

FILE NOTATIONSEntered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land Checked by Chief PJBCopy NID to Field Office Approval Letter J. H. WINTDisapproval Letter **COMPLETION DATA:**Date Well Completed 4-21-68OW WW TA GW OS PA Location Inspected Bond released State of Fee Land **LOGS FILED**Driller's Log 5-14-68Electric Logs (No.) 2E Resist rat E-I GR GR-N Micro Lat Mi-L Sonic Others Formation Penetration

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bridger Lake Unit

8. FARM OR LEASE NAME
Fork "A"

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Bridger Lake Development Well

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 SE/4 Sec. 24-3N-14E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2331, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1120' FSL and 1724' FEL**
 At proposed prod. zone **NE SW SE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
15,700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
10-25-67

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8" OD	48#	400'	Circulate to Surface
12 1/2"	9-5/8" OD	36#	8900'	1000' Fillup
8-3/4"	7" OD	29-26-23#	15700'	1000' Fillup

It is proposed to drill to approximately 15,700 to test Dakota zone.

THE API NUMBER ASSIGNED TO THIS WELL IS 43-043-20303.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE October 17, 1967

BY Leon B. Feight
Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By: **J. P. DENNY** TITLE **District Superintendent** DATE **10-12-67**

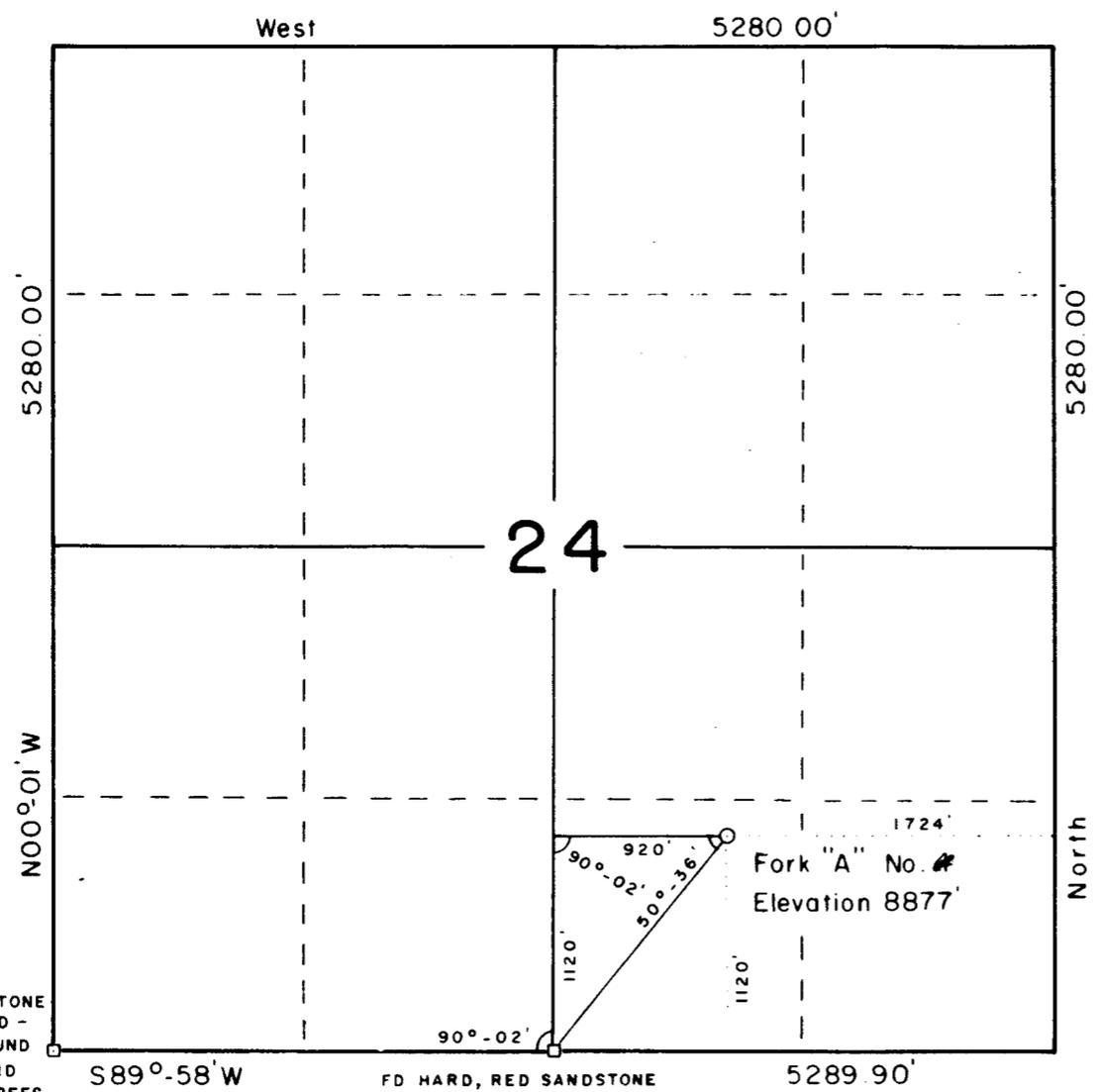
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T3N R14E



