



February 19, 1975

Utah Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Re: Colorado Energetics Fuelco 44-1 UPRR
SW/SE Section 1, T2N, R5E
Summit County, Utah

Dear Sir:

Regarding the "12 point plan" required with each Application to Drill, we submit the following information:

1. Existing roads - See attached map.
2. Planned acces road - See attached map.
3. Location of well - See attached survey plat.
4. Lateral roads to well location - See attached map.
5. Location of Tank Batteries and Flowlines -

In the event production is established, a 4-500 BBL-tank tank battery will be installed on the east side of the well, 200' from the well head. A 6' x 27½' vertical heater treater will be located 150' north of the well head. There will be a buried 3" flowline from the well head to the heater treater and a buried 3" flowline from the heater treater to the tank battery. Also there will be a buried 2" circulating line from from the heater treater to the tank battery.

6. Location and type of water supply -

The water used in this project will be taken from Chalk Creek about 5 miles east of Coalville. The water will be hauled from the creek to the rig by truck.

7. Methods for handling waste disposal -

All combustible material will be burned in the burn pit shown on the rig layout plat. All non-combustible material will be buried in the burn pit after completion of the operation. An approved chemical toilet will be on the location.

8. Location of Camp -

A 5-trailer unit camp will accompany this rig. We propose to set the camp up about $\frac{1}{4}$ mile west of the rig on a 200' x 200' campsite with $\frac{1}{4}$ mile of road from the drillsite to the camp.

9. Location of Airstrips -

There will be no airstrips built for this project.

10. Location layout - See attached rig layout plat.

11. Plans for restoration of the surface -

In the event production is established, the location will be dressed to have a neat appearance with the reserve pit backfilled and covered; the previously mentioned tank battery will be installed. Unused portions of the location will be graded and levelled. If the well is deemed a dry hole, all pits, the location, and access road will be cleaned up and restored as near as possible to the original condition. The location and road will be re-seeded as required.

12. Additional information -

This location is to be built on a relatively bare spot on top of a hill. The terrain slopes gently to the west and south. Building of the location will require about a 10' - 12' cut on the east side. The top soil will be stripped off and stockpiled for use in reclamation.

Yours Very Truly,

Ronald C. Turtle
Operations Manager

RCT:ch
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Un-named
9. WELL NO. Colorado
Energetics Fuelco 44-1 UPRR
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1, T2N, R5E
12. COUNTY OR PARISH
Summit
13. STATE
Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL
160
20. ROTARY OR CABLE TOOLS
Rotary
22. APPROX. DATE WORK WILL START*
March 5, 1975

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Energetics, Inc. dba Colorado Energetics, Inc. in Utah

3. ADDRESS OF OPERATOR
333 West Hampden Avenue, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 616' FSL & 1330' FEL
At proposed prod. zone *See case*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles east and 2 miles north of Coalville, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
616'

16. NO. OF ACRES IN LEASE
5,782

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
13,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,567 ungraded

22. APPROX. DATE WORK WILL START*
March 5, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	48#	60'	Sufficient to circulate
12 1/2"	9 5/8"	36#	1,000'	Sufficient to circulate

Operator proposes to drill and evaluate this well as follows:

1. Set 13 3/8" casing @ 60' and cement same to surface.
2. Drill 12 1/2" hole to 1,000'±. Set 9 5/8" casing to this depth and cement same to surface.
3. Drill 8 3/4" hole to 13,000'.
4. Evaluate formations as dictated by on site mud logger.
5. Evaluate Nugget electric logging and DST's as necessary.
6. If deemed commercial, run 7" casing per engineered design.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ronald C. Turtle TITLE Operations Manager DATE Feb. 19, 1975

(This space for Federal or State office use)

PERMIT NO. 43-043-30013 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*Combination to gate
1-9-26*

