

# FILE NOTATIONS

Entered in FID File ..... ✓  
 Location Map Keened ..... ✓  
 and Indexed ..... ✓

Checked by Chief .....  
 Assistant Chief .....  
 Approval Letter .....  
*P.W.B.*  
*8-13-74*

## COMPLETION DATA:

Date Well Completed *9-13-74*  
 W..... WW..... TA.....  
 SW..... OS..... PA.....

Location Inspected .....  
 Bond released .....  
 State or Fee Land ....

## LOGS FILED

Driller's Log..... ✓  
 Electric Logs (G.S.) ..... ✓  
 G..... S..... P..... I..... G.S.M..... Micro.....  
 WMC Sonic G.S. .... Int..... F.I.L..... Sonic.....  
 CBLog..... CCLog..... Others.....

# THURSDAY

JUNE 1974						
S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

# 25

## JULY 1974

AUG. 1974						
S	M	T	W	T	F	S
						1 2 3
	4	5	6	7	8	9 10
	11	12	13	14	15	16 17
	18	19	20	21	22	23 24
	25	26	27	28	29	30 31

### - APPOINTMENTS -

- 8:00 Mtn Fuel
- 8:30 Doug Reese 8/30/74
- 9:00 #5 - on Chalkover
- 9:30 7" - Cemented returns - 2397'
- 10:00 took off BOP -
- 10:30 Red Cat Company - prep to
- 11:00 set packing in annulus -
- 11:30 started to flow mud 7:30
- 12:00 PM - 8/25/74 Sunday
- 1:00 4: AM - OK
- 1:30 in 5 min - well unloaded
- 2:00 through 7" & 9 5/8" -
- 2:30 annulus 75 BU/hr gas - Tuesday
- 3:00 9 AM - BOP back on -
- 3:30 Pumped 13 lb mud down
- 4:00 annulus - pulled well
- 4:30 ran T. run way + Bond log
- 5:00 still trying to unload
- 5:30

# THURSDAY

1974	JULY							1974
S	M	T	W	T	F	S		
	1	2	3	4	5	6		
7	8	9	10	11	12	13		
14	15	16	17	18	19	20		
21	22	23	24	25	26	27		
28	29	30	31					

# 25

JULY 1974

pumped 500 st down  
 annular - went to bottom  
 of  $9 \frac{5}{8}$  (730') went into  
 annular - 730' to surface  
 solid - 3 days to set  
~~the~~ Well dead at present

↓ Cut hole in 7" (fractured)  
 re-place 1st part of  
 repair hole or fracture -  
 Water not salty - color in  
 cement color - light grey -  
 75 B/hr of water from Sunday 8 PM  
 to Tuesday 9 AM - guess at  
 5000 PPM - broke loose Thursday again

7/25/74

# FRIDAY

# 26

# JULY 1974

JUNE 1974						
S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

AUG. 1974						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

## - APPOINTMENTS -

8:00	
8:30	5 AM Thursday -
9:00	6 hr - flawed -
9:30	into Check again
10:00	* Will have to
10:30	
11:00	reaffirm & Consent
11:30	into sleep zone -
12:00	trying to come up
1:00	with answer - logs
1:30	endeavor no SS from
2:00	rapre to T.P. - ?
2:30	T.S. - army @ 2130
3:00	80' above stage zone - ??
3:30	No coming behind stage
4:00	zone into 2130 and up
4:30	analysis
5:00	
5:30	

To Paul

Date \_\_\_\_\_ Time \_\_\_\_\_

WHILE YOU WERE OUT

Mr. Morm Chamberlain

of 6146

Phone \_\_\_\_\_

- |  |   |
|--|---|
| <input type="checkbox"/> RETURNED CALL     | <input checked="" type="checkbox"/> PLEASE CALL HIM |
| <input type="checkbox"/> CALLED TO SEE YOU | <input type="checkbox"/> PLEASE CALL HER            |
| <input type="checkbox"/> WANTS TO SEE YOU  | <input type="checkbox"/> WILL CALL AGAIN            |

Message Mr. Paul had

a spill in Chatt Creek

oil - backing into

# 5 - Blow out on turn - Coffel

Tuesday - Chris

Operator

↳ Cosony Cracked →  
Iluy Reese

Coalville #5 Mrs. Fuel

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

*PMB*

5. Lease Designation and Serial No.  
Fee - Violet D. Staples

6. If Indian, Allottee or Tribe Name  
-

7. Unit Agreement Name  
-

8. Farm or Lease Name  
Coalville

9. Well No.  
5 ✓

10. Field and Pool, or Wildcat

Coalville Gas Storage  
11. Sec., T., R., M., or Blk. and Survey or Area

NW SW 10-2N-5E., SLB&M

12. County or Parrish. 13. State  
Summit Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other Gas Storage  Single Zone  Multiple Zone