FD. QUARTZITE STONE
14" x 9" x 8" MARKED -
ON E, = ON S MOUND
OF STONE TO W AND
FOUR BEARING TREES
SET A 2" GALV. STEEL
PIPE WITH BRASS CAP
APPROPRIATELY
INSCRIBED

FD HARD, RED SANDSTONE
16" x 8" x 4" MARKED 1/4 ON
N MOUND OF STONE TON SET
A 2" GALV. STEEL PIPE WITH
BRASS CAP APPROPRIATELY
INSCRIBED.

CERTIFICATE OF SURVEYOR

State of Wyoming
County of Sublette

I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made by me on 28-30 July 1966 and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T3N, R14E, SL B. & M.

Paul N. Scherbel

Land Surveyor - Utah Registration no 1670

PHILLIPS PETROLEUM COMPANY
FORK "A" NO. 4
SW/4SE/4 SECTION 24 T3N, R14E
SUMMIT COUNTY, UTAH

Scale 1" = 1000'

10

WELL NAME Bridger Lake Unit Fork A-#7 OPERATOR: Phillips Petroleum

NAME OF FIELD OR AREA Bridger Lake Development

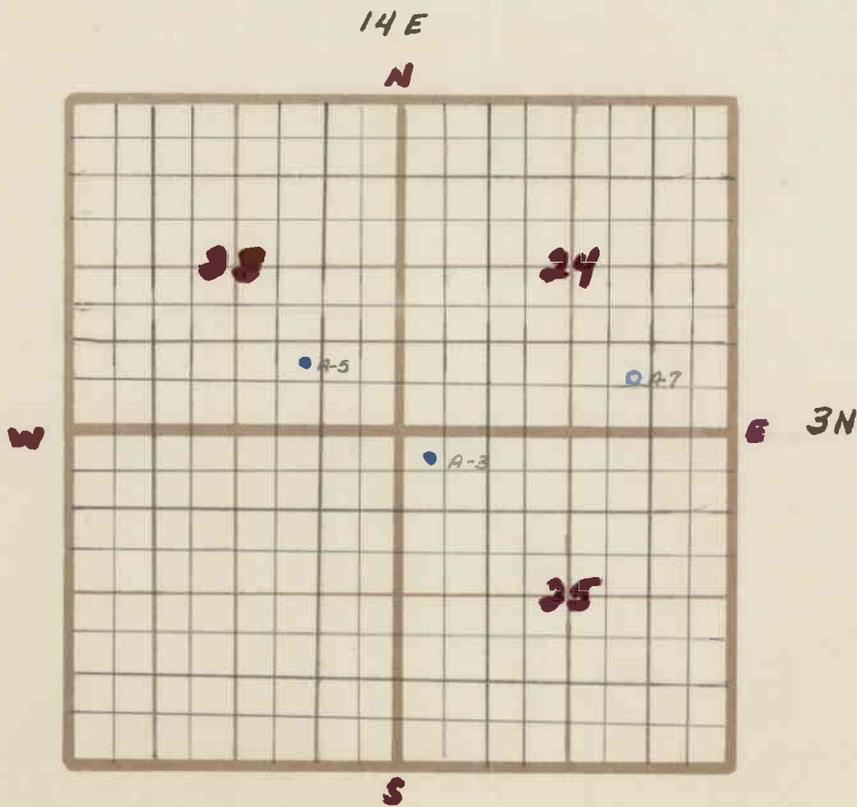
UNITIZED: yes - Bridger Lake

SPACING HEARING HELD: yes CAUSE NO. 128-1 320 acre drilling & Spacing

NOTE: Plat nearest wells to the proposed location.

↓
Canceled-

Unitized but well is on 320 acre location. Unorthodox location due to St. & Department of Forest regulations. RMB



○ location
• oil
* GAS

11

Shaw
1967

BWB

Form approved.
Budget Bureau No. 42-R866.5.

Page 2 of 2 pages

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Wyoming County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1967, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyoming Signed J. P. DENNY

Phone 237-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 23	3N	14E	6							Drig. 11,440' Sd & Sh. Drld 12 1/4" hole at 8960', ran 278 jts. 9 5/8" casing, set 8956' RKB. Stage collar at 2004'. Cemented 1st stage with 430 ex. Class G. Opened stage collar, cemented second stage with 500 ex. Class G Cement with 10% Diacal D, 2% Cd. cl., cement did not circulate. Temperature survey indicated top of cement at 1500'. Resurvey corrected GRND. Elev. 9105', RKB Elev. 9125.35. Drilling ahead in 8 3/4" hole.
SW SE Sec. 24	3N	14E	7							Drilling 1630' clay & boulders. Spudded 17 1/2" hole 5:00 PM 11-23-67, drilled to 405'. Ran 13 3/8" surface casing, set 405' RKB. Cemented with 500 ex. Type G, 2% Cd. Cl., cement circulated. Drilling ahead in 12 1/4" hole.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

Page 2 of 2 pages

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake
The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1968, Fork A Lease
Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyoming Signed Original Signed By:
J. P. DENNY
Phone 337-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 23	3N	14E 6								PTD 15788 Flwg. Drilled to TD 15850, Ran 7" casing set 15849, Cased w/440 sx type G cmt, 10% Black D, 3/10 of 15 LML, 1/4# Flocale per sx. Perforate Dakota w/4 jets/ft 15710-15730. Set Baker Model F pkr at 15650. Ran 3 1/2" tubing, set in pkr. Opened well to flow, 2-1-68. Flowed 872 bbls. oil, 60 bbl. water, 24 hrs. 1/2" choke, FTP 350 psi.
SW SE Sec. 24	3N	14E 7								Drilling 11423 SD & SE. Drld. to 8888, Ran 9-5/8" csg. Set 8888, Cased w/430 sx Class G cmt in 1st stage open NW Collar at 991, Cased 2nd Stage w/560 sx, 10% Black D, 2 1/2" Ca Cl, cement circulated, testing csg 1500 psi.
SW NW Sec. 36	3N	14E 8								Location.
SE NW Sec. 24	3N	14E 9								Location.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

Page 2 of 2 pages

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 68, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Company
Casper, Wyoming Original Signed By: J. P. DENNY
Signed J. P. DENNY

Phone 237-3791 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 24	3N	14E	7		Drilling at 15,500 Sd & Shale.					
SW NW Sec. 36	3N	14E	8		Location.					
SE NW Sec. 24	3N	14E	9		Location.					
NW SE Sec. 14	3N	14E	10		Location.					

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1968, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Company
Casper, Wyoming Original Signed By: J. P. DENNY
Signed

Phone 237-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 24	3N	14E	7		PTD 15665 3-31-68 Halliburton oil-acid squeezed w/12000 gal oil, 108 gal FE-1A & 60 gal Hyflo. Failed to flow, swabbed 8 hrs, recovered 128 BLO, 318 BLO to rec. Drilled to 15675 on 3-6-68. Ran 7" csg, set at 15675 RKB. Cemented w/440 sx type G cement, 10% Diacel D, 3/10 of 1% LWL, 1/4 lb Flocele per sx. Good Circulation. Drilled out cement 15627-65. Top of cement 214350. Perforated 7" csg w/4 jets/ft. 15616-19 and 15562-65. Ran 3-1/2" tbg and RTTS pkr, set 15499. Moved out Rotary. Halliburton oil-acid squeezed w/5000 gal crude, 54 gal FE-1A and 25 gal Hyflo avg rate 1 bbl/min at 7500 psi. 3-29-68 flowed 324 bbls oil to test tank, 20/64" choke, FTP 275 psi. Shut down for larger oil-acid treatment					
SW NW Sec. 36	3N	14E	8		Location.					
SE NW Sec. 24	3N	14E	9		Location.					
NW SE Sec. 14	3N	14E	10		Location.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Sharon

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah LEASE NUMBER 013145 UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1968, Fork A Lease

Agent's address Box 2331 Casper, Wyo. Company Phillips Petroleum Co. Original Signed By: J. P. DENNY Signed

Phone 237-3791 Agent's title District Superintendent

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DATE PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes entries for wells 7, 8, 9, and 10.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

State

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Fork "A" #7

Operator Phillips Petroleum Company Address Casper, Wyoming 82601
P.O. Box 2331 Phone 307 237-3791

Contractor Loffland Brothers Company Address Casper, Wyoming 82601
P.O. Box 1451 Phone 307 237-2536

Location SW 1/4 SE 1/4 Sec. 24 T. 3N N R. 14E E
S W Summit County, Utah.

Water Sands: No Fresh Water Sands Encountered

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	Hilliard	12690
	Frontier	14910
	Mowry	15018
	Mowry Sand	15223
	Dakota	15305
<u>Remarks:</u>	Morrison	15620

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming 82601

Gentlemen:

Re: Well No. Bridger Lake Unit Fork "A"

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R855.8

C.R. State
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REBYR. Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1120' PSL & 1724' FEL NE SW SE**

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake Unit

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Bridger Lake Development Well

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**SW/4 SE/4
Sec. 24 - 3N - 14E**

12. COUNTY OR PARISH
Summit

13. STATE
Utah

14. PERMIT NO. **A3-043-20303** DATE ISSUED **10-12-67**

15. DATE SPUNDED
11-23-67

16. DATE T.D. REACHED
3-6-68

17. DATE COMPL. (Ready to prod.)
4-21-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
8892 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
15675

21. PLUG, BACK T.D., MD & TVD
15665

22. IF MULTIPLE COMPL., HOW MANY*
Single

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
(0-40 Dry Hole Digger) - (40-TD)

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

15512 - 15619 Dakota

25. WAS DIRECTIONAL SURVEY MADE
No Rotary Tools

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Density Calliper Log; DI Log; SCHL DI LL Log; GR-N Density; CB Log

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor Pipe		40'	26"	275 Sx regular	
13-3/8" OD	48	405'	17-1/2"	500 Sx Type G w/2% CaCl	
9-5/8" OD	36	8888'	12-1/4"	990 Sx Type G w/2% CaCl, 10% Discal D (38)tp	
7" OD	29-26-23	15675'	8-3/4"	440 Sx Type G w/10% Discal D, 3/10 of 15 LWL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2" OD	15674	15674

31. PERFORATION RECORD (Interval, size and number)

15616-15619 4 holes per foot (12)
15562-15565 4 holes per foot (12)
Re-perf - 15616-15619 4 holes per foot (12)
15562-15565 4 holes per foot (12)
15512-15530 4 holes per foot (72)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(SEE ATTACHED)	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-21-68	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-30-68	24	25/64	866	NR	36	837	PVT analysis
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450 PSI						40.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented and used for lease fuel

TEST WITNESSED BY

A. L. Michaelis, Devel. Frmn.

35. LIST OF ATTACHMENTS

Treatment Report (32)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By:

SIGNED

J. P. DENNY

TITLE

District Superintendent

DATE

May 10, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

R

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers-geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
LOU LUGS	12690		
Millard	14980		
Franklin	15000		
Henry Sand	15200		
DeWitt	15300		
Marion	15400		

MAY 1 1958

ATTACHMENT

TREATMENT REPORT (32)

Depth Interval

Amount and Kind Material Used

15562 - 15616

OSA mixture of 5000 gal crude, 54 gal FE-1A and 25 gal Hyflo. Displaced w/135 Bbls. Oil.

15562 - 15616

12,000 gal crude, 108 gal FE-1A and 60 gal Hyflo.

15562 - 15616

1,000 gal NSA w/10 gal 5N Demulsifier followed by 24 Bbls. crude w/10 gal 5N Demulsifier. Displaced NSA into formation w/111 Bbls. wtr.

15562 - 15616

5,000 gal crude, 54 gal FE-1A and 25 gal Hyflo, Displaced OSA into formation w/115 Bbls. wtr.

15562 - 15616

500 gal wtr pad, 2500 gal frac fluid w/1/2 gal 20-40 Beads, 24 NGH Balls, 2500 gal frac fluid w/1/2 gal 20-40 Beads, flushed w/350 gal wtr. All frac fluid contained 3#/1000 gal FE-1A and 2% KCL.

3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake Unit

8. FARM OR LEASE NAME

Fork #4

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC. T., R., S., OR BDK. AND SURVEY OR AREA

Sec 25-30-143

12. COUNTY OR PARISH 13. STATE

Summit Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Box 2920 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1120' F8L & 1724' FEL, NE, SW, SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8892 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PTD 15,665

7-12-72 Acidized with 1000 gals. 15% HCL acid w/ 1-1/2 gal of pen-5, 1/25 of 15 Hy-Clean followed w/ 2000 gals. of HF acid single strength w/ 3 gal. Pen-5, 1/25 Hy-Clean.

Production Before: Pmpd 157 BOPD, 16 BWPD

Production After: Pmpd 317 BOPD, 25 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan
(This space for Federal or State office use)

TITLE Production Superintendent

DATE 9-25-72

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

- 3 - USGS
- 2 - Utah O&G CC - Salt Lake City
- 1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Bridger Lake Unit

2. NAME OF OPERATOR

Phillips Petroleum Company

8. FARM OR LEASE NAME

Park "A"

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, Wyoming 82601

9. WELL NO.

7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1120' FSL & 1724' FSL, NE SW SE

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24-T3N-R14E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8892' FSL

12. COUNTY OR PARISH

Summit

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SUBSEQUENT~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FTD 15,550'.

SEE ATTACHED FOR DETAILS

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan

TITLE Production Superintendent

DATE December 18, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

- 3 - USGS, Salt Lake City, Utah
- 2 - Utah O&G CC, Salt Lake City, Utah
- 1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Bridger Lake	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Fork "A"	
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82602		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1120' FSL & 1724' FEL API #43-043-20303		10. FIELD AND POOL, OR WILDCAT Bridger Lake	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-3N-14E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8892 RKB		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate the present "C" zone (15512-530) of the Dakota Formation with Howco Hygel 243 consisting of 10,000 gallons Pad, 55,000 gallons Gel, and 6,000 gallons of flush with 33,700 lbs. of 20-40 Super Prop (at 0.50 to 1.50 ppg) and appropriate additives.

No surface disturbance anticipated.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Aug. 16, 1979

BY: Frank M. Starnes

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Fisher TITLE Operations Superintendent DATE July 10, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, Salt Lake City, Utah
- 2 - State, Salt Lake City, Utah ✓
- 1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Bridger Lake

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Fork "A"

3. ADDRESS OF OPERATOR

9. WELL NO.

7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

1120' FSL & 1724' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

API #43-043-20303

Sec. 24-3N-14E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

8892 RKB

Summit

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENTAL INFORMATION TO FORM 9-331 SUBMITTED ON 7/10/79.

Reverse out pump.

Rig up wire line on existing well pad, pull standing valve and run isolating sleeve.

Rig up HOWCO, install wellhead isolation tool, pressure test lines casing, wellhead and tubing.

Fracture treat as outlined on original Form 9-331.

Pull isolating sleeve, run standing valve and pump.

Rig down and put well on test.

NO SURFACE DISTURBANCES ARE ANTICIPATED.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-23-79

BY: W.C. Munder

18. I hereby certify that the foregoing is true and correct

SIGNED P. B. Hammaker TITLE Dist. Engineering Director DATE July 13, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, Salt Lake City, Utah
- 1 - State, Salt Lake City, Utah
- 1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 1120' PSL & 1720' PSL, NE SW 38
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-
-

5. LEASE
Utah 013146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bridger Lake Unit

8. FARM OR LEASE NAME
Fork "A"

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Bridger Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21-T2N-R4E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

14. API NO.
43-043-00303

15. ELEVATIONS (SHOW DF, KDB, AND WD)
8892' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED FOR COMPLETE DETAILS.



3 - UGGS, Salt Lake City, Utah
2 - Utah O&G CC, Salt Lake City, UT
1 - FILE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. J. Fisher* TITLE Operations Supt. DATE October 11, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Lease Fork "A" Well No. 7 Authorization No. P-9933

Summary of Work Performed: August 28, 1979 through September 28, 1979 -

Pumped 10,000 gal 2% KCL Prepad, followed by 20,000 gal gelled 2% KCL Pad. Fraced in 6 stages w/35,000 gal gelled 2% KCL. Attempted to pull isolating sleeve, would not unseat. Fished for sleeve, recovered same. Dropped Kobe Pump and Returned to Pumping.

		AVERAGE DAILY PRODUCTION			
		Field and Formation	Oil	Gas	Water
Before Work	<u>Bridger Lake - Dakota</u>		Shut Down 5/1/79 - Test Prior to SD - 109	125	37
After Work	<u>Bridger Lake - Dakota</u>		156	90	52
Before Work					
After Work					

DATE P.T.D.