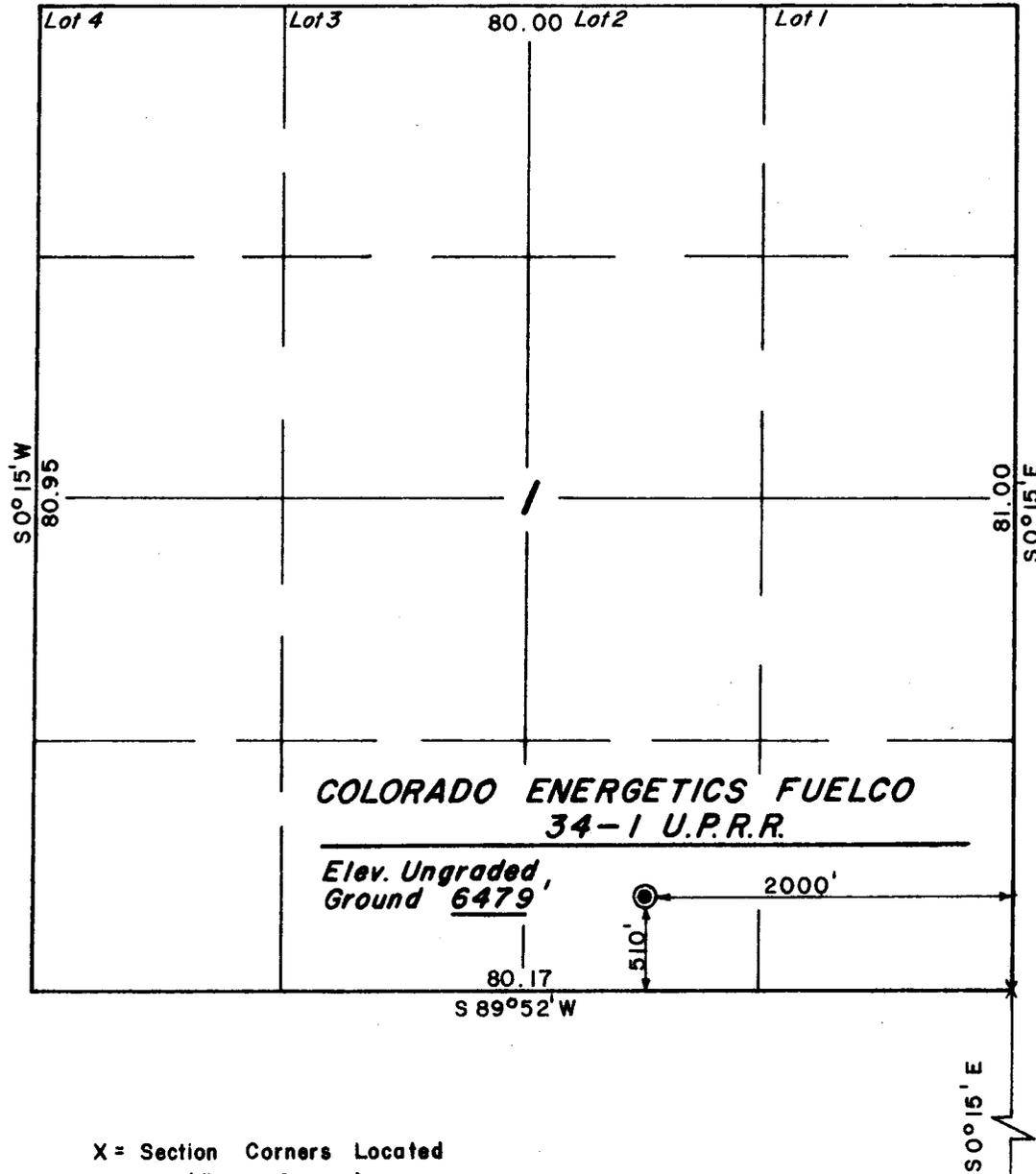
*See Instructions On Reverse Side

T2N, R5E, S.L.B. & M.

PROJECT

ENERGETICS INC.

Well Location, COLORADO ENERGETICS
 FUELCO 34-1 U.P.R.R., Located As
 Shown In The SW1/4 SE 1/4 Section 1, T2N,
 R5E, S.L.B. & M.
 Summit County, Utah.



**COLORADO ENERGETICS FUELCO
 34-1 U.P.R.R.**

*Elev. Ungraded
 Ground 6479'*

80.17
 S 89°52' W

X = Section Corners Located
 (Fence Corner)

