

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

(Fee)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

American Quasar Petroleum Co. of N. M.

9. Well No.

3-2

3. Address of Operator

330 Pacific Western Life Bldg., Casper, Wyoming 82601

10. Field and Pool, or Wildcat

Wildcat *Unimproved Dev.*

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

(NW SW) 2035' Fsk & 662' Fsk
C MWSW

11. Sec., T., R., M., or Blk. and Survey or Area

3-2N-7E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approx. 15 mi. east of Coalville, Utah

12. County ~~XXXXX~~ 13. State

Summit Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

5794.73

17. No. of acres assigned to this well

160.00

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on lease

19. Proposed depth

17,300' ✓

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

6/25/75

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94#	60'	Cement to surf. ✓
17½"	13-3/8"	54.5, 61&68E	3,500'	Cement to surf. ✓
12¼"	9-5/8"	40, 53.5#	10,500'	600 sx
8½"	7" liner	32, 35&38#	17,300'	600 sx

American Quasar Petroleum Co. proposes to drill a 17,300-ft. well on the above-described location to test the Thaynes formation. Drilling & cementing will be performed as above. Testing of potential zones will be at the discretion of the wellsite supervisor. Electric logs will be run to TD. Mud weight will be sufficient for pressures encountered.

The blowout preventers will be opened & closed during each 24-hr. period to insure proper function during the drilling of this well. Pressure tests with chart recording will be performed on BOP and valves each 30 days and prior to drilling out below any casing string.

OK 100-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

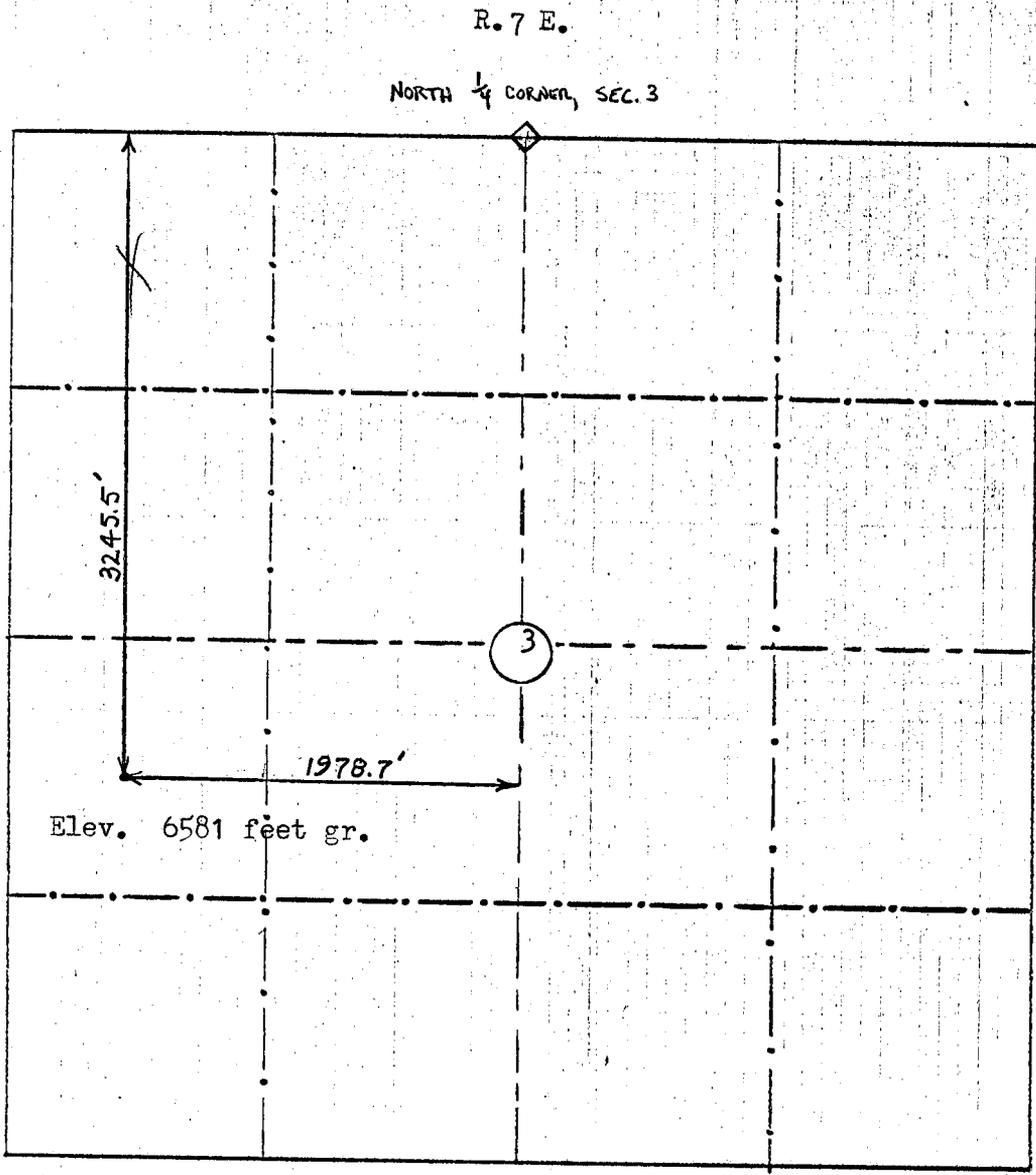
24.

Signed A. H. Hurley, Jr. Title Division Operations Mgr. Date 6/12/75
A. H. Hurley, Jr.

(This space for Federal or State office use)

Permit No. 13-043-3001 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



Scale 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for American Quasar Petroleum Co. for the purpose of locating an oil well---UPRR 3-2.

The center of the Northwest quarter of the Southwest quarter of Section 3, T.2.N., R.4.E., SLB&M. A point 3245.5 feet South and 1978.7 feet West of the North 1/4 corner, Section 3, T.2.N., R.7.E., SLB&M., Summit County, Utah.

DATE 20 June 1975

D. A. Silver
 D. A. SILVER
 No. 3491

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: June 24-
 Operator: American Gasar
 Well No: 2PKR 3-2
 Location: Sec. 3 T. 2N R. 7E County: Summit

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]

Remarks: 2PKR 3-1, cow 11A

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. 160-1 Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

June 27, 1975

American Quasar Petroleum Company
330 Pacific Western Life Bldg.
Casper, Wyoming 82601

Well No. UPRR #3-2
Sec. 3, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 272-5813
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30015.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. X
 API No. 43-043-30015

pon
J/k
 (16)
 PI

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 75

Agent's Address 330 Pacific Western Life Bldg., Casper, Wyoming 82601 Company American Quasar Petroleum Co. of N.M.
 Signed *A. H. Hurley, Jr.*
 Title Division Operations Manager

Phone No. 265-3362

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Location: 3,245' FNL & 660' FWL. GL 6,581'. Drilled 36" conductor hole to 46'. Set and cemented 36' of 24" conductor pipe with 15 yards of readymix. Now moving in rotary tools - Inc.

GAS: (MCF)
 Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month None
 Produced during month None
 Sold during month None
 Unavoidably lost None
 Reason: _____
 On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____
 API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 75

Agent's Address 330 Pacific Western Life Bldg. Company American Gasar Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed A. H. Hurley Jr.
 Phone No. 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2				Spudded well with rotary tools at 12:15 a.m. 7-6-75. Drilled to 3,219' - Incomplete.			

GAS: (MCF)

Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month None
 Produced during month None
 Sold during month None
 Unavoidably lost None
 Reason: _____
 On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

K

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____
 API No. 43-043-30015

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REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 1975

Agent's Address 330 Pacific Western Life Bldg. Company American Quasar Petroleum Co., of N.M.
Casper, Wyoming 82601 Signed A. H. Hurley Jr.
 Phone No. 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled 13-3/4" hole 3,219' to 3,377'. Reamed to 17-1/2" to 3,278'. Ran 79 fts. 13-3/8" casing to 3,278' and cemented with 2,750 sax. Drilling at 4,023' - Inc.

GAS: (MCF)

Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month None
 Produced during month None
 Sold during month None
 Unavoidably lost None
 Reason: _____
 On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Contractor Parker Drlg. Co. Top Choke 1"
 Rig No. 118 Bottom Choke 9/16"
 Spot NW-SW Size Hole 12 1/4"
 Sec. 3 Size Rat Hole None
 Twp. 2 N Size & Wt. D. P. 5" 19.50
 Rng. 7 E Size Wt. Pipe None
 Field Pine Butte I. D. of D. C. 2 1/2"
 County Summit Length of D. C. 325'
 State Utah Total Depth 5971
 Elevation 6606' "Ground" Interval Tested 5830-5971
 Formation Stump Type of Test Straight
 Tool Open @ 11:20 AM.
 Flow #1 15 Min. SIP #1 30 Min. Flow #2 120 Min SIP #2 240 Min.
 Flow #3 _____ Min. SIP #3 _____ Min. Flow #4 _____ Min. SIP #4 _____ Min.
 B. H. T. 132° Gravity _____
 Mud Wt. 9.5 Viscosity 35

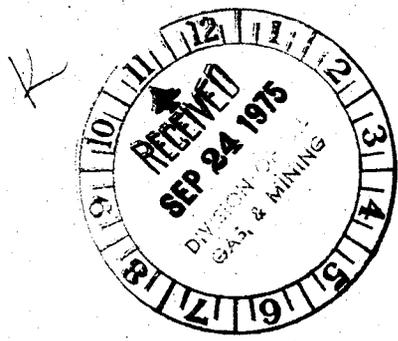
TOOL SEQUENCE

5824

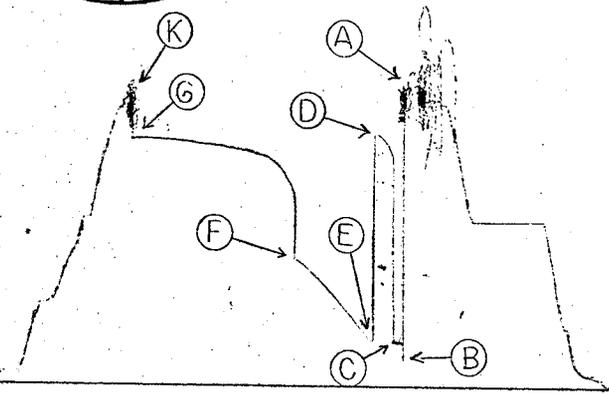
5830

TD 5971

Operator _____
 Address _____
 American Quasar Petroleum Co.
 See Distribution



T-4809
R-973



PRD Make	<u>Kuster AK-1</u>		
No. <u>973</u>	Cap. <u>7900</u>	@ <u>5840</u>	
Press	Field	Corrected	
IH	A	2858	2885
FH	K	2838	2858
Flow #1-IF	B	256	272
FF	C	453	461
SIP #1	D	2503	2518
Flow #2-IF	E	433	471
FF	F	1263	1285
SIP #2	G	2444	2462
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP#3	J	"	"
Pressure Below Bottom Packer Bled To			

Well Name and No. _____
 Ticket No. 4809
 UPRR # 3-2

Our Tester: Gary Fiscus

Witnessed By: Dave Williams

Date _____

9-17-75

DST No. 1
 No. Final Copies _____

15

RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

2990' Muddy water = 47.82 Bbl.

1st Flow - Tool opened with weak blow, increased to strong blow in 6 minutes and remained thru open.

2nd Flow - Tool opened with weak blow increased to strong blow in 20 minutes and remained for 10 minutes. Blow at 8" underwater thru open.

REMARKS:

This test was run with 5 1/2" O.D. tools.

Corrected pressures in 3 and 24 minute increment readings on following page.

Initial Shut-in

0 min.	461 lbs.
3 "	2320 "
6 "	2358 "
9 "	2409 "
12 "	2435 "
15 "	2458 "
18 "	2482 "
21 "	2504 "
24 "	2513 "
27 "	2515 "
30 "	2518 "

Final Shut-in

0 min.	1285 lbs.
24 "	2190 "
48 "	2299 "
72 "	2342 "
96 "	2373 "
120 "	2401 "
144 "	2417 "
168 "	2433 "
192 "	2446 "
216 "	2456 "
240 "	2462 "

Fluid Sample Report

Date 9-17-75 Ticket No. 4809
 Company American Quasar Petroleum Co.
 Well Name & No. UPRR #3-2 DST No. 1
 County Summit State Utah
 Sampler No. 14 Test Interval 5830-5971

Pressure in Sampler 20 PSIG BHT 132° OF

Total Volume of Sampler: 2100 cc.
 Total Volume of Sample: 2100 cc.
 Oil: None cc.
 Water: 2100 cc.
 Mud: None cc.
 Gas: None cu. ft.
 Other: None

Resistivity

Water: 2.4 @ 60° of Chloride Content 2885 ppm.
 Mud Pit Sample 3.3 @ 80° of Chloride Content 1550 ppm.
 Gas/Oil Ratio _____ Gravity _____ °API @ _____ OF

Where was sample drained Rig.

Remarks: _____

DISTRIBUTION OF FINAL DST REPORTS

Operator American Quasar Petr. Co. Lease UPRR Well No. 3-2

Original copy: American Quasar Petr. Co., Attn: C. Gregg, 1630 Denver Club Bldg., Denver Colorado, 80202

1 copy: American Quasar Petr. Co., 332 Pacific Western Life Bldg., Casper, Wyo., 82601

1 copy: American Quasar Petr. Co., 2200 Continental National Bank Bldg., Ft. Worth, Texas, 76102

3 copies: Amoco Prod. Co., Attn: D. Walker, Security Life Bldg., Denver, Colo., 80202

2 copies: Sun Oil Co., Attn: J. Delong, 1720 S. Bellaire, Suite 300, Denver, Colo., 80222

1 copy: North Central Oil Co., Attn: H. Lester, Box 27491, Houston, Texas, 77027

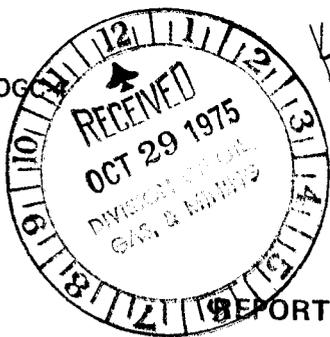
1 copy: Industiral Energy Corp., 333 West Hampden Ave., Suite 1010, Englewood, Colo., 80110

1 copy: Occidnetal, 5000 Stockdale Hiway, Bakersfield, California, 93306

1 copy: U.S. Geological Survey, 8426 Federal Bldg., 125 S. State St., Salt Lake City, Utah, 84111

2 copies: Utah Oil & Gas Comm., 1588 W.N. Temple, Salt Lake City, Utah, 84116

1 copy: V.B. Gras, 777 9th Ave., Salt Lake City, Utah, 84103



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____
 API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 1975

Agent's Address 330 Pacific Western Life Bldg. Company American Quasar Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed [Signature]
 Phone No. 265-3362 Title A. H. Hurley, Jr.
Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled 4,023' to 5,971'. Ran DST No. 1 - 5,830' - 5,971'. Tool open 15 min., shut in 30 min., open 120 min., shut in 240 min. Tool open on initial flow with immediate medium steady blow; shut in 30 min., opened final flow with immediate medium steady blow, remaining constant throughout flow period. Recovered 2,990' drilling, mud cut, water. No oil or gas. Pressures: IH 2858; FH 2838; IF 256/433; FF 453/1263; ISI 2503; FSI 2444; BHT 132 ^o F. Drilled to 7,093' - Incomplete.

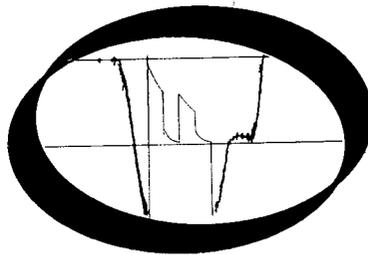
GAS: (MCF)
 Sold _____ None
 Flared/Vented _____ None
 Used On/Off Lease _____ None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ None
 Produced during month _____ None
 Sold during month _____ None
 Unavoidably lost _____ None
 Reason: _____
 On hand at end of month _____ None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

