitations, only one formation could be produced in this way unless subsurface commingling of these zones were permitted.

Subsurface pressure surveys (flowing and static) were performed on each reservoir and are included (Exhibit III). These indicate that the pressures in each reservoir are nearly identical for their respective depths. This provides ideal conditions for efficient production from each reservoir.

EXHIBIT I Ib

OFFSET WELL INFORMATION

<u>Well</u>	<u>Operator</u>	<u>Location</u>	<u>Completion Date</u>	<u>Reservoir</u>	<u>Current Daily Production</u>
UPRR 3-3	American Quasar	NWSE Sec. 3	6/22/76	Twin Creek	356 BO, 21 BW, 305 MCFG
UPRR 3-5	American Quasar	SESW Sec. 3	8/14/77	Twin Creek	TA
UPRR 3-9	American Quasar	NESE Sec. 3	6/3/81	Nugget	242 BO, 2681 BW, 493 MCFG
Bingham 2-1	American Quasar	NWSW Sec. 2	10/24/76	Nugget	148 BO, 276 BW, 283 MCFG
Bingham 2-1A	American Quasar	SWSW Sec. 2	7/8/80	Nugget	628 BO, 454 BW, 704 MCFG
Bingham 2-3	American Quasar	SESW Sec. 2	2/19/78	Nugget	48 BO, 247 BW, 104 MCFG
UPRR 11-1	American Quasar	NWNW Sec. 11	--	Water Disposal	
Bingham 42-3	Champlin	SENE Sec. 3		Nugget	347 BO, 1041 BW, 487 MCFG



AMERICAN QUASAR PETROLEUM
 PINEVIEW FIELD
 T2N R7E SUMMIT CO. UTAH
 WELL LOCATIONS &
 PRODUCTION FACILITY
 EXHIBIT IIa

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

3-6

10. FIELD AND POOL, OR WILDCAT

Pineview

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T2N-R7E

12. COUNTY OR PARISH 13. STATE

Summit

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
707 United Bank Tower 1700 Broadway Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

656' FEL, 655' FSL (SE SE) Sec. 3

14. PERMIT NO.
43-043-30036

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6934' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commingle production

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/15/83 MIR
Pulled 2 7/8" tbg

Ran 225 HP Centrilift motor w/5" OD pump
Ran 245 jts 3 1/2" OD 9.3# J55 EUE 8Rd tbg. Tbg set @7897.16'
Top of pump @7824.78'
Started well on production 9:50 A.M. 8/19/83
Commingle Twin Creek and Nugget zones

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/24/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Production Manager DATE 8/24/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF UTAH
NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

14
16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

2. LEASE DESIGNATION AND SERIAL NO.

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

8. WELL NO.
3-6

10. FIELD AND POOL, OR WILDCAT
Pineview

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec 3 N 7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
PO Box 700, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr., St., or etc.)

APR 26 1985

DIVISION OF OIL
GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORTS:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah:

43-043 API	WELLS	LOCATION	43-043 API	WELLS	LOCATION
30026	Bingham 2-1	NW/4 SW/4 Sec 2, T2N, R7E	30031	UPRR 3-4	SE NW, Sec 3, T2N, R7E
30125	Bingham 2-1A	SW SW Sec 2, T2N, R7E	30035	UPRR 3-5 (water in)	SE SW, Sec 3, T2N, R7E
30028	Bingham 2-2	NW NW, Sec 2, T2N, R7E	30036	UPRR 3-6	SE SE, Sec 3, T2N, R7E
30033	Bingham 2-3	SE SW, Sec 2, T2N, R7E		Pineview 3-7 (TA)	SW SW, Sec 3, T2N, R7E
30038	Bingham 2-4	SE NW, Sec 2, T2N, R7E	30120	UPRR 3-8	SW NW, Sec 3, T2N, R7E
	Bingham 2-5 (TA)	NW SE, Sec 2, T2N, R7E	30151	UPRR 3-9	NE SE, Sec 3, T2N, R7E
30025	Bingham 10-1	NW NE, Sec 10, T2N, R7E		Newton Sheep #1	NE SE, Sec 4, T2N, R7E
30016	Bingham 10-2	NW NW, Sec 10, T2N, R7E		Clark 4-1 (TA)	SE SW, Sec 4, T2N, R7E
30097	Bingham 10-3 (water in)	SE NW, Sec 10, T2N, R7E	30077	Pineview 4-3	SE SE, Sec 4, T2N, R7E
30012	UPRR 3-1	NW/4 NW/4, Sec 3, T2N, R7E	30083	Pineview 4-4	SE SE, Sec 4, T2N, R7E
30015	UPRR 3-2	NW SW, Sec 3, T2N, R7E	30103	Newton Sheep 4-5	NE NE, Sec 4, T2N, R7E
30019	UPRR 3-3	NW/SE, Sec 3, T2N, R7E			

