

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Union Pacific RR

9. Well No.

3-3

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 3, T2N, R7E, S1M

12. County or Parrish 13. State

Summit, Utah

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

American Quasar Petroleum Co. of New Mexico

3. Address of Operator

332 Pacific Western Life Bldg., Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface
2082' FSL & 2396' FEL (NW SE)
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approx. 15 miles East of Coalville, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
206' from N/S center line of Sec. 3

16. No. of acres in lease
5794.73

17. No. of acres assigned to this well
160.00

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
1/2 mile East of UPRR 3-2

19. Proposed depth
10,500'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6673 GL

22. Approx. date work will start*

1/10/76

23. PROPOSED CASING AND CEMENTING PROGRAM

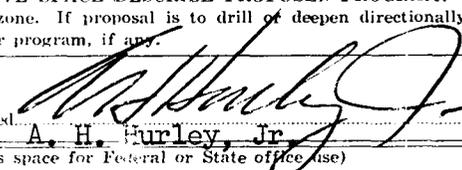
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48#	60'	60sx
12-1/4"	9-5/8"	36#	1500'	900sx
8-3/4"	7"	23, 26, 29#	10500'	400sx

American Quasar Petroleum Company proposes to drill a 10,500' well on the above described location to test the Nugget formation. Drilling and cementing will be performed as above. Testing of potential zones will be at the discretion of the wellsite supervisor. Electric logs will be run to TD. Mud weight will be sufficient for pressures encountered.

The BOP's will be opened and closed during each 24 hour period to insure proper function during the drilling of this well. Pressure tests with chart recording will be performed each 30 days.

The location was moved North and East due to terrain and has been tentatively approved by Mr. Driscoll.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed  Title Division Operations Mgr. Date 1/6/76
(This space for Federal or State office use)

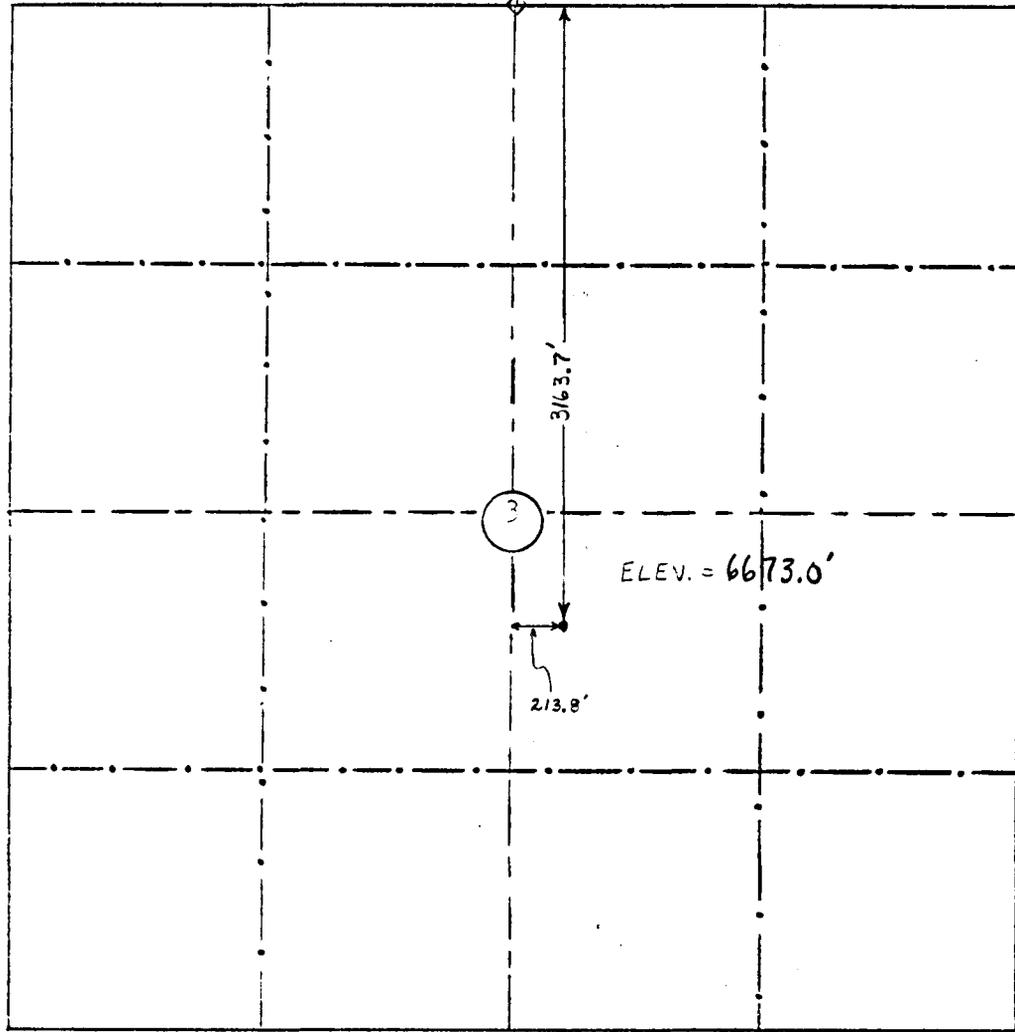
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

R. 7 E.

NORTH 1/4 CORNER
 SEC. 3



T.
 2.
 N.



Scale 1" = 1000'

SUMMIT ENGINEERING surveyed the following location for American Quasar Petroleum Co. for the purpose of locating an oil well-- UPRR 3-3:

A point which is 3163.7 feet South and 213.8 feet East of the North 1/4 corner, Section 3, T.2.N., R.7.E., SLR&M, Summit County, Utah.

DEC 18 1975
 DATE

*Topographic
 section
 checked OK
 P.M.D.*

[Signature]
 B.J. SILVER
 No. 3491

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

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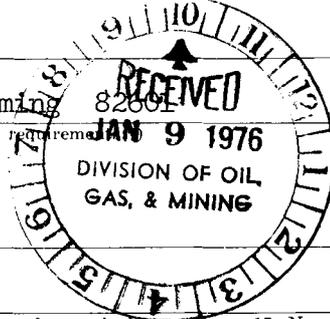
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24. Signed A. H. Hurley, Jr. Title Division Operations Mgr. Date 1/6/76
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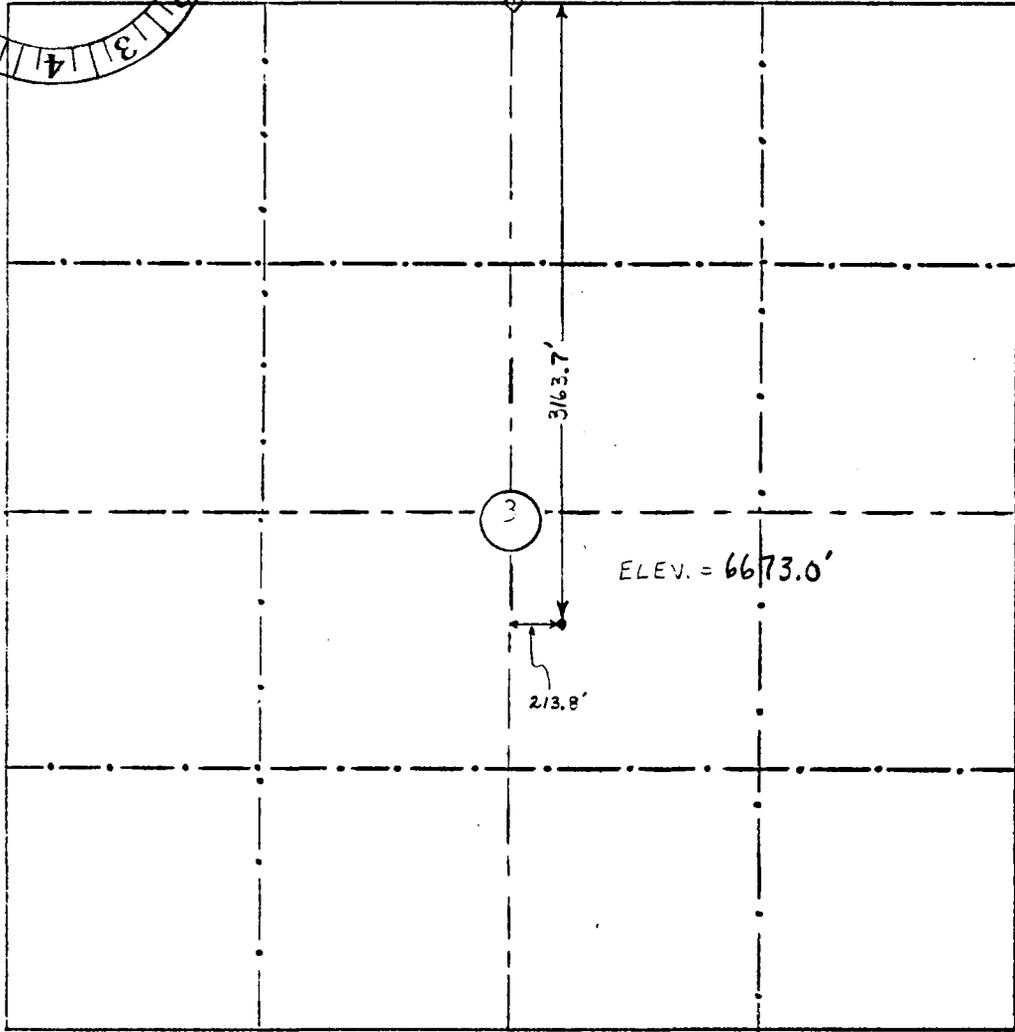
Permit No. 43-093-30019 Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



R. 7 E.

NORTH 1/4 CORNER
 SEC. 3



T.
 N.



Scale 1" = 1000'

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DEC 18 1975
 DATE

*Topographic Exception
 Checked: A.K.D.
 O.K.*

[Signature]
 B.J. SILVER
 No. 3491



CORE ANALYSIS RESULTS
AMERICAN QUASAR PETROLEUM COMPANY
NO. 3-3 UPRR
PINEVIEW FIELD
SUMMIT COUNTY, UTAH

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

PAGE NO. 1

AMERICAN QUASAR PETROLEUM CO. FORMATION : TWIN CREEK
 UPRR 3-3 DRLG. FLUID: WATER BASE MUD
 PINE VIEW FIELD LOCATION : NW SE SEC 3 T2N R7E
 SUMMIT COUNTY STATE : UTAH

DATE : 4-26-76
 FILE NO. : RP-4-3641
 ANALYSTS : BOWEN
 ELEVATION: 6689 KB

WHOLE CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO AIR (MD) MAX. 90 DEG.	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
1	8738-39	0.02 *	1.6	0.0	93.1		LS, DK-GY DNS
2	8739-40	7.1	1.7	0.0	92.7		LS, DK-GY DNS HF
3	8740-41	13 *	1.4	0.0	93.4		LS, DK-GY DNS HF
4	8741-42	0.01 *	1.5	7.1	85.2		LS, DK-GY DNS
5	8742-43	4.7	4.4	5.9	58.8		LS, DK-GY DNS HF VF
6	8743-44	10	8.6	3.6	93.4		LS, DK-GY DNS HF VF
7	8744-45	0.08 *	1.4	0.0	92.5		LS, DK-GY DNS
8	8745-46	0.24 *	1.5	7.0	84.5		LS, DK-GY DNS
9	8746-47	0.02 *	1.0	10.5	63.3		LS, DK-GY DNS
10	8747-48	3.5	0.99	7.3	88.0		LS, DK-GY DNS HF VF
11	8748-49	0.01 *	1.7	6.3	88.2		LS, DK-GY DNS
12	8749-50	9.9	7.4	5.6	89.5		LS, DK-GY DNS HF VF
13	8750-51	0.01 *	2.1	5.1	91.3		LS, DK-GY DNS
14	8751-52	0.01 *	2.3	4.6	91.8		LS, DK-GY DNS
15	8752-53	4.5	3.2	6.3	88.5		LS, DK-GY DNS HF VF
16	8753-54	0.02 *	1.4	7.9	86.7		LS, DK-GY DNS
	8754-8755						LOST CORE
17	8755-56	0.01 *	1.6	0.0	95.2		LS, DK-GY DNS
18	8756-57	35	0.80	0.0	93.6		LS, DK-GY DNS HF VF
19	8757-58	0.04 *	1.2	0.0	89.7		LS, DK-GY DNS
20	8758-59	0.01 *	1.2	0.0	92.4		LS, DK-GY DNS
21	8759-60	0.01 *	1.4	0.0	92.2		LS, DK-GY DNS
22	8760-61	0.01 *	1.4	0.0	93.3		LS, DK-GY DNS
	8761-8777						LOST CORE
23	8888-89	6.9	0.36	1.2	0.0	91.9	LS, GY XLN CALC/LM HF VF

* SAMPLE NOT SUITABLE FOR WHOLE CORE ANALYSIS

HF=HORIZONTAL FRACTURE, VF=VERTICAL FRACTURE

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

PAGE NO. 2

AMERICAN QUASAR PETROLEUM CO. FORMATION : TWIN CREEK
 UPRR 3-3 DRLG. FLUID: WATER BASE MUD
 PINE VIEW FIELD LOCATION : NW SE SEC 3 T2N R7E
 SUMMIT COUNTY STATE : UTAH

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WHOLE CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO AIR (MD) MAX. 90 DEG.	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
24	8889-90	0.47	0.15	1.4	0.0	93.4	LS,TN DNS HF VF
25	8890-91	2.6	0.63	1.4	0.0	92.7	LS,TN DNS HF VF
26	8891-92	0.01	*	1.1	0.0	93.8	LS,GY DNS
27	8892-93	0.01	*	1.4	0.0	94.3	LS,TN DNS
28	8893-94	0.01	*	1.0	0.0	89.2	LS,TN DNS
29	8894-95	0.13	*	1.2	0.0	91.1	LS,TN DNS HF
30	8895-96	0.21	0.08	0.5	0.0	84.2	LS,TN DNS HF VF
31	8896-97	0.36	0.29	1.2	0.0	92.8	LS,TN DNS HF VF
32	8897-98	3.8	1.0	1.4	0.0	93.1	LS,TN DNS TR/CALC HF VF
33	8898-99	0.03	*	0.9	0.0	90.5	LS,TN DNS TR/CARB/MAT/ON FRAC
34	8899 -0	0.02	*	1.2	0.0	91.2	LS,TN DNS
35	8900 -1	0.01	*	0.9	0.0	92.9	LS,TN DNS
36	8901 -2	0.01	*	1.2	0.0	92.6	LS,TN DNS
	8902-8904						LOST CORE
37	8904 -5	0.01	*	1.4	0.0	95.0	LS,TN FXLN
38	8905 -6	0.01	*	1.0	0.0	86.1	LS,TN FXLN
39	8906 -7	0.01	*	1.4	0.0	92.7	LS,TN XLN
40	8907 -8	0.02	*	1.6	0.0	94.9	LS,TN XLN
41	8908 -9	0.01	*	1.6	13.3	80.1	LS,TN FXLN
42	8909-10	0.01	*	1.9	5.5	88.7	LS,TN FXLN
43	8910-11	0.01	*	2.4	8.8	88.4	LS,TN FXLN
44	8911-12	0.02	*	2.6	8.1	89.2	LS,GY XLN
45	8912-13	0.01	*	2.2	0.0	95.7	LS,GY XLN
46	8913-14	0.01	*	3.3	6.5	91.7	LS,GY XLN DOLO
47	8914-15	0.01	*	3.4	3.2	94.8	LS,GY XLN DOLO

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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

PAGE NO. 3

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 UPRR 3-3 DRLG. FLUID: WATER BASE MUD
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SAMP. NO.	DEPTH	PERM. TO MAX.	AIR (MD) 90 DEG.	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
48	8915-16	0.01	*	2.0	10.8	86.2		LS, GY FXLN
49	8916-17	0.01	*	1.8	12.0	83.7		LS, TN DNS
50	8917-18	0.01	*	1.6	13.5	80.9		LS, TN DNS
51	8918-19	0.01	*	1.5	7.2	86.4		LS, TN DNS
52	8919-20	0.01	*	1.8	0.0	96.0		LS, TN DNS
53	8920-21	0.01	*	1.8	0.0	95.7		LS, TN DNS
54	8921-22	0.01	*	1.6	0.0	93.7		LS, TN DNS
55	8922-23	0.01	*	1.4	0.0	92.8		LS, TN DNS
56	8923-24	0.01	*	1.8	0.0	95.1		LS, TN DNS
	8924-8974							DRILLED
57	8974-75	9.8	*	2.6	0.0	93.2		DOLO, TN FXLN HF
58	8975-76	0.01	*	2.7	0.0	97.1		DOLO, GY FXLN
59	8976-77	2.9	*	1.0	10.1	80.6		DOLO, TN FXLN HF
60	8977-78	18	16	5.2	2.1	80.6		DOLO, GY XLN ANHY/INC HF VF
61	8978-79	14	9.4	4.2	2.5	79.0		DOLO, GY FXLN ANHY/LAM HF VF
62	8979-80	1.8	0.36	3.3	3.4	82.2		DOLO, GY FXLN ANHY/LAM HF VF
63	8980-81	3.7	2.3	1.6	0.0	67.7		LS, GY FXLN HF VF
64	8981-82	3.9	*	2.1	0.0	61.9		LS, TN DNS TR/CALC ON FRACTURES HF
65	8982-83	2.3	0.42	1.5	7.2	57.7		LS, TN DNS ANHY/INC HF VF
66	8983-84	0.08	0.04	1.4	15.0	60.1		LS, TN DNS HF VF
67	8984-85	0.85	0.31	1.0	0.0	68.7		LS, TN DNS ANHY/LAM HF VF
68	8985-86	4.2	3.0	0.9	0.0	91.6		LS, TN DNS TR/CALC HF VF
69	8986-87	3.5	1.2	0.8	0.0	83.4		LS, TN FXLN TR/CALC LAM HF VF
70	8987-88	19	4.5	1.3	0.0	87.0		LS, TN FXLN TR/CALC HF VF
71	8988-89	0.04	0.02	1.1	9.5	75.7		LS, TN DNS

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72	8989-90	4.5	3.4	5.1	2.1	94.5		DOLO, GY FXLN TR/ANHY HF VF
73	8990-91	0.50	0.24	3.7	2.9	91.9		DOLO, TN DNS TR/ANHY HF VF
74	8991-92	0.01	*	5.9	1.8	96.1		DOLO, DK-GY DNS ANHY/FLD/FRAC
75	8992-93	0.01	*	4.8	2.3	96.1		DOLO, GY DNS
76	8993-94	0.22	0.22	2.7	4.1	82.4		DOLO, GY DNS ANHY/INC HF VF
77	8994-95	0.09	0.02	1.2	0.0	93.6		DOLO, TN DNS ANHY/LAM
78	8995-96	20	9.2	1.9	6.1	85.3		DOLO, TN DNS ANHY/LAM HF VF
79	8996-97	0.01	*	1.6	0.0	93.9		LS, TN DNS
80	8997-98	0.01	*	1.4	0.0	91.8		LS, TN DNS
81	8998-99	0.01	*	2.6	0.0	82.4		LS, TN DNS
82	8999 -0	5.2	2.3	1.6	0.0	94.5		LS, TN DNS HF VF
83	9000 -1	0.01	*	4.3	0.0	94.3		LS, TN DNS TR/CALC
84	9001 -2	0.01	*	2.2	0.0	95.6		LS, TN DNS TR/CALC
85	9002 -3	45	40	1.2	0.0	91.1		LS, GY FXLN HF VF
86	9003 -4	3.9	2.0	1.7	0.0	78.2		LS, GY FXLN HF VF
87	9004 -5	0.01	*	2.2	0.0	96.3		LS, TN DNS CALC/FLD/FRAC
88	9005 -6	0.01	*	2.1	5.1	91.2		LS, TN FXLN TR/CAKC/FLD/FRAC
89	9006 -7	41	1.3	2.3	4.6	91.9		LS, TN FXLN TR/CAKC/FLD/FRAC HF VF
90	9007 -8	61	1.4	2.8	3.9	93.1		LS, TN FXLN TR/CAKC/FLD/FRAC HF VF
91	9008 -9	0.01	*	1.5	7.3	87.0		LS, TN XLN CALC/FLD/FRAC
92	9009-10	0.01	*	2.1	0.0	95.1		LS, TN DNS
93	9010-11	0.01	*	2.4	4.6	91.0		LS, TN DNS
94	9011-12	0.01	*	2.1	0.0	94.3		LS, TN DNS
95	9012-13	0.01	*	2.6	4.2	92.3		LS, TN DNS
96	9013-14	0.01	*	2.8	3.9	92.8		LS, TN DNS

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97	9014-15	0.01	*	0.8	0.0	86.5		LS, TN DNS CALC/FLD/FRAC
98	9015-16	44	0.25	2.6	4.2	92.1		DOL, TN FXLN CALC/FLD/FRAC HF & VF
99	9016-17	0.01	*	1.4	0.0	91.9		LS, TN FXLN
100	9017-18	0.01	*	1.5	7.3	72.9		LS, TN FXLN
	9018-9200							DRILLED
101	9200 -1	0.08	*	1.1	9.4	65.9		LS, GY DNS
102	9201 -2	0.07	*	1.5	14.1	42.2		LS, GY DNS FRAC FRAC
103	9202 -3	0.01	*	1.5	24.2	71.1		LS, GY DNS FRAC FRAC
104	9203 -4	1.2	0.38	1.3	0.0	79.3		LS, GY DNS FRAC
105	9204 -5	0.03	*	1.8	0.0	94.2		LS, GY DNS VF
106	9205 -6	1.0	0.83	1.6	0.0	95.1		LS, GY DNS VF
107	9206 -7	0.26	*	2.9	7.4	74.1		LS, GY DNS
108	9207 -8	0.15	*	1.1	10.0	80.2		LS, GY DNS
109	9208 -9	0.14	*	1.6	6.7	47.2		LS, GY DNS
110	9209-10	0.83	*	0.8	0.0	85.0		LS, GY DNS FRAC
111	9210-11	0.36	0.27	1.0	22.4	67.2		LS, GY DNS FRAC
112	9211-12	0.30	0.27	0.8	13.0	78.3		LS, GY DNS HF
113	9212-13	0.01	*	1.4	15.5	77.5		LS, GY DNS
114	9213-14	0.85	*	1.8	5.9	82.8		LS, GY V/FXLN FRAC
115	9214-15	0.01	*	1.5	7.3	87.7		LS, GY V/FXLN
116	9215-16	2.6	*	1.0	0.0	88.7		LS, GY V/FXLN FRAC
117	9216-17	0.12	*	0.8	0.0	85.8		LS, GY DNS FRAC
118	9217-18	7.4	*	0.7	0.0	89.6		LS, GY DNS CALC CLY/FLD/FRAC
119	9218-19	0.21	*	0.9	0.0	91.9		LS, GY DNS FRAC
120	9219-20	0.35	*	1.3	8.5	84.6		LS, GY DNS FRAC

* SAMPLE NOT SUITABLE FOR WHOLE CORE ANALYSIS

VF=VERTICAL FRACTURE, HF=HORIZONTAL FRACTURE

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

PAGE NO. 6

AMERICAN QUASAR PETROLEUM CO. FORMATION : TWIN CREEK
 UPRR 3-3 DRLG. FLUID: WATER BASE MUD
 PINE VIEW FIELD LOCATION : NW SE SEC 3 T2N R7E
 SUMMIT COUNTY STATE : UTAH

DATE : 4-26-76
 FILE NO. : RP-4-3641
 ANALYSTS : BOWEN
 ELEVATION: 6689 KB

WHOLE CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO AIR (MD) MAX.	AIR (MD) 90 DEG.	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
121	9220-21	0.01	*	1.7	6.4	89.0	LS, GY DNS	
122	9221-22	0.17	*	1.3	8.4	84.4	LS, GY DNS	FRAC
123	9222-23	0.85	0.54	1.7	6.3	88.5	LS, GY DNS	FRAC
124	9223-24	0.07	*	1.7	6.4	89.5	LS, GY DNS	
125	9224-25	0.01	*	1.3	8.5	85.2	LS, GY V/FXLN	
126	9225-26	0.10	*	1.7	6.2	87.2	LS, GY V/FXLN	
127	9226-27	1.9	1.3	2.0	10.4	83.5	LS, GY V/FXLN	FRAC
128	9227-28	0.52	*	1.1	9.8	78.6	LS, GY DNS	FRAC
129	9228-29	0.02	*	1.3	8.5	84.9	LS, GY DNS	FRAC
130	9229-30	0.67	*	1.3	8.2	81.9	LS, GY DNS	FRAC
131	9230-31	0.16	*	1.7	6.2	87.3	LS, GY DNS	
132	9231-32	0.11	*	2.0	5.4	86.5	LS, GY DNS	
133	9232-33	0.68	*	1.7	6.3	88.0	LS, GY DNS	FRAC
134	9233-34	0.27	*	1.9	5.6	89.9	LS, GY DNS	FRAC
135	9234-35	0.64	*	1.9	5.7	90.4	LS, GY DNS	FRAC
136	9235-36	1.2	*	2.1	10.2	81.9	LS, GY DNS	FRAC
137	9236-37	0.04	*	1.4	0.0	92.8	LS, GY DNS	VF
138	9237-38	0.01	*	1.8	11.8	82.8	LS, GY DNS	VF
139	9238-39	0.01	*	1.3	8.5	85.5	LS, GY DNS	VF
140	9239-40	0.01	*	1.7	6.4	89.3	LS, GY VFXLN	VF
141	9240-41	0.07	*	1.7	6.3	88.1	LS, GY VFXLN	HF & VF
142	9241-42	0.01	*	1.5	7.3	87.1	LS, GY VFXLN	VF
143	9242-43	0.01	*	2.0	10.7	85.9	LS, GY VFXLN	VF
144	9243-44	0.01	*	2.5	8.8	87.7	LS, GY VFXLN	
145	9244-45	23	15	3.5	6.1	91.5	LS, GY VFXLN SLTY	HF & VF

* SAMPLE NOT SUITABLE FOR WHOLE CORE ANALYSIS

VF=VERTICAL FRACTURE, HF=HORIZONTAL FRACTURE

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitableness of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

PAGE NO. 7

AMERICAN QUASAR PETROLEUM CO. FORMATION : TWIN CREEK
 UPRR 3-3 DRLG. FLUID: WATER BASE MUD
 PINE VIEW FIELD LOCATION : NW SE SEC 3 T2N R7E
 SUMMIT COUNTY STATE : UTAH

DATE : 4-26-76
 FILE NO. : RP-4-3641
 ANALYSTS : BOWEN
 ELEVATION: 6689 KB

WHOLE CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO AIR (MD)		POR. FLD.	FLUID SATS.		GR. DNS.	DESCRIPTION
		MAX.	90 DEG.		OIL	WATER		
146	9245-46	2.5	0.57	1.2	8.6	85.9	LS, GY DNS-VFXLN	VF
147	9246-47	3.5	1.2	1.5	7.3	88.1	LS, GY DNS	HF
148	9247-48	2.6	1.9	0.9	0.0	93.9	LS, GY DNS	HF
149	9248-49	7.2	2.3	1.1	0.0	94.7	LS, GY DNS	HF
150	9249-50	0.01	*	1.3	0.0	95.4	LS, GY DNS	VF
151	9250-51	6.7	3.1	1.5	7.4	88.6	LS, GY DNS	HF
152	9251-52	2.9	1.4	1.5	7.2	86.3	LS, GY DNS	HF & VF
153	9252-53	7.5	0.19	1.5	7.4	88.5	LS, GY DNS	HF & VF
154	9253-54	0.01	*	1.2	8.7	86.9	LS, GY VFXLN	VF
155	9254-55	0.01	*	1.5	7.3	88.1	LS, GY VFXLN	VF
156	9255-56	1.0	*	1.9	5.7	91.0	LS, GY VFXLN	HF & VF
157	9256-57	0.01	*	1.5	0.0	85.2	LS, GY DNS-VFXLN	VF
158	9257-58	0.01	*	2.0	0.0	96.0	LS, GY DNS	
159	9258-59	0.01	*	1.3	0.0	95.8	LS, GY DNS	
160	9259-60	9.5	1.6	2.8	0.0	98.1	LS, GY DNS	HF & VF
	9260-9261						LOST CORE	

* SAMPLE NOT SUITABLE FOR WHOLE CORE ANALYSIS
 VF=VERTICAL FRACTURE, HF=HORIZONTAL FRACTURE

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Jan. 12 1976
 Operator: American Quasar Petroleum
 Well No: Gulf Pacific 3-3
 Location: Sec. 3 T 2N R. 7E County: Summit

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: SW

Remarks:

Petroleum Engineer/Mined Land Coordinator: ok. Pt,

Remarks:

Director: 7

Remarks:

*Topog. inspection
 has been made
 prior to filing.
 CoM Pulled.*

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 160-1 Topog. Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage
 within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

January 13, 1976

American Quasar Petroleum Co.
332 Pacific Western Life Building
Casper, Wyoming 82601

Re: Well No. Union Pacific 3-3
Sec. 3, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception under Cause No. 160-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

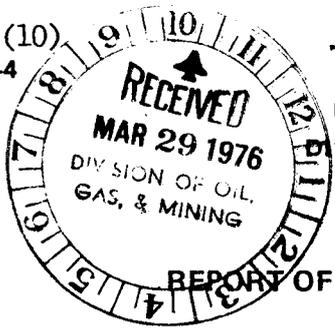
The API number assigned to this well is 43-043-30019.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February 19 76

Agent's Address 330 Pacific Western Life Bldg.
Casper, Wyoming 82601

Company AMERICAN QUASAR PET. CO. OF N.M.
 Signed _____
 Title Division Operations Manager

Phone No. (307) 265-3362

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC. 3 NW SE U.P.R.R.	2N	7E	3-3							Location: 2,082' FSL & 2,396' FEL. Spudded 12-1/4" hole at 1:30 p.m. 2-9-76. Drilled to 1,979'. Twisted off 2-18-76 leaving top of fish at 1,769'. Recovered fish and resumed drilling 2-27-76. Drilled to 2,123' - Incomplete.

GAS: (MCF)
 Sold _____ None
 Flared/Vented _____ None
 Used On/Off Lease _____ None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ None
 Produced during month _____ None
 Sold during month _____ None
 Unavoidably lost _____ None
 Reason: _____
 On hand at end of month _____ None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



K

AMERICAN QUASAR PETROLEUM CO.

OF NEW MEXICO

1630 DENVER CLUB BUILDING, 518 SEVENTEENTH STREET, DENVER, COLORADO 80202, U.S.A.

Telephone (303) 623-5775

March 11, 1976

Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116



Attention: Cleon B. Feight, Director

Re: Ela Boyer Lease
S/2 Section 34, T3N-R7E
Summit County, Utah
Pineview Prospect - #1101

Gentlemen:

Reference is made to your inquiry dated February 9, 1976 regarding development plans for the Ela Boyer lease, described above. In connection with such letter and in order to bring you up to date with developments in the Pineview Field, be advised of our current progress as follows:

<u>Well</u>	<u>Operator</u>	<u>Location</u>	<u>Status</u>
Newton Sheep	American Quasar	SE/4 Sec. 4	Producing 300 B.O.P.D.
UPRR 3-1	American Quasar	NW/4 Sec. 3	Producing 720 B.O.P.D.
UPRR 3-2	American Quasar	SW/4 Sec. 3	Drilling below 14,075' enroute to a 2nd Nugget objective.
UPRR 3-3	American Quasar	SE/4 Sec. 3	Drilling below 2,655'.
No. 1 McDonald	Champlin	NE/4 Sec. 3	Drilling below 7,469'.

As you are aware, the drilling of each additional development well yields information critical to the determination of the productive capabilities and lineal extent of our Nugget reservoir. As such, the data obtained from the drilling of any such well forms the basis for determining the location of the next well to be drilled.

As indicated above, the UPRR 3-3 (American Quasar - Operator) and the No. 1 McDonald (Champlin - Operator) are currently enroute to a Nugget objective

Department of Natural Resources
March 11, 1976
Page 2

projected to be encountered at approximate depth of 9,800'. The results of these wells when completed, will not only help to delineate the eastern limits of the productive closure, but will also help to delineate the northern extent of the feature. As such, the outcome of these wells will greatly influence our decision as to whether or not a development well can be justified at a location in the S/2 of Section 34 (Ela Boyer lease).

At present and in view of the extravagant cost of these development wells (in excess of \$1,000,000.00) and the complexity of the structure into which we have tapped, the consensus of opinion as between American Quasar and its partners (Amoco Production Company, Occidental Petroleum Corp., Industrial Energy Corp., Sun Oil Company and North Central Oil Corporation) is that our exploitation program should proceed on a well by well basis. Such a program will (i) assure the orderly development of the Pineview Field; (ii) maximize the ultimate recovery of hydrocarbon substances and minimize the costs of recovering the same; and (iii) serve to best protect the correlative rights of all parties concerned (royalty and working interest owners alike).

We would like very much at this time to be able to drill the Ela Boyer lease but feel that more data must be obtained in order to substantiate the drilling of same. We are endeavoring to acquire such data and will certainly keep both you and Mrs. Boyer personally advised as to our development plans affecting the S/2 of Section 34. Thank you.

Sincerely,

AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO



Thomas S. Gaylord
Division Landman

TSG/pb

cc: Mrs. Ela Boyer
Mr. Bernie Pracko, Amoco Production Company
Mr. Jack Duvall, Occidental Petroleum Corp.
Mr. W. Paul Stephenson, Industrial Energy Corp.
Mr. Charles Measley, Sun Oil Company
Mr. Charles Pirtle, North Central Oil Corporation
Mr. Jim Werner, American Quasar Petroleum Co.

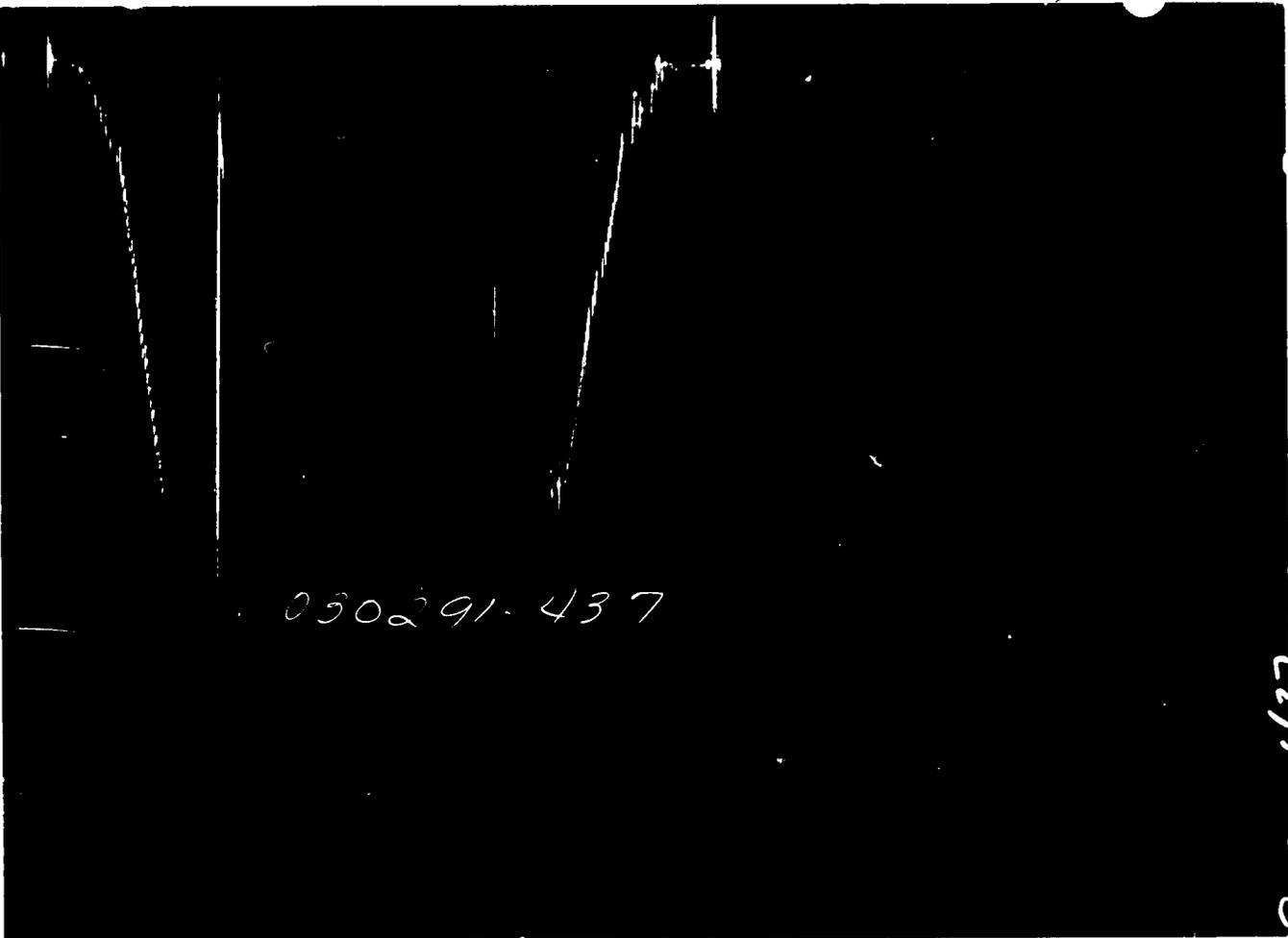
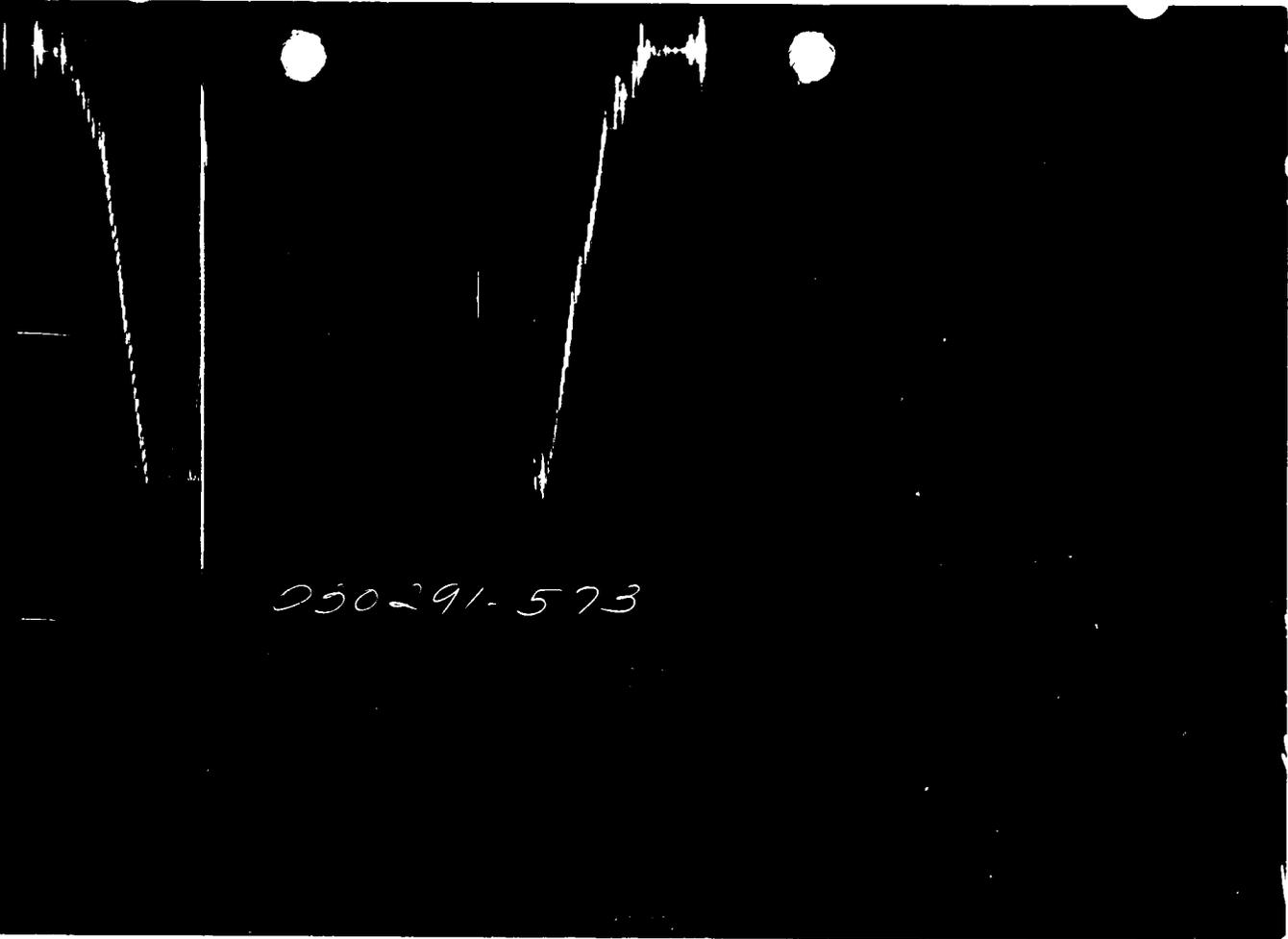
PRESSURE

050291-573

TIME

050291-437

Each Horizontal Line Equal to 1000 p.s.i.



FLUID SAMPLE DATA				Date 3-15-76		Ticket Number 030291				
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job STRADDLE		Halliburton District ROCK SPRINGS				
Recovery: Cu. Ft. Gas _____				Tester D.A. RAWLINGS		Witness -				
cc. Oil _____				Drilling Contractor PARKER DRILLING COMPANY # 56 sm						
2240 cc. Water Rest. 1.72 @ 52° 3900 ppm				EQUIPMENT & HOLE DATA						
cc. Mud _____				Formation Tested Calvin						
Tot. Liquid cc. 2240				Elevation 6689' Kelly bushing Ft.						
Gravity _____ ° API @ _____ °F.				Net Productive Interval 70' Ft.						
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing						
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 3796' Ft.						
Recovery Water 2.15 @ 52 °F. 3000 ppm				Main Hole/Casing Size 8 3/4"						
Recovery Mud 3.50 @ 68 °F. 1500 ppm				Drill Collar Length 460.94* I.D. 2 15/16"						
Recovery Mud Filtrate _____ @ _____ °F. _____ ppm				Drill Pipe Length 2650.87 I.D. 3.340"						
Mud Pit Sample _____ @ _____ °F. _____ ppm				Packer Depth(s) 3112- 3120-3190' Ft.						
Mud Pit Sample Filtrate 3.58 @ 68 °F. 1300 ppm				Depth Tester Valve 3090' Ft.						
Mud Weight 8.7 vis 34 cp										
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke		Bottom Choke		
Cushion						1/2"		.75"		
Recovered		450 Feet of		mud, rest. 3.50 @ 68° - 1500 ppm						
Recovered		900 Feet of		muddy water, rest. 2.58 @ 60° 2400 ppm						
Recovered		510 Feet of		muddy water, rest. 1.92 @ 58° 3200 ppm						
Recovered Tool top		Feet of		muddy water, rest. 2.15 @ 52° 3000 ppm						
Recovered		Feet of								
Remarks SEE PRODUCTION TEST DATA SHEET.....Distributor valve set at 900 PSI.										
*One collar (30.16') in anchor - reversing sub 2 collars from tool top.										
TEMPERATURE		Gauge No. 573		Gauge No. 437		Gauge No.		TIME		
		Depth: 3092 Ft.		Depth: 3096 Ft.		Depth: Ft.				
Est. 65 °F.		24 Hour Clock		24 Hour Clock		Hour Clock		Tool Opened 0036 A.M. P.M.		
Actual °F.		Blanked Off NO		Blanked Off NO		Blanked Off		Opened A.M. P.M.		
		Pressures		Pressures		Pressures		Bypass 0654 P.M.		
		Field Office		Field Office		Field Office		Reported Computed		
		1521 1503		1495 1500				Minutes Minutes		
First Period	Flow Initial		37 340		103 272					
	Flow Final		869 875		874 870				314 313	
	Closed in		943 952		949 951				64 65	
Second Period	Flow Initial									
	Flow Final									
	Closed in									
Third Period	Flow Initial									
	Flow Final									
	Closed in									
Final Hydrostatic		1511 1491		1495 1491						

Legal Location
Sec. - Twp. - Rng.

U.P.R.
Lease Name

3-3
Well No.

1
Test No.

3120 - 3190'
Tested Interval

Field Area
PINECLIFF

County SUMMIT

State UTAH

AMERICAN QUASAR PETROLEUM COMPANY
Lease Owner/Company Name

Gauge No. 573			Depth 3092'			Clock No. 3100			24 hour		Ticket No. 030291				
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	340	.0000		875										
1	.1778*	562	.0295**		905										
2	.3522	685	.0426		909										
3	.5266	764	.0557		913										
4	.7010	814	.0688		917										
5	.8754	850	.0819		922										
6	1.0500	875	.0950		925										
7			.1082		929										
8			.1213		932										
9			.1344		936										
10			.1475		938										
11			.1606		942										
12			.1737		945										
13			.1868		948										
14			.1999		951										
15			.2130		952										

Gauge No. 437			Depth 3096'			Clock No. 2295			24 hour	
0	.0000	272	.0000		870					
1	.1766*	557	.0302**		900					
2	.3499	682	.0436		905					
3	.5232	761	.0570		910					
4	.6965	812	.0705		914					
5	.8697	847	.0839		918					
6	1.0430	870	.0973		922					
7			.1107		926					
8			.1241		929					
9			.1376		932					
10			.1510		936					
11			.1644		939					
12			.1778		943					
13			.1912		945					
14			.2047		948					
15			.2180		951					

Reading Interval 52

4

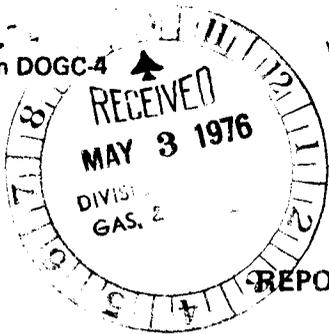
Minutes

REMARKS: *First interval is equal to 53 minutes, ** = 9 minutes.

55
Parker Drilling Co.
Fig 56 -
amer. Quasar U.P.R.L. 33

Taken on field in-
spection April 2, 1976





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat. Fee

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1976

Agent's Address 330 Pacific Western Life Bldg. Company AMERICAN QUASAR PET. CO. OF N.M.
Casper, Wyoming 82601 Signed [Signature]
 Phone No. (307) 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC. 3 NW SE U.P.R.R.	2N	7E	3-3							Drilled 2,123' - 2,584'. Ran 59 jts. 9-5/8" 40# used S-95 & N-80 casing at 2,584'. Cemented with 1,220 sax. Drilled to 3,796'. Ran DST No. 1 from 3,120' to 3,190'. Drilled to 6,221' - Inc.

GAS: (MCF)
 Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month None
 Produced during month None
 Sold during month None
 Unavoidably lost None
 Reason: _____
 On hand at end of month None



UNITED SERVICES

DIVISION OF LYNES, INC.

DISTRIBUTION OF FINAL DST REPORTS

Operator American Quasar Petroleum Co. Lease UPRR Well No. 3-3

Original copy: American Quasar Petroleum Co., Attn: C. Greg, 1630 Denver Club Bldg.,
Denver, Colorado, 80202

1 copy: American Quasar Petroleum Co., Attn: B. Hurley, 332 Pacific Western Life Bldg.,
Casper, Wyoming, 82601

1 copy: American Quasar Petroleum Co., Attn: W.M. Boaert, 2500 Ft. National Bank Bldg.,
Ft. Worth, Texas, 76102

1 copy: American Quasar Petroleum Co., Attn: H. Ware, 100 Midland National Bank Bldg.,
Midland, Texas, 79701

2 copies: Amoco Production Co., Attn: Division Engineer Manager, Security Life Bldg.,
Denver, Colorado, 80202

1 copy: Amoco Production Co., Attn: E.C. Woodall, Box 1400, Riverton, Wyoming, 82501

2 copies: Sun Oil Co., Attn: J.M. Delong, 300 Writer's Center IV Bldg., Denver, Colorado
80222

1 copy: Occidental Petroleum Co., Attn: D.W. Chenot, 500 Stockdale Hwy., Bakersfield,
California, 93306

1 copy: Energetics, Inc., Attn: P. Maher, 333 West Hampden Ave., Suite 1010, Englewood,
Colorado, 80110

1 copy: North Central Oil Co., Attn: H.Lester, Box 27491, Houston, Texas, 77027

1 copy: V.B. Gras 777 9th Ave., Salt Lake City, Utah, 84103

1 copy: U.S.G.S., 8426 Federal Bldg., Salt Lake City, Utah, 84111

2 copies: Utah Oil & Gas Conservation Comm., 1588 West North Temple, Salt Lake City,
Utah, 84116



UNITED SERVICES

DIVISION OF LYNES, INC.

Fluid Sample Report

Date 4-28-76 Ticket No., 2717

Company American Quasar Petroleum Co.

Well Name & No. UPRR # 3-3 DST No. 4

County Summit State Utah

Sampler No. 10 Test Interval 8727-8827

Pressure in Sampler 975 PSIG BHT 178 OF

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 1250 cc.

Oil: 1250 cc.

Water: None cc.

Mud: None cc.

Gas: 10.7 cu. ft.

Other: None

Resistivity

Water: @ of Chloride Content ppm.

Mud Pit Sample 0.7 @ 50°F of Chloride Content 11,500 ppm.

Gas/Oil Ratio 1400 to 1 Gravity 45 °API @ 60 OF

Where was sample drained @ Rig

Remarks:

.....

.....

.....

.....

.....

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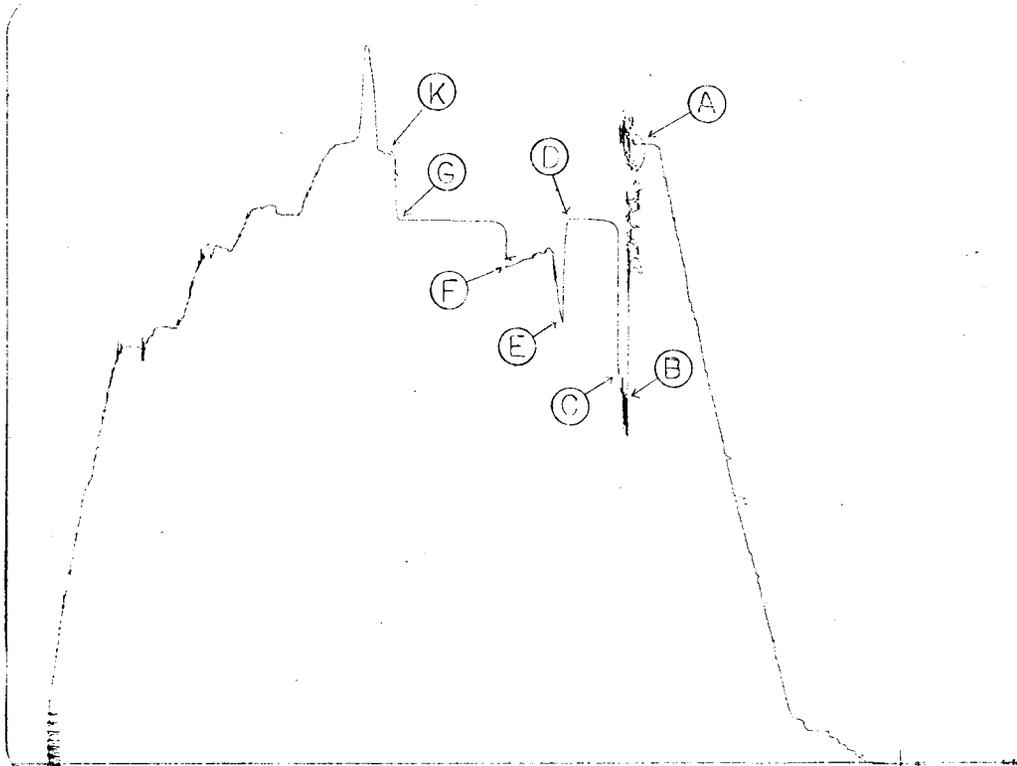
UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petr. Co.

Lease & No. UPRR # 3-3

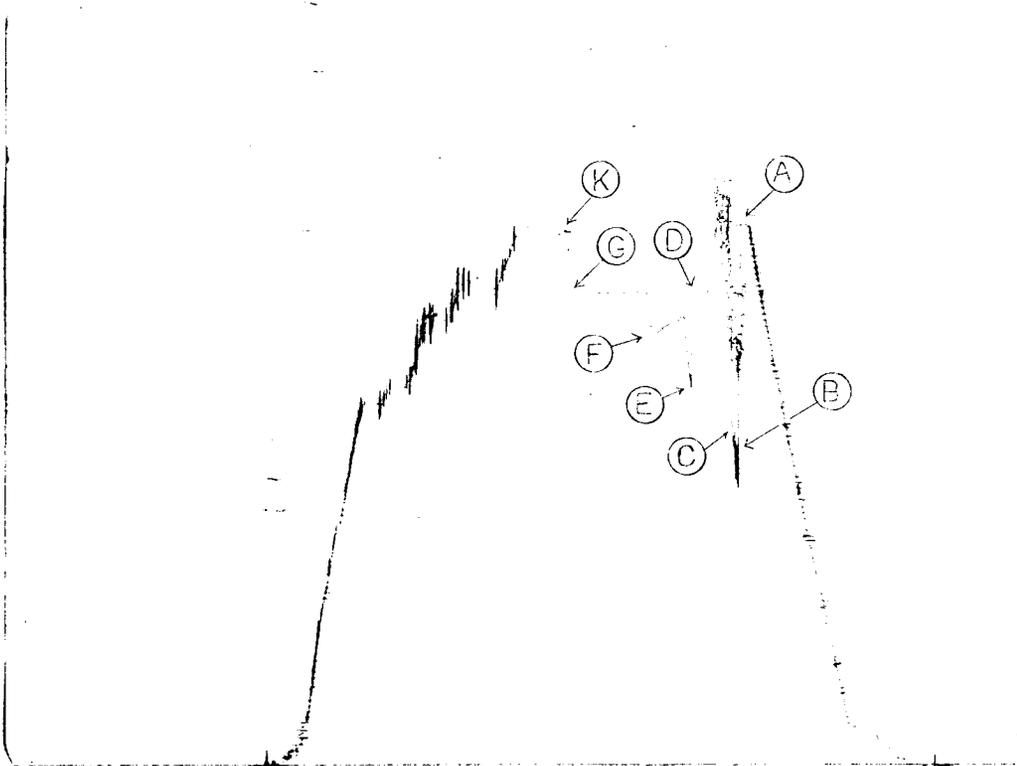
DST No. 4



Inside Recorder
PRD Make Kuster AK-1
No. 2559 Cap. 5400 @ 8732'

	Press	Corrected
Initial Hydrostatic	A	4346
Final Hydrostatic	K	4328
Initial Flow	B	2302
Final Initial Flow	C	2801
Initial Shut-in	D	3811
Second Initial Flow	E	3096
Second Final Flow	F	3482
Second Shut-in	G	3807
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom Packer Bled To



Inside Recorder
PRD Make Kuster AK-1
No. 3861 Cap. 6250 @ 8737'

	Press	Corrected
Initial Hydrostatic	A	4348
Final Hydrostatic	K	4333
Initial Flow	B	2307
Final Initial Flow	C	2809
Initial Shut-in	D	3819
Second Initial Flow	E	3100
Second Final Flow	F	3478
Second Shut-in	G	3813
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom Packer Bled To



UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petr. Co. Lease & No. UPRR # 3-3 DST No. 4

Recorder No. 973 @ 8825'

<u>Initial Flow:</u>		<u>Initial Shut-in</u>	
0 min.	2795 psi.	0 min.	3107 psi.
5 "	3078 "	5 "	3782 "
10 "	3107 "	10 "	3796 "
		15 "	3800 "
		20 "	3802 "
		25 "	3802 "
		30 "	3802 "
		35 "	3802 "
		40 "	3802 "
		45 "	3802 "
		50 "	3802 "
		55 "	3802 "
		60 "	3802 "

<u>Final Flow:</u>		<u>Final Shut-in</u>	
0 min.	3139 psi.	0 min.	3498 psi.
5 "	3275 "	5 "	3778 "
10 "	3589 "	10 "	3786 "
15 "	3609 "	15 "	3792 "
20 "	3589 "	20 "	3792 "
25 "	3585 "	25 "	3792 "
30 "	3573 "	30 "	3792 "
35 "	3557 "	35 "	3792 "
40 "	3547 "	40 "	3792 "
45 "	3525 "	45 "	3792 "
50 "	3509 "	50 "	3792 "
55 "	3501 "	55 "	3792 "
60 "	3498 "	60 "	3792 "
		65 "	3792 "
		70 "	3792 "
		75 "	3792 "
		80 "	3792 "
		85 "	3792 "
		90 "	3792 "
		95 "	3792 "
		100 "	3792 "
		105 "	3792 "
		110 "	3792 "
		115 "	3792 "
		120 "	3792 "



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub 2 collars from tool top 6 1/8"		3"	1'	
Water Cushion Valve				
Drill Pipe	4"	3.340"	2650.87'	
Drill Collars	6 1/4"	2 15/16"	430.94	
4 1/2" IF x 4 1/2" FH Handling-Sub & Choker Assembly	5 3/4"	3.60"	.75'	
Dual CIP Valve				
Dual CIP Sampler	5"	.75"	6.75'	3089'
Hydro-Spring Tester	5"	.75"	5'	3090'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	4.12'	3092'
	5"	3.06"	4.12'	3096'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	2.65'	
Pressure Equalizing Crossover	5"	5/8"	1'	
Packer Assembly	7 3/4"	1.53"	5.70'	3112'
Distributor	5"	1"	2'	
Packer Assembly	7 3/4"	1.53"	5.70'	3120'
Sub 3 1/2" FH x 4 1/2" FH	5 7/8"	2 3/8"	1.16'	
Flush Joint Anchor	5 3/4"	2.44"	.28'	
Pressure-Equalizing Tube Sub 4 1/2" x 3 1/2" FH	5 3/4"	1"	.89'	
Pressure equal tube seal sub 3 1/2-5"		1"	1'	
Blanked-Off B-F-Running Case Sub 3 1/2 x 4 1/2-5 1/2"		2 1/2"	.65'	
Sub 4 1/2" FH x Double pin	5 3/4"	2 1/2"	.82'	
Drill Collars - Sub 4 1/2" FH X IF	6 1/8"	3"	.81'	
Anchor Pipe Safety Joint - Drill collars	6 1/4"	2 15/16"	30.16'	
Sub 4 1/2" FI x FH	5 3/4"	3"	.65'	
Packer Assembly				
Sub 4 1/2" FH x 3 1/2" FH	5 3/4"	2 1/2"	1.15'	
Distributor - Sub 3 1/2" FH Double box	4 5/8"	2 3/4"	1'	
Packer Assembly	7 3/4"	1.53"	5.70'	3190'
Anchor Pipe Safety Joint				
Side Wall Anchor	7 3/4"			
Drill Collars				
Flush Joint Anchor				
Blanked-Off B.T. Running Case				
Total Depth				3796'



UNITED SERVICES

DIVISION OF LYNES, INC.

Fluid Sample Report

Date 4-22-76 Ticket No. 3720
 Company American Quasar Petroleum Co.
 Well Name & No. UPRR-#3-3 DST No. 3
 County Summit State Utah
 Sampler No. 14 Test Interval 8690-8727'

Pressure in Sampler 275 PSIG BHT 168^oF OF

Total Volume of Sampler: 2100 cc.
 Total Volume of Sample: 1250 cc.
 Oil: 1250 cc.
 Water: None cc.
 Mud: None cc.
 Gas: None cu. ft.
 Other: None

Resistivity

Water: @ of Chloride Content ppm.
 Mud Pit Sample 0.6 @ 58^oF of Chloride Content 12100 ppm.
 Gas/Oil Ratio Gravity 48 °API @ 60 OF

Where was sample drained Rig Floor

Remarks: Flowed Oil



UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR-#3-3 DST No. 3

Gas Volume Report

2nd Flow:

5 min.	1.0 psi.	on	1/2"	orifice	= 33.9	MCF/Day
10 "	1.0 "	"	"	"	= 33.9	"
15 "	2.5 "	"	"	"	= 53.4	"
20 "	3.0 "	"	"	"	= 59.2	"
25 "	4.0 "	"	"	"	= 68.8	"
30 "	4.0 "	"	"	"	= 68.8	"
35 "	4.0 "	"	"	"	= 68.8	"
40 "	4.0 "	"	"	"	= 68.8	"
45 "	4.0 "	"	"	"	= 68.8	"
50 "	4.0 "	"	"	"	= 68.8	"
55 minutes fluid to surface.						

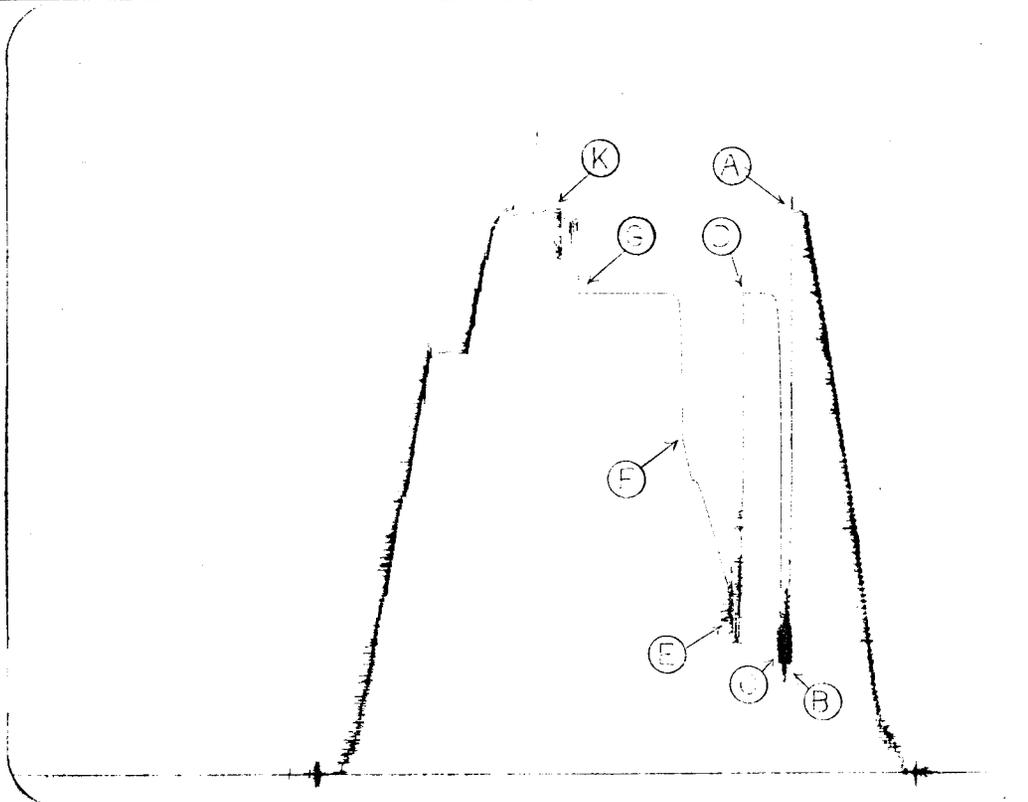


UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR-#3-3

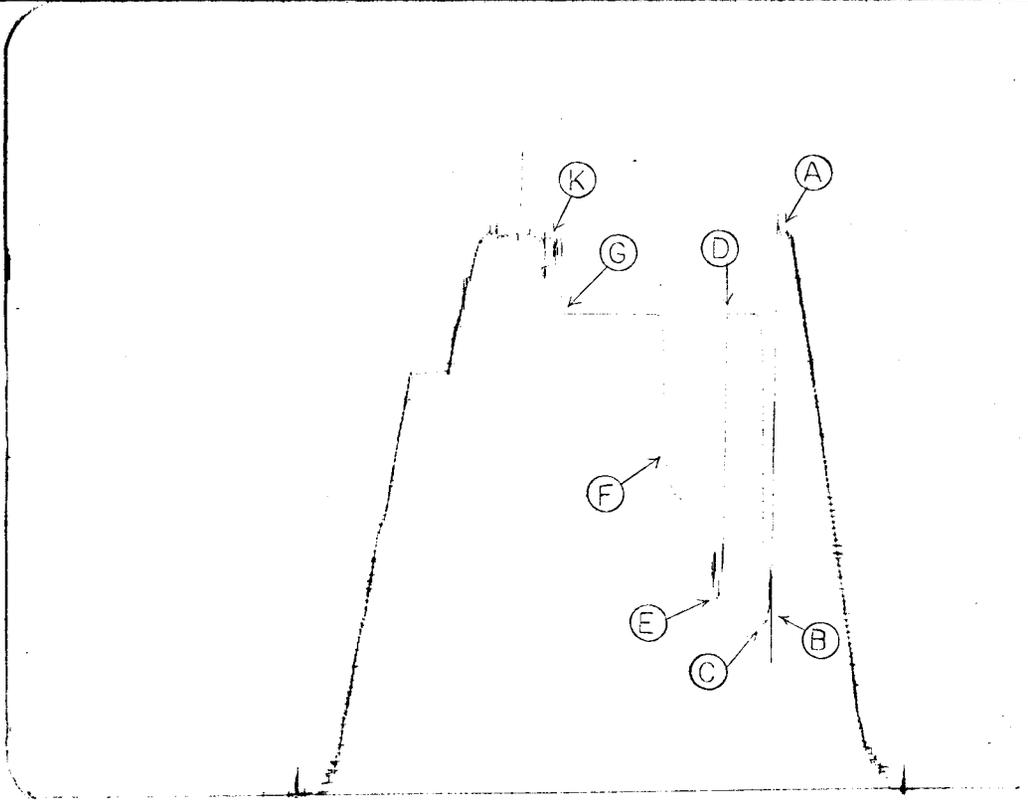
DST No. 3



Inside Recorder

PRD Make Kuster AK-1
 No. 1105 Cap. 6150 @ 8705'

Press		Corrected
Initial Hydrostatic	A	4440
Final Hydrostatic	K	4385
Initial Flow	B	*
Final Initial Flow	C	*
Initial Shut-in	D	3797
Second Initial Flow	E	1270
Second Final Flow	F	2616
Second Shut-in	G	3802
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Unreadable	*	
Pressure Below Bottom Packer Bled To		



Outside Recorder

PRD Make Kuster AK-1
 No. 5563 Cap. 6100 @ 8711'

Press		Corrected
Initial Hydrostatic	A	4439
Final Hydrostatic	K	4383
Initial Flow	B	1447
Final Initial Flow	C	1333
Initial Shut-in	D	3802
Second Initial Flow	E	1539
Second Final Flow	F	2627
Second Shut-in	G	3807
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR-#3-3 DST No. 3

Recorder No. 3812 @ 8700'

FIRST SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	940
6.0	2.6667	3718
12.0	1.8333	3778
18.0	1.5556	3788
24.0	1.1667	3790
30.0	1.3333	3791
36.0	1.2778	3792
42.0	1.2381	3792
48.0	1.2083	3792
54.0	1.1852	3792
60.0	1.1667	3792

EXTRAPLN OF FIRST SHUT IN : 3792.9

SECOND SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	2620
15.0	7.6667	3791
30.0	4.3333	3794
45.0	3.2222	3795
60.0	2.6667	3796
75.0	2.3333	3797
90.0	2.1111	3797
105.0	1.9524	3797
120.0	1.8333	3797
135.0	1.7407	3797
150.0	1.6667	3797

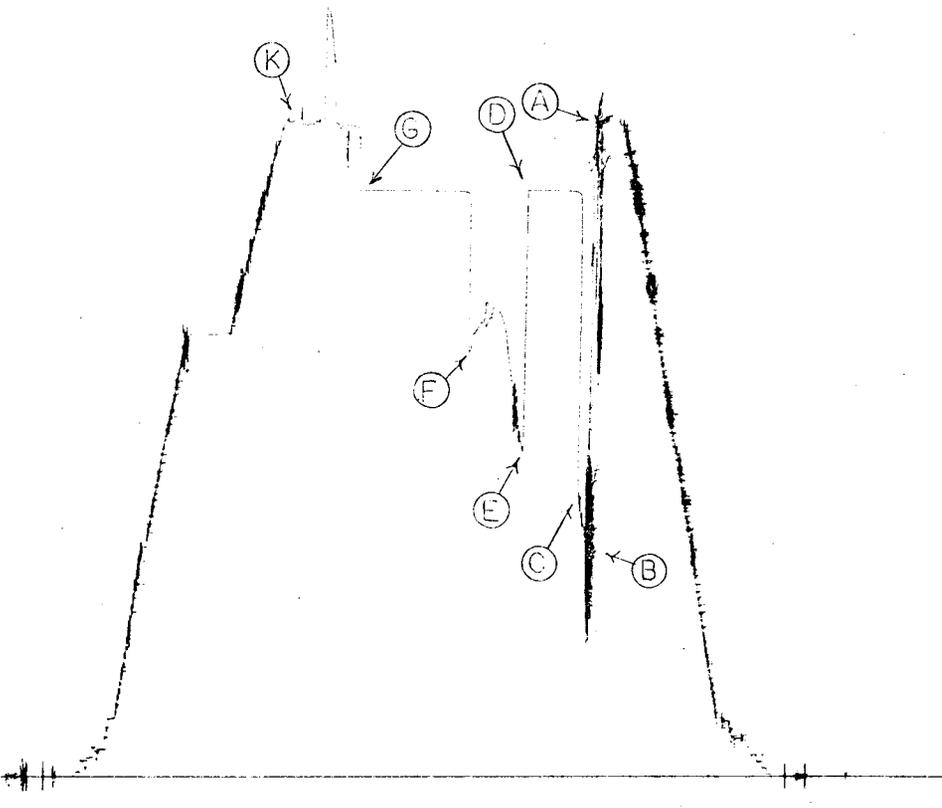
EXTRAPLN OF SECOND SHUT IN : 3797.4 M : 1.7

Contractor Parker Drlg. Co. Top Choke 1/2"
 Rig No. 56 Bottom Choke 9/16"
 Spot NW-SE Size Hole 8 1/2"
 Sec. 3 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 14.00
 Rng. 7 E Size Wt. Pipe 4 1/2"
 Field Pinecliff I. D. of D. C. 2 1/4"
 County Summit Length of D. C. 550'
 State Utah Total Depth 8924'
 Elevation 6689' "K.B." Interval Tested 8848-8924'
 Formation Twin Creek Type of Test Bottom Hole Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 160°F
 Mud Weight 9.3
 Gravity 49 @ 60°F
 Viscosity 52

Tool opened @ 3:50 PM.



Inside Recorder

PRD Make Kuster AK-1
 No. 3812 Cap. 5100 @ 8852'

	Press	Corrected
Initial Hydrostatic	A	4298
Final Hydrostatic	K	4275
Initial Flow	B	1559
Final Initial Flow	C	1846
Initial Shut-in	D	3842
Second Initial Flow	E	2110
Second Final Flow	F	2776
Second Shut-in	G	3842
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom Packer Bled To

Our Tester: Claude Womack

Witnessed By: Les Hurst

Did Well Flow -- Gas Yes Oil Yes Water No
 RECOVERY IN PIPE: Flowed Oil (Test was reverse circulated)

 1st Flow - Tool opened with strong blow and remained thru flow period. Gas to surface 40 minutes into initial shut-in.
 2nd Flow - Tool opened with strong blow. Mud to surface in 20 minutes and oil to surface in 35 minutes.

REMARKS: Charts indicate slight plugging during pre-flow.



Operator American Quasar Petroleum Co. Well Name and No. UPRR #3-3
 Address See Distribution Ticket No. 3723 Date 5-1-76
 No. Final Copies 16 DST No. 5



UNITED SERVICES

DIVISION OF LYNES, INC.

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UNITED SERVICES

DIVISION OF LYNES, INC.

Fluid Sample Report

Date 5-1-76 Ticket No., 3723

Company American Quasar Petroleum Co.

Well Name & No. UPRR #3-3 DST No. 5

County Summit State Utah

Sampler No. 14 Test Interval 8848-8924'

Pressure in Sampler 850 PSIG BHT 160 OF

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 1300 cc.

Oil: 1300 cc.

Water: None cc.

Mud: None cc.

Gas: 7.0 cu. ft.

Other: None

Resistivity

Water: @ of Chloride Content ppm.

Mud Pit Sample 0.7 @ 50°F of Chloride Content 11,500 ppm.

Gas/Oil Ratio 850 to 1 Gravity 49 °API @ 60 °F

Where was sample drained Rig floor.

Remarks:

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UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR #3-3 DST No. 5

Gas Volume Report

2nd Flow:

5 min.	2.0 psi.	on	1/2"	orifice =	47.7 MCF/Day.
10 "	2.0 "	"	"	" =	47.7 "
15 "	3.5 "	"	"	" =	64.0 "

20 minutes well began flowing.

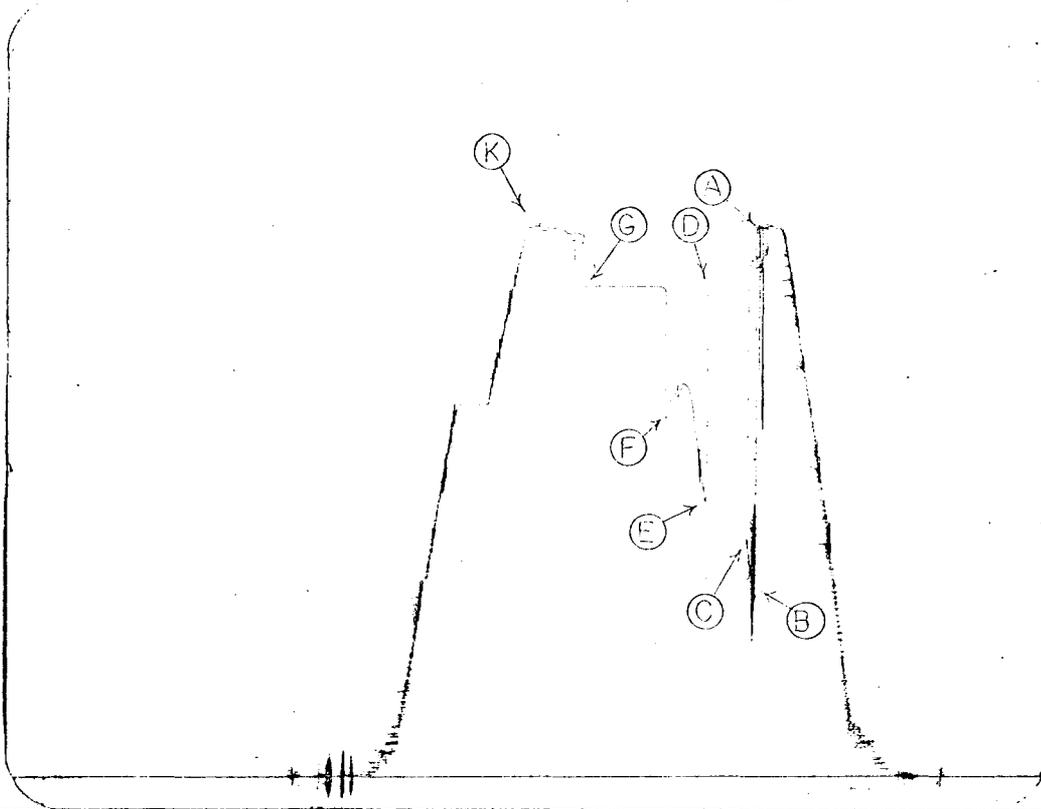


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DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR #3-3

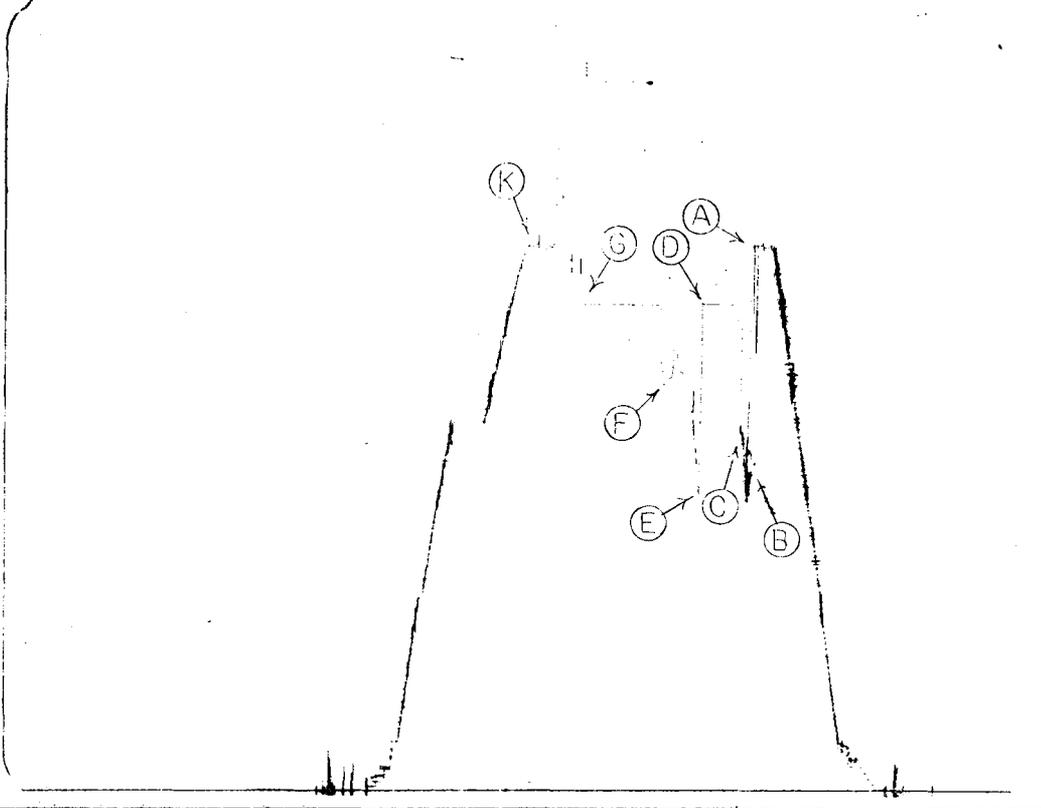
DST No. 5



Inside Recorder

PRD Make Kuster AK-1
 No. 1105 Cap. 6150 @ 8857'

	Press	Corrected
Initial Hydrostatic	A	4299
Final Hydrostatic	K	4281
Initial Flow	B	1562
Final Initial Flow	C	1850
Initial Shut-in	D	3845
Second Initial Flow	E	2116
Second Final Flow	F	2765
Second Shut-in	G	3845
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Outside Recorder

PRD Make Kuster AK-1
 No. 5563 Cap. 6100 @ 8867'

	Press	Corrected
Initial Hydrostatic	A	4307
Final Hydrostatic	K	4285
Initial Flow	B	2294
Final Initial Flow	C	2807
Initial Shut-in	D	3846
Second Initial Flow	E	2325
Second Final Flow	F	3197
Second Shut-in	G	3846
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR #3-3 DST No. 5

Initial Shut-In

5 min.	3840	psi.
10 "	3841	"
15 "	3841	"
20 "	3842	"
25 "	3842	"
30 "	3842	"
35 "	3842	"
40 "	3842	"
45 "	3842	"
50 "	3842	"
55 "	3842	"
60 "	3842	"

Final Shut-In

5 min.	3838	"
10 "	3838	"
15 "	3838	"
20 "	3840	"
25 "	3841	"
30 "	3841	"
35 "	3841	"
40 "	3841	"
45 "	3841	"
50 "	3841	"
55 "	3842	"
60 "	3842	"
65 "	3842	"
70 "	3842	"
75 "	3842	"
80 "	3842	"
85 "	3842	"
90 "	3842	"
95 "	3842	"
100 "	3842	"
105 "	3842	"
110 "	3842	"
115 "	3842	"
120 "	3842	"



UNITED SERVICES

DIVISION OF LYNES, INC.

Fluid Sample Report

Date 5-6-76 Ticket No. 2719

Company American Quasar Petroleum Co.

Well Name & No. UPRR #3-3 DST No. 6

County Summit State Utah

Sampler No. 14 Test Interval 8934-9016'

Pressure in Sampler 0 PSIG BHT 174 OF

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 2100 cc.

Oil: None cc.

Water: None cc.

Mud: 2100 cc.

Gas: None cu. ft.

Other: None

Resistivity

Water: @ of Chloride Content ppm.

Mud Pit Sample 0.6 @ 60°F of Chloride Content 12,000 ppm.