2. Name of Operator  
Mountain Fuel Supply Company

3. Address of Operator  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 1470' FSL, 1277' FWL NW SW  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
1 mile east of Coalville, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 7250'  
16. No. of acres in lease 31.74

17. No. of acres assigned to this well -

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 1050'  
SE Coalville 4

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR 5641'

22. Approx. date work will start\* August 8, 1974 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2	13-3/8 ✓	48	95 ✓	370 ✓
12-1/4	9-5/8 ✓	32.3	720 ✓	380 ✓
8-3/4	7	20	to be determined	

We would like to drill the subject well to an estimated depth of 2200', anticipated formation tops are as follows: Frontier at the surface, Longwall SS (L-2) at 2000' ✓

Mud will be adequate to contain formation fluids and blow out preventers will be checked daily. ✓

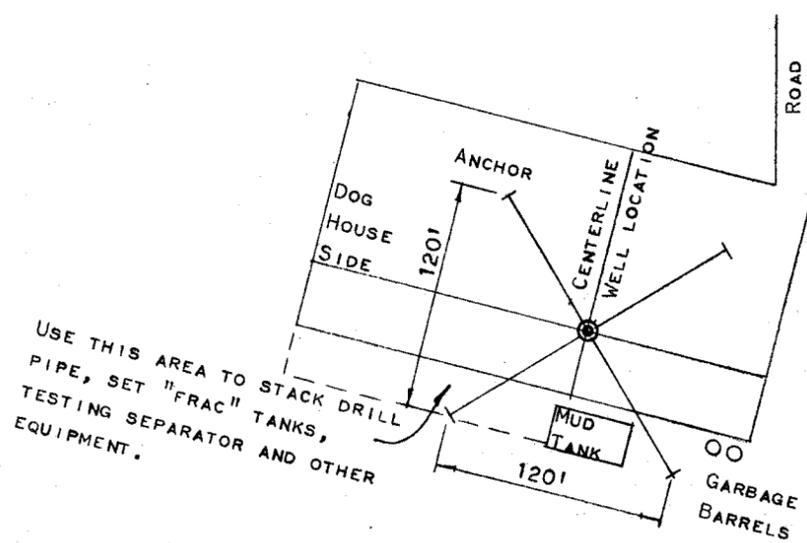
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *BCW Craft* Title Vice President, Gas Supply Operations Date Aug. 6, 1974

(This space for Federal or State office use)

Permit No. 43-043-30011 Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



USE THIS AREA TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

NOTE: NO GRADING TO BE DONE.

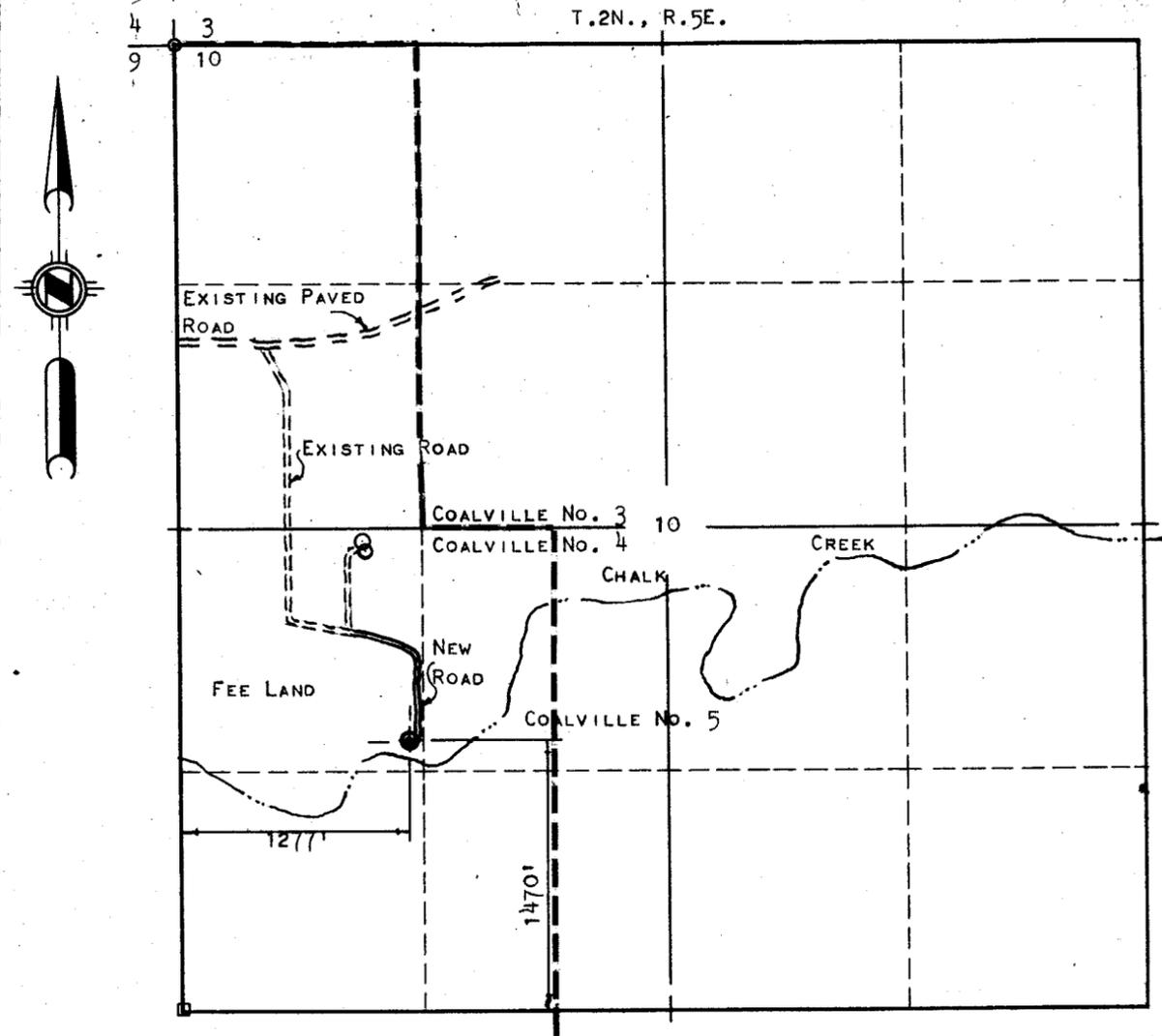
- ENLARGED WELL SITE PLAN -  
SCALE: 1"=100'

NOTE:

AT SITES WHERE TOPSOIL IS PRESENT, SAME IS TO BE REMOVED AND STORED ON THE ADJACENT AREA FOR RESTORATION OF THE SITE WHEN REQUIRED.

AUG 9 1974

DRILLING W.O. 22119



- LOCATION PLAN -  
SCALE: 1"=1000'

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision and that the same are true and correct to the best of my knowledge.

*R. A. Joyner*  
Engineer  
UTAH REGISTRATION NO. 2708

LEGEND	ENGINEERING RECORD		REVISIONS				 <b>MOUNTAIN FUEL</b> SUPPLY COMPANY ROCK SPRINGS, WYOMING
	SURVEYED BY	DATE	NO.	DESCRIPTION	DATE	BY	
 WELL  STONE CORNER  PIPE CORNER	S. M. FABIAN	8/2/74					<b>CERTIFIED WELL LOCATION AND WELL SITE PLAN</b> COALVILLE WELL No. 5
	REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S. QUAD. MAP <input type="checkbox"/>					
	LOCATION DATA						
	FIELD	COALVILLE GAS STORAGE					
	LOCATION:	NW SW SECTION 10, T.2N., R.5E. 1277' FWL, 1470' FSL					
	SUMMIT COUNTY, UTAH						
	WELL ELEVATION: 5641' (PRESENT GROUND AT WELL), ELEVATION BY SPIRIT LEVELS FROM COMPANY BENCH MARK.						DRAWN: 8/5/74 FJC    SCALE: AS NOTED CHECKED: <i>Rwm/JBC</i> DRWG. APPROVED: KAL    NO. M-11631

August 13, 1974

Mountain Fuel Supply Company  
Box 1129  
Rock Springs, Wyoming 82901

Re: Well No. Coalville #5  
Sec. 10, T. 2 N, R. 5 E,  
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 148-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

In addition, due to the increase in Utah's drilling activity, and thus well inspections, it is requested that your company notify this Division (801) 328-5771, as to your drilling contractor, rig number, toolpusher, and exact date of spudding operations.

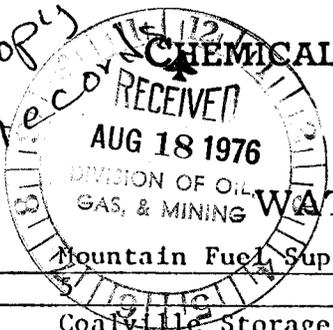
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

*Corrected Copy  
for your records*



**CHEMICAL & GEOLOGICAL LABORATORIES**

P. O. Box 2794  
Casper, Wyoming

**WATER ANALYSIS REPORT**

OPERATOR Mountain Fuel Supply Company DATE August 25, 1974 LAB NO. 13652-1  
 WELL NO. \_\_\_\_\_ LOCATION Sec. 10-2N-5E  
 FIELD Coalville Storage FORMATION \_\_\_\_\_  
 COUNTY Summit INTERVAL \_\_\_\_\_  
 STATE Utah SAMPLE FROM Wellhead (8-26-74) Sample No. 1

REMARKS & CONCLUSIONS: Sample caught when well was blowing out.  
This sample was obtained from the pipe collecting all water blown from the  
well at a point approximately 15 feet from Chalk Creek.

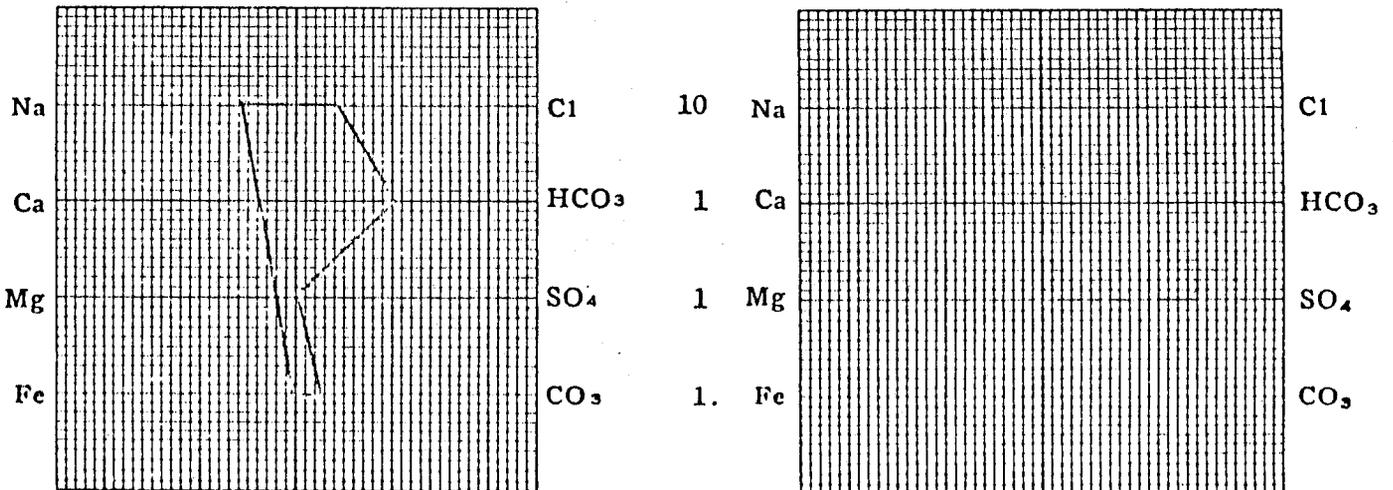
*Brown*

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	1221	53.12	Sulfate	13	0.27
Potassium	37	0.95	Chloride	1660	46.81
Lithium	-	-	Carbonate	72	2.40
Calcium	70	3.49	Bicarbonate	598	9.81
Magnesium	21	1.73	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
<b>Total Cations</b>		<b>59.29</b>	<b>Total Anions</b>		<b>59.29</b>

Total dissolved solids, mg/l	3389	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	3285	Observed	2.45 ohm-meters
Observed pH	8.3	Calculated	2.00 ohm-meters

**WATER ANALYSIS PATTERN**

Sample above described Scale MEQ per Unit



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter  
 Sodium chloride equivalent = by Donlap & Hawthorne calculation from components

*PS MB*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee - Violet D. Staples
<b>2. NAME OF OPERATOR</b> Mountain Fuel Supply Company		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> -
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 1129, Rock Springs, Wyoming 82901		<b>7. UNIT AGREEMENT NAME</b> -
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1470' FSL, 1277' FWL NW SW		<b>8. FARM OR LEASE NAME</b> Coalville
<b>14. PERMIT NO.</b> API # 43-043-30011		<b>9. WELL NO.</b> 5
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) GR 5641'		<b>10. FIELD AND POOL, OR WILDCAT</b> Coalville Gas Storage
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> NW SW 10-2N-5E., SLB&M
<b>12. COUNTY OR PARISH</b> Summit	<b>13. STATE</b> Utah	

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 2400', PBD 2397', running temperature survey.

Spudded August 12, 1974, landed 13-3/8", 48#, K-55 and H-40 casing at 120.25' and cemented with 200 sacks regular G cement.

Landed 9-5/8", 36#, K-55 casing at 730.18' and cement with 501 sacks of cement.

Landed 7", 23# & 26#, AR-95 casing at 2397.00' and cemented with 205 sacks of cement, well kicked and started to blow out, installed BOP, raised mud weight to 15 ppg and pumped in 95 barrels, set full bore packer at 27', now running Dresser Atlas differential temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. G. Myers* TITLE General Manager, Gas Supply Operations DATE Aug. 29, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PS [Signature]

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee - Violet D. Staples
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FSL, 1277' FWL NW SW		8. FARM OR LEASE NAME Coalville
14. PERMIT NO. API # 43-043-30011		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5654.53' GR 5641'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA NW SW 10-2N-5E., SLB&M
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 2400', PBD 2397', tripping in to drill cement.  
Bled off gas, pumped in 500 sacks of cement, ran differential temperature survey, inspected 7" casing and found 3 holes, perforated from 2030-2031' with 4 holes, squeezed with 300 sacks, waited on cement, now going in with bit to drill cement. ✓

18. I hereby certify that the foregoing is true and correct  
 SIGNED R. G. Myers TITLE General Manager, Gas Supply Operations DATE Sept. 5, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

PI [Signature]

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.  
Fee - Violet D. Staples

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Gas Storage

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coalville

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Coalville Gas Storage

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW SW 10-2N-5E., S1B&M

12. COUNTY OR PARISH  
Summit

13. STATE  
Utah

2. NAME OF OPERATOR  
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1470' FSL, 1277' FWL NW SW  
At top prod. interval reported below  
At total depth

API # 43-043-30011

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 8-12-74 16. DATE T.D. REACHED 8-23-74 17. DATE COMPL. (Ready to prod.) 9-13-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 5654.53' GR 5641' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 2400' 21. PLUG, BACK T.D., MD & TVD 2352' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-2400' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2210-2230' and 2236-2300' Longwall 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic-GR, Comp. Formation Density, Dual Induction Laterolog 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	120.25	17-1/2	200	0
9-5/8	36	730.18	12-1/4	501	0
7	23 & 26	2,397.00	8-3/4	295	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2	2158.04'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2030-2031'	jet	4 holes/ft		
1250-1251'	jet	4 holes/ft		
1200-1201'	jet	4 holes/ft		
2210-2230' & 2236-2300'	jet	2 holes/ft		

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Shut in	Flowing - GAS STORAGE	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/12-13/74	21	22/64		0	900	1200	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
360	0		0	900	1200	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while testing. TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED R. D. Myers TITLE General Manager, Gas Supply Operations DATE Oct. 8, 1974

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TOP	TRUE VERT. DEPTH
		Log tops:	
		Frontier	0'
		Longwall ss	2209'
		Kelvin	2362'

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PZ [Signature]

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage</p> <p>2. NAME OF OPERATOR Mountain Fuel Supply Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1470' FSL, 1277' FWL, NW SW</p> <p>14. PERMIT NO. API # 43-043-30011</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee - Violet D. Staples</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Coalville</p> <p>9. WELL NO. 5</p> <p>10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW 10-2N-5E., S1B&amp;M</p> <p>12. COUNTY OR PARISH 13. STATE Summit Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5654.53' GR 5641'</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

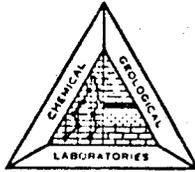
TD 2400', PBD 2352', rig released 9-13-74, well shut in.

Drilled cement from 1977' to 2037', tripped in to 2352', logged, made DST.  
 DST #1: Perfs 2030-2031', IO 1/2 hr, ISI 1/2 hr, FO 2-3/4 hrs, FSI 2 hrs, opened very weak decrease to dead in 25 minutes, reopened dead for 1 hour then increased to very weak blow continued to end of test, recovered 30' mud.  
 IHP 1211, IOFP's 18-18, ISIP 168, FOFP's 37-37, FSIP 485, FHP 1155.  
 DST #2: Perfs 2030-2031', IO 8 hrs, SI 8 hrs, opened weak (2" water) declining to nearly dead in 4 hours then an occasional bubble to end of test, recovered 120' mud.  
 IHP 1221, FP's 19-47, SIP 65, FHP 1212.  
 Perforated from 1250' to 1251' with 4 holes and tried to flow well; perforated from 1200' to 1201' with 4 holes and flowed 375 barrels of water with heads of gas in 24 hours, set RTTS tool at 1012' and pumped in 300 sacks of cement, drilled cement, landed 3 1/2" tubing at 2158.04', perforated from 2210' to 2230' and from 2236' to 2300' with 2 holes per foot using 2-1/8" jets, (no gas flow from 7" and 9-5/8" casing since last cement squeeze on perfs 1200-1201' & 1250-1251').  
 At end of 21-hour test of Longwall perforations 2210-2230' & 2236-2300', well was making 900 Mcf of gas and 1200 barrels of water per day through 22/64" choke, FTP 360, CP 0, separator 360, well shut in.

18. I hereby certify that the foregoing is true and correct  
 SIGNED Robert G. Myers TITLE General Manager, Gas Supply Operations DATE Oct. 8, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



*Est*

CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Co.  
 OPERATOR Mountain Fuel Supply Co.  
 WELL NO. 5  
 FIELD Coalville  
 COUNTY Summit  
 STATE Utah

LAB NO. 13940 REPORT NO. \_\_\_\_\_  
 LOCATION Sec. 10-2N-5E  
 FORMATION Longwall  
 INTERVAL 2210-2300  
 SAMPLE FROM Production (9-12-74)  
 DATE October 3, 1974

REMARKS & CONCLUSIONS: Cloudy water.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	1275	55.47	Sulfate	23	0.48
Potassium	12	0.31	Chloride	1620	45.68
Lithium	-	-	Carbonate	12	0.40
Calcium	35	1.75	Bicarbonate	744	12.20
Magnesium	15	1.23	Hydroxide	-	-
Iron	Present	-	Hydrogen sulfide	-	-
<b>Total Cations</b>		<b>58.76</b>	<b>Total Anions</b>		<b>58.76</b>

Total dissolved solids, mg/l 3358  
 NaCl equivalent, mg/l 3182  
 Observed pH 9.0

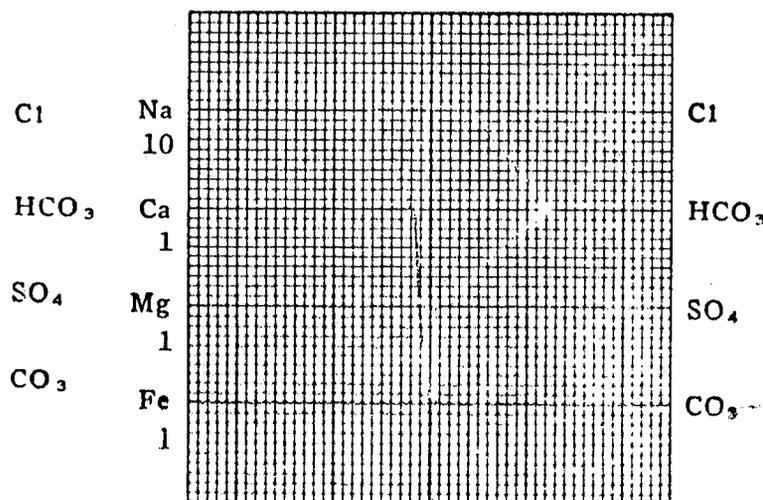
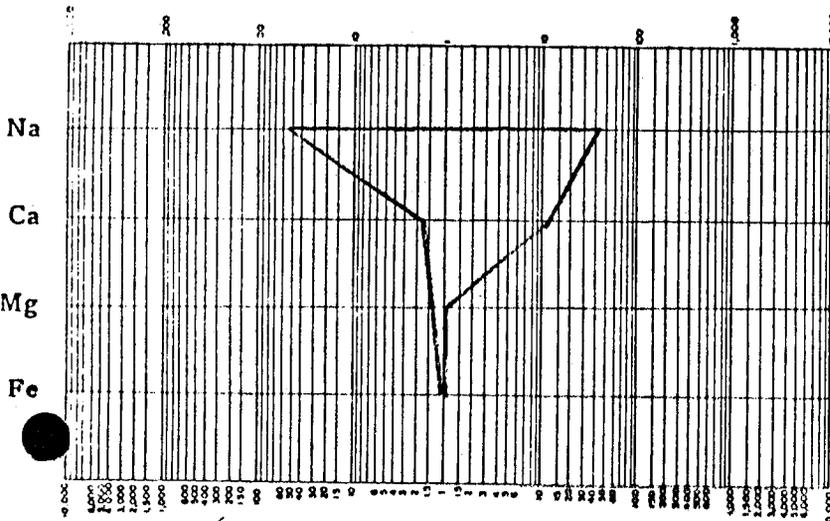
Specific resistance @ 68° F.:  
 Observed 2.05 ohm-meters  
 Calculated 1.95 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



*cc: Geology*

(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter  
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

COMPLETION REPORT

RZ 12

Well: Coalville #5 Date: January 29, 1975

Area: Coalville Gas Storage Lease No: 11570 & A-21

- New Field Wildcat
- Gas Storage
- Shallower Pool Test
- New Pool Wildcat
- Extension
- Deeper Pool Test

Location: 1277 feet from West line, 1470 feet from South line

NW 1/4 SW 1/4

Section 10, Township 2 North, Range 5 East

County: Summit State: Utah

Operator: Mountain Fuel Supply

Elevation: KB 5654' Gr 5641' Total Depth: Driller 2400' Log 2400'

Drilling Commenced: August 12, 1974 Drilling Completed: August 24, 1974

Rig Released: September 13, 1974 Well Completed: September 13, 1974

Sample Tops: (unadjusted)

Log Tops:

Frontier	Surface	Frontier	Surface
Longwall (Frontier)	2221'	Longwall (Frontier)	2209'
Kelvin	2385'	Kelvin	2362'

Sample Cuttings: 10-foot samples from 160' to 2400'  
Stored at Salt Lake Core Lab

Status: Shut-in

Producing Formation: Frontier Formation (Longwall Sandstone Member)

Perforations: 2210-2230'; 2236-2300' with 2 holes/foot

Stimulation: None

Production: None

Plug Back Depth: 2352' KB

Plugs: None

Hole Size: 17-1/2" to 140'; 12-1/2" from 140' to 732'; 8-3/4" from 732' to 2400'

Casing/Tubing: 13-3/8" OD from surface to 120.25'; 9-5/8" OD from surface to 730.18';  
7" OD from surface to 2397.00'; 3-1/2" OD from surface to 2156.54'

Logging - Mud: 160' to 2400'; two 2 inch and two 5 inch logs

Mechanical: DIL 720' to T.D.; BHC/GR 720' to T.D.; FDC/GR 720' to T.D.;  
HDT 720' to T.D.

Contractor: Chandler & Associates

Completion Report Prepared by: G. G. Francis

Remarks:

COMPLETION REPORT (cont.)

Well: Coalville #5

Area: Coalville Gas Storage

Cored Intervals (recovery):           None

Tabulation of Drill Stem Tests:

<u>No.</u>	<u>Interval</u>	<u>IHP</u>	<u>IFP (min.)</u>	<u>ISIP (min.)</u>	<u>FFP (min.)</u>	<u>FSIP (min.)</u>	<u>FHP</u>	<u>Samples Caught</u>	<u>Remarks</u>
1	2030-2031								BOTH TESTS WERE RUN TO CHECK FOR LEAKS IN A PREVIOUSLY PERFORATED AND SQUEEZED INTERVAL
2	2030-2031								

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR Mt. Fuel LEASE Free  
WELL NO. 5 API 43-043-30011  
*NE/SW* SEC. 10 T. 24 R. 5E CONTRACTOR \_\_\_\_\_  
COUNTY SUMMIT FIELD S. CRK. STR.

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN  / TA  :  
 WELL SIGN  HOUSEKEEPING  EQUIPMENT\*  SAFETY  
 OTHER

ABANDONED:  
 MARKER  HOUSEKEEPING  REHAB.  OTHER

PRODUCTION:  
 WELL SIGN  HOUSEKEEPING  EQUIPMENT\*  FACILITIES\*  
 METERING\*  POLL. CONTROL  PITS  DISPOSAL  
 SECURITY  SAFETY  OTHER

GAS DISPOSITION:  
 VENTED/FLARED  SOLD  LEASE USE

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: TK Heater Sep. Dchy

REMARKS: This well is a storage well

ACTION: \_\_\_\_\_

INSPECTOR: Alan Mackinnon DATE 10/29/85

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
SLC-070555  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--  
7. UNIT AGREEMENT NAME  
--  
8. FARM OR LEASE NAME  
MFSCo. Government  
9. WELL NO.  
5  
10. FIELD AND POOL, OR WILDCAT  
Chalk Creek  
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
6-2N-6E  
12. COUNTY OR PARISH  
Summit  
13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER  Gas Storage

2. NAME OF OPERATOR  
Mountain Fuel Resources

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW SE, 1930' FSL, 1800' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 6566' KB 6566.8'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)  
PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) See Below   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In review of our files, we cannot find a subsequent report of work performed on the above captioned well. If this is a repeat sundry, please advise. The proposed work was performed in August 1984 as follows:

1. A production packer was set at 898 feet KBM.
2. 2-3/8-inch production tubing was run to 898 feet and stung into packer.
3. The perforations from 810 feet to 830 feet are being monitored on the casing and the open hole portion from 956 feet to 1032 feet are being monitored on the tubing.

This well is a gas storage observation well. The above captioned work was completed August 29, 1984.

If you have additional questions, please advise.

RECEIVED  
MAY 08 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Director, Petroleum Eng.

DATE May 5, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage/Inject. Withdrawal</u>		7. UNIT or CA AGREEMENT NAME: Coalville Gas Storage
2. NAME OF OPERATOR: Questar Pipeline Company		8. WELL NAME and NUMBER: Coalville 5
3. ADDRESS OF OPERATOR: P.O. Box 45360 CITY SLC STATE UT ZIP 84145-0360		9. API NUMBER: 4304330011
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1470' FSL, 1277' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW SW 10 2N 5E SLM		10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage
		COUNTY: Summit STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Purpose is to inform of the change in name on the subject leases from Mountain Fuel Supply Company to Questar Pipeline Company.

Effective 3/7/1988

NAME (PLEASE PRINT) <u>R. J. Zobell</u>	Approved: Property Property Engineer Legal V.P. _____	TITLE <u>Manager, Engineering &amp; Project Management</u>
SIGNATURE		DATE _____

(This space for State use only)

**RECEIVED**

**JAN 13 2004**

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:		<b>3/7/1988</b>
<b>FROM: (Old Operator):</b>		<b>TO: ( New Operator):</b>
N0680-Mountain Fuel Supply Company 180 E 100 S Salt Lake City, UT 84139 Phone: 1-(801) 534-5267		N7560-Questar Pipeline Company PO Box 11450 Salt Lake City, UT 84147 Phone: 1-(801) 530-2019

**CA No.**

**Unit:**

<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990	Fee	GS	A
COALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	A
COALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	A
COALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
COALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	A
COALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	A
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	A
CHALK CREEK GOVT 4	06	020N	060E	4304305003	99990	Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK	06	020N	060E	4304305004	99990	Federal	GS	A
TEXOTA UTAH FED L 1	06	020N	060E	4304305005	99990	Federal	GS	A
CHALK CREEK GOVT 2	06	020N	060E	4304305006	99990	Federal	GS	A
CHALK CREEK GOVT 3	06	020N	060E	4304305007	99990	Federal	GS	A
CHALK CREEK GOVT 1	06	020N	060E	4304305008	99990	Federal	GS	A
CHALK CREEK GOVT 5	06	020N	060E	4304305009	99990	Federal	GS	A
CHALK CREEK GOVT 6	06	020N	060E	4304305018	99990	Federal	GS	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 649172-0142
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 1/29/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004

3. Bond information entered in RBDMS on: 1/29/2004

4. Fee wells attached to bond in RBDMS on: 1/29/2004

5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 965002976

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004**

ACCT	OPERATOR NAME	API NUM.	Sec	Twncshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304310691	09	020N	050E	Coalville Gas Storage 1	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330005	10	020N	050E	Coalville Gas Storage 2	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330007	10	020N	050E	Coalville Gas Storage 3	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330009	10	020N	050E	Coalville Gas Storage 4	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330011	10	020N	050E	Coalville Gas Storage 5	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330020	10	020N	050E	Coalville Gas Storage 6	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330021	10	020N	050E	Coalville Gas Storage 7	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330192	10	020N	050E	Coalville Gas Storage 8	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330193	10	020N	050E	Coalville Gas Storage 9	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330244	10	020N	050E	Coalville Gas Storage 10	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330249	09	020N	050E	Coalville Gas Storage 12	99990 to 14038	2/10/2004	Coalville Gas Storage

Note to file: These entity numbers  
were changed to compliment the  
operator correction from 3/7/98