

8/21/68

Mr. Lang:

5945 - T.D. — 7500 new proposed depth
dipmeter = steep dips — trying on to drill ahead
Gave Rod & Frank's phone Nos. for P&A
program if needed while gone on vacation — JWB

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief *MP*

Copy N I D to Field Office _____

Approval Letter 5-27-68

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-25-68

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ✓

State of Fee Land _____

LOGS FILED

Driller's Log 10-3-68

Electric Logs (No.) 3

E _____ I _____ E-I _____ GR _____ GR-N ✓ _____ Micro _____

Lat _____ Mi-L _____ Sonic SR ✓ Others Induction

Electric

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 760' ^{FNL} ~~FEL~~ and 1980' ^{FEL} ~~FSL~~ Sec. 4 T3N R7E
 At proposed prod. zone: Summit County, Utah *NW, NE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.3 miles north of Upton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
 2886.08

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 ⁹

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 5000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Will advise

22. APPROX. DATE WORK WILL START*
 June 10, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" ✓	48# ✓	500 ✓	Cement to surface ✓
9"	7" ✓	20-23-26# ✓	5000 ✓	Cement to cover all potential pay zones ✓

Propose to drill well to TD 5000' to test Jurassic (Morrison).
 Will run IES, GR-Sonic with Caliper and Continuous Dipmeter from surface casing to TD. Will run DST's on any potential producing horizon. Estimate geological tops Tert. Wasatch surface, Cret. Frontier 400, Cret. Aspen 2800, Cret. Kelvin 3000, Jur. Morrison 5000'. Will set casing through all potential pay zones and perforate and sand frac as required.

43-043-30002

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. E. Lang TITLE Area Superintendent DATE 5/23/68
 (This space for Federal or State office use)

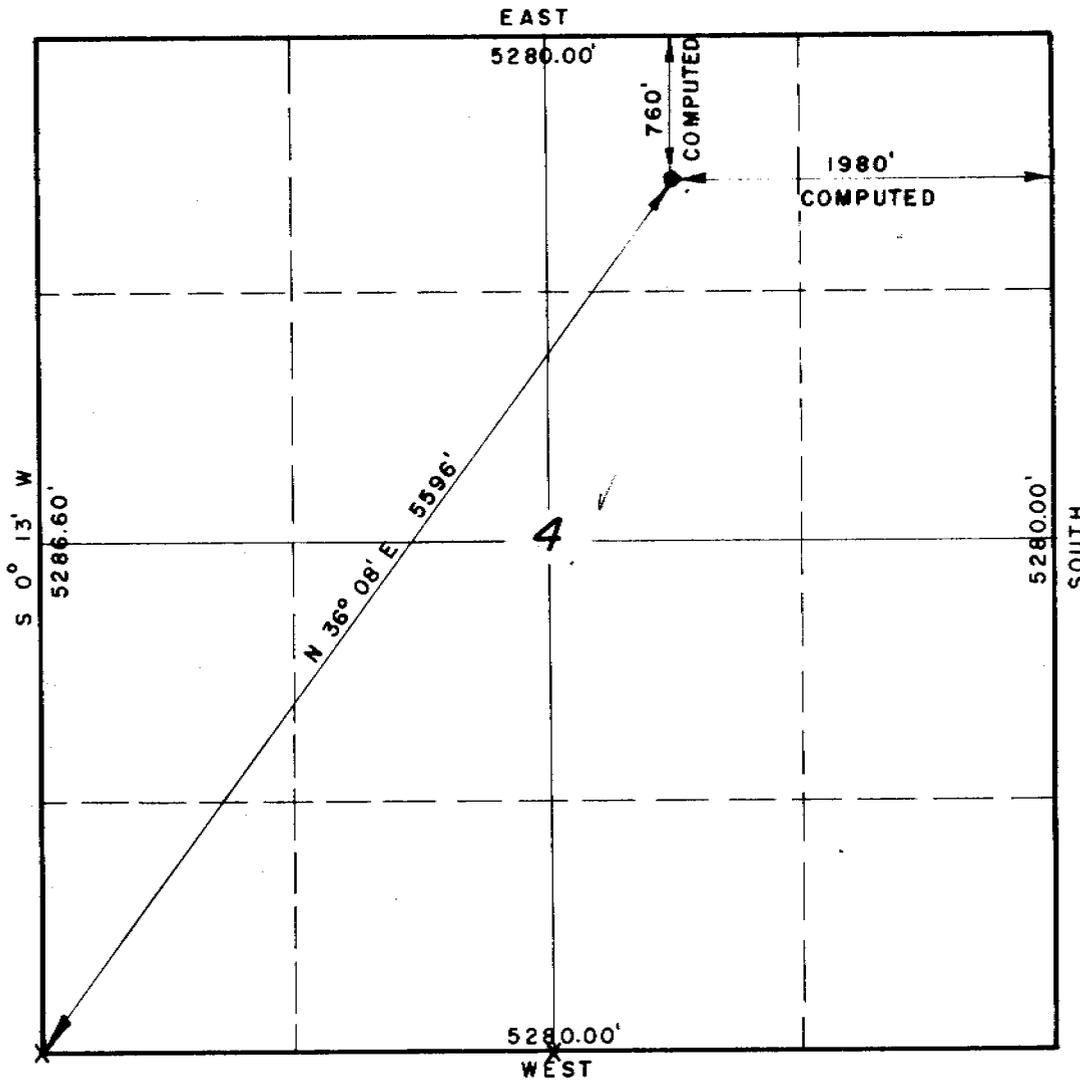
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 3 N, R 7 E, SLB & M

PROJECT



PAN AMERICAN PETROLEUM CORP. -
~~HATCH CROSS RANCH~~ WELL # 1, LOCATED
 AS SHOWN IN THE NW1/4 NE1/4 OF SEC.
 4, T 3 N, R 7 E, SLB & M, SUMMIT CO.,
 UTAH

*Anschutz Land Company, Ltd. Well #1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Helson Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

X = Corners Located (Stone)

REVISED NOV. 13, 1967

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	NOV. 9, 1967
	PARTY	REFERENCES
L. KAY, K. SOUTHAM	GLO PLATS	
WEATHER	FILE	
CLEAR - COLD	PAN AM.	

May 27, 1968

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming 82501

Re: WELL NO. ANCHULTZ FEE #1,
Sec. 4, T. 3 N., R. 7 E.,
Summit County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a bond being furnished this office prior to spudding in.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer (Home: 277-2890 - Salt Lake City, Utah, Office: 328-5771).

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Pan American Petroleum Corporation

May 27, 1968

-2-

The API number assigned to this well is 43-043-30002 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pan American Petroleum Corporation			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501 <i>NW NE</i>			8. FARM OR LEASE NAME Anschultz Land Co. Ltd.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 760' FNL and 1980' FEL Sec. 4 T3N R7E At proposed prod. zone Summit County, Utah			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8.3 miles north of Upton, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)		16. NO. OF ACRES IN LEASE 2886.08	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 5000'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Will advise			22. APPROX. DATE WORK WILL START* June 10, 1968	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	500	Cement to surface
9"	7"	20-23-26#	5000	Cement to cover all potential pay zones

Propose to drill well to TD 5000' to test Jurassic (Morrison). Will run IES, GR-Sonic with Caliper and Continuous Dipmeter from surface casing to TD. Will run DST's on any potential producing horizon. Estimate geological tops Tert. Wasatch surface, Cret. Frontier 400, Cret. Aspen 2800, Cret. Kelvin 3000, Jur. Morrison 5000'. Will set casing through all potential pay zones and perforate and sand frac as required.

CORRECTED COPY

To correct location of well only.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. E. Lang TITLE Area Superintendent DATE 7/3/68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