Gas/Oil Ratio Gravity °API @ OF

Where was sample drained Rig

Remarks:



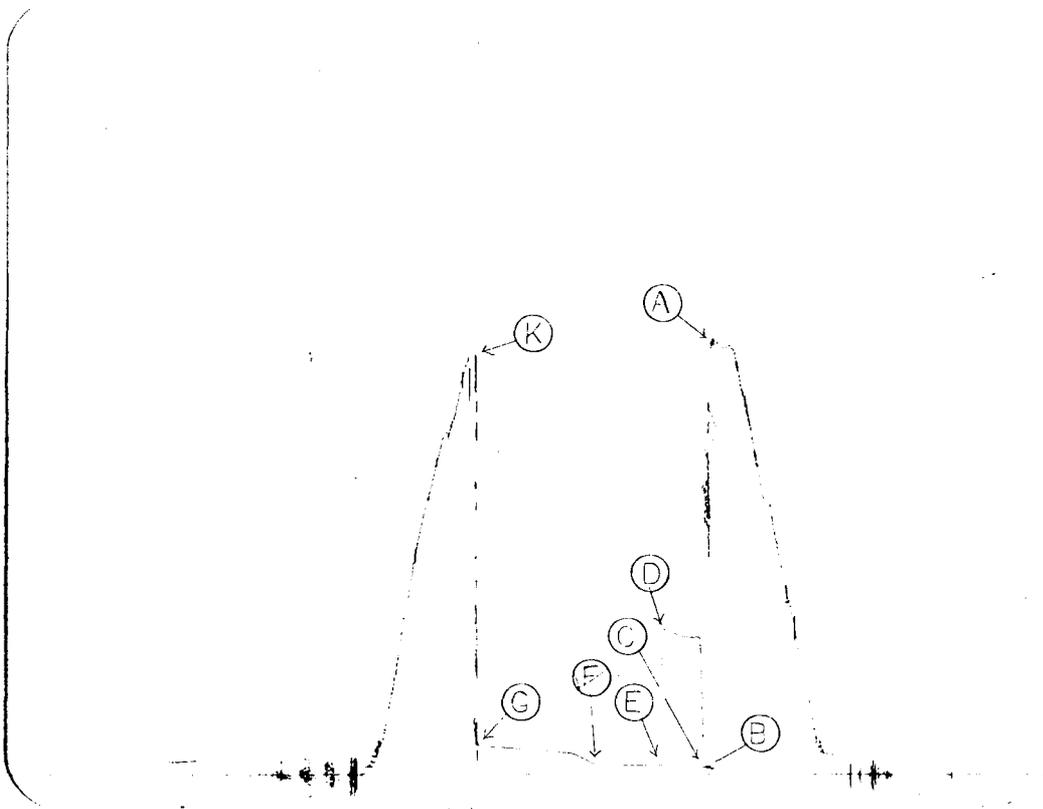
UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR #3-3

6

DST No. 6



Inside Recorder

PRD Make Kuster AK-1
No. 973 Cap. 7900 @ 8939'

Press		Corrected
Initial Hydrostatic	A	4361
Final Hydrostatic	K	4294
Initial Flow	B	81
Final Initial Flow	C	78
Initial Shut-in	D	1499
Second Initial Flow	E	108
Second Final Flow	F	102
Second Shut-in	G	306
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

PRD Make _____
No. _____ Cap. _____ @ _____

Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom
Packer Bled To

COMPANY AMERICAN QUASAR PETROLEUM COMPANY
WELL U.P.R.R. # 3-3
TEST NO. 7
COUNTY SUMMIT
STATE UTAH

P

JOHNSTON
Schlumberger

**technical
report**





PRESSURE LOG*

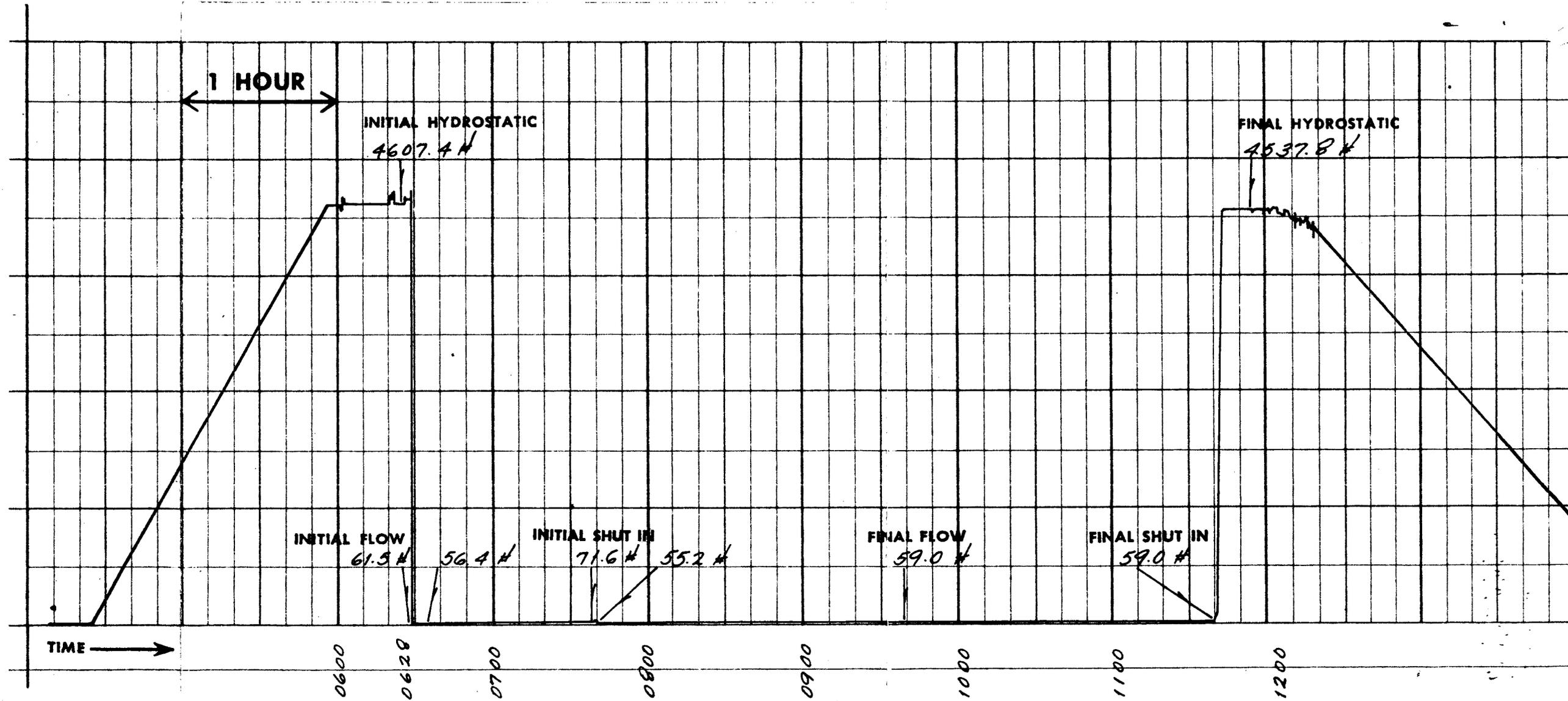
Field Report No. 09311C

Instrument:
Number J-355

Capacity 6400 p.s.i.

Depth 9227 ft.

*a continuous tracing of the original chart



1 HOUR

FINAL HYDROSTATIC

4537.8 #

FINAL FLOW

59.0 #

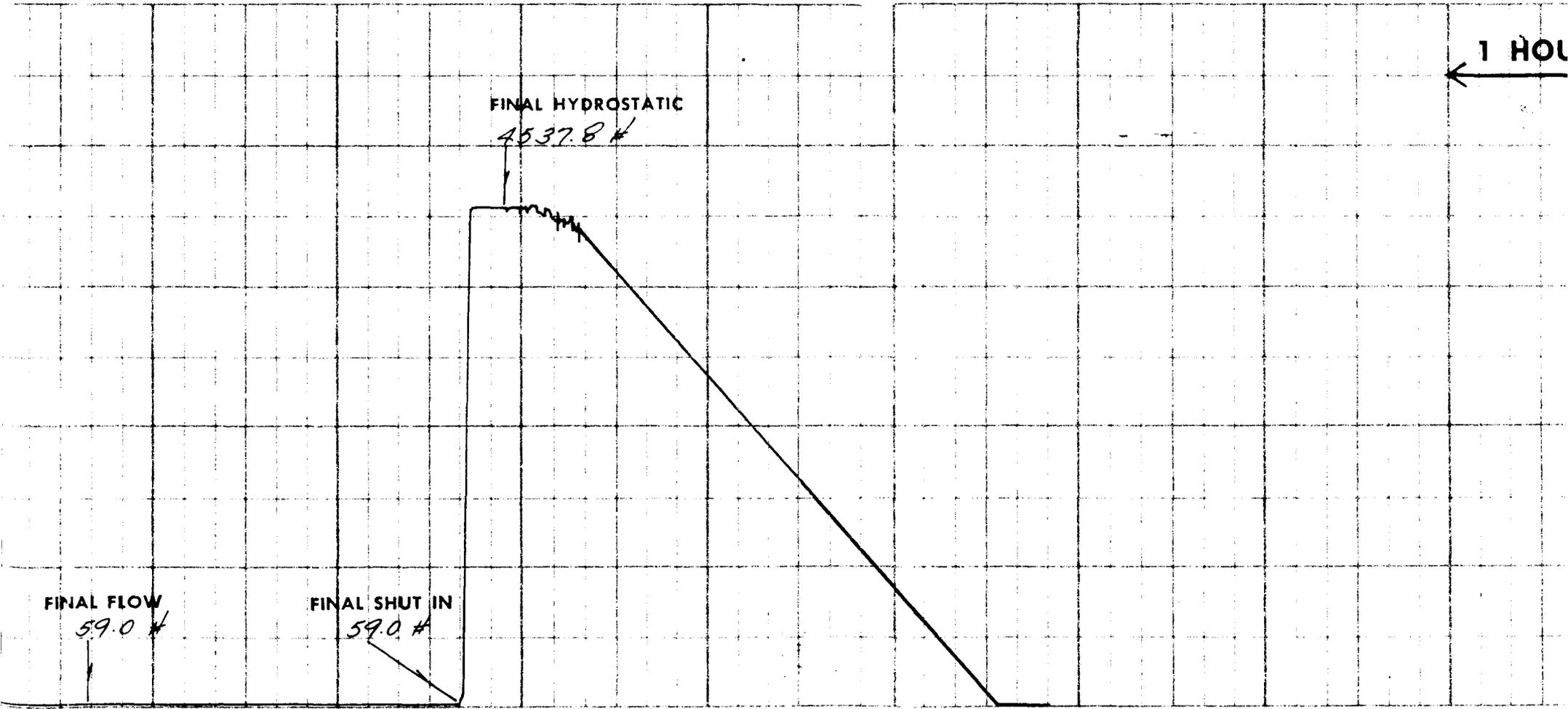
FINAL SHUT IN

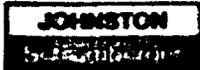
59.0 #

1000

1100

1200





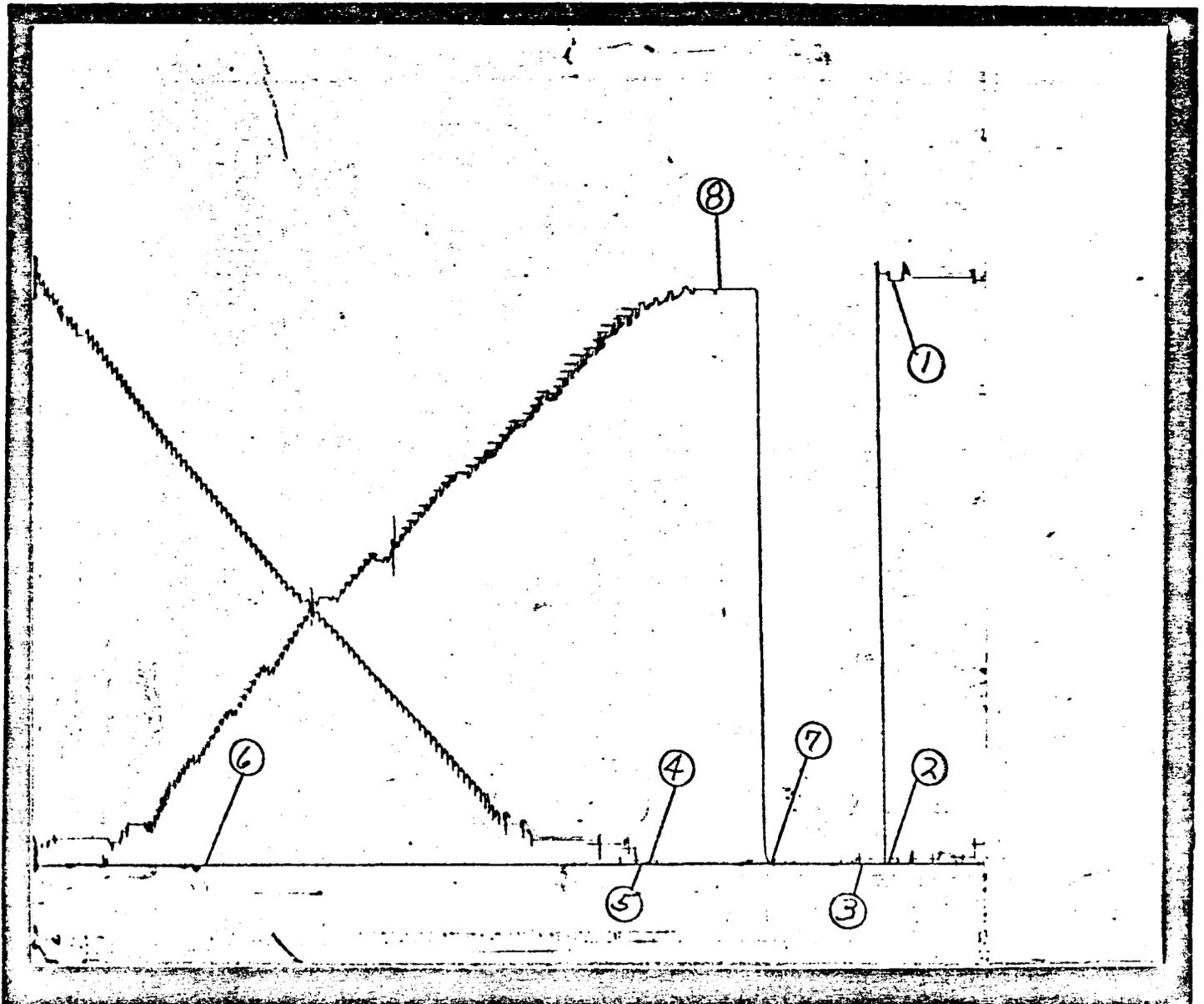
BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-303 CAPACITY (P.S.I.): 6400# DEPTH 9175 FT.
 PORT OPENING: INSIDE BOTTOM HOLE TEMP.: 168°F. FIELD REPORT NO. 09311 C

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	4555.4		
INITIAL FLOW (1)	2	39.4		
INITIAL FLOW (2)	3	39.4	10	7
INITIAL SHUT-IN	4	39.4	60	63
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)	5	39.4		
FINAL FLOW (2)	6	41.9	120	119
FINAL SHUT-IN	7	41.9	120	121
FINAL HYDROSTATIC MUD	8	4489.3		

REMARKS:

17+





BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-510

CAPACITY (P.S.I.): 6400#

DEPTH 9221 FT.

PORT OPENING: INSIDE

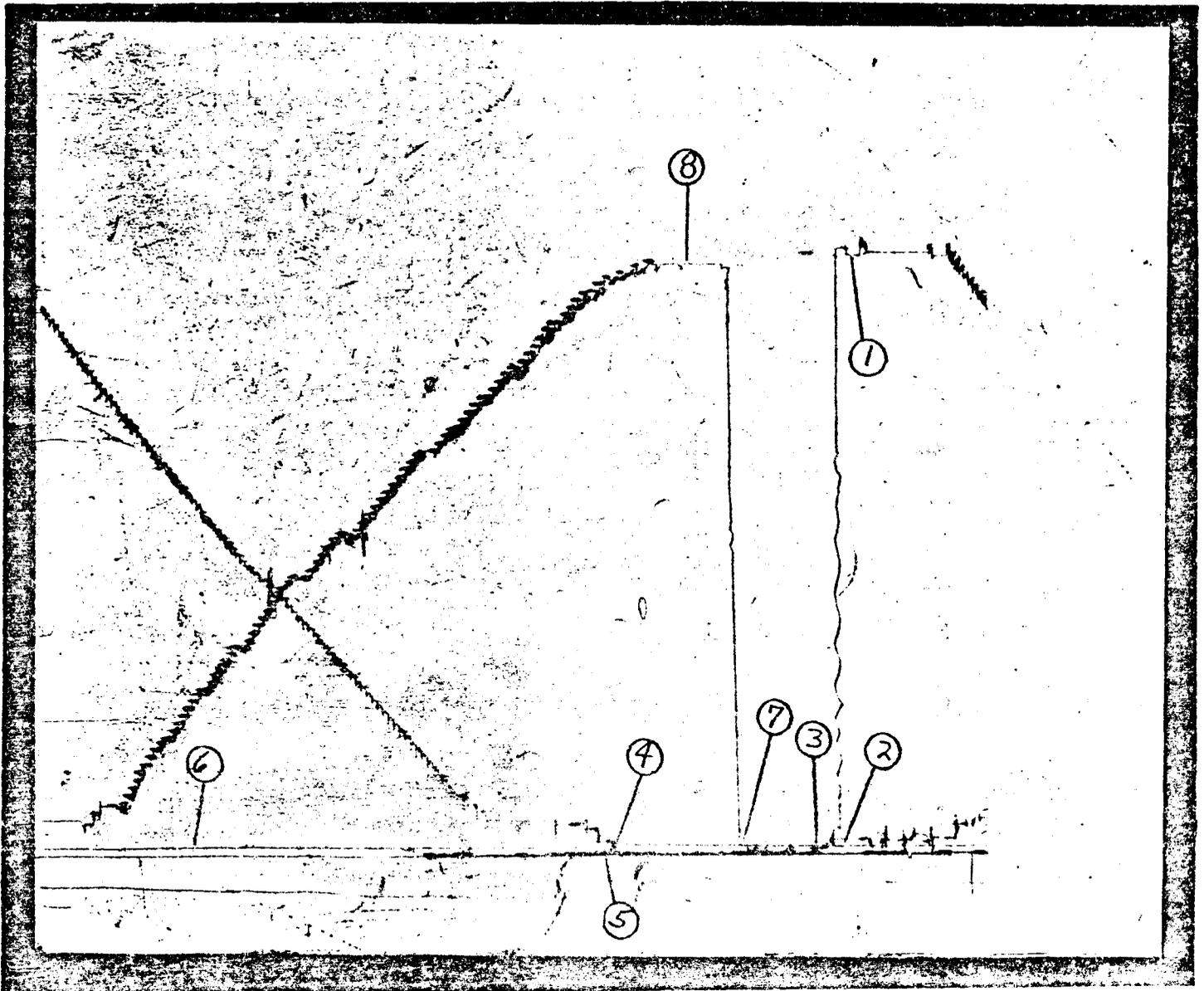
BOTTOM HOLE TEMP.: 168°F.

FIELD REPORT NO. 09311 C

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	4598.2		
INITIAL FLOW (1)	2	69.3		
INITIAL FLOW (2)	3	69.3	10	7
INITIAL SHUT-IN	4	85.4	60	63
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)	5	69.3		
FINAL FLOW (2)	6	69.3	120	119
FINAL SHUT-IN	7	70.5	120	121
FINAL HYDROSTATIC MUD	8	4533.6		

REMARKS:

17+



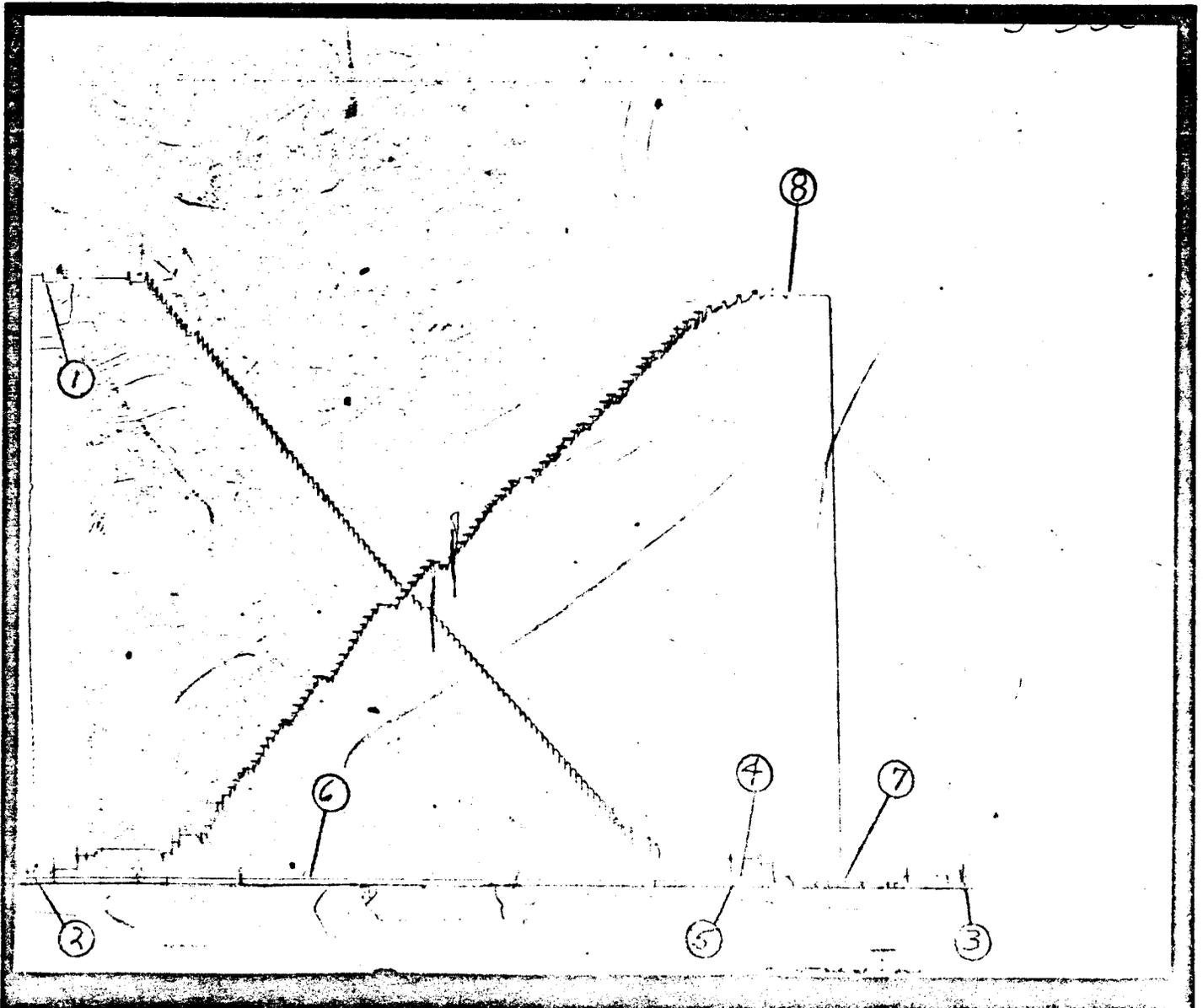
FIELD REPORT NO.: 09311 c

INSTRUMENT NO.: J-355

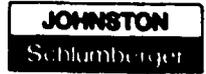
CAPACITY: 6400#

NO. OF REPORTS: 17+

PRESSURE DATA FROM THIS CHART IS PRESENTED ON NEXT PAGE



BOTTOM HOLE PRESSURE AND TIME DATA



INSTRUMENT NO.: J-355

CAPACITY(P.S.I.): 6400

DEPTH: 9227 FT.

PORT OPENING: OUTSIDE

BOTTOM HOLE TEMP.: 168

PAGE 1 OF 2

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	4607.4		
INITIAL FLOW(1)	2	61.5		
INITIAL FLOW(2)	3	56.4	10	7
INITIAL SHUT-IN	4	71.6	60	63
FINAL FLOW(1)	5	55.2		
FINAL FLOW(2)	6	59.0	120	119
FINAL SHUT-IN	7	59.0	120	121
FINAL HYDROSTATIC MUD	8	4537.8		

INCREMENTAL READINGS

LABEL POINT	DELTA TIME	PRESSURE (P.S.I.)	T + DT/DT	LOG	PW - PF (P.S.I.)	COMMENTS
1		4607.4				HYDROSTATIC MUD
2	0	61.5				INITIAL FLOW(1)
3	7	56.4				INITIAL FLOW(2)
3	0	56.4				STARTED SHUT-IN
	5	56.4	2.400	0.380	0.	
	10	56.4	1.700	0.230	0.	
	15	56.4	1.467	0.166	0.	
	20	56.4	1.350	0.130	0.	
	25	56.4	1.280	0.107	0.	
	30	59.0	1.233	0.091	2.5	
	35	62.8	1.200	0.079	6.3	
	40	65.3	1.175	0.070	8.9	
	45	66.6	1.156	0.063	10.1	
	50	67.8	1.140	0.057	11.4	
	55	69.1	1.127	0.052	12.7	
	60	70.4	1.117	0.048	13.9	
4	63	71.6	1.111	0.046	15.2	INITIAL SHUT-IN
5	0	55.2				FINAL FLOW(1)
	10	55.2				
	20	56.4				
	30	56.4				
	40	57.7				
	50	57.7				
	60	57.7				
	70	57.7				
	80	57.7				
	90	57.7				
	100	59.0				
	110	59.0				
6	119	59.0				FINAL FLOW(2)
6	0	59.0				STARTED SHUT-IN
	5	59.0	26.200	1.418	0.	
	10	59.0	13.600	1.134	0.	
	15	59.0	9.400	0.973	0.	
	20	59.0	7.300	0.863	0.	

LABEL POINT	DELTA TIME	PRESSURE (P.S.I.)	T + DT/DT	LOG	PW - PF (P.S.I.)	COMMENTS
	25	59.0	6.040	0.781	0.	
	30	59.0	5.200	0.716	0.	
	35	59.0	4.600	0.663	0.	
	40	59.0	4.150	0.618	0.	
	45	59.0	3.800	0.580	0.	
	50	59.0	3.520	0.547	0.	
	55	59.0	3.291	0.517	0.	
	60	59.0	3.100	0.491	0.	
	65	59.0	2.938	0.468	0.	
	70	59.0	2.800	0.447	0.	
	75	59.0	2.680	0.428	0.	
	80	59.0	2.575	0.411	0.	
	85	59.0	2.482	0.395	0.	
	90	59.0	2.400	0.380	0.	
	95	59.0	2.326	0.367	0.	
	100	59.0	2.260	0.354	0.	
	105	59.0	2.200	0.342	0.	
	110	59.0	2.145	0.332	0.	
	115	59.0	2.096	0.321	0.	
	120	59.0	2.050	0.312	0.	
7	121	59.0	2.041	0.310	0.	
8		4537.8				FINAL SHUT-IN HYDROSTATIC MUD



UNITED SERVICES

DIVISION OF LYNES, INC.

DISTRIBUTION OF FINAL DST REPORTS

Operator American Quasar Petroleum Co. Lease UPRR Well No. 3-3

Original copy: American Quasar Petroleum Co., Attn: C. Greg, 1630 Denver Club Bldg.,
Denver, Colorado, 80202

1 copy: American Quasar Petroleum Co., Attn: B. Hurley, 332 Pacific Western Life Bldg.,
Casper, Wyoming, 82601

1 copy: American Quasar Petroleum Co., Attn: W.M. Boert, 2500 Ft. National Bank Bldg.,
Ft. Worth, Texas, 76102

1 copy: American Quasar Petroleum Co., Attn: H. Ware, 100 Midland National Bank Bldg.,
Midland, Texas, 79701

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2 copies: Utah Oil & Gas Conservation Comm., 1588 West North Temple, Salt Lake City,
Utah, 84116



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. Fee

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 76

Agent's Address 330 Pacific Western Life Bldg. Company AMERICAN QUASAR PET. CO. OF N.M.
Casper, Wyoming 82601 Signed [Signature]
 Phone No. (307) 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC. 3 NW SE U.P.R.R.	2N	7E	3-3							Drilled 6,221'-8,727'. Attempted to run DST No. 2-8,690'-8,727'. Unable to get tools to bottom. Ran DST No. 3-8,690'-8,727'. Drilled to 8,738'. Cored to 8,777'. Drilled to 8,828'. Ran DST No. 4-8,727'-8,828'. Now coring at 8,924' - Incomplete.

GAS: (MCF)
 Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month None
 Produced during month None
 Sold during month None
 Unavoidably lost None
 Reason: _____
 On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



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2 copies: Utah Oil & Gas Conservation Comm., 1588 West North Temple, Salt Lake City,
Utah, 84116

Contractor Parker Drlg. Co. Top Choke 1"
 Rig No. 56 Bottom Choke 9/16"
 Spot NW-SE Size Hole 8 1/2"
 Sec. 3 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4" 14.00
 Rng. 7 E Size Wt. Pipe 4 1/2"
 Field Pinecliff I. D. of D. C. 2 1/4"
 County Summit Length of D. C. 428'
 State Utah Total Depth 9016'
 Elevation 6689' "K.B." Interval Tested 8934-9016'
 Formation Twin Creek Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 90 Min.
 Shut-in No. 2 180 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 174°F
 Mud Weight 9.3
 Gravity --
 Viscosity 48

Tool opened @ 5:35 AM.

Inside Recorder

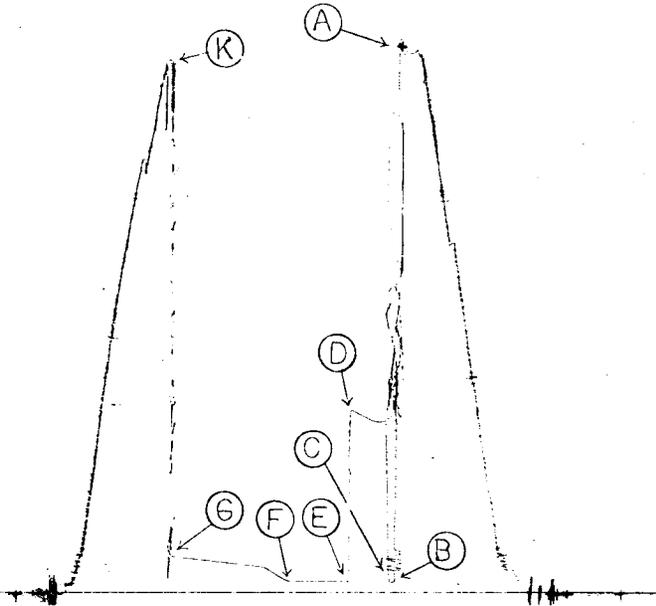
PRD Make Kuster AK-1
 No. 3861 Cap. 6250 @ 8907'
 Press Corrected

	Press	Corrected
Initial Hydrostatic	A	4362
Final Hydrostatic	K	4309
Initial Flow	B	107
Final Initial Flow	C	91
Initial Shut-in	D	1501
Second Initial Flow	E	110
Second Final Flow	F	108
Second Shut-in	G	314
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	---

Pressure Below Bottom
Packer Bled To

Our Tester: Gary Fiscus

Witnessed By: V.B. Gras



Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 155' Drilling Mud = 0.76 Bbl.

1st Flow - Tool opened with very weak blow, decreased to dead in 7 minutes and remained thru flow period.
 2nd Flow - Tool opened with no blow and remained thru flow period.

REMARKS:

Charts indicate that tool may have slid slightly during initial shut-in.

Breakdown of shut-in pressures not practical for Horner Extrapolation.

Operator American Quasar Petroleum Co.
 Address See Distribution
 Ticket No. 2719
 Date 5-6-76
 Well Name and No. UPRR - #3-3
 DST No. 6
 No. Final Copies 16



UNITED SERVICES

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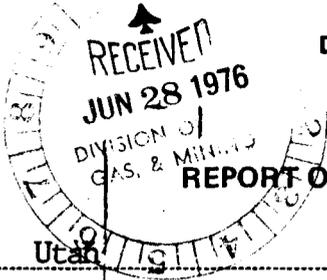
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. Fee



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 19 76

Agent's Address 330 Pacific Western Life Bldg. Company AMERICAN QUASAR PET. CO. OF N.M.
Casper, Wyoming 82601 Signed [Signature]
Phone No. (307) 265-3362 Title Division Operations Manager

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC. 3 NW SE U.P.R.R.	2N	7E								Ran DST No. 5 - 8,848' to 8,924'. Drilled 8,924' - 8,974'. Cored to 9,016'. Ran DST No. 6 - 8,934' - 9,016'. Drilled to 9,200'. Cored from 9,200' to 9,260'. Ran DST No. 7 9,200' - 9,260'. Drilled to 10,300' TD. Attempted DST No. 8 - 9,120' - 9,200' - Mis-run. Ran Schlumberger BHC Sonic logs. Ran 128 jts. 7" 23# N-80 LT&C and 110 jts. 7" 23# S-95 LT&C casing. Cemented casing at 10,300' with 1,150 sax. Released rig at 4:00 PM 6-1-76. Now moving out rotary.

GAS: (MCF)
Sold _____ None
Flared/Vented _____ None
Used On/Off Lease _____ None

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____ None
Produced during month _____ None
Sold during month _____ None
Unavoidably lost _____ None
Reason: _____
On hand at end of month _____ None

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.P.R.R.

9. WELL NO.

3-3

10. FIELD AND POOL, OR WILDCAT

Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3-2N-7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
American Quasar Pet. Co. of N.M.

3. ADDRESS OF OPERATOR
330 Pacific Western Life Bldg. - Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2,082' FSL & 2,396' FEL (NW SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-043-30019 DATE ISSUED 1-13-76

12. COUNTY OR PARISH Summit 13. STATE Utah

15. DATE SPUNDED 2-9-76 16. DATE T.D. REACHED 5-23-76 17. DATE COMPL. (Ready to prod.) 7-17-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6,673'; KB 6,689' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,300' 21. PLUG, BACK T.D., MD & TVD 9,921' 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0'-10,300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Twin Creek - 8,433' - 9,260' - magnet

26. TYPE ELECTRIC AND OTHER LOGS RUN See Attachment No. 1 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2,584'	12-1/4"	1,220 sax	-0-
7"	23#	10,300'	8-1/2"	1,150 sax	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					See Attachment No. 1		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHMENT NO. 1		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		See Attachment No. 1	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-22-76		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-20-76	3	28/64"	→	298.8	3,153	-0-	1319
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1080	-	→	2,392	3,153	-0-	47.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Frank Ceh

35. LIST OF ATTACHMENTS One Attachment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. H. Hurley, Jr. TITLE Division Operations Mgr. DATE 8-3-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

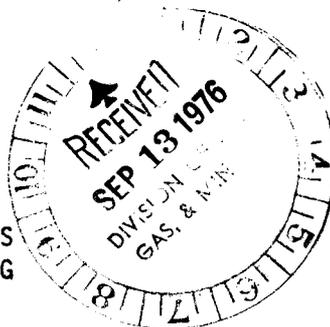
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE ATTACHMENT NO. 1

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>LOG TOPS</u>		
Wasatch	Surface	
Kelvin	2,000'	
Stump	6,068'	
Preuss	6,458'	
Salt Top	7,018'	
Salt Base	7,050'	
Twin Creek	8,033'	
Gypsum Springs	9,302'	
Nugget	9,326'	

K



P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Pineview UPRR 3-3
 Operator American Quasar Petroleum Co.
 Address 332 Pacific Western Life Bldg, Casper, Wyo. 82601
 Contractor Parker Drilg. Co.
 Address Box 1228, Vernal, Utah 84078
 Location NW 1/4, SE 1/4, Sec. 3; T. 2 N; R. 7 E; Summit County

Water Sands:
 From- Depth: To- Volume: Quality:
 Flow Rate or Head - Fresh or Salty -

1. 800-900 2" stream Fresh
2. No return on analysis from state as
3. of 10 Sept, 1976
4. Ditor B. Hoas
5. _____

(Continue on Reverse Side if Necessary)

<u>Formation Tops:</u>	Wasatch Surface	Twin Creek	8033
	Kelvin 2000	Gypsum Springs	9302
	Stamp 6068	Nugget	9376
	Preuss 6458	T D	10300
	Salt Top 7018		
	Salt Bottom 7050		

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

ATTACHMENT NO. 1

American Quasar Petroleum Co. of N.M.
330 Pacific Western Life Bldg.
Casper, Wyoming 82601

U.P.R.R. 3-3
NW SE Sec. 3-2N-7E
Summit County, Utah

Type Electric and Other Logs Run:

Schlumberger DIL, BHC Sonic & CNL - 3,794' - surface

Schlumberger CND Log - 7,900' - 10,300'; Dual Laterolog 2,885' - 10,300';
GR-Sonic Log 3,800' - 10,300'; Proximity Microlog - 10,300' - 7,900';
Dipmeter 10,300' - 2,584'.

Tubing Record:

2-7/8" Baker Model E latch-in seal assembly with 2 seal sections; Baker
Model F nipple; 1 - 2-7/8" 6.50# C-75 EUE x 8' pup jt., 1 jt. (31')
2-7/8" 6.50# C-75 with EUE pin and AB-DSS box and a total of 305 jts.
2-7/8" 6.50# C-75 AB-DSS tubing and 1 x-over jt. from AB-DSS to EUE.
Landed tubing in packer at 9,300' to produce the Nugget formation.

Ran 2-3/8" 4.70# N-80 EUE mule shoe pup (2') with collar stop; 1 - 8'
pup; 1 - 10' pup; 2-3/8" x 1.81" ID Baker "F" nipple; 2-3/8" x 6' per-
forated tube; 2-3/8" 4.70# N-80 tubing with 2-3/8" EUE pin and 2-3/8"
AB-DSS box (32'); 299 jts. 4.70# N-80 AB-DSS tubing - top 93 jts plastic
coated to produce the Twin Creek formation.

Perforation Record:

Nugget - 9,380' - 9,385' - 2 - 22.5 gram jet shots per foot.
 9,955' - 9,990' - 2 SPF

Set 7" Baker CIBP at 9,925 with 2 sax cement on top. 9,921' PBTD.
 9,682' - 9,692' - 2 jumbo jet shots per foot
 9,605' - 9,615' - " "
 9,572' - 9,582' - " "
 9,520' - 9,550' - " "
 9,455' - 9,480' - " "
 9,385' - 9,435' - " "

Twin Creek

8,470' - 8,495' - 2 DA jumbo jet shots per foot
8,433' - 8,453' - " "
8,540' - 8,600' - 2 - 2-1/8" Slim-Kone shots per foot
8,635' - 8,665' - " "
8,680' - 8,695' - " "
8,760' - 8,800' - " "
8,715' - 8,740' - " "
8,810' - 8,860' - " "
8,900' - 8,930' - " "
9,170' - 9,190' - 2 SPF
9,215' - 9,260' - 2 SPF

American Quasar Petroleum Company

Acid, Shot, Fracture, Cement Squeeze etc.:

Acidized Twin Creek perfs 8,433' - 8,453'; 8,470' - 8,495' and 8,540' - 8,600' with 10,000 gals. 28% HCl acid, 800# J227 diverting flakes, 400# J224 Uni-buttons and 400# Uni-beads spaced evenly throughout job.

Cores:

- Core No. 1 - 8,738' - 8,755' - Cut 17', recovered 16' of fractured limestone with no shows.
- Core No. 2 - 8,755' - 8,777' - Cut 22', recovered 7' dense limestone with no shows.
- Core No. 3 - 8,888' - 8,904' - Cut 16', recovered 15' fractured Twin Creek limestone - no shows.
- Core No. 4 - 8,904' - 8,924' - Cut 20', recovered 20' fractured Twin Creek limestone - no shows.
- Core No. 5 - 8,974' - 9,016' - Cut 42', recovered 42' dense limestone with very little frags.
- Core No. 6 - 9,200' - 9,216' - Cut 16', recovered 16' fractured limestone - most frags filled with calcite.
- Core No. 7 - 9,216' - 9,236' - Cut 20', recovered 20' highly fractured limestone.
- Core No. 8 - 9,236' - 9,260' - Cut 24', recovered 24' fractured limestone.

Drill Stem Tests:

DST No. 1 - 3,120' - 3,190' (Kelvin water sand) - Tool open 5 hrs. Had medium blow from bottom of bucket throughout. No fluid to surface. Recovered 450' water cut mud, 900' muddy water and 510' slightly muddy water. Recovered 2,240' cc's clear water in sampler. Pressures: IH 1521; FP 37/869; SI 943; FH 1511.

DST No. 2 - 8,690' - 8,727' - Twin Creek - Unable to get test tools to bottom.

DST No. 3 - 8,690' - 8,727' - Tool open 10 min. with strong blow. Shut in 60 min., tool open 90 min. Gas to surface in 15 min. into second opening. Produced oil cut mud for 1 hour to clean up. Turned to test tank 75 min. into second opening. Produced clean oil to test tank for 15 min, no gauge on oil because of too much foam. Shut in 150 min. Reversed approximately 10 bbls. emulsified mud, oil and gas from drill pipe. Pressures: IH 4427; IF 880/931; ISI 3791; FF 1197/2224; FSI 3791; FH 4453; BHT 168° F.

American Quasar Petroleum Co.

Drill Stem Tests - Continued:

DST No. 4 - 8,727' - 8,828' - Tool open 10 min. with strong blow; shut in 60 min. Gas to surface 10 min. into shut in period. Tool open 60 min. Had mud to surface in 11 min., oil to surface 15 min. into open period. Turned to test tank. Well flowed through 1/2" and 3/4" parallel chokes at average rate of 123.5 BOPH. FTP 500 psi, GOR approximately 2000; no water. Shut in 120 min. Reversed out oil from drill string. Pressures: IH 4324; IF 2460/2760; ISI 3798; FF 3101/3470; FSI 3798; FH 4268; BHT 178° F.

DST No. 5 - 8,848' - 8,924' - Tool open 10 min. with immediate strong blow; shut in 60 min.; tool open 60 min.; shut in 120 min. Gas to surface 40 min. into ISI; mud to surface 20 min. into second opening; oil to surface 35 min. into second open. Recovered 50 bbls. oil in one hour. Pressures: IH 4297; IF 1613/1828; ISI 3842; FH 4271; FF 2120/2772; FSI 3842; BHT 160° F.

DST No. 6 - 8,934' - 9,016' - Tool open 10 min. with weak blow, dead in 7 min.; shut in 60 min.; tool open 90 min, with no blow; shut in 180 min. Recovered 155' drilling mud with no show of oil, gas or water. Pressures: IH 4372; IF 137/78; ISI 1499; FF 98/98; FSI 315; FH 4312; BHT 174° F.

DST No. 7 - 9,200' - 9,260' - Tool open 10 min. with weak blow; shut in 60 min.; open 120 min. with very weak blow, died in 28 min.; shut in 120 min. Recovered 60' drilling mud with no show. Pressures: IH 4535; IF & FF 74/74; ISI & FSI 74; FH 4520; BHT 168° F.

DST No. 8 - Mis-run.

AMERICAN QUASAR PETROLEUM CO.
WELL NO. UPRR 3-3
Sec. 3, T. 3N, R. 7E
Summit County, Utah
(Taken August 13, 1976)



VOLUMETRIC METER PROVING REPORT
MECHANICAL DISPLACEMENT METHOD

DATE OF TEST: Mar 8 77 BARRELS GALLONS: 1 600 REPORT NO.: 3

ACT - LEASE NAME OR ACT - NAME: American Quorum P&C UPRR LEASE NO.: 3-1 420401 RECEIPT DELIVERY: WEATHER CONDITIONS: ✓ DESCRIPTION: 600 ATM. TEMP.: 3

METER: Smith E4-S1 SIZE: 4" TEMP. COMPENSATED: Yes No ATG ATC: GROUP OR GRAVITY: 8400 PULSES/BBL: 44 METER CASE PRESSURE: 28268 SERIAL NO.: 28268

PROVER: S-22678 SIZE: 16" ROUND TRIP VOLUME @ 60° F. AND 10' PSI: 1.91892 OPERATING PSI: 38 SERIES I: 38 SERIES II: 38 SERIES III: 38

LIQUID: Crude OBSERVED QTY. AND TEMP.: 48.0 GRAVITY - API: 67 GRAVITY - 60° F.: 47.4 SPECIFIC GRAVITY: 60° F. TIME OF RUN: 23/24 SEC.: 141 RATE OF FLOW: 141

RUN NO.	ELECTRONIC COUNTER				CALCULATIONS					
	LEFT/RIGHT	ROUND TRIP	PROVER °F	METER °F	PROVER VOLUME * X	CTS	X	CTL	NET PROVER VOLUME	
1	8001	16033	78	78	1.91897		9912		1.90132	
2	8012	16036			AVERAGE PULSES PER ROUND TRIP			PULSES PER BARREL	GROSS METER VOLUME	
3	8006	16035			SERIES I 16035.4			8400	1.90898	
4	8007	16032	78.5	78.5	GROSS METER VOLUME			CTL	METER VOLUME	
5	8018	16041			NET PROVER VOLUME			METER VOLUME	METER FACTOR	
SERIES I AVERAGES				16035.4	78.2	78.2	1.90132		1.90898	99599
1	8016	16046	78.5	78.5	PROVER VOLUME * X			CTL	NET PROVER VOLUME	
2	8012	16029			AVERAGE PULSES PER ROUND TRIP			PULSES PER BARREL	GROSS METER VOLUME	
3	8015	16040			SERIES II 16036.4			8400	1.90910	
4	8015	16036	78.5	78.5	GROSS METER VOLUME			CTL	METER VOLUME	
5	8015	16031	78.0	78.0	NET PROVER VOLUME			METER VOLUME	METER FACTOR	
SERIES II AVERAGES				16036.4	78.4	78.4	1.90132		1.90910	99592
1					PROVER VOLUME * X			CTL	NET PROVER VOLUME	
2					AVERAGE PULSES PER ROUND TRIP			PULSES PER BARREL	GROSS METER VOLUME	
3					SERIES III			CTL	METER VOLUME	
4					GROSS METER VOLUME			CTL	METER VOLUME	
5					NET PROVER VOLUME			METER VOLUME	METER FACTOR	
SERIES III AVERAGES										

TOTALIZER: 109100 READING (START OF TEST): 90300 LIQUID METERED SINCE LAST PROVING: 90300 NEW METER FACTOR (SERIES AVG.): 99596

REMARKS, REPAIRS, AND ADJUSTMENTS (SHOW DATES): SA March-77 EFFECTIVE DATE OF NET METER FACTOR: 9960

DATE OF LAST COMPENSATOR CHECK: 2-2-77 *ROUND TRIP VOLUME AT PROVER CONDITION:

PREVIOUS FACTORS SINCE LAST REPAIR: FACTOR: 2 TEMP.: 9960

TESTED BY: C. J. [Signature] CALCULATIONS VERIFIED BY:

WITNESSES: D. on Wright DATE: 3-8-77 PERSON OR COMPANY REPRESENTED: Quorum P&C



COMMUNICATION TEST DATA FORM

File

PINEVIEW FIELD
SUMMIT COUNTY, UTAH

OPERATOR American Quasar Petroleum Co.

LEASE LOCATION AND WELL NUMBER UPRR 3-3 - NW SE Sec. 3-T2N-R7E, Summit Co.

INFORMATION	UPPER ZONE * TWIN CREEK	LOWER ZONE * NUGGET
1. Perforated Interval (depth)		
2. Date and Time First Shut In	<u>10-9-78</u> <u>9:30 AM</u>	<u>10-9-78</u> <u>9:30 AM</u>
3. First Stabilized Shut In Pressures psig	<u>588</u>	<u>1355</u>
4. Date and Time First Flow		<u>10-9-78</u> <u>1:30 PM</u>
5. Production Rate First Flow (Oil, Gas, Water BPD)		<u>464 BO + 298 BW</u> <u>1.370 MMCF</u>
6. Stabilized Pressures First Flow psig	<u>671</u>	<u>1054</u>
7. Date and Time Second Shut In		<u>10-9-78</u> <u>10:15 PM</u>
8. Stabilized Pressures Second Shut In psig	<u>650</u>	<u>1350</u>
9. Date and Time Second Flow	<u>10-10-78</u> <u>1:00 AM</u>	
10. Production Rate Second Flow (Oil, Gas, Water BPD)	<u>223 BO + 0 BW</u> <u>+ 319 MCF</u>	
11. Stabilized Pressures Second Flow	<u>405</u>	<u>1351</u>
12. Date and Time of Completion of Test	<u>10-10-78</u> <u>4:45 AM</u>	<u>10-10-78</u> <u>4:45 AM</u>

* All underlined spaces should be completed.

AFFIDAVIT

I hereby certify that all data and facts set forth on this form are true and correct.

REPRESENTATIVE OF COMPANY MAKING TEST

NAME OF COMPANY MAKING TEST

REPRESENTATIVE OF OPERATOR-AMERICAN QUASAR

DATE

✓

COMMUNICATION TEST PROCEDURES FOR DUAL WELLS, PINEVIEW FIELD, SUMMIT COUNTY, UTAH

1. Rig up dead weight tested pressure recording charts on each zone.
2. Shut in both zones for a minimum of four hours or until maximum pressure change is 10 psi per hour or less.
3. Open lower zone to normal production rate with upper zone remaining shut in. Flow for minimum of 4 hours or until maximum pressure change is 10 psi per hour or less.
4. Shut in both zones and obtain stabilized pressures as in step 2.
5. Open the upper zone to normal production rate with the lower zone remaining shut in and stabilize as in step 3.
6. Have company performing service sign the individual charts and the tabular data sheet showing recorded information.
7. Submit original of chart and table to the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining.
8. In the event that other pertinent well information is available which clearly indicates that communication does not exist between the two zones, this information may be clearly annotated and submitted to the Utah Division of Oil, Gas and Mining for its consideration in lieu of the above procedures.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

14
10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
PO Box 700, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3-3

10. FIELD AND POOL, OR WILDCAT
Pineview

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec 3 2N 7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

APR 26 1985

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr., St., or Sea.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT SERVICE:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah.

43-043 API	WELLS	LOCATION	43-043 API	WELLS	LOCATION
30026	Bingham 2-1	NW/4 SW/4 Sec 2, T2N, R7E	30031	UPRR 3-4	SE NW, Sec 3, T2N, R7E
30125	Bingham 2-1A	SW SW Sec 2, T2N, R7E	30035	UPRR 3-5 (water)	SE SW, Sec 3, T2N, R7E
30028	Bingham 2-2	NW NW, Sec 2, T2N, R7E	30036	UPRR 3-6	SE SE, Sec 3, T2N, R7E
30033	Bingham 2-3	SE SW, Sec 2, T2N, R7E		Pineview 3-7(TA)	SW SW, Sec 3, T2N, R7E
30038	Bingham 2-4	SE NW, Sec 2, T2N, R7E	30120	UPRR 3-8	SW NW, Sec 3, T2N, R7E
	Bingham 2-5(TA)	NW SE, Sec 2, T2N, R7E	30151	UPRR 3-9	NE SE, Sec 3, T2N, R7E
30025	Bingham 10-1	NW NE, Sec 10, T2N, R7E		Newton Sheep #1	NE SE, Sec 4, T2N, R7E
30016	Bingham 10-2	NW NW, Sec 10, T2N, R7E		Clark 4-1(TA)	SE SW, Sec 4, T2N, R7E
30097	Bingham 10-3 (water)	SE NW, Sec 10, T2N, R7E	30077	Pineview 4-3	SE SE, Sec 4, T2N, R7E
30012	UPRR 3-1	NW/4 NW/4, Sec 3, T2N, R7E	30083	Pineview 4-4	SE SE, Sec 4, T2N, R7E
30015	UPRR 3-2	NW SW, Sec 3, T2N, R7E	30103	Newton Sheep 4-5	NE NE, Sec 4, T2N, R7E
30019	UPRR 3-3	NW/SE, Sec 3, T2N, R7E			

18. I hereby certify that the foregoing is true and correct

SIGNED S.M. Schram TITLE Production Superintendent DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>DEPTH</u>	<u>DRIFT ANGLE-DEGREES</u>	<u>BIT WEIGHT (Thousand Lbs.)</u>	<u>BIT RPM</u>	<u>BOTTOM HOLE ASSEMBLY</u>
135	1/4			
318	1/4			
340	1/2			
504	1/4			
657	1/2			
809?	2 1/4			
1100	1			
1289	1 1/2	30-38?	50	
1400	1	20-35?	70	
1565	1	20-38	60	
1747	1 1/2	25-35	60	
1844	1 1/2	25	60	
1929	1 1/2	25-40	60	
				Fish 2-19-76 to 2-27-76 at 1979' junk sub-6 pt.- shock sub-2 stabilizers- drill collar-stabilizer- 8 drill collars. Lay down junk sub at 2157', rest as above.
2084	2	35	62	
2157	2	30	62	
2299	1 1/2	20-35	48-80	
2450	1 1/2	40	64	
2529	2	80	35-40	
2710	1 1/2	60-50	20-25	
2896	1 1/2	58	25	
3049	1 1/2	58	25	
3207	1	60	25	
3420	1 1/2	60	25	
3638	1-3/4	60	25	
3796	1 1/2	60	30	
				Change to 6 pt.-stabilizer- short drill collar-stabil- izer-shock sub-drill col- lar-stabilizer-15 drill collars at 3796'.
3961	1-3/4	25-30	56-50	
4110	1-3/4	30-35	56-84	
4250	2 1/2	30	56	
4307	2 1/2			
4401	2 1/2	30	60	
4494	2 1/2	22-35	60	
4620	2 1/2	30-35	60	
4714	2 1/2	25	60	
4805	2 1/2	25	60	
4900	2 1/2	25	60	
5007	2 1/2	25	60	
5149	2 1/2	20-30	64	
5244	2 1/2	25	60	
5360	2 1/2	25-30	60	
5522	2-3/4	25-30	75	
5612	2 1/2	30	75	
5709	2 1/2	25-30	75	
5800	2 1/2	30	75	

<u>DEPTH</u>	<u>DRIFT ANGLE-DEGREES</u>	<u>BIT WEIGHT (Thousand Lbs.)</u>	<u>BIT RPM</u>	<u>BOTTOM HOLE ASSEMBLY</u>
5923	2½	30	75?	
6080	2-3/4	25-40	70	
6202	2-3/4	25-40	60	
6296	3	35	70	
6422	2½	30-35	72	
6567	3-3/4	25	75	
6628	4	?	?	
6701	4	25-30	74	
6761	4½	28	75	
6853	4	40	36	
6946	3½	45	45	
7040	4	45	45	
7103	3-3/4	45	45	
7133	4	45	45	
7279	3	45	45	
7404	3	45	45	
7528	3½	45	45	Ran Multishot at 7662'. Change BHA-Left out shock sub.
8079	2	50	55	
8242	1/2	50	55	
8496	2	45-50	55	
8727	3	45-50	55	Change junk sub-6 pt.- stabilizer-short drill collar-stabilizer-drill collar-stabilizer-14 drill collars @ 8727'. Start coring @ 8738'. Drill 8777' to 8779' start drilling after cores and DST's at 9016'. Stabilizer-drill collar-stabilizer-15 drill collars in @ 9016'. Start coring @ 9200'. Bit sub- 2 drill collars-stabilizer- shock sub-14 drill collars at 9260'.
9200	2½	45	55	
9498	2½	45	50	
9991	5	30	50	
10204	3½	40	50	
10300	3½			Ran 7" casing.

us

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,



Edward Robert
Insurance Coordinator

ER:vp-9

Attachment



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ©(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● CHAMPLIN PETROLEUM CO.
 P O BOX 700
 ROCK SPRINGS WY 82902
 ATTN: BETTY OLSON

Utah Account No. N0200

Report Period (Month/Year) 5 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X MCDONALD 1-31-3	4304330018	00460	02N 07E 3	NGSD				
X BINGHAM 1-42-3 (2-7)	4304330029	00460	02N 07E 3	NGSD				
X HJ NEWTON 1-42-9	4304330030	00460	02N 07E 9	TWNCR				
X H. J. NEWTON 2-31-9	4304330048	00460	02N 07E 9	TWNCR				
X ADKINS 1-32E3	4304330126	00460	02N 07E 3	NGSD				
X UPRR 27-1	4304330093	02055	02N 06E 27	TWNCR				
X BINGHAM 10-2	4304330016	02056	02N 07E 10	TWNCR				
X UPRR 35-1	4304330014	02060	02N 06E 35	TWNCR				
X JUDD 34-3	4304330098	02070	02N 06E 34	NGSD				
X JUDD 34-1	4304330061	02075	02N 06E 34	NGSD				
X UPRR 3-1	4304330012	02080	02N 07E 3	STUMP				
X UPRR 3-2	4304330015	02085	02N 07E 3	TWNCR				
X UPRR 3-3	4304330019	02090	02N 07E 3	TWNCR				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Pacific Resources Company

3. ADDRESS OF OPERATOR
P. O. Box 700, Rock Springs, WY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17, below.)
At surface
2082' FSL, 2396' FEL, Sec. 3

14. PERMIT NO.
43-043-30019

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6689' KB

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UPRR

9. WELL NO.
3-3

10. FIELD AND POOL, OR WILDCAT
Pineview - Twin Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA
Sec. 3, T2N, R7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

RECEIVED
MAY 27 1988

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The UPRR 3-3 has experienced a casing collapse across the Preuss Salt. As a result, the well is incapable of production and was shut-in May 24, 1988. Union Pacific Resources hereby requests permission to perform the following work:

1. Mill collapsed spot across Preuss Salt 7910-50'.
2. Run CBL across Stump top.
3. If bond not present, perforate Stump top 2' 4 JSPF 90° phasing.
4. Squeeze with low water loss cement thru a packer.
5. Drill up cement. Re-run CBL to confirm bond.
6. Set scab liner from ±6000 to ±8000'. Liner will be hung above and below by packers.
7. Run rods and pump. Return well to production.

Work to begin on or about June 13th depending on partner approval and materials.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith A. Nosich TITLE Petroleum Engineer DATE 5-24-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-2-88
BY: John R. Boye

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 21 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 700, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2082' FSL, -2396' FEL, Sec. 3		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30019	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6689' KB	9. WELL NO. 3-3
		10. FIELD AND POOL, OR WILDCAT Pineview-Twin Creek
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 3, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed from May 24-September 17, 1988:

1. Run CBL from 7850-5300'. Showed poor bond across Stump top at 6064'.
2. Set retrievable bridge plug at 6507'. Dump 1 sk sand on top.
3. Perforate 6035-37', 5 JSPF.
4. TIH with CICR to 5938'. Set CICR. Squeeze with 100 sx class "G" low water loss cmt. WOC.
5. PU bit, collars, and 2 7/8" tubing. Drill CICR and cmt.
6. Run CBL from 6200-4200'. Showed good bond across Stump top.
7. Retrieve bridge plug. PU mill, collars, and TIH to salt top. Mill from 7910' to 8810'. Tried for several days to mill below 8810' without success.
8. PU 5" 23.2# C-75 Super EU liner. TIH. Set bottom packer at 8070'. Set upper packer at 5970'. TOOH.
9. TIH with tubing and notched collar. Circulate hole clean to 8810'. TOOH.
10. TIH. Set packer at 7830'. Acidize with 15,000 gallons 28% HCl with 1000 SCF/bbl N₂. Flow back until well died. TOOH. Lay down packer.
11. TIH with tubing, rods, and pump. Hang well on production.
12. Turn to production 9-18-88.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelth J. Nosich TITLE Petroleum Engineer DATE 9-19-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 7, Rock Springs, Wyoming		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with the requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME UPRR
<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>RECEIVED</p> <p>JUN 12 1989</p> <p>DIVISION OF OIL, GAS & MINING</p> </div>		9. WELL NO. 3-3
		10. FIELD AND POOL, OR WILDCAT Pineview - Twin Creek
14. PERMIT NO. 43-034-30019		11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA Sec. 3, T2N, R7E
15. ELEVATIONS (Show whether OF, SH or DWS) 6689' KB		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed from March 13, thru June 2, 1989.

The well went down due to a parted rod on March 13, 1989
 March 16, thru March 30, 1989, failed attempt to fish rods in tubing.
 April 25, thru June 1, 1989, cut and fished tubing and rods to 7910' KB.
 Casing and 5" liner collapsed on tubing and rods. Could not mill over fish.
 No communication with Twin Creek Zone. Left tubing, pump and rods stuck in hole. June 2, 1989, shut down operations pending further evaluation of up hole zone.

Present status of well, shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED John B. Arkenberg TITLE Production Engineer DATE June 8, 1989
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 23, 1990

Mr. Ted Brown
Union Pacific Resources Company
P.O. Box 7
Fort Worth, Texas 76101-0007

Dear Mr. Brown:

Re: Commingling Well Production into Common Production Facilities

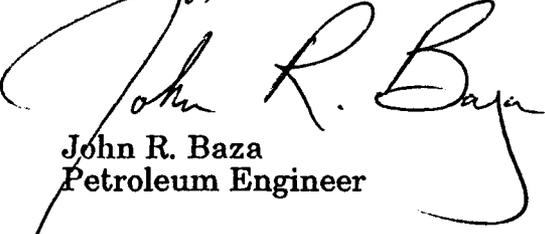
The Division of Oil, Gas and Mining has received and reviewed your letter dated May 1, 1990, requesting approval to commingle well production from all wells in Sections 2, 3, and 10, Township 2 North, Range 7 East into common production facilities.

The Division accepts the procedure for commingling production as outlined in your letter. You should be aware that allocation of production revenue interest shall remain a contractual matter between Union Pacific Resources Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of your company as operator.

In your letter, you indicate that production from individual wells involved in the commingling will be tested monthly and production allocations will be based on such tests. Such testing is considered a stipulation of the Division's acceptance of your procedure, and proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

The Division appreciates your attention to this matter. If you have any additional questions or concerns, please do not hesitate to contact me.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
S. L. Schneider
Well files

OI2/293

an equal opportunity employer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

UPRR 3-3

10. API Well Number

42 49-043-30019

11. Field and Pool, or Wildcat

Pineview - Twin Creek

SUNDRY NOTICES AND REPORTS

Use this form for proposals to drill new wells, deepen existing wells, or to plug and abandon wells.
Use APPLICATION FOR PERMIT for such proposals.

RECEIVED
APR 23 1992

1. Type of Well
 Oil Well Gas Well Other (specify)

DIVISION OF
OIL, GAS & MINING

2. Name of Operator
UNION PACIFIC RESOURCES COMPANY

3. Address of Operator
P.O. Box 7-MS 3407, Fort Worth, TX 7610-0007

4. Telephone Number
817/877-7952

5. Location of Well
Footage : 2082' FSL & 2396' FEL
O.G. Sec. T., R., M. : NWSE Sec 3-T2N-R7E

County : Summit

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Sho |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Ven |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Wat |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| | <input type="checkbox"/> Water Shut-Off |

Approximate Date Work Will Start May

*Had UPRR
revenue procedure
have approved new
procedure
Frank*

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS
locations and measured and true vertical depths

- WELL DATA -

GLE: 6673' TD:
Surface Casing: 9-5/8",
Production Casing: 7", TOC @ 8000'
Liner: 5", 23.2#, C-75 SEU Hydril 5910-0010
Fish: Top of 2-3/8", 4.7#, N-80 AB DSS @ 7910', SN @ 8365', 20-3/4" rods, RHBC pump
Perforations: Leeds Creek, Watton Canyon, Rich 8433-9260' gross (See attached wellbore diagram)

Well Status: Shut-In

DETAILED PLUGGING PROCEDURE ON BACK.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-23-92
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature R. L. Montgomery Title Regulatory Tech Date 4-22-92

(Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number UPRR 3-3
10. API Well Number 49-043-30019
11. Field and Pool, or Wildcat Pineview - Twin Creek

SUNDRY NOTICES AND REPORTS
Use this form for proposals to drill new wells, deepen existing wells, or plug and abandon wells.
Use APPLICATION FOR PERMIT— for such proposals.
RECEIVED
APR 23 1992

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	DIVISION OF OIL, GAS & MINING
2. Name of Operator UNION PACIFIC RESOURCES COMPANY	
3. Address of Operator P.O. Box 7-MS 3407, Fort Worth, TX 7610-0007	4. Telephone Number 817/877-7952
5. Location of Well Footage : 2082' FSL & 2396' FEL County : Summit OO, Sec. T., R., M. : NWSE Sec 3-T2N-R7E State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			

Approximate Date Work Will Start May 1, 1992

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- WELL DATA -

GLE: 6673' TD: 10300' PBD: 9275'
Surface Casing: 9-5/8", 40#, S-95 & N-80 @ 2584'
Production Casing: 7", 23#, S-95 & N-80 LT&C @ 10300', Est TOC @ 8000'
Liner: 5", 23.2#, C-75 SEU Hydril 5970-8070'
Fish: Top of 2-3/8", 4.7#, N-80 AB DSS @ 7910', SN @ 8365', 20-3/4" rods, RHBC pump
Perforations: Leeds Creek, Watton Canyon, Rich 8433-9260' gross (See attached wellbore diagram)

Well Status: Shut-In

DETAILED PLUGGING PROCEDURE ON BACK.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-23-92
BY: JAY [Signature]

I hereby certify that the foregoing is true and correct.

Name & Signature R. L. Montgomery Title Regulatory Tech Date 4-22-92

(Use Only)

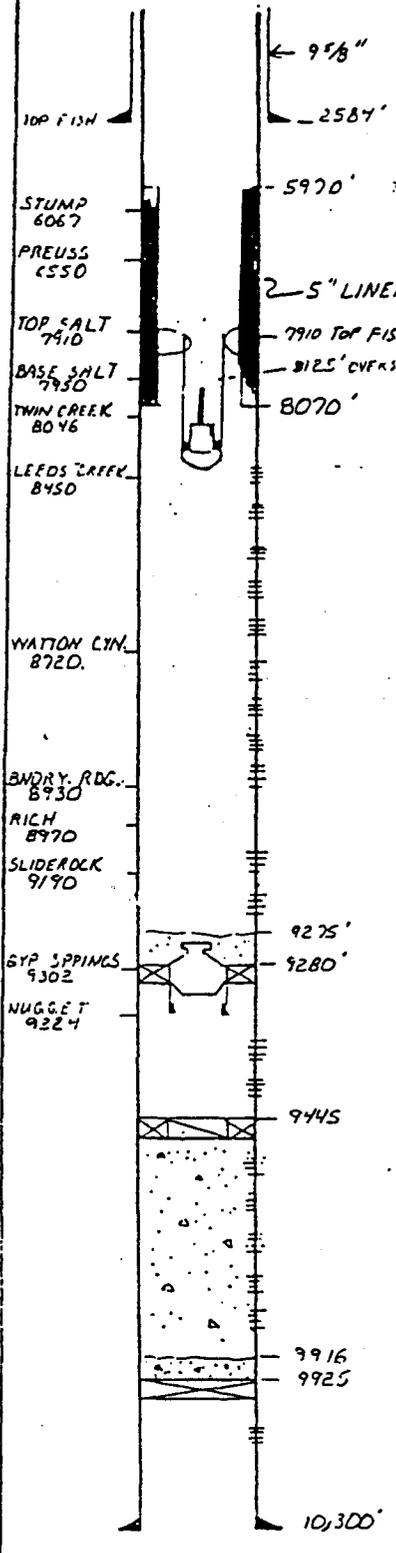
****REVISED****

PROCEDURE:

1. MIRUSU, 2 - 500 bbl frac tanks and circulating pump.
2. Load frac tank w/500 bbls 3.5% GACl water (MW 11.15 ppg). Rig up to wellhead and bull head water to kill well. Maximum surface pressure not to exceed 3000 psi or wellhead working pressure rating, whichever is less.
3. With well dead, ND wellhead, NU BOP.
4. RU wireline and lubricator and RIH w/1.68" sinker bars and tag overshot @ 8125'.
5. PU & RIH w/1.68" tbg cutter and tag overshot at 8125'. Shoot off tbg at ± 8125' or as deep as possible below base of salt at 7950'. POOH.
6. RIH w/6.125" gauge ring to 5900'. PU & RIH w/CICR and set @ 5900'. RD wireline.
7. PU stinger and 2-7/8" tbg and TIH. Pressure test csg to 1000 psi and tbg to 2500 psi. Sting into retainer.
8. RU cementers to squeeze cement Twin Creek perforations 8433'-9260'. Establish injection rate down 2-7/8" tbg while monitoring annulus pressure. Squeeze w/100 sx Class "G" low water loss cut followed by 150 sx Class "G" neat. Sting out of retainer and spot 5 sx on top. Reverse circulate hole clean. NOTE: If squeeze pressure is not obtained after pumping Class "G" neat, over displace and resqueeze well with additional 200 sx.
9. TOOH laying down tubing to ± 2535'. Spot 100' cement plug (20 sx) from 2535'-2435' across surface casing shoe. FTOH & LD tubing.
10. ND BOPs and tubing head. Release csg and slips. Remove csg head.
11. Spot 10 sx plug @ surface using 2-7/8" tbg. Using 1" pipe, set 100' annular plug. RD cementers.
12. Weld on regulation P&A marker, RDMOSU. Reclaim location.

NOTE: If unable to shoot off tbg below base of salt at 7950', contact State of Utah and request permission to set CICR at 5900' and proceed with squeeze.

Location 2082 S L 2396' FF L W USE S. 2 T. 2N 2E Well # UPRR 3-3
 Co. Summit, State Utah API # 43-043-30019 Field Pineview
 Spud 2-9-76 Comp. 7-17-76 WI 20625 RI 298094 Lease UPRR
 CR 6673 KB 6689 TD 10,300 PBD 9225 Formation Twin Creek



9 5/8" 40# 5.954 N-80 1 head @ 2584'
CMT 220 SXS 1" w/150 SX
7" 23# 5.95 LTC 110 ft.
23# N-80 LTC 127 ft.
FC
23# N-80 LTC 1 ft.
Shoe @ 10,300'
2 3/8" A.7# N-80 AB-DSS @ 7910'
CBL TO 8000'
CMT COCD TO 8000' Pump RHAC 2 1/2 x 1 1/2 x 24' @ 8350
8433 - 8453
5' LINER
8470 - 8495
23.2" C-75 SUPER EU HYD
8540 - 8600
5970' TO 8070'
8635 - 8665
8680 - 8695
8715 - 8740
8760 - 8800
8810 - 8860
8900 - 8930
9170 - 9190
9215 - 9260
BAKER "D" PKR @ 9260' w/ DR PKR PLUG 15X 50 CM TC- PLUG
w/ MILL OUT FAT + 225" R NIPPLE
9338 - 9380 2 JS PF
9380 - 9435 2 JS PF
CICR @ 9445
9455 - 9480 2 JS PF
9520 - 9550 "
9572 - 9582 "
9605 - 9615 "
9682 - 9672 "
CIBP w/ 2 SX CMT
9955 - 9990 2 JS PF 9.12 PH WC = 0.8%
7" @ 10,300' w/ 1150 SX

RECEIVED

APR 23 1992

DIVISION OF
OIL, GAS & MINING

JBA 10A111 E9
TDB 1/92

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File UPRR 3-3

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 3 Twp 2N Rng 7E
(API No.) 43-043-30019

1. Date of Phone Call: 11:15 AM 6-15-92
Time: _____

2. DOGM Employee (name) Frank Matthews (Initiated Call)
Talked to:

Name Jed Brown (Initiated Call) - Phone No. (817) 877-7876
of (Company/Organization) Union Pacific Res.

3. Topic of Conversation: Plugging procedure already approved. Changes necessary.

4. Highlights of Conversation: Top of fish @ 7910' Entry into fish was only 6' to 7916' not enough to shoot tubg off. Will set balanced plug on top of fish @ 7800 + top plug. perf above liner top + squeeze w/ low water loss cement. perf @ 5925 set CZCR @ 5875. Continue plugging as approved.

[Handwritten signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number UPRR 3-3
10. API Well Number 43-043-30019
11. Field and Pool, or Wildcat Pineview-Twin Creek

SUNDRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill new wells, deepen existing wells, or to plug or abandon wells.
Use APPLICATION FOR PERMIT for a new well.
RECEIVED
AUG 31 1992

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator UNION PACIFIC RESOURCES COMPANY
3. Address of Operator P.O. Box 7-MS 3407, Fort Worth, TX 76101-0007	4. Telephone Number 817/877-7952
5. Location of Well Footage 2082' FSL & 2396' FEL County : Summit QQ, Sec. T., R., M. : NW SE Sec 3-2N-7E State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate Date Work Will Start _____	Date of Work Completion 6-20-92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TIH. Tag restriction @ 7920' KB. Unable to enter the tbg fish and proceed with original P&A procedures. Received verbal approval (6/15/92) for revised procedures from Frank Matthews.

TIH w/tbg to 7915'. Mix & pump 10 sx class "G" Neat w/2% CaCl. Unable to tag plug @ 7915'. Pressure test wellbore to 2000 psi - held 10 min - OK.

Mix and pump 17 sx class "G" Neat w/2% CaCl. Tag plug @ 7825' KB.

TIH w/gauge ring & junk basket to 5934' KB. TIH w/4" perf gun, 4 JSPF, 4 shots 90° phasing. Perforate @ 5925'. PU CICR and set @ 5870'. Press test to 3500# - press test backside to 1000#. Mix & pump 100 sx w/low wtr loss + 100 sx class "G" squeeze perfs. Sting out CR, dump 2.5 bbls cmt on top.

TOH to 2535', mix and pump 20 sx class "G" Neat. Reverse clean.

ND BOP, cut wellhead below surface, rel csg & slips. Mix & pump 20 sx class "G" Neat between 7" & 9-5/8". Fill 7" w/15 sx class "G" Neat.

RDMO. Weld on dry hole marker. Remove all equipment off location. Plugged & Abandoned 6-19-92. Plugging witnessed by State of Utah, Oil & Gas Division representative, Chris Kierst.

14. I hereby certify that the foregoing is true and correct

Name & Signature Rachelle Montgomery Title Regulatory Analyst Date 8-27-92

JOB LOG

WELL NO. 3-3 LEASE UPRR TICKET NO. 205749

CUSTOMER UPRC PAGE NO. 1

JOB TYPE PLUG - SQUEEZE TO DATE 6-16-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							CALLED OUT
	0700							PUMP TRK ON LOC, WAIT FOR BROKEN DOWN BULK TRK
	1100							BULK TRK ON LOC
	1118	2.5	5					CIRCULATE WELL
	1125	2.5	2.1			1050		MIX & PUMP 10 SHS CMT MIXED @ 15.8 LBS/GAL
	1126	3.5	44.9			950		DISPLACE W/FRESH WATER
	1137							STAND BACK 10 JTS TUBING
	1150	3.4	225					CIRCULATE WELL W/HEAVY WATER
	1255							WAIT TO TAG CMT PLUG
	1430							GO IN TO TAG PLUG
	1457	-	2			1800		DID NOT SEE PLUG - PRESSURE TEST
	1513							GOOD TEST
								CREW RELEASED FOR THE DAY - ON LOC
								6-17-92 @ 0700

HALLIBURTON SERVICES
JOB LOG

WELL NO. 3-3 LEASE UPRR TICKET NO. 2071247
 C. OMER UPRC PAGE NO. 2
 JOB TYPE PLUG - SQUEEZE TO DATE 6-17-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							CALLED OUT
	0700							ON LOC
	0705							GO IN TO TAG PLUG - NOT THERE (1716 FT)
	0715							RIG UP TO SET PLUG @ 7916
	0728	2.5	5			500		FRESH WATER SPACER
	0731	2.5	3.4			450		MIX PUMP 17 SKS CMT @ 15.8 LIS/GAL
	0735	3	3.5			900		FRESH WATER SPACER
	0737	3	41			1000		DISPLACE W/HEAVY WATER TO BALANCE
	0742					1300		PLUG IN PLACE
	0749							PULL 19 JTS TUBING
	0804	2	50				500	REVERSE OUT
	0830							WAIT TO TAG CMT PLUG
	0830							SURFACE SAMPLE STILL SOFT
	1100							WAIT UNTIL 1300 HRS
	1200							RUN TO TAG CMT
	1205							CMT PLUG @ 7826 FT
	1220							CREW RELEASED FOR DAY - BACK ON LOC @ 0700 6-18-92

JOB LOG

FORM 2013 R-2

WELL NO. _____ LEASE _____ TICKET NO. _____
 CUSTOMER UFRAC PAGE NO. 3
 JOB TYPE SQUEEZE - PTA DATE 6-18-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							CALLING OUT
	0740							ON LOC
	0745	3	10					FILL MUD
	0740					3500		PRESSURE TEST TUBING 4 LINES
	0745						1000	TEST ANNULUS
	0746	1	10			3200	1000	ESTABLISH DIRECTING RATE
	0756	1	20.5			2900	1000	MIX & PUMP 100 SKS CMT W/ WATER
		1	20.5			2500	1000	MIX & PUMP 100 SKS HEAT CMT @ 15.8 #/CAL
	0830	1	31.5			2000	1000	DISPLACE CMT TO SQUEEZE
	0853					3500	1000	2.5 BBLS ON TOP OF REMAINING SQUEEZE PRESSURE ATTAINED
	0908	1.5	2			450		LAY DOWN 3 JTS TUBING & PUMP 2 BBLS
	0910							LAY DOWN 13 JTS & REVERSE
	0924	4	40				1000	OUT
	0934							REVERSED OUT 1 BBL CMT LAY DOWN TUBING TO SET BALANCED PLUG @ 2535
	1100	3	6			350		FRESH WATER AHEAD
	1104	3	4			800		MIX & PUMP 20 SKS CMT @ 15.8 #/CAL
	1106	3	1				450	FRESH WATER SPACER
	1107	4	23				690	DISPLACE W/ HEAVY WATER TO BALANCE
	1110							LAY DOWN 10 JTS TUBING
	1140	4	20					REVERSE OUT - NO CMT BACK
	1145							CREW RELEASED FOR THE DAY - BACK ON LOC 6-19-92 @ 0700

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 112137

ORM 1508 R-7

A Division of Halliburton Company

DISTRICT ROCK SPRINGS, WY. (EVANSTON)

DATE 6/17/92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: UPR (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3-3 LEASE UPRR SEC. 3 TWP. 3W RANGE 7E

FIELD PINEVIEW COUNTY SUMMIT STATE UTAH OWNED BY UPRR

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
<u>LEEDS CREEK</u>							
FORMATION THICKNESS	FROM TO	CASING	<u>U</u>	<u>23#</u>	<u>7"</u>	<u>10,300</u>	<u>surface</u>
PACKER: TYPE <u>HZSV</u>	SET AT <u>5270</u>	LINER	<u>U</u>	<u>23.3#</u>	<u>5"</u>	<u>5970</u>	<u>5970</u>
TOTAL DEPTH	MUD WEIGHT	TUBING	<u>U</u>	<u>6.5#</u>	<u>2 7/8 EUE</u>		
BORE HOLE		OPEN HOLE					SHOTS/FT.
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF		PERFORATIONS			<u>5925</u>	<u>5926</u>	<u>4</u>
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF		PERFORATIONS					
		PERFORATIONS					

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Run EZSV to squeeze perf. @ 5925 - 5926

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____ CUSTOMER

DATE 6-17-92

TIME 1400 XXM P.M.

I certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

RETAIN



HALLIBURTON SERVICES

Duncan, Oklahoma 73838

A Division of Halliburton Company

TICKET

NO. 205749-5

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 3-3 UPRR		COUNTY SUMMIT	STATE UTAH	CITY / OFFSHORE LOCATION	DATE 6-16-90
CHARGE TO U.P.R.C.		OWNER SAME	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR SUMMIT WELL CO.	LOCATION 1 ROCK SPRINGS 85305	CODE	
CITY, STATE, ZIP		SHIPPED VIA MAIL	FREIGHT CHARGES <input checked="" type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2	CODE
WELL TYPE 01	WELL CATEGORY 02	WELL PERMIT NO.	DELIVERED TO LOCATION	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 115 075		B-396364	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
200-117				MILEAGE # 76128	1 TRK	130 MI			2.60	338	00
209-019				PUMP CHARGE	1 TRK	7916 FT				2705	00
246-050				ADC (ADM-20037)	1 TRK				400	N/C	
6-17-90											
000-119				CREW MILEAGE	1 TRK	120 MT			1.35	165	50
209-027				ADDITIONAL HOURS	1 TRK	3 HR			230	690	00
6-18-90											
000-119				CREW MILEAGE	1 TRK	130 MT			1.35	175	50
209-027				ADDITIONAL HOURS	1 TRK	4 HR			230	920	00
6-19-90											
000-119				CREW MILEAGE	1 TRK	130 MI			1.35	175	50
209-027				ADDITIONAL HOURS	1 TRK	3 HR			230	690	00
217-200				1 WICK OFF	1 EA	100 FT				100	00

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-396364

4737 67

WAS JOB SATISFACTORILY COMPLETED?
 WAS OPERATION OF EQUIPMENT SATISFACTORY?
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

 CUSTOMER OR HIS AGENT (PLEASE PRINT)

 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

DANA ANDERSON
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

SUB TOTAL

10707 17

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

EXTRA COPY



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 305949

DATE 6-15-92	CUSTOMER ORDER NO.	WELL NO. AND FARM 15-1 Pinoview	COUNTY Summit	STATE Ut.
CHARGE TO UPAC		OWNER None	CONTRACTOR No. B 396364	
MAILING ADDRESS P.O. Box 700		DELIVERED FROM Beek Springs Wv	LOCATION CODE 55365	PREPARED BY Goold
CITY & STATE Beek Springs Wv. 25901		DELIVERED TO Pinoview	TRUCK NO. 4423	RECEIVED BY Anderson

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-043	516.00270			Premium AG-300 Cement	100	sk			7.59	759	00	
507-778	516.00227			Halad-344 .2% Halad-344 w/100/cft	19	lb			20.30	385	70	
					132	SK				1321	52	
504-043	516.00270			Premium AG-300 Cement	250	sk			7.59	1897	50	
509-486	890.50812			Calcium Chloride Not Mixed	2	sk			32.50	65	00	
					Returned Mileage Charge		TOTAL WEIGHT		LOADED MILES		TON MILES	
					SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET					
500-207				SERVICE CHARGE			360	CU. FEET	1.15	414	00	
500-386				Mileage Charge	33319	120	2165.74	TON MILES	.00	1122	59	
					TOTAL WEIGHT		CARRY FORWARD TO INVOICE		SUB-TOTAL		4731 67	

WELL DATA

FIELD PINEVIEW SEC. 3 TWP. 20N RANG. 17E COUNTY SUMMIT STATE UTAH

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. 11.0

PACKER TYPE 1 1/2" CO. 2850 SET AT 2850

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>	<u>23'</u>	<u>7</u>	<u>KB</u>	<u>5790-</u>	
LINER	<input checked="" type="checkbox"/>	<u>23.2</u>	<u>5</u>	<u>7100</u>	<u>8000</u>	
TUBING	<input checked="" type="checkbox"/>	<u>6.5</u>	<u>2 1/2</u>	<u>KB</u>	<u>7710</u>	
PERFORATIONS			<u>9 1/2</u>	<u>KB</u>	<u>2024</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-16-90</u>	DATE <u>6-16-90</u>	DATE <u>6-16-90</u>	DATE <u>6-16-90</u>
TIME <u>0700</u>	TIME <u>1000</u>	TIME <u>1100</u>	TIME <u>1045</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. A. ANDERSON</u>	<u>39850 PICKUP</u>	<u>SS 365</u>
<u>S. BALE</u>	<u>76120</u>	<u>11</u>
<u>T. MITCHELL</u>	<u>4405</u>	<u>11</u>
	<u>6100</u>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN.

NE AGENT TYPE _____ GAL _____ IN.

FLUID LOSS ADD. TYPE _____ GAL-LB. _____ IN.

GELLING AGENT TYPE _____ GAL-LB. _____ IN.

FRIC. RED. AGENT TYPE _____ GAL-LB. _____ IN.

BREAKER TYPE _____ GAL-LB. _____ IN.

BLOCKING AGENT TYPE _____ GAL-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CMT

DESCRIPTION OF JOB 5000000 & PINEVIEW

ADDITIONAL

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Tracy Smith

HALLIBURTON OPERATOR A. Anderson COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>10</u>	<u>AG-200</u>		<input checked="" type="checkbox"/>	<u>2% CAC</u>	<u>1.15</u>	<u>15.0</u>
<u>2</u>	<u>17</u>	<u>AG-200</u>		<input checked="" type="checkbox"/>	<u>2% CAC</u>	<u>1.15</u>	<u>15.0</u>
<u>3</u>	<u>100</u>	<u>AG-200</u>		<input checked="" type="checkbox"/>	<u>1% CAC, 1% HALFS-200, 1% H2O</u>	<u>1.15</u>	<u>15.0</u>
<u>4</u>	<u>20</u>	<u>AG-200</u>		<input checked="" type="checkbox"/>	<u>HEAT</u>	<u>1.15</u>	<u>15.0</u>
<u>5</u>	<u>35</u>	<u>AG-200</u>		<input checked="" type="checkbox"/>	<u>2% CAC</u>	<u>1.15</u>	<u>15.0</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL. _____

TREATING _____ DISPL _____ OVERALL _____ REMARKS _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

CUSTOMER U.P.C.
LEASE U.P.C.
WELL NO. 3-1-7
JOB TYPE DTA
DATE 6-16-90

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

DISTRICT ROCK SPRINGS

DATE 6-16-92

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: U.P.R.C. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3-3 LEASE U.P.R.C. SEC. 3 TWP. 2N RANGE 7E

FIELD PINEVIEW COUNTY SUMMIT STATE UTAH OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
LINER CASING		U	23.2	5"	5970	8070	
CASING		U	23	1"	KB	5970	
TUBING		U	6.5	2 1/8	KB	7916	2500
OVERBURDEN SURFACE CASING				9 1/8	KB	2534	2500
PERFORATIONS					5125	5925	
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
SQUEEZE & PLUG TO ABANDON

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a. To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b. To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c. That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d. That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e. That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f. To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g. That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h. That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.
 SIGNED [Signature] [Signature]
 CUSTOMER

DATE 6-16-92
 TIME 1000 (A.M.)

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

RETAIN