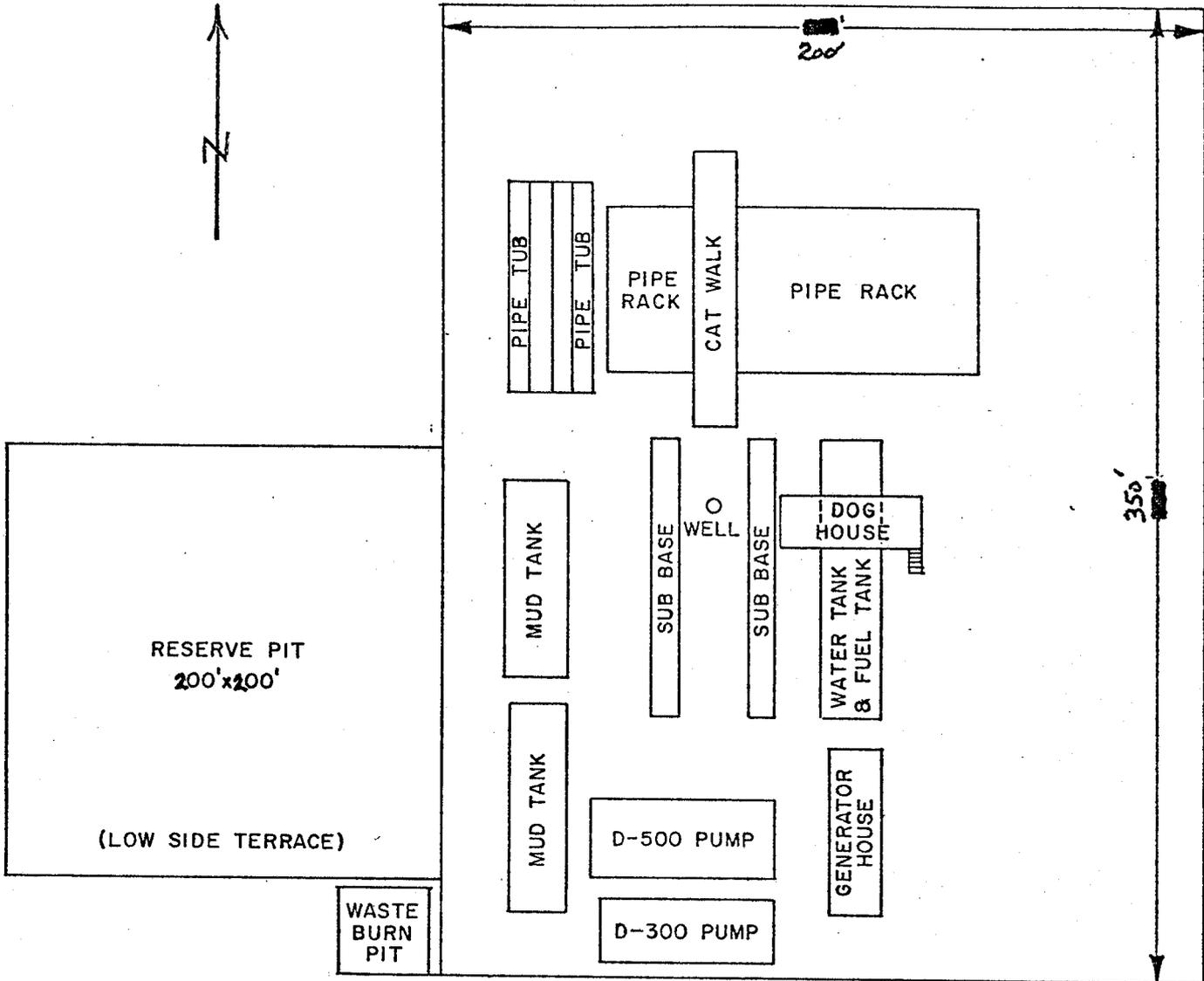
SE CORNER
 SEC. 12

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 3/11/75
PARTY L.D.T.-W.P.	REFERENCES GLO PLAT
WEATHER COLD	FILE ENERGETICS INC.

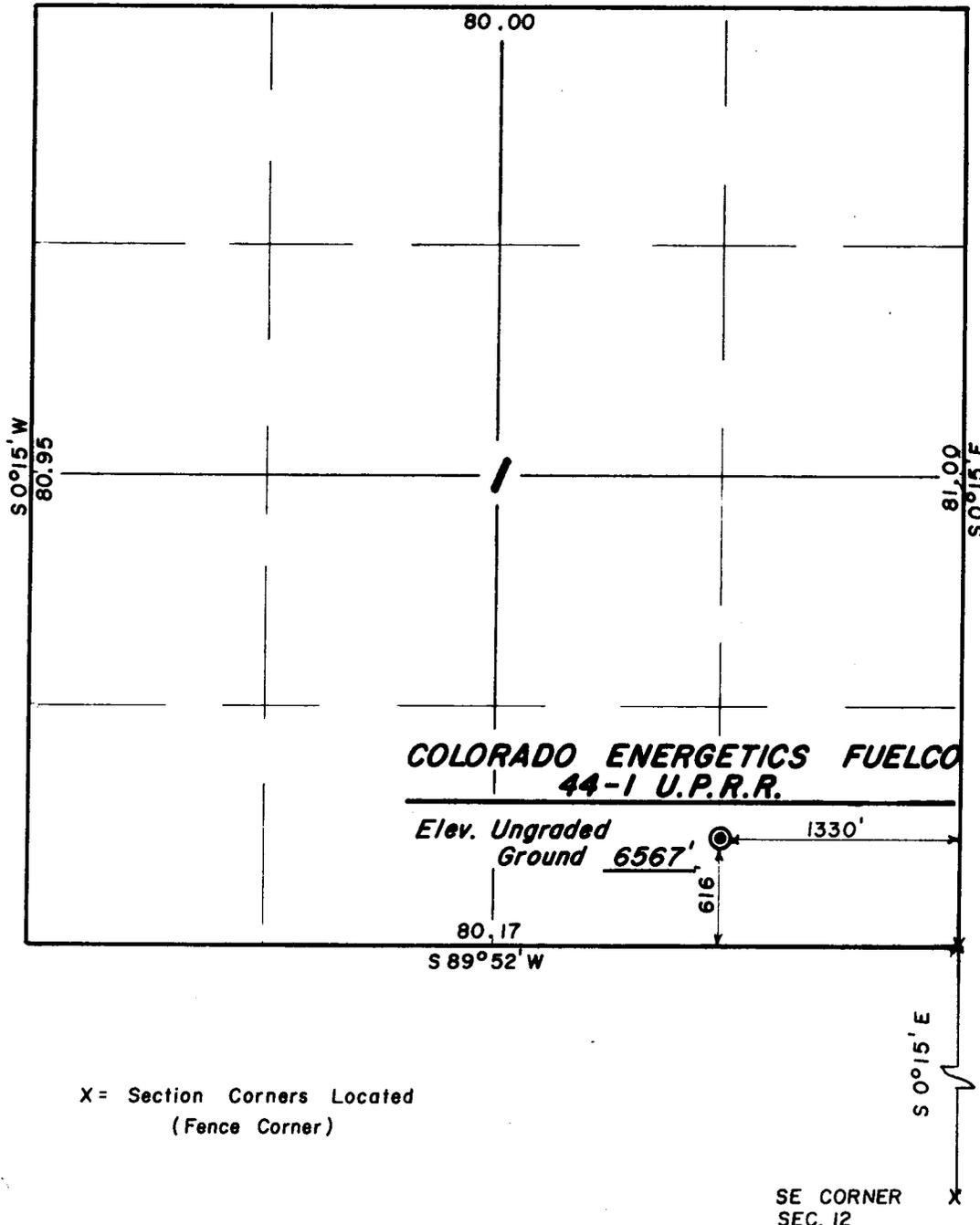


T2N, R5E, S.L.B. & M.

PROJECT

ENERGETICS INC.

Well location, COLORADO ENERGETIC
 FUELCO 44-1 U.P.R.R., Located as
 shown in the SE 1/4 Section 1, T2N,
 R5E, S.L.B. & M.
 Summit County, Utah.



CERTIFICATE

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 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
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 BEST OF MY KNOWLEDGE AND BELIEF

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

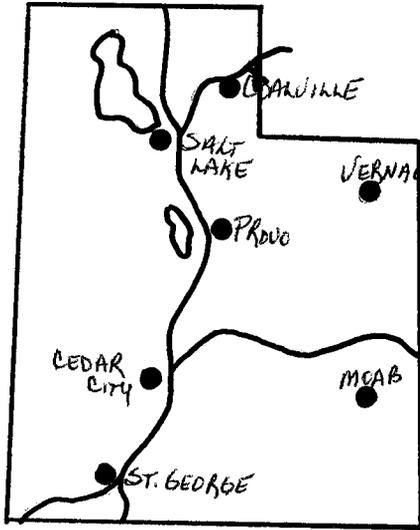
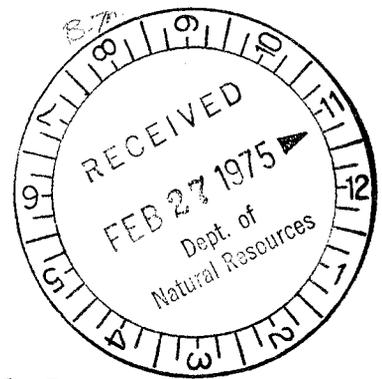
UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

X = Section Corners Located
 (Fence Corner)

SE CORNER
 SEC. 12

SCALE 1" = 1000'	DATE 2/18/75
PARTY L.D.T. - D.G.	REFERENCES GLO PLAT
WEATHER COLD	FILE ENERGETICS INC.

ENVIRONMENTAL ASSESSMENT



WILDCAT WELL - Colorado Energetics Fuel Co.
UPRR #44-1

Prepared by the Division of Oil and Gas
Conservation

February, 1975

Anticipated Major Environmental Impacts:

Physical - Geological displacement and
soil erosion

Biological - Not Significant

Human - Economic benefits expected
through increased local activity
and exploitation of energy resources.
Secondary impacts could be considerable
depending on success of exploration.

Contents:

Description

Alternatives

Impact

Direct

Indirect

Mitigative Measures

Short-Term Versus Long-Term Effects

Irreversible and Irretrievable Commitments

Controversial Elements

Estimated Cost: ~~\$200,000.00~~
\$1,700,000

Proposed Action:

As authorized by a Fee Lease, Colorado Energetics, Inc., proposes to drill an exploratory oil and/or gas well to a depth of 13,000 feet to test the Nugget Formation.

An access road runs approximately 0.3 of a mile from the proposed well site. This road will need some improvements for approximately 1/2 mile before the rig can be moved on location. This of course, will also require the construction of 0.3 miles of new road.

Present Situation:

Available records indicate that approximately 9 miles due east, American Quasar Petroleum Company is presently drilling their Union Pacific RR 3-1 well in Section 3, Township 2 North, Range 7 East, SLBM. This drilling well is an offset to American Quasar's Nugget discovery well in Section 4 of the same Township and Range. The discovery well is now producing approximately 600 barrels of oil, 100 barrels of water and 250,000 cubic feet of gas per day.

Also, one-quarter mile southeast is Mountain Fuel Supply Company's Gas Storage well #5, located in the NW NW, Section 7, Township 2 North, Range 5 East, SLBM.

Boundaries:

The proposed well is to be drilled 616' from the South Line and 1330' from the East Line of Section 1, Township 2 North, Range 5 East, SLBM, Summit County. The well site is approximately six miles north-east from the town of Coalville. (see attached road map - exhibit A)

Physical:

The location for the well is to be built on a relatively bare spot on top of a hill. The terrain slopes gently to the west and south. Building of the location will require about a 10' to 12' cut on the east side. The top soil will be stripped-off an area of approximately 350' by 400' and stockpiled for use in reclamation. Also, since the well might penetrate Mountain Fuel Supply Company's existing gas storage reservoir, Colorado Energetics, Inc., will be required to take adequate precautions to protect the integrity of said gas storage reservoir while drilling and/or production operations are being carried out.

Biological:

Vegetation is mostly sagebrush and grasses with a cedar tree or so scattered here and there. Deer and other small animals frequent the area.

Human:

Coalville, a small farming and ranching community, lies approximately



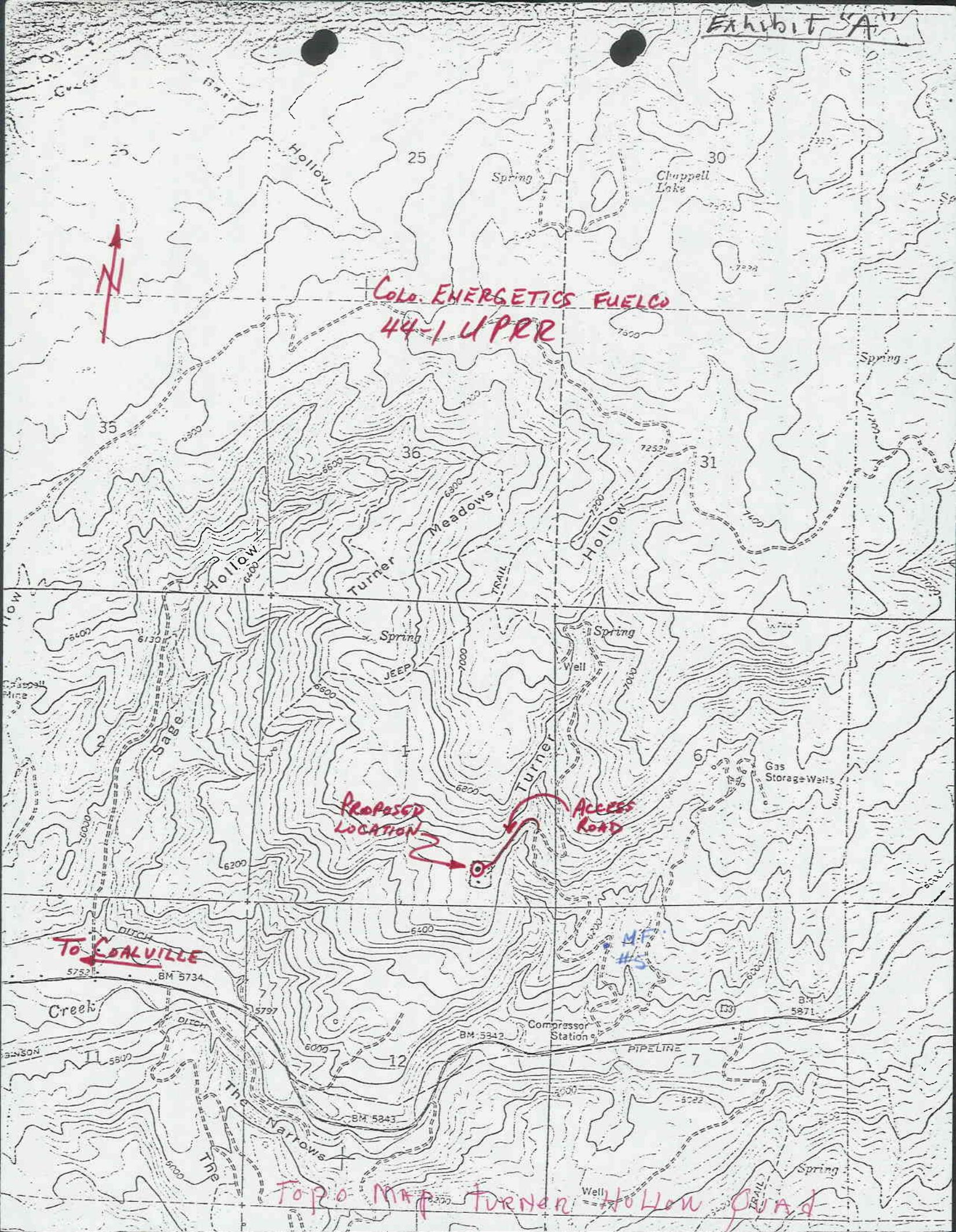
COLO. ENERGETICS FUELS
44-1 UPRR

PROPOSED
LOCATION

ACCESS
ROAD

TO COALVILLE

Topo MAP Turner Hollow Quad





Looking North



Looking West

6 miles southwest of the proposed well site.

As of now, the area under consideration is not of archeological or historical significance.

Status Quo:

Exploratory drilling must take place before any determination can be made as to whether or not the reservoir encountered in American Quasar's nugget discovery extends this far west, or if the area has any other potential.

Alternate 2:

Moving this location in any other direction would result in a greater disturbance of the land and vegetation.

IMPACT - DIRECT:

Air Quality:

The rigs power plant and auxiliary equipment (approximately 1250 hp) will be operated continuously for 30 to 90 days. The exhaust emissions from the consumption of over 2200 gallons of diesel per day will be exhausted to the atmosphere. Engine emissions from about 10 motor vehicles per day entering and leaving the site, will also be exhausted to the atmosphere. These same vehicles will also raise some dust along the access road if drilling continues into the spring and the area dries out. The road will be watered if volumes of dust warrant.