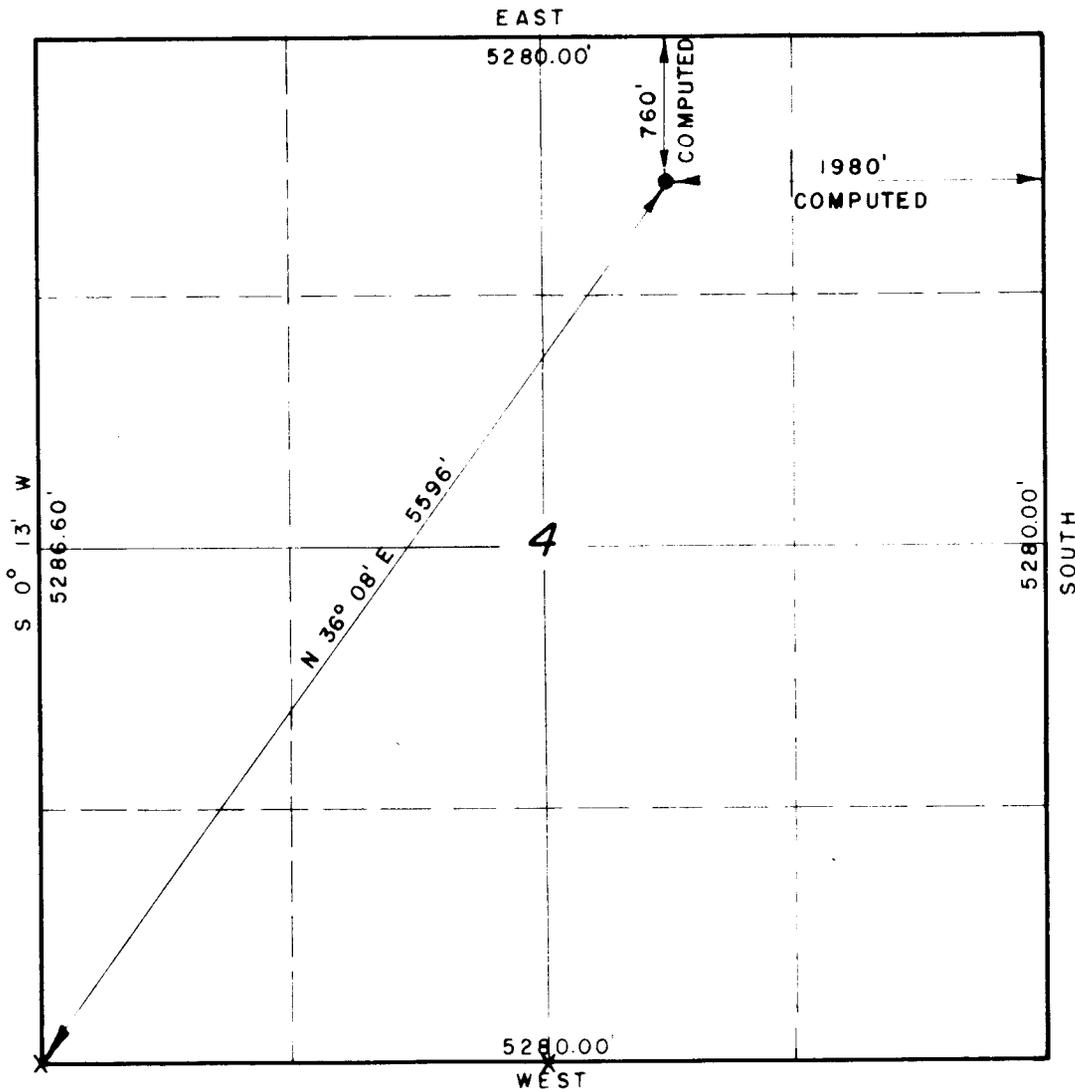
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T 3 N, R 7 E, SLB & M

PROJECT

PAN AMERICAN PETROLEUM CORP. -
~~HATCH BROS. RANCH~~ WELL # 1, LOCATED
 AS SHOWN IN THE NW1/4 NE1/4 OF SEC.
 4, T 3 N, R 7 E, SLB & M, SUMMIT CO.,
 UTAH

*Anschutz Land Company, Ltd Well #1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
 FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
 MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
 TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

X = Corners Located (Stone)

REVISED NOV. 13, 1967

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	NOV. 9, 1967
	PARTY	REFERENCES
L. KAY, K. SOUTHAM	GLO PLATS	
WEATHER	FILE	
CLEAR - COLD	PAN AM,	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anschutz Land Co. Ltd

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4 T3N R7E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

760' FNL and 1980' FEL Sec. 4 T3N R7E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7266' GL 7278 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Setting Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 501'

Ran 488' 13-3/8" 54.5# J-55 casing and set at 501' Cemented with 600 sacks regular cement and 2% CaCl₂ and 1/4#/sx Floseal. Good cement returns.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Superintendent

DATE

8/7/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Red gum plugging program.

(307)

J. E. Henry

856-2217

PLUGGING PROGRAM FORM

Name of Company: Pan American Oil Corp. Well Name: Amehultz Fee #1

Verbal Approval Given To: Bob Tie Sec. 4 T. 3N R. 7E County: Summit

Verbal Approval Was Given To Plug the Above Mentioned Well In The Following Manner:

Elev: 7266' 6 7278' ROB Total Depth: 6020'

13 3/8" casing set at 501'

9" hole to total depth

Tops:

Kelvin Dakota 1255'

Marrison 4553'

TD into jurassic porous formation

1 DST = 2472'-2555' recovered 280' water cut mud
no shows

Frontier test but no Frontier encountered

no water flows

no lost circulation

no oil and gas shows

40 sack plug ... 4475'-4575'

40 sack plug ... 2450'-2550'

60 sack plug ... 450'-550'

10 sack top of the marker

8.916 mud between plugs

Date Verbally Approved: August 21, 1968

Signed: Shirley N. Beck

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Anschutz Land Co Ltd
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 4 T3N R7E
12. COUNTY OR PARISH Summit
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole
2. NAME OF OPERATOR Pan American Petroleum Corporation
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FNL x 1980' FEL Sec. 4 T3N R7E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7266 GL 7278 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON*8/25/68 <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7/11/68 Drilled to TD 6013' No commercial show of oil or gas

Abandoned as follows:

- 70 sx plug 4475-4575
- 50 sx plug 2450-2550
- 65 sx plug 450-550
- 10 sx plug at surface with marker.

Verbal approval to plug granted 8/23/68 Roger Smith to R. E. Tighe.

Subsequent report of abandonment will be made when wellsite is cleaned and graded.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Shirley TITLE Area Foreman DATE 8/28/68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anschutz Land Co Ltd

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4 T3N R7E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

19. ELEV. CASINGHEAD

15. DATE SPUDDED

7/11/68

16. DATE T.D. REACHED

8/23/68

17. DATE COMPL. (Ready to prod.)

FXA 8/25/68

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

7266 GL 7278 KB

20. TOTAL DEPTH, MD & TVD

6013

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS
Surface to TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry Hole

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dipmeter, GR-Neutron IES x Sonic Log x Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	501	17-1/2	600 sx reg cement	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION
No production

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A.S. Muley

TITLE Area Foreman

DATE 8/30/68

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Anschutz Land Co Ltd #1

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUN VERT. DEPTH
				38. GEOLOGIC MARKERS		
DST #1 - 2492-2555	IO 5 min,	ISI 30 min	IO 1 hr. FSI 1 hr. Tool opened x very weak blow gradually increased to weak blow after 30 min, and steady until end of test Max blow 3" water No GTS Rec-280' WC mud. No oil or gas Pit mud resistivity 4.5 chlorides 300 PPM. Rec mud resistivity 2.2, chlorides 2360 PPM MFE tool had 20# pressure N.G. Tool plugged x could not get sample IHP 1256 FHP 1227 IFP 29 FFP 161 ISIP 791 FSIP 820	Keelvin Dakota Morrison (Jur)	1255 4553	
Plugs:	70 sacks at 4475-4575					
	50 sacks at 2450-2550					
	65 sacks at 450-550					
	10 sacks - surface plug with marker					

January 24, 1969

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Anchultz Fee #1,
Sec. 4, T. 3 N., R. 7 E.,
Summit County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

February 11, 1969

Pan American Petroleum Corp.
P.O. Box 1400
Riverton, Wyoming j

Re: Well No. Anchultz Fee #1
Sec. 4, T. 3 N, R. 7 E,
Summit County, Utah

Gentlemen:

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Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

SD

PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING
DENVER, COLORADO 80202

PRODUCING DEPARTMENT
H. T. HUNTER
DIVISION PRODUCTION
MANAGER

DISTRICT SUPERINTENDENTS
W. M. JONES
A. E. PIPER
T. M. CURTIS
JOINT INTEREST
SUPERINTENDENT
S. B. RICHARDS

February 13, 1969

File: TMC-79-LF

Re: Anschutz Land Company, Ltd.
Well No. 1
Summit County, Utah

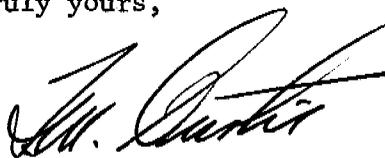
State of Utah
Division of Oil & Gas
Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mrs. Sharon Cameron

Gentlemen:

Reference your letter of January 24, 1969 to our office in Riverton, Wyoming. Enclosed please find two copies of the electric logs run on subject well as required by your rules and regulations.

Very truly yours,



Enclosures (2)

Sharon

PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING

DENVER, COLORADO 80202

PRODUCING DEPARTMENT
H. T. HUNTER
DIVISION PRODUCTION
MANAGER

DISTRICT SUPERINTENDENTS
W. M. JONES
T. M. CURTIS

May 16, 1969

File: TMC-187-WF

Re: Anschutz Land Company, Ltd.
Well No. 1
43-043-30002

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Freight

Dear Sir:

Reference our bond for drilling subject well in Section 4, T3N,
R7E, Summit County, Utah.

The well was abandoned on August 25, 1968, per your Form OGCC-3
dated August 30, 1968. Please furnish a written release of lia-
bility under this bond for our records.

Yours very truly,

J. M. Curtis

cc: Mr. J. E. Lang - Riverton, Wyoming

Mr. R. B. Parsons - Tulsa, Oklahoma

June 6, 1969

MEMO FOR FILING

Re: Pan American Petroleum Corp.
Well No. Anchultz Fee #1
Sec. 4, T. 3 N, R. 7 E,
Summit County, Utah

On June 5, 1969, the above named well site was visited.

Received a letter from Pan American on May 16, 1969, requesting written release of liability under their bond.

A trip was made to inspect the location, however, the company was in the process of removing the fence around the pit and plans to have a bulldozer on the well site tomorrow. Since the location had a considerable amount of contouring and cleaning-up, it is recommended that liability not be released until after another inspection is made within a few weeks.

It should be noted that access to the keys for the two locked gates can be obtained from Mr. Edward Moore, who resides at the first farm after the turnoff from Upton.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: Pan American Petroleum Corp.

June 9, 1969

Seaboard Surety Company of New York
645 East South Temple
Salt Lake City, Utah

Re: Bond For:
Pan American Petroleum Corp.
Well No. Anchultz Fee #1
Sec. 4, T. 3 N, R. 7 E,
Summit County, Utah

Gentlemen:

On June 5, 1969, an inspection was made of the above plugged and abandoned location.

Although the well site was not completely leveled, bulldozing work had commenced and it is felt that liability under bond can now be released. This can safely be done since we have worked with Pan American on similar matters in the past.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Pan American Petroleum Corporation
Security Life Building
Denver, Colorado 80202

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5 sheets

pk #

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FNL and 1980' FEL Sec. 4T3N R7E		8. FARM OR LEASE NAME Anschutz Land Co Ltd
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7266 GL 7278 KB	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4 T3N R7E
		12. COUNTY OR PARISH 13. STATE Summit Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7/10/69

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7/11/68 Drilled to TD 6013' No commercial show of oil or gas

Abandoned as follows:

- 70 sx plug 4475-4575**
- 50 sx plug 2450-2550**
- 65 sx plug 450-550**
- 10 sx plug at surface with marker.**

Wellsite is now cleaned and graded and returned to original contour.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Superintendent

DATE

7/11/69

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Schmitt

PI

July 22, 1969

MEMO FOR FILING

Re: Pan American Petroleum Corporation
Well No. Anchultz Fee #1
API #43-043-30002
Sec. 4, T. 3 N., R. 7 E.,
Summit County, Utah

A visit was made to the above location on July 17, 1969. The operator has returned and properly cleaned, leveled and identified the dry hole. This is in accordance per promise that the work would be completed even after the Division had released liability under the bond.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Rodney A. Smith, Dist. Eng.,
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah