

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-23-78

Location Inspected _____

OW WW _____ TA _____

~~Bond~~ released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.)

E _____ I _____ E-I _____ CR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

11-8-76 Footage location change (from c SE SW)
to 2075' FWL & 505' FSL
2-19-78 - Date first production

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FEE

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Bingham

9. Well No.

2-3

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk. and Survey or Area

SE SW 2, 2N, 7E

12. County or Parrish 13. State

Summit Utah

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

AMERICAN QUASAR PETROLEUM COMPANY

3. Address of Operator

707 UNITED BANK CENTER, 1700 BROADWAY, DENVER CO 80229

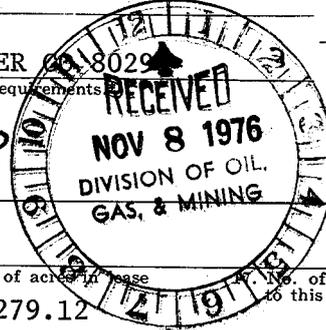
4. Location of Well (Report location clearly and in accordance with any State requirements)

As surveyed 2075' 505' (K.O. 11-8-76)

1972 FWL 660' FSL

At proposed prod. zone

Sec 2 - T2N - R73 SE SE SW



14. Distance in miles and direction from nearest town or post office*

Approximately 15 miles east of Coalville

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

1279.12

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

933'

19. Proposed depth

10,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7130' GR

22. Approx. date work will start*

12-15-76

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 17 1/2" | 13 3/8" | 48# | 60' | Circulate |
| 12 1/2" | 9 5/8" | 36# | 2000" | 800 sx |
| 8 3/4" | 7" | 23, 26 & 29# | 10,500 | 600 sx |

American Quasar Petroleum Co. proposes to drill a 10,500' well on the above-described location to test the Nugget formation. Drilling and cementing will be performed as shown above. Testing of potential zones will be at the discretion of the wellsite supervisor. Electric logs will be run to TD. Mud weight will be sufficient for pressures encountered.

The BOP's will be opened and closed during each 24-hour period to insure proper function during the drilling of the well. Pressure-tests with chart recorder will be performed each 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. [Signature]
Signed [Signature] Title Division Operations Manager Date 11-4-76

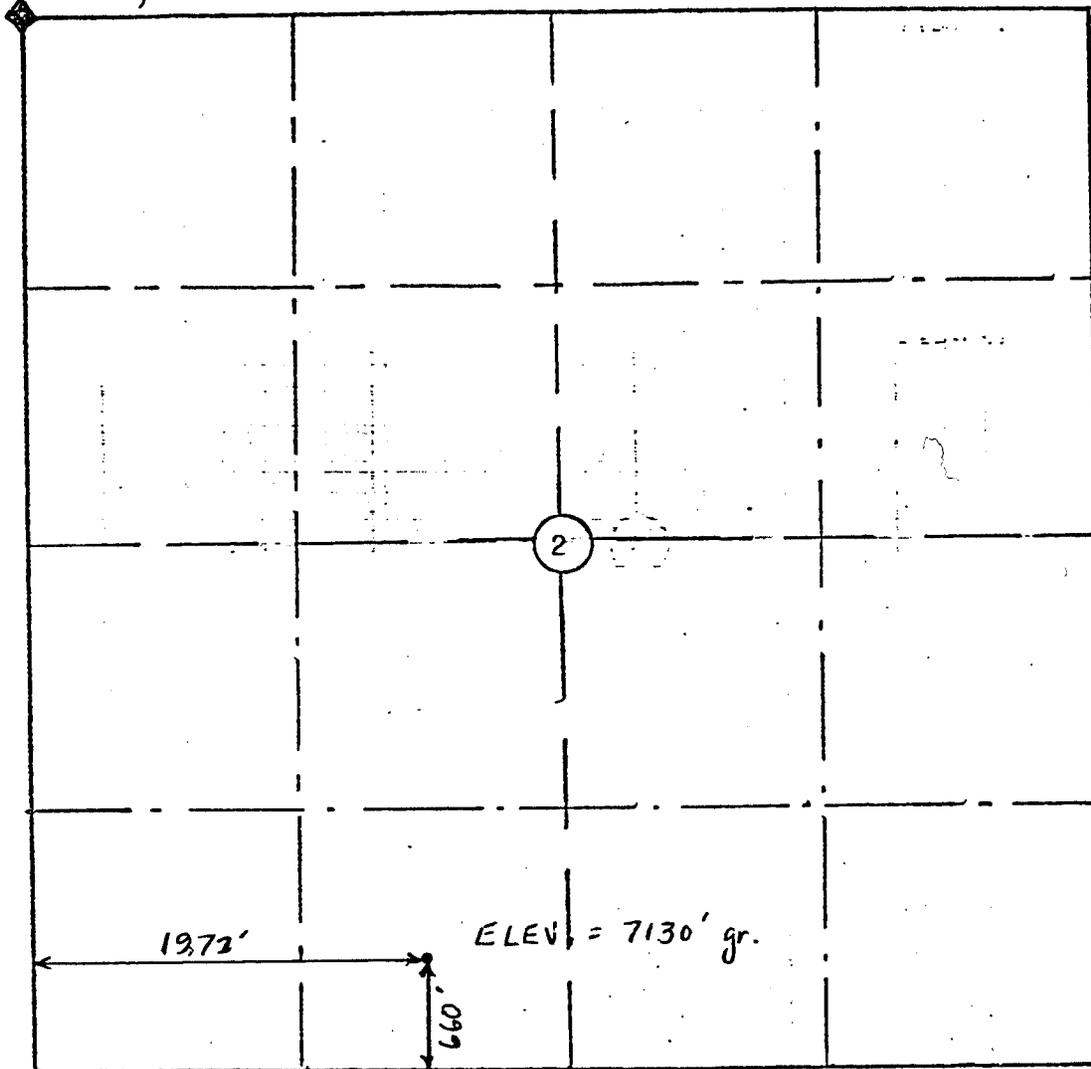
(This space for Federal or State office use)

Permit No. 43-043-30033 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

R. 7 E.

N.W. CORNER SEC. 2
T.2.N, R.7.E. SLB&M



T.
2
N.

Scale: 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for the American Quasar Petroleum Co.-- Bingham 2-²/₃.

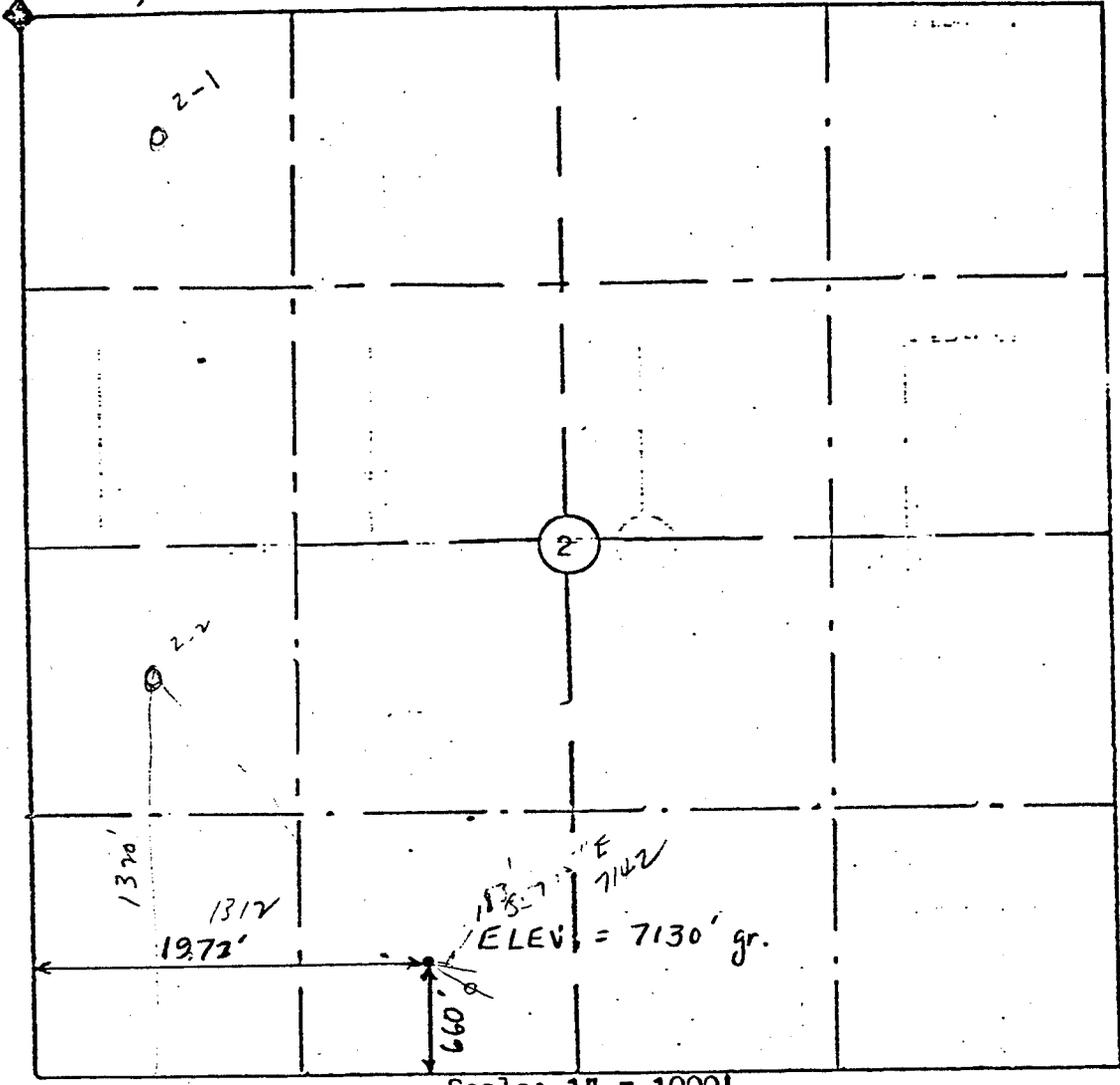
The center of the Southeast $\frac{1}{4}$ of the Southwest $\frac{1}{4}$ of Section 2, T.2.N., R.7.E., SLB&M, Summit County, Utah. A point further described as shown above. The distances shown are from the South and West section lines.

DATE 25 AUG 76

D. J. SILVER
No. 3491

R. 7 E.

N.W. CORNER SEC. 2
T.2.N, R.7.E. SLB&M



T. 2 N.

Scale: 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for the American Quasar Petroleum Co.-- Bingham 2-~~1~~₃.

The center of the Southeast $\frac{1}{4}$ of the Southwest $\frac{1}{4}$ of Section 2, T.2.N., R.7.E., SLB&M, Summit County, Utah. A point further described as shown above. The distances shown are from the South and West section lines.

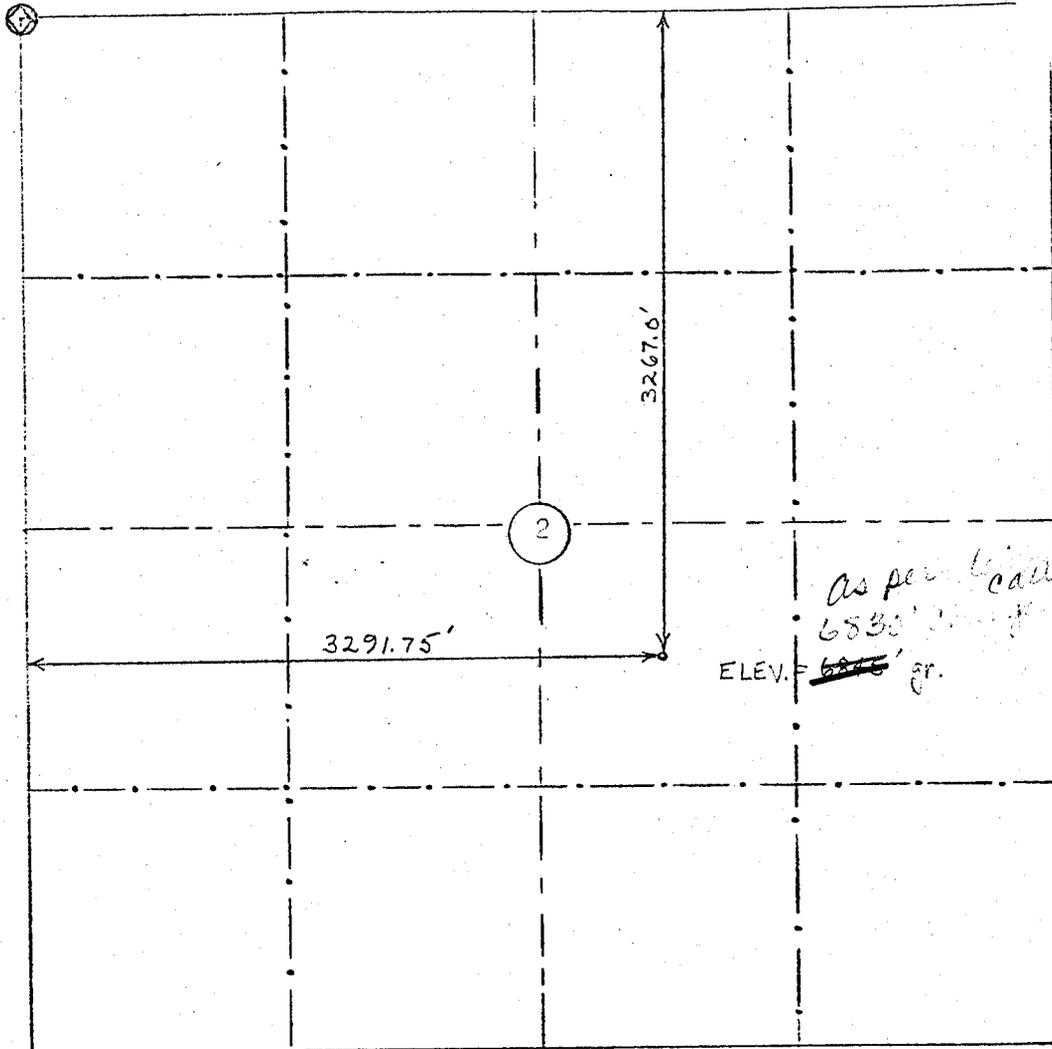
DATE 25 AUG 76

D. J. SILVER
No. 3491



P.T.S.

N.W. of SEC. 2
T.2.N., R.7.E. SLB-M



As per call - 8-11-76
6830' ...
ELEV. = ~~6275~~' gr.

SCALE: 1" = 1000'

SURBIT ENGINEERING INC. surveyed the location for the purpose of locating an oil well for American Quasar Petroleum Co. Bingam 2-3.

The center of the Northeast 1/4 of the Southeast 1/4 of Section 2, T.2.N., R.7.E., SLB-M, Summit County, Utah, a point which can also be described as South 3267.6 feet and East 3291.75 feet from the Northwest corner of Section 2, T.2.N., R.7.E., SLB-M, Summit County, Utah.

Aug 7, 1976

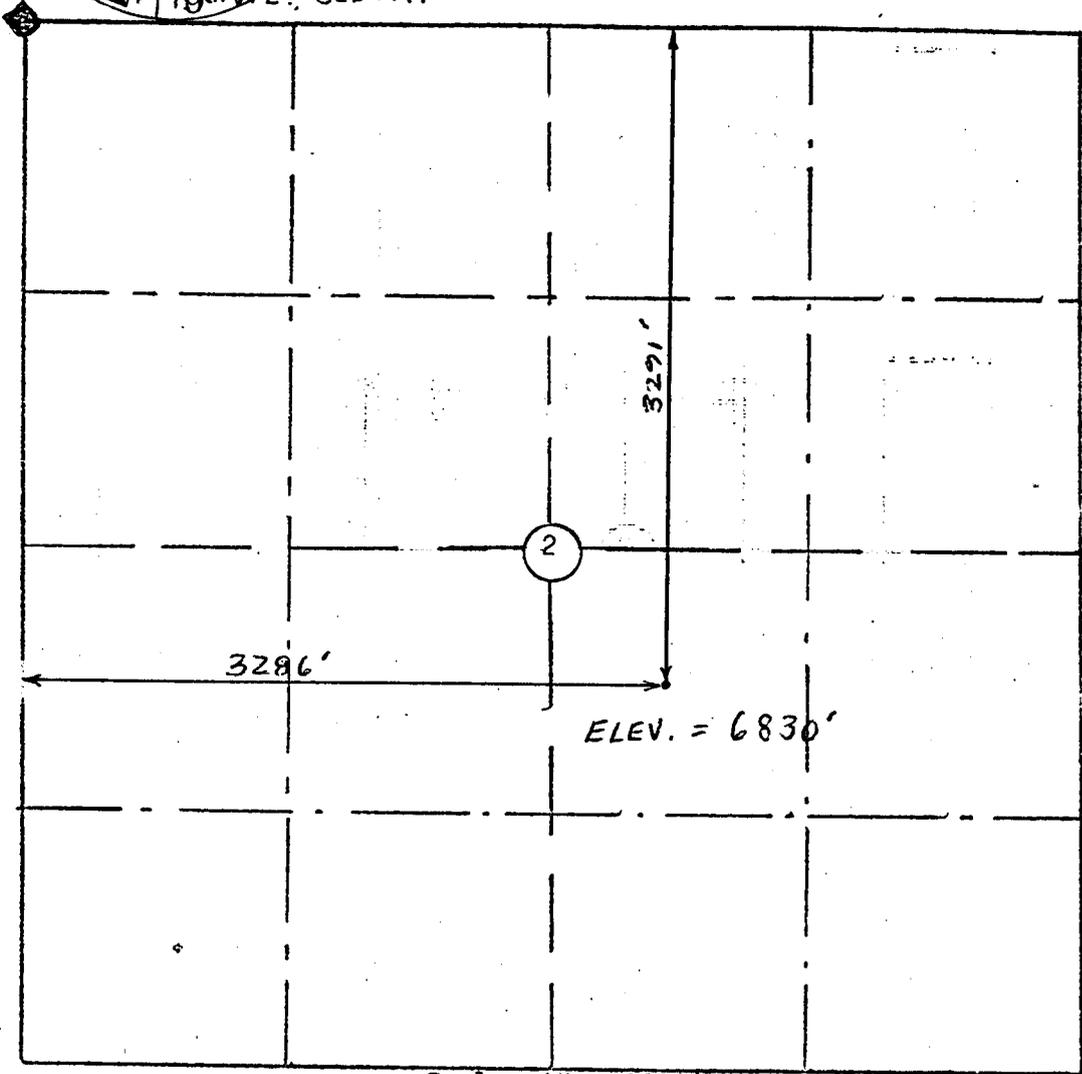
[Handwritten Signature]
D. J. SILVER

SUBJECT _____



R. 7 E.

File



T. 2 N.

Scale: 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for the American Quasar Petroleum Co.-- Bingham 2-3

The center of the Northwest $\frac{1}{4}$ of the Southeast $\frac{1}{4}$ of Section 2, R.2.N., R.7.E., SLB&M, Summit County, Utah.

DATE 20 AUG 76

D. J. SILVER
No. 3491

D. J. Silver

FILE NOTATIONS

Date: Nov. 8-
Operator: American Gasar Pet.
Well No: Bingham 2-3
Location: Sec. 20 T 20N R. 7E County: Summit

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. 160-6 Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit
Other:

Letter Written

November 8, 1976

American Quasar Petroleum Company
707 United Bank Center
1700 Broadway
Denver, Colorado 80290

Re: Well No. Bingham #2-3
Sec. 2, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

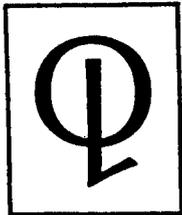
The API number assigned to this well is 43-043-30033.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

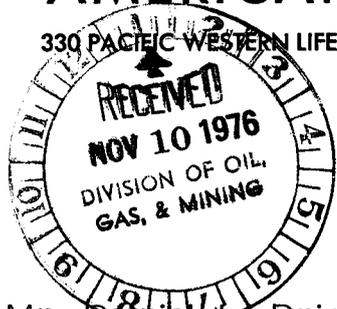
CLEON B. FEIGHT
Director

/sw



AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362



November 8, 1976

Mr. Patrick L. Driscoll, Chf. Petr. Engr.
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Bingham #2-3
SE/4 SW/4 Sec. 2-2N-7E
Summit County, Utah

Dear Mr. Driscoll:

Confirming our telephone conversation of November 5, 1976, this is to notify you of our plan to move the location of the captioned well from the center of the SE/4 SW/4 to 183' South, 57° 15' East of the center of said tract.