Noise:

Noise of rig operations will only be a problem to the rig crew, who for their own protection should follow OSHA protective recommendations.

Water:

The water used in this project will be taken from Chalk Creek about 5 miles east of Coalville. The water will be hauled from the creek to the rig by truck.

Subsurface water quality will be protected by setting and cementing casing through all such water aquifers.

Geological:

Moderate soil erosion will occur as the result of building the drilling location, mud pit, and the road.

Biological:

There will be a destruction of vegetation in the area to be cleared

for the drilling site and in extending the road. However, said area should be extremely susceptible to re-seeding. Waste will be disposed of as follows:

With permission, all combustibile material will be burned in the reserve pit. All non-combustibile material will be burned in said pit after completion of the operation. An approved chemical toilet will be on location.

Human:

Initially, a slight boost to the economy of Coalville will occur. If successful, increased drilling will cause a significant impact to the economy of said community.

IMPACT - INDIRECT:

Employment:

Nabors Drilling Limited, Calgary, Alberta, Canada, will furnish the rig to be used for drilling this well. Although some regular Canadian crew members will accompany the rig, there should be an opportunity for some local or Salt Lake residents to find employment.

Public Service Requirements:

A large drilling rig is self-supporting. Only the extension of the present discovery or the discovery of a new oil and/or gas field will have any impact.

Tax:

The extension of the present discovery, or the discovery of a new oil and/or gas field, will create tax dollars for use by the county without requiring any significant increase in community services.

*please note: An oil and/or gas field does not in and of itself require a large number of employees. It is only when an oil field is large enough to support a refinery or gas plant, together with supporting facilities; that the impact on the community becomes significant.

Mitigative Measures:

No significant degradation of the air is anticipated from the emissions of the drilling and construction equipment because of the efficiency of the diesel engine.

Re-seeding or revegetation of the drilling area will reduce further erosion.

Discovery of an oil and/or gas field creates a new tax base without any significant demand on community services.

Short-Term Versus Long-Term Effects:

The proposed drilling operation is designed to disturb as small an area as practicable. If unsuccessful, rehabilitation of the surface area disturbed will preclude any long-term damage to the proposed site. As a consequence of site restoration and natural events, the site should return to its original conditions, including use by local wildlife, in less than two years after the well is plugged and abandoned.

If the project is successful, economic gains to the county and close-by communities will be significant. Minor environmental losses will also occur. However, the economic gains in the long run should far outweigh the environmental losses.

Irreversible and Irretrievable Commitments:

Commitment of approximately 7200 man hours and ^{1,700,000}~~200,000~~ dollars with a fair chance of recovering said investment.

March 7, 1975

Colorado Energetics, Inc.
333 West Hampden Avenue
Englewood, Colorado 80110

Re: Colorado Energetics Fuel UPRR 44-1
Sec. 1, T. 2 N, R. 5 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Further, you are hereby advised that due to the close proximity of the above well to Mountain Fuel Supply Company's Coalville Gas Storage Project; it will be necessary that adequate casing be set and cemented should your well penetrate the storage area.

Should you determine that it will be necessary to plug and abandon the above referred to well, you are advised to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30013.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

CBF:sw



March 12, 1975

State of Utah, Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Dear Mr. Feight:

Attached please find an ammended Application for Permit to Drill. This ammended form is being submitted to reflect our decision to change the location of the Colorado Energetics Fuelco 44-1 UPRR well, permitted 3-6-75, permit #43-043-30013.

The new location being requested is 510' FSL and 2,000' FEL Sec. 1, T2N,R5E, Summit County, Utah, survey plats attached. The new location will be approximately 700' west of the original stake and since the topography, foliage, and drainage are the same I believe the originally submitted "12 Point Program", with photo is applicable.

Very truly yours,

A handwritten signature in cursive script that reads 'R. C. Turtle'.

R. C. Turtle
Operations Manager

RCT/dw

STATE OF UTAH
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Energetics, Inc. dba Colorado Energetics, Inc. in Utah

3. ADDRESS OF OPERATOR
333 West Hampden Avenue, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 510' FSL & 2000' FEL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Five miles east and two miles north of Coalville, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 616'

16. NO. OF ACRES IN LEASE
5,782

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
13,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,479 ungraded

22. APPROX. DATE WORK WILL START*
March 5, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	48#	60'	Sufficient to circulate
12-1/2"	9 5/8"	36#	1,000'	Sufficient to circulate

Operator proposes to drill and evaluate this well as follows:

1. Set 13 3/8" casing @ 60' and cement same to surface.
2. Drill 12 1/4" hole to 1,000'+. Set 9 5/8" casing to this depth and cement same to surface.
3. Drill 8 3/4" hole to 13,000'.
4. Evaluate formations as dictated by on site mud logger.
5. Evaluate Nugget electric logging and DST's as necessary.
6. If deemed commercial, run 7" casing per engineered design.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE MAR 13 1975
 BY Allen B. Fugly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. C. Turtle TITLE Operations Manager DATE March 12, 1975

(This space for Federal or State office use)

PERMIT NO. 43-043-30013 APPROVAL DATE _____

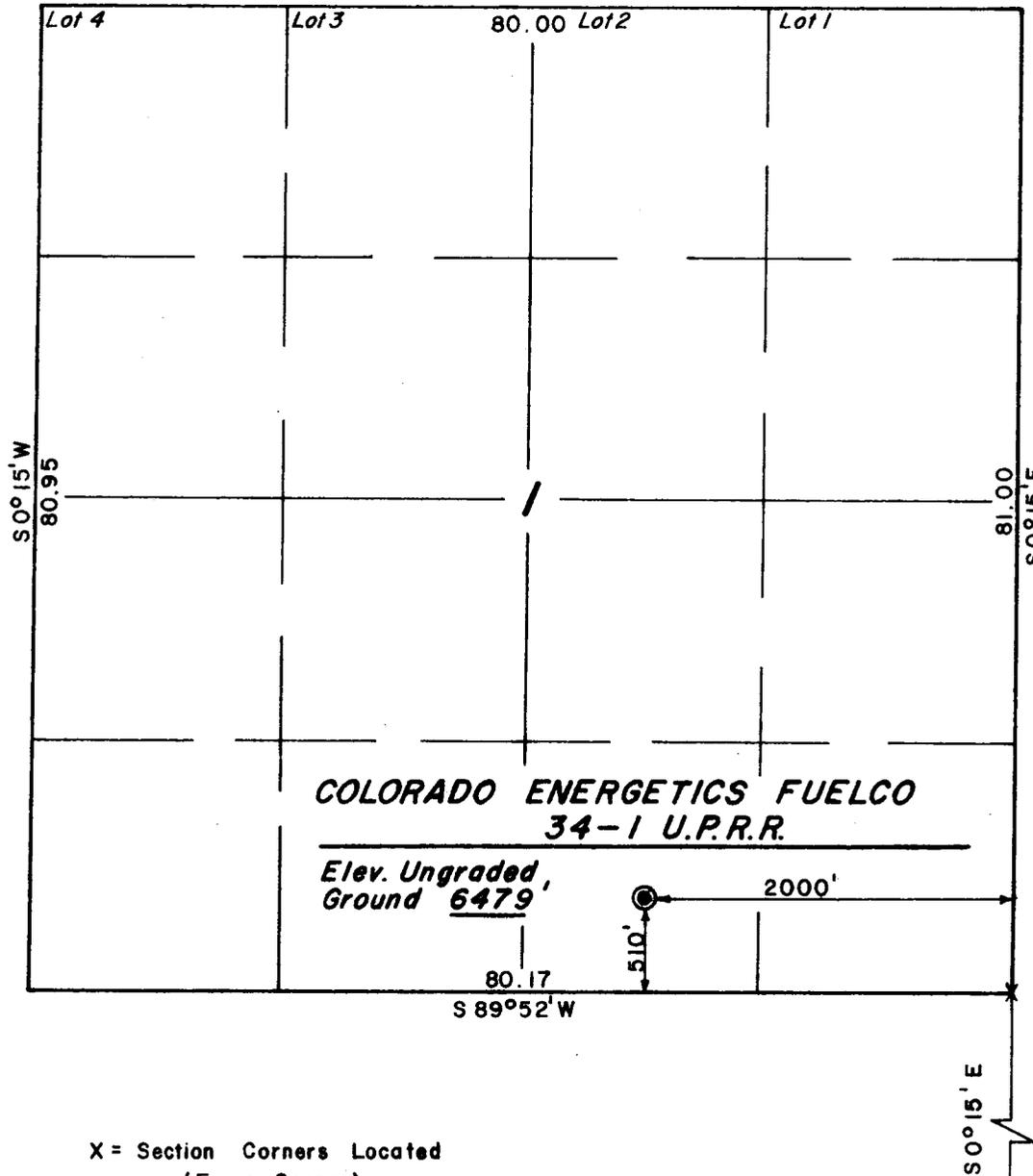
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

T2N, R5E, S.L.B. & M.

PROJECT

ENERGETICS INC.

Well Location, COLORADO ENERGETICS
 FUELCO 34-1 U.P.R.R., Located As
 Shown In The SW 1/4 SE 1/4 Section 1, T2N,
 R5E, S.L.B. & M.
 Summit County, Utah.



**COLORADO ENERGETICS FUELCO
 34-1 U.P.R.R.**

*Elev. Ungraded,
 Ground 6479'*

2000'

510'

80.17
 S 89° 52' W

X = Section Corners Located
 (Fence Corner)

SE CORNER
 SEC. 12

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/11/75
PARTY L.D.T.-W.P.	REFERENCES GLO PLAT
WEATHER COLD	FILE ENERGETICS INC.



COLO. ENERGETICS FUEL CO
44-1 UPRR

Proposed Location

Access Road

TOPO MAP -
TURNER HOLLOW QUADRANGLE

Date
CB7

PLUGGING PROGRAM

COLORADO ENERGETICS INC.

Well #44-1

Sec. 1, T. 2 N., R. 5 E.

Summit County, Utah

Contact Jim ^{Cox}~~Cocks~~ 336-2045

50 Sacks of cement at 13,098', T.D. 13,124'.

50 Sacks: 10,900'

" " 8,100'

" " 5,600'

" " 3,100'

50 Sacks, 1/2 in and 1/2 out of surface casing, 1,000'.

Use heavy mud between plugs. No tops. 10 Sacks at surface of dry hole marker.

5

8/22/75

P

Plugging Program

Contact Jim ~~Coeks~~ ^{Cox}

Coalville No. 336-2045 or leave a message at 336-5991

He gave a tentative plugging program on Colorado Energetics Well #44-1, Sec. 1 T. 5 E., R. 2 N. Summit County.

The Plugging Program is as follows: With the well at a T.D. of 13,124'. A 50 Sack plug will be places at the bottom of the hole at 2500' intervals. And a 50 sack plug will be put at the bottom of the surface casing at 1,000 ft, 1/2 in and 1/2 out.

Forgot to tell him the interval between plugs, should be filled with heavy mud.

Remember to tell him when he calls for final approval.

PLUGGING PROGRAM

COLORADO ENERGETICS INC.
Well #44-1
Sec. 1, T. 2 N., R. 5 E.
Summit County, Utah

Contact Jim Cocks: 336-2045

50 Sacks of cement at 13,098', T.D. 13,124'.

50 Sacks:	10,900'
"	" 8,100'
"	" 5,600'
"	" 3,100'

50 Sacks, 1/2 in and 1/2 out of surface casing, 1,000'.

Use heavy mud between plugs. No tops. 10 Sacks at surface of dry hole marker.

Approved
P. H. D
8/28/75

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P & A

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Energetics, Inc.

3. ADDRESS OF OPERATOR
333 W. Hampden Ave., Englewood, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 510' FSL & 2000' FEL
At top prod. interval reported below
At total depth



14. PERMIT NO. 43-043-30013

12. COUNTY OR PARISH Summit 13. STATE Utah

15. DATE SPUDDED 3-27-75 16. DATE T.D. REACHED 8-20-75 17. DATE COMPL. (Ready to prod.) 8-30-75 P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6479 GL 19. ELEV. CASINGHEAD 6497 KB

20. TOTAL DEPTH, MD & TVD 13,124' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC Sonic, GR, Cal, Density, CIM, GR-Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9-5/8"</u>	<u>36# K-55</u>	<u>999'</u>	<u>12 1/4</u>	<u>135 sx Class G 1st stg.</u> <u>255 sx Class G 2nd stg.</u>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Set 6 plugs as follows:</u>	
<u>13098-928</u>	<u>50 sx; 10428-342 50 sx; 7928-</u>
<u>7824 50 sx;</u>	<u>5428-5356 50 sx; 2928-2856 50 sx;</u>
<u>1020-947 50</u>	<u>sx.</u>

33.* PRODUCTION

DATE FIRST PRODUCTION P&A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. C. Turtle TITLE Operations Manager DATE 10-13-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Kelvin Fm. Surface to TD				

38.

GEOLOGIC MARKERS



October 4, 1976

Cleon B. Feight, Director
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Colo. Energetics-Fuelco UPRR 44-1
Sec. 1-T2N-R5E, Summit County, Utah
Clean-up and Bond Release

Dear Mr. Feight:

Attached hereto please find a "Release of Damage" signed by Ronald R. Robinson, the land owner of the noted well location.

Rather than have Energetics clean up the location, Mr. Robinson opted to settle for a cash settlement. He intends to clean up the site to his own satisfaction and release us from any further obligation.

In view of the foregoing, we are requesting a release from our clean-up bond from your office.

If there are any further questions regarding this procedure, please contact me at:

Energetics, Inc.
333 West Hampden Ave.
Englewood, Colorado 80110
(303) 761-4541

Sincerely,

ENERGETICS, INC.

R. C. Turtle
R. C. Turtle
Operations Manager

RCT/jh

Attachment

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____
RETURN TO *Schmitt*
FOR FILING

CIRCULATE TO:

- DIRECTOR _____
- PETROLEUM ENGINEER _____
- MINING ENGINEER _____
- ADMINISTRATIVE ASSISTANT _____
- ALL _____

October 13, 1976

RETURN TO: *K. [Signature]*
 FOR FILING *[Signature]*

Energetics Inc.
 333 West Hampden Avenue
 Suite 1010
 Englewood, Colorado 80110

ATTENTION: R.C. Turtle, Operations Manager

Dear Mr. Turtle:

With reference to your letter of October 4, 1976, please be advised that Energetics Inc., has only a statewide blanket bond filed with this office covering liability on all Fee lands. Therefore, it is not possible for us to release your "clean-up bond" as requested.

We are, however, releasing liability insofar as the following well is concerned, although the bond remains in effect:

✓ Colorado-Energetics, UPRR 44-1
 Sec. 1, T. 2 N, R. 5 E,
 Summit County, Utah

Should you have any questions relative to this matter, please do not hesitate to call.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
 DIRECTOR

/sw