DAILY REPORT OF WORK PERFORMED

1979
Aug 29-30

FORK-A NO.7 PETD 15550. INITIAL REPORT. AFE P 9933 ISSUED TO STIMULATE C ZONE IN DAKOTA. LOCATION - 1120 FT FSL AND 1724 FT FEL, NE SW SE, SEC. 24-T3N-R14E, BRIDGER LAKE FIELD, SUMMIT CO., UTAH. ELEV. 8892 FT RKB. SUB AREA CODE 26. API NO. 43-043-20303. DATE LAST PRODUCED - SHUT DOWN 5/1/79, HEATER TREATER REPAIRS BEING MADE. LAST TEST PRIOR TO SHUT DOWN - 109 BOPD, 125 MCF/GPD, 37 BWPD. 8/29/79 - RU OTIS 8/28/79. PLD STANDING VALVE. DROPPED ISOLATING SLEEVE. INSTLD TREE SAVER. RU HALLIB. GELLED WTR IN TANKS. TSTD ALL LINES AND CONNECTIONS TO 9000 PSI, OK. PRESS CSG TO 4000 PSI. PMPD 10,000 GAL 2 PERCENT KCL PRE-PAD CONTAINING 5 PERCENT MEQH, 0.01 PERCENT BE-3, 0.25 PERCENT 15N, 50 LB/1000 GAL ADOMITE AQUA, 0.2 PERCENT CLA-STA, AND 2 GAL/1000 FR-28L, 6 BPM AT 7310 PSI, FOLLOWED BY 20,000 GAL GELLED 2 PERCENT KCL PAD CONTAINING 5 PERCENT MEQH, 0.01 PERCENT BE-3, 0.25 PERCENT 15N, 50 LB/1000 GAL ADOMITE AQUA, 12 BPM AT 8000 PSI. FRACED AS FOLLOWS - 5000 GAL GELLED 2 PERCENT KCL CONTAINING 30 LB/1000 MYF-1. 50 LB/1000 HYG-2. 10 LB/1000 HYG-3. 5 PERCENT MEQH. 0.01 PERCENT BE-3, 0.25 PERCENT 15N, 50 LB/1000 GAL ADOMITE AQUA WITH 1/2 PPG 20-40 SUPER PROP. 10,000 GAL GELLED 2 PERCENT KCL, SAME ADDITIVES, 3/4 PPG 20-40 SUPER PROP, 5000 GAL GELLED 2 PERCENT KCL, SAME ADDITIVES, 1 PPG 20-40 SUPER PROP. 5000 GAL GELLED 2 PERCENT KCL CONTAINING 30 LB/1000 GAL MYF-1, 50 LB/1000 HYG-2, 25 LB/1000 HYG-3, 5 PERCENT MEQH, 0.01 PERCENT BE-3, 0.25 PERCENT 15N, 50 LB/1000 GAL ADOMITE AQUA WITH 1 PPG 20-40 SUPER PROP. 5000 GAL GELLED 2 PERCENT KCL, SAME ADDITIVES AS ABOVE, WITH 1-1/4 PPG 20-40 SUPER PROP. 5000 GAL GELLED 2 PERCENT KCL, SAME ADDITIVES AS ABOVE, WITH 1-1/2 PPG 20-40 SUPER PROP. AVG PRESS 7800 PSI, AVG RATE 13 BPM. ISIP 5000 PSI, 5 MIN 4280 PSI, 10 MIN 3980 PSI, 15 MIN 3650 PSI. RD HOWCO. THIS AM - WELL ON VAC. PREP TO PULL ISOLATING SLEEVE AND RUN STANDING VALVE. 8/30/79 - PRESS CSG TO 4700 PSI, SLEEVE WOULD NOT UNSEAT. BLEED PRESS OFF. RE-PRESSURED TO 4700 PSI, NO SUCCESS. RE-PRESSURED TO 3500 PSI AND LEFT OVERNIGHT. THIS AM - CP 2900 PSI. PREPARING TO RE-PRESSURE ANNULUS TO ATTEMPT TO UNSEAT ISOLATING SLEEVE, BIG OTIS READED LINE, FISH ISOLATING SLEEVE AND DROP STANDING VALVE..

October 11, 1979

Date Prepared

D. J. Fisher

District Approval

DAILY REPORT DETAILED

LEASE Fork "A"

WELL NO. 7

SHEET NO. 2

DATE TOTAL
NATURE OF WORK DEPTH
PERFORMED

1979
Aug 31

FORK-A NO. 7 PBTB 15550. NOW CIRC HOLE AND PREPARING TO DROP ROBE PUMP. PRESSURED CSG TO 3700 PSI. SLEEVE WOULD NOT COME LOOSE. PLED PRESS OFF. RD OTIS. W/ FISHING TOOL AND HYDRAULIC JARS ON BRAIDED LINE. LATCHED SLEEVE. PU TO 1400 LBS. TRIPPED JARS, WORKED UP TO 1700 LBS, PLD SLEEVE, CAME FREE. COOH. RECOVERED ISOLATING SLEEVE. DROPPED STANDING VALVE. STARTED CIRC HOLE AT 3/30 PM. RD OTIS..

Sept 1-4

FORK-A NO. 7 PBTB 15550. CONTINUING TO TEST. 9/1/79 - CIRC HOLE W/OIL FOR 24 HRS. 9/2/79 - DROPPED PUMP, WOULD NOT SEAT IN CAVITY. REVERSED PUMP OUT. SMALL AMT SAND ON NOSE CONE RUBBER. STARTED CIRC W/OIL. CIRC 14 HRS. 9/3/79 - CIRC HOLE 24 HRS W/POWER OIL. 9/4/79 - DROPPED PUMP. STARTED PUMPING AT 4/00 PM, 9/3/79. PMPD 16 HRS. TP 2150 PSI, CP 100 PSI, 52 SPM. MADE 100 BO, NO WTR, NO GAS. 1690 BLW TO RECOVER..

5

FORK-A NO. 7 PBTB 15550. PMPD 24 HRS, REC 100 BO, 65 BLW. TP 1900 PSI, CP 100 PSI. 58 SPM. 1625 BLW TO REC..

6

FORK-A NO. 7 PBTB 15550. PMPD 24 HRS, REC 60 BO, 100 BLW, 60 MCFD GAS. TP 1900 PSI, CP 100 PSI. 58 SPM. 1525 BLW LEFT TO REC. CONTINUING TO TEST..

7

FORK-A NO. 7 PBTB 15550. CONTINUE TSTG. PMPD 24 HRS, REC 60 BO, 80 BLW, 60 MCFD. TP 1800 PSI, CP 100 PSI. 60 SPM. 1445 BLW TO REC..

8-10

FORK-A NO. 7 PBTB 15550. CONTINUE TSTG. 9/8/79 - CHANGED BH PUMP. PMPD 18 HRS., REC 65 BO, 90 BLW, 38 MCFD. TP 2300 PSI, CP 80 PSI, 46 SPM. 9/9/79 - PMPD 24 HRS, REC 85 BO, 95 BLW, 38 MCFD. TP 2150 PSI, CP 100 PSI, 48 SPM. 9/10/79 - PMPD 24 HRS, REC 80 BO, 90 BLW, 38 MCFD. TP 2100 PSI, CP 110 PSI, 48 SPM. 1170 BLW LEFT TO RECOVER..

11

FORK-A NO. 7 PBTB 15550. CONTINUE TSTG. PMPD 24 HRS, REC 110 BO, 75 BLW, 50 MCFD. TP 2050 PSI, CP 110 PSI, 48 SPM. 1095 BLW LEFT TO REC..

12

FORK-A NO. 7 PBTB 15550. TSTG. PMPD 24 HRS, REC 110 BO, 85 BLW, 65 MCFD. TP 2350 PSI, CP 110 PSI, 52 SPM. 1010 BLW LEFT TO REC..

13

FORK-A NO. 7 PBTB 15550. TSTG. PMPD 24 HRS, REC 115 BO, 62 BLW, 65 MCFD. TP 2350 PSI, CP 125 PSI, 52 SPM. 948 BLW TO REC..

14

FORK-A NO. 7 PBTB 15550. TSTG. PMPD 24 HRS., REC 137 BO, 55 BLW, 70 MCFD. TP 2350 PSI, CP 125 PSI, 52 SPM. 893 BLW LEFT TO REC..

15-17

FORK-A NO. 7 PBTB 15550. CONT TSTG. 9/15/79 - PMPD 24 HRS. REC 115 BO, 67 BLW, 40 MCFD. TP 2475 PSI, CP 160 PSI, 52 SPM. 9/16/79 - PMPD 24 HRS, REC 113 BO, 65 BLW, 45 MCFD. TP 2450 PSI, CP 110 PSI, 52 SPM. 9/17/79 - PMPD 24 HRS, REC 115 BO, 63 BLW, 55 MCFD. TP 2450 PSI, CP 125 PSI, