

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

2-14-77 location abandoned; well never drilled-

DATE FILED 3-9-76

LAND: FEE & PATENTED X STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 2-8-77

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 2-14-77 L.A.

FIELD: Wildcat 786

UNIT: _____

COUNTY: Summit

WELL NO. Anschutz Fee #1-33

API NO: 43-043-30022

LOCATION 2050' FT. FROM (N) X LINE. 1500' FT. FROM X (W) LINE. SE NW 1/4 - 1/4 SEC. 33

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TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>4N</u>	<u>8E</u>	<u>33</u>	<u>ANSCHUTZ CORP.</u>				

2-10-77 Location Abandoned

NOTATIONS

Entered in NID File	Checked by Chief
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter

COMPLETION DATA:

Date Well Completed	Location Inspected
... WW..... TA.....	Bond released
... OS..... PA.....	State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

ENG Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

6-18-76 CB7 talked w/ Mike Williams informed him that application had not been approved pending an environmental assessment.

CHD
03/17/92



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

March 5, 1976

Utah Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Re: Anschutz #1-33 Anschutz-Fee
SE NW Sec. 33-6N-8E
Summit County, Utah

Dear Mr. Feight:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form DOGC-1a) for the captioned well with survey plats attached.

As shown on the attached plat, the drill site legal subdivision, Lot 2, is only 730 \pm wide at the well location. Therefore we request permission to drill at the location shown on the survey plat as provided for in Paragraph (C), Rule C-3. The lease ownership plat indicates that Anschutz is the only lease owner within a radius of 660'.

Yours very truly,

THE ANSCHUTZ CORPORATION

Miles A. Williams
Vice President

MAW/klf

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 The Anschutz Corporation

3. Address of Operator
 1110 Denver Club Bldg.

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface
 SE 1/4 NW 1/4 (Lot 2) 2050 SNL-1500' EWL (irregular section)
 At proposed prod. zone

5. Fee
 Anschutz-Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 1-33

9. Well No.
 Wildcat

10. Field and Pool, or Wildcat
 Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
 33-6N-8E

12. County or Parrish
 Summit

13. State
 Utah

14. Distance in miles and direction from nearest town or post office
 Five miles southwest of Evanston, Wyoming

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 700' +

16. No. of acres in lease
 Appox. 1500

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 2730'

19. Proposed depth
 8800'

20. Rotary or cable tools
 Rotary

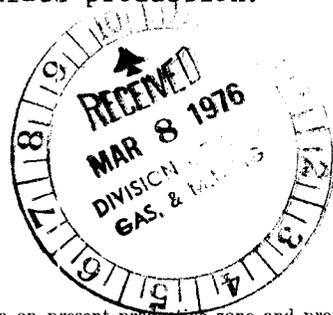
21. Elevations (Show whether DF, RT, GR, etc.)
 7259 GL

22. Approx. date work will start*
 5-1-76

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4"	9 5/8"	32	500'	375 sx (circulated)
7 7/8"	5 1/2"	15-17	8800'	200 sx

We propose to drill this well to an approximate total depth of 8800' in the Nugget formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth (DIL-GR density and neutron logs). No cores are planned at this time; drill stem tests will be run as warranted. If production is encountered, casing will be set through the indicated pay section and selectively perforated; fracing or acidizing may be necessary to stimulate production. Blanket band is on file. Survey plots are attached. Plat showing lease ownership is attached.



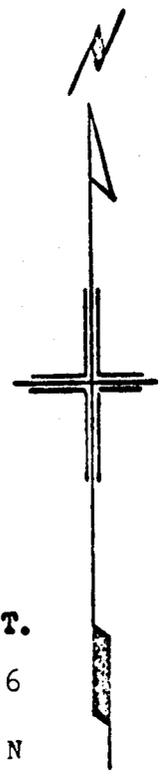
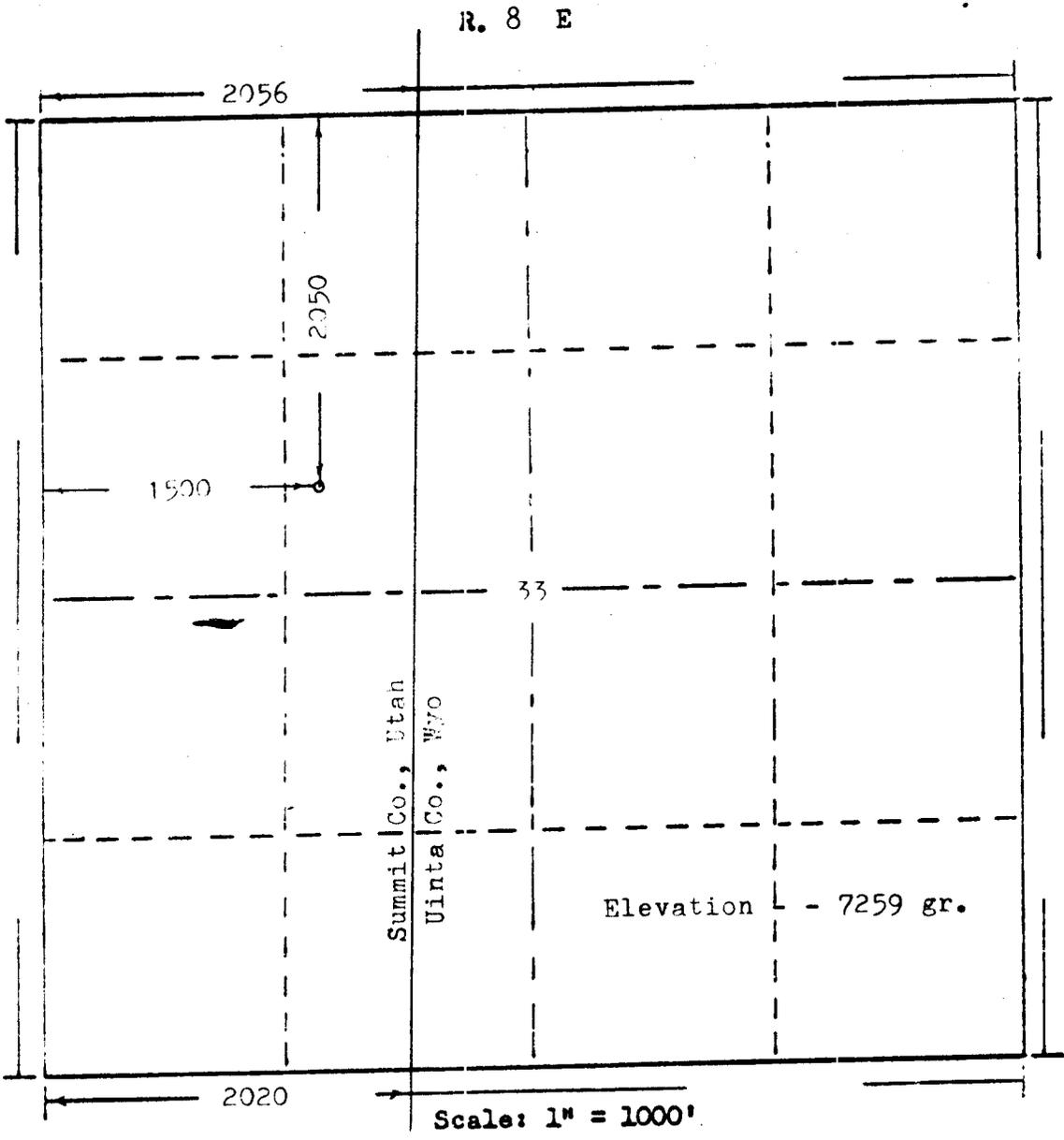
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Miles A. Williams Title: Vice President Date: 3-5-76

(This space for Federal or State office use)

Permit No. 43-043-30022 Approval Date

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:



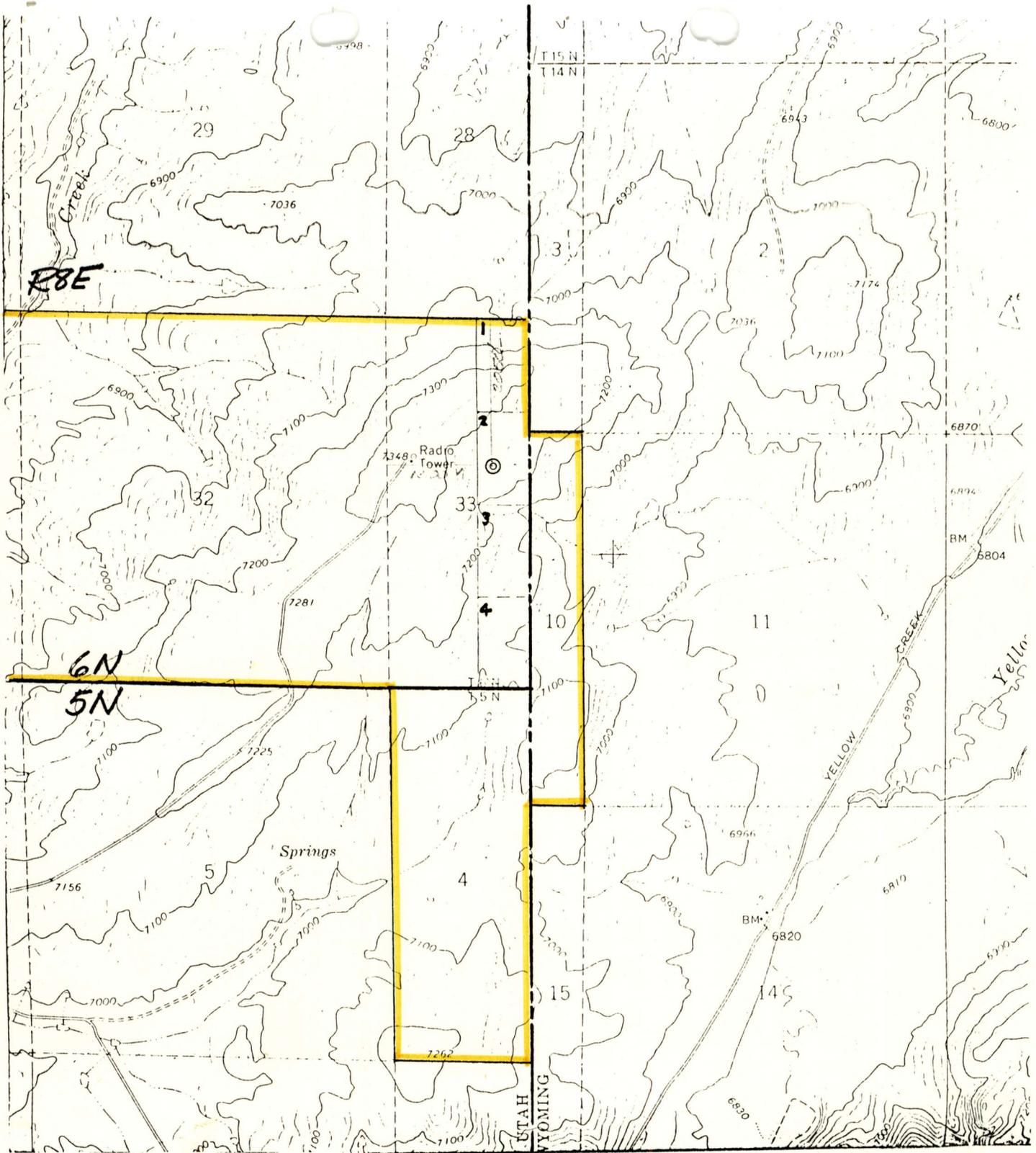
Nelson & Houck, Inc. of Casper, Wyoming
 has in accordance with a request from Mr. Wakefield
 for The Anschutz Corporation
 determined the location of #1-33 Anschutz-Fee
 to be 2050FN & 1500FW Section 33 Township 6 N.

Range 8 E. of the Salt Lake Meridian
 Summit County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 #1-33 Anschutz-Fee

Date: 2-28-76

T. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah



ANSCHUTZ LEASEHOLD

⊙ **ANSCHUTZ #1-33 ANSCHUTZ-FEE**

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: March 8 - 1976
Operator: Auschutz Corp.
Well No: Auschutz Fee #1-33
Location: Sec. 33 T. 6N R. 8E County: Summit

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In Unit
Other:

Letter Written
2-8-77

February 8, 1977

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No. Anschutz Fee #1-33
Sec. 33, T. 6 N, R. 8 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30022.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/SW

cc: Wyoming Oil & Gas Conservation Commission

February 14, 1977

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No. Anschutz 2-33
Sec. 33, T. 6 N., R. 8 E,
Summit County, Utah

Revised Location:
500' FSL & 1350' FWL

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well at the revised location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. (However, as you have indicated that this particular well will be the first drilled, we are hereby terminating the approval to drill the Anschutz 1-33, granted in our letter of February 8, 1977. At such time as you determine to drill the #1-33, it will be necessary for you to again obtain the approval of this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number of this well is 43-043-30023.

Very truly yours,

CLEON B. FEIGHT
Director