18. I hereby certify that the foregoing is true and correct

SIGNED S.M. Schram TITLE Production Superintendent DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSON

Utah Account No. NO200
Report Period (Month/Year) 5 / 87
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X	UPRR 3-4	4304330031 02095 02N 07E 3	WTCYN				
X	UPRR 3-6	4304330036 02105 02N 07E 3	NGSD				
X	UPRR 3-6	4304330036 02105 02N 07E 3	TWNCR				
X	UPRR 3-8S	4304330120 02110 02N 07E 3	STUMP				
X	UPRR #3-9	4304330151 02115 02N 07E 3	TWNCR				
X	UPRR 19-2	4304330068 02140 02N 07E 19	TWNCR				
X	ATE 4-8S	4304330115 02145 02N 07E 4	STUMP				
X	NEWTON SHEEP 4-6	4304330116 02160 02N 07E 4	TWCR1				
X	NEWTON SHEEP 4-5S	4304330103 02165 02N 07E 4	STUMP				
X	BINGHAM 2-1	4304330026 02170 02N 07E 2	NGSD				
X	BINGHAM 2-1A	4304330125 02175 02N 07E 2	NGSD				
X	BINGHAM 2-2	4304330028 02180 02N 07E 2	NGSD				
X	BINGHAM 2-3	4304330033 02185 02N 07E 2	NGSD				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

us

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,



Edward Robert
Insurance Coordinator

ER:vp-9

Attachment

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File UPRR 3-6

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec3 Twp 2N Rng7E
(API No.) 43-043-30036

1. Date of Phone Call: 4-11-90 Time: 3:05

2. DOGM Employee (name) LISHA ROMERO (Initiated Call)
Talked to:

Name LINDA ELMAN (Initiated Call) - Phone No. (918) 581-1148

of (Company/Organization) AMOCO PRODUCTION COMPANY

3. Topic of Conversation: WHETHER ENTITY ASSIGNMENT IS CORRECT FOR THIS WELL.
COMMINGLED PRODUCTION FROM NGSD & TWNCR IN 1983, HOWEVER DOGM REQUESTED THAT
PRODUCTION BE REPORTED SEPARATELY BASED ON TESTS CONDUCTED IN 1983.

4. Highlights of Conversation: _____
REVIEWED FILE WITH R. J. FIRTH ON 4-18-90. OPERATOR HAS ALWAYS REPORTED PRODUCTION
SEPARATELY, DISPOSITION TOGETHER UNDER ENTITY 2105. OK TO LEAVE THIS WAY.
ALSO DOGM IS NOT GOING TO REQUIRE UPDATED WELL TESTING AT THIS TIME.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 23, 1990

Mr. Ted Brown
Union Pacific Resources Company
P.O. Box 7
Fort Worth, Texas 76101-0007

Dear Mr. Brown:

Re: Commingling Well Production into Common Production Facilities

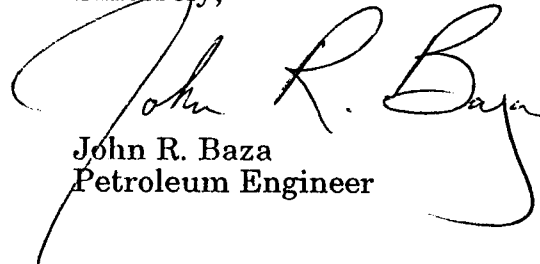
The Division of Oil, Gas and Mining has received and reviewed your letter dated May 1, 1990, requesting approval to commingle well production from all wells in Sections 2, 3, and 10, Township 2 North, Range 7 East into common production facilities.

The Division accepts the procedure for commingling production as outlined in your letter. You should be aware that allocation of production revenue interest shall remain a contractual matter between Union Pacific Resources Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of your company as operator.

In your letter, you indicate that production from individual wells involved in the commingling will be tested monthly and production allocations will be based on such tests. Such testing is considered a stipulation of the Division's acceptance of your procedure, and proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

The Division appreciates your attention to this matter. If you have any additional questions or concerns, please do not hesitate to contact me.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
S. L. Schneider
Well files

OI2/293
an equal opportunity employer



UNION PACIFIC RESOURCES COMPANY
P. O. Box 7, MS 3006
Fort Worth, Texas 76101-0007
FAX (817) 877-7942

FACSIMILE TRANSMISSION

To: Frank Matthews

Date: 96-07-03

Location Utah DOGM - SLC

From: W. F. (Bill) Brazelton

Time:

Phone Number: (817) 877-7952

FAX Number (817) 877-7942

FAX Number: (801) 359-3940

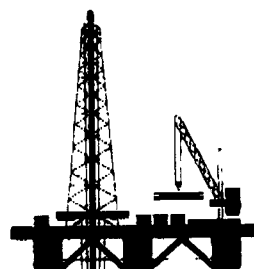
Number of Pages 0 + Cover

Frank: I checked our "WINS" file and found the following: 1st completion 11-24-77 - Twin Creek; 2nd completion 8-19-83 - Twin Creek; 3rd completion 11-01-90 - Nugget/Twin Creek; 4th completion 11-01-90 Nugget/Twin Creek on electric submersible pump. Looks to me like we are still commingling Nugget & Twin Creek in the well. The above information pertains to the UPRR 3-6 in Summit County, Utah.

Many Thanks,

W. F. Brazelton
Senior Regulatory Analyst

43 043 30036
2N YE 3
POW



If you have any questions, please contact Bill Brazelton at (817) 877-7952

The information contained in this facsimile is privileged and confidential, and is intended only for the use of the individual named above and others who have been specifically authorized to receive such. If the recipient is not the intended recipient, you are hereby notified that any dissemination, distribution, or copy of this communication is strictly prohibited.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CAROLYN FLUMAN
 UNION PACIFIC RESOURCES CO
 PO BOX 7 MS 2608
 FORT WORTH TX 76101-0007

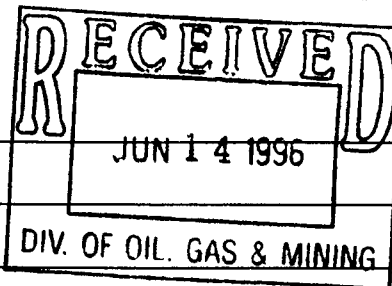
UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 4 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BINGHAM 1-42-3 (2-7)								
4304330029	00460	02N 07E 3	NGSD	POW	29	1019	1989	1934
UPRC CCD 846-A-1R (RE-ENTRY)								
4304330100	01390	05N 07E 25	PSPR	PGW	30	9664	573531	12312
FAWCETT & SONS 1								
4304330078	01410	05N 07E 36	PSPR	PGW	2	2	105	2
JUDD 34-3								
4304330098	02070	02N 06E 34	NGSD	SOW				-
JUDD 34-1								
4304330061	02075	02N 06E 34	NGSD	SOW				-
UPRR 3-1								
4304330012	02080	02N 07E 3	STUMP	SOW				-
UPRR 3-2								
4304330015	02085	02N 07E 3	NGSD	SOW				-
UPRR 3-6								
4304330036	02105	02N 07E 3	TWCR	POW	29	8395	12450	159524
UPRR 3-9								
4304330151	02115	02N 07E 3	TWCR	POW	29	3410	4939	8840
BINGHAM 2-1								
4304330026	02170	02N 07E 2	NGSD	POW	29	2430	4216	2795
BINGHAM 2-1A								
4304330125	02175	02N 07E 2	NGSD	POW	30	2831	5288	25479
BINGHAM 2-2								
4304330028	02180	02N 07E 2	TWCR	POW	30	456	1541	34
TOTALS						28207	604059	326490

COMMENTS:



I hereby certify that this report is true and complete to the best of my knowledge.

Date: 6-3-96

Name and Signature: Carolyn Fluman

Telephone Number: 817877-6467

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
BINGHAM 1-42-3 (2-7)								
4304330029	00460	02N 07E 3	NGSD			fee		
JUDD 34-3								
4304330098	02070	02N 06E 34	NGSD			fee (SOW)		
JUDD 34-1								
4304330061	02075	02N 06E 34	NGSD			fee (SOW)		
UPRR 3-1								
4304330012	02080	02N 07E 3	STUMP			fee (SOW)		
UPRR 3-2								
4304330015	02085	02N 07E 3	NGSD			fee (SOW)		
UPRR 3-6								
4304330036	02105	02N 07E 3	TWCNG			fee (POW)		
UPRR 3-9								
4304330151	02115	02N 07E 3	TWNCR			fee (POW)		
BINGHAM 2-1								
4304330026	02170	02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-1A								
4304330125	02175	02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-2								
4304330028	02180	02N 07E 2	TWNCR			fee (TA)		
BINGHAM 2-3								
4304330033	02185	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 2-4								
4304330038	02190	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 10-1								
4304330025	02195	02N 07E 10	TWNCR			fee (SOW)		
TOTALS								

NT

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

5. Lease Designation and Serial No. Fee
6. If Indian, Allottee or Tribe Name NA
7. Unit Agreement Name NA
8. Well Name and Number LIPRR 3-6
9. API Well Number 43-043-30036
10. Field and Pool, or Wildcat Pineview

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL () GAS () OTHER: () INJ. ()

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

4. Location of Well
Footages 656' FEL, 655' FSL County Summit
QQ, Sec., T., R., M. (SESE) Sec.3, T2N-R7E State Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
() Other: **Change of Operator**

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot of Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
() Other _____

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

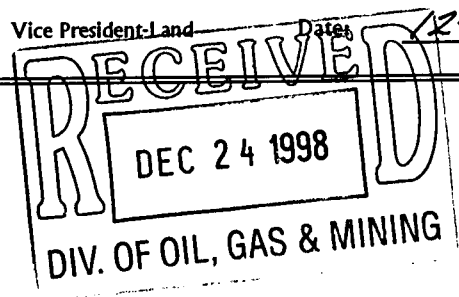
On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:
Dorothy Moravek *DMoravek* Title: Regulatory Analyst Date 12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:
Robert T. Kennedy *Robert T. Kennedy* Title: Vice President-Land Date 12-22-98

(This space for State use only)

(12/92)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2
Dorothy Moravek
Notification of Sale
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

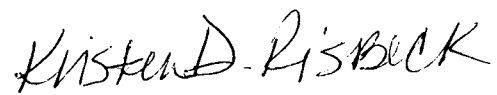
This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "KRISTEN D. RISBECK". The letters are in all caps and are written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS ✓
2-CLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) (address) <u>CITATION OIL & GAS CORP</u> <u>P.O. BOX 690688</u> <u>HOUSTON, TX 77269-0688</u> <u>RUTH ANN ALFORD</u> Phone: <u>(281) 469-9664</u> Account no. <u>N0265</u>	FROM: (old operator) (address)	<u>UNION PACIFIC RESOURCES CO</u> <u>P.O. BOX 7 MS 29-3006-01</u> <u>FORT WORTH, TX 76101-0007</u> <u>DOROTHY MORAVEK</u> Phone: <u>(817) 321-6739</u> Account no. <u>N9465</u>
--	--	--

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43043.30036</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3.11.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above. *(*new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- VDR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(rec'd 2.11.99 Bond # RSB-670565)
- VDR 2. A copy of this form has been placed in the new and former operator's bond files.
- VDR 3. The FORMER operator has requested a release of liability from their bond (yes/no) YES, as of today's date _____ . If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

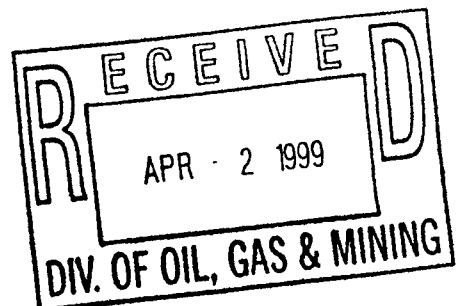
UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

NOV 05 2012

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

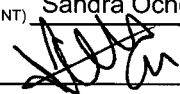
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Citation Oil and Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 656' FEL, 655' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 3 2N 7E		8. WELL NAME and NUMBER: UPRR 3-6
PHONE NUMBER: (281) 891-1000		9. API NUMBER: 4304330036
COUNTY: Summit		10. FIELD AND POOL, OR WILDCAT: Pineview
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Repaired ESP</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRUSU. Pmpd 100 bbls dn csg & 80 bbls dn tbg to kill well. ND wellhead & flow line. Cut approx 20 feet off end of cable. Tied back to signal line on rig. POOH w/ tbg & cable. Pmpd 80 bbls dn csg and 30 bbls dn tbg to kill well. POOH w/ kill string & BHA. Broke out pmp, separator, seals & motor. Unloaded new BHA, MU motor, seal sections, gas separator & pmp. Loaded out old equip. Started back IH w/ equip. Pmpd 30 bbl of wtr dn csg. RIH w/ remaining tbg. Installed new penetrator in hanger. Landed tbg. POP.

NAME (PLEASE PRINT) <u>Sandra Ochoa</u>	TITLE <u>Completion Analyst</u>
SIGNATURE 	DATE <u>11/1/2012</u>

(This space for State use only)

MONTHLY SUMMARY REPORT OF GAS PROCESSING PLANT OPERATIONS - FORM 13-A

FACILITY PINEVIEW GAS PLANT
 OPERATOR CITATION OIL AND GAS CORP.
 ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77069-2212

OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT []

GAS ACQUISITIONS		MCF
1. GAS INTO GATHERING SYSTEM		25816
2. DISPOSITIONS OF UNPROCESSED WET GAS FROM GATHERING SYSTEM (explain)		
3. PLANT INTAKE FROM GATHERING SYSTEM (Plant meters)		25816
4. (LOSS) OR GAIN (line 3 - line 1 = line 2)		
5. GAS FROM OTHER PROCESSING PLANTS (Plant names:		
6. GAS FROM MAIN TRANSMISSION LINE (Pipeline company:		
7. GAS WITHDRAWN FROM STORAGE		
TOTAL ACQUISITIONS (add lines 3, 5, 6, and 7)		25816

GAS DISPOSITIONS			MCF
1. PLANT FUEL	3,302	7. CYCLED	
2. VENTED/FLARED	0	8. UNDERGROUND STORAGE	
3. EXTRACTION LOSS (SHRINKAGE)	7,234	9. OTHER PROCESSING PLANTS	
4. FIELD FUEL & USE	383	10. TRANSMISSION LINE	14,832
5. LIFT GAS		11. METER DIFFERENTIAL - LOSS/(GAIN)	65
6. REPRESSURING/PRESSURE MAINTENANCE		12. OTHER DISPOSITIONS (explain)	
TOTAL DISPOSITIONS (add lines 1 through 12)			25,816

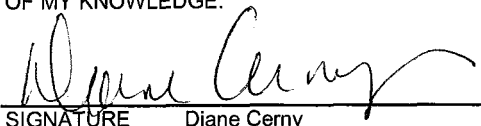
PLANT PRODUCTION, RECEIPTS, DELIVERIES, AND STOCK IN GALLONS					
PRODUCT	OPENING STOCK	RECEIPTS	PRODUCTION	DELIVERIES	CLOSING STOCK
ETHANE					
PROPANE					
ISO-BUTANE					
BUTANE					
NGL MIX	63,300		140,676	152,076	51,900
GASOLINE					
CONDENSATE					
KEROSENE					
OTHER:					
TOTAL	63,300		140,676	152,076	51,900

BTU OF GAS SOLD 1.2207

PRODUCTION OF SULFUR FROM PROCESSING NATURAL GAS: _____ LONG TONS

COMMENTS:
 No propane sales this month; propane stock sold off 1/99.
 Plant now selling only NGL Mix.

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


 SIGNATURE Diane Cerny
 Production Analyst I
 TITLE _____ DATE 4/23/2013

Phone No. (281) 891-1562

APR 29 2013

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS PINEVIEW GAS PLANT
 CITATION OIL AND GAS CORP.
 14077 CUTTEN ROAD
 HOUSTON, TX 77070-5623


PAGE 1 OF 1 OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,813	56	2,210	20,486
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
CITATION OIL AND GAS CORP.	BINGHAM 10-1	43-043-30025	0	0	0	0
CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,705	40	1,578	15,366
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,319	20	730	9,082
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,140	121	4,652	50,903
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,698	55	2,070	22,146
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,041	45	1,742	16,822
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


 SIGNATURE Diane Cerny DATE 23-Apr-13
 TITLE Production Analyst I
 PHONE NO. - 281-891-1562

APR 29 2013

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS
 PINEVIEW GAS PLANT
 CITATION OIL AND GAS CORP.
 14077 CUTTEN ROAD
 HOUSTON, TX 77070-5623

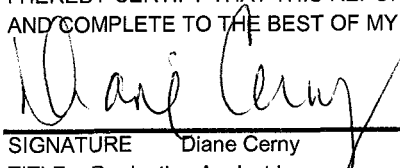
PAGE 1 OF 1
 OPERATIONS MONTH/YR
 Mar-13

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CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,317	20	729	9,069
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,137	121	4,650	50,886
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,699	55	2,070	22,153
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 SIGNATURE Diane Cerny DATE
 TITLE Production Analyst I 09-May-13
 PHONE NO. - 281-891-1562

RECEIVED

MAY 28 2013

DIV. OF OIL, GAS & MINING

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS PINEVIEW GAS PLANT CITATION OIL AND GAS CORP. 14077 CUTTEN ROAD HOUSTON, TX 77070-5623

PAGE 1 OF 1 OPERATIONS MONTH/YR Mar-13

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COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Diane Cerny
SIGNATURE Diane Cerny DATE 09-May-13
TITLE Production Analyst I
PHONE NO. - 281-891-1562

RECEIVED
MAY 22 2013
DIV. OF OIL, GAS & MINING

MONTHLY SUMMARY REPORT OF GAS PROCESSING PLANT OPERATIONS - FORM 13-A

FACILITY PINEVIEW GAS PLANT
 OPERATOR CITATION OIL AND GAS CORP.
 ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77069-2212

OPERATIONS MONTH/YR Mar-13

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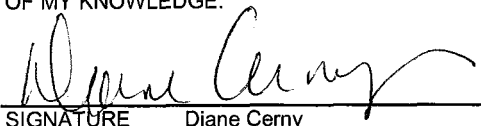
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BUTANE					
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CONDENSATE					
KEROSENE					
OTHER:					
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 SIGNATURE Diane Cerny
 Production Analyst I
 TITLE
 DATE 4/23/2013

Phone No. (281) 891-1562

APR 29 2013

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS PINEVIEW GAS PLANT
 CITATION OIL AND GAS CORP.
 14077 CUTTEN ROAD
 HOUSTON, TX 77070-5623


PAGE 1 OF 1 OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT ()

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COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


 SIGNATURE Diane Cerny DATE 23-Apr-13
 TITLE Production Analyst I
 PHONE NO. - 281-891-1562

APR 29 2013

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

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CITATION OIL AND GAS CORP.
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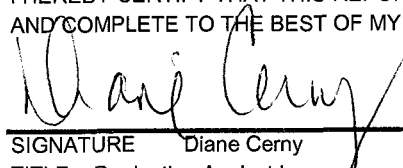
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					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,815	56	2,213	20,498
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
CITATION OIL AND GAS CORP.	BINGHAM 10-1	43-043-30025	0	0	0	0
CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,706	40	1,578	15,372
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,317	20	729	9,069
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,137	121	4,650	50,886
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,699	55	2,070	22,153
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,042	45	1,742	16,827
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


SIGNATURE Diane Cerny DATE
TITLE Production Analyst I 09-May-13
PHONE NO. - 281-891-1562

RECEIVED

MAY 28 2013

DIV. OF OIL, GAS & MINING

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS PINEVIEW GAS PLANT CITATION OIL AND GAS CORP. 14077 CUTTEN ROAD HOUSTON, TX 77070-5623

PAGE 1 OF 1 OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,815	56	2,213	20,498
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
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COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Diane Cerny
SIGNATURE Diane Cerny DATE 09-May-13
TITLE Production Analyst I
PHONE NO. - 281-891-1562

RECEIVED
MAY 22 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Citation Oil & Gas Corp		8. WELL NAME and NUMBER: Upr 3-6
3. ADDRESS OF OPERATOR: PO Box 690688, Houston, TX, 77269		9. API NUMBER: 43043300360000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 655 FSL 656 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 3 Township: 2N Range: 7E Meridian: S		9. FIELD and POOL or WILDCAT: PINEVIEW
PHONE NUMBER: 281-891-1000		COUNTY: SUMMIT
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/16/2022	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CIBP set at 2,300' to isolate formation. To restore the well to production, the surface casing was excavated out to a depth of five feet, the top two feet was cutoff, and new casing welded on, cut & remove 125' of 7" casing, and replaced with lead seal casing patch and 125' of 7" casing and new well head was installed. ** Work was completed before Intent was able to be filed **		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) February 21, 2023		
NAME (PLEASE PRINT) Kelly Vasquez	PHONE NUMBER 281-891-1555	TITLE Regulatory Analyst III
SIGNATURE N/A	DATE 11/18/2022	