*Pat -
Could you
please
out for me!*

Very truly yours,

AMERICAN QUASAR PETROLEUM CO.

John F. Sindelar
John F. Sindelar
Division Drlg. Supt.

bh
c/c to: A. H. Hurley, Jr. - Denver Office

*2075 FWL
505 FSL
SESESW*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

D

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 77

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed A. J. Sullivan, Jr.
Denver, Colorado 80290 Title Division Operations Manager
 Phone No. 303/861-8437

| Sec. and ¼ of ¼ | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------|-----------|-----------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| <u>BINGHAM #2-3</u> | | | | | | | | | | |
| <u>Sec. 2 SE SW</u> | <u>2N</u> | <u>7E</u> | <u>2-3</u> | | | | | | | <u>Spudded 10-10-77 Ran & cmtd 9 5/8" surf csg CS-1511' Dr1g @ 4853'</u> |



Gas Sold _____
 Flared/Vented _____
 Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO Kathy Wells
FOR FILING

October 13, 1977

Memo To File:

Re: American Quasar Petroleum Company
Bingham 2-3
Sec. 2, T. 2N, R. 7E,
Summit County, Utah

This office was notified that the above referenced well will be spudded in today using Parker Drilling Company as contractor.


PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

Dr1g

P

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 77.

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed *A. H. Hurley, Jr.*
Denver, Colorado 80290 Title Division Operations Manager
 Phone No. 303/861-8437

| Sec. and % of ¼ | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------|-----------|-----------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| <u>BINGHAM #2-3</u> | | | | | | | | | | |
| <u>Sec. 2 SE SW</u> | <u>2N</u> | <u>7E</u> | <u>2-3</u> | | | | | | | <u>Dr1g @ 8481'</u> |
| | | | | | | | | | | Gas Sold _____ Flared/Vented _____ Used on/off Lease _____ |

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 77.

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed *A. H. ...*
Denver, Colorado 80290 Title Division Operations Manager
 Phone No. 303/861-8437

| Sec. and ¼ of ¼ | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------|-----------|-----------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|--|
| <u>BINGHAM #2-3</u> | | | | | | | | | | |
| <u>Sec. 2 SE SW</u> | <u>2N</u> | <u>7E</u> | <u>2-3</u> | | | | | | | <u>DST #1 8940-9094'</u> <u>DST #2 9165-9296'</u> <u>DST #3 9289-9450'</u> <u>(Twin Creek)</u> <u>Drlg @ 10,206'</u> |
| | | | | | | | | | | Gas Sold _____ Flared/Vented _____ Used on/off Lease _____ |

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO Kathy Wells
FOR FILING

December 20, 1977

Memo To File:

Re: Parker Driller Company
Rig #56, Bingham 2-3, Sec. 2, T. 2N, R. 7E,
Summit County, Utah
American Quasar

An accident in this rotary rig drilling for American Quasar on the Bingham 2-3 occurred at 5:35 a.m., 12-20-77. Mr. Dale Poling, age 24, Ogden, Utah was instantly killed when hit in the face with a power tong. Mr. Poling is married; 2 children.

The driller at the time of the accident was a Mr. F. W. Caddis. Preparations were being made to make-up various components to a Drill Stem Test tool and apparently Mr. Poling leaned forward to inspect a component part alignment when the power tongs were pulled.



PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

Drlg

Contractor Parker Drlg. Co. Top Choke 1"
 Rig No. 56 Bottom Choke 9/16"
 Spot SE-SW Size Hole 8 3/4"
 Sec. 2 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 7 E Size Wt. Pipe --
 Field Pineview I. D. of D. C. 2 1/2"
 County Summit Length of D. C. 369'
 State Utah Total Depth 10695'
 Elevation 7130' "Ground" Interval Tested 10605-10695'
 Formation Nugget Type of Test Bottom Hole
Conventional

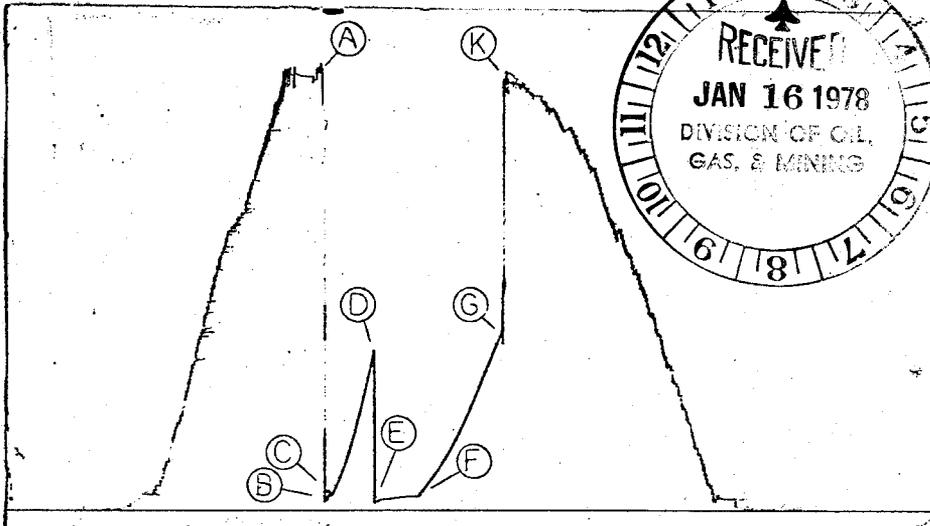
Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 184°F
 Mud Weight 9.9
 Gravity --
 Viscosity 76

Tool opened @ 5:53 AM.

Inside Recorder

PRD Make Kuster K-3
 No. 12983 Cap. 5950 @ 10594'

| | Press | Corrected |
|---------------------|-------|-----------|
| Initial Hydrostatic | A | 5536 |
| Final Hydrostatic | K | 5469 |
| Initial Flow | B | 128 |
| Final Initial Flow | C | 148 |
| Initial Shut-in | D | 2010 |
| Second Initial Flow | E | 119 |
| Second Final Flow | F | 183 |
| Second Shut-in | G | 2248 |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |



Lynes Dist.: Rock Springs, Wy.
 Our Tester: Art Anderson
 Witnessed By: Kent Grandbouche

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 360' Oil cut mud = 2.20 bbl. (3700' Gas above fluid.)

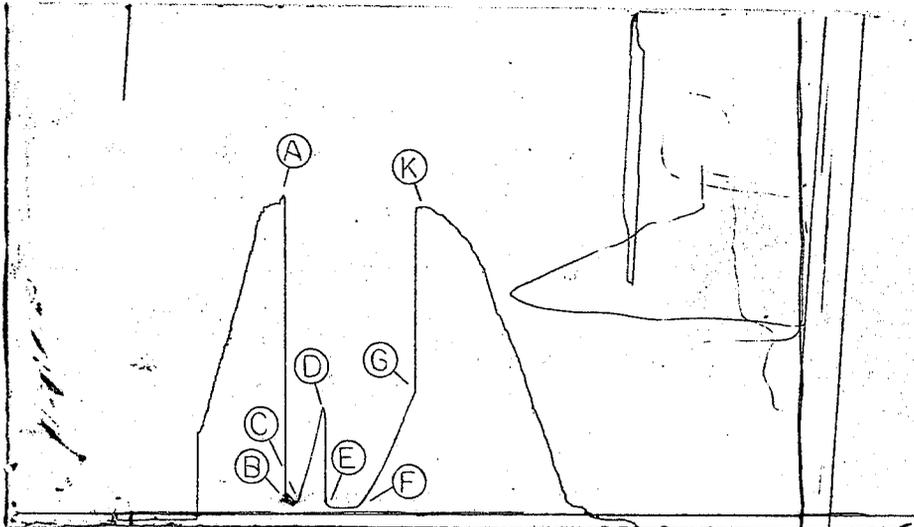
- REMARKS:
- 1st Flow - Tool opened with a weak blow, increased to a 10" underwater blow and remained thru flow period.
 - 2nd Flow - Tool opened with a strong blow, increased to bottom of bucket in 30 seconds. Blow increased to a 1.0 psig. blow in 6 minutes and continued to increase thru remainder of flow period.

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-3 DST No. 4
 Address See Distribution Ticket No. 10294 Date 1-9-78 No. Final Copies 20

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-3

DST No. 4



Outside Recorder

PRD Make Kuster K-3
 No. 4868 Cap. 8200 @ 10690'

| | Press | Corrected |
|---------------------|-------|-----------|
| Initial Hydrostatic | A | 5586 |
| Final Hydrostatic | K | 5503 |
| Initial Flow | B | 329 |
| Final Initial Flow | C | 310 |
| Initial Shut-in | D | 2004 |
| Second Initial Flow | E | 219 |
| Second Final Flow | F | 227 |
| Second Shut-in | G | 2257 |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |

Pressure Below Bottom Packer Bled To

PRD Make _____
 No. _____ Cap. _____ @ _____

| | Press | Corrected |
|---------------------|-------|-----------|
| Initial Hydrostatic | A | |
| Final Hydrostatic | K | |
| Initial Flow | B | |
| Final Initial Flow | C | |
| Initial Shut-in | D | |
| Second Initial Flow | E | |
| Second Final Flow | F | |
| Second Shut-in | G | |
| Third Initial Flow | H | |
| Third Final Flow | I | |
| Third Shut-in | J | |

Pressure Below Bottom Packer Bled To

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-3

DST No. 4

Recorder No. 12783 @ 10594'

Initial Shut-In

| | | |
|--------|------|-------|
| 0 min. | 148 | psig. |
| 6 " | 289 | " |
| 12 " | 415 | " |
| 18 " | 553 | " |
| 24 " | 721 | " |
| 30 " | 899 | " |
| 36 " | 1092 | " |
| 42 " | 1302 | " |
| 48 " | 1539 | " |
| 54 " | 1779 | " |
| 60 " | 2010 | " |

Final Shut-In

| | | |
|--------|------|-------|
| 0 min. | 183 | psig. |
| 12 " | 331 | " |
| 24 " | 479 | " |
| 36 " | 637 | " |
| 48 " | 827 | " |
| 60 " | 1032 | " |
| 72 " | 1258 | " |
| 84 " | 1504 | " |
| 96 " | 1769 | " |
| 108 " | 2020 | " |
| 120 " | 2248 | " |

LYNES, INC.

Fluid Sample Report

Date 1-9-78 Ticket No. 10294
Company American Quasar Petroleum Co. DST No. 4
Well Name & No. Bingham #2-3 State Utah
County Summit Test Interval 10605-10695'

Pressure in Sampler 10 PSIG BHT 184 OF

Total Volume of Sampler: 2000 cc.
Total Volume of Sample: 2000 cc.
Oil: -- cc.
Water: None cc.
Mud: 2000-Oil cut cc.
Gas: None cu. ft.
Other: None

R.W. 0.12 @ 75°F = 57,000 ppm. chl.

Resistivity

Make Up Water 11.0 @ 50°F of Chloride Content 650 ppm.

Mud Pit Sample 0.13 @ 80°F of Chloride Content 48,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained _____

Remarks: Recovery - Top Sample - R.W. 0.22 @ 85°F = 25,000 ppm. chl.

Middle Sample - R.W. 0.3 @ 80°F = 19,000 ppm. chl.

Bottom Sample - R.W. 0.11 @ 80°F = 58,000 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham # 2-3

Original: American Quasar Petroleum Co., 707 United Bank Tower, Denver, Colorado, 80290,

Attn: Clare Gregg

1 Copy : American Quasar Petroleum Co., 201 North Wolcott, Casper, Wyoming, 82601

1 Copy : American Quasar Petroleum Co., 1000 Midland Bank Tower, Midland, Texas, 79701

Attn: Herb Ware

3 Copies: American Quasar Petroleum Co., 2500 Ft. Worth National Bank Bldg., Fort Worth,
Texas, 76102, Attn: Bill Bogert

1 Copy : Victor B. Gras, 777 Ninth Avenue, Salt Lake City, Utah, 84103

2 Copies: United State Geological Survey, 8426 Federal Bldg., 125 S. State St., Salt Lake
City, Utah, 84111

2 Copies: Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, Utah, 84116

2 Copies: Amoco Production Co., Security Life Bldg., Denver, Colorado, 80202,

1 Copy : Amoco Production Co., Box 1400, Riverton, Wyoming, 82501, Attn: E.C. Woodall

2 Copies: Sun Oil Co., Box 2039, Tulsa, Oklahoma, 74102, Attn: Jack DeLong

1 Copy : North Central Oil Co., Box 27491, Houston, Texas, 77027, Attn: Howard Lester

1 Copy : Occidental Petroleum Co., 5000 Stockdale Highway, Bakersfield, California, 93306
Attn: D.W. Chenot

1 Copy : Energetics, Inc., 333 W. Hampden Avenue, Englewood, Colorado, 80110, Attn:
Patrick Maher

1 Copy : Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas, 76102, Attn:
Walt Evans

Contractor Parker Drlg. Co.
 Rig No. 56
 Spot SE-SW
 Sec. 2
 Twp. 2 N
 Rng. 7 F
 Field Pineview
 County Summit
 State Utah
 Elevation 7130' "Ground"
 Formation Twin Creek

Top Choke 3/4"
 Bottom Choke 1/4"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/2"
 Length of D. C. 262'
 Total Depth 9450'
 Interval Tested 9299-9450'
 Type of Test Bottom Hole
Conventional

Flow No. 1 60 Min.
 Shut-in No. 1 127 Min.
 Flow No. 2 -- Min.
 Shut-in No. 2 -- Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 157° F
 Mud Weight 9.9
 Gravity --
 Viscosity 51

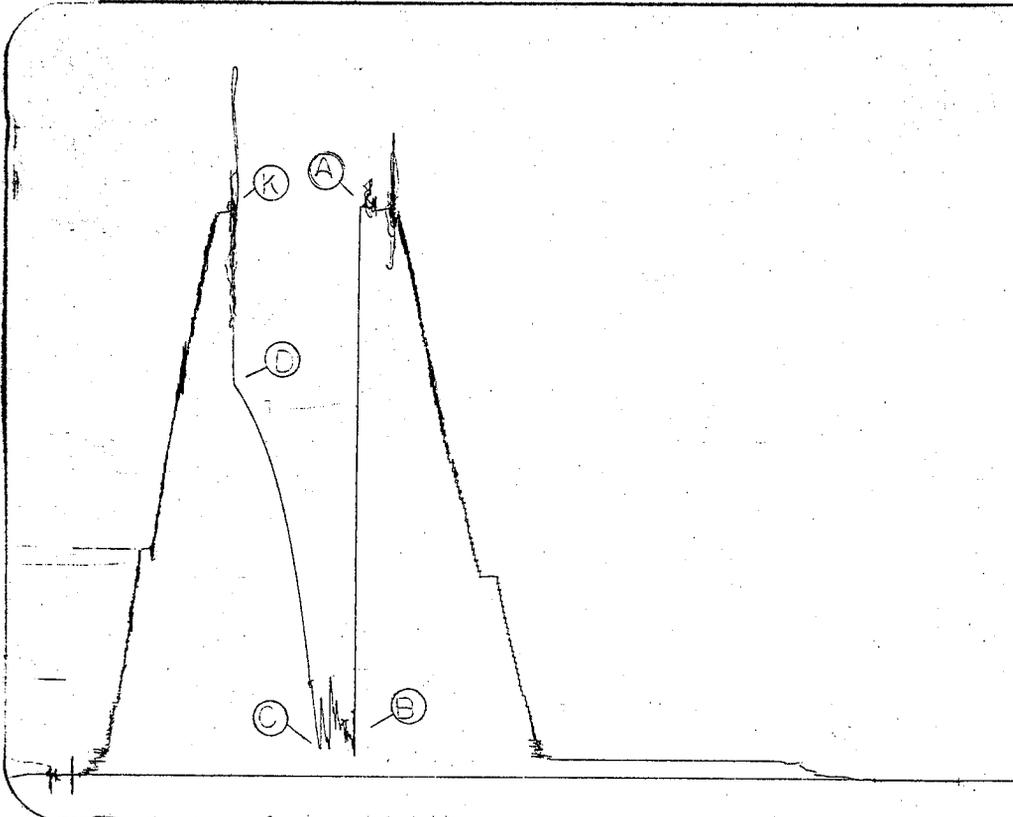
Tool opened @ 4:00 PM.

Inside Recorder

PRD Make Kuster AK-1
 No. 7425 Cap. 6750 @ 9408'

| | Press | Corrected |
|---------------------|-------|-----------|
| Initial Hydrostatic | A | 4978 |
| Final Hydrostatic | K | 4946 |
| Initial Flow | B | 196 |
| Final Initial Flow | C | 253 |
| Initial Shut-in | D | 3452 |
| Second Initial Flow | E | -- |
| Second Final Flow | F | -- |
| Second Shut-in | G | -- |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Wayne Hockaday
 Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 75' Drilling mud

 1st Flow - Tool opened with a very weak blow and remained thru flow period.

 Charts indicate slight plugging. Tool was out of sequence, therefore only one flow and one shut-in could be taken.

REMARKS: -----

Operator American Quasar Petroleum Co. Well Name and No. Bingham # 2-3
 Address See Distribution Ticket No. 10256 Date 12-20-77 No. Final Copies 20
 DST No. 3

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham # 2-3 DST No. 3

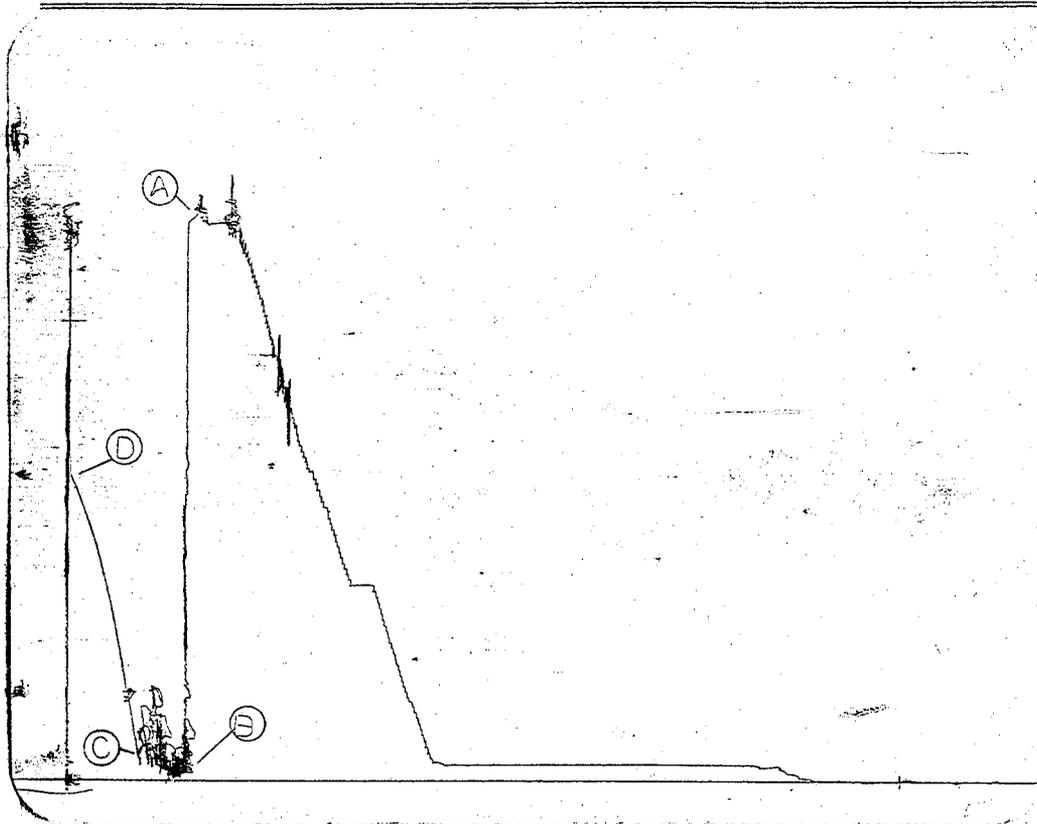
Recorder No. 7425 @ 9408'

Initial Shut-In

| 0 min. | 253 | psig. |
|--------|------|-------|
| 1 " | 262 | " |
| 2 " | 290 | " |
| 3 " | 330 | " |
| 4 " | 372 | " |
| 5 " | 420 | " |
| 6 " | 465 | " |
| 7 " | 523 | " |
| 8 " | 580 | " |
| 9 " | 632 | " |
| 10 " | 683 | " |
| 12 " | 808 | " |
| 14 " | 872 | " |
| 16 " | 899 | " |
| 18 " | 1055 | " |
| 20 " | 1143 | " |
| 22 " | 1256 | " |
| 24 " | 1341 | " |
| 26 " | 1430 | " |
| 28 " | 1521 | " |
| 30 " | 1604 | " |
| 40 " | 1956 | " |
| 50 " | 2252 | " |
| 60 " | 2502 | " |
| 70 " | 2706 | " |
| 80 " | 2881 | " |
| 90 " | 3027 | " |
| 100 " | 3160 | " |
| 110 " | 3276 | " |
| 120 " | 3376 | " |
| 127 " | 3452 | " |

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham # 2-3 DST No. 3



Outside Recorder

PRD Make Kuster AK-1
 No. 7424 Cap. 6750 @ 9318'

| | Press | Corrected |
|--|-------|-----------|
| Initial Hydrostatic | A | 4908 |
| Final Hydrostatic | K | ** |
| Initial Flow | B | ** |
| Final Initial Flow | C | 218 |
| Initial Shut-in | D | 2728* |
| Second Initial Flow | E | -- |
| Second Final Flow | F | -- |
| Second Shut-in | G | -- |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |
| ** Unreadable | | |
| * Clock ran out 83 minutes into shut-in. | | |
| Pressure Below Bottom Packer Bled To | | |

PRD Make _____
 No. _____ Cap. _____ @ _____

| | Press | Corrected |
|--------------------------------------|-------|-----------|
| Initial Hydrostatic | A | |
| Final Hydrostatic | K | |
| Initial Flow | B | |
| Final Initial Flow | C | |
| Initial Shut-in | D | |
| Second Initial Flow | E | |
| Second Final Flow | F | |
| Second Shut-in | G | |
| Third Initial Flow | H | |
| Third Final Flow | I | |
| Third Shut-in | J | |
| Pressure Below Bottom Packer Bled To | | |

LYNES, INC.

Fluid Sample Report

Date 12-20-77 Ticket No. 10256
Company American Quasar Petroleum Co. DST No. 3
Well Name & No. Bingham # 2-3 State Utah
County Summit Test Interval 9299-9450'

Pressure in Sampler 2 PSIG BHT 157 OF

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 800 cc.
Oil: None cc.
Water: None cc.
Mud: 800 cc.
Gas: None cu. ft.
Other: None

R.W. - 1.3 @ 56° F = 5500 ppm. chl.

Resistivity

Make Up Water 11.0 @ 58° F of Chloride Content 600 ppm.
Mud Pit Sample 1.5 @ 52° F of Chloride Content 5000 ppm.
Gas/Oil Ratio -- Gravity -- °API @ -- OF

Where was sample drained On location

Remarks: Recovery: Top Sample - R.W. - 1.3 @ 56° F = 5500 ppm. chl.
Middle Sample - R.W. - 1.3 @ 56° F = 5500 ppm. chl.
Bottom Sample - R.W. - 1.3 @ 56° F = 5500 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham # 2-3

Original: American Quasar Petroleum Co., 707 United Bank Tower, Denver, Colorado, 80290,

Attn: Clare Gregg

1 Copy : American Quasar Petroleum Co., 201 North Wolcott, Casper, Wyoming, 82601

1 Copy : American Quasar Petroleum Co., 1000 Midland Bank Tower, Midland, Texas, 79701

Attn: Herb Ware

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Patrick Maher

1 Copy : Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas, 76102, Attn:
Walt Evans

Contractor Parker Drlg. Co.
 Rig No. 56
 Spot SE-SW
 Sec. 2
 Twp. 2 N
 Rng. 7 E
 Field Pineview
 County Summit
 State Utah
 Elevation 7130' "Ground"
 Formation Twin Creek

Top Choke 1"
 Bottom Choke 9/16"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 301'
 Total Depth 9296'
 Interval Tested 9165-9296'
 Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom
 Hole Temp. --
 Mud Weight 10.0
 Gravity --
 Viscosity 57

Tool opened @ --

Inside Recorder

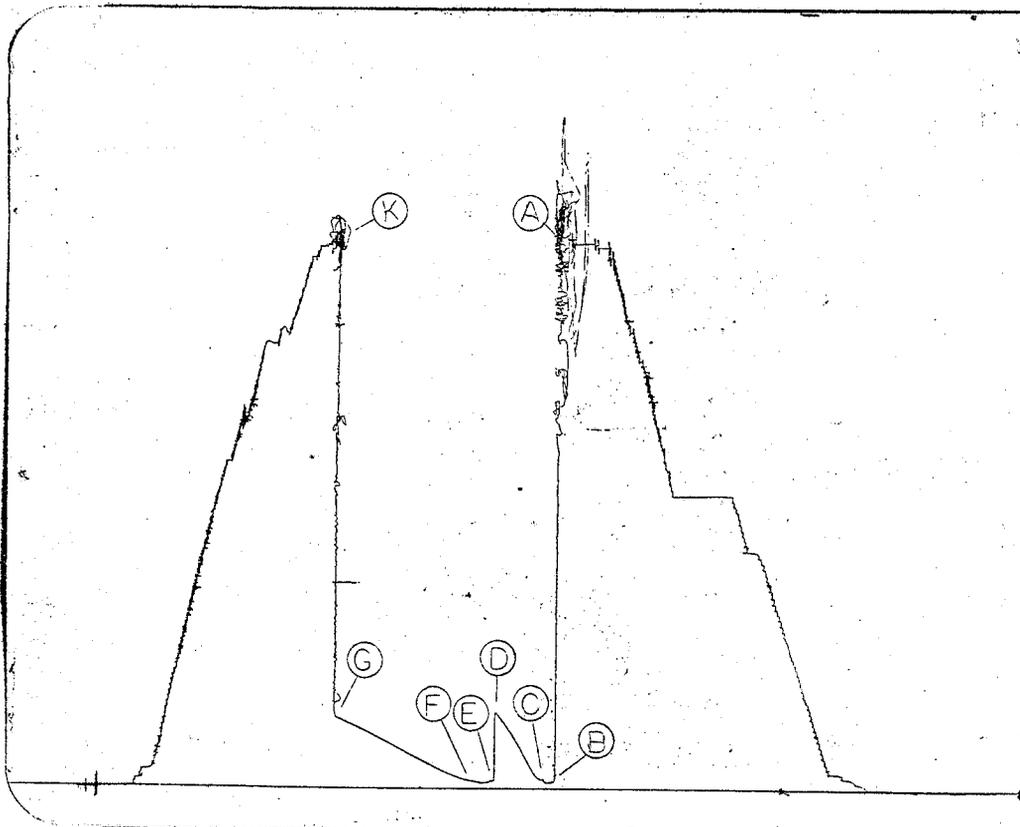
PRD Make Kuster AK-1
 No. 7424 Cap. 6750 @ 9174'

| | Press | Corrected |
|---------------------|-------|-----------|
| Initial Hydrostatic | A | 4773 |
| Final Hydrostatic | K | 4763 |
| Initial Flow | B | 63 |
| Final Initial Flow | C | 52 |
| Initial Shut-in | D | 669 |
| Second Initial Flow | E | 75 |
| Second Final Flow | F | 156 |
| Second Shut-in | G | 623 |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |

Lynes Dist.: Rock Springs, Wy.

Our Tester: Art Anderson

Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 31' Drilling mud = .15 bbl.

 1st Flow - Tool opened with a very weak blow, increased to a 1/2" underwater blow and remained thru flow period.

2nd Flow - Tool opened with a 1/4" underwater blow, died in 5 minutes and remained thru flow period.

REMARKS:

Operator American Quasar Petroleum Co.
 Address See Distribution
 Well Name and No. Bingham # 2-3
 Ticket No. 10286
 Date 12-16-77
 DST No. 2
 No. Final Copies 20

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham # 2-3 DST No. 2

Recorder No. 7424 @ 9174'

Initial Shut-In

| | | |
|--------|-----|-------|
| 0 min. | 52 | psig. |
| 6 " | 77 | " |
| 12 " | 100 | " |
| 18 " | 166 | " |
| 24 " | 249 | " |
| 30 " | 334 | " |
| 36 " | 412 | " |
| 42 " | 484 | " |
| 48 " | 552 | " |
| 54 " | 614 | " |
| 60 " | 669 | " |

Final Shut-In

| | | |
|--------|-----|-------|
| 0 min. | 156 | psig. |
| 12 " | 202 | " |
| 24 " | 249 | " |
| 36 " | 298 | " |
| 48 " | 347 | " |
| 60 " | 396 | " |
| 72 " | 443 | " |
| 84 " | 492 | " |
| 96 " | 536 | " |
| 108 " | 580 | " |
| 120 " | 623 | " |

LYNES, INC.

Fluid Sample Report

Date 12-16-77 Ticket No. 10286
Company American Quasar Petroleum Co. DST No. 2
Well Name & No. Bingham # 2-3 State Utah
County Summit Test Interval 9165-9296'

Pressure in Sampler 3 PSIG BHT -- °F

Total Volume of Sampler: 2000 cc.
Total Volume of Sample: 1500 cc.
Oil: None cc.
Water: None cc.
Mud: 1500 cc.
Gas: None cu. ft.
Other: None

R.W. - 1.5 @ 68° F = 41000 ppm. chl.

Resistivity

Make Up Water -- @ -- of Chloride Content -- ppm.
Mud Pit Sample 0.2 @ 70° F of Chloride Content 34000 ppm.
Gas/Oil Ratio -- Gravity -- °API @ -- °F

Where was sample drained On location

Remarks: Recovery: Sample - R.W. - 0.2 @ 70° F = 34000 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham # 2-3

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Attn: D.W. Chenot

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Patrick Maher

1 Copy : Cawley Callespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas, 76102, Attn:
Walt Evans

Drlg.

Contractor Parker Drlg. Co.
Rig No. 56
Spot SE-SW
Sec. 2
Twp. 2 N
Rng. 7 E
Field Pineview
County Summit
State Utah
Elevation 7130' "Ground"
Formation --

Top Choke 1/4"
Bottom Choke 3/4"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 211'
Total Depth 9094'
Interval Tested 8940-9094'
Type of Test Bottom Hole Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 60 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom Hole Temp. 159°F
Mud Weight 10.3
Gravity --
Viscosity 64

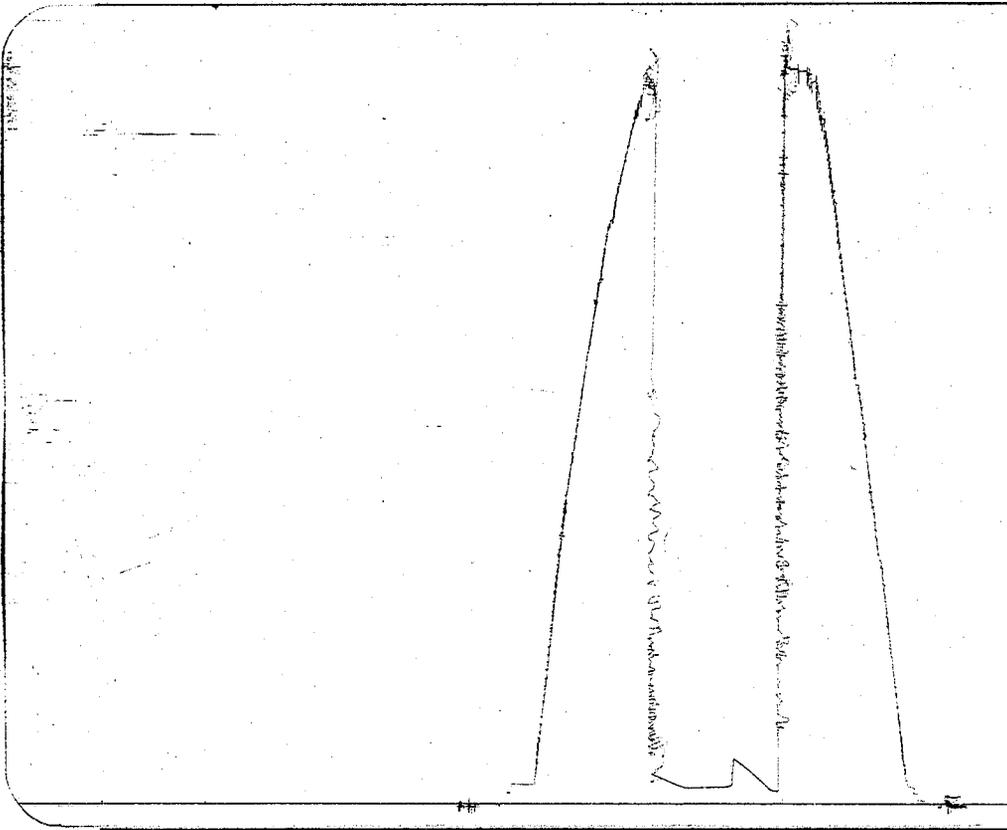
Tool opened @ 4:25 PM.

Inside Recorder

PRD Make Kuster AK-1
No. 3812 Cap. 5100 @ 8950'

| | Press | Corrected |
|---------------------|-------|-----------|
| Initial Hydrostatic | A | 4808 |
| Final Hydrostatic | K | 4757 |
| Initial Flow | B | 99 |
| Final Initial Flow | C | 104 |
| Initial Shut-in | D | 305 |
| Second Initial Flow | E | 141 |
| Second Final Flow | F | 118 |
| Second Shut-in | G | 209 |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |
| | | |
| | | |

Lynes Dist.: Rock Springs, Wyo
Our Tester: Herman Coomer
Witnessed By: Kent Grandbouche



Did Well Flow - Gas No Oil No Water No
RECOVERY IN PIPE: 150' Drilling mud = 0.74 bbl.

1st Flow - Tool opened with a weak blow, increased to a 1" underwater blow at end of flow period.
2nd Flow - Tool opened with no blow and remained thru flow period.

REMARKS:

Operator American Quasar Petroleum Co.
 Well Name and No. Bingham #2-3
 Ticket No. 7523
 Date 12-10-77
 No. Final Copies 20
 DST No. 1

LYNES, INC.

Operator American Quasar Petroleum Co Lease & No. Bingham #2-3 DST No. 1

Recorder No. 3812 @ 8950'

Initial Shut-In

| | |
|--------|-----------|
| 0 min. | 104 psig. |
| 6 " | 118 " |
| 12 " | 141 " |
| 18 " | 163 " |
| 24 " | 185 " |
| 30 " | 208 " |
| 36 " | 229 " |
| 42 " | 248 " |
| 48 " | 266 " |
| 54 " | 285 " |
| 60 " | 305 " |

Final Shut-In

| | |
|--------|-----------|
| 0 min. | 118 psig. |
| 6 " | 120 " |
| 12 " | 128 " |
| 18 " | 135 " |
| 24 " | 145 " |
| 30 " | 155 " |
| 36 " | 165 " |
| 42 " | 175 " |
| 48 " | 185 " |
| 54 " | 196 " |
| 60 " | 209 " |

LYNES, INC.

Fluid Sample Report

Date 12-10-77 Ticket No. 7523
Company American Quasar Petroleum DST No. 1
Well Name & No. Summit State Utah
County -- Test Interval 8940-9094'

Pressure in Sampler 0 PSIG BHT 159 OF

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 700 cc.
Oil: None cc.
Water: None cc.
Mud: 700 cc.
Gas: None cu. ft.
Other: None

R.W. 0.04 @ 75°F = Saturated.

Resistivity

Make Up Water 10.0 @ 80°F of Chloride Content 450 ppm.

Mud Pit Sample 0.05 @ 70°F of Chloride Content 180,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ OF

Where was sample drained On location.

Remarks: Recovery - Top Sample - R.W. 0.02 @ 72°F = Saturated.

Bottom Sample - R.W. 0.04 @ 72°F = Saturated.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham # 2-3

Original: American Quasar Petroleum Co., 707 United Bank Tower, Denver, Colorado, 80290,

Attn: Clare Gregg

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Patrick Maher

1 Copy : Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas, 76102, Attn:

Walt Evans

Orig.

P



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Bingham 2-3
Operator American Quasar Petroleum Co.
Address Casper, Wyo.
Contractor Parker Drilling Co.
Address Casper, Wyo.
Location SE 1/4, SW 1/4, Sec. 2; T. 2 N; R. 7 E; Summit County

Water Sands:

| 1. | Depth: | | Volume: | Quality: |
|----|--------|-----|---------|----------|
| | From- | To- | | |
| 2. | | | | |
| 3. | | | | |
| 4. | | | | |
| 5. | | | | |

(Continue on Reverse Side if Necessary)

WESTERN BEARINGS
SUBSIDIARY OF BEARING & SUPPLY CORP.

FOR THAT 'EXTRA' IN SERVICE

Arizona • Colorado • Nevada
New-Mexico • Idaho • Oregon • Utah • Wyoming

Pineview Field
Bingham 2-3 KB 7146
Wasatch Surface
Echo Cong 1902
Fort Union 3030
Kelvin 3550
Stump 7230
Preuss 7470
Salt 7510-8095
Twin Creek 8258
Leads Creek 8739
Walton Canyon 9220
Boundary Ridge 9465
Rich 9542
Sliderack 9824
Gypsum Springs 9934
Nugget 9976
TD 10855

2380
2425

D198

Contractor Parker Drlg. Co. Top Choke 1"
 Rig No. 56 Bottom Choke 9/16"
 Spot SE-SW Size Hole 8 3/4"
 Sec. 2 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 7 E Size Wt. Pipe --
 Field Pineview I. D. of D. C. 2 1/4"
 County Summit Length of D. C. 369'
 State Utah Total Depth 10758'
 Elevation 7130' "Ground" Interval Tested 10660-10758'
 Formation Nugget Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

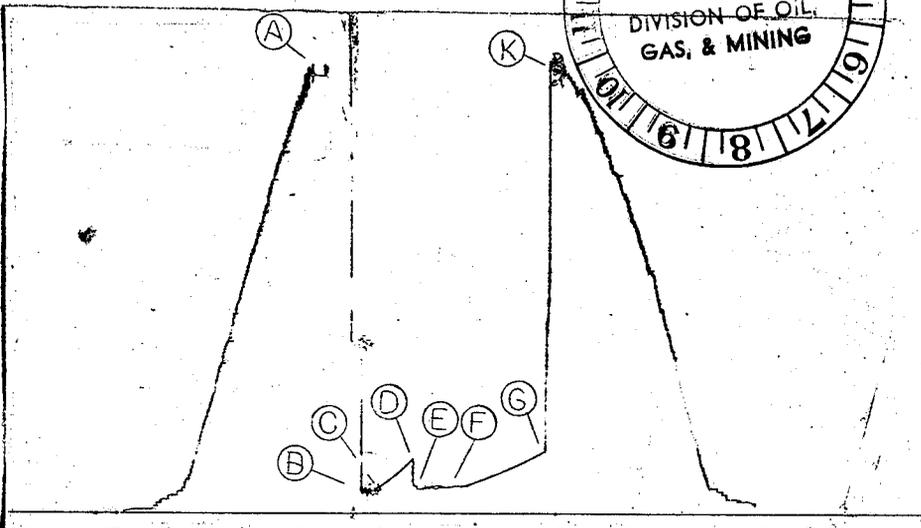
Bottom Hole Temp. 185°F
 Mud Weight 10.0
 Gravity --
 Viscosity 61

Tool opened @ 9:05 AM.

Inside Recorder

PRD Make Kuster K-3
 No. 12983 Cap. 5950 @ 10669'

| | Press | Corrected |
|---------------------|-------|-----------|
| Initial Hydrostatic | A | 5588 |
| Final Hydrostatic | K | 5501 |
| Initial Flow | B | 284 |
| Final Initial Flow | C | 338 |
| Initial Shut-in | D | 706 |
| Second Initial Flow | E | 321 |
| Second Final Flow | F | 353 |
| Second Shut-in | G | 795 |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |



Lynes Dist.: Rock Springs, Wy.
 Our Tester: Art Anderson
 Witnessed By: K. Grandbouche

Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 240' Total Fluid
180' Gas cut mud = 0.88 bbl.
60' Gas cut muddy water = 0.29 bbl.

REMARKS:

 1st Flow - Tool opened with a weak blow, increased to a 3" underwater blow and remained thru flow period.
 2nd Flow - Tool opened with a weak blow, increased to bottom of bucket in 9 minutes and remained thru flow period.

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-3
 Address See Distribution Ticket No. 10295 Date 1-11-78 No. Final Copies 20
 DST No. 5

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-3

DST No. 5

Recorder No. 12983 @ 10669'

Initial Shut-In

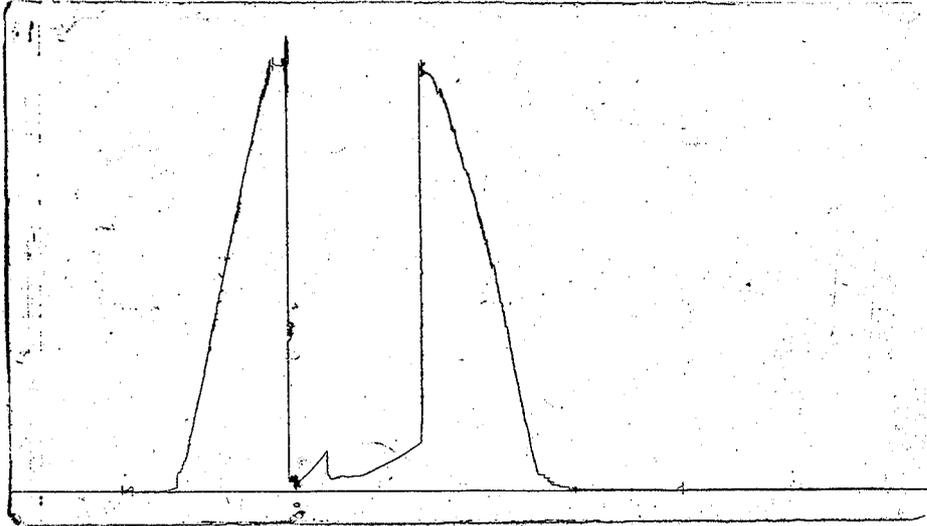
| | | |
|--------|-----|-------|
| 0 min. | 338 | psig. |
| 6 " | 370 | " |
| 12 " | 400 | " |
| 18 " | 432 | " |
| 24 " | 462 | " |
| 30 " | 499 | " |
| 36 " | 536 | " |
| 42 " | 578 | " |
| 48 " | 617 | " |
| 54 " | 659 | " |
| 60 " | 706 | " |

Final Shut-In

| | | |
|--------|-----|-------|
| 0 min. | 353 | psig. |
| 12 " | 383 | " |
| 24 " | 420 | " |
| 36 " | 459 | " |
| 48 " | 504 | " |
| 60 " | 546 | " |
| 72 " | 593 | " |
| 84 " | 642 | " |
| 96 " | 689 | " |
| 108 " | 743 | " |
| 120 " | 795 | " |

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-3 DST No. 5



Inside Recorder

PRD Make Kuster K-3

No. 12999 Cap. 6150 @ --

Press Corrected

| | | |
|---------------------|---|------|
| Initial Hydrostatic | A | 5602 |
| Final Hydrostatic | K | 5550 |
| Initial Flow | B | 298 |
| Final Initial Flow | C | 320 |
| Initial Shut-in | D | 700 |
| Second Initial Flow | E | 320 |
| Second Final Flow | F | 342 |
| Second Shut-in | G | 790 |
| Third Initial Flow | H | -- |
| Third Final Flow | I | -- |
| Third Shut-in | J | -- |

Pressure Below Bottom Packer Bled To

PRD Make _____

No. _____ Cap. _____ @ _____

Press Corrected

| | | |
|---------------------|---|--|
| Initial Hydrostatic | A | |
| Final Hydrostatic | K | |
| Initial Flow | B | |
| Final Initial Flow | C | |
| Initial Shut-in | D | |
| Second Initial Flow | E | |
| Second Final Flow | F | |
| Second Shut-in | G | |
| Third Initial Flow | H | |
| Third Final Flow | I | |
| Third Shut-in | J | |

Pressure Below Bottom Packer Bled To

LYNES, INC.

Fluid Sample Report

Date 1-11-78 Ticket No. 10295
Company American Quasar Petroleum Co. DST No. 5
Well Name & No. Bingham #2-3 State Utah
County Summit Test Interval 10660-10758'

Pressure in Sampler 35 PSIG BHT 185 OF

Total Volume of Sampler: 2000 cc.
Total Volume of Sample: 2000 cc.
Oil: None cc.
Water: None cc.
Mud: 2000 Gas cut cc.
Gas: -- cu. ft.
Other: None

R.W. 0.1 @ 70°F = 75,000 ppm. chl.

Resistivity

Make Up Water 11 @ 65°F of Chloride Content 550 ppm.
Mud Pit Sample .12 @ 75°F of Chloride Content 57,000 ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On location.

Remarks: Recovery - Top Sample - R.W. .12 @ 85°F = 50,000 ppm. chl.

Middle Sample - R.W. .1 @ 85°F = 60,000 ppm. chl.

Bottom Sample - R.W. .1 @ 70°F = 75,000 ppm. chl.

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1 Copy : Occidental Petroleum Co., 5000 Stockdale Highway, Bakersfield, California, 93306

Attn: D.W. Chenot

1 Copy : Energetics, Inc., 333 W. Hampden Avenue, Englewood, Colorado, 80110, Attn:

Patrick Maher

1 Copy : Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas, 76102, Attn:

Walt Evans

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bingham

9. WELL NO.

2-3

10. FIELD AND POOL, OR WILDCAT

Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

2-2N-7E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

3. ADDRESS OF OPERATOR
707 United Bank Bldg., 1700 Broadway, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)*
At surface 2126' FWL & 561' FSL (SE SW)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. API # DATE ISSUED

43-043-30033 11/8/76

15. DATE SPUNDED
10/10/77

16. DATE T.D. REACHED
1/19/78

17. DATE COMPL. (Ready to prod.)
2/23/78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6708' GR

19. ELEV. CASINGHEAD
-

20. TOTAL DEPTH, MD & TVD
10,853'

21. PLUG, BACK T.D., MD & TVD
10,720'

22. IF MULTIPLE COMPL., HOW MANY*
-

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
0-TD

CABLE TOOLS
-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9987'/10020', 10040/10070' (Nugget)

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog, BHC-Sonic, Neutron-Density, Dipmeter, CBL - VDL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 40 | 1511 | 12-1/4 | 1000 sx | None |
| 7" | 23,26,29,32 | 10720 | 8-3/4 | 1200 sx | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2-7/8 | 9970 | 9950 |

31. PERFORATION RECORD (Interval, size and number)
9987/10020'
10040/10070' w/2 SPF 4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See attached

33.* PRODUCTION

| | | | | | | | |
|----------------------------------|---|---|------------------------------|-----------------|-----------------|---------------------------------|----------------------|
| DATE FIRST PRODUCTION 2/19/78 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing | | | | | |
| DATE OF TEST 2-23-78 | HOURS TESTED 24 | CHOKER SIZE 18/64 | PROD'N. FOR TEST PERIOD → | OIL—BBL. 479 | GAS—MCF. 386 | WATER—BBL. 0 | GAS-OIL RATIO 806 |
| FLOW. TUBING PRESS. 720 | CASING PRESSURE - | CALCULATED 24-HOUR RATE → | OIL—BBL. 479 | GAS—MCF. 386 | WATER—BBL. 0 | OIL GRAVITY-API (CORR.) 45.4 | |

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Sale - Mountain Fuel Supply

TEST WITNESSED BY
Delman Chapman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Operations Manager DATE 3/13/78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------------------------|-------------|------------------|-----------------------------|
| | | --SEE ATTACHED-- | |
| 38. GEOLOGIC MARKERS | | | |
| | NAME | MEAS. DEPTH | TOP TURB. DEPTH |
| | Wasatch | | Surf. |
| | Kelvin | | 3550' |
| | Stump | | 7230' |
| | Preuss | | 7466' |
| | T.C. | | 8256' |
| | Nugget | | 9976' |
| | Total Depth | | |

ATTACHMENT TO FORM OGC-3 DATED 3/13/78

WELL: Bingham #2-3, Summit Co., UT - well completion
OPR: AMERICAN QUASAR OF NEW MEXICO

32. Acdz Pfs 10040/10070'
9987/10022' (Nugget) 7500 gals 7-1/2% MSR w/250# Benzoic acid flakes

Frac's same perms w/:

- 20,000 gals YF4PSD pad
- 10,000 gals YF4PSD w/1 ppg 20/40 sd
- 20,000 gals YF4PSD w/2 ppg 20/40 sd
- 3,000 gals YF4PSD w/1500# benzoic acid flakes & 60 ball sealers

flushed w/50 bbls slick KCl water

37. DST #1
8940/9094' (Twin Creek) TO 10" w/weak blow, SI 60", TO 60" dead thruout period, SI 60", rec 150' drlg mud, IHP-4822, IFP-98/98, ISIP-316, FFP-118/118, FSIP-197, FHP-4770.

DST #2
9165/9296' (Twin Creek) w/no WC, TO 10" w/very weak blow, SI 60", TO 60" w/very weak blow, dead in 5", SI 120", rec 31' drlg mud, IHP-4804, IFP-48/62, ISIP-651, FFP-62/51, FSIP-647, FHP-4784.

DST #3
9289/9450' (Twin Creek) tool apparently rotated, 2nd open 60" w/very weak blow thruout, SI 127", found tool SI upon reaching btm, rec 75' drlg mud, IHP-4978, IFP-196, ISIP-3452, FFP-253, FHP-4946.

DST #4
10604/10694' (Nugget) TO 10" w/weak blow, increased to a 10" underwater blow & remained thruout, SI 60", TO 60" w/a strong blow, increasing to btm of bucket in 30 sec's, contd to increase thruout remainder of period, SI 120", rec 360' very sli OCM, IHP-5585, IFP-118/143, ISIP-2060, FFP-115/182, FSIP-2240, FHP-5540.

DST #5
10660/10757' (Nugget) TO 10" w/weak blow, incr to 3" water at end of period, SI 60", TO 60" w/weak blow, incr to btm of bucket in 9" & remaining thruout period, SI 120", rec 60' sli GCW + 180' sli O & GCM, IHP-5570, IFP-193/207, ISIP-652, FFP-244/341, FSIP-795, FHP-5585.

DEPARTMENT OF UTAH NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

14
14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
PO Box 700, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
2-3

10. FIELD AND POOL, OR WILDCAT
Pineview

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec 2 2 N 7 E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, ST, OR, etc.)

APR 26 1985

DIVISION OF OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT WORKS:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah.

| 43-043 API | WELLS | LOCATION | 43-043 API | WELLS | LOCATION |
|---------------|-------------------------|----------------------------|---------------|---------------------|------------------------|
| 30026 | Bingham 2-1 | NW/4 SW/4 Sec 2, T2N, R7E | 30031 | UPRR 3-4 | SE NW, Sec 3, T2N, R7E |
| 30125 | Bingham 2-1A | SW SW Sec 2, T2N, R7E | 30035 | UPRR 3-5 (water in) | SE SW, Sec 3, T2N, R7E |
| 30028 | Bingham 2-2 | NW NW, Sec 2, T2N, R7E | 30036 | UPRR 3-6 | SE SE, Sec 3, T2N, R7E |
| 30033 | Bingham 2-3 | SE SW, Sec 2, T2N, R7E | | Pineview 3-7 (TA) | SW SW, Sec 3, T2N, R7E |
| 30038 | Bingham 2-4 | SE NW, Sec 2, T2N, R7E | 30120 | UPRR 3-8 | SW NW, Sec 3, T2N, R7E |
| | Bingham 2-5 (TA) | NW SE, Sec 2, T2N, R7E | 30151 | UPRR 3-9 | NE SE, Sec 3, T2N, R7E |
| 30025 | Bingham 10-1 | NW NE, Sec 10, T2N, R7E | | Newton Sheep #1 | NE SE, Sec 4, T2N, R7E |
| 30016 | Bingham 10-2 | NW NW, Sec 10, T2N, R7E | | Clark 4-1 (TA) | SE SW, Sec 4, T2N, R7E |
| 30097 | Bingham 10-3 (water in) | SE NW, Sec 10, T2N, R7E | 30077 | Pineview 4-3 | SE SE, Sec 4, T2N, R7E |
| 30012 | UPRR 3-1 | NW/4 NW/4, Sec 3, T2N, R7E | 30083 | Pineview 4-4 | SE SE, Sec 4, T2N, R7E |
| 30015 | UPRR 3-2 | NW SW, Sec 3, T2N, R7E | 30103 | Newton Sheep 4-5 | NE NE, Sec 4, T2N, R7E |
| 30019 | UPRR 3-3 | NW/SE, Sec 3, T2N, R7E | | | |

CONTINUES PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED S.M. Schram TITLE Production Superintendent DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSON

Utah Account No. N0200

Report Period (Month/Year) 5 / 87

Amended Report

| Well Name | | | Producing Zone | Days Oper | Production Volume | | |
|--------------|-------------------|------------------|----------------|-----------|-------------------|------------|-------------|
| API Number | Entity | Location | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| X 4304330031 | UPRR 3-4 | 02095 02N 07E 3 | WTCYN | | | | |
| X 4304330036 | UPRR 3-6 | 02105 02N 07E 3 | NGSD | | | | |
| X 4304330036 | UPRR 3-6 | 02105 02N 07E 3 | TWNCR | | | | |
| X 4304330120 | UPRR 3-8S | 02110 02N 07E 3 | STUMP | | | | |
| X 4304330151 | UPRR #3-9 | 02115 02N 07E 3 | TWNCR | | | | |
| X 4304330068 | UPRR 19-2 | 02140 02N 07E 19 | TWNCR | | | | |
| X 4304330115 | ATE 4-8S | 02145 02N 07E 4 | STUMP | | | | |
| X 4304330116 | NEWTON SHEEP 4-6 | 02160 02N 07E 4 | TWCRI | | | | |
| X 4304330103 | NEWTON SHEEP 4-5S | 02165 02N 07E 4 | STUMP | | | | |
| X 4304330026 | BINGHAM 2-1 | 02170 02N 07E 2 | NGSD | | | | |
| X 4304330125 | BINGHAM 2-1A | 02175 02N 07E 2 | NGSD | | | | |
| X 4304330028 | BINGHAM 2-2 | 02180 02N 07E 2 | NGSD | | | | |
| X 4304330033 | BINGHAM 2-3 | 02185 02N 07E 2 | NGSD | | | | |
| TOTAL | | | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____

Telephone _____

us

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,



Edward Robert
Insurance Coordinator

ER:vp-9

Attachment

REPORT OF SPILL
DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Reporting Company: U. P. Resources

Reported by: Bob Taylor Date: 4/7/89 Time: 11:15am

Location: NW 1/4 SW 1/4 Section 3 Township 2N Range 7E

County: Summit Lease: Federal State X Indian Fee

Well No. Bingham 2-3 API No. 43-043-30033

Tank Battery: Yes No X Other Flow line

Date of Discharge: 4/7/89 Time of Discharge: 9:00am

Estimated amount of spill, in barrels: Oil 70 Produced water

Amount recovered, in barrels: Oil 60 Produced water

Time to control discharge: 30min hrs after discovery

Discharge contained on lease: Yes X No

Other lands affected: BLM Indian State Fee X

Other agencies contacted: BLM BIA EPA Health DWR

How discharge occurred: Break in the flow line to tank battery

NOTE: Well causing problem is located in Section 2 2N/7E

Method of cleanup: Vacuum truck.

Action taken to prevent reoccurrence: Replaced section of the flow line.

Call received by: Jimmie Thompson Date: 4/7/89 Time: 11:15am

Suspense to: SLS Date: 6/23/89



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 23, 1990

Mr. Ted Brown
Union Pacific Resources Company
P.O. Box 7
Fort Worth, Texas 76101-0007

Dear Mr. Brown:

Re: Commingling Well Production into Common Production Facilities

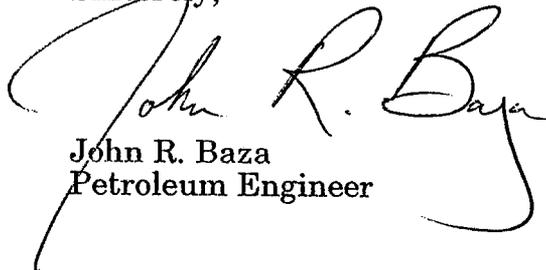
The Division of Oil, Gas and Mining has received and reviewed your letter dated May 1, 1990, requesting approval to commingle well production from all wells in Sections 2, 3, and 10, Township 2 North, Range 7 East into common production facilities.

The Division accepts the procedure for commingling production as outlined in your letter. You should be aware that allocation of production revenue interest shall remain a contractual matter between Union Pacific Resources Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of your company as operator.

In your letter, you indicate that production from individual wells involved in the commingling will be tested monthly and production allocations will be based on such tests. Such testing is considered a stipulation of the Division's acceptance of your procedure, and proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

The Division appreciates your attention to this matter. If you have any additional questions or concerns, please do not hesitate to contact me.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
S. L. Schneider
Well files

OI2/293

an equal opportunity employer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 6. Lease Designation and Serial Number Fee |
| 7. Indian Allottee or Tribe Name |
| 8. Unit or Communitization Agreement |
| 9. Well Name and Number Bingham 2-3 |
| 10. API Well Number 43-043-30033 |
| 11. Field and Pool, or Wildcat Pineview |

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

| |
|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |
| 2. Name of Operator Union Pacific Resources Company |
| 3. Address of Operator P.O. Box 7 - MS 3407, Fort Worth, TX. 76101-0007 |
| 4. Telephone Number 877- 7954 |
| 5. Location of Well 2126' FWL & 561' FSL Footage QQ, Sec. T., R., M. : SE SW Section 2-2N-7E |

| |
|-----------------|
| County : Summit |
| State : UTAH |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Status Change</u> | |

Approximate Date Work Will Start _____

Date of Work Completion 06-09-92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

API # 43-043-30033

The subject well has become uneconomic and is currently under engineering evaluation. Therefore, the current status as of June 9, 1992 is Shut-in.

*6-26-92
Talked to Rachelle Montgomery
as to location of well.
Everything they have says
what she has on sundry
but they are going to survey it
or check it out. Frank*

RECEIVED

JUN 22 1992

DIVISION OF
OIL, GAS & MINING

Regulatory Analyst Date 06-18-92

*Footages are
different
than comp.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 6. Lease Designation and Serial Number Fee |
| 7. Indian Allottee or Tribe Name |
| 8. Unit or Communitization Agreement |
| 9. Well Name and Number Bingham 2-3 |
| 10. API Well Number 43-043-30033 |
| 11. Field and Pool, or Wildcat Pineview |

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Union Pacific Resources Company

3. Address of Operator
 P.O. Box 7 - MS 3407, Fort Worth, TX. 76101-0007

4. Telephone Number
 877- 7954

5. Location of Well
 2126' FWL & 561' FSL
 Footage :
 Q. Sec. T., R., M. : SE SW Section 2-2N-7E
 County : Summit
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | |
|--|---|---|
| <p>NOTICE OF INTENT (Submit in Duplicate)</p> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Status Change</u> | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
|--|---|---|

Approximate Date Work Will Start _____

Date of Work Completion 06-09-92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

API # 43-043-30033

The subject well has become uneconomic and is currently under engineering evaluation. Therefore, the current status as of June 9, 1992 is Shut-in.

RECEIVED
 JUN 22 1992
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Rachelle Montgomery Title Regulatory Analyst Date 06-18-92

(Use Only)

Bingham 2-3
SW/4 Sec 2, T2N-R7E
Summit County, Utah

May 13, 1993

RECEIVED

Twin Creek Recompletion Procedure

JUN 25 1993

Well Data:

REGULATORY
DEPARTMENT

7" Casing 26# & 23# @ 6361', 29# @ 10,630' & 32# @ 10,720'.
Perfs 9987' to 10,070'. Possible csg collapse @ 7980'.
Tops: Stump 7230', Salt 7510'-8120', Twin Creek 8255', Watton Canyon
9220', Rich 9540' & Nugget 9976'.

Note: See attached wellbore schematic for additional well data.

Abandon Nugget

1. MIRU WSU. POOH w/ Rods. ND WH, NU BOP. Unset TA, POOH & stand back tbg.
2. MIRU WLU. RIH w/ 6" gauge ring t/ 9900' (if 6" or 5⁷/₈" gauge ring goes down, go to 4). If hole is tight, RDMO WLU, RIH w/ 2⁷/₈" prod tbg & POOH LD. PU csg swedge on workstring.
3. Swedge out csg to at least 5⁷/₈". POOH WS & swedge.

NOTE: If csg is still trying to collapse, a WL set pkr will be set @ 9050', the backside loaded with inhibited 10 ppg BW and the Twin Creek will be perforated through tbg after the Nugget is abandoned.

4. MIRU WLU. Set CIBP @ 9976' (top of Nugget) & dump 4 sxs cmt on top.

Complete Twin Creek

5. Perf the following with a 4" csg gun or if through tbg, a 2¹/₈" semi-expendable gun @ 2 SPF: 9222'-238', 9273'-307', 9335'-345', 9368'-433', 9458'-468' & 9546'-572' (322 holes).
6. Treat each set of perfs with 50 ^{gal}/_{ft} 7¹/₂% HCl b/w pkr and plug if perfed with csg gun. If perfed through tbg treat with 8050 gal 7¹/₂% HCl in 4 stages with 1000 gal of divertor b/w stages. Divertor to contain FW w/ clay stabilizer, 30 ppt gel, surfactant, 500 ppt wax beads & 500 ppt benzoic acid flakes. Water frac if necessary. RDMO stim company.
7. RU swab and swab back ~300 bbl load.

Tube up

8. If csg is not collapsed, set TA @ 9050' w/ SN @ 9500'. If csg is tight run SN above a latch in seal assy. RDMO WSU. Cleanup location. Return well to production.

cc: M.P. Staub (Evanston), P.R. Smith (Pineview), Central File
c:\wp51\pro\bing2-3.pro

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| |
|--|
| 5. Lease Designation and Serial Number: Fee |
| 6. If Indian, Alutotee or Tribe Name: N/A |
| 7. Unit Agreement Name: N/A |
| 8. Well Name and Number: Bingham 2-3 |
| 9. API Well Number: 43-043-30033 |
| 10. Field and Pool, or Wildcat: Pine View |

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
UNION PACIFIC RESOURCES COMPANY

3. Address and Telephone Number:
P.O. Box 7, Fort Worth, Texas 76101-007 817/877-7952

4. Location of Well
Footages:
Sec., T., R., M.: SE SW Sec. 2-T2N-R7E

County: Summit
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Temporarily shut-in</u> |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Pacific Resources requests permission for the above mentioned well to remain temporarily shut-in pending engineering evaluation.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-24-93
BY: [Signature]

RECEIVED
JUN 24 1993
DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Cami Minzenmayer Cami Minzenmayer Title: Regulatory Analyst Date: 6-22-93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: |
| 2. Name of Operator: Union Pacific Resources Company | 6. If Indian, Allottee or Tribe Name: N/A |
| 3. Address and Telephone Number: P.O. Box 7 MS 3407, Fort Worth, TX 76101-0007 (817)877-7952 | 7. Unit Agreement Name: N/A |
| 4. Location of Well 505' FSL 2075' Footages: 4644' FNL & 1490' FWL OO, Sec., T., R., M.: SE/SW Sec. 2-2N-7E | 8. Well Name and Number: Bingham 2-3 9. API Well Number: 43-043-30033 10. Field and Pool, or Wildcat: Pineview County: Summit State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|--|--|---|--|---|--|---|--|--|---|---|---|--|
| <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>production resumed</u></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>production resumed</u> | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>production resumed</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above mentioned well was put back on production as of May 1993.

If further information is needed, please contact Rachelle Montgomery at (817)877-7952.

RECEIVED
JUL 06 1993
DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Cami Minzenmayer Cami Minzenmayer Title: Regulatory Analyst Date: 07-06-93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

N/A

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Bingham 2-3

2. Name of Operator:

Union Pacific Resources Company

9. API Well Number:

43-043-30033

3. Address and Telephone Number:

P.O. Box 7, Fort Worth, Texas 76101-0007 817/877-7956

10. Field and Pool, or Wildcat:

Pineview

4. Location of Well 505' FSL 2075'

Footages: 4644' FWL & 1499' FWL

OO, Sec., T., R., M.: SE/SW Sec. 2-2N-7E

County: Summit

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find attached the recompletion procedures for the above-mentioned well.

If further information is needed, please contact Joy Rector at 817/877-7956

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/12/93
BY: J. Matthews

RECEIVED

JUL 09 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: Cami Minzenmayer Cami Minzenmayer Title: Regulatory Analyst Date: 7/8/93

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 6. Lease Designation and Serial Number N/A |
| 7. Indian Allottee or Tribe Name N/A |
| 8. Unit or Communitization Agreement N/A |

SUNDRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

| | |
|--|--------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | |
| 2. Name of Operator Union Pacific Resources Company | |
| 3. Address of Operator P.O. Box 7 MS 3407, Fort Worth, TX 76101-0007 | 4. Telephone Number (817)877-6530 |
| 5. Location of Well Footage : 505' FSL & 2075' FWL County : Summit QQ, Sec. T., R., M. : SE/SW Sec. 2-2N-7E State : UTAH | |

| |
|--|
| 9. Well Name and Number Bingham 2-3 |
| 10. API Well Number 43-043-30033 |
| 11. Field and Pool, or Wildcat Pineview |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

| | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 07-27-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above-mentioned well is temporarily abandoned as of July 27, 1993. As instructed by the State of Utah, the following plugs were set prior to T & A:
7970'-7870'
7280'-7180'
3600'-3500'

State of Utah representative, Mike Hebertson, was onsite during plugging.

If further information is needed, please contact the undersigned at (817)877-6530.

RECEIVED
NOV 22 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

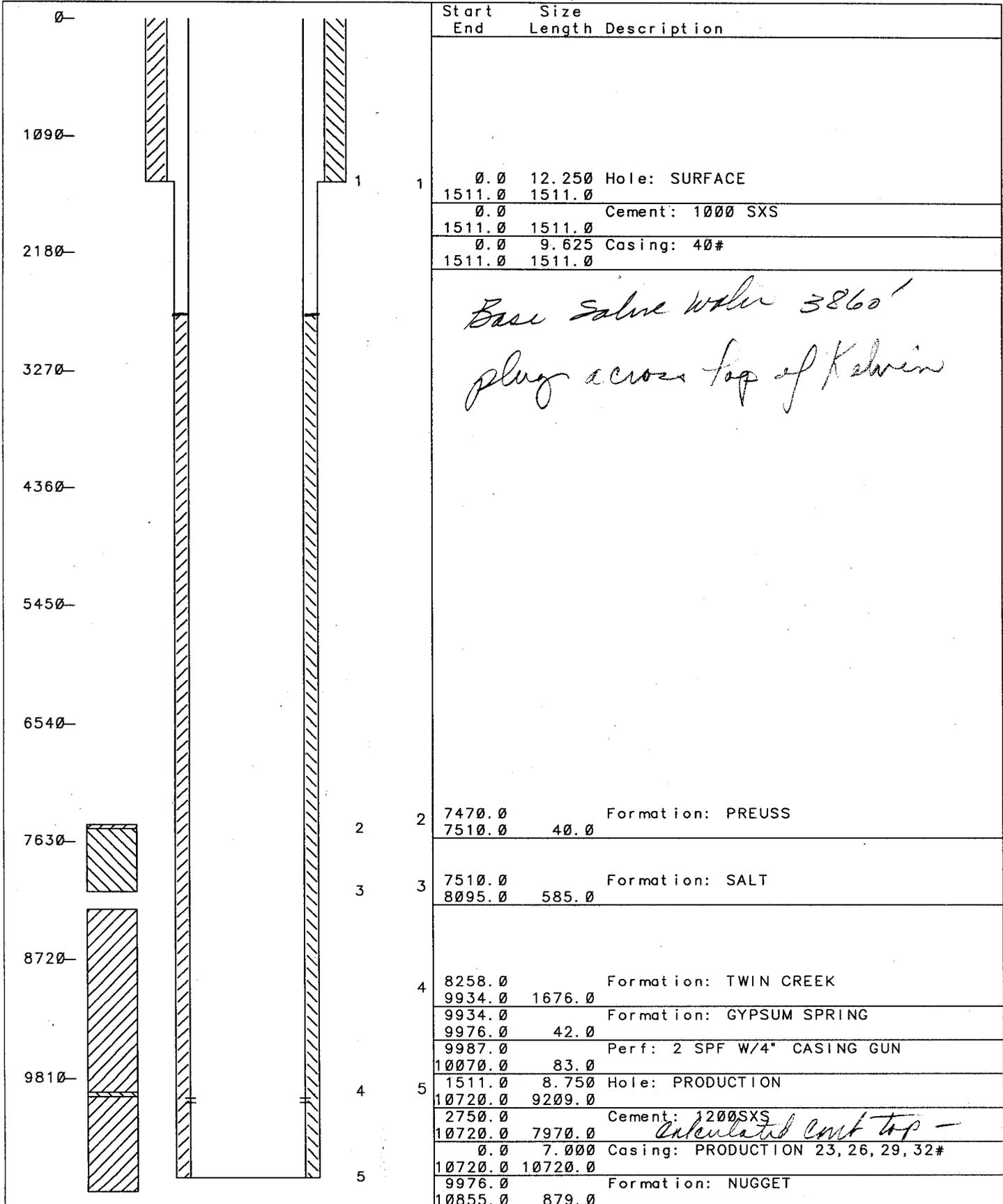
Name & Signature Cami Minzenmayer *Cami Minzenmayer* Title Regulatory Analyst Date 11-19-93
(Use Only)

Lease: BINGHAM
Well #: 2-3

API #: 43-043-30033-
Location: Sec 02 Twn 2N7 Rng E
County: SUMMIT
State: UTAH
Field: PINEVIEW
Operator: UNION PACIFIC RESOURCES CO

Spud Date: 10/10/1977
KB: 0
TD: 10853

Comp Date: 02/23/1978
ELEV: 6708
PBD: 10720



Post-It brand
Fax Transmittal Memo 7672

To **FRANK MATTHEWS**
Company **DIVISION OF OIL & GAS**
Location

Fax # Telephone #

Comments

No. of Pages 1 Today's Date 7/23/93 Time

From **FRED McDUGAL**
Company **UNION PACIFIC RESOURCES**

Location Dept. Charge

Fax # Telephone # **(817)877-7887**

Original Disposition: Destroy Return Call for pickup

- KNOWN
- ① COLLAPSED/TIGHT CSG T/ 7991'
 - ② 4 JTS JUNK 2 7/8 W/ TUBING ANCHOR 7972' - 8038' (APPROXIMATE)
 - ③ PARTED CSG 7946'-49' W/ SAND & CHERT ENTERING & COULD 14 FISH

BINGHAM 2-3
PINEVIEW FIELD

2-2N-7E
SUMMIT COUNTY, UTAH

7/21/93

43 SHEETS 10 SHEETS 1 SQUARE
42 SHEETS 100 SHEETS 1 SQUARE
42 SHEETS 200 SHEETS 1 SQUARE

TOP
OF
SALT
7510'

POSS PARTED PIPE
7946' - 49'

RESTRICTED ID OR
COLLAPSED CASING

TUBING FISH @ 7972'
W/ TA @ 8038'

SAND & CHERT FILL
AROUND FISH,
APPARENTLY CAME
IN 7/21-7/22

DOGLEG ~ 8000'

TAG W/ MILL #1
@ 7953' (6/30)

DRILL OUT T/ 7958'
W/ MILL #1 (7/6)

DRILL OUT T/ 7970'
W/ MILL #2 (7/9)

DRILL OUT T/ 7971'
W/ MILL #3 (7/13)

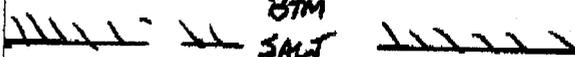
TAG W/ MILL #5
@ 7972' (7/20)

DRILL OUT T/ 7991'
W/ MILL #4 (7/17)

DRILL OUT T/ 7991'
W/ MILL #5 (7/21)

TAG W/ 3 ARM
CALIPER 7993'
(6/29)

BTM
SALT
8120'



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

| Well Name | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------------|----------------|-------------|-----------|--------------------|----------|------------|
| | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| BINGHAM 1-42-3 (2-7) | | | | | | |
| 4304330029 00460 02N 07E 3 | NGSD | | | fee | | |
| JUDD 34-3 | | | | | | |
| 4304330098 02070 02N 06E 34 | NGSD | | | fee (SOW) | | |
| JUDD 34-1 | | | | | | |
| 4304330061 02075 02N 06E 34 | NGSD | | | fee (SOW) | | |
| UPRR 3-1 | | | | | | |
| 4304330012 02080 02N 07E 3 | STUMP | | | fee (SOW) | | |
| UPRR 3-2 | | | | | | |
| 4304330015 02085 02N 07E 3 | NGSD | | | fee (SOW) | | |
| UPRR 3-6 | | | | | | |
| 4304330036 02105 02N 07E 3 | TWCNG | | | fee (POW) | | |
| UPRR 3-9 | | | | | | |
| 4304330151 02115 02N 07E 3 | TWNCR | | | fee (POW) | | |
| BINGHAM 2-1 | | | | | | |
| 4304330026 02170 02N 07E 2 | NGSD | | | fee (POW) | | |
| BINGHAM 2-1A | | | | | | |
| 4304330125 02175 02N 07E 2 | NGSD | | | fee (POW) | | |
| BINGHAM 2-2 | | | | | | |
| 4304330028 02180 02N 07E 2 | TWNCR | | | fee (TA) | | |
| BINGHAM 2-3 | | | | | | |
| 4304330033 02185 02N 07E 2 | NGSD | | | fee (SOW) | | |
| BINGHAM 2-4 | | | | | | |
| 4304330038 02190 02N 07E 2 | NGSD | | | fee (SOW) | | |
| BINGHAM 10-1 | | | | | | |
| 4304330025 02195 02N 07E 10 | TWNCR | | | fee (SOW) | | |
| TOTALS | | | | | | |

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | |
|--------------------------------------|--------------|
| 5. Lease Designation and Serial No. | Fee |
| 6. If Indian, Allottee or Tribe Name | NA |
| 7. Unit Agreement Name | NA |
| 8. Well Name and Number | Bingham 2-3 |
| 9. API Well Number | 43-043-30033 |
| 10. Field and Pool, or Wildcat | Pineview |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL () GAS () OTHER: () INJ. ()

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

4. Location of Well
Footages 505' FSL, 2075' FWL County Summit
QQ, Sec., T., R., M. (SESW) Sec. 2, T2N-R7E State Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Recompletion
 () Conversion to Injection () Shoot or Acidize
 () Fracture Test () Vent or Flare
 () Multiple Completion () Water Shutoff
 () Other: **Change of Operator**

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment * () New Construction
 () Casing Repair () Pull or Alter Casing
 () Change of Plans () Shoot or Acidize
 () Conversion to Injection () Vent or Flare
 () Fracture Treat () Water Shut-Off Shutoff
 () Other _____

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

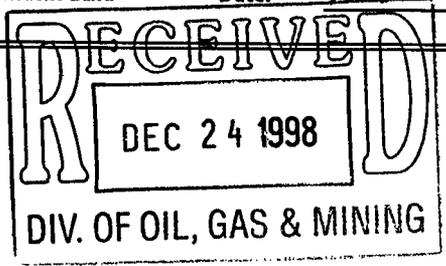
On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:
 Dorothy Moravek *D Moravek* Title: Regulatory Analyst Date 12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:
 Robert T. Kennedy *Robert T. Kennedy* Title: Vice President-Land Date: 12-22-98

(This space for State use only)

(12/92)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|------------------|-------------------|-------------------|
| Bingham 1-43-3 | 03-02N-07E | 43-043-30029 |
| Judd 34-3 | 34-02N-06E | 43-043-30098 |
| Judd 34-1 | 34-02N-06E | 43-043-30061 |
| UPRR 3-1 | 03-02N-07E | 43-043-30012 |
| UPRR 3-2 | 03-02N-07E | 43-043-30015 |
| UPRR 3-6 | 03-02N-07E | 43-043-30036 |
| UPRR 3-9 | 03-02N-07E | 43-043-30151 |
| Bingham 2-1 | 02-02N-07E | 43-043-30026 |
| Bingham 2-1A | 02-02N-07E | 43-043-30125 |
| Bingham 2-2 | 02-02N-07E | 43-043-30028 |
| Bingham 2-3 | 02-02N-07E | 43-043-30033 |
| Bingham 2-4 | 02-02N-07E | 43-043-30038 |
| Bingham 10-1 | 10-02N-07E | 43-043-30025 |
| Pineview 4-3 | 04-02N-07E | 43-043-30077 |
| Pineview 4-4S | 04-02N-07E | 43-043-30083 |
| Blonquist 26-3 | 26-02N-06E | 43-043-30235 |
| Newton Sheep 1 | 18-02N-07E | 43-043-30284 |
| UPRR 1H 19-2X | 19-02N-07E | 43-043-30300 |
| Judd 34-1H | 34-02N-06E | 43-043-30301 |
| UPRR 3-10 | 03-02N-07E | 43-043-30302 |
| UPRR 17-2H | 17-02N-07E | 43-043-30304 |

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Dorothy Moravek
Notification of Sale
January 27, 1999

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-----------------------|-------------------|-------------------|
| UPRR 35-2H | 35-02N-06E | 43-043-30305 |
| Newton Sheep 20-1H | 20-02N-07E | 43-043-30310 |
| Judd 4-1H | 04-01N-06E | 43-043-30311 |
| Blonquist 26-1H | 26-02N-06E | 43-043-30314 |
| Bingham 2-6H | 02-02N-07E | 43-043-30317 |
| UPR 3-11H | 03-02N-07E | 43-043-30318 |
| Blonquist 26-4 | 26-02N-06E | 43-043-30268 |
| UPRC 33-1 | 33-02N-06E | 43-043-30233 |
| Clark 4-1 | 04-02N-07E | 43-043-30071 |
| UPRC 1 | 17-02N-07E | 43-043-30290 |
| B.A. Bingham & Sons 1 | 02-02N-07E | 43-043-30295 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

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Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

| | |
|----------|----------|
| 1-KDR ✓ | 6-KAS ✓ |
| 2-CLH ✓ | 7-SJ ✓ |
| 3-JRB ✓ | 8-FILE ✓ |
| 4-CDWL ✓ | |
| 5-KDR ✓ | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

| | | | |
|---------------------------|------------------------------------|-----------------------------|-----------------------------------|
| TO: (new operator) | <u>CITATION OIL & GAS CORP</u> | FROM: (old operator) | <u>UNION PACIFIC RESOURCES CO</u> |
| (address) | <u>P.O. BOX 690688</u> | (address) | <u>P.O. BOX 7 MS 29-3006-01</u> |
| | <u>HOUSTON, TX 77269-0688</u> | | <u>FORT WORTH, TX 76101-0007</u> |
| | <u>RUTH ANN ALFORD</u> | | <u>DOROTHY MORAVEK</u> |
| | Phone: <u>(281) 469-9664</u> | | Phone: <u>(817) 321-6739</u> |
| | Account no. <u>N0265</u> | | Account no. <u>N9465</u> |

WELL(S) attach additional page if needed:

| | | | | | | |
|-----------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: <u>*SEE ATTACHED*</u> | API: <u>43-043-30033</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- U/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3.11.99)*
- DR 6. **Cardex** file has been updated for each well listed above.
- U/A 7. Well **file labels** have been updated for each well listed above. *(new filing system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- WDR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(rec'd 2.11.99 Bond # RSB-670565)
- WDR 2. A copy of this form has been placed in the new and former operator's bond files.
- WDR 3. The FORMER operator has requested a release of liability from their bond (yes/no) YES, as of today's date 3.10.99. If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- WDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- WDR 1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

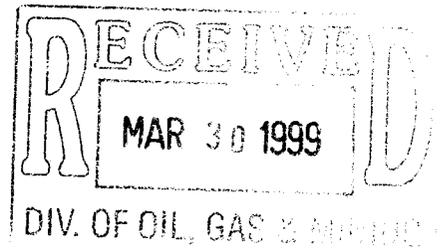
FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



March 25, 1999



Mr. Robert J. Krueger
State of Utah
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Bob:

I am in receipt of your letter dated March 2, 1999. The wells listed in your letter, which I have itemized below, were sold to Citation Oil & Gas Corp., P. O. Box 690688, Houston, Texas 77269-0688 (Attention Ruth Ann Alford) with an effective sale date of January 1, 1999.

| <u>Well Name</u> | <u>API Number</u> |
|------------------|-------------------|
| UPRR 3-1 | 43-043-30012 |
| Judd 34-3 | 43-043-30098 |
| Judd 34-1 | 43-043-30061 |
| Pineview 4-4S | 43-043-30083 |
| Bingham 2-3 | 43-043-30033 |
| Bingham 2-2 | 43-043-30028 |

Please contact me at (817) 321-6739 if I can provide any additional information.

Very truly yours,

A handwritten signature in cursive script that reads 'D Moravek'.

Dorothy Moravek
Regulatory Analyst



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

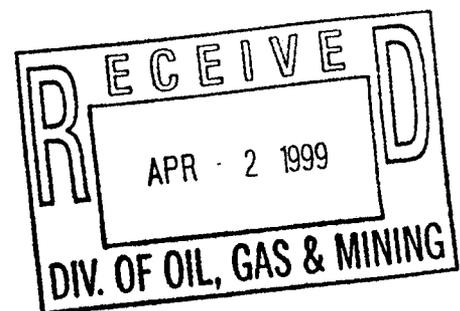
| | |
|------------------------------|--------------|
| UPRC 33-1 SWD | 43-043-30233 |
| Blonquist 26-4 SWD | 43-043-30268 |
| Clark 4-1 SWD | 43-043-30071 |
| Exxon UPRC #1 SWD | 43-043-30290 |
| B. A. Bingham & Sons Inc. #1 | 43-043-30295 |

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4781

Sharon Ward
Citation Oil & Gas Corp.
P.O. Box 690688
Houston, TX 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp., as of January 2004, has two (2) State Lease Wells and fifteen (15) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Well File
4 043-30033

Page 2
January 22, 2004
Sharon Ward

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

| | Well Name | API | Lease Type | Years Inactive |
|----|----------------------------|--------------|------------|-------------------|
| 1 | Walker Hollow U 58 | 43-047-30912 | State | 7 Years 7 Months |
| 2 | Walker Hollow 44 | 43-047-30688 | State | 10 Years 7 Months |
| 1 | Elkhorn Watton Cyn U 17-2H | 43-043-30304 | Fee | 2 Years 2 Months |
| 2 | UPRR 35-2H | 43-043-30305 | Fee | 4 Years 6 Months |
| 3 | Bingham 10-1 | 43-043-30025 | Fee | 5 Years 7 Months |
| 4 | UPRC 3-11H | 43-043-30318 | Fee | 5 Years 8 Months |
| 5 | Blonquist 26-1H | 43-043-30314 | Fee | 6 Years 4 Months |
| 6 | Blonquist 26-3 | 43-043-30235 | Fee | 6 Years 4 Months |
| 7 | Bingham 2-2 | 43-043-30028 | Fee | 6 Years 7 Months |
| 8 | Elkhorn Watton Cyn U 19-2X | 43-043-30300 | Fee | 6 Years 8 Months |
| 9 | Elkhorn Watton Cyn U 18-1 | 43-043-30284 | Fee | 7 Years 4 Months |
| 10 | Bingham 2-4 | 43-043-30038 | Fee | 7 Years 8 Months |
| 11 | Bingham 2-3 | 43-043-30033 | Fee | 10 Years 7 Months |
| 12 | UPRR 3-1 | 43-043-30012 | Fee | 10 Years 8 Months |
| 13 | Judd 34-1 | 43-043-30061 | Fee | 10 Years 9 Months |
| 14 | Judd 34-3 | 43-043-30098 | Fee | 10 Years 9 Months |
| 15 | Pineview 4-4S | 43-043-30083 | Fee | 10 Years 9 Months |

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|---|--|---|
| 1. Type of Well: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER: _____ | | 5. Lease Designation and Serial Number: FEE |
| 2. Name of Operator Citation Oil & Gas Corp. | | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800 | | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 505 FSL & 2075 FWL QQ, Sec., T., R., M.: SE SW Sec. 2-2N-7E | | 8. Well Name and Number: Bingham 2-3 |
| | | 9. API Well Number: 43-043-30033 |
| | | 10. Field and Pool, or Wildcat: Pineview Twin Creek |
| | | County: Summit State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other <u>Hold for use in Pineview Field</u> |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation requests permission to retain this wellbore in a shut-in status. Citation is currently evaluating the waterflood at the Elkhorn Field. Based on the results of that study, this well may become useful if we choose to expand the waterflood to include the Pineview and Lodgepole fields. The Casing Pressure = 0 psi, Tubing Pressure = 0 psi, Casing-Casing Annular Pressure = 0 psi, Fluid level 315 from surface.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter).

[Signature]
 April 5, 2004
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 2/18/04

(This space for State use only)

(12/92)

COPY SENT TO OPERATOR
 Date: 04-08-04
 Initials: CHD

(See Instructions on Reverse Side)

RECEIVED

MAR 01 2004

DIV. OF OIL, GAS & MINING

Well History Summary

Well: Pineview, Bingham #2-3

Surface Location: 561' FSL & 2126' FWL, SE SW, Section 2, T-2-N, R-7-E
Summit County, Utah

API#: 43-043-30033

Elevations: 7130' GL
7146' KB

TD: 10,853'
PBTD: 3500' (7/93)

Casing: - 13 3/8", 54.5#, K-55 csg @ 60' (17 1/2" Hole) cmt'd to surf
- 9 5/8", 40#, K-55 STC @ 1511' (12 1/4" Hole) cmt'd to surf W/1000 total sx
- 7", 26#, S-95 csg F/surf - 1912'; 7", 23#, N-80 csg F/1912 - 6016'; 7", 26#,
N-80 csg F/6016 - 6363'; 7", 29#, S-95 csg F/6363 - 7467'; 7", 29#,
CYS-95 csg F/7467 - 8418'; 7", 29#, S-95 csg F/8418 - 10,630'; & 7", 32#,
N-80 csg F/10630 - 10720' (8 3/4" Hole) cmt'd W/1200 total sx

Tubing: None in hole.

Initial Completion: CO well to PBTD @ 10630'. Perf Nugget F/9987 - 10022 & 40 - 70' (2 JSPF). RIH & set PKR @ 9805'. Test tbg-csg ann to 1000 psi - OK. Acidize W/7500 gals 7 1/2% MSR in 3 stages using 250# benzoic acid flakes to divert between each stage @ 6200 psi max & 13 BPM. Frac Nugget perfs W/50000 gals gelled wtr, 50000# 20-40 sd, & 1500# benzoic acid flakes & 60 BS for diversion @ 8200 psi max & 19 BPM max rate. Complete well as a flowing Nugget producer. (\$85,000+)

Initial Potential: 479 BOPD + 386 MCFPD + 0 BWPD

Logs Available: CBL-GR, Casing Inspection Log, FDL/CNL-GR-Caliper, Dipmeter-GR, Geological Drlg Log, Fracture Finder/Micro-Seismogram Log, Directional Survey, BHC Sonic-GR-Caliper, DLL-SP-GR, & Computer Processed Log

DST Test: 1: 8,940' - 9,094' (see well file for details)
2: 9,165' - 9,296' (see well file for details)
3: 9,299' - 10,450' (see well file for details)
4: 10,604' - 94' (see well file for details)
5: 9,660' - 757' (see well file for details)

History Updated: 2/16/04

Well Status: TA'd Nugget Producer

Perforations: Nugget: 9987 - 10022 & 40 - 70' (2 JSPF) (2/78)

Workovers & Other History:

6/79 Change out tbg & pump. Had trouble W/paraffin plugging twice while RIH W/pump & rods. Prod after = 424 BOPD + 497 MCFPD + 212 BWPD. (\$13,000)

9/79 Shot FL @ 1300' FS.

2/80 Pull for pump change. Pump would not unseat. Part tbg in pipe rams due to operator error. Fish and recover tbg & rods. Had paraffin blockage trouble while trying to re-run pump and rods. Seat pump but tbg would not hold pressure. POOH W/tbg & find hole in 232 jt FS (+/-7308'). RIH W/tbg & prod equip. RTP well. (\$25,710)

3/80 RP (\$1,984)

5/80 RP & replace polished rod (\$4,725)

7/80 RP. (\$4,500)

8/80 RP. Replace polished rod. (\$3,650)

9/80 RP. Replace polished rod. (\$5,700)

10/80 Well tested @ 113 BOPD + 164 MCFPD + 156 BWPD.

4/81 HIT. Replace polished rod. Well tested @ 85 BOPD + 111 MCFPD + 209 BWPD.

7/81 Replace polished rod. (\$1,500)

10/81 RP (\$2,850)

12/81 RP (\$4,000)

1/82 PC (\$5,100)

2/82 RP. Identify small, high pressure leak in tbg or pump. Do not fix at this time. Well tested @ 86 BOPD + 272 MCFPD + 282 BWPD. (\$3,800)

3/82 RP (\$2,400)

4/82 RP (\$6,825)

6/82 RP & PC (\$4,825)

7/82 RP (\$2,650)

1/83 RP & PC. (\$2,745)

4/83 RP & PC. (\$5,270)

4/83 RP (\$2,715)

4/83 RP. Replace all rods (\$4,345)

7/83 PC (\$2,400)

9/83 Pony RP. (\$1,240)

10/83 RP & PC. (\$2,560)

12/83 RP & PC. (\$5,642)

12/83 RP (\$2,890)

1/84 RP (\$2,590)

1/84 RP & PC. Replace all rods. (\$16,950)

3/84 RP. Replace TAC. LD 19 jts of bad tbg. (\$14,710)

6/84 RP (\$1,990)

10/84 RP & PC. (\$9,600)

11/84 Well tested @ 32 BOPD + 92 MCFPD + 216 BWPD.

3/85 RP. Had to strip OOH. Parted & fished tbg. Replace tbg & TAC. Change pump. (\$13,565)

3/85 RP & PC. (\$8,030)

7/85 PC. Tbg parted. Attempt to fish unsuccessfully. **Leave ~ 25' tbg and TAC in hole as fish W/TOF @ +/-8,045'. RTP well.**

10/85 HIT @ +/-5954, RP, & PC. Replace TAC

12/85 RP & PC

4/86 RP

4/86 Had to strip OOH for RP. Replace pump & TAC.

10/86 HIT @ +/-4284'. PC.

12/86 RP. Replace all rods. Install pump gas anchor.

12/86 HIT @ +/-4442'. Replace 5jts of tbg. PC.

5/87 HIT @ 3688'. PC.

6/87 HIT @ 4,338'. Replace tbg. PC.

| | |
|-------|---|
| 3/88 | RP. Replace rods. |
| 11/88 | Replace polished rod |
| 8/89 | RP |
| 9/89 | RP |
| 10/89 | RP |
| 8/90 | RP & PC |
| 7/93 | Run Caliper log. Log indicated 4" - 5" restricted ID csg F/7936 - 55' & 2 1/2" - 6" restricted ID csg F/7955 - 93'. LD 80 bad corkscrewed jts of tbg. Mill out csg to 5 3/4" ID F/7933 - 85'. Could mill no further. Set cmt plugs in well F/7870 - 7970', 7180 - 7280', & 3500 - 3600'. (\$97,246) |

Date: 2-16-04

Citation Oil & Gas Corporation Pineview Bingham #2-3

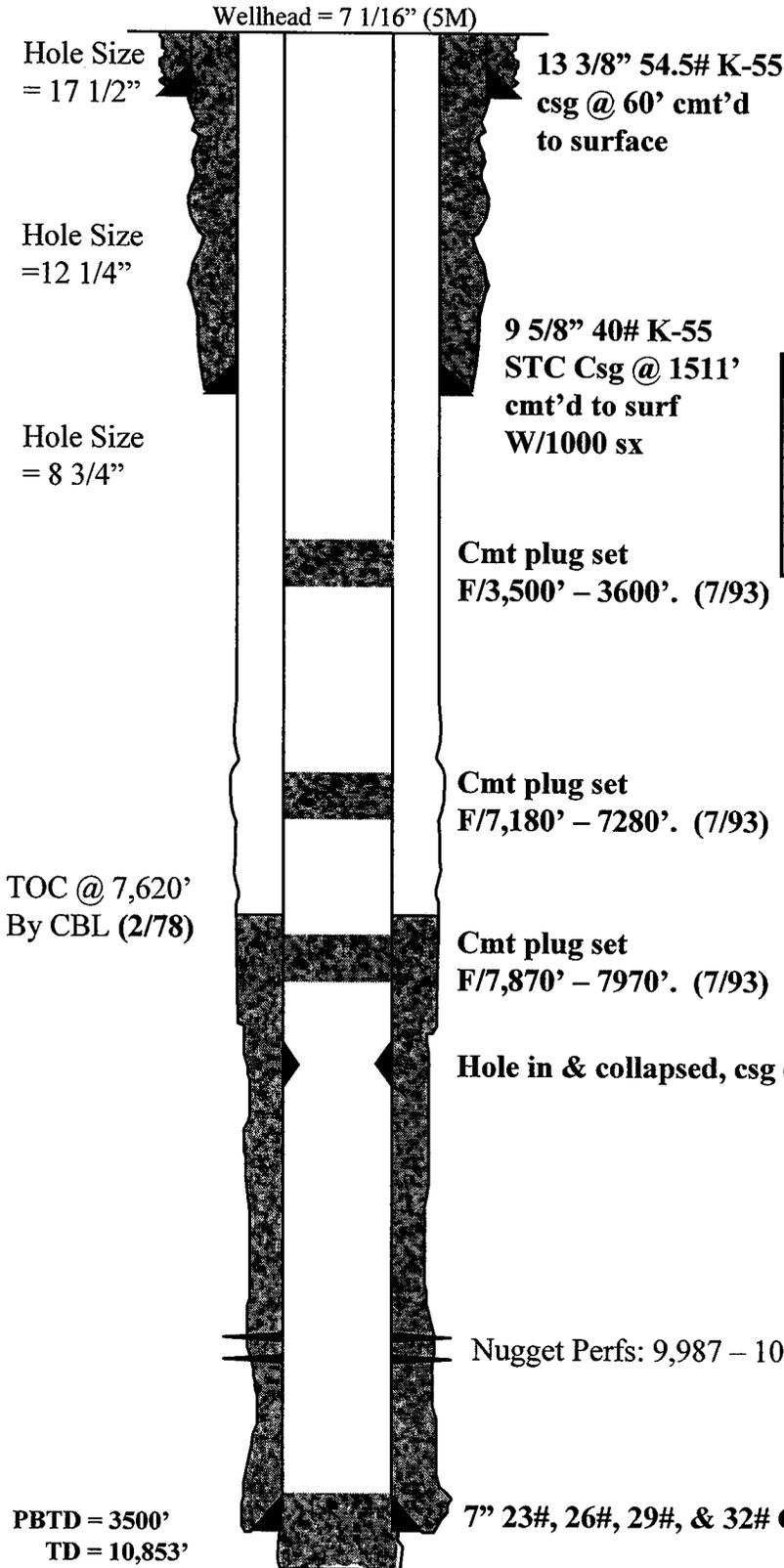
Ground Elevation = 7130'
RKB = 7146'
KB = 16'

Wellbore Diagram

Present Status

Surface Location

561' FSL & 2126' FWL,
SE SW, Sec. 2, T-2-N,
R-7-E, Summit County, UT



| TUBING DETAIL | | | |
|---------------|-------------|--------|-------|
| Qty | Description | Length | Depth |
| | | 16 | 16.00 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| ROD & PUMP DETAIL | | | |
|-------------------|-------------|--------|-------|
| Qty | Description | Length | Depth |
| | | | 0.00 |
| | | | |
| | | | |
| | | | |
| | | | |

| PRODUCTION CASING DETAIL | | | |
|--------------------------|--------|--------|---------------|
| Size | Weight | Grade | Depth |
| 7" | 26# | S-95 | Surf - 1912' |
| 7" | 23# | N-80 | 1912 - 6016' |
| 7" | 26# | N-80 | 6016 - 6363' |
| 7" | 29# | S-95 | 6363 - 7467' |
| 7" | 29# | CYS-95 | 7467 - 8418' |
| 7" | 29# | S-95 | 8418 - 10630' |
| 7" | 32# | N-80 | 10630-10720' |



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Ward:

This correspondence is in response to your seventeen (17) sundries dated February 11 and February 18, 2004 received by the Division on March 1, 2004. The Division of Oil, Gas and Mining is returning those sundries for lack of sufficient data to approve extended shut-in status.

The submitted sundries did not state the expected length of time to be SI/TA (R649-3-36-1.2) or give an explanation as to how the submitted information proved the well(s) had integrity (R649-3-36-1.3).

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

| | Well Name | API | Lease Type | Years Inactive |
|----|----------------------------|--------------|-------------------|-----------------------|
| 1 | Walker Hollow U 58 | 43-047-30912 | State | 7 Years 7 Months |
| 2 | Walker Hollow 44 | 43-047-30688 | State | 10 Years 7 Months |
| 1 | Elkhorn Watton Cyn U 17-2H | 43-043-30304 | Fee | 2 Years 2 Months |
| 2 | UPRR 35-2H | 43-043-30305 | Fee | 4 Years 6 Months |
| 3 | Bingham 10-1 | 43-043-30025 | Fee | 5 Years 7 Months |
| 4 | UPRC 3-11H | 43-043-30318 | Fee | 5 Years 8 Months |
| 5 | Blonquist 26-1H | 43-043-30314 | Fee | 6 Years 4 Months |
| 6 | Blonquist 26-3 | 43-043-30235 | Fee | 6 Years 4 Months |
| 7 | Bingham 2-2 | 43-043-30028 | Fee | 6 Years 7 Months |
| 8 | Elkhorn Watton Cyn U 19-2X | 43-043-30300 | Fee | 6 Years 8 Months |
| 9 | Elkhorn Watton Cyn U 18-1 | 43-043-30284 | Fee | 7 Years 4 Months |
| 10 | Bingham 2-4 | 43-043-30038 | Fee | 7 Years 8 Months |
| 11 | Bingham 2-3 | 43-043-30033 | Fee | 10 Years 7 Months |
| 12 | UPRR 3-1 | 43-043-30012 | Fee | 10 Years 8 Months |
| 13 | Judd 34-1 | 43-043-30061 | Fee | 10 Years 9 Months |
| 14 | Judd 34-3 | 43-043-30098 | Fee | 10 Years 9 Months |
| 15 | Pineview 4-4S | 43-043-30083 | Fee | 10 Years 9 Months |

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Bingham 2-3

9. API Well Number:

43-043-30033

10. Field and Pool, or Wildcat:

Pineview Twin Creek

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **505 FSL & 2075 FWL**

QQ, Sec., T., R., M.: **SE SW Sec. 2-2N-7E**

County: **Summit**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other **SI extension - supplemental information**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests approval to retain this wellbore in a shut-in status until such time as procedures to Plug and Abandon the well can be prepared, approved and a Notice of Intent to Plug and Abandon is submitted to your office for approval. There are currently cement plugs in this well @7870', 7180' and 3500'. At present, CP = 0 psi, TP = 0 psi, Casing-Casing Annular Pressure = 0 psi and the fluid level is 315' from surface.

COPY SENT TO OPERATOR
Date: 7-22-04
Initials: LHO

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod./Reg. Coord.

Date:

7/8/2004

(This space for State use only)

(12/92)

(See Instructions on Reverse Side)

DATE: 7/21/04
BY: [Signature]

See attached letter dated 7/21/04

RECEIVED
JUL 14 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5221

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") seventeen (17) sundries with various dates between June 8 and July 18, 2004. It is the Division of Oil, Gas and Mining's (the "Division") understanding that Citation intends to plug four (4) wells this year and requests extended shut-in/temporary abandonment for the remaining thirteen (13) wells as various water floods involving these wells are currently under evaluation regarding economics, polymer treatment, conversion to injectors, and possible expansion.

Based on the proposed plan to plug and abandon the Bingham 2-3, Pineview 4-4S, Blonquist 26-1H and Judd 34-1, and submitted information for the other thirteen (13) wells the Division grants all seventeen (17) wells shut-in/temporary abandonment extensions, with the condition the wells are placed at a minimum on quarterly monitoring and documenting of pressures and fluid levels. The documented information for these wells should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary. These extensions are valid through June 8, 2005, allowing adequate time to complete the proposed work. The approved sundries are enclosed with this letter.

Page 2
Ms. Debra Harris
July 21, 2004

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive, somewhat stylized font.

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosures

cc: Well file
SITLA

| | Well Name | API | Lease Type | Years Inactive |
|----|----------------------------|--------------|-------------------|-----------------------|
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Bingham 2-3

9. API Well Number:

43-043-30033

10. Field and Pool, or Wildcat:

Pineview Twin Creek

1. Type of Well:

OIL



GAS



OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **505 FSL & 2075 FWL**

QQ, Sec., T., R., M.: **SE SW Sec. 2-2N-7E**

County: **Summit**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

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- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

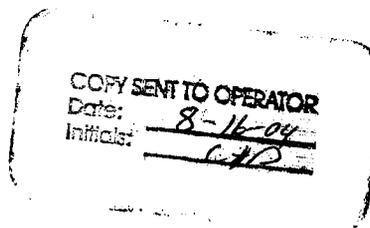
Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to plug and abandon the above named well with the attached procedure.



13. Name & Signature: Bridget Alexander **Bridget Alexander** Title: Regulatory Assistant Date: 7/26/04

(This space for State use only)

(12/92)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

(See Instructions on Reverse Side)

DATE: 8/9/04
BY: [Signature]

* See conditions of Approval (Attached)

RECEIVED
JUL 28 2004
DIV. OF OIL, GAS & MINING

CITATION OIL & GAS CORPORATION
PINEVIEW FIELD
PLUG & ABANDON PROCEDURE

DATE: 5-26-04

WELL NO. Bingham #2-3

NOTE The State of Utah Division of Oil, Gas, & Mining (801-538-5340) must be notified at least 24 hrs prior to starting any of the plugging operations. (Contact: Dan Jarvis @ 801-538-5338).

1. Utilize a pump truck to load and test csg to 300 psi for 5 min. Report results to Gillette. If leaks are detected, Cmt SQZ'ing provisions will be made accordingly.
2. Load L-80 (yellow and blue band) 2 7/8" 6.5# WS from Pineview stockyard to take back to rig.
3. PU 2 7/8" WS while RIH W/bit & scraper for 7" 26# csg to PBTD @ +/-3500'. While near bottom, pump 100 BBLs PKR fluid dn tbg. POOH W/tbg & tools.
4. PU & RIH W/CIBP for 7" 26# csg & set at 1600'. Spot 25 sx "G" neat (137') cmt on top of CIBP from 1600 - 1463'.
5. Pull end of tbg to 1400'. Reverse circ clean W/55 BBLs of PKR fluid. POOH W/tbg.
6. Load 9 5/8" X 7" annulus W/fresh wtr. Report results to Gillette prior to continuing.
7. Spot a 9 sk "G" neat cmt plug from 50' - surface inside 7" csg.
8. Spot 7 sx cmt into annulus between 9 5/8" & 7" csg.
9. Cut off csg 4' below GL & install P&A marker as per regulations.
10. Reclaim location as per regulations & land owner specifications.

Date: 5-25-04

Citation Oil & Gas Corporation Pineview Bingham #2-3

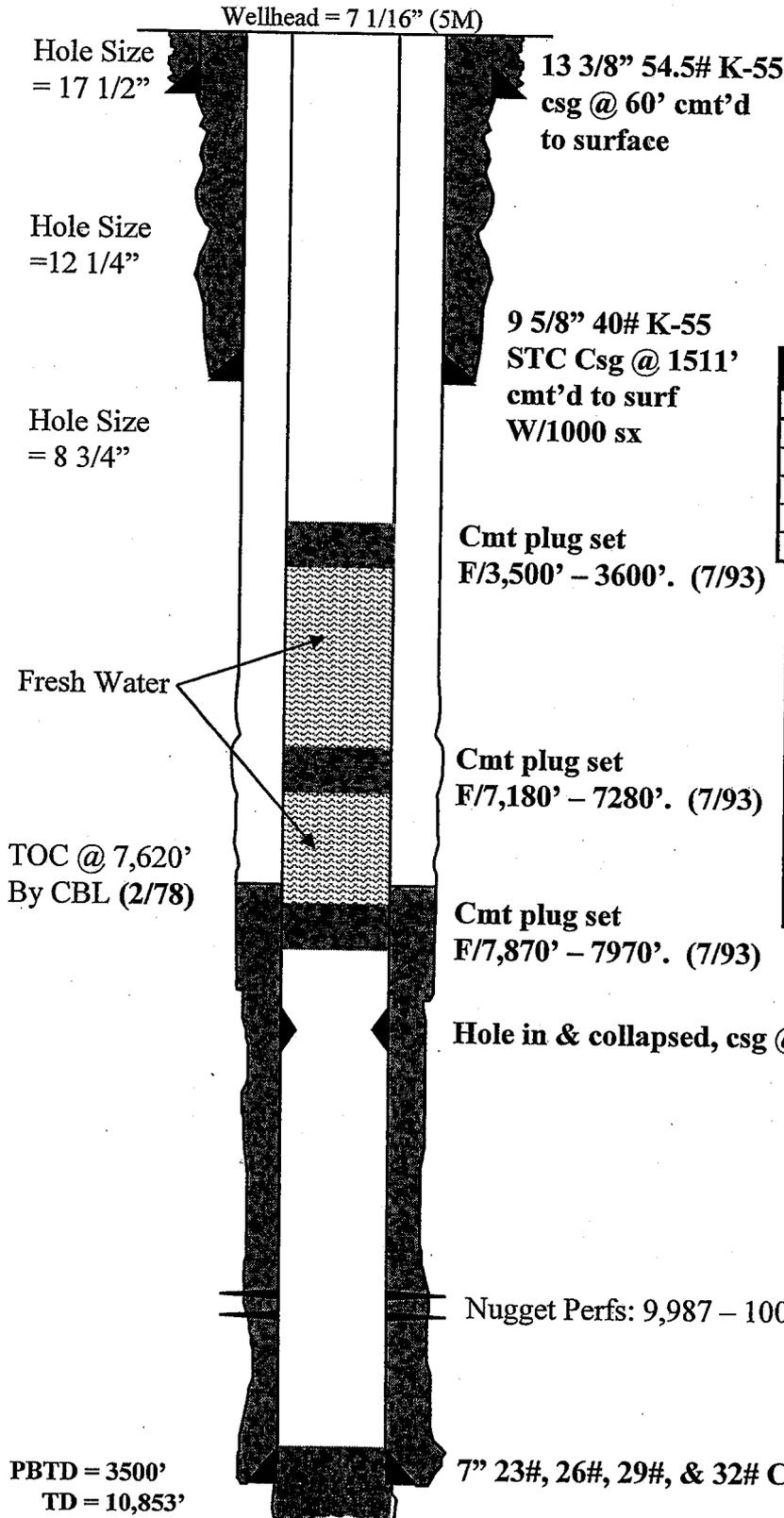
Ground Elevation = 7130'
RKB = 7146'
KB = 16'

Wellbore Diagram

Present Status

Surface Location

561' FSL & 2126' FWL,
SE SW, Sec. 2, T-2-N,
R-7-E, Summit County, UT



TUBING DETAIL

| Qty | Description | Length | Depth |
|-----|-------------|--------|-------|
| | | 16 | 16.00 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

ROD & PUMP DETAIL

| Qty | Description | Length | Depth |
|-----|-------------|--------|-------|
| | | | 0.00 |
| | | | |
| | | | |
| | | | |
| | | | |

PRODUCTION CASING DETAIL

| Size | Weight | Grade | Depth |
|------|--------|--------|---------------|
| 7" | 26# | S-95 | Surf - 1912' |
| 7" | 23# | N-80 | 1912 - 6016' |
| 7" | 26# | N-80 | 6016 - 6363' |
| 7" | 29# | S-95 | 6363 - 7467' |
| 7" | 29# | CYS-95 | 7467 - 8418' |
| 7" | 29# | S-95 | 8418 - 10630' |
| 7" | 32# | N-80 | 10630-10720' |

PBTD = 3500'
TD = 10,853'

7" 23#, 26#, 29#, & 32# Csg @ 10,720' cmt'd W/1200 sx



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Bingham 2-3
API Number: 43-043-30033
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry Notice Dated July 26, 2004
Received by DOGM on July 28, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD PLUG – Place CICR +/- 3,450' with squeeze perms +/- 3,475'. Squeeze 40 sks cement below retainer and spot 10 sks cement above retainer.
3. CHANGE STEP 4 – Place CICR +/- 1,511' with squeeze perms +/- 1,550'. Squeeze 40 sks cement below retainer and spot 10 sks cement above retainer.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 9, 2004

Date

Wellbore Diagram

API Well No: 43-043-30033-00-00 Permit No:

Well Name/No: BINGHAM 2-3

Company Name: CITATION OIL & GAS CORP

Location: Sec: 2 T: 2N R: 7E Spot: SESW

Coordinates: X: 489537 Y: 4530887

Field Name: PINEVIEW

County Name: SUMMIT

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|-----------------|-------------------|----------------|-------------|
| HOL1 | 1511 | 12.25 | | |
| SURF | 1511 | 9.625 | 40 | |
| HOL2 | 10853 | 8.75 | | |
| PROD | 10720 | 7 | | |

3.835

4.524

Change

(F) $100 / (1.15) (4.524) = 20.5 \text{ SK}$

(G) $100 / (1.15) (3.835) = 25.5 \text{ SK}$

Cement from 1511 ft. to surface

Surface: 9.625 in. @ 1511 ft.

Hole: 12.25 in. @ 1511 ft.

$$\frac{[(1.2)(8.75)]^2 - 7^2}{183.35} = 2.99$$

change c/c @ 1511

Sqz perf @ 1550

above 50 / (1.15) (4.524) = 10.5 SK **Cement Information**

below 50 / (1.15) (4.524) = 10.5 SK

outside 50 / (1.15) (3.835) = 12.5 SK

outside 50 / (1.15) (2.99) = 15.5 SK

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PROD | 10720 | 7620 | UK | 1200 |
| SURF | 1511 | 0 | UK | 1000 |

3550
Kelvin
Bmsw.
3860

Cement plug 3500-3600 (7/93)

Tag plug

C/c @ 3450

Sqz perf @ 3475

Perforation Information

Above 50 / (1.15) (4.524) = 10.5 SK

below (E) 50 / (1.15) (4.524) = 10.5 SK

below (O) 100 / (1.15) (2.99) = 30.5 SK

Stamp 7230

Cement plug 7180-7280 (7/93)

TOC
7620

Cement plug 7870-7970 (7/93)

Formation Information

| Formation | Depth |
|-----------|-------|
| WSTC | 0 |
| KELVN | 3550 |
| STUMP | 7230 |
| PREU | 7466 |
| TWNCR | 8356 |
| NGSD | 9976 |

Cement from 10720 ft. to 7620 ft.

Production: 7 in. @ 10720 ft.

Hole: Unknown

Hole: 8.75 in. @ 10853 ft.

TD: 10853 TVD: PBD:

STATE OF UTAH
DIVISION OF OIL GAS AND MINING
PLUGGING OPERATIONS

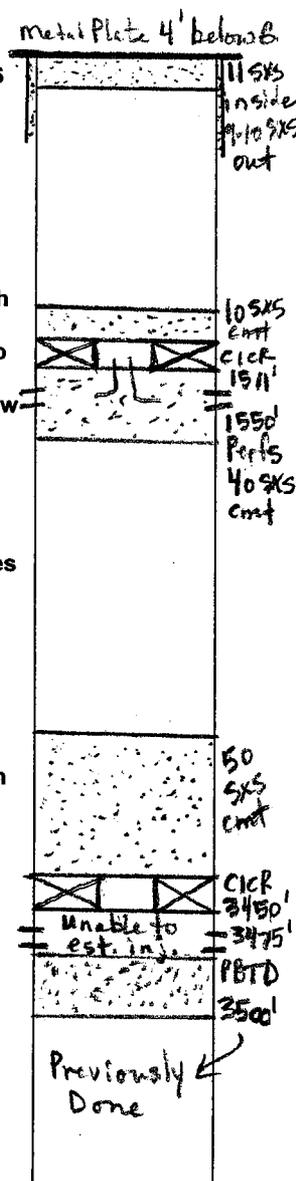
Well Name: Bingham 2-3API Number: 43-043-30033Qtr/Qtr: SESW, Section: 2, Township: 2 N, Range: 7 E, County: SummitCompany Name: Citation Oil & Gas Corp / Val Meadows (N0265)Lease: State Fee Federal Indian Surface: Fee/Bingham & SonsInspector: Lisha CordovaDate: December 2, 2004

ExCell Services Inc/Rig 15 - Mark Martin (Tool Pusher), Graco (BOP/Accumulator), Schlumberger (Wireline/Perfs), Outlaw Oil Tools (Bit & Scraper/CICR), Dalbo (Water Hauler), Flare Construction (Dirtwork/Welding).

Casing Tested: YES NO Results: No LeaksCementing Company: Halliburton

Draw a wellbore diagram as plugged:

COMMENTS: 11/30/04 Prior to arrival loaded & tested casing to 300 psi for 5 min ok. At time of arrival PU WS "L-80 2 7/8" 6.5#" & RIH w/bit & scraper for 7" 26# casing to PBSD @3500', near bottom pumped 100 bbls packer fluid down tubing. POOH w/tubing & tools. Hooked up BOP & accumulator. RIH w/perf gun & shot (4) perfs @3475, moved up hole & shot (4) perfs @1550', ROH. TIH w/WS & CICR & set @3450, shut down for day. 12/1/04 Waited on cement for approx. 6 hrs (crew late & frozen truck lines). Hooked up cementer & attempted to establish an injection rate & pressure-attempt failed, called DOGM & received verbal approval from Clint Dworshak to dump 50 sxs cement (10.5 bbls) on top of retainer (all cement Class G 1.18 yld 15.6 wgt), rather than 40 sxs cement below retainer & 10 on top. Pumped cement, LD 14 jts tubing, reverse CIRC w/26 bbls FW, circ w/55 bbls packer fluid, good cement returns. ROH to 1550' to test perfs-established an injection rate of 3 bpm, TOH. TIH w/WS (25 stands/60') & CICR to 1511' & set retainer, shut down for day. 12/02/04 Waited on cement approx. 4 hrs (truck lines frozen again). Hooked up cementer & established an injection rate of 2 bpm @525 psi, pumped 40 sxs cement below retainer & 10 sxs on top. LD 7 jts tubing, reverse circ w/52 bbls packer fluid followed by FW, good cement returns. POOH w/tubing. Removed BOP. Dug around WH & uncovered cellar full of cement, w/jackhammer removed cement. Secured WH & welded off 4-5' below GL, some escaping gas from annulus caused a small flash of fire from welded out windows in casing, all ok. Hooked up cementer & filled surf casing & annulus w/water, pumped 11 sxs cement inside 7" casing & 10 sxs out (between 9 5/8" & 7"), cement to surface. Began welding metal plate w/op & well info listed on top to surf casing, some gas still escaping from annulus (small fire from around plate) during welding. A small hole was made to top of plate & a valve was screwed into the hole to flare the escaping gas from the top so that welding could be completed. The small gas flare stopped soon after the welding job was completed. Operator will monitor & close off valve on top when ok, and will bury marker per landowner request. Notified operator that final reclaim is due by 12/02/05 (1yr from plugging), see photos.

Attach copy of cement ticket if available. Attached / *le*

CITATION

BINGHAM

2-3

API Well No.:

**1-Dec-04
SUMMIT. UTAH**



PTA

Customer Representative:

VAL MEADOWS

Halliburton Operator:

CLAY MOODY

Ticket No.:

3425725



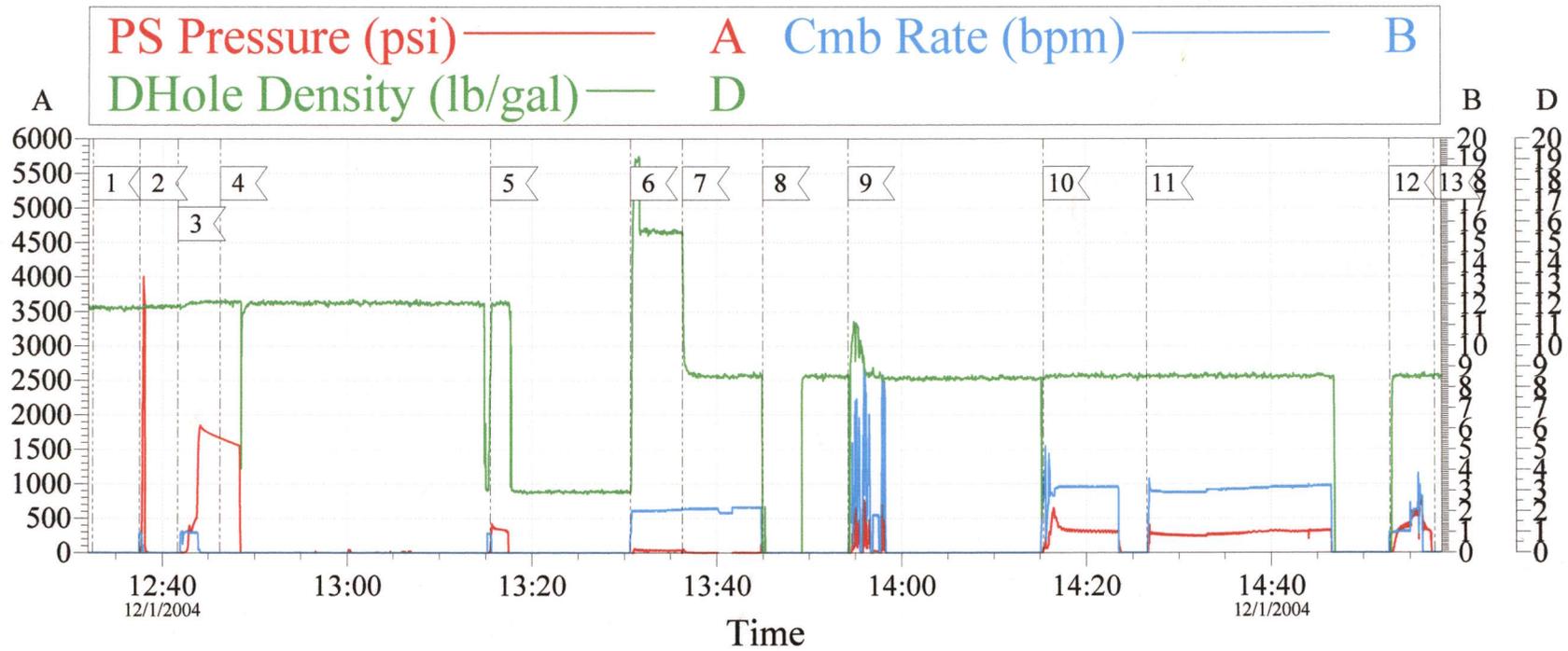
HALLIBURTON



Job Log

| | | | |
|-----------------|--------------------------|----------------------|--------------------------|
| TICKET # | 3425725 | TICKET DATE | 12/01/04 |
| REGION | NORTH AMERICA LAND | NWA / COUNTRY | WESTERN |
| BDA / STATE | DENVER, CO | COUNTY | SUMMIT, UTAH |
| MBU ID / EMPL # | 285409 | H.E.S EMPLOYEE NAME | CLAY MOODY |
| LOCATION | 55356 ROCK SPRINGS | PSL DEPARTMENT | ZONAL ISOLATION |
| TICKET AMOUNT | | CUSTOMER REP / PHONE | VAL MEADOWS |
| WELL LOCATION | LAND | WELL TYPE | 02 GAS |
| DEPARTMENT | CEMENTING SERVICES 10003 | APIUWI # | |
| LEASE / WELL # | BINGHAM | DEPARTMENT | CEMENTING SERVICES 10003 |
| Well No. | 2-3 | JOB PURPOSE CODE | 7528 |
| SEC / TWP / RNG | | | |

| Chart No. | Time | Rate (BPM) | Volume (BBL)(GAL) | Pmps | | Press. (PSI) | | Job Description / Remarks |
|-----------|------|------------|-------------------|------|---|--------------|-------|--|
| | | | | T | C | N2 | FLUID | |
| 12-01-04 | 0300 | | | | | | | CALL OUT TIME |
| 12-01-04 | 400 | | | | | | | SAFETY MEETING ,LEAVE YARD |
| | 0845 | | | | | | | ON LOCATION |
| | 0850 | | | | | | | SAFETY MEETING |
| | 0855 | | | | | | | SPOT EQUIPMENT |
| | 0910 | | | | | | | SAFETY MEETING |
| | 0920 | | | | | | | RIG UP HES IRON |
| | 1000 | | | | | | | PUMPS FROZEN - THAW LINES |
| | 1225 | | | | | | | SAFETY MEETING |
| | 1237 | | | | | | 4000 | PRESSURE TEST IRON |
| | 1241 | 1.0 | 2.0 | | | | 1800 | ESTABLISH INJECTION RATE |
| | 1243 | | | | | | 1800 | PERFS NOT OPEN |
| | 1315 | | | | | | 200 | STING OUT OF RETAINER |
| | 1330 | 2.0 | 10.5 | | | | 30 | MIX AND PUMP 50SKS CEMENT @ 15.6 PPG |
| | 1336 | 2.0 | | | | | | END CEMENT - START DISPLACEMENT |
| | 1344 | 2.0 | 18.5 | | | | | END DISPLACEMENT TO BALANCE |
| | 1354 | | | | | | | WASH UP PUMP TRUCK |
| | 1415 | 3.0 | 26.0 | | | | 200 | REVERSE OUT 1.5 TIMES TUBING CAPACITY |
| | 1426 | 3.0 | 55.0 | | | | 170 | SPOT 1450' PACKER FLUID |
| | 1452 | 3.0 | 4.0 | | | | 750 | ESTABLISH INJECTION RATE IN TOP PERFS |
| | 1457 | | | | | | | BREAK IRON AND DRAIN IRON AND PUMP TRUCK |
| | 1700 | | | | | | | DEPART LOCATION - RETURN 12-02-04 @ 0730 |
| 12/2/2004 | 0730 | | | | | | | ARRIVE ON LOCATION |
| | 0735 | | | | | | | SAFETY MEETING |
| | 0740 | | | | | | | RIG UP HES IRON |
| | 0750 | | | | | | | THAW OUT PUMP TRUCK |
| | 1045 | | | | | | | SAFETY MEETING |
| | 1054 | | | | | | 4700 | PRESSURE TEST |
| | 1055 | 0.5 | | | | | | ESTABLISH INJECTION RATE |
| | 1057 | | | | | | 2000 | NOT TAKING FLUID - STING OUT OF RETAINER |
| | 1058 | 0.5 | | | | | | ESTABLISH INJECTION RATE |
| | 1102 | | | | | | 1600 | NOT TAKING FLUID - STING OUT OF RETAINER |
| | 1105 | 2.0 | 6.0 | | | | 525 | ESTABLISH INJECTION RATE |
| | 1118 | 2.0 | 10.5 | | | | 525 | MIX AND PUMP 50SK CEMENT @ 15.6 PPG |
| | 1123 | 2.0 | | | | | 50 | END CEMENT - START DISPLACEMENT |
| | 1126 | | 6.8 | | | | 525 | END DISPLACEMENT |
| | 1143 | 3.0 | | | | | 50 | REVERSE CIRCULATE HOLE WITH PACKER FLUID |
| | 1206 | | 52.0 | | | | | END REVERSE CIRCULATE |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | THANK YOU FROM CLAY MOODY AND CREW |



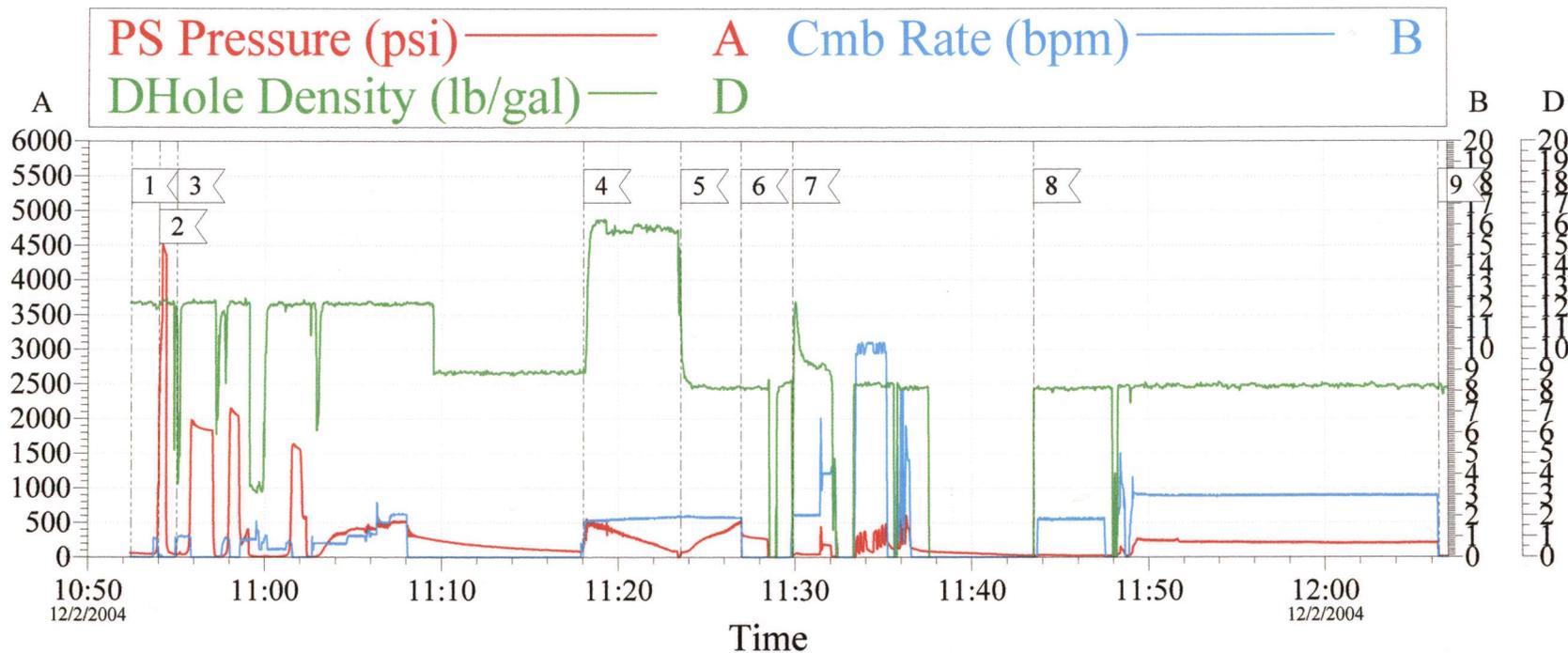
| Event Log | | | |
|-----------|---------------------------------|----------|--------------------------------------|
| 1 | Start Job | 12:32:29 | 2 PRESSURE TEST 12:37:33 |
| 3 | ESTABLISH INJECTION RATE | 12:41:40 | 4 PERFS NOT OPEN 12:46:13 |
| 5 | STING OUT OF RETAINER | 13:15:31 | 6 START 50SK PLUG 13:30:39 |
| 7 | END CEMENT - START DISPLACEMENT | 13:36:19 | 8 END DISPLACEMENT 13:44:58 |
| 9 | WASH UP PUMP TRUCK | 13:54:12 | 10 REVERSE OUT 14:15:23 |
| 11 | SPOT 55BBL PACKER FLUID | 14:26:32 | 12 ESTABLISH INJECTION RATE 14:52:52 |
| 13 | End Job | 14:57:40 | |

Customer: CITATION
 Well Description: BINGHAM 2-3

Job Date: 12-01-04
 UWI: PLUG TO ABANDON

Ticket #: 3245725

CemWin v1.7.1
 01-Dec-04 15:38



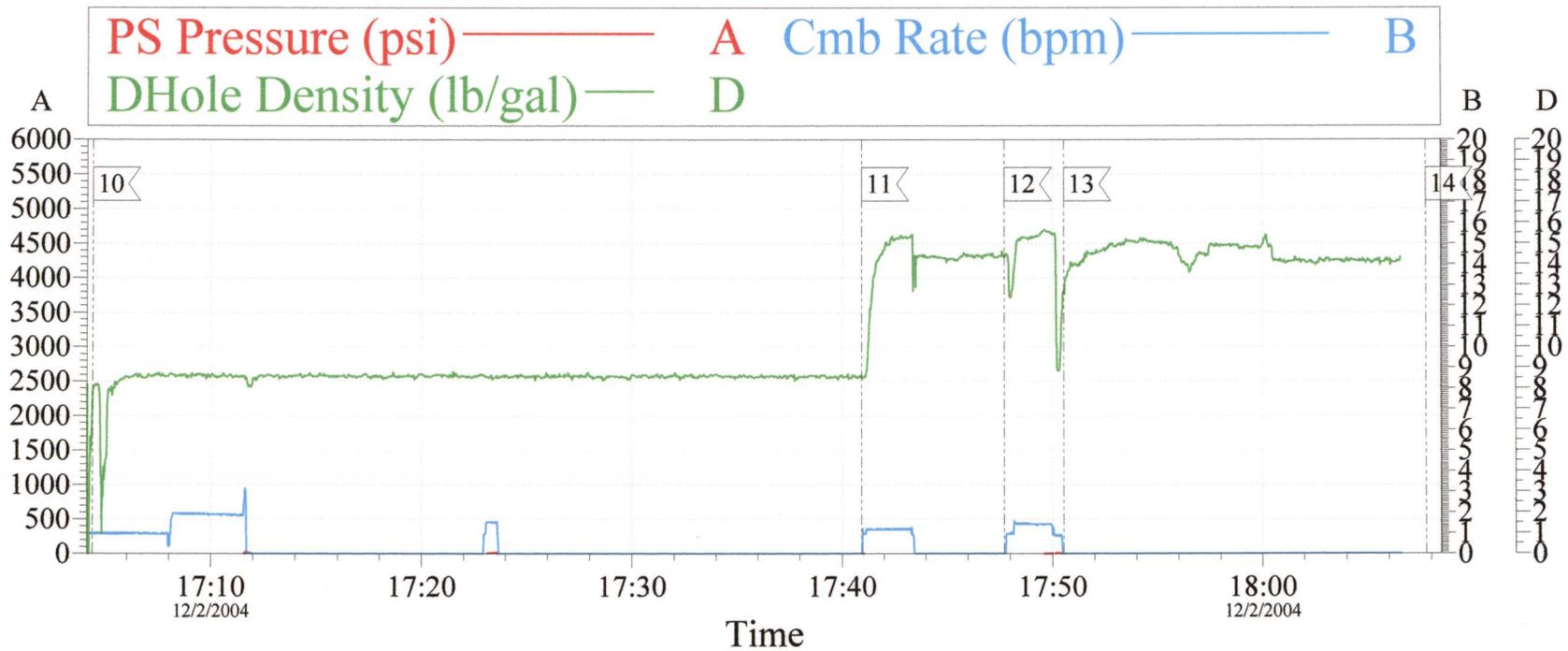
| Event Log | | | | | |
|-----------|---------------------------------|----------|----|------------------------|----------|
| 1 | Start Job | 10:52:27 | 2 | PRESSURE TEST | 10:54:02 |
| 3 | ESTAB. INJECTION RATE | 10:55:02 | 4 | START CEMENT | 11:18:02 |
| 5 | END CEMENT - START DISPLACEMENT | 11:23:34 | 6 | END DISPLACEMENT | 11:26:57 |
| 7 | WASH PUMPS AND LINES | 11:29:53 | 8 | REVERSE CICULATE | 11:43:31 |
| 9 | SHUT DOWN | 12:06:24 | 10 | LOAD STRING | 17:04:22 |
| 11 | CEMENT TO SURFACE PROD. STRING | 17:39:51 | 12 | CEMENT TO SURFACE ANN. | 17:47:29 |
| 13 | SHUT DOWN | 17:50:32 | 14 | END JOB | 18:07:45 |

Customer: CITATION
Well Description: BINGHAM 2-3

Job Date: 12-02-04
UWI: PLUG TO ABANDON

Ticket #: 3425725

CemWin v1.7.1
02-Dec-04 18:12



Event Log

| | | | | | |
|----|---------------------------------|----------|----|------------------------|----------|
| 1 | Start Job | 10:52:27 | 2 | PRESSURE TEST | 10:54:02 |
| 3 | ESTAB. INJECTION RATE | 10:55:02 | 4 | START CEMENT | 11:18:02 |
| 5 | END CEMENT - START DISPLACEMENT | 11:23:34 | 6 | END DISPLACEMENT | 11:26:57 |
| 7 | WASH PUMPS AND LINES | 11:29:53 | 8 | REVERSE CIRCULATE | 11:43:31 |
| 9 | SHUT DOWN | 12:06:24 | 10 | LOAD STRING | 17:04:22 |
| 11 | CEMENT TO SURFACE PROD. STRING | 17:40:56 | 12 | CEMENT TO SURFACE ANN. | 17:47:43 |
| 13 | SHUT DOWN | 17:50:32 | 14 | END JOB | 18:07:45 |

Customer: CITATION
Well Description: BINGHAM 2-3

Job Date: 12-02-04
UWI: PLUG TO ABANDON

Ticket #: 3425725

CemWin v1.7.1
02-Dec-04 18:13

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Bingham 2-3

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-043-30033

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Pineview Twin Creek

4. Location of Well

Footages: **505 FSL & 2075 FWL**

County: **Summit**

QQ, Sec., T., R., M.: **SE SW Sec. 2-2N-7E**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 12/2/2004

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRU, RIH with bit & scraper - taggd @3500'. TOH and shot squeeze perfs @3475' and 1550'. RIH with CICR - set @3454'. Stung out of retainer and dumped 50 sx on top, LD 14 jts and rev circ'd with 30 bbls. Pumped 67 bbls packer fluid for spacer and TOH. TIH with CICR - set @1508'. Pumped 40 sx below CICR and 10 sx on top. TOH and dug out WH. Filled 7" csg and annulus with water - pumped 11 sx cement into casing and 5 sx into annulus to surface. Welded on marker, welded 3/2" coilar on and installed valve to monitor. RDMO. WELL PLUGGED AND ABANDONED 12/2/2004. Will reclaim location at a later date.

13.

Name & Signature:

Debra Harris

Title:

Prod./Reg. Coord.

Date:

12/10/2004

(This space for State use only)

(12/92)

(See Instructions on Reverse Side)

RECEIVED

DEC 13 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL GAS AND MINING
 PLUGGING OPERATIONS

Well Name: Bingham 2-3

API Number: 43-043-30033

Qtr/Qtr: SESW, Section: 2, Township: 2 N, Range: 7 E, County: Summit

Company Name: Citation Oil & Gas Corp / Val Meadows (N0265)

Lease: State Fee Federal Indian Surface: Fee/Bingham & Sons

Inspector: Lisha Cordova

Date: December 2, 2004

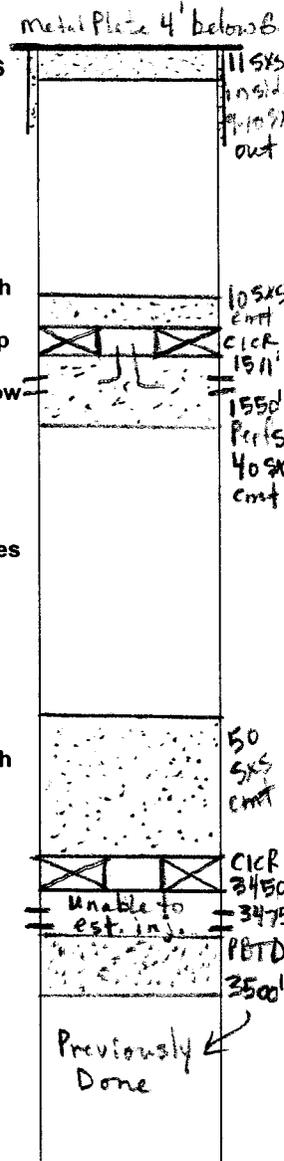
ExCell Services Inc/Rig 15 – Mark Martin (Tool Pusher), Graco (BOP/Accumulator), Schlumberger (Wireline/Perfs), Outlaw Oil Tools (Bit & Scraper/CICR), Dalbo (Water Hauler), Flare Construction (Dirtwork/Welding).

Casing Tested: YES NO Results: No Leaks

Cementing Company: Halliburton

Draw a wellbore diagram as plugged:

COMMENTS: 11/30/04 Prior to arrival loaded & tested casing to 300 psi for 5 min ok. At time of arrival PU WS “L-80 2 7/8” 6.5#” & RIH w/bit & scraper for 7” 26# casing to PBDT @3500’, near bottom pumped 100 bbls packer fluid down tubing. POOH w/tubing & tools. Hooked up BOP & accumulator. RIH w/perf gun & shot (4) perfs @3475, moved up hole & shot (4) perfs @1550’, ROH. TIH w/WS & CICR & set @3450, shut down for day. 12/1/04 Waited on cement for approx. 6 hrs (crew late & frozen truck lines). Hooked up cementer & attempted to establish an injection rate & pressure-attempt failed, called DOGM & received verbal approval from Clint Dworshak to dump 50 sxs cement (10.5 bbls) on top of retainer (all cement Class G 1.18 yld 15.6 wgt), rather than 40 sxs cement below retainer & 10 on top. Pumped cement, LD 14 jts tubing, reverse CIRC w/26 bbls FW, circ w/55 bbls packer fluid, good cement returns. ROH to 1550’ to test perfs-established an injection rate of 3 bpm, TOH. TIH w/WS (25 stands/60’) & CICR to 1511’ & set retainer, shut down for day. 12/02/04 Waited on cement approx. 4 hrs (truck lines frozen again). Hooked up cementer & established an injection rate of 2 bpm @525 psi, pumped 40 sxs cement below retainer & 10 sxs on top. LD 7 jts tubing, reverse circ w/52 bbls packer fluid followed by FW, good cement returns. POOH w/tubing. Removed BOP. Dug around WH & uncovered cellar full of cement, w/jackhammer removed cement. Secured WH & welded off 4-5’ below GL, some escaping gas from annulus caused a small flash of fire from welded out windows in casing, all ok. Hooked up cementer & filled surf casing & annulus w/water, pumped 11 sxs cement inside 7” casing & 10 sxs out (between 9 5/8” & 7”), cement to surface. Began welding metal plate w/op & well info listed on top to surf casing, some gas still escaping from annulus (small fire from around plate) during welding. A small hole was made to top of plate & a valve was screwed into the hole to flare the escaping gas from the top so that welding could be completed. The small gas flare stopped soon after the welding job was completed. Operator will monitor & close off valve on top when ok, and will bury marker per landowner request. Notified operator that final reclaim is due by 12/02/05 (1yr from plugging), see photos.



Attach copy of cement ticket if available. Attached /lc