

THE NOTATIONS

Entered in MID File .....  
 Approved Pinned .....  
 Approved .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 4-24-76 .....

Location Inspected .....

..... W..... TA.....  
 ..... S..... PA. ✓ .....

Bond released

State or Fee Land .....

LOGS FILED

Miller's Log.....

Electric Logs (No.) .....

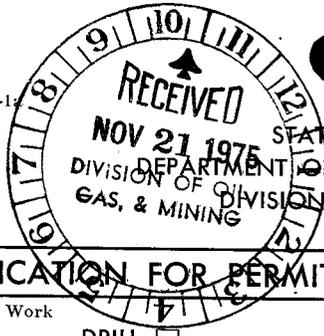
..... I..... D.....

Sonic GR.....

OG.....

..... GR-N..... Micro.....

M-L..... Sonic.....



SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Champlin 239 Amoco "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 5, T2N, R8E

12. County or Parrish 13. State

Summit, Utah

### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 1400 Riverton, Wyoming 82501

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

500 FNL, 500 FWL, NW/4 NW/4 Section 5

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

Approximately 20 miles East of Coalville, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

5730

17. No. of acres assigned to this well

160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

10,500'

20. Rotary or cable tools

Rotary Surf.-TD

21. Elevations (Show whether DF, RT, GR, etc.)

Will advise

22. Approx. date work will start\*

When approved

#### PROPOSED CASING AND CEMENTING PROGRAM

	Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Conductor	26"	20"	94#	60-80'	To surface w/regular
Surface	12 1/4"	9 5/8"	36#	2000'	To surface w/50/50 Poz mix
Production	8 3/4"	7"	23#	10,500	200 above uppermost pay zone w/50-50 poz mix.

Propose to test Cretaceous and Jurassic formations in two blocks for commercial hydrocarbons. Special surveys proposed are Linear Dual Induction Laterolog; Dual Laterolog; Integrated BHC Gamma Ray Sonic w/Caliper; Compensated Neutron FM Density w/ Caliper and Dipmeter. All to be from bottom of surface casing to TD. Two man mud loggers. DST at wellsite geologist discretion. Minimum of 1-60' core cut near top of Nugget sand in both blocks. Estimated geological markers are: Cretaceous Kelvin 1620', Jurassic 3358', Twin Creek 5488', Nugget #6970', Fault/Twin Creek 8350', Nugget 9470'.

Additional information attached.

NOTE: The 12 point Program, Development Plan for Surface Use & Location Plat or Map is being furnished you by: Uintah Engineering & Land Surveying Company of Vernal, Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed  Title Area Admin. Supervisor Date 11/19/75

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

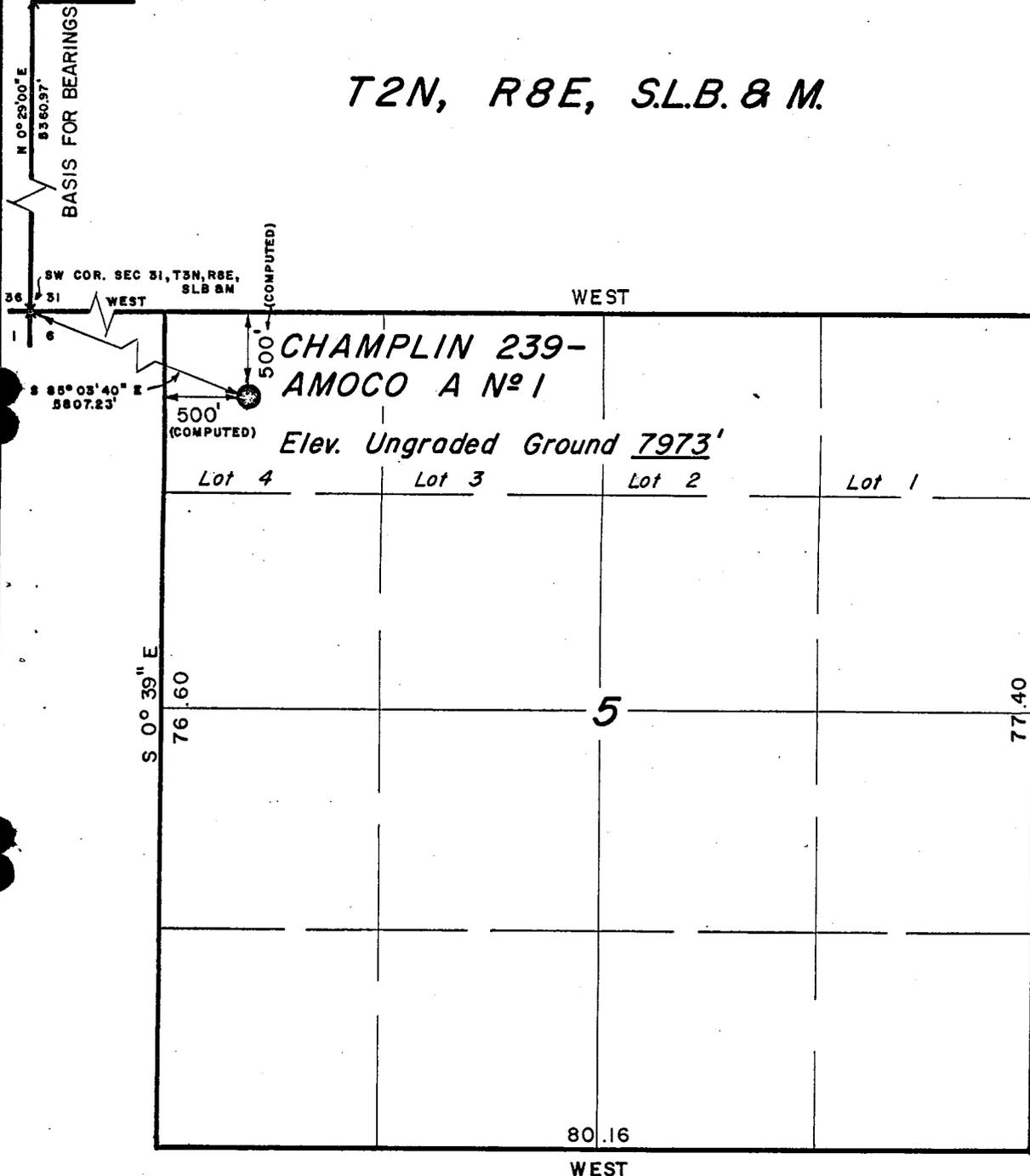
Conditions of approval, if any:

NW COR. SEC. 31, T2N, R8E, S.L.B. & M.

T2N, R8E, S.L.B. & M.

PROJECT  
AMOCO PRODUCTION COMPANY

Well location, Champlin 239 - AMOCO  
A No 1, located as shown in Lot 4,  
Section 5, T2N, R8E, S.L.B. & M.,  
Summit County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11/17/75
PARTY NJM DA WP	REFERENCES GLO PLAT
WEATHER CLEAR & COOL	FILE AMOCO PROD. CO.

NOTES:

1. X = Section corners located.
2. Basis for bearings was from a sun shot taken on November 12, 1975
3. No corners were located for section 5, T2N, R8E, S.L.B. & M.

DWG BY.  
RS

Attachment To Form Application  
To Drill  
Champlin 239 Amoco A Well #1

1. Surface casing 9 5/8" 36# K-55 2000'.
2. Casing Head, Flanges, Spools: 3000# WP Csg Head 9 5/8" Double Stud Adapter (3000-5000#) 5,000 - 10,000# WP tubing head series 1500.
3. Production Casing: 7" 23# N-80 10,500.
4. Blow out preventers: 10" series 900 3000# WP & 10" 900 series hydril 6" series 1500 for completion.
5. Auxiliary Equipment: 2" choke manifold with remote control choke 5000 PSI WP.
6. Anticipated bottom hole pressure: 5000 PSI.
7. Drilling fluid to be used: Low solids, non-dispersed mud with appropriate measure to be taken if H<sub>2</sub>S encountered.

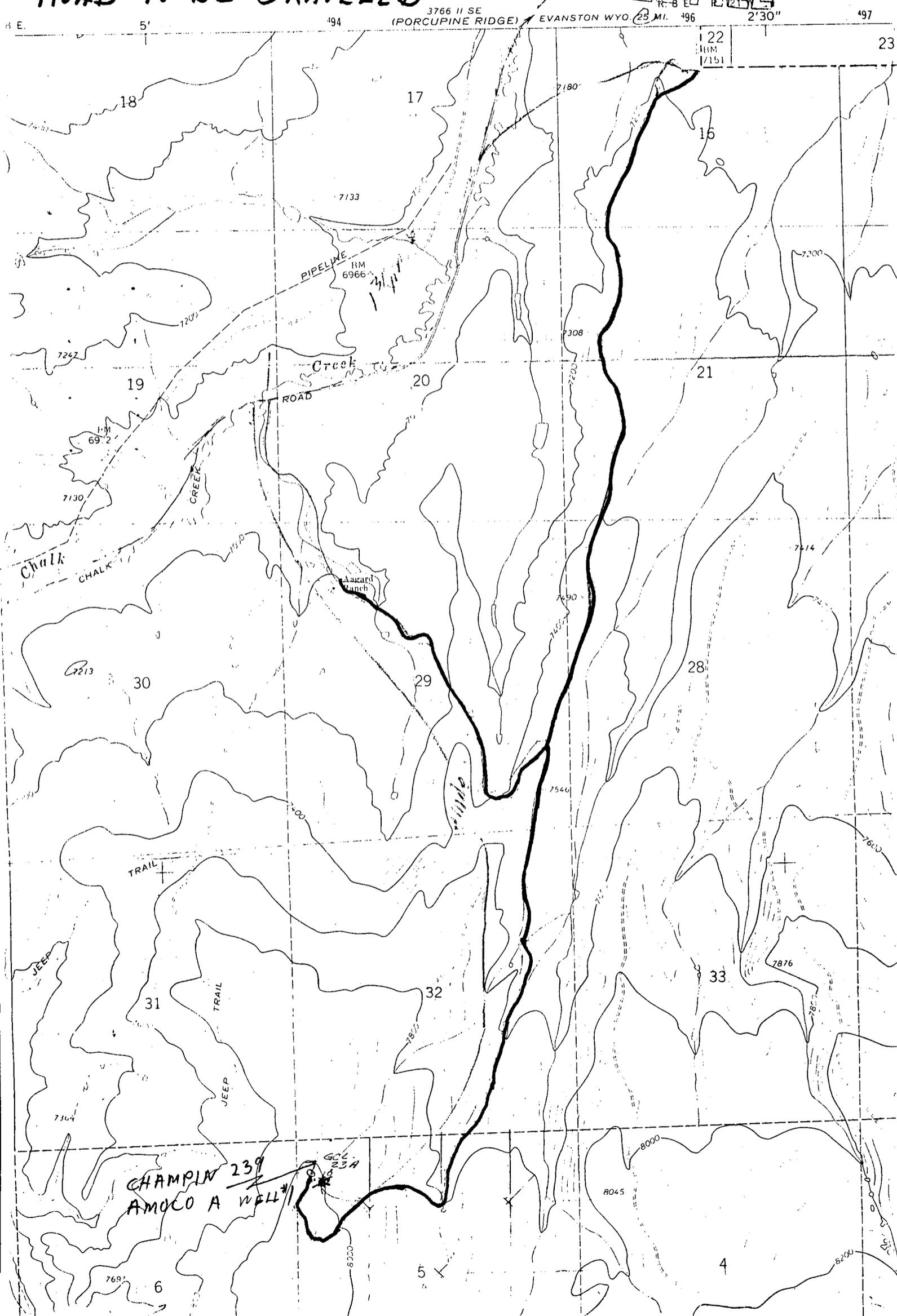
SSC -  
307+789-9018  
EVANSTON WYO

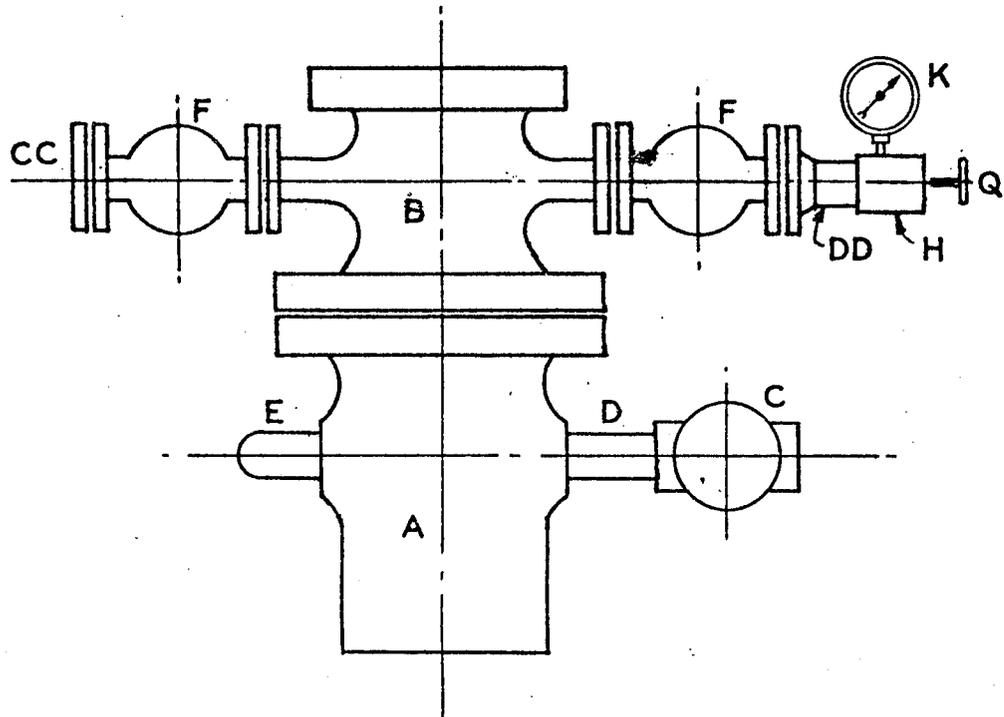
Russ Dodge or  
JAKE MENDONHALL

Champion 239  
AMOCO A#1

# WELL FILE

—ROAD TO BE GRAVELED





FOR 2,000# W.P. PRIMARY CASINGHEAD  
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD  
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD  
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,  
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

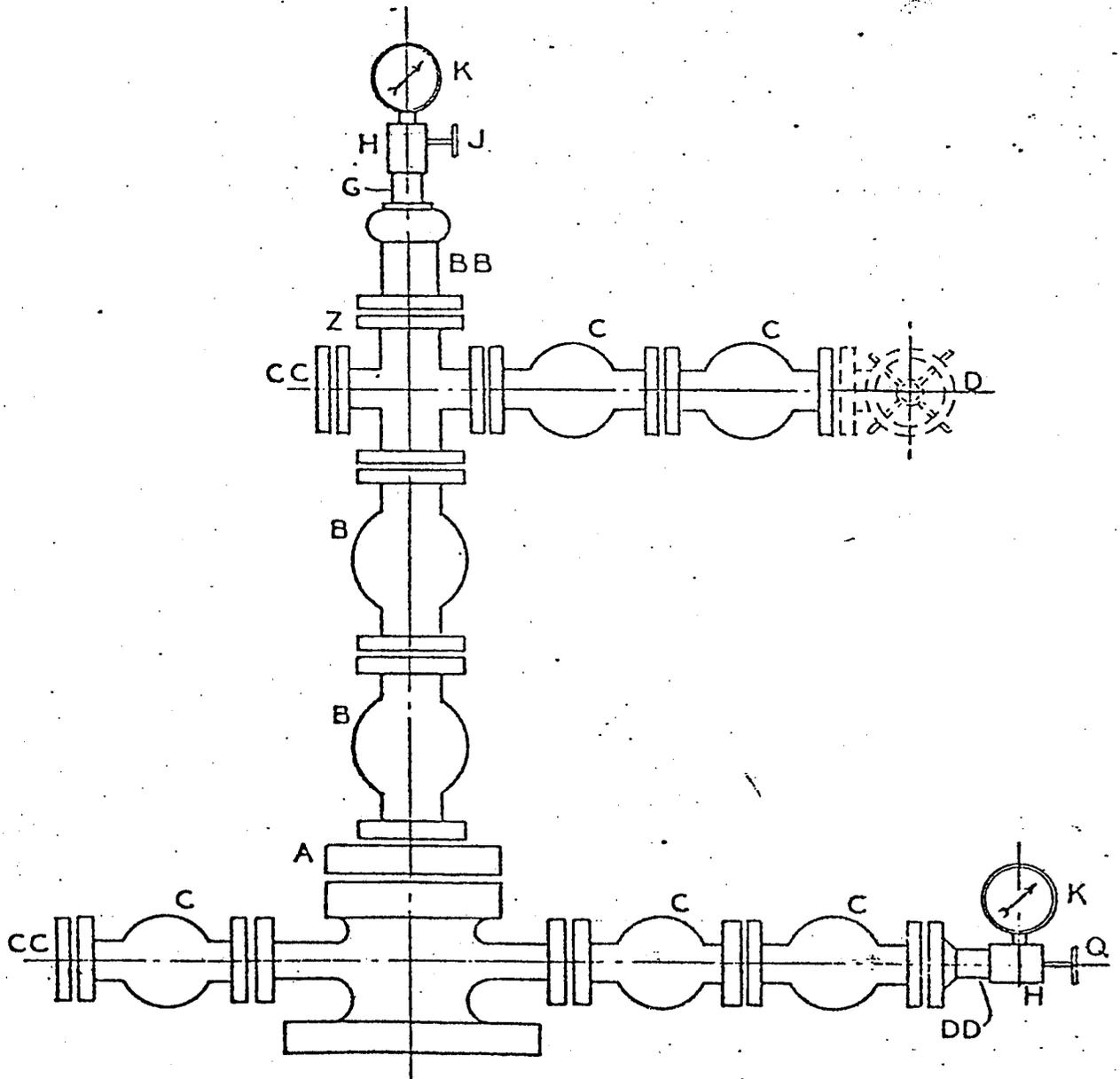
Amoco Production Company

STANDARD BASIC CASINGHEAD HOOK-UP  
2000# TO 5000# W.P.

SCALE: NONE

DR. MBB AP

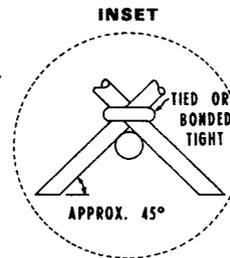
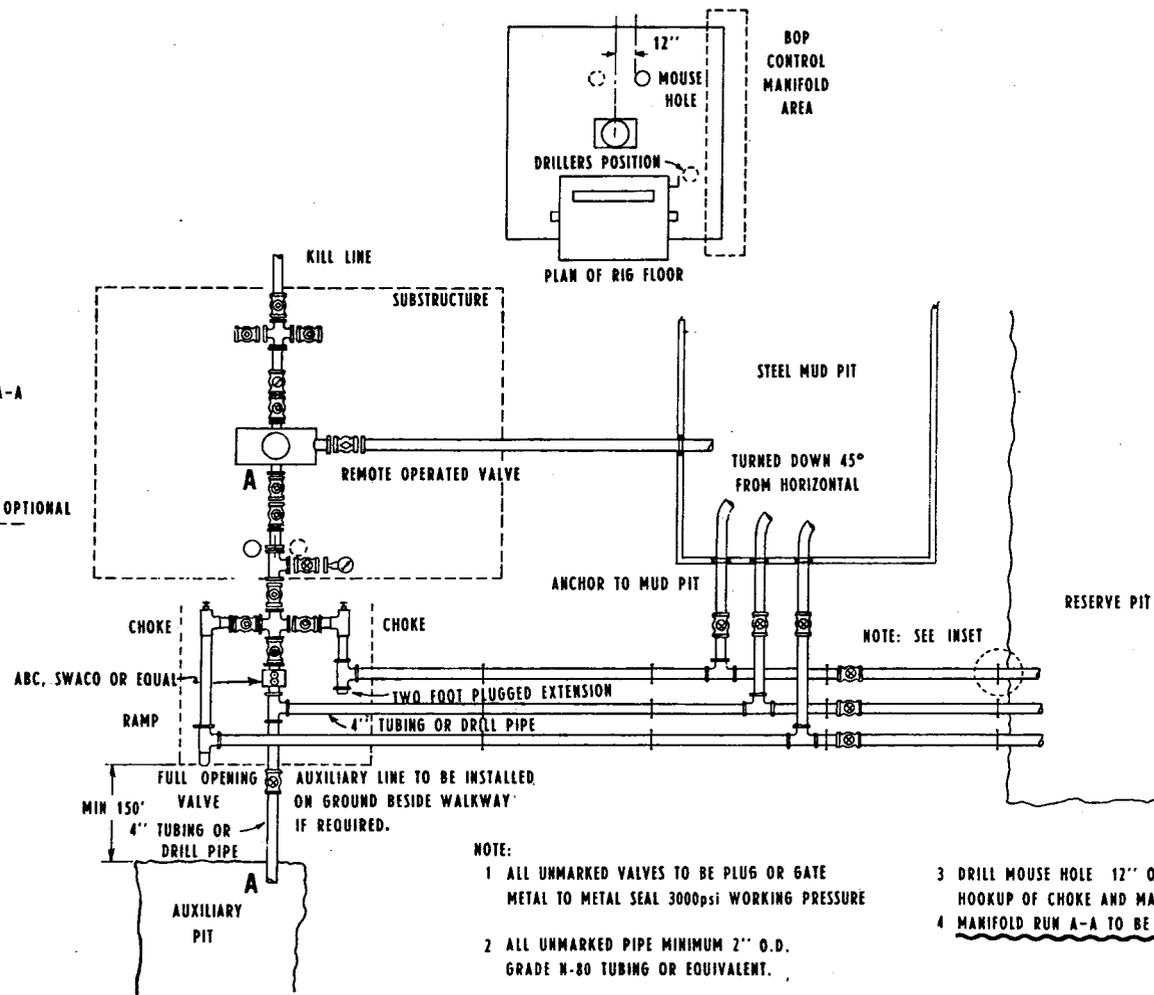
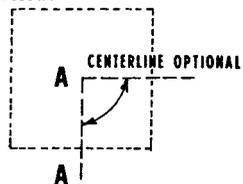
DRG. No. A-8344



Amoco Production Company  
STANDARD BASIC WELL HEAD HOOK-UP  
5,000# W.P.  
(CHOKE STEM UP STREAM)

SCALE: NONE  
DR. W. J. F. AP. *AP/07c*  
DRG. No. A-8046

NOTE:  
DIRECTION OF MANIFOLD RUN A-A  
OPTIONAL WITHIN 90° ARC AS  
SHOWN BELOW.



NOTE:

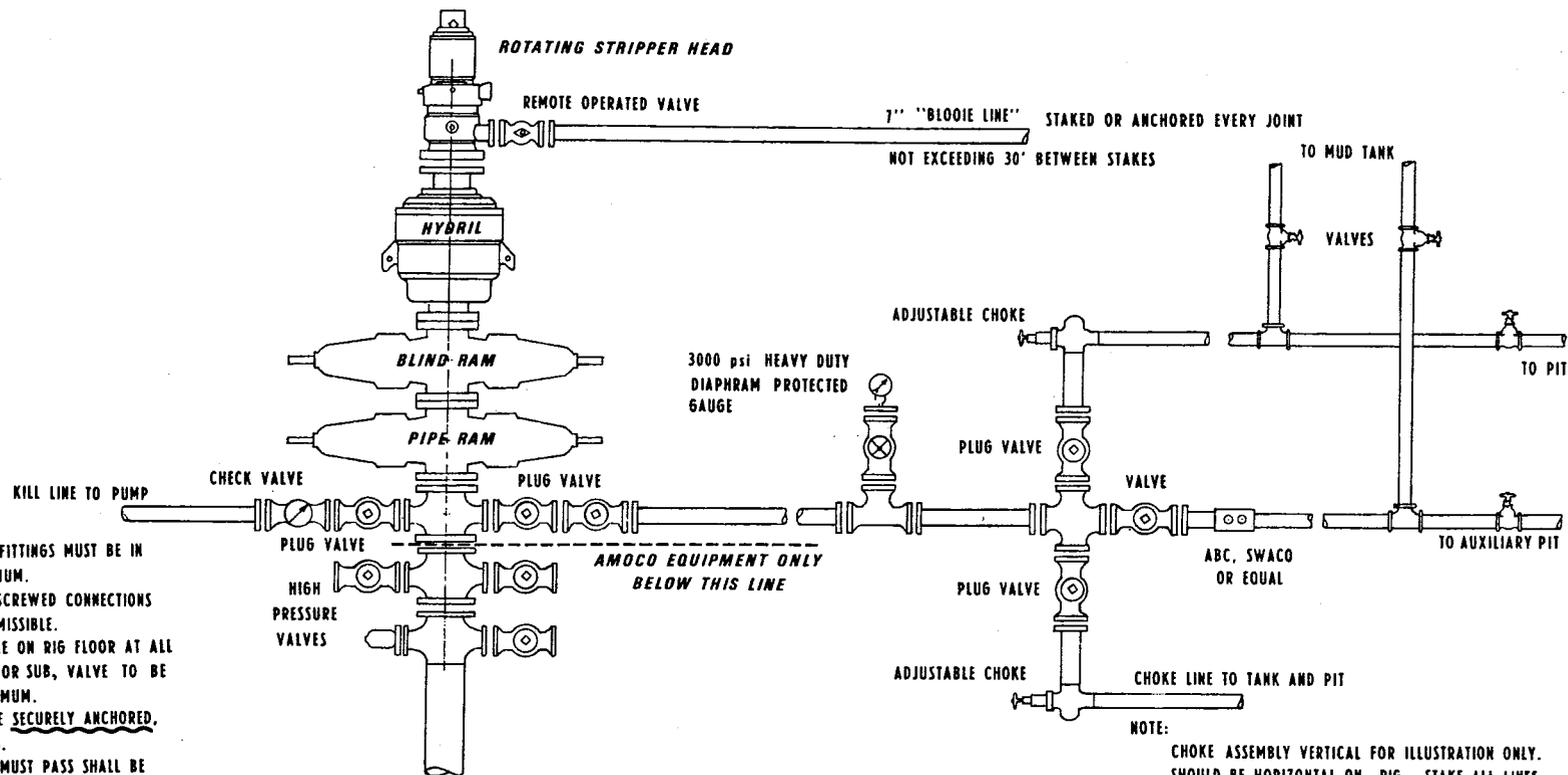
- 1 ALL UNMARKED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 3000psi WORKING PRESSURE
- 2 ALL UNMARKED PIPE MINIMUM 2" O.D. GRADE N-80 TUBING OR EQUIVALENT.

- 3 DRILL MOUSE HOLE 12" OFF CENTER LINE IF HOOKUP OF CHOKE AND MANIFOLD IS UNDER RAMP.
- 4 MANIFOLD RUN A-A TO BE STRAIGHT THRU RUN.

**Amoco Production Company**  
**STANDARD ASSEMBLY FOR FLUID**  
**OPERATED DOUBLE BLOW-OUT PREVENTER**  
**3000 psi W. P.**  
**AIR OR GAS DRILLING**

1-31-75

**EXHIBIT BOP-3000 GAS  
MINIMUM BLOW-OUT PREVENTER REQUIRMENTS FOR  
AIR OR GAS DRILLING  
3000 psi W.P.**



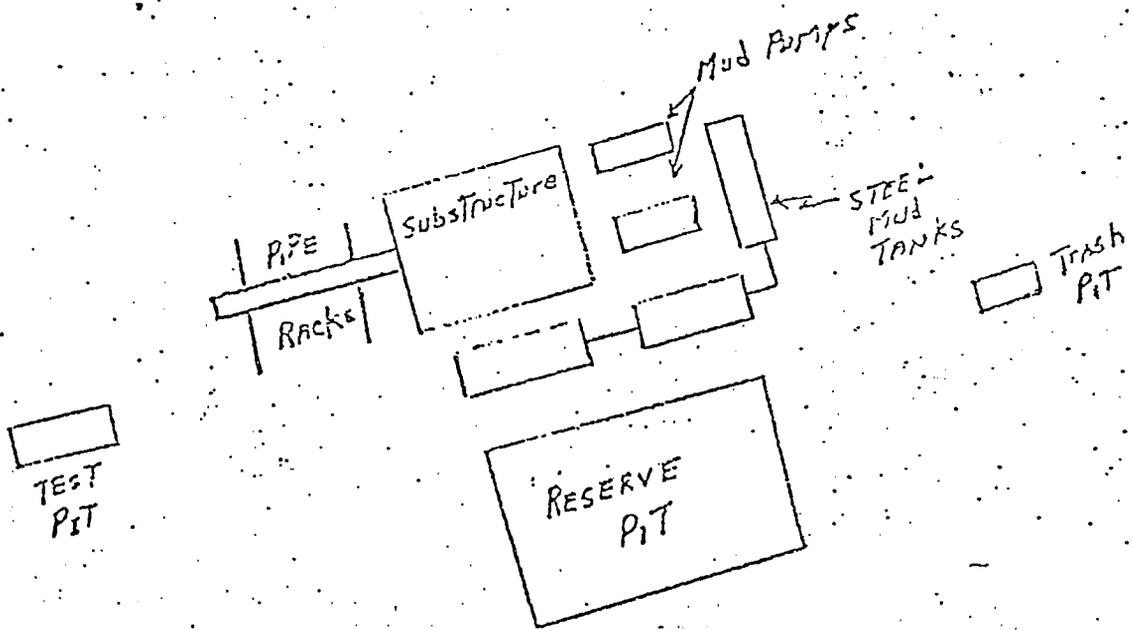
**NOTE:**

- 1 BLOW-OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 3000 psi MINIMUM.
- 2 ALL FITTINGS TO BE FLANGED. SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE.
- 3 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB, VALVE TO BE FULL BORE 5000 psi W.P. MINIMUM.
- 4 ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKE LINES.
- 5 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 6 KELLY COCK ON KELLY.
- 7 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 8 RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
- 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION AND MEET ALL OTHER IADC SPECIFICATIONS.

**NOTE: ALL VALVES TO BE FULL OPENING**

**NOTE:**

CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.



LAY OUT SKETCH OF LOCATION  
NOT DRAWN TO SCALE

AMOCO PRODUCTION COMPANY

12 Point Surface Use Plan

for

WELL LOCATION

Champlin 239-Amoco A#1

in

Section 5, T2N, R8E, S.L.B. & M.

Summit County, Utah



## 1. EXISTING ROADS

To reach Amoco Production Company's well, Champlin 239-Amoco A#1, located in Lot 4, Sec. 5, T2N, R8E, S.L.B.&M.; exit to the South onto unimproved road from the graded county road at the "Corner of Utah" monument at the Southwest corner of Wyoming and proceed 0.8 miles to intersection of roads; continue to the South on said road 2.0 miles to intersection of roads; continue to the South on said road 0.4 miles to intersection of roads; continue to the South on said road 1.9 miles to intersection of roads; continue on said road to the Northwest 0.7 miles; exit to the Northeast onto the proposed access road and proceed 0.2 miles to said location.

## 2. PLANNED ACCESS ROAD

As shown on the attached topographic map, the proposed access road will leave the location on the South side and proceed Southwest for 0.2 miles to the existing road. The access road will be a 20' wide road (20' total) with a side drain ditch on each side. Culverts will be placed as needed to maintain normal flow in existing drainages. The existing road is to be improved with minimum cuts and fills and a gravel surface from where it exits off the improved county road at the corner of Utah Monument to the proposed access road. (Cut on location is shown on attached location layout sheet).

## 3. LOCATION OF EXISTING WELLS

As shown on the attached topographic map, there are no known wells within a radius of 2 miles. (See location plat for placement of Champlin 239-Amoco A#1 within the section).

## 4. LATERAL ROADS TO WELL LOCATIONS

See attached topographic map.

## 5. LOCATION OF TANK BATTERIES AND FLOWLINES

A 300 barrel tank will be set up on the location site to handle condensate in the event production is established. When the well is completed a well head, treater, and tank battery will be set up on the location to handle the production. The location for any flowlines and other production facilities shall be contained on the proposed location site.

## 6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill this well will be hauled from a spring located in the SW 1/4 NE 1/4 Section 5, T2N, R8E, S.L.B. & M. approximately 0.4 miles to the East. Said spring is to be improved to facilitate an adequate water supply.

## 7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash that can be burned shall be burned in the designated burn pit. All other types of waste such as non-burnable trash, cuttings, drilling chemicals, and spillage of condensate shall be contained in the reserve pit and on completion of the wells buried with a minimum 2' of cover. A portable chemical toilet is to be supplied for human waste.

8. LOCATION OF CAMPS

There will be no camps.

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

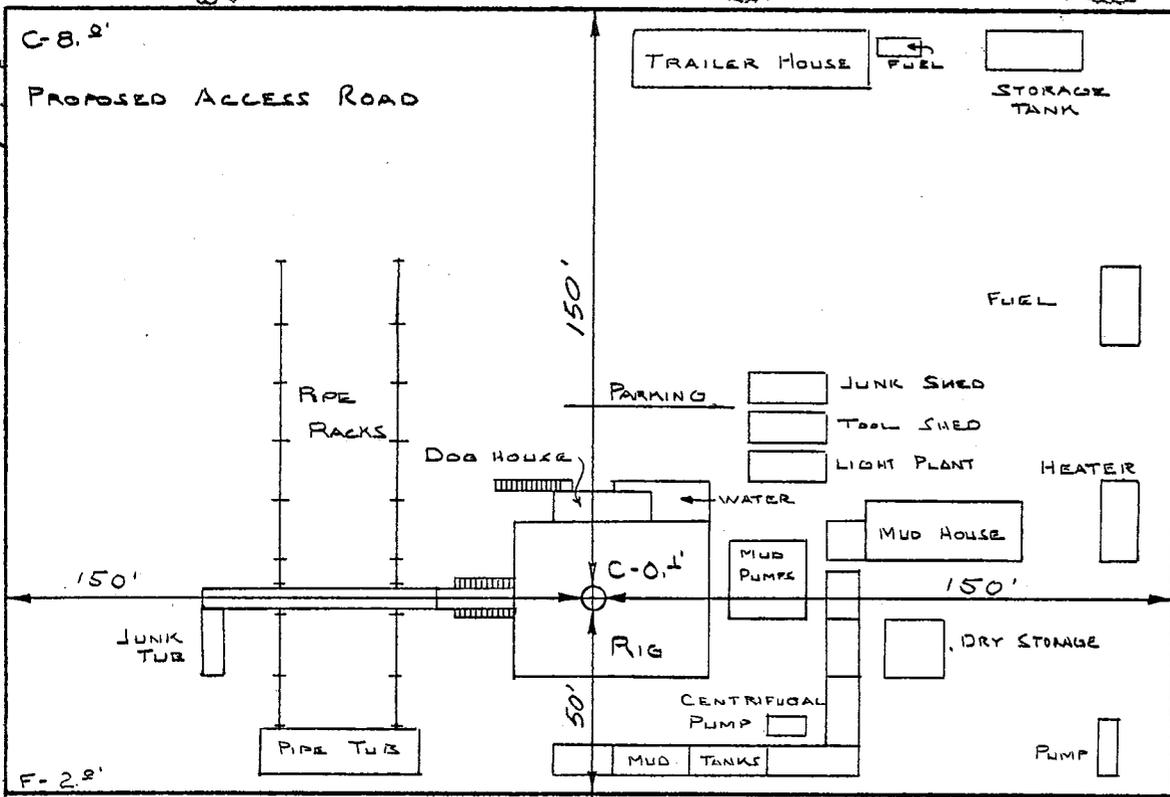
See attached location layout sheet. B.L.M. District Manager shall be notified before any construction begins on proposed location site.

11. PLANS FOR RESTORATION OF SURFACE

This well is located in an area with good topsoil, all topsoil will be stripped and stockpiled prior to construction and drilling; (see attached location layout sheet) Some moderate land construction is anticipated as the proposed access road traverses some aspen and serviceberry forest to the well site. The well site area will require no more than an 8' cut on the West side and the remainder to be leveled and filled. The well site area and access road will be restored as soon as possible by spreading the stockpiled topsoil over the disturbed area and reseeded with designated range grasses when moisture content of the soil is adequate for germination.

12. TOPOGRAPHY

The location area is generally sloping North consisting of steep hill sides, draws and drainages trending North-South and sloping off moderately to the North. This semi-arid area is vegetated with 50% aspen and service berry, 40% sagebrush, and native grasses, and 10% dark clay topsoil. Drainage is generally steep to the South of the location then leveling out in the major drainages (East Fork, Middle Fork, and Chalk Creek). Drainage is more moderate to the North of the location (approximately 7%). Drainages in the area contain numerous beaver dams and are usually annually flowing streams from springs and small lakes draining eventually into Chalk Creek. The vegetation supports moderate cattle and sheep grazing. Wildlife is predominantly elk, moose, deer, beaver and a variety of small mammals and birds. The proposed access road traverses the ridge downhill on a 7% grade through aspen forest to the location. The ground through the location site slopes to the Northeast on approximately 5% grade and is vegetated with native aspen forest. A steep hillside drops off to the West of the location site into East Fork Creek. There are numerous rock out croppings and clearings in the aspen forest along the South and West sides of the location site. Aspen forest is predominant to the East of the location and changes to generally sagebrush flats to the North of the location. A small drainage flowing intermittently in the springtime and handling extra precipitation parallels the location on the East side but will not need to be re-routed to facilitate construction of the location.



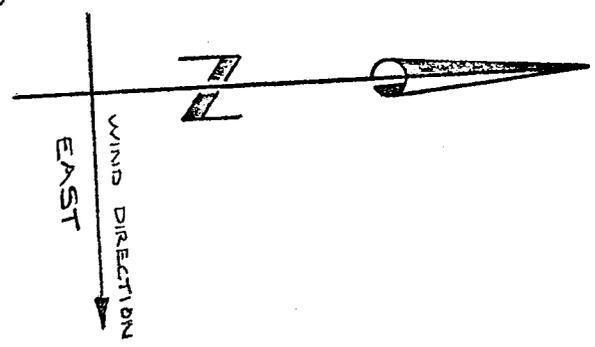
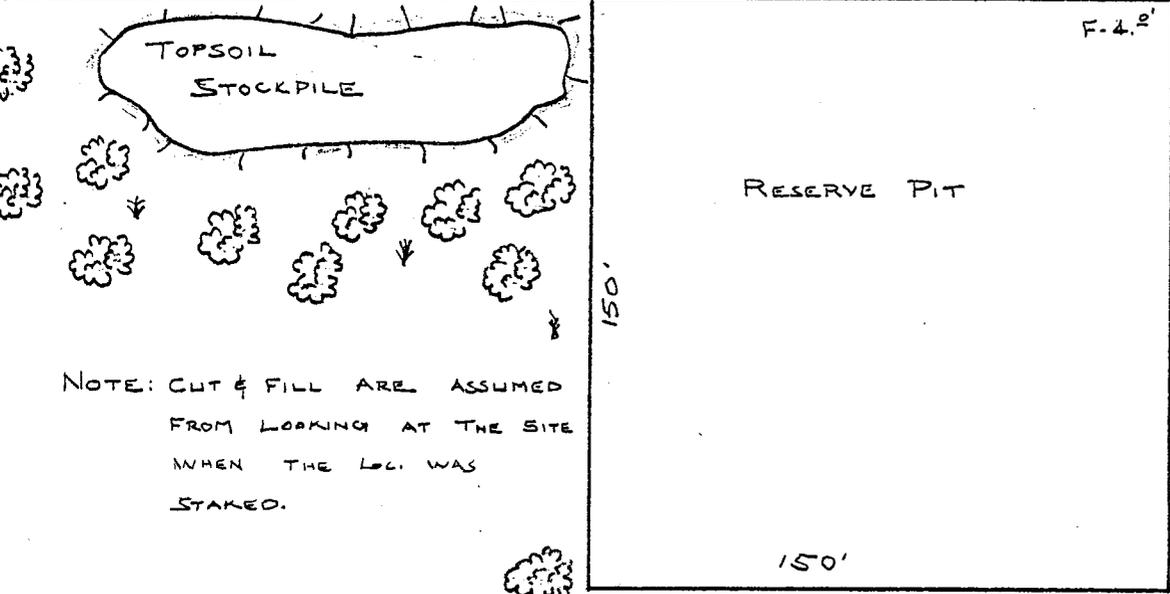
C-6.2'

AMOCO PRODUCTION COMPANY

LOCATION LAYOUT

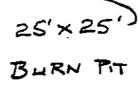
FOR  
 CHAMPLIN 239 - AMOCO A N#1

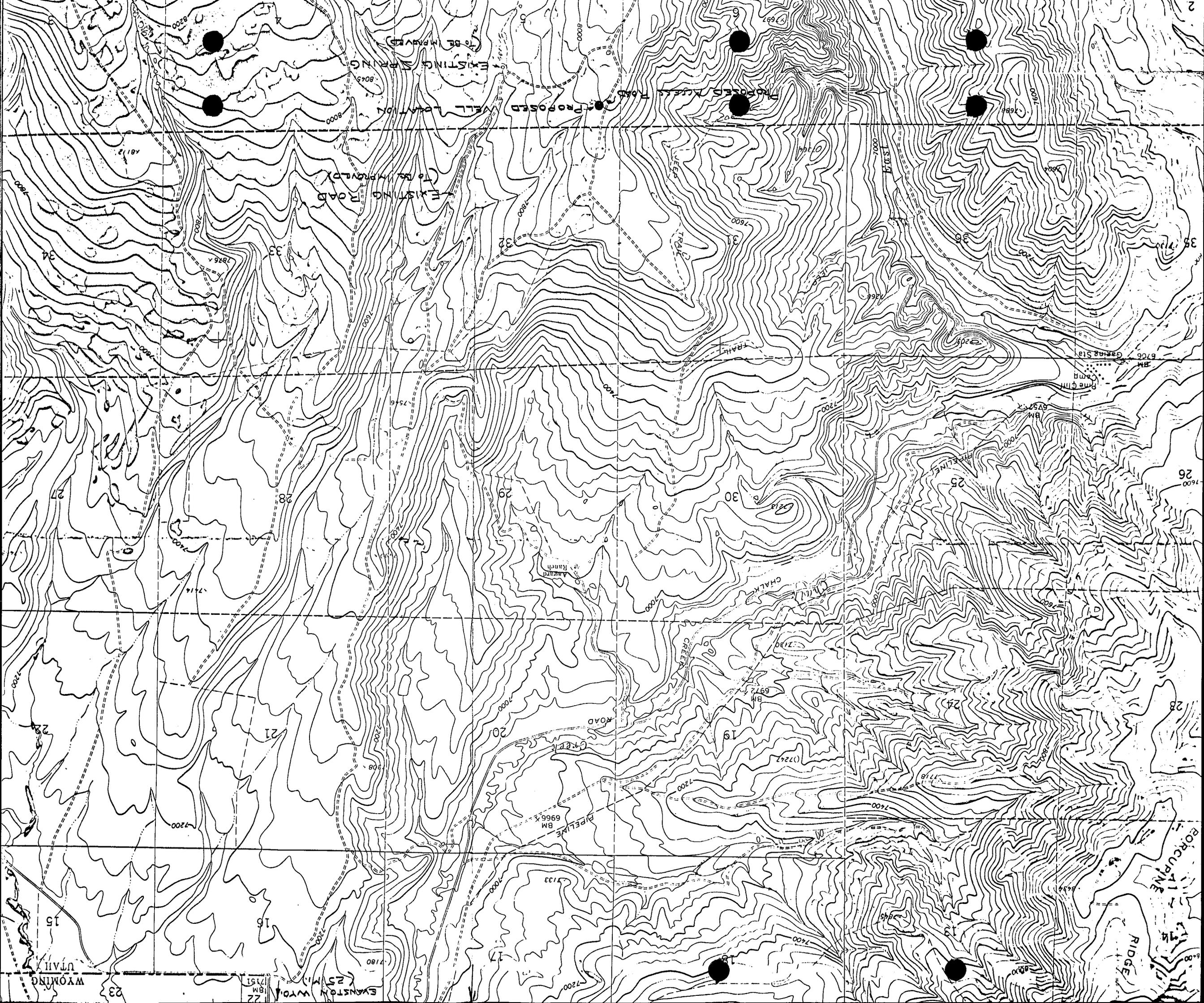
LOCATED IN  
 SECTION 5, T2N, R8E, S1B#M



DATE: 11-17-75  
 SCALE: 1" = 50'

NOTE: CUT & FILL ARE ASSUMED FROM LOOKING AT THE SITE WHEN THE LOC. WAS STAKED.





EXISTING ROAD  
(TO BE IMPROVED)

PROPOSED ROAD

WELL LOCATION

PROPOSED WELL

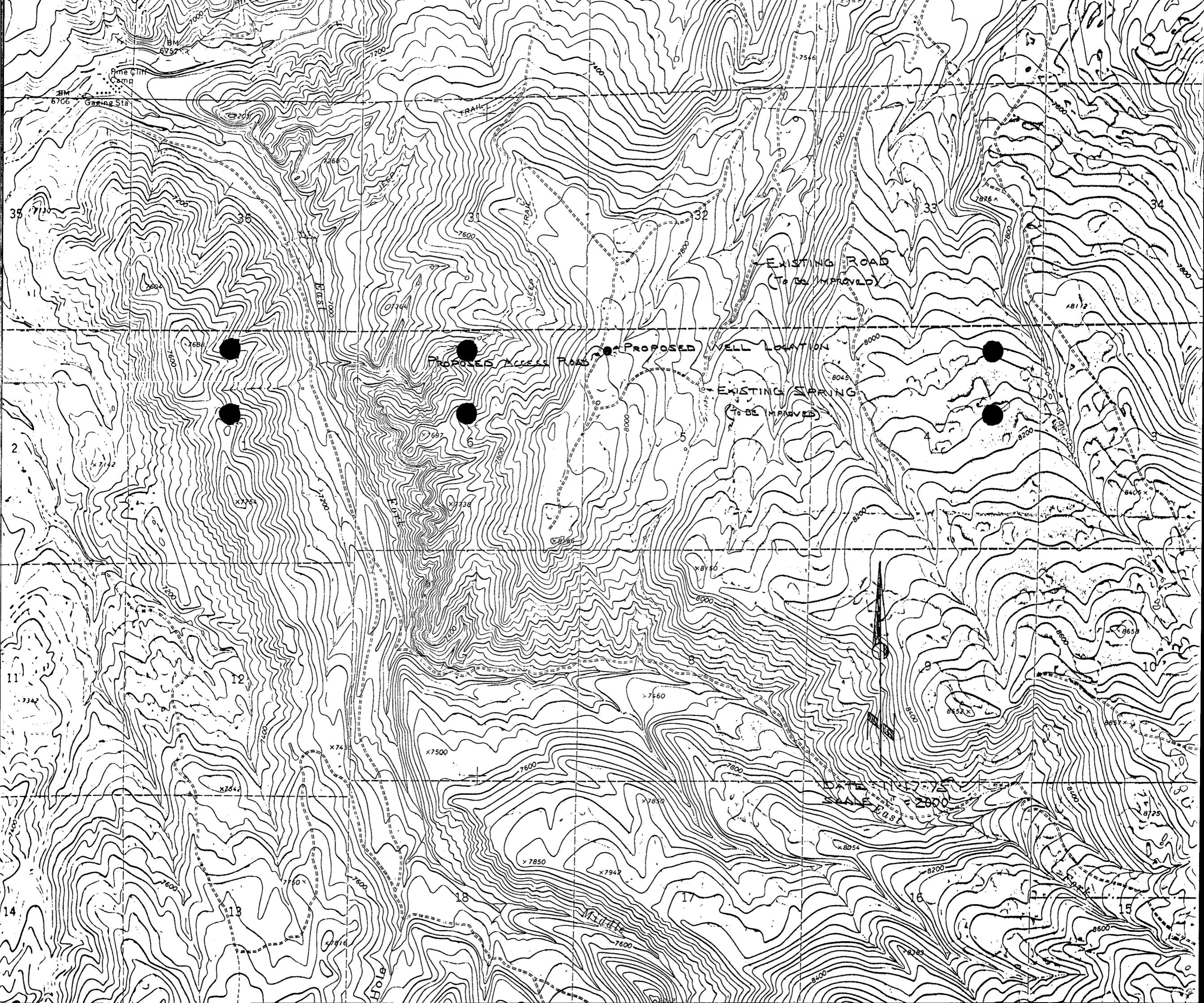
Asgard Ranch

BORCUPINE RIDGE

UTAH WYOMING

EVANSTON WYO. (25 MI.)

15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35



DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Nov. 21-  
 Operator: Genaco Production Co.  
 Well No: Champlin 239 - Genaco A#1  
 Location: Sec. 5 T. 24 R. 8E County: Summit

File Prepared  Entered on N.I.D.   
 Card Indexed  Completion Sheet

Checked By:  
 Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
 Order No. \_\_\_\_\_  Blowout Prevention Equipment   
 Rule C-3(c) Topographical exception/company owns or controls acreage  
 within a 660' radius of proposed site   
 O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
 Other:

Letter Written

November 21, 1975

Amoco Production Company  
Box 1400  
Riverton, Wyoming 82501

Re: Well No. Champlin 239-Amoco A#1  
Sec. 5, T. 2 N, R. 8 E,  
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30017.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>
2. NAME OF OPERATOR <b>Amoco Production Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 1400 Riverton, Wyoming 82501</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>		8. FARM OR LEASE NAME <b>Champlin 239 Amoco "A"</b>
14. PERMIT NO. <b>43-43-30017</b>		9. WELL NO. <b>1</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>7987 GL</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 5, T2N, R8E</b>
		12. COUNTY OR PARISH <b>Summit</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <b>Reporting Graded Elev.</b>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Graded ground elevation is 7982'

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Area Admin. Supervisor DATE 1/30/76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. FEE \_\_\_\_\_

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE \_\_\_\_\_ COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
3-25, 1976

Agent's Address Amoco Production Company  
P. O. Box 1400  
Riverton, WY 82501  
 Phone No. 307-856-2217

Company Amoco Production Co.  
 Signed \_\_\_\_\_  
 Title \_\_\_\_\_

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 5 (NW NW) <i>CHAMPLIN</i>	2N	8E	1							Location: 500 FWL 500 FNL, Lot 4 Spudded: 12 1/4" hole @ 0800 01 19 76. Ran 45' 16" Conductor. 1989' 8 5/8' surface casing. Cemented w/875 sacks C1/G cement w/1st 125 sacks. Full returns throughout.  Drilling 8910' - Incomplete

GAS: (MCF)  
 Sold \_\_\_\_\_ (Incomplete Drlg. Well)  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month \_\_\_\_\_ (Drlg. well)  
 Produced during month \_\_\_\_\_ (Incomplete)  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

K

CIRCULATE TO:  
DIRECTOR  
PETROLEUM ENGINEER  
MINE COORDINATOR  
ADMINISTRATIVE ASSISTANT  
ALL

April 22, 1976

RETURN TO Kathy  
FOR FILING

MEMO FOR FILING

Re: Amoco-Champlin  
239-A1  
500 FWL 500 FNL  
Sec. 5, T. 2 N., R. 8 E.  
Summit County, Utah

Verbal permission was given to Mr. Dick Adams, Amoco Oil Company, to plug and abandon this well on April 22, 1976, at 9:00 A.M.

Pertinent information is as follows:

13 3/8" casing set at 1990'.  
Total Depth - 10,525'.  
Hole Size - 8 3/4.

TOPS:

Frontier	1989'
Kelvin	3087'
Jurassic (Morrison)	6153'
Stump	6263'
Pruess	6400'
Nugget	8330'
Stump	8490'
Pruess	8630'
Cretaceous	9103'

The well will be plugged in the following manner:

80 sx cement	1940-2040'
70 sx cement	4700-4800'
70 sx cement	6000-6100'
80 sx cement	7800-7900'
80 sx cement	9000-9100'

A 15 sack plug will be set at the top of the surface pipe and a regulation marker will be erected.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. Geological Survey

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <b>Amoco Production Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 1400 Riverton, Wyoming 82501</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NW/4 NW/4 500 FNL, 500 FWL, Sec. 5, T2N, R8E</b>		8. FARM OR LEASE NAME <b>Champlin 239 Amoco A</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>8002 KB</b>	9. WELL NO. <b>1</b>
		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 5, T2N, R8E</b>
		12. COUNTY OR PARISH   13. STATE <b>Summit   Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **Propose to P&A well**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to set cmt. plug as follows:

TD 10,525. 13 3/8 csg. @ 1990.

- Set 70 sx cmt. plug 7800-7900.
- Set 70 sx cmt. plug 6050-6150.
- Set 80 sx cmt plug 4700-4800.
- Set 90 sx cmt plug 1940-2040.
- Set 15 sx cmt plug at surface with marker.
- 9.5 #/gal. drig. mud will be left between plugs.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: April 20, 1976  
BY: P. A. Driscoll

Verbal approval Pat Driscoll to D. R. Adams

042276 0900 hrs.

Subsequent report will be filed when well location is cleaned up and ready for inspection.

18. I hereby certify that the foregoing is true and correct

Original Signed By K. A. HUFF TITLE Area Admin. Supervisor DATE 4/22/76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

### Logs Tops:

Frontier 1987  
Kelvin 3075  
Jurassic 6153  
Stump 6263  
Preuss 6400  
Jurassic 8330  
Stump 8490  
Preuss 8633  
Cretaceous 9103



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON  
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DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

1588 West North Temple  
Salt Lake City, Utah 84116  
May 28, 1976

Amoco Production Co.  
P. O. Box 1400  
Riverton, Wyoming

Re: Well No. Champlin 239-Amoco A#1  
Sec. 5, T. 2N, R. 8E  
Summit County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

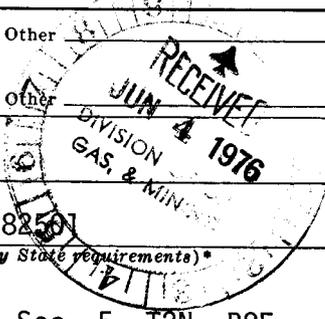
1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 1400 Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface NW/4 NW/4  
At top prod. interval reported below 500 FNL, 500 FWL, Sec. 5, T2N, R8E  
At total depth



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Champlin 239 Amoco A

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5, T2N, R8E

14. PERMIT NO. 43-43-30017 DATE ISSUED 11-21-75

15. DATE SPUNDED 1-19-76 16. DATE T.D. REACHED 4-20-76 17. DATE COMPL. (Ready to prod.) 4-24-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 8002' KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 10,525 21. PLUG, BACK T.D., MD & TVD Plugged & ABD. 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY TO TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Dry hole 25. WAS DIRECTIONAL SURVEY MADE yes 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC CNL-GR, BHC 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1989'		To surface 875 C1-G (Sacks)	None
No	Production	CSG run			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None	run.			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Adm. Supervisor DATE 6-1-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

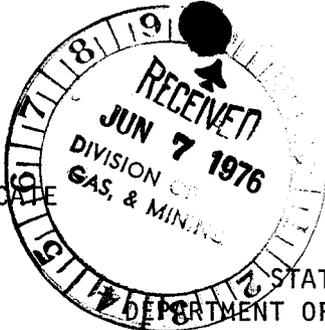
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
2-DST's	8075	8089	Packer failed immediately, bad hole
No cores run			

**38.**

**GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Frontier	1989	
Kelvin	3075	
Jurassic	6153	
Stump	6263	
Preuss	6400	
Jurassic	8330	
Stump	8490	
Preuss	8633	
Cretaceous	9103	



FORM OGC-8-X  
FILE IN QUADRUPPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number CHAMPLIN 239 AMOCO "A" WELL #1 API No. 43-43-3007

Operator AMOCO PRODUCTION COMPANY  
Address P. O. BOX 1400  
RIVERTON, WYOMING 82501

Contractor NOBLE DRILLING CORPORATION  
Address 2522 LINCOLN CENTER, DENVER CO. 80203

Location NW 1/4, NW 1/4, Sec. 5; T. 2 N; R. 8 E; SUMMIT County  
S W

	Depth:		Volume:	Quality:
	From-	To-		
1.	(NO APPRECIABLE AMOUNTS OF WATER FLOWS ENCOUNTERED OR DETECTED DURING DRILLING OF THIS WELL.)			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:	1989	JURASSIC	8330
FRONTIER	1989		
KELVIN	3075	STUMP	8490
JURASSIC	6153	PREUSS	8633
STUMP	6263	CRETACEOUS	9103
PREUSS	6400		

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.