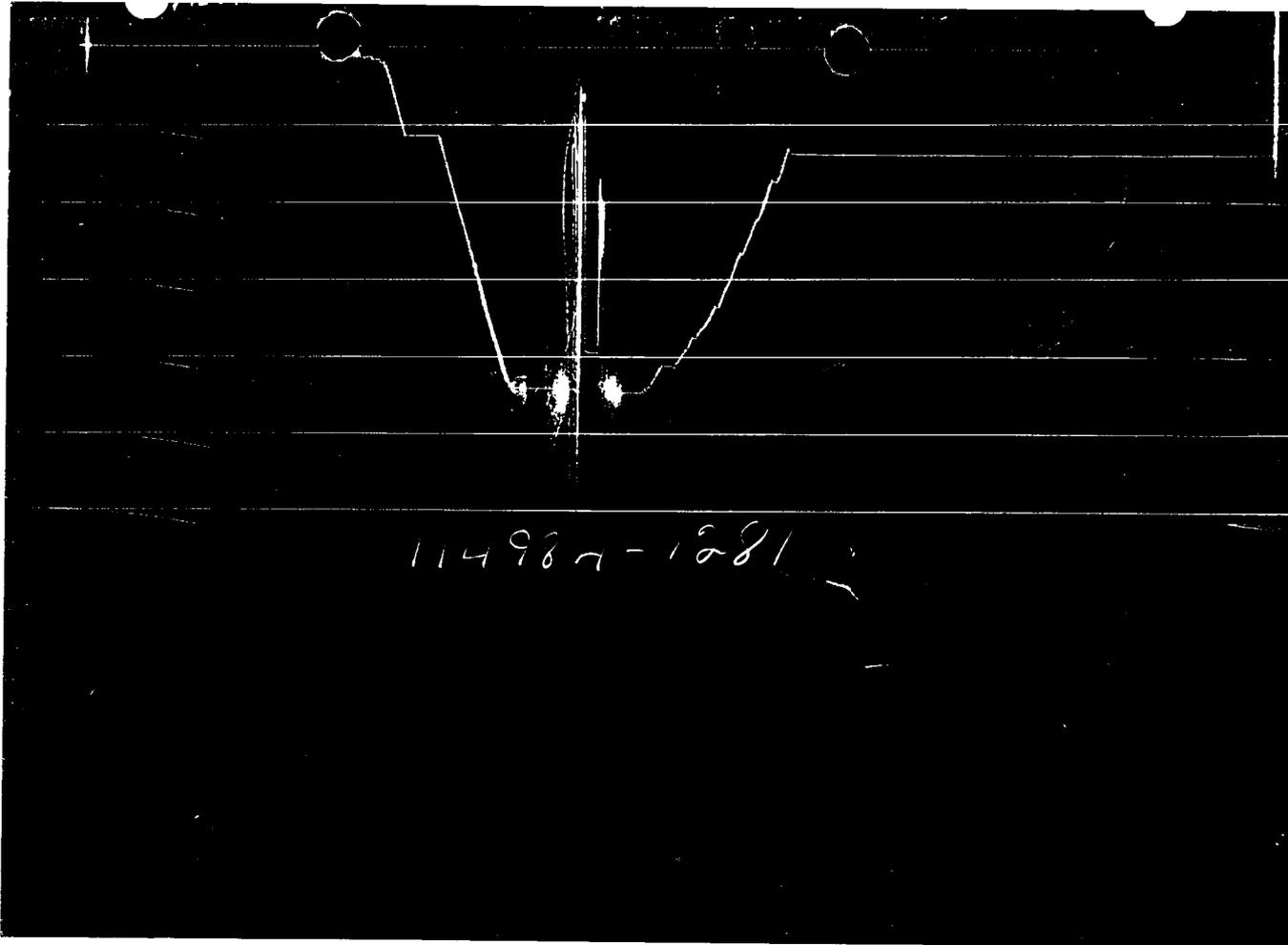
Formation Testing Service Report

9



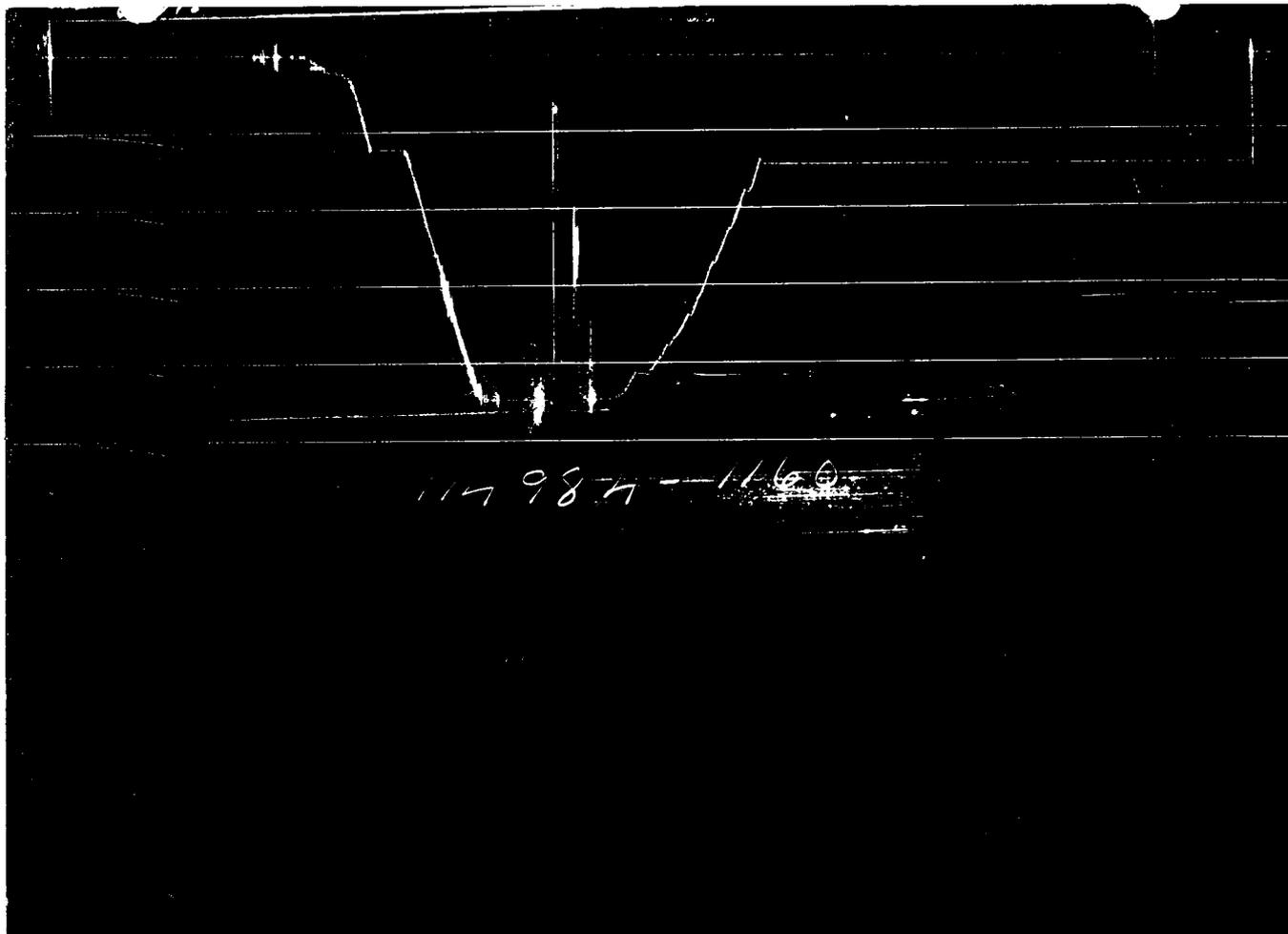
HALLIBURTON SERVICES

DUNCAN, OKLAHOMA



114987-1281

PRESSURE
TIME



114987-1160

Each Horizontal Line Equal to 1000 p.s.i.

PT

UPRR

Lease Name

3-2

Well No.

9205-93521

AMERICAN QAZAR PETROLEUM COMPANY

14

Legal Location
Sec. - Twp. - Rng.

3-2N-7E

Field Area

COALVILLE

County

SUMMIT

State

UTAH

FLUID SAMPLE DATA

Sampler Pressure _____ P.S.I.G. at Surface

Recovery: Cu. Ft. Gas _____

cc. Oil _____

cc. Water _____

cc. Mud _____

Tot. Liquid cc. _____

Gravity _____ ° API @ _____ °F.

Gas/Oil Ratio _____ cu. ft./bbl.

RESISTIVITY _____ CHLORIDE CONTENT _____

Recovery Water _____ @ _____ °F. _____ ppm

Recovery Mud _____ @ _____ °F. _____ ppm

Recovery Mud Filtrate _____ @ _____ °F. _____ ppm

Mud Pit Sample _____ @ _____ °F. _____ ppm

Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm

Mud Weight _____ vis 42 cp

Date 10-25-75 Ticket Number 114984

Kind of Job OPEN HOLE Halliburton District ROCK SPRINGS

Tester MR. ALLISON Witness MR. GAZA

Drilling Contractor PARKER DRILLING COMPANY DR S

EQUIPMENT & HOLE DATA

Formation Tested Twin Creek

Elevation 6347' Ft.

Net Productive Interval 24' Ft.

All Depths Measured From Kelly Bushing

Total Depth 9352' Ft.

Main Hole/Casing Size 8 1/2"

Drill Collar Length 465' I.D. 2.25"

Drill Pipe Length 8697' I.D. 3.826"

Packer Depth(s) 9193-9205' Ft.

Depth Tester Valve 9175' Ft.

TYPE	AMOUNT	Depth Back Ft.	Surface Choke	Bottom Choke
Cushion				.75"

Recovered	Amount	Remarks
Recovered	3000 Feet of gas and oil cut drilling fluid	
Recovered	Feet of	

Remarks Set packers with 30,000 on hydrospring. Opened tool for 5 minute first flow with a weak blow increasing steadily. Closed tool for 20 minute first closed in pressure. Gas to surface in 10 minutes. Opened tool for second flow, lost packer seat. Pulled tools loose, came out of hole.

TEMPERATURE	Gauge No. 1281		Gauge No. 1160		Gauge No.		TIME	
	Depth:	Ft.	Depth:	Ft.	Depth:	Ft.	Tool	A.M.
	24	Hour Clock	24	Hour Clock		Hour Clock	Opened	P.M.
Est. °F.	Blanked Off	NO	Blanked Off	YES	Blanked Off		Opened	A.M.
Actual 180 °F.	Pressures		Pressures		Pressures		Bypass	P.M.
	Field	Office	Field	Office	Field	Office	Reported	Computed
Initial Hydrostatic	4425.8	4469	4429.1	4485			Minutes	Minutes
First Period	Flow Initial	598.1	565	596.1	609			
	Flow Final	664.5	585	662.3	669			
	Closed in	3963.7	3964	3967.0	3997		5	5
Second Period	Flow Initial							
	Flow Final							
	Closed in						20	20
Third Period	Flow Initial							
	Flow Final							
	Closed in							
Final Hydrostatic	4425.8	4445	4429.1	4469				

Gauge No. 1281			Depth 9180'			Clock No. 3100			24 hour		Ticket No. 114984					
First Flow Period			First Closed In Pressure			Second Flow Period			Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
0	.000	565	.000		585											
1	.018	585	.0029		3868											
2			.0058		3894											
3	Plugging		.0087		3947											
4			.0116		3954											
5			.0145		3957											
6			.0174		3960											
7			.0203		3964											
8			.0232		3964											
9			.0261		3964											
10			.0290		3964											
11			.0348		3964											
12			.0406		3964											
13			.0464		3964											
14			.0522		3964											
15			.0580		3964											

Gauge No. 1160			Depth 9348'			Clock No. 2263			hour 24	
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.
0	.000	609	.000		669					
1	.015	669	.0032		1630					
2			.0064		2720					
3	Plugging		.0096		3726					
4			.0128		3967					
5			.0160		3983					
6			.0192		3990					
7			.0224		3993					
8			.0256		3997					
9			.0288		3997					
10			.0320		3997					
11			.0384		3997					
12			.0448		3997					
13			.0512		3997					
14			.0576		3997					
15			.0640		3997					

Reading Interval

*

Minutes

REMARKS: *-First 10 intervals equal to 1 minute each; last 5 intervals equal to 2 minutes each.

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub . 4½ IF. above tool	93'	6.125"	3.00"	1.00'
Water Cushion Valve				
Drill Pipe	4½ "	3.826"	8697.00'	
Drill Collars	7.00"	2.25"	465.00'	
Handling Sub & Choke Assembly				
Dual CIP Valve 4½ IF. & 4½ Fh	5.87"	3.125"	.65'	
Dual CIP Sampler	5.00"	.75'	6.75'	
Hydro-Spring Tester	5.00"	.75'	5.00'	9175'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5.00"	3.06"	4.67'	9180'
Hydraulic Jar	5.00"	1.75"	6.00'	
VR Safety Joint	5.00"	1.00"	2.62'	
Pressure Equalizing Crossover				
Packer Assembly	7.50"	1.53"	5.20'	9193'
Distributor . . . Set. at 3500#	5.00"	1.68"	2.00'	
Packer Assembly	7.50"	1.53"	5.20'	9205'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint	5.00"	1.50"	4.25'	
3½ FH x 4½ Fh	5.75"	2.75"	.70'	
Side Wall Anch 4½ Fh x 4½ IF	5.875"	2.875"	.93'	
Drill collars	7.00"	2.25"	93.00'	
Drill Collars 3½ Fh x 4½ Fh	6.125"	2.875"	1.39'	
	5.75"	2.375"	1.17'	
Flush Joint Anchor	5.00"	2.37"	40.00'	
Blanked-Off B.T. Running Case	5.00"	2.44"	4.00'	9348'
Total Depth				9352'

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming



CORE ANALYSIS REPORT

Company	American Quasar Petroleum Co.	Date	November 7, 1975
Well No.	UPRR No. 3-2	Location	NW SW 3-2N-7E
Field	Pineview Area	Formation	Nugget
County	Summit	Depths	10074-10239
State	Utah	Drilling Fluid	

C—Crack
F—Fracture
H—Horizontal
O—Open

LEGEND
NF—No Fracture
IS—Insufficient Sample

S—Slight
St—Stain
V—Vertical
Vu—Vugs

SAMPLE NO.	LEGEND	DEPTH, FEET	EFFECTIVE POROSITY PERCENT	PERMEABILITY MILLIDARCIES		SATURATIONS	
				HORIZONTAL	VERTICAL	% PORE SPACE RESIDUAL OIL	% PORE SPACE TOTAL WATER
Core No. 1, 10074-10134, recovered 60 feet.							
1	NF	10074-75	11.5	3.33		8.5	30.9
2	NF	10075-76	11.2	1.42		6.5	25.7
3	VF	10076-77	10.9	1.27		4.5	22.4
4	VF	10077-78	10.0	1.57		7.4	24.5
5	NF	10078-79	13.0	1.86		7.5	29.1
6	NF	10079-80	11.2	8.72		6.6	27.9
7	NF	10080-81	11.1	0.98		8.8	32.2
8	VF	10081-82	11.9	6.22		4.1	28.1
9	NF	10082-83	11.2	3.00		6.5	27.7
10	NF	10083-84	14.2	22		3.4	20.3
11	VF	10084-85	12.4	14		7.9	26.9
12	NF	10085-86	6.1	0.39		16.1	22.0
13	NF	10086-87	4.1	0.12		11.9	32.3
14	VF	10087-88	3.5	0.07		20.9	38.1
15	VF	10088-89	4.0	0.05		Trace	49.5
16	VF	10089-90	4.3	0.06		Trace	41.0
17	VF	10090-91	4.8	0.04		Trace	36.8
18	NF	10091-92	7.3	0.08		3.3	30.4
19	VF	10092-93	6.0	0.05		4.1	29.7
20	VF	10093-94	7.2	0.13		6.8	21.6
21	VF	10094-95	6.6	0.07		7.4	30.3
22	NF	10095-96	6.0	0.20		12.3	22.3
23	NF	10096-97	8.5	0.42		8.6	20.8
24	NF	10097-98	8.5	0.20		5.8	19.7
25	NF	10098-99	8.9	0.42		5.5	22.6
26	NF	10099-10100	7.1	0.14		10.3	25.1
27	NF	10100-01	9.6	0.87		10.1	23.1
28	NF	10101-02	8.5	0.93		11.6	18.4
29	NF	10102-03	6.3	0.61		7.7	24.7
30	NF	10103-04	5.3	0.07		4.6	29.4

C—Crack
 F—Fracture
 H—Horizontal
 O—Open

LEGEND
 NF—No Fracture
 IS—Insufficient Sample

S—Slight
 St—Stain
 V—Vertical
 Vu—Vugs

SAMPLE NO.	LEGEND	DEPTH, FEET	EFFECTIVE POROSITY PERCENT	PERMEABILITY MILLIDARCIES		SATURATIONS	
				HORIZONTAL	VERTICAL	% PORE SPACE RESIDUAL OIL	% PORE SPACE TOTAL WATER
Core Number 1, continued.							
31	NF	10104-05	4.7	0.11		10.3	37.5
32	NF	10105-06	4.6	0.10		5.3	33.9
33	NF	10106-07	5.0	0.06		Trace	35.3
34	NF	10107-08	4.0	0.03		0	50.6
35	VF	10108-09	4.0	0.02		0	49.5
36	VF	10109-10	3.3	0.02		0	40.1
37	VF	10110-11	3.5	0.03		0	57.4
38	VF	10111-12	5.1	0.04		0	39.1
39	VF	10112-13	6.5	0.08		3.8	30.7
40	VF	10113-14	5.9	0.10		8.3	30.2
41	VF	10114-15	4.4	0.15		11.1	30.3
42	NF	10115-16	5.3	0.15		4.6	25.3
43	NF	10116-17	3.8	0.04		0	46.7
44	NF	10117-18	3.3	0.02		0	40.1
45	NF	10118-19	3.6	0.01		0	37.4
46	NF	10119-20	3.8	0.02		0	46.9
47	NF	10120-21	4.1	0.02		0	43.3
48	NF	10121-22	4.6	0.02		0	38.9
49	NF	10122-23	5.8	0.03		0	42.1
50	NF	10123-24	6.7	0.04		0	39.5
51	NF	10124-25	6.6	0.05		0	30.5
52	NF	10125-26	5.6	0.05		0	31.5
53	NF	10126-27	3.2	0.04		0	41.9
54	NF	10127-28	3.3	0.02		0	34.2
55	NF	10128-29	4.2	0.04		0	42.6
56	NF	10129-30	4.3	0.03		Trace	46.2
57	NF	10130-31	4.6	0.02		Trace	34.1
58	NF	10131-32	4.4	0.03		16.1	40.3
59	NF	10132-33	6.6	0.19		3.7	23.6
60	NF	10133-34	4.8	0.06		5.1	27.8
Core Number 2, 10133-10192, recovered 59 feet.							
61	NF	10133-34	3.8	0.02		Trace	35.1
62	NF	10134-35	4.0	0.05		Trace	27.9
63	NF	10135-36	5.0	0.17		9.8	17.7
64	NF	10136-37	5.9	0.15		8.2	15.0
65	NF	10137-38	5.0	0.03		14.7	22.3
66	NF	10138-39	6.3	0.24		11.7	14.2
67	NF	10139-40	5.5	0.07		0	36.6
68	NF	10140-41	5.5	0.06		Trace	32.6
69	NF	10141-42	5.9	0.05		0	41.8
70	NF	10142-43	6.1	0.08		4.0	22.0
71	NF	10143-44	6.8	0.81		10.8	16.4
72	NF	10144-45	5.9	0.30		4.1	18.8
73	NF	10145-46	5.5	0.04		0	56.3
74	NF	10146-47	5.5	0.04		0	44.2
75	NF	10147-48	4.7	0.03		0	47.5

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LEGEND
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SAMPLE NO.	LEGEND	DEPTH, FEET	EFFECTIVE POROSITY PERCENT	PERMEABILITY MILLIDARCIES		SATURATIONS	
				HORIZONTAL	VERTICAL	% PORE SPACE RESIDUAL OIL	% PORE SPACE TOTAL WATER
Core Number 2, continued							
76	NF	10148-49	4.7	0.03		0	42.8
77	NF	10149-50	6.2	0.05		0	46.9
78	NF	10150-51	4.8	0.03		0	41.4
79	NF	10151-52	6.9	0.06		7.1	16.2
80	NF	10152-53	8.0	0.14		6.1	13.8
81	NF	10153-54	8.5	0.20		8.6	15.7
82	NF	10154-55	9.4	0.42		7.8	16.6
83	VF	10155-56	6.1	0.09		4.0	18.2
84	VF	10156-57	7.1	0.13		10.3	18.8
85	NF	10157-58	7.4	0.14		6.6	21.0
86	NF	10158-59	7.8	0.18		9.4	17.1
87	NF	10159-60	7.9	0.29		12.4	16.9
88	VF	10160-61	8.5	0.19		5.8	15.8
89	NF	10161-62	9.0	0.42		2.7	29.6
90	NF	10162-63	7.9	0.14		9.3	16.9
91	NF	10163-64	7.9	0.16		9.2	19.6
92	NF	10164-65	8.0	0.14		6.1	24.9
93	NF	10165-66	8.3	0.12		8.9	21.5
94	NF	10166-67	8.1	0.15		9.0	16.4
95	NF	10167-68	8.2	0.18		9.9	24.3
96	NF	10168-69	7.0	0.12		10.5	25.5
97	VF	10169-70	7.8	0.19		6.3	25.8
98	NF	10170-71	7.8	0.12		6.3	19.9
99	NF	10171-72	7.4	0.10		9.9	24.0
100	NF	10172-73	8.0	0.21		9.2	19.5
101	NF	10173-74	8.6	0.15		11.4	25.9
102	NF	10174-75	8.7	0.14		8.5	23.3
104	NF	10176-77	9.1	0.29		8.1	17.1
105	NF	10177-78	8.1	0.13		12.1	24.7
106	NF	10178-79	8.0	0.15		6.1	30.4
107	NF	10179-80	8.5	0.28		5.7	33.9
108	NF	10180-81	7.8	0.12		9.4	22.8
109	NF	10181-82	8.5	0.87		5.7	23.5
110	NF	10182-83	7.6	0.12		3.2	35.1
111	NF	10183-84	7.4	0.14		13.1	32.8
112	NF	10184-85	7.4	0.10		6.6	24.1
113	NF	10185-86	8.9	0.23		5.5	25.1
114	NF	10186-87	8.2	0.29		3.0	19.1
115	NF	10187-88	8.1	0.10		3.0	30.0
116	NF	10188-89	7.0	0.09		Trace	31.9
117	VF	10189-90	6.0	0.07		8.1	25.9
118	NF	10190-91	5.5	0.05		0	36.6
119	NF	10191-92	5.2	0.05		Trace	42.4

C—Crack
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LEGEND
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SAMPLE NO.	LEGEND	DEPTH, FEET	EFFECTIVE POROSITY PERCENT	PERMEABILITY MILLIDARCIES		SATURATIONS	
				HORIZONTAL	VERTICAL	% PORE SPACE RESIDUAL OIL	% PORE SPACE TOTAL WATER
Core Number 3, 10192-10242, recovered 46.5 feet.							
120	VF	10192-93	6.7	0.09		7.3	23.2
121	NF	10193-94	6.6	0.11		Trace	26.8
122	NF	10194-95	6.3	0.09		3.9	21.1
123	NF	10195-96	6.9	0.12		10.7	19.4
124	NF	10196-97	6.9	0.13		7.1	19.4
125	NF	10197-98	6.7	0.08		7.3	16.5
126	NF	10198-99	6.2	0.11		Trace	28.6
127	NF	10199-10200	6.7	0.11		7.3	23.4
128	NF	10200-01	4.6	0.10		5.3	24.0
129	NF	10201-02	5.1	0.16		4.8	21.7
130	NF	10202-03	5.6	0.07		8.8	27.9
131	VF	10203-04	4.1	0.02		0	32.7
132	VF	10204-05	4.0	0.02		0	33.4
133	VF	10205-06	4.2	0.05		Trace	26.3
134	VF	10206-07	3.8	0.02		0	29.0
135	VF	10207-08	3.9	0.02		0	33.8
136	VF	10208-09	3.8	0.01		0	34.8
137	VF	10209-10	4.6	0.02		0	39.0
138	VF	10210-11	3.8	0.01		0	29.0
139	VF	10211-12	4.6	0.02		0	24.1
140	VF	10212-13	3.9	0.02		0	28.4
141	VF	10213-14	4.2	0.02		0	31.6
142	VF	10214-15	4.0	0.01		0	33.4
143	VF	10215-16	3.8	0.01		0	29.0
144	VF	10216-17	4.5	0.02		0	24.9
145	VF	10217-18	4.5	0.01		0	29.9
146	VF	10218-19	3.8	0.02		0	17.7
147	VF	10219-20	5.2	0.03		0	25.4
148	VF	10220-21	1.7	0.03		0	54.6
149	VF	10221-22	3.9	0.03		0	28.3
150	VF	10222-23	6.5	0.03		0	24.1
151	VF	10223-24	5.4	0.03		0	28.8
152	VF	10224-25	5.6	0.02		0	39.9
153	VF	10225-26	4.6	0.02		0	28.8
154	VF	10226-27	4.0	0.02		0	27.9
155	VF	10227-28	4.4	0.03		0	30.4
156	VF	10228-29	6.7	0.03		0	21.8
157	VF	10229-30	4.2	0.02		0	26.3
158	VF	10230-31	4.6	0.02		0	28.9
159	VF	10231-32	3.9	0.02		0	28.4
160	VF	10232-33	3.4	0.03		0	32.3
161	VF	10233-34	3.7	0.02		0	24.2
162	VF	10234-35	2.9	0.05		0	46.2
163	VF	10235-36	3.8	0.01		0	28.9
164	VF	10236-37	4.0	0.01		0	33.4
165	VF	10237-38	4.2	0.02		0	42.1
166	VF	10238-38.5	4.8	0.02		0	28.0

