

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*Location Abandoned*

DATE FILED 12-8-67

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-029009 INDIAN \_\_\_\_\_

DRILLING APPROVED: In Unit 12-11-67

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: LOCATION ABANDONED 12-4-68

FIELD: ~~New Field~~ Wildcat 3/86

UNIT: Henry's Fork Unit

COUNTY: Summit

WELL NO. HENRY'S FORK UNIT GOVERNMENT 44X-29 API NO. 43-043-20323

LOCATION 1200' FT. FROM (W) (S) LINE, 1200' FT. FROM (E) (W) LINE. NW SE SE ¼-¼ SEC. 29

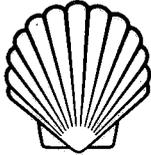
TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
				3 N	14 E	29	SHELL OIL COMPANY

69

Mr. Lewis H Stock phoned & stated that  
this well will not be drilled and location  
abandoned 12-22-67

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input checked="" type="checkbox"/>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	Location Inspected
OW..... WW..... TA.....	Bond released
GW..... OS..... PA.....	State of Fee Land
LOGS FILED	
Driller's Log	
Electric Logs (No. )	
E..... I..... E-I..... GR..... GR-N..... Micro.....	
Lat..... Mi-L..... Sonic..... Others.....	

UIC  
3-10-92



# SHELL OIL COMPANY

1700 BROADWAY  
DENVER, COLORADO 80202

December 4, 1967

Subject: Shell - Government 44X-29  
SE SE Section 29-T 3N-R 14E  
Bridger Lake Field  
Summit County, Utah

Mr. Cleon Feight  
Utah Oil and Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Dear Mr. Feight:

We have attached three copies of the Application for Permit to Drill the captioned well. Application forms for Permit to Drill have also been submitted to the U. S. Geological Survey. As you will note, the staked location does not comply with Rule C-3 specifying that wells should be located more than 500 feet from any property or lease lines or from the boundary of any legal subdivision comprising a governmental quarter quarter section. The location, as staked, was agreed to by Mr. Marvin H. Combs, District Forest Ranger, U. S. Department of Agriculture, Mountain View, Wyoming, who accompanied our drilling personnel to the location. The drilling site location exception is required in view of topographic restrictions. ✓

The Shell - Government 44X-29 is located in the Henry's Fork Unit which has been approved by the U. S. Geological Survey effective May 15, 1967. The ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location. We respectfully request that the location as staked be approved. ✓

Very truly yours,

J. W. Zoller  
Division Production Manager  
Rocky Mountain Division

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Shell Oil Company (Rocky Mountain Division Production)

3. ADDRESS OF OPERATOR  
 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface      1200' FSL and 1200' FEL Sec 29  
 At proposed prod. zone      NW, SE, SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5. LEASE DESIGNATION AND SERIAL NO.  
 U-029009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Henry's Fork Unit

8. FARM OR LEASE NAME  
 Government

9. WELL NO.  
 44X-29 *new field well*

10. FIELD AND POOL OR WILDCAT  
 Bridger Lake Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SE/4 SE/4 Section 29-T 3N-R 14E

12. COUNTY OR PARISH      13. STATE  
 Summit      Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)      1200' ✓

16. NO. OF ACRES IN LEASE      2,557 ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL      -

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      1 mile ✓

19. PROPOSED DEPTH      16,250' ✓

20. ROTARY OR CABLE TOOLS  
 Rotary ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
 Immediately upon TD of 43X-28 well ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Complete drilling prognosis and survey plat to follow.

This office would appreciate receiving a surveyor's plat for this well.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE December 11, 1967

BY *Cleon Feight*  
 Cleon Feight  
 Director

43-043-00323

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R.L. Gattiswood* TITLE Division Exploitation Engr. DATE December 4, 1967

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

176

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BY Cleon B. Feight  
Cleon B. Feight  
Director

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24. ORIGINAL SIGNED BY  
 SIGNED R. L. SPOTTSWOOD TITLE Division Exploitation Engr. DATE December 4, 1967

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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