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

CORE ANALYSIS REPORT

Company	American Quasar Petroleum Co.	Date	November 7, 1975	Lab. No.	18032
Well No.	UPRR No. 3-2	Location	NW SE 3-2N-7E		
Field	Pineview Area	Formation	Nugget		
County	Summit	Depths	10074-10238		
State	Utah	Drilling Fluid			

CORE GAMMA SURFACE LOG

SCALE APPLIED FOR

COREGRAPH

GAMMA RAY
RADIATION INCREASE
→

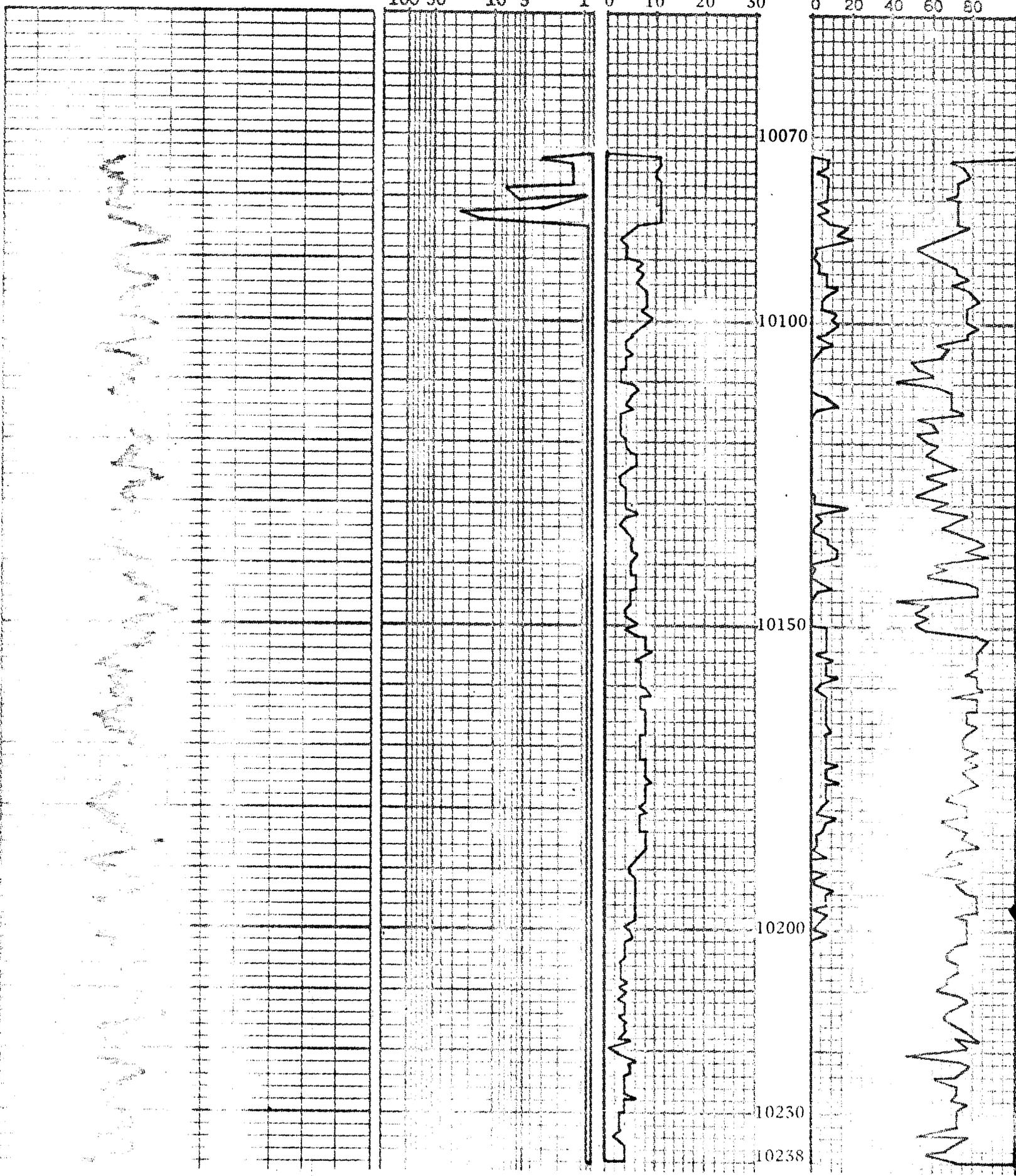
VERTICAL SCALE: 5" = 100'

TOTAL WATER ———
PERCENT TOTAL WATER
80 60 40 20 0

PERMEABILITY ———
MILLIDARCS
100 50 10 5 1 0

POROSITY ———
PERCENT
0 10 20 30

OIL SATURATION ———
PERCENT PORE SPACE
0 20 40 60 80





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. X API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of: October, 1975

Agent's Address 330 Pacific Western Life Bldg., Casper, Wyoming 82601 Company American Quasar Petroleum Co. of N.M. Signed A. H. Hurley, Jr. Title Division Operations Manager Phone No. 265-3362

Table with 10 columns: Sec. and 1/4 of 1/4, Twp., Range, Well No., Days Produced, Barrels of Oil, Gravity, Cu. Ft. of Gas (In thousands), Gallons of Gasoline Recovered, Barrels of Water (if none, so state), REMARKS. Row 1: NW SW Sec. 3 U.P.R.R., 2N 7E, 3-2, Drilled 7,093' to 9,352'. Ran DST No. 2 - 9,205' - 9,352'. Drilled to 9,568'. Ran DST No. 3 - 9,468' - 9,568'. Drilled to 9,658' - Incomplete.

GAS: (MCF) Sold None Flared/Vented None Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels) On hand at beginning of month None Produced during month None Sold during month None Unavoidably lost None Reason: On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. X
 API No. 43-043-30015

PF (16)

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 1975

Agent's Address 330 Pacific Western Life Bldg., Casper, Wyoming 82601 Company American Oquasar Petroleum Co. of N.M.
 Signed _____ Title A. H. Hurley, Jr. Division Operations Manager
 Phone No. 265-3362

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled 9,658' - 9,680'. Ran DST No. 4 - 9,645' - 9,680'. Drilled to 10,074'. Cut Core No. 1 - 10,074' - 10,133'. Ran DST No. 5 - 10,009' - 10,133'. Cut Core No. 2 - 10,133' - 10,192'; Core No. 3 - 10,192' - 10,242'. Drilled from 10,242' - 10,343'. Ran DST No. 6 - 10,220' - 10,343'. Drilled from 10,343' - 10,904'. Ran electric logs, DIL from 10,901' - 3,287'; Sonic from 10,902' - 3,287' with GR run to surface and CNL from 10,893' - 3,287'. Reamed 8-3/4" hole to 12-1/4" to 9,860' - Inc.

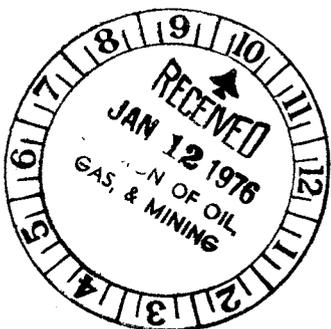
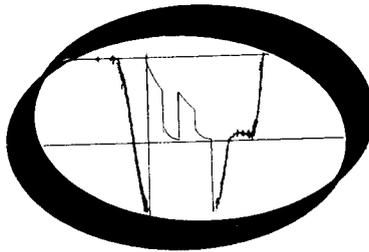
GAS: (MCF)
 Sold _____ None
 Flared/Vented _____ None
 Used On/Off Lease _____ None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____ None
 Produced during month _____ None
 Sold during month _____ None
 Unavoidably lost _____ None
 Reason: _____
 On hand at end of month _____ None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

Formation Testing Service Report

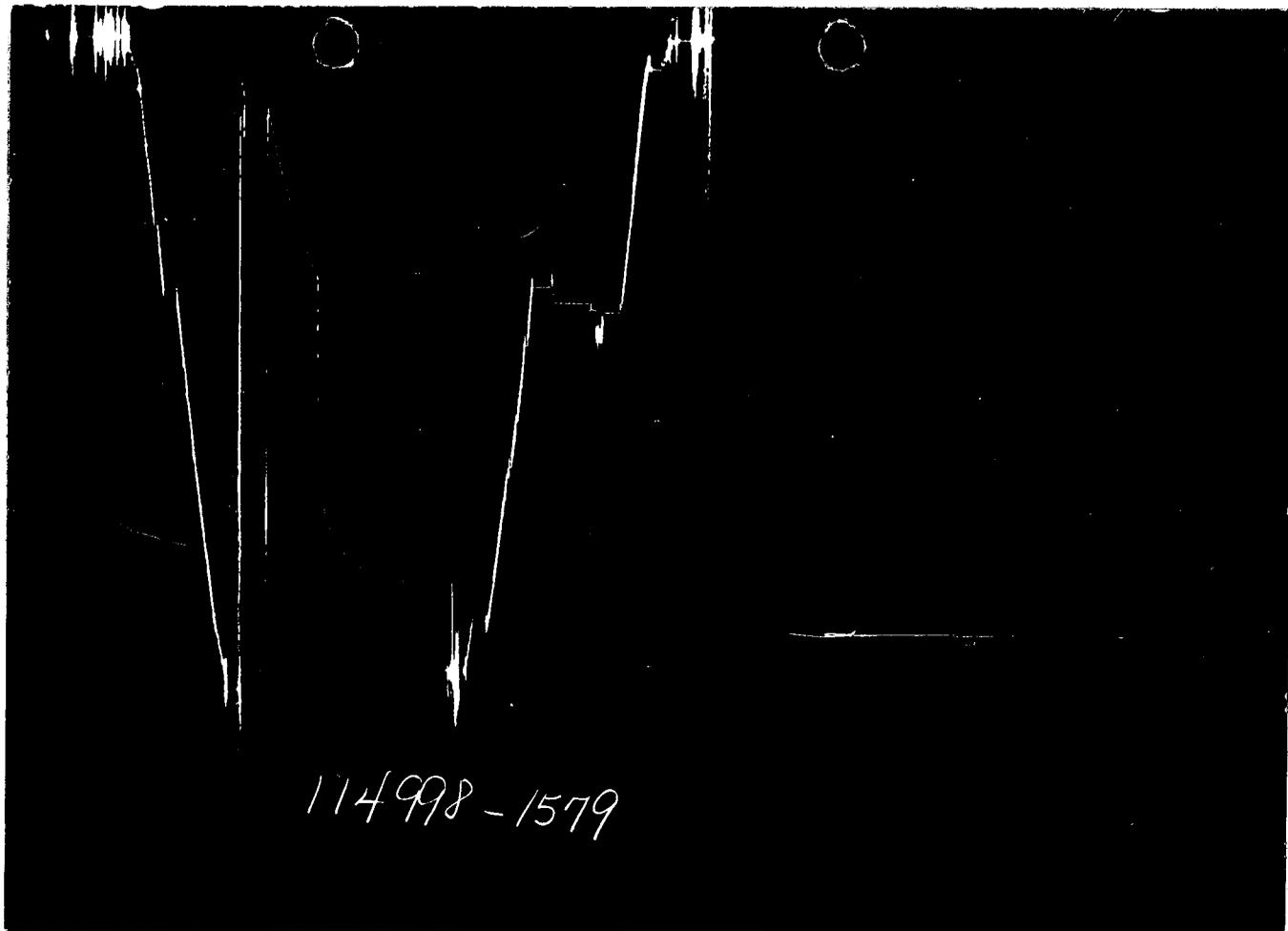
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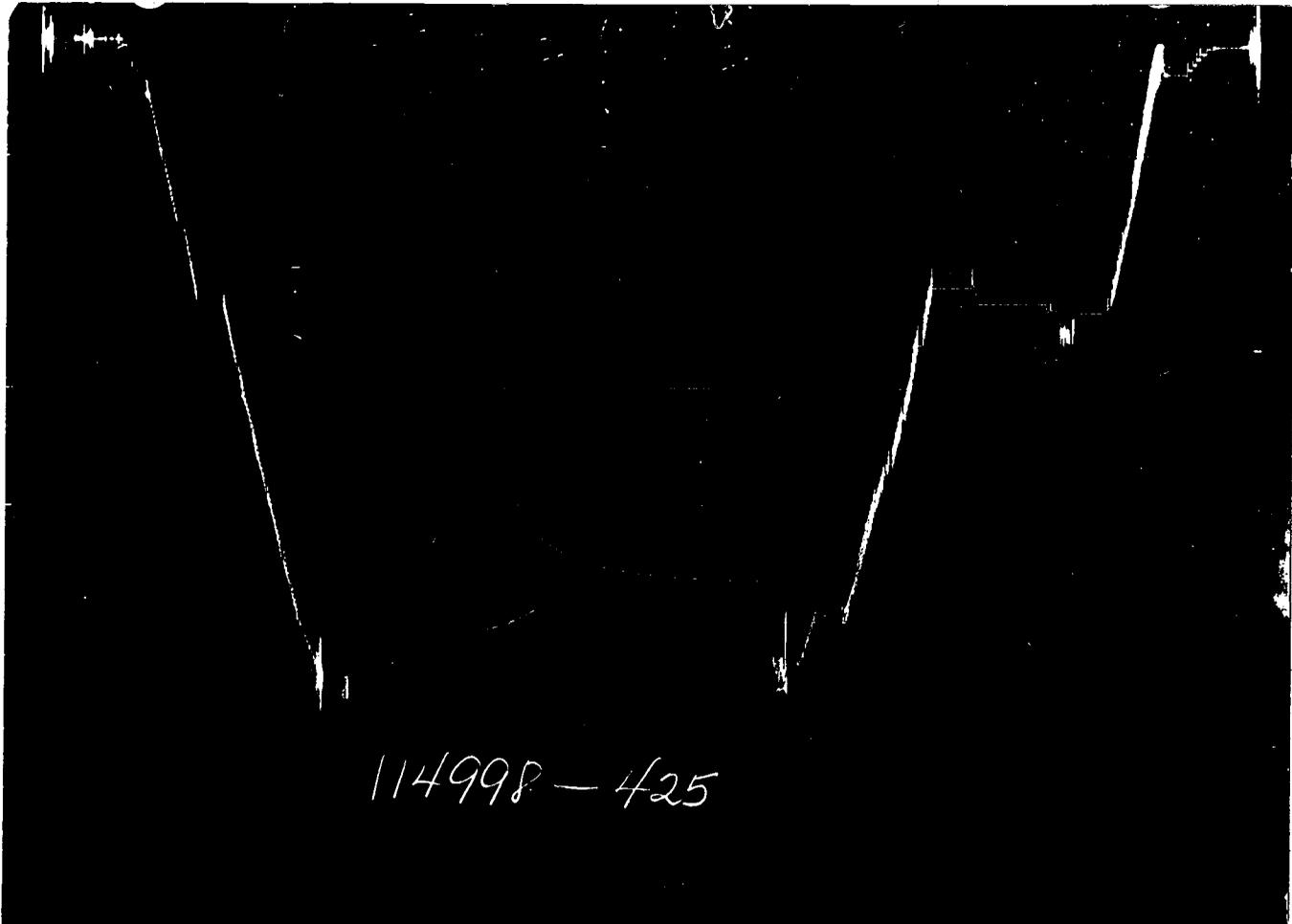
HALLIBURTON SERVICES
DUNCAN, OKLAHOMA

PRESSURE

↓

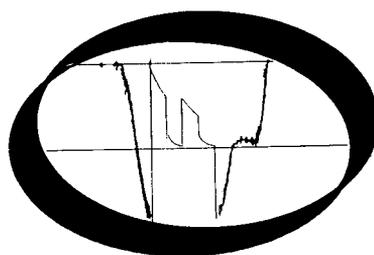


TIME →



Each Horizontal Line Equal to 1000 p.s.i.

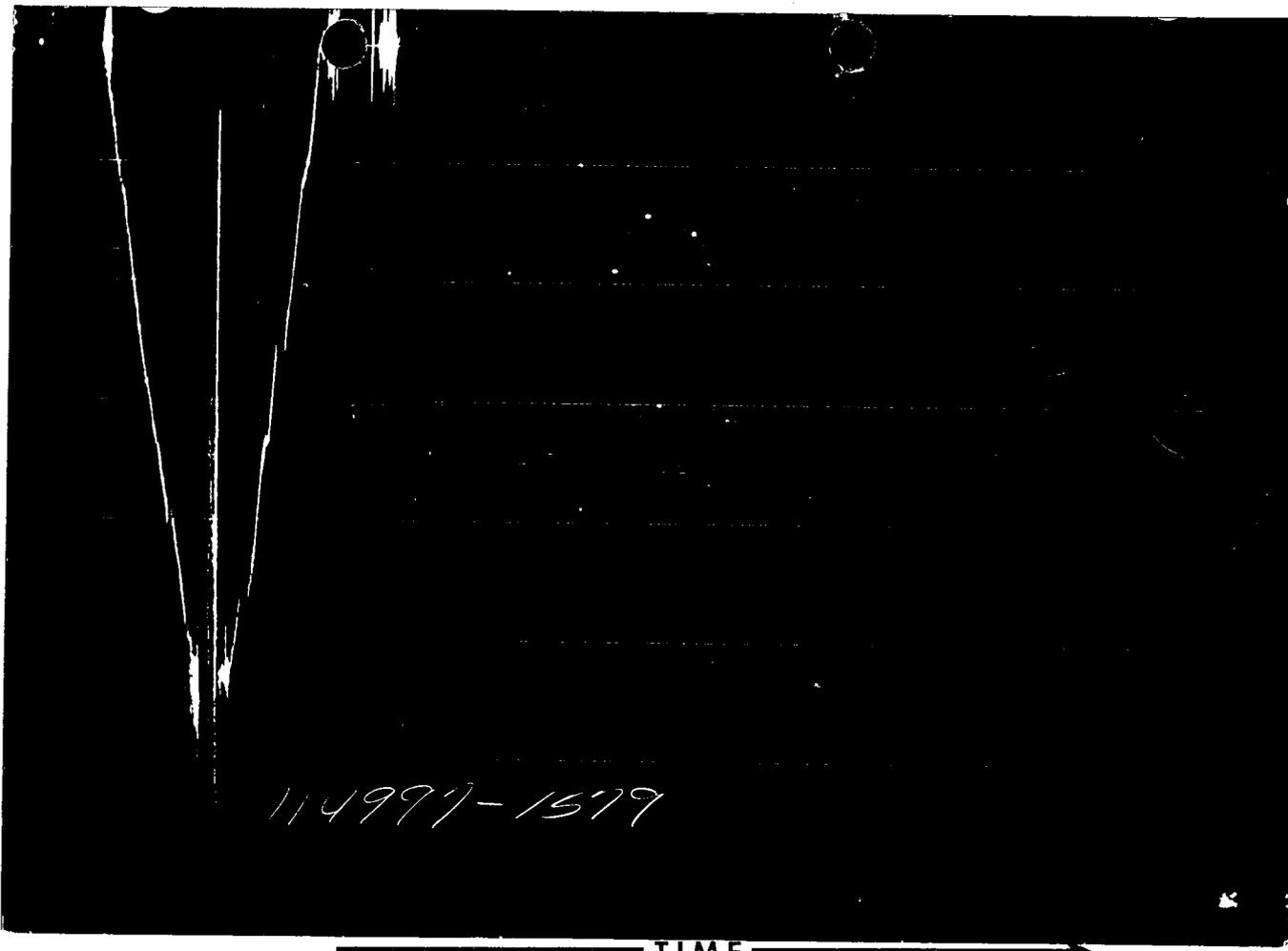
Formation Testing Service Report



HALLIBURTON SERVICES

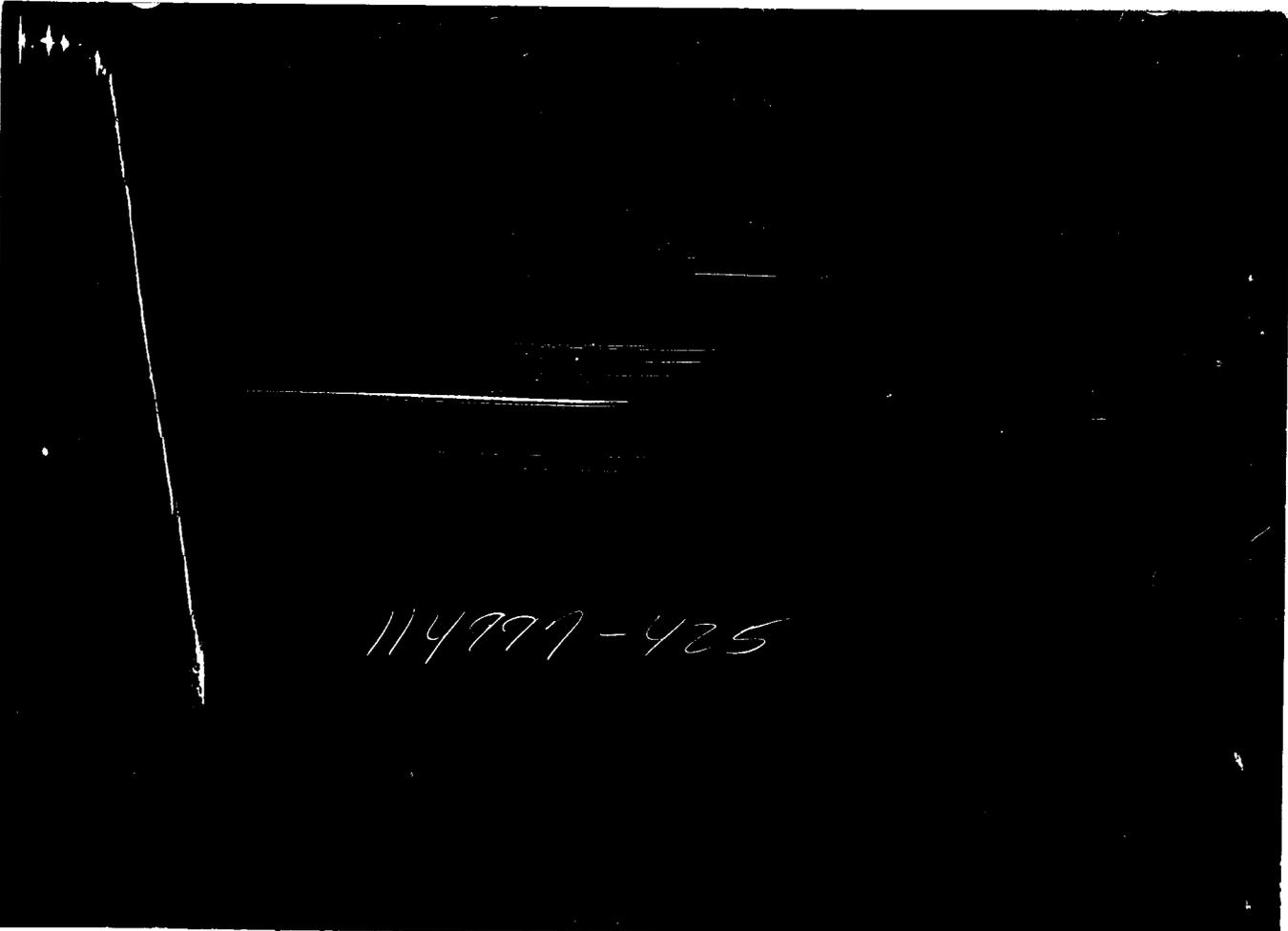
DUNCAN, OKLAHOMA

PRESSURE



114997-1579

PRESSURE



114997-425

Each Horizontal Line Equal to 1000 p.s.i.

Contractor Parker Drlg. Co.
Rig No. 118
Spot NW-SW
Sec. 3
Twp. 2 N
Rng. 7 E
Field Coalville
County Summit
State Utah
Elevation 6606' "K.B."
Formation Thaynes

Top Choke 1"
Bottom Choke 9/16"
Size Hole 8 1/2"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 19.50
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 492'
Total Depth 12233'
Interval Tested 12135-12233'
Type of Test Bottom Hole Conventional

Flow No. 1 5 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 60 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom Hole Temp. 208
Mud Weight 9.3
Gravity --
Viscosity 38

Tool opened @ 8:05 AM.

Inside Recorder

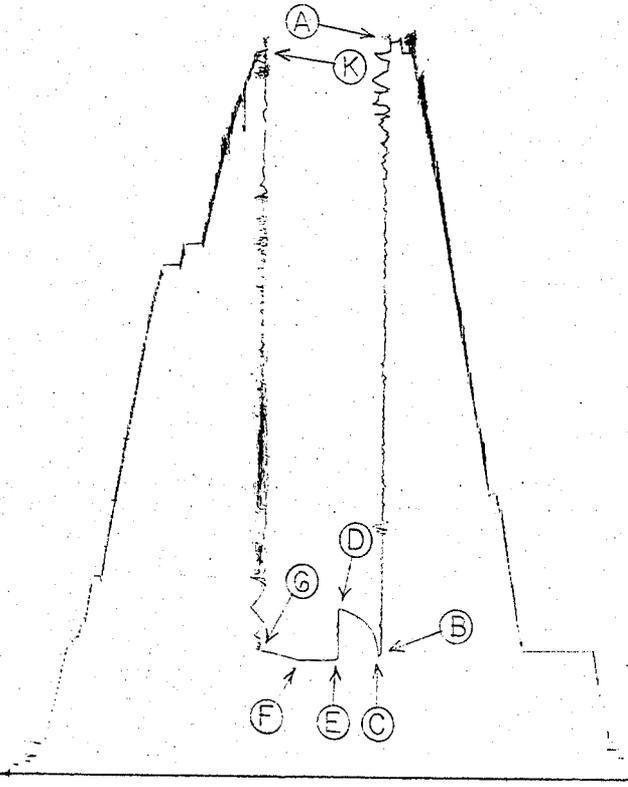
PRD Make Kuster AK-1
No. 3861 Cap. 6250 @ 12140'

	Press	Corrected
Initial Hydrostatic	A	5914
Final Hydrostatic	K	5834
Initial Flow	B	1019
Final Initial Flow	C	997
Initial Shut-in	D	975
Second Initial Flow	E	1375
Second Final Flow	F	975
Second Shut-in	G	956
Third Initial Flow	H	1031
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

Our Tester: Bob Gustafson

Witnessed By: Les Hurst



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 2200' Total fluid - Ran 2120' of fresh water cushion.
1900' Highly gas cut water cushion = 30.32 Bbl.
300' Water cushion & gas cut drilling mud = 1.47 Bbl.

REMARKS:

1st Flow- Tool opened with 2" underwater blow, and remained thru flow period.
2nd Flow- Tool opened with 1" underwater blow, then dead thru remainder of flow period.

Breakdown of final shut-in pressures not practical for Horner Extrapolation.

Extrapolations of reservoir pressures should be used as indicators only.

Operator American Quasar Petroleum Co.
Address See Distribution

Well Name and No. UPRR # 3-2
Ticket No. 2655

Date 1-23-76

DST No. 10
No. Final Copies 15



UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co Lease & No. UPPR #3-2 DST No. 10

FIRST SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	997
6.0	1.8333	1154
12.0	1.4167	1215
18.0	1.2778	1252
24.0	1.2083	1282
30.0	1.1667	1304
36.0	1.1389	1323
42.0	1.1190	1339
48.0	1.1042	1353
54.0	1.0926	1365
60.0	1.0833	1375

EXTRAPLN OF FIRST SHUT IN : 1467.9 M : 2673.6

DISTRIBUTION OF FINAL DST REPORTS

Operator American Quasar Petr. Co. Lease UPRR Well No. 3-2

Original copy: American Quasar Petr. Co., Attn: C. Gregg, 1630 Denver Club Bldg., Denver
Colorado, 80202

1 copy: American Quasar Petr. Co., 332 Pacific Western Life Bldg., Casper, Wyo., 82601

1 copy: American Quasar Petr. Co., 2200 Continental National Bank Bldg., Ft. Worth,
Texas, 76102

3 copies: Amoco Prod. Co., Attn: D. Walker, Security Life Bldg., Denver, Colo., 80202

2 copies: Sun Oil Co., Attn: J. DeLong, 1720 S. Bellaire, Suite 300, Denver, Colo., 80222

1 copy: North Central Oil Co., Attn: H. Lester, Box 27491, Houston, Texas, 77027

1 copy: Industiral Energy Corp., 333 West Hampden Ave., Suite 1010, Englewood, Colo., 80110

1 copy: Occidnetal, 5000 Stockdale Hiway, Bakersfield, California, 93306

1 copy: U.S. Geological Survey, 8426 Federal Bldg., 125 S. State St., Salt Lake City,
Utah, 84111

2 copies: Utah Oil & Gas Comm., 1588 W.N. Temple, Salt Lake City, Utah, 84116

1 copy: V.B. Gras, 777 9th Ave., Salt Lake City, Utah, 84103



UNITED SERVICES

DIVISION OF LYNES, INC.

Fluid Sample Report

Date 1-23-76 Ticket No. 2655

Company American Quasar

Well Name & No. UPPR # 3-2 DST No. 10

County Summit State Utah

Sampler No. 24 Test Interval 12135-12233'

Pressure in Sampler 550 PSIG BHT 208 OF

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 1800 cc.

Oil: None cc.

Water: None cc.

Mud: 1800 - Very fluffy cc.

Gas: 0.70 cu. ft.

Other: None

Resistivity

Recovery: 0.35 @ 75 of Chloride Content 17,000 ppm.

Mud Pit Sample 0.26 @ 74 of Chloride Content 23,750 ppm.

Gas/Oil Ratio Gravity °API @ OF

Where was sample drained @ Rig

Remarks:

.....

.....

.....

.....

.....

FLUID SAMPLE DATA				Date	1-19-76	Ticket Number	030281
Sampler Pressure	2200 P.S.I.G. at Surface			Kind of Job	OPEN HOLE	Halliburton District	ROCK SPRINGS
Recovery: Cu. Ft. Gas	10.57			Tester	MR. RAWLINGS	Witness	MR. HURST
cc. Oil				Drilling Contractor	PARKER DRILLING COMPANY # 118 BJ S		
cc. Water	600-Resistivity (60			EQUIPMENT & HOLE DATA			
cc. Mud	at 52 100 PPM			Formation Tested	Arkeen ?		
Tot. Liquid cc.				Elevation	7000'	Ft.	
Gravity	° API @ °F.			Net Productive Interval	69'	Ft.	
Gas/Oil Ratio	cu. ft./bbl.			All Depths Measured From	Kelly Bushing		
	RESISTIVITY	CHLORIDE CONTENT		Total Depth	12079'	Ft.	
Recovery Water	15.8 @ 71 °F.	350 ppm		Main Hole/Casing Size	8 1/2"		
Recovery Mud	.61 @ 71 °F.	17500 ppm		Drill Collar Length	489'	I.D.	2.25"
Recovery Mud Filtrate	@ °F.	ppm		Drill Pipe Length	11546'	I.D.	4.276"
Mud Pit Sample	@ °F.	ppm		Packer Depth(s)	12003'		12010' Ft.
Mud Pit Sample Filtrate	37 @ 74 °F.	16000 ppm		Depth Tester Valve	11986' Ft.		
Mud Weight	9.4 vis	40 cp					
Cushion	TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke		
	Water	2000'	Ft.	1/2"	.75"		
Recovered	1000'	Feet of water		Resistivity	15.8 at 71° - 350 PPM		
Recovered	754'	Feet of water		"	22.6 at 72° - 210 PPM		
Recovered	180'	Feet of muddy water		"	.68 at 71° - 15000 PPM		
Recovered	192'	Feet of gas cut muddy water		"	.61 at 71° - 17500 PPM		
Recovered	Tool Top Feet of gas cut mud						
Remarks	DISTRIBUTOR VALVE SET AT 4500 PSI						
	SEE PRODUCTION TEST DATA SHEET....						
TEMPERATURE	Gauge No. 1579	Gauge No. 425	Gauge No.	TIME			
	Depth: 11988' Ft.	Depth: 12076' Ft.	Depth:				
Est. °F.	48 Hour Clock	24 Hour Clock	Hour Clock	Tool A.M.			
	Blanked Off NO	Blanked Off YES	Blanked Off	Opened 1900 P.M.			
Actual 210 °F.	Pressures		Pressures		Pressures		By-pass 0045 P.M.
	Field	Office	Field	Office	Field	Office	Reported
Initial Hydrostatic			5820	5855			Minutes
First Period	Flow Initial		1074	1078			Minutes
	Flow Final		1096	1085			
	Closed in	CLOCK STOPPED	4696	4752			6
Second Period	Flow Initial		855	863			7
	Flow Final		921	930			60
	Closed in		4069	4104			57
Third Period	Flow Initial						98
	Flow Final						95
	Closed in						181
							186
Final Hydrostatic			5756	5786			

Legal Location
Sec. - Twp. - Rng.

U. P. R. R.

3-2

Well No.

9
12010' to 12079'

Tested Interval
AMERICAN QUASAR PETROLEUM COMPANY

Field Area
COALVILLE

County

Summit

State

UTAH

Casing perms. _____ Bottom choke .75" Surf. temp _____ °F Ticket No. 030281
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1-19-76						
0130						Called out.
0400						Loaded up.
0430						Left yard.
0830						On location. Wated on Drilling Company
						to pull drill pipe.
1130						Picked up tools.
1200						Started bottom clock
1235						Started top clock.
1330						Started tools in hole.
1415						Filled up 2000' of water cushion
1800						On bottom.
1855						Rigged up head.
1859						Set packers
1900		Bubble Hose				Opened tool with a weak blow.
1906		"	"			Closed tool with a weak blow.
2006		"	"			Opened tool with a strong blow.
2039		"	"			12 PSI
2041		1/2	10			Opened to flow line.
2048		"	10			Gas to surface
2100		"	8			
2110		"	6			
2120		"	5	32		
2130		"	5	32		
2144		"	5	32		Stable - Closed tool.

Gauge No. 1579			Depth 11988'			Clock No. 13843			48 hour		Ticket No. 030281			
First Flow Period		First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0														
1														
2														
3														
4														
5	NO READINGS AVAILABLE DUE TO CLOCK STOPPING....													
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

Gauge No. 425		Depth 12076'		Clock No. 2263		24 hour								
0	.0000	1078	.0000	1085	.0000	863	.0000	930						
1	.0033	1081	.0103	1390*	.0513	891**	.0512	1876***						
2	.0066	1083	.0309	1913	.1060	911	.1161	2911						
3	.0098	1083	.0516	2393	.1607	935	.1809	3695						
4	.0131	1083	.0722	2813	.2154	930	.2458	4035						
5	.0164	1083	.0928	3247	.2701	930	.3107	4067						
6	.0197	1085	.1135	3660	.3250	930	.3755	4078						
7	.0230	1085	.1341	4006			.4404	4086						
8			.1547	4328			.5052	4095						
9			.1754	4570			.5701	4099						
10			.1960	4752			.6350	4104						
11														
12														
13														
14														
15														
Reading Interval	1		6		16		19							Minutes

REMARKS: * INTERVAL = 3 MINUTES ** INTERVAL = 15 MINUTES *** INTERVAL = 15 MINUTES

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub 4 1/2 IF				
Water Cushion Valve				
Drill Pipe	5.00"	4.276"	11546'	
Drill Collars	6.75"	2.25"	489'	
Reversing Sub & Choke Assembly	6 1/8"	2 7/8"	1.39' 4 1/2 IF B x 4 1/2 FHP	
Dual CIP Valve				
Dual CIP Sampler	5.00"	.75"	6.75'	11976'
Hydro-Spring Tester	5.00"	.75"	5.00'	11986'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5.00"	3.06"	4.12'	11988'
Hydraulic Jar	5.00"	1.75"	4.00'	
VR Safety Joint	5.00"	1.00"	2.62'	
Pressure Equalizing Crossover				
Packer Assembly	7.75"	1.53"	5.20'	12003'
Distributor set at 4500 PSI	5.00"	1.68"	2.00'	
Packer Assembly	7.75"	1.53"	5.20'	12010'
Flush Joint Anchor				
Pressure Equalizing Tube	5.75"	2.75"	.70'	SUB 3 1/2 FHP X4 1/2 FHP
SUB 4 1/2 FHB x 4 1/2 IFP				
Blanked-Off B.T. Running Case	6.00"	2 7/8"	1.37'	
Drill Collars	6.75"	2.25"	30.66'	
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
SUB 4 1/2 IFB x 4 1/2 FHP	3 7/8"	3 1/8"	.64'	
Drill Collars				
Flush Joint Anchor	5.75"	2.87"	30'	
Blanked-Off B.T. Running Case	5.75"	2.50"	4.00'	12076'
Total Depth				12079'

FLUID SAMPLE DATA				Date	Ticket Number
Sampler Pressure	1150	P.S.I.G. at Surface		1-1-76	114998
Recovery: Cu. Ft. Gas	.416			Kind of Job	Halliburton District
cc. Oil				MR. ALLISON	MR. HURST
cc. Water	2100			Drilling Contractor	PARKER DRILLING COMPANY B J S
cc. Mud				EQUIPMENT & HOLE DATA	
Tot. Liquid cc.	2100			Formation Tested	Shinarump
Gravity		° API @		Elevation	
Gas/Oil Ratio		cu. ft./bbl.		Net Productive Interval	67'
		RESISTIVITY	CHLORIDE CONTENT	All Depths Measured From	Kelly Bushing
Recovery Water	1.11 @ 48 °F.	8000	ppm	Total Depth	11077'
Recovery Mud	1.42 @ 52 °F.		ppm	Main Hole/Casing Size	8 1/2"
Recovery Mud Filtrate	@ °F.		ppm	Drill Collar Length	540' I.D. 2.750"
Mud Pit Sample	1.82 @ 54 °F.		ppm	Drill Pipe Length	10464' I.D. 3.826"
Mud Pit Sample Filtrate	@ °F.		ppm	Packer Depth(s)	11015' 11021'
Mud Weight	9.3	vis	44 cp	Depth Tester Valve	10998'

TYPE	AMOUNT	Depth Back Ft.	Surface Choke	Bottom Choke
Cushion				.75"

Recovered	Approx. 4632 Feet of	drilling fluid (gas cut)	Field Area Med. From Tester Valve
Recovered	Approx. 50' Feet of	formation fluid (water)	
Recovered	Feet of		
Remarks	TRACE OF OIL IN TOP SAMPLER IS BELIEVED TO HAVE COME FROM SAMPLE BUCKET.		
	SEE PRODUCTION TEST DATA SHEET....		

TEMPERATURE	Gauge No. 1579		Gauge No. 425		Gauge No.		TIME	
	Depth:	11003' Ft.	Depth:	11073' Ft.	Depth:	Ft.		
Est. °F.	48 Hour Clock		24 Hour Clock		Hour Clock		Tool	A.M.
	Blanked Off NO		Blanked Off YES		Blanked Off		Opened	2310 P.M.
Actual 220 °F.	Pressures		Pressures		Pressures		Opened	A.M.
	Pressures		Pressures		Pressures		Bypass	0843 P.M.
	Field	Office	Field	Office	Field	Office	Reported	Computed
Initial Hydrostatic	5338	5380	5388	5418			Minutes	Minutes
First Period	Flow Initial	346	382	461	439			
	Flow Final	432	486	483	529			
	Closed in	4555	4574	4588	4616		6	8
Second Period	Flow Initial	583	603	636	645		61	57
	Flow Final	2019	2040	2054	2074		120	123
	Closed in	4555	4608	4609	4644		325	325
Third Period	Flow Initial							
	Flow Final							
	Closed in							
Final Hydrostatic	5338	5380	5388	5418				

Legal Location
Sec. - Twp. - Rng.

U. P. R. R.
Lease Name

3-2
Well No.

8
Test No.

11021' to 11077'
Tested Interval

County

SUMMIT

State

UTAH

AMERICAN QUASAR PETROLEUM COMPANY
Lease Owner/Company Name

Gauge No. 1579			Depth 11003'				Clock No. 12743			48 hour		Ticket No. 114998		
First Flow Period		First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.0000	382		.0000	486		.0000		603	.0000		2040		
1	.0056	384*		.0050	3552**		.0383		963***	.0285		3968****		
2	.0075	413		.0150	4230		.0717		1246	.0653		4203		
3	.0094	417		.0250	4376		.1050		1474	.1021		4327		
4	.0112	445		.0350	4443		.1383		1686	.1389		4407		
5	.0131	469		.0450	4487		.1717		1878	.1757		4462		
6	.0150	486		.0550	4515		.2050		2040	.2126		4502		
7				.0650	4536					.2494		4532		
8				.0750	4553					.2862		4553		
9				.0850	4565					.3230		4570		
10				.0950	4574					.3598		4580		
11										.3967		4589		
12										.4335		4595		
13										.4703		4599		
14										.5071		4603		
15										.5440		4608		

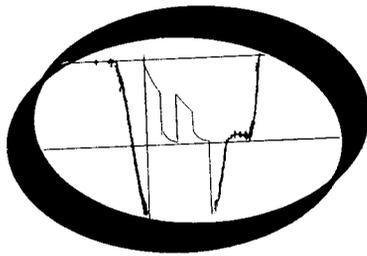
Gauge No. 425			Depth 11073'				Clock No. 2295			24 hour		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	
0	.0000	439		.0000	529		.0000		645	.0000		2074
1	.0094	441*		.0099	3342**		.0765		996***	.0565		3985****
2	.0125	454		.0297	4235		.1430		1268	.1297		4233
3	.0156	476		.0495	4404		.2095		1499	.2029		4361
4	.0187	498		.0692	4475		.2760		1704	.2761		4443
5	.0219	520		.0890	4518		.3245		1900	.3492		4499
6	.0250	529		.1088	4551		.4090		2074	.4224		4540
7				.1286	4575					.4956		4568
8				.1484	4590					.5687		4590
9				.1681	4605					.6419		4605
10				.1880	4616					.7151		4618
11										.7882		4626
12										.8614		4633
13										.9346		4637
14										1.0078		4641
15										1.0810		4644

Reading Interval 1 6 20 22 Minutes

REMARKS: * INTERVAL = 3 MINUTES ** INTERVAL = 3 MINUTES *** INTERVAL = 23 MINUTES **** INTERVAL = 17 MINUTES

Formation Testing Service Report

P



HALLIBURTON SERVICES
DUNCAN, OKLAHOMA

030281-1579

PRESSURE

TIME

030281-1579

030281-425

030281-425

Each Horizontal Line Equal to 1000 p.s.i.

Casing perms. _____ Bottom choke .75" Surf. temp -10 °F Ticket No. 114998
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
12-31-75						Loaded top BT and started clock
1640						
1700						Made up tool string.
1712						Loaded bottom BT and started clock.
1815						Went in hole with tool string.
2309						Set packers with 40000# on hydrospring.
2310		Bubble Hose				Tool opened with a moderate blow.
						3" in bubble bucket.
2311			1			Blow had increased to strong.
2313			2.5			
2316			5			Closed tool for initial shut in.
1-1-76						Opened tool for final flow.
0017						Weak blow, which increased to strong in
						3 minutes.
0030		"	1	5.55		
0035			3	6.25		
0040			4	6.59		
0045			5	6.94		
0050			6	7.29		
0055			6	7.29		
0056			6	7.29		Gas to surface.
0100		3/4	2	5.90		Opened to flow line.
0105			1	5.55		
0110		Bubble Hose	0			Closed flow line, stopped well flow.
						Back on bubble hose.
0120			1	5.55		



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub 4 1/2 IF 120' Above Tool	6.00"	3.00"	1.00'	
Water Cushion Valve				
Drill Pipe 4 1/2 IF	6.00"	3.826"	10464'	
Drill Collars	6.75"	2.750"	540'	
Handling Sub & Choke Assembly				
Dual CIP Valve 4 1/2 IF X 4 1/2 FH	6.00"	2.750"		
Dual CIP Sampler	5.00"	.75"	6.75'	
Hydro-Spring Tester	5.00"	.75"	5.00'	10998'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5.00"	3.06"	4.12'	11003'
Hydraulic Jar	5.00"	1.75"	6.00'	
VR Safety Joint	5.00"	1.00"	2.62'	
Pressure Equalizing Crossover				
Packer Assembly	7.75"	1.53"	5.20'	11015'
Distributor Set. at 4000#	5.00"	1.68"	2.00'	
Packer Assembly	7.75"	1.53"	5.20'	11021'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5.75"	2.87"	51.00'	
Blanked-Off B.T. Running Case	5.75"	2.50"	4.50'	11073'
Total Depth				11077'

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Running Case 4 1/2" I.F. 120'	6"	3"	1'	
Above Tool				
Water Cushion Valve				
Drill Pipe 4 1/2" I.F.	6"	3.826"	10,737'	
Drill Collars 4 1/2" I.F.	6.75"	2.75"	540'	
Handling Sub & Choke Assembly				
Dual CIP valve 4 1/2" I.F. X 4 1/2" FH	6"	2.75"	.65'	
Dual CIP Sampler	5"	.75"	6.75'	
Hydro-Spring Tester	5"	.75"	5'	10,988'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	4.12'	10,993'
Hydraulic Jar	5"	1.75"	6'	
VR Safety Joint	5"	1"	2.62'	
Pressure Equalizing Crossover				
Packer Assembly	7.50"	1.53"	5.20'	11,005'
Distributor Set at 4000#	5"	1.68"	2'	
Packer Assembly	7.50"	1.53"	5.20'	11,011'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint	5.75"	1.50"	4.25'	
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5.75"	2.87"	56'	
Blanked-Off B.T. Running Case	5.75"	2.50"	4.50'	11,073'
Total Depth				11,077'

Contractor Parker Drlg. Co. Top Choke 1"
 Rig No. 18 Bottom Choke 9/16"
 Spot NW-SW Size Hole 8 1/2"
 Sec. 3 Size Rat Hole --
 Twp. 2 N Size & Wt. D. P. 4 1/2" 19.50
 Rng. 7 E Size Wt. Pipe --
 Field Pineview I. D. of D. C. 2 1/2"
 County Summit Length of D. C. 401'
 State Utah Total Depth 10343'
 Elevation 6606' "Ground" Interval Tested 10220-10343
 Formation Nugget Type of Test Bottom Hole
Conventional

Flow No. 1 5 Min.
 Shut-in No. 1 30 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 60 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 178
 Mud Weight 9.2
 Gravity --
 Viscosity 40

Tool opened @ 9:55 AM.

PRD Make Kuster AK-1
 No. 5563 Cap. 6100 @ 10225'

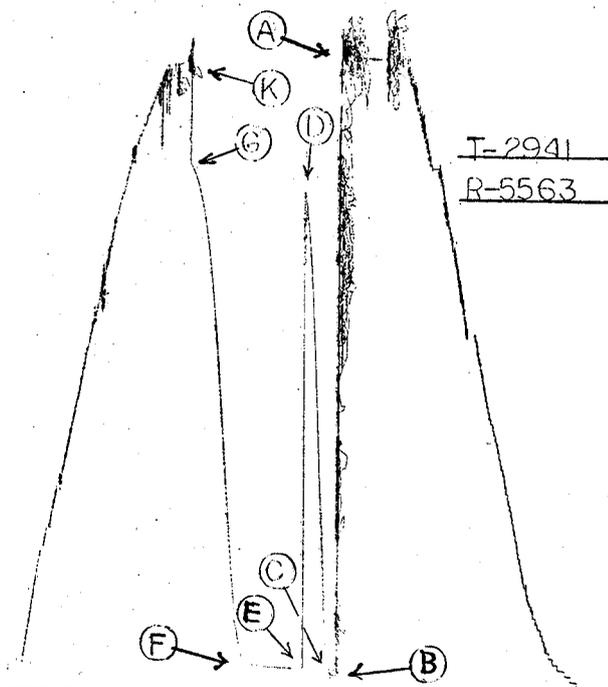
Press Corrected

Initial Hydrostatic	A	4926
Final Hydrostatic	K	4910
Initial Flow	B	142
Final Initial Flow	C	145
Initial Shut-in	D	2883
Second Initial Flow	E	188
Second Final Flow	F	212
Second Shut-in	G	4105
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

Our Tester: Bob Gustafson

Witnessed By: David Williams



Did Well Flow - Gas No Oil No Water No
 RECOVERY IN PIPE: 400' Drilling mud = 2.44 Bbl.

1st Flow - Tool opened with very faint blow and remained thru flow period.
 2nd Flow - Tool opened with very faint blow and remained thru flow period.

REMARKS:

Slid tool 10 ft. to bottom.

Operator American Quasar Petroleum Co.
 Well Name and No. UPRR #3-2
 Ticket No. 2941
 Date 11-12-75
 No. Final Copies 15
 DST No. 6



UNITED SERVICES

DIVISION OF LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. UPRR #3-2 DST No. 6

Initial Shut-in

0 min.	145	psi.
3 "	232	"
6 "	409	"
9 "	846	"
12 "	1422	"
15 "	2058	"
18 "	2683	"
21 "	3151	"
24 "	3491	"
27 "	3723	"
30 "	3883	"

Final Shut-in

0 min.	212	psi.
6 "	338	"
12 "	658	"
18 "	1242	"
24 "	1928	"
30 "	2620	"
36 "	3169	"
42 "	3566	"
48 "	3837	"
54 "	4003	"
60 "	4105	"



UNITED SERVICES

DIVISION OF LYNES, INC.

Fluid Sample Report

Date 11-12-75 Ticket No. 2941

Company American Quasar Petroleum Co.

Well Name & No. UPRR #3-2 DST No. 6

County Summit State Utah

Sampler No. 24 Test Interval 10220-10343

Pressure in Sampler 150 PSIG BHT 178 OF

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 2000 cc.

Oil: None cc.

Water: None cc.

Mud: 2000 cc.

Gas: None cu. ft.

Other: None

Resistivity

Recovery:50 @ 82 of Chloride Content 10500 ppm.

Mud Pit Sample42 @ 68 of Chloride Content 15000 ppm.

Gas/Oil Ratio Gravity °API @ OF

Where was sample drained Rig.

Remarks:

.....

.....

.....

.....

.....

.....

DISTRIBUTION OF FINAL DST REPORTS

Operator American Quasar Petr. Co. Lease UPRR Well No. 3-2

Original copy: American Quasar Petr. Co., Attn: C. Gregg, 1630 Denver Club Bldg., Denver Colorado, 80202

1 copy: American Quasar Petr. Co., 332 Pacific Western Life Bldg., Casper, Wyo., 82601

1 copy: American Quasar Petr. Co., 2200 Continental National Bank Bldg., Ft. Worth, Texas, 76102

3 copies: Amoco Prod. Co., Attn: D. Walker, Security Life Bldg., Denver, Colo., 80202

2 copies: Sun Oil Co., Attn: J. Delong, 1720 S. Bellaire, Suite 300, Denver, Colo., 80222

1 copy: North Central Oil Co., Attn: H. Lester, Box 27491, Houston, Texas, 77027

1 copy: Industiral Energy Corp., 333 West Hampden Ave., Suite 1010, Englewood, Colo., 80110

1 copy: Occidnetal, 5000 Stockdale Hiway, Bakersfield, California, 93306

1 copy: U.S. Geological Survey, 8426 Federal Bldg., 125 S. State St., Salt Lake City, Utah, 84111

2 copies: Utah Oil & Gas Comm., 1588 W.N. Temple, Salt Lake City, Utah, 84116

1 copy: V.B. Gras, 777 9th Ave., Salt Lake City, Utah, 84103



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. X
 API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 75

Agent's Address 330 Pacific Western Life Bldg., Casper, Wyoming 82601 Company American Quasar Petroleum Co. of N.M.
 Signed [Signature] Title A. H. Hurley, Jr. Division Operations Manager
 Phone No. 265-3362

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Reamed 8-3/4" hole to 12-1/4" to 10,480'. Ran 236 jts. of 9-5/8" casing and landed at 10,472'. Cemented with 950 sax. Drilled to 11,077'. Attempted DST No. 7 - 11,011' - 11,077', packers failed. Now pulling DST No. 8 - 11,021' - 11,077'.

GAS: (MCF)
 Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month None
 Produced during month None
 Sold during month None
 Unavoidably lost None
 Reason: _____
 On hand at end of month None



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X
API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

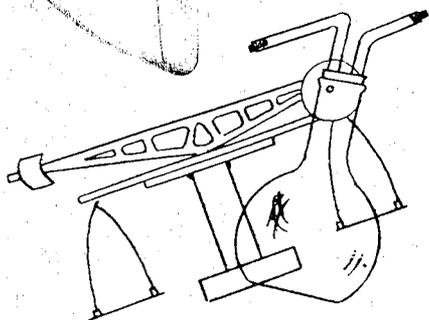
The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 76

Agent's Address 330 Pacific Western Life Bldg. Company American Oquirrh Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed A. H. Hurley, Jr.
Phone No. 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled 11,077' to 12,079'. Ran DST No. 9, 12,010' - 12,079'. Drilled to 12,233'. Ran DST No. 10, 12,135' - 12,233'. Now drilling at 12,730' - Inc.

GAS: (MCF)
Sold None
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month None
Produced during month None
Sold during month None
Unavoidably lost None
Reason: _____
On hand at end of month None



Ford Chemical

LABORATORY, INC.
Bacteriological and Chemical Analysis

40 WEST LOUISE AVENUE
SALT LAKE CITY, UTAH 84115
PHONE 485-5761
March 9, 1976

CERTIFICATE OF ANALYSIS
76-983

Utah Geological & Mineral Survey
University of Utah
103 Utah Geology Survey Bldg.
Salt Lake City, Utah 84112

Dear Mr. C. Stove

The following analysis is on sample of oilfield brine received on January 28, 1976.

Sample: Hallibustor, Pineview Field, UPRR Well 3-2, NWSW Section 3, T 2N, R 7E, Summit County, Utah operator: American Quaisor, 1630 Denver, Club Bldg, Denver, Colorado, sampled at 11,077 DST #8. Elevation of well 6581 GR, Shinarump Zone.

	Results
Specific gravity at 60/60°F	1.009
pH	7.78 Units
Resistivity Ohm-Meters at 80°F	0.389 Units
Sodium as Na	9,010 mg/l
Calcium as Ca	172.0 mg/l
Magnesium as Mg	14.40 mg/l
Strontium as Sr	8.0 mg/l
Barium as Ba	0.59 mg/l
Potassium as K	110.0 mg/l
Lithium as Li	3.0 mg/l
Rubidium as Rb	0.0 mg/l
Cesium as Cs	0.0 mg/l

	<u>Results</u>
Boron as B	1.15 mg/l
Copper as Cu	0.04 mg/l
Zinc as Zn	3.64 mg/l
Nickel as Ni	0.0 mg/l
Ammonia as NH ₃ -N	2.90 mg/l
Chloride as Cl	10,800 mg/l
Bromide as Br	0.8 mg/l
Iodine as I	0.0 mg/l
Fluoride as F	5.00 mg/l
Sulfate as SO ₄	4,810 mg/l
Bicarbonate as HCO ₃	839.36 mg/l
Carbonate as CO ₃	0.00 mg/l
Hydroxide as OH	0.00 mg/l
Manganese as Mn	1.58 mg/l
Iron as Fe	26.70 mg/l

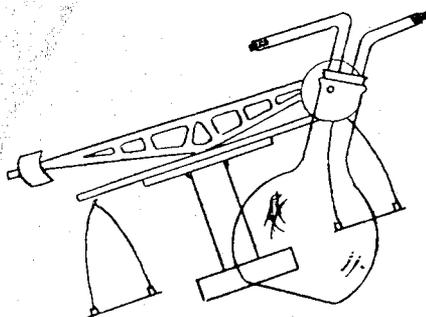
Sincerely,

FORD CHEMICAL LABORATORY, INC.



Lyle S. Ford

LSF/mfs



Ford Chemical

LABORATORY, INC.

Bacteriological and Chemical Analysis

40 WEST LOUISE AVENUE
SALT LAKE CITY, UTAH 84115
PHONE 485-5761

March 10, 1976

CERTIFICATE OF ANALYSIS

76-982

Utah Geological &
Mineral Survey
University of Utah
103 Utah Geology Survey Bldg.
Salt Lake City, Utah 84112

Dear Mr. C. Stove:

Gentlemen:

The following analysis is on sample of oilfield brine received on January 28, 1976.

Sample: Virgs Lesters Inc., Pineview Field, UPRR Well No. 3-2
NWSW, Section 3, T 2N, R 7E, Summit Utah, American Quasar,
1630 Denver Bldg, Denver, Colorado, DST #5 10009-10133
test tool 6581 GR Elevation.

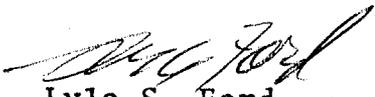
	Results
Specific Gravity	1.017
pH	7.90 units
Resistivity Ohms Meter at 80°F	1.132
Sodium as Na	3,350 mg/l
Calcium as Ca	532.0 mg/l
Magnesium as Mg	43.20 mg/l
Strontium as Si	7.0 mg/l
Barium as Ba	0.10 mg/l
Potassium as K	387.0 mg/l
Lithium as Li	4.0 mg/l

Utah Geological &
Mineral Survey
March 10, 1976
76-982
Page 2

	Results
Rubidium as Rb	0.00 mg/l
Cesium as Cs	0.00 mg/l
Iron as Fe	15.00 mg/l
Manganese as Mn	0.429 mg/l
Boron as B	0.20 mg/l
Copper as Cu	0.45 mg/l
Zinc as Zn	14.20 mg/l
Nickel as Ni	0.00 mg/l
Ammonia as NH ₃ -N	8.50 mg/l
Chloride as Cl	4,320 mg/l
Bromide as Br	3.80 mg/l
Iodine as I	0.00 mg/l
Fluoride as F	2.30 mg/l
Sulfate as SO ₄	2,530 mg/l
Bicarbonate as NCO ₃	612.44 mg/l
Carbonate as CO ₃	0.00 mg/l
Hydroxide as OH	0.00 mg/l

Sincerely,

FORD CHEMICAL LABORATORY, INC.


Lyle S. Ford

LSF/mfs

AMERICAN PETROLEUM COMPANY
SOUTH DIVISION, 1000 PINE
ST., DENVER, CO. 80202
FIELD OFFICE, DENVER, CO. 80202
CITY AND STATE

1/27/76
Small bottle. may
not be possible to
make analysis. (P.S.)

Name on sample container VIRG'S TESTERS INC Field PINEVIEW
Farm or lease UPRR well no. 3-2 in the NW SW
of Section 3 Township 2N Range 7E
County SUMMIT State UTAH Operator AM. QUASAR PET
Operator's address (main office) 1630 DENVER CLUB BLDG DENVER CO
Sample obtained by VICTOR GRAS - GEOLOGIST 1/6/75 date 1/26/76
Address 777 9TH AVE. SLC, UTAH 84102 Telephone OPERATOR
Sample collected from DST #5 10009-10133' TEST TOOL
Completion date of well DRILLING AT PRESENT Quantity of well 6581 GR.
Name of productive zone from which sample is produced
Remarks



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

1630 DENVER CLUB BUILDING, 518 SEVENTEENTH STREET, DENVER, COLORADO 80202, U.S.A.

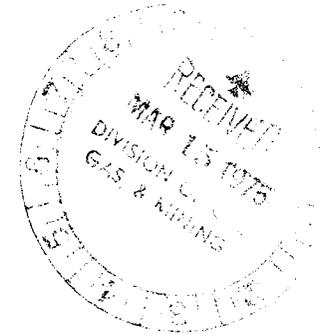
Telephone (303) 623-5775

March 11, 1976

Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Ela Boyer Lease
S/2 Section 34, T3N-R7E
Summit County, Utah
Pineview Prospect - #1101



Gentlemen:

Reference is made to your inquiry dated February 9, 1976 regarding development plans for the Ela Boyer lease, described above. In connection with such letter and in order to bring you up to date with developments in the Pineview Field, be advised of our current progress as follows:

<u>Well</u>	<u>Operator</u>	<u>Location</u>	<u>Status</u>
Newton Sheep	American Quasar	SE/4 Sec. 4	Producing 300 B.O.P.D.
UPRR 3-1	American Quasar	NW/4 Sec. 3	Producing 720 B.O.P.D.
UPRR 3-2	American Quasar	SW/4 Sec. 3	Drilling below 14,075' enroute to a 2nd Nugget objective.
UPRR 3-3	American Quasar	SE/4 Sec. 3	Drilling below 2,655'.
No. 1 McDonald	Champlin	NE/4 Sec. 3	Drilling below 7,469'.

As you are aware, the drilling of each additional development well yields information critical to the determination of the productive capabilities and lineal extent of our Nugget reservoir. As such, the data obtained from the drilling of any such well forms the basis for determining the location of the next well to be drilled.

As indicated above, the UPRR 3-3 (American Quasar - Operator) and the No. 1 McDonald (Champlin - Operator) are currently enroute to a Nugget objective

Department of Natural Resources
March 11, 1976
Page 2

projected to be encountered at approximate depth of 9,800'. The results of these wells when completed, will not only help to delineate the eastern limits of the productive closure, but will also help to delineate the northern extent of the feature. As such, the outcome of these wells will greatly influence our decision as to whether or not a development well can be justified at a location in the S/2 of Section 34 (Ela Boyer lease).

At present and in view of the extravagant cost of these development wells (in excess of \$1,000,000.00) and the complexity of the structure into which we have tapped, the consensus of opinion as between American Quasar and its partners (Amoco Production Company, Occidental Petroleum Corp., Industrial Energy Corp., Sun Oil Company and North Central Oil Corporation) is that our exploitation program should proceed on a well by well basis. Such a program will (i) assure the orderly development of the Pineview Field; (ii) maximize the ultimate recovery of hydrocarbon substances and minimize the costs of recovering the same; and (iii) serve to best protect the correlative rights of all parties concerned (royalty and working interest owners alike).

We would like very much at this time to be able to drill the Ela Boyer lease but feel that more data must be obtained in order to substantiate the drilling of same. We are endeavoring to acquire such data and will certainly keep both you and Mrs. Boyer personally advised as to our development plans affecting the S/2 of Section 34. Thank you.

Sincerely,

AMERICAN QUASAR PETROLEUM CO.
OF NEW MEXICO



Thomas S. Gaylord
Division Landman

TSG/pb

cc: Mrs. Ela Boyer
Mr. Bernie Pracko, Amoco Production Company
Mr. Jack Duvall, Occidental Petroleum Corp.
Mr. W. Paul Stephenson, Industrial Energy Corp.
Mr. Charles Measley, Sun Oil Company
Mr. Charles Pirtle, North Central Oil Corporation
Mr. Jim Werner, American Quasar Petroleum Co.



40 West Lincoln Avenue
Salt Lake City, UT 84115
(801) 485-5761 or 485-3691

1/27/76

File

WELLS FIELD NAME INFORMATION SHEET

Wells on Lease Container HALLIBURTON SERVICES Field PINEVIEW
Farm or lease UPRR Well No. 3-2 in the NWSW
of Section 3 Township 2N Range 7E
County Summit State UTAH Operator AM. QUASAR PET.
Operator's address (main office) 1630 DENVER CLUB BLDG. DENVER
Sample obtained by VICTOR GRAS - GEOLOGIST Date 1-1-76 1/27/76
Address 777 9TH AVE. City Representing OPERATOR
Sample collected from SAMPLER @ 11,077' DST# 8
Completion date of well DRILLING AT PRESENT Production of well 6581 GR
Name of productive zone from which sample is collected SHINARUMP
Remarks



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. X
 API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February, 1976

Agent's Address 330 Pacific Western Life Bldg. Company American Quasar Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed _____
 Phone No. 265-3362 Title A. H. Hurley, Jr.
Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled from 12,730' to 13,954' - Incomplete.

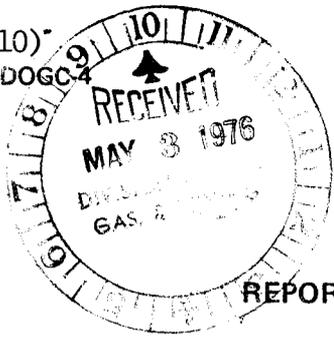
GAS: (MCF)

Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month None
 Produced during month None
 Sold during month None
 Unavoidably lost None
 Reason: _____
 On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X
API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 76

Agent's Address 330 Pacific Western Life Bldg. Company American Quaker Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed A. H. Hurley, Jr.
Phone No. 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled from 13,954' to 14,542' - Incomplete.

GAS: (MCF)
Sold None
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month None
Produced during month None
Sold during month None
Unavoidably lost None
Reason: _____
On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X
API No. 43-043-30015

MAY 27 1976

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 1976

Agent's Address 330 Pacific Western Life Bldg., Casper, Wyoming 82601 Company American Ouzsar Petroleum Co. of N.M.
Signed A. L. Hildrey, Jr. Title Division Operations Manager
Phone No. 265-3362

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled 14,542' - 15,614' - Incomplete.

GAS: (MCF)
Sold None
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month None
Produced during month None
Sold during month None
Unavoidably lost None
Reason: _____
On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X _____
API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 1976

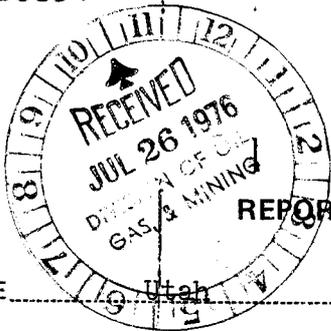
Agent's Address 330 Pacific Western Life Bldg. Company American Quasar Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed A. H. Hurley
Phone No. 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled 15,614' - 15,786'. Stuck drill pipe on 5-4-76. Top of fish at 15,601'. Unable to recover. On 5-21-76 ran cement plug from 15,601' - 15,200' with 200 sax Class G cement. Ran Dyna-Drill and kicked off to side-track at 15,320'. Inc.

GAS: (MCF)
Sold None
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month None
Produced during month None
Sold during month None
Unavoidably lost None
Reason: _____
On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X
API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1976

Agent's Address 330 Pacific Western Life Bldg. Company American Oxygas Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed A. H. Hurley, Jr.
Phone No. 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Drilled 15,320' to 15,937' TD. Ran electric logs. Ran 7" liner and landed at 15,935' with liner top at 10,188'. Cemented liner with 1920 sax. Now WOC.

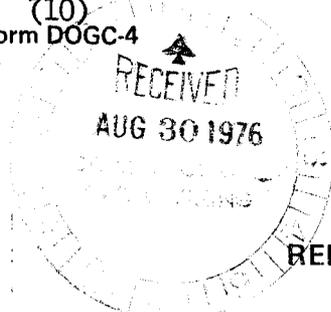
GAS: (MCF)

Sold None
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month None
Produced during month None
Sold during month None
Unavoidably lost None
Reason: _____
On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X _____
API No. 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 76

Agent's Address 330 Pacific Western Life Bldg. Company American Guesar Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed _____
Phone No. 265-3362 Title A. H. Hurley, Jr. Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2							Ran Cement Bond Log. Ran and set RTTS packer at 10,088'. Squeezed liner top with 330 sax Class G cement. Drilled to 16,081'. Ran DST No. 11 - 15,935' - 16,081'. Drilled to 16,383' and stuck pipe. Backed off at 16,128', leaving 255' of fish, consisting of 8 drill collars; 1 - 3 pt. reamer, 1 - 6 pt. reamer, bit sub and bit. Now fishing - Incomplete.

GAS: (MCF)
Sold _____ None
Flared/Vented _____ None
Used On/Off Lease _____ None

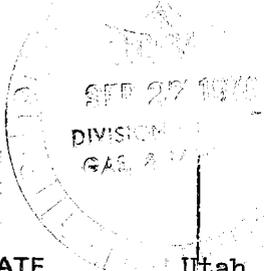
OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____ None
Produced during month _____ None
Sold during month _____ None
Unavoidably lost _____ None
Reason: _____
On hand at end of month _____ None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X
API No. 43-043-30015



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 76

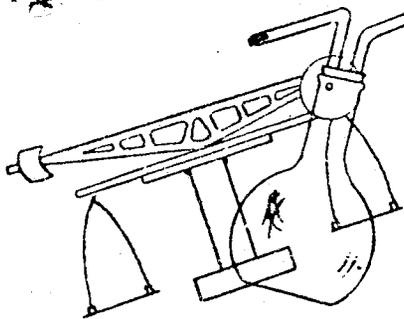
Agent's Address 330 Pacific Western Life Bldg. Company American Quasar Petroleum Co. of N.M.
Casper, Wyoming 82601 Signed A. H. Huzley
Phone No. 265-3362 Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 3 U.P.R.R.	2N	7E	3-2				16,383' 16,286'	PTD -	Washed over fish 16,128' to 16,286' Backed off and recovered 4 drill collars New top of fish at 16,248'. Washed over to 16,323'. Backed off and recovered top drill collar. Top of fish at 16,279', consisting of 2 drill collars, 1 - 3 pt. reamer, 1 drill collar, bit sub and bit	
									Set 67 sack Class G cement plug with 20#/sack 20/40 sand. Plug down at 1:30 a.m. 8-26-76	
									Tagged cement at 15,939'. Dressed off plug from 15,939' - 16,079'. Began side-tracking hole at 16,079'.	
									Now drilling at 16,125' - Incomplete.	

GAS: (MCF)
Sold None
Flared/Vented None
Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month None
Produced during month None
Sold during month None
Unavoidably lost None
Reason: _____
On hand at end of month None

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



Ford Chemical

LABORATORY, INC.
Bacteriological and Chemical Analysis

40 WEST LOUISE AVENUE
SALT LAKE CITY, UTAH 84115
PHONE 425-5761



December 18, 1975

Utah Geological & Mineral Survey
103 UGS Building
University of Utah
Salt Lake City, UT 84112

CERTIFICATE OF ANALYSIS
75-5697

Gentlemen:

The following analysis is on sample of oil field brine received on November 6, 1975:

Sample: Virg's Tester, Pine View Field, UPRR, Well #3-2, NWSW Sec 3, T2N, R7E, Summit County, American Quasar, 1630 Denver Club Building, Denver, CO, Drill Stem Test #1, 5830 to 5971, Elevation 6581 Ground Level

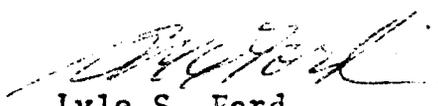
	Results
Specific Gravity at 60°/60° F	1.008
pH	9.35
Resistivity at 80°F ohm	0.126
Sodium as Na	1,070 mg/l
Calcium as Ca	12.0 mg/l
Strontium as Sr	0.0 mg/l
Barium as Ba	0.10 mg/l
Potassium as K	2,059 mg/l
Litium as Li	364.7 mg/l
Rubidium as Rb	0.0 mg/l
Cesium as Cs	0.0 mg/l
Iron as Fe	7.52 mg/l

Utah Geological & Mineral Survey
Page 2 75-5697
December 18, 1975

Manganese as Mn	9.30 mg/l
Magnesium as Mg	16.8 mg/l
Boron as B	17.70 mg/l
Copper as Cu	0.00 mg/l
Zinc as Zn	5.83 mg/l
Nickel as Ni	0.00 mg/l
Ammonia as NH ₃ -N	5.60 mg/l
Chloride as Cl	1,850 mg/l
Bromide as Br	0.60 mg/l
Iodide as I	0.00 mg/l
Fluoride as F	6.60 mg/l
Sulfate as SO ₄	1,477 mg/l
Bicarbonate as HCO ₃	732.0 mg/l
Carbonate as CO ₃	165.6 mg/l
Hydroxide as OH	0.00 mg/l

Sincerely,

FORD CHEMICAL LABORATORY, INC.



Lyle S. Ford

LSF:vh

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number UPRR 3-2
 Operator American Quasar Petroleum Co.
 Address 337 Pacific Western Life Bldg, Casper, Wyo. 82601
 Contractor Parker Dr. Co. Rig 118
 Address Box 117E, Vernal, Utah 84078
 Location NW 1/4, SW 1/4, Sec. 3; T. 2 N; R. 7 E; Summit County

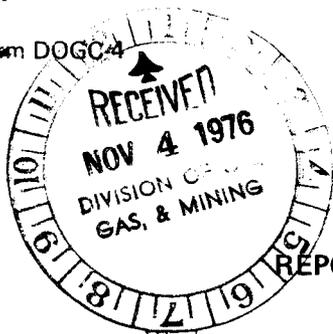
Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From-	To-		
1.	<u>100.5'</u>		<u>10.5 # mud to hold.</u>	<u>Fresh</u>
2.	<u>5830-5971</u>	<u>DST#1</u>	<u>2990' muddy water in 135 min.</u>	<u>2885 ppm Cl.</u>
3.	<u>11021-11077'</u>	<u>DST#8</u>	<u>4637' gas cut muddy water in 126 min.</u>	<u>8000 ppm Cl.</u>
4.	<u>10009-10133'</u>	<u>DST#5</u>	<u>1300cc water in sample chamber,</u>	
5.				

(Continue on Reverse Side if Necessary)

<u>Formation Tops:</u>			
<u>Echo</u>	<u>100</u>	<u>Gypsum Springs</u>	<u>9558</u>
<u>Kelvin</u>	<u>1680</u>	<u>Nugget</u>	<u>9596</u>
<u>Stamp</u>	<u>6426</u>	<u>Chinle</u>	<u>10650</u>
<u>Prewess</u>	<u>6424</u>	<u>Shinarump</u>	<u>10990</u>
<u>Salt</u>	<u>8230</u>	<u>Ankareh</u>	<u>11244</u>
<u>Twin Creek</u>	<u>8320</u>	<u>Thaynes</u>	<u>11658</u>
			<u>Fault Aspen 12546</u>
			<u>Bear River 12940</u>
			<u>Aspen 14138</u>
			<u>Bear River 15050</u>
			<u>Total Depth 17030</u>

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____
 API 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 76

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed [Signature]
Denver, CO 80290 Title A. H. Hurley
 Phone No. 303/861-8437 Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Section 3 NW/4SW/4 UPRR	2N	7E	3-2							Drlg. @ 16,758 p
										Gas Sold <u>-0-</u> Flared/Vented <u>-0-</u> Used on/off Lease <u>-0-</u>

NOTE: There were -0- runs or sales of oil; -0- M. cu. ft. of gas sold;
-0- runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

CIRCULATE TO:

DIRECTOR -----
PETROLEUM ENGINEER -----
MINE COORDINATOR -----
ADMINISTRATIVE ASSISTANT ----- *LS*
ALL ----- *L*

RETURN TO Kathy *K*
FOR FILING

November 29, 1976

Memo to File:

Re: American Quasar Petroleum Co.
UPRR #3-2
Sec. 3, T. 2 N, R. 7 E.
Pineview Field, Summit Co., Utah

It was reported on November 24, 1976, by American Quasars field formen, that a completion rig had been moved in on the above well.

First attempts at completion will be in the sub-thrust Bear River Formation from 16,704'-16,740'. This formation will be fractured treated immediately following the perforating of the above interval.

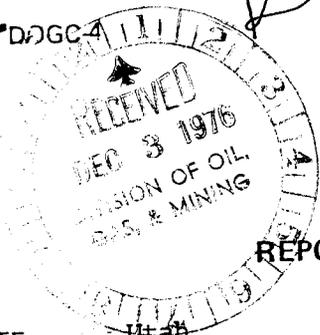
It was also reported that the completion date for the gas plant now appears to be around January 1, 1977.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb

(12)

Form DOGC-4



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____
 API 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 1976.

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co.
 Signed [Signature]
 Title A. H. Hurley
Division Operations Manager

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
Section 3 NW/4SW/4 UPRR	2N	7E	3-2							TD 17,030 PBD 16,986

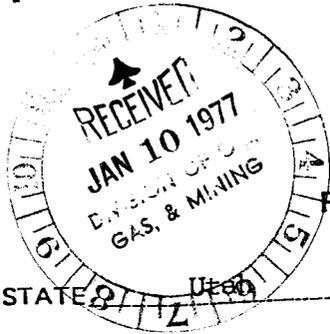
Gas Sold 0
 Flared/Vented 0
 Used-on/off-Lease 0

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

(12)

Form DOGC-4



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. x API 43-043-30015

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of: November, 1976

Agent's Address 707 United Bank Tower 1700 Broadway Denver, CO 80290 Phone No. 303/861-8437

Company American Oquirrh Petroleum Co. Signed A. H. Hurley Title Division Operations Manager

Table with 8 columns: Sec. and 1/4 of 1/4, Twp., Range, Well No., Days Produced, Barrels of Oil, Gravity, Cu. Ft. of Gas (In thousands), Gallons of Gasoline Recovered, Barrels of Water (If none, so state), REMARKS. Row 1: Section 3 NW/4SW/4 UPRR, 2N, 7E, 3-2, TD 17,030', PBD 16,986', MO Rotary Tools.

Gas Sold 0 Flared/Vented 0 Used-on/off-Lease 0

NOTE: There were 0 runs or sales of oil, 0 M. cu. ft. of gas sold; 0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. X
 API 43-043-30015

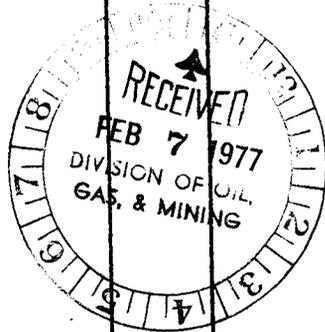
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 76

Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co.
1700 Broadway Signed _____
Denver, CO 80290 Title A. H. Hurley
 Phone No. 303/861-8437 Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause and result of test for gasoline content of gas)
Section 3 NW/4SW/4 UPRR	2N	7E	3-2							TD 17,030' 11-23-76 MICR Ran Logs 2 7/8" TS-13,210' Perf. 16,704/16,740' Acidized perfs. Reperf. 16,719/16,740' Perf. 16,564/16,574' 16,544/16,564' Reperf. 16,704/16,719' Acidized perfs. Perf. 13,918/13,928' 13,710/13,720 Acidized perfs.
										Gas Sold _____ 0 Flared/Vented _____ 0 Used-on/off-Lease _____ 0



NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

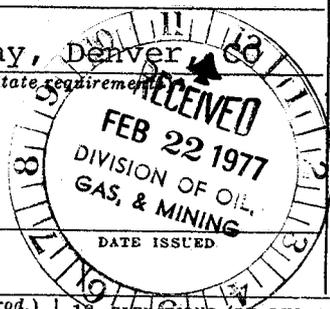
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
American Quasar Petroleum Co of New Mexico

3. ADDRESS OF OPERATOR
707 United Bank Tower, 1700 Broadway, Denver

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 3245' FNL, 660' FWL (NW SW)
At top prod. interval reported below
At total depth: Same

14. PERMIT NO. _____ DATE ISSUED _____



5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

3-2

10. FIELD AND POOL, OR WILDCAT

Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3-2N-7E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

15. DATE SPUNDED: 7-6-75
16. DATE T.D. REACHED: 10-13-76
17. DATE COMPL. (Ready to prod.): 2-16-77
18. ELEVATIONS (ST, RSB, RT, GR, ETC.): 6581' GR, 6606' KB
19. ELEV. CASING HEAD: -

20. TOTAL DEPTH, MD & TVD: 17,030'
21. PLUG, BACK T.D., MD & TVD: 10,075'
22. IF MULTIPLE COMPL., HOW MANY*: Dual
23. INTERVALS DRILLED BY: 0-TD
ROTARY TOOLS: 0-TD
CABLE TOOLS: -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9455/9475' Twin Creek - 9656/9850' Nugget
25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, BHC-GRS, FDC-CNL-GR, HDT, DLL, GR-CBL-CCL
27. WAS WELL CORED: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULPED
24"		36'	36"	15 yds.	None
13 3/8"	61#, 68#	3278'	17 1/2"	2750 sx	None
9 5/8"	47#, 43.5# & 40#	10472'	12 1/4"	950 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	10563	15935	1920	(Nugget) - 2 7/8"
5"	15674	17029	145	(Twn Ck) + 2 7/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9554'	9554'
2 7/8"	9367'	9367' Dual

31. PERFORATION RECORD (Interval, size and number)
See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED
See Attachment

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-23-77	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
2-16-77	TC 24	26/64"	→	1020	1285	8 BLW	1260:1
	N 24	20/64"	→	725	1007	15 BLW	1389:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
875	-	→	TC 1020	1285	8 BLW		
850			N 725	1007	15 BLW	47.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sale-Mountain Fuel Supply Company
TEST WITNESSED BY: Delmar Chapman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Operations Manager DATE: 2-16-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	SEE ATTACHED		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	Surf.	
Echo Conglomerate	235'	(Sample Top)
Kelvin	835'	(Sample Top)
Stump	6426'	
Preuss	6834'	
Top Salt	8230'	
Bottom Salt	8238'	
Twin Creek	8320'	
Gypsum Springs	9558'	
Nugget	9596'	
Chinle	10650'	
Shinarump	10990'	
Ankareh	11244'	
Thaynes	11658'	
Thrust Fault	12546'	
Aspen	12546'	
Bear River	12940'	
Aspen	14238'	
Bear River	15050'	

15

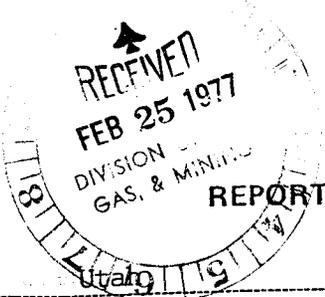
Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. X
API 43-043-30015



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 19 77

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, CO 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co.
Signed [Signature]
Title A. H. Hurley
Division Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
Section 3 NW/4SW/4 UPRR	2N	7E	3-2							Testing well. Perf. 13,345/13,375' (Bear River) Acidized perfs. Perf. 13,118/13,138' 12,992/13,020' 12,965/12,975' (Bear River) Acidized perfs. Perf. 9,455/9,475' (Twin Creek) Acidized perfs.
									Gas Sold <u>0</u>	
									Flared/Vented <u>0</u>	
									Used-on/off-Lease <u>0</u>	

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;
0 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

VOLUMETRIC METER PROVING REPORT
MECHANICAL DISPLACEMENT METHOD

DATE OF TEST: *Mar 8 - 77* BARRELS GALLONS GAUGERS' DIST. NO. *600* REPORT NO. *2*

FACT - LEASE NAME OR ACT - NAME: *Union Quassa Pet Co. 3-2* LEASE NO. *420901* RECEIPT DELIVERY WEATHER CONDITIONS *cl, w, w* ATM. TEMP. *38° F*

METER MAKE AND MODEL: *Smith E3-S1* SIZE: *3"* TEMP. COMPENSATED YES NO ATG ATC GROUP OR GRAVITY: *8400* PULSES/BBL. *8400* METER CASE PRESSURE: *PSI* SERIAL NO. *43228*

PROVER SERIAL NO. *43228* SIZE: *16"* ROUND TRIP VOLUME @ 60° F. AND 0' PSI: *1.91892* OPERATING PSI: *38* SERIES I: *38* SERIES II: *38* SERIES III: *38*

LIQUID TYPE: *Crude* OBSERVED QTY. AND TEMP.: *48.5* *59° F* GRAVITY - API: *48.6* @ 60° F. SPECIFIC GRAVITY: @ 60° F. TIME OF RUN: *37/35* SEC. RATE OF FLOW: *95* B/H

RUN NO.	ELECTRONIC COUNTER				CALCULATIONS		
	LEFT/RIGHT	ROUND TRIP	PROVER °F	METER °F	PROVER VOLUME* X CTS	CTL	NET PROVER VOLUME
1	<i>8061</i>	<i>16137</i>	<i>73</i>	<i>73</i>	<i>1.91897</i>	<i>9933</i>	<i>1.90611</i>
2	<i>8062</i>	<i>16133</i>			AVERAGE PULSES PER ROUND TRIP	PULSES PER BARREL	GROSS METER VOLUME
3	<i>8061</i>	<i>16132</i>	<i>73</i>	<i>73</i>	SERIES I	<i>8400</i>	<i>1.92074</i>
4	<i>8059</i>	<i>16139</i>			GROSS METER VOLUME	CTL	METER VOLUME
5	<i>8059</i>	<i>16130</i>	<i>73</i>	<i>73</i>	NET PROVER VOLUME	METER VOLUME	METER FACTOR
SERIES I AVERAGES					<i>1.90611</i>	<i>1.92074</i>	<i>1.99238</i>
1	<i>8062</i>	<i>16137</i>	<i>73</i>	<i>73</i>	PROVER VOLUME* X CTS	CTL	NET PROVER VOLUME
2	<i>8063</i>	<i>16136</i>			AVERAGE PULSES PER ROUND TRIP	PULSES PER BARREL	GROSS METER VOLUME
3	<i>8061</i>	<i>16129</i>	<i>73</i>	<i>73</i>	SERIES II	<i>8400</i>	<i>1.92055</i>
4	<i>8062</i>	<i>16133</i>			GROSS METER VOLUME	CTL	METER VOLUME
5	<i>8057</i>	<i>16128</i>	<i>73</i>	<i>73</i>	NET PROVER VOLUME	METER VOLUME	METER FACTOR
SERIES II AVERAGES					<i>1.90611</i>	<i>1.92055</i>	<i>1.99248</i>
1					PROVER VOLUME* X CTS	CTL	NET PROVER VOLUME
2					AVERAGE PULSES PER ROUND TRIP	PULSES PER BARREL	GROSS METER VOLUME
3					SERIES III		
4					GROSS METER VOLUME	CTL	METER VOLUME
5					NET PROVER VOLUME	METER VOLUME	METER FACTOR
SERIES III AVERAGES							

TOTALIZER READING (START OF TEST): *9235* LIQUID METERED SINCE LAST PROVING: *4255* NEW METER FACTOR (SERIES AVG.): *99243*

REMARKS, REPAIRS, AND ADJUSTMENTS (SHOW DATES): *SA Mar 1-77* EFFECTIVE DATE OF NEXT METER FACTOR: *9924*

DATE OF LAST COMPENSATOR CHECK: *2-15-77* *ROUND TRIP VOLUME AT PROVER CONDITIONS

PREVIOUS FACTORS SINCE LAST REPAIR: FACTOR *2*, TEMP. *9931*, *71.5*

CALIBRATOR ADJUSTMENT: NO YES - SHOW AMOUNT MINUS PLUS TESTED BY: *C.L. Ford* CALCULATIONS VERIFIED BY:

WITNESSES: SIGNATURE *D-on Wing* DATE *3-8-77* PERSON OR COMPANY REPRESENTED *Quassa Pet Co.*



CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR American Quasar Petroleum Co. DATE August 30, 1978 LAB NO. 28468-7
 WELL NO. UPRR 3-2 LOCATION _____
 FIELD Pineview FORMATION Nugget
 COUNTY Summit INTERVAL _____
 STATE Utah SAMPLE FROM Production

REMARKS & CONCLUSIONS:

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	9819	427.14	Sulfate	1750	36.40
Potassium	556	14.23	Chloride	15900	448.38
Lithium	-	-	Carbonate	-	-
Calcium	773	38.57	Bicarbonate	647	10.61
Magnesium	188	15.45	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		495.39	Total Anions		495.39

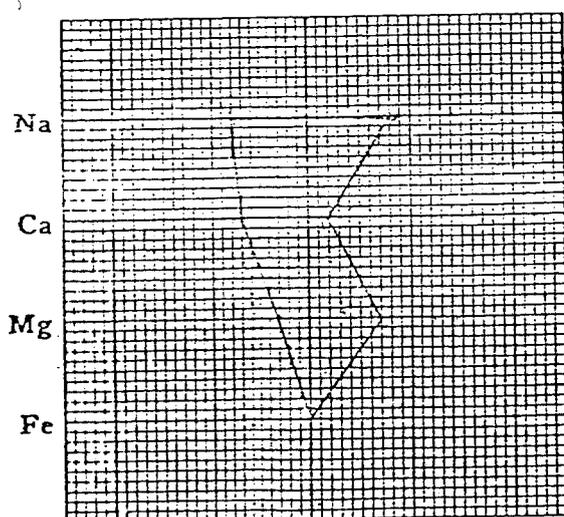
Total dissolved solids, mg/l - - - - - 29305
 NaCl equivalent, mg/l - - - - - 28435
 Observed pH - - - - - 7.7

Specific resistance @ 68°F.:
 Observed - - - - - 0.300 ohm-meters
 Calculated - - - - - 0.245 ohm-meters

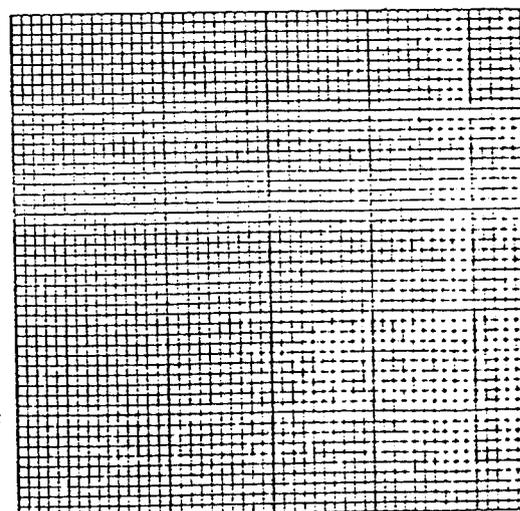
7E2N
Dec 31 5'

WATER ANALYSIS PATTERN

Scale
Sample above described MEQ per Unit

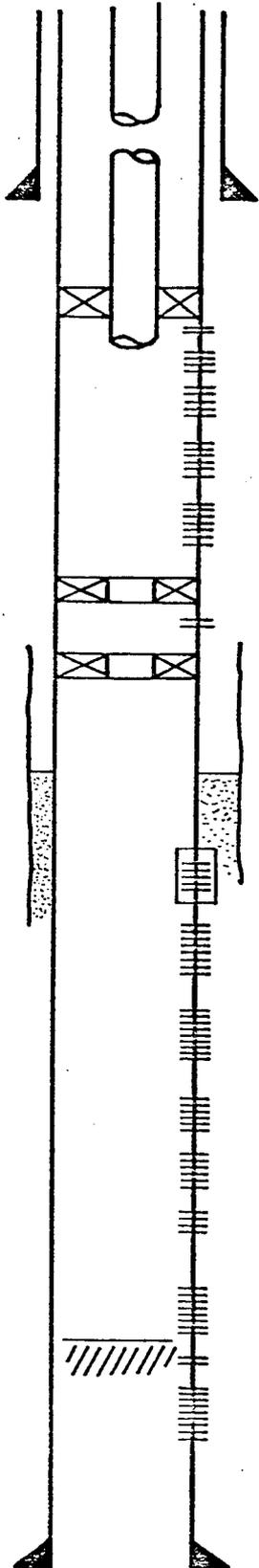


Cl 50
HCO₃ 5
SO₄ 5
CO₃ 5



Cl
HCO₃
SO₄
CO₃

(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



9 5/8" 36# K-55 at 1515' CMT'D w/850 sx
CLASS G. CEMENTED TO SURFACE

2 7/8" J-55, 6.5# EVE INTERNALLY PLASTIC COATED TBG

PROPOSED STUMP COMPLETION

RETRIEVEABLE PKR at 6570'

SQZ PERFS 6580-6582

6784 - 6796

6849 - 6859

6869 - 6878

6888 - 6916

CICR at 6930

SQZ PERFS at 6950-6952

CICR at 8800'

ORIGINAL CEMENT TOP 8930'

TWIN CREEK

9554-9559 SQUEEZED

9586 - 9601

9660 - 9720

9838-9850

9862-9876

9878-9884

9950 - 10,035

10,085 - 4 SHOTS SQUEEZED

10,384 - 10,404 SQUEEZED

PBT D 10,041

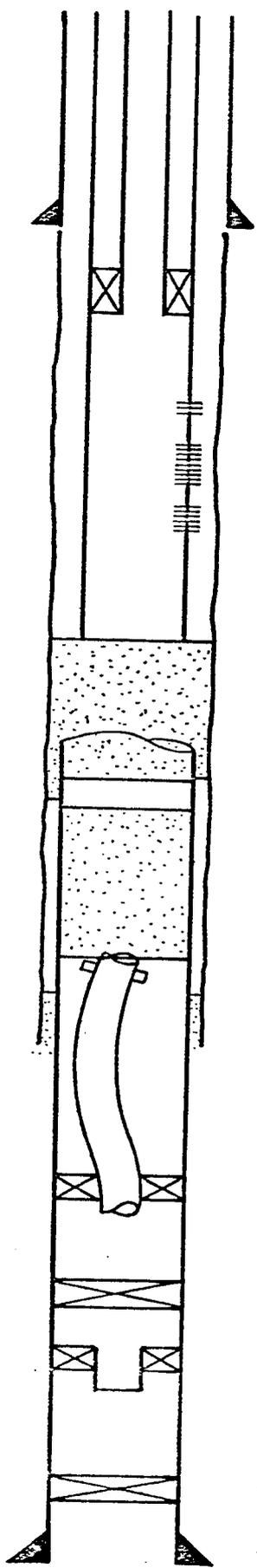
7" 26 & 23# N-80 & S-95 at 10,826'

CMT'D w/700 sx 50:50 POZ MIX

TD 10,850'

PINEVIEW FIELD
Summit Co., Utah
BOYER 3A-1

5-7-79



9 5/8" at 2705'

PROPOSED STUMP RE-ENTRY

6159 - 6172

6177 - 6233

6294 - 6316

7" CSG at 6450' CEMENTED w/CLASS G.

CMT PLUG 6450 - 6890'

CASING CUT OFF at 6890'

CMT PLUG 7608 - 7848

MILLED HOLE IN CSG at 7845±

TOP OF FISH at 7848'

WASHOVER SHOE TWISTED
OFF AT TOP OF FISH

PACKER HUNG at 9783'

RBP at 9965'

PRODUCTION PKR w/PLUG at 10,050

CIBP at 10,450

7" at 10,650

SQUEEZED PERFS

7600 - 02

7735 - 37

7825 - 27

7838 - 40

OPEN PERFS

9380 - 84

9410 - 50

9470 - 9534

9544 - 70

9630 - 50

9666 - 76

9682 - 86

9715 - 55

9765 - 9815

10,182 - 92

10,200 - 10

10,240 - 45

10,268 - 92

10,480 - 500

PINEVIEW FIELD

Summit Co., Utah

UPRR 11-1

5-7-79

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3245' FNL, 660' FWL, NW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6606' KB	9. WELL NO. 3-2
		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Run liner and re-perf</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 7" casing liner surface to 9925'. PB 10,008'. Re-perf Rich intervals 9219, 24, 30, 44, 59, 63, 80, 9304, 52, 56, 70, 78 (same as original perfs). Ran submersible pump and returned to production.

RECEIVED

FEB 19 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Operations Manager DATE 2/17/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT - UPRR 3-2
COMPLETION REPORT

31.

Perf. 16704/16740 (Dakota) w/2" tbg. gun 2 spf

Reperf. 16719/16740 (Dakota) w/1 spf

Perf. 16564/16574 (Dakota) w/1 spf

Perf. 16544/16564 (Dakota) w/3 1/8" csg. gun 1 spf

Reperf. 16704/16719 (Dakota) w/3 1/8" csg. gun 1 spf

Perf. 13918/13928

13710/13720 (Bear River) w/4" csg. gun 2 spf

13345/13375 (Bear River) w/2" tbg. gun 2 spf

Perf. 13118/13138

12992/13020

12965/12975 (Bear River) w/4" gun 2 spf

Perf. 9455/9475 (Twin Creek) w/4" csg. gun 2 spf

Perf. 9656/9726

9755/9756

9785/9795

9830/9850 (Nugget) w/4" csg. gun 2 spf

ATTACHMENT - UPRR 3-2
COMPLETION REPORT

32.

Acidized perfs. 16704/16740 w/40 bbls. 3% KCl wtr. + 12 bbls. 10% acetic acid, unable to comp.

Acidized perfs. 16544/16740 w/2000 gals. acetic acid, treated w/2000 gals. 10% acetic acid, flushed w/50 bbls. KCl wtr., and 6000 gals. 15% HCl w/93 ball sealers, 4000 gals. 3% KCl, 5000 gals. mud acid, flushed w/90 bbls. KCl wtr.

Acidized perfs. 13345/13375' w/3000 gals. 12-3 mud acid, flushed w/80 bbls. KCl.

Acidized perfs. 12965/13138' w/14500 gals. 12-3 mud acid, 100 7/8" ball sealers, 6000 gals. 3% HCl, flushed w/80 bbls. KCl wtr.

Acidized perfs. 12965/13128 w/3000 gals. 12-3 mud acid, flushed w/80 bbls. KCl.

Acidized perfs. 12965/13138' w/14500 gals. 12-3 mud acid w/100 7/8" ball sealers evenly spaced in last 250 bbls. followed by 6000 gals. 3% HCl, flushed w/80 bbls. KCl wtr. All acid had 0.5% M27, 0.5% M38W, 20# per 1000 gal. L41 & 1.5% Al70.

Acidized perfs. 9455/9475' w/6000 gals. 28% HCl, 2000 gals. WF 60, 9000 gals. WF60 w/2#/gal. 100 mesh sd, 6000 gals. Super X acid, flushed w/5000 gals. 2% KCl wtr.

ATTACHMENT - UPRR #3-2
COMPLETION REPORT

37.

- DST #1 5830/5971' (Stump) TO 15", SI 30", TO 120", SI 240", TO on initial flow w/immed. med. steady blow, SI 30", opened final flow w/immed. med. steady blow, remaining constant thruout; rec. 2990' drlg. M/C/W, IHP-2858, FHP-2838, IFP-256/433, FFP-453/1263, ISIP-2503, FSIP-2444.
- DST #2 9205/9352' (Twin Creek) w/no WC, TO 5", steady, incr. blow, SI 15" w/GTS in 5" after SI, TO 1" pkrs. failed; rec. 3079' hily G/C/M w/tr of oil thruout, IHP-4429, IFP-596/682, ISIP-3967, remainder of test misrun.
- DST #3 9468/9568 (Twin Creek) w/no WC, TO 5" wk to strong blow thruout, SI 60" (GTS in 2" into SI, OTS in 40" into SI) TO 82" O&G flowed @ underterminate rates due to manifold plugging w/LCM, SI 80", IHP-4570, IFP-931, ISIP-4062, FFP-1601, FSIP-3971, FHP-4809.
- DST #4 9645/9680' (Nugget) opened w/wk blow, incr. to strong in 15" into 2nd open period, then declining, GTS in 43", IHP-4593, FHP-4624, IFP-60, FFP-120, ISIP-4025, FSIP-4009; rec. 330' G&O/C/M, 100' free oil.
- DST #5 10009/10133' (Nugget) no WC, TO 5", immed. strong blow thruout, SI 15", TO 60" GTS in 10" into 2nd open, SI 60", rec. 1695' fluid, 1000' O&G/C/M, 695' wtr., IHP-4814; IFP-800/769, ISIP-4086, FFP-553/935, FSIP-4133, FHP-4798.
- DST #6 10220/10343' (Nugget) w/no WC, 5" preflow, 30" ISI, 60" FF, 60" SI, opened w/very wk blow, remained constant thruout; rec. 400' drlg. mud, IHP-4922, FHP-4891, IFP-123/123, FFP-184/200, ISIP-3901, FSIP-4102
- DST #7 11011/11077' (Shinarump) misrun
- DST #8 11021/11077' (Shinarump) w/no WC, TO 5" w/wk to strong blow, SI 60", TO 120" strong initial blow, GTS in 34"; rec. 4700' G/C/Muddy wtr., IHP-5338, IFP-346/432, ISIP-4555, FFP-583/2019, FSIP-4554, FHP-5338.
- DST #9 12010/12079' (Thaynes) w/2000' WC, TO 5" w/wk incr. blow, SI 60", TO 90", GTS in 40", measured steady 32 MCFD w/11 psi on ½" surf. chk. thruout remainder of period, SI 180"; rec. 2000' WC, 126' G/C/M, IHP-5820, IFP-855/1074, ISIP-4698, FFP-921/1096, FSIP-4068, FHP-5758.
- DST #10 12135/12233' (Thaynes) w/2120' WC, TO 5" w/wk decr. blow thruout, SI 60", TO 60" w/no blow, SI 60"; rec. 2120' WC & 80' fluffy drlg. mud, no oil, gas, or wtr. IHP-5875, IFP-1007/1007, ISIP-1381, FFP-948/948, FSIP-988, FHP-5795.

ATTACHMENT - UPRR #3-2
COMPLETION REPORT

37. (Contd.)

- DST #11 15935/16081' (Dakota) 4000' invert cushion, TO 10" wk blow & died, SI 60", TO 60" had wk blow & died in 10", FSI 150" very wk gas blow to surf in 170"; rec. 3.2 cu. ft. gas, 1000 cc's invert mud, no wtr, hily G/C & G/packed/drlg. mud. IHP-7756, IFP-2241/2266, ISIP-6483, FFP-2317/2266, FSIP-6712, FHP-7705.
- CORE #1 10074/10133' Cut & rec. 59' of Nugget sd, oil stained from 10074/10105'
- CORE #2 10133/10192' Cut & rec. 59' ss, tite w/some oil stain
- CORE #3 10192/10242' Cut 50'; rec. 46½' Nugget ss, top 12' oil stained, remainder pink & tite.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
UPRR
9. WELL NO.
3-2
10. FIELD AND POOL, OR WILDCAT
Pineview-Nugget
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 3, T2N-R7E
12. COUNTY OR PARISH
Summit
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR
1700 Broadway, #707, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
3245' FNL, 660' FWL (NW SW)

14. PERMIT NO.
43-043-30015

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6606' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 7" liner 9926'-surf, cmted w/800 sxls cmt.
Abandoned Nugget perfs 9600-9850'.
August 21, 1980 well P&A.
Well now producing in Twin Creek formation 9219-9417'

RECEIVED
AUG 27 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED John D. Nolan TITLE Div. Prod. Mgr. DATE 8/21/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF UTAH
NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

7. LEASE REGISTRATION AND SERIAL NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

9. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Champlin Petroleum Company

5. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
PO Box 700, Rock Springs, Wyoming 82902

9. WELL NO.
3-2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Pineview

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec 3 T2N R7E

APR 26 1985

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, ST, or etc.)

12. COUNTY OR PARISH 13. STATE
Summit Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORTS:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Change of Operator

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Reconduction Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah.

43-043
API

WELLS LOCATION

43-043

API WELLS

LOCATION

30026 Bingham 2-1 NW/4 SW/4 Sec 2, T2N, R7E
30125 Bingham 2-1A SW SW Sec 2, T2N, R7E
30028 Bingham 2-2 NW NW, Sec 2, T2N, R7E
30033 Bingham 2-3 SE SW, Sec 2, T2N, R7E
30038 Bingham 2-4 SE NW, Sec 2, T2N, R7E
Bingham 2-5(TA) NW SE, Sec 2, T2N, R7E
30025 Bingham 10-1 NW NE, Sec 10, T2N, R7E
30016 Bingham 10-2 NW NW, Sec 10, T2N, R7E
30097 Bingham 10-3 (water INS) SE NW, Sec 10, T2N, R7E
30012 UPRR 3-1 NW/4 NW/4, Sec 3, T2N, R7E
30015 UPRR 3-2 NW SW, Sec 3, T2N, R7E
30019 UPRR 3-3 NW/SE, Sec 3, T2N, R7E

30031 UPRR 3-4 SE NW, Sec 3, T2N, R7E
30035 UPRR 3-5 (water INS) SE SW, Sec 3, T2N, R7E
30036 UPRR 3-6 SE SE, Sec 3, T2N, R7E
Pineview 3-7(TA) SW SW, Sec 3, T2N, R7E
30120 UPRR 3-8 SW NW, Sec 3, T2N, R7E
30151 UPRR 3-9 NE SE, Sec 3, T2N, R7E
Newton Sheep #1 NE SE, Sec 4, T2N, R7E
Clark 4-1(TA) SE SW, Sec 4, T2N, R7E
30077 Pineview 4-3 SE SE, Sec 4, T2N, R7E
30083 Pineview 4-4 SE SE, Sec 4, T2N, R7E
30103 Newton Sheep 4-5 NE NE, Sec 4, T2N, R7E

CONTINUES PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED S.M. Schram

TITLE Production Superintendent

DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSON

Utah Account No. NO200
Report Period (Month/Year) 5 / 87
Amended Report

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
X 4304330018	1-31-3	00460 02N 07E 3	NGSD					
X 4304330029	BINGHAM 1-42-3 (2-7)	00460 02N 07E 3	NGSD					
X 4304330030	HJ NEWTON 1-42-9	00460 02N 07E 9	TWNCR					
X 4304330048	H. J. NEWTON 2-31-9	00460 02N 07E 9	TWNCR					
X 4304330126	ADKINS 1-32E3	00460 02N 07E 3	NGSD					
X 4304330093	UPRR 27-1	02055 02N 06E 27	TWNCR					
X 4304330016	BINGHAM 10-2	02056 02N 07E 10	TWNCR					
X 4304330014	UPRR 35-1	02060 02N 06E 35	TWNCR					
X 4304330098	JUDD 34-3	02070 02N 06E 34	NGSD					
X 4304330061	JUDD 34-1	02075 02N 06E 34	NGSD					
X 4304330012	UPRR 3-1	02080 02N 07E 3	STUMP					
X 4304330015	UPRR 3-2	02085 02N 07E 3	TWNCR					
X 4304330019	UPRR 3-3	02090 02N 07E 3	TWNCR					
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

us

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,

Ed Robert

Edward Robert
Insurance Coordinator

ER:vp-9

Attachment



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 23, 1990

Mr. Ted Brown
Union Pacific Resources Company
P.O. Box 7
Fort Worth, Texas 76101-0007

Dear Mr. Brown:

Re: Commingling Well Production into Common Production Facilities

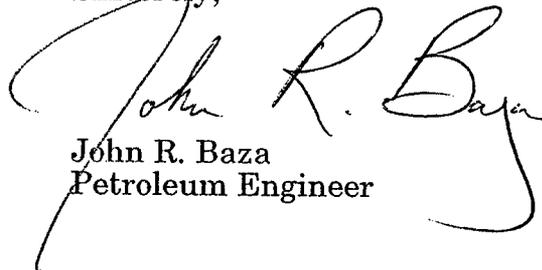
The Division of Oil, Gas and Mining has received and reviewed your letter dated May 1, 1990, requesting approval to commingle well production from all wells in Sections 2, 3, and 10, Township 2 North, Range 7 East into common production facilities.

The Division accepts the procedure for commingling production as outlined in your letter. You should be aware that allocation of production revenue interest shall remain a contractual matter between Union Pacific Resources Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of your company as operator.

In your letter, you indicate that production from individual wells involved in the commingling will be tested monthly and production allocations will be based on such tests. Such testing is considered a stipulation of the Division's acceptance of your procedure, and proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

The Division appreciates your attention to this matter. If you have any additional questions or concerns, please do not hesitate to contact me.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
S. L. Schneider
Well files

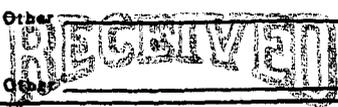
OI2/293

an equal opportunity employer

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 1. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other



2. NAME OF OPERATOR: Union Pacific Resources Company
 DATE ISSUED: DEC 29 1993

3. ADDRESS OF OPERATOR: P.O. Box 7 Fort Worth, TX 76101-0007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 3245' FNL and 660' FWL
 At top prod. interval reported below
 At total depth 3245' FNL and 660' FWL

5. LEASE DESIGNATION AND SERIAL NO. N/A
 6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A
 7. UNIT AGREEMENT NAME N/A
 8. FARM OR LEASE NAME UPRR
 9. WELL NO. 3-2
 10. FIELD AND POOL OR WILDCAT Pineview
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NWSW/4 Sec. 3-2N-7E

14. API NO. 43-043-30015 DATE ISSUED
 12. COUNTY Summit 13. STATE Utah

15. DATE SPUNDED 10-12-93 16. DATE T.D. REACHED N/A 17. DATE COMPL. (Ready to prod.) 10-21-93 18. ELEVATIONS (DF, RER, RT, CR, ETC.) 6581 GR; 6606 KB 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TYD 10472' 21. PLUG BACK T.D., MD & TYD 9826 22. IF MULTIPLE COMPL. HOW MANY N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)
 Nuggett 9656' - 9727'
 9600' - 9630'
 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL; DIL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61# 68#	3278'	17 1/2"	2750 SXS	-0-
9 5/8"	47# 43.5# 40#	10472'	12 1/4"	950 SXS	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8"	9564'	9562'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.	
Interval	Size	Number	Notes	Depth Interval (MD)	Amount and Kind of Material Used
Nuggett 9656' - 9727'	4"	gun 1	SPF	Rich member of the Twin Creek	Load hole 4 BPM on vacuum mix & pump 100 sxs G neat.
Nuggett 9600' - 9630'	4"	gun 1	SPF		Displace to top perf. Mix & pump 100 sxs G neat. Displace to top perf.

33. PRODUCTION
 DATE FIRST PRODUCTION 10-21-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing * See Back

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-25-93	24	13/64"		119	218	9	1832

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: Cami Minzenmayer TITLE: Regulatory Analyst DATE: 12-27-93

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS											
Formation	Top	Bottom	Description, contents, etc.										
			<p>Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Set CICR at 9114'. Test tubing. Shear out of CICR. Squeeze perfs w/50 sxs Thixotropic and 100 sxs G neat cmt. Spot 50 sxs Thixotropic and 100 sxs G neat. Reverse 11 bbls. cmt. to pit. 23 bbls. under CICR.</p>										
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">Name</th> <th style="width: 50%;">Meas. Depth</th> </tr> </thead> <tbody> <tr> <td>Watton Canyon</td> <td>8880'</td> </tr> <tr> <td>Rich</td> <td>9215'</td> </tr> <tr> <td>Slide Rock</td> <td>9455'</td> </tr> <tr> <td>Nuggett</td> <td>9600'</td> </tr> </tbody> </table>	Name	Meas. Depth	Watton Canyon	8880'	Rich	9215'	Slide Rock	9455'	Nuggett	9600'
Name	Meas. Depth												
Watton Canyon	8880'												
Rich	9215'												
Slide Rock	9455'												
Nuggett	9600'												

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.	Fee
6. If Indian, Allottee or Tribe Name	NA
7. Unit Agreement Name	NA
8. Well Name and Number	UPRR #3-2
9. API Well Number	43-043-30015
10. Field and Pool, or Wildcat	Pineview

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (X) GAS () OTHER: () INJ. ()

2. Name of Operator
Union Pacific Resources Company

3. Address and Telephone Number
P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

4. Location of Well

Footages	3245' FNL, 660' FWL	County	Summit
QQ, Sec., T., R., M.	(NWSW) Sec. 3, T2N-R7E	State	Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

() Abandonment
() Casing Repair
() Change of Plans
() Conversion to Injection
() Fracture Test
() Multiple Completion
(X) Other: **Change of Operator**

() New Construction
() Pull or Alter Casing
() Recompletion
() Shoot or Acidize
() Vent or Flare
() Water Shutoff

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

() Abandonment *
() Casing Repair
() Change of Plans
() Conversion to Injection
() Fracture Treat
() Other _____

() New Construction
() Pull or Alter Casing
() Shoot of Acidize
() Vent or Flare
() Water Shut-Off Shutoff

Date of work completion _____

Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

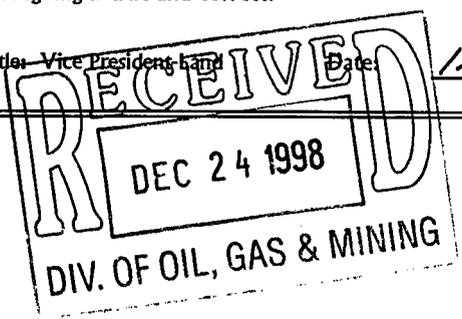
Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:
Dorothy Moravek Dmoravek Title: Regulatory Analyst Date: 12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:
Robert T. Kennedy Robert T. Kennedy Title: Vice President Date: 12-22-98

(This space for State use only)
(12/92)



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
PI Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BINGHAM 1-42-3 (2-7)								
4304330029	00460	02N 07E 3	NGSD			fee		
JUDD 34-3								
4304330098	02070	02N 06E 34	NGSD			fee (SOW)		
JUDD 34-1								
4304330061	02075	02N 06E 34	NGSD			fee (SOW)		
UPRR 3-1								
4304330012	02080	02N 07E 3	STUMP			fee (SOW)		
UPRR 3-2								
4304330015	02085	02N 07E 3	NGSD			fee (SOW)		
UPRR 3-6								
4304330036	02105	02N 07E 3	TWCNG			fee (POW)		
UPRR 3-9								
4304330151	02115	02N 07E 3	TWNCR			fee (POW)		
BINGHAM 2-1								
4304330026	02170	02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-1A								
4304330125	02175	02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-2								
4304330028	02180	02N 07E 2	TWNCR			fee (TA)		
BINGHAM 2-3								
4304330033	02185	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 2-4								
4304330038	02190	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 10-1								
4304330025	02195	02N 07E 10	TWNCR			fee (SOW)		
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2

Dorothy Moravek
Notification of Sale
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

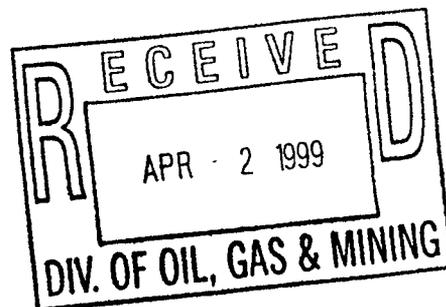
UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC



OPERATOR CHANGE WORKSHEET

Routing:

1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) CITATION OIL & GAS CORP **FROM:** (old operator) UNION PACIFIC RESOURCES CO
 (address) P.O. BOX 690688 (address) P.O. BOX 7 MS 29-3006-01
HOUSTON, TX 77269-0688 FORT WORTH, TX 76101-0007
RUTH ANN ALFORD DOROTHY MORAVEK
 Phone: (281) 469-9664 Phone: (817) 321-6739
 Account no. N0265 Account no. N9465

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43-043-30015</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(3.11.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above. *(*new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

WDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.

WDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

WDR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 2.11.99 Bond # RSB-670565)

WDR 2. A copy of this form has been placed in the new and former operator's bond files.

WDR 3. The FORMER operator has requested a release of liability from their bond (yes/no) YES, as of today's date 3.10.99. If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

WDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

WDR 1. All attachments to this form have been microfilmed. Today's date: 5.12.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

MONTHLY SUMMARY REPORT OF GAS PROCESSING PLANT OPERATIONS - FORM 13-A

FACILITY PINEVIEW GAS PLANT
 OPERATOR CITATION OIL AND GAS CORP.
 ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77069-2212

OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT []

GAS ACQUISITIONS		MCF
1. GAS INTO GATHERING SYSTEM		25816
2. DISPOSITIONS OF UNPROCESSED WET GAS FROM GATHERING SYSTEM (explain)		
3. PLANT INTAKE FROM GATHERING SYSTEM (Plant meters)		25816
4. (LOSS) OR GAIN (line 3 - line 1 = line 2)		
5. GAS FROM OTHER PROCESSING PLANTS (Plant names:		
6. GAS FROM MAIN TRANSMISSION LINE (Pipeline company:		
7. GAS WITHDRAWN FROM STORAGE		
TOTAL ACQUISITIONS (add lines 3, 5, 6, and 7)		25816

GAS DISPOSITIONS			MCF
1. PLANT FUEL	3,302	7. CYCLED	
2. VENTED/FLARED	0	8. UNDERGROUND STORAGE	
3. EXTRACTION LOSS (SHRINKAGE)	7,234	9. OTHER PROCESSING PLANTS	
4. FIELD FUEL & USE	383	10. TRANSMISSION LINE	14,832
5. LIFT GAS		11. METER DIFFERENTIAL - LOSS/(GAIN)	65
6. REPRESSURING/PRESSURE MAINTENANCE		12. OTHER DISPOSITIONS (explain)	
TOTAL DISPOSITIONS (add lines 1 through 12)			25,816

PLANT PRODUCTION, RECEIPTS, DELIVERIES, AND STOCK IN GALLONS					
PRODUCT	OPENING STOCK	RECEIPTS	PRODUCTION	DELIVERIES	CLOSING STOCK
ETHANE					
PROPANE					
ISO-BUTANE					
BUTANE					
NGL MIX	63,300		140,676	152,076	51,900
GASOLINE					
CONDENSATE					
KEROSENE					
OTHER:					
TOTAL	63,300		140,676	152,076	51,900

BTU OF GAS SOLD 1.2207

PRODUCTION OF SULFUR FROM PROCESSING NATURAL GAS: _____ LONG TONS

COMMENTS:

No propane sales this month; propane stock sold off 1/99.
 Plant now selling only NGL Mix.

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


 SIGNATURE Diane Cerny
 Production Analyst I
 TITLE _____ DATE 4/23/2013

Phone No. (281) 891-1562

APR 29 2013

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS PINEVIEW GAS PLANT
 CITATION OIL AND GAS CORP.
 14077 CUTTEN ROAD
 HOUSTON, TX 77070-5623

PAGE 1 OF 1 OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,813	56	2,210	20,486
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
CITATION OIL AND GAS CORP.	BINGHAM 10-1	43-043-30025	0	0	0	0
CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,705	40	1,578	15,366
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,319	20	730	9,082
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,140	121	4,652	50,903
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,698	55	2,070	22,146
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,041	45	1,742	16,822
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


 SIGNATURE Diane Cerny DATE 23-Apr-13
 TITLE Production Analyst I
 PHONE NO. - 281-891-1562

APR 29 2013

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS
 PINEVIEW GAS PLANT
 CITATION OIL AND GAS CORP.
 14077 CUTTEN ROAD
 HOUSTON, TX 77070-5623

PAGE 1 OF 1
 OPERATIONS MONTH/YR
 Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
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CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,706	40	1,578	15,372
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,317	20	729	9,069
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,137	121	4,650	50,886
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,699	55	2,070	22,153
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,042	45	1,742	16,827
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

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Diane Cerny
 SIGNATURE Diane Cerny DATE
 TITLE Production Analyst I 09-May-13
 PHONE NO. - 281-891-1562

RECEIVED

MAY 28 2013

DIV. OF OIL, GAS & MINING

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS PINEVIEW GAS PLANT CITATION OIL AND GAS CORP. 14077 CUTTEN ROAD HOUSTON, TX 77070-5623

PAGE 1 OF 1 OPERATIONS MONTH/YR Mar-13

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SIGNATURE Diane Cerny DATE 09-May-13
TITLE Production Analyst I
PHONE NO. - 281-891-1562

RECEIVED
MAY 22 2013
DIV. OF OIL, GAS & MINING

MONTHLY SUMMARY REPORT OF GAS PROCESSING PLANT OPERATIONS - FORM 13-A

FACILITY PINEVIEW GAS PLANT
 OPERATOR CITATION OIL AND GAS CORP.
 ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77069-2212

OPERATIONS MONTH/YR Mar-13

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 TITLE _____ DATE 4/23/2013

Phone No. (281) 891-1562

APR 29 2013

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS PINEVIEW GAS PLANT
 CITATION OIL AND GAS CORP.
 14077 CUTTEN ROAD
 HOUSTON, TX 77070-5623

PAGE 1 OF 1 OPERATIONS MONTH/YR Mar-13

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 PHONE NO. - 281-891-1562

APR 29 2013

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY OPERATOR ADDRESS
 PINEVIEW GAS PLANT
 CITATION OIL AND GAS CORP.
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 PHONE NO. - 281-891-1562

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DIV. OF OIL, GAS & MINING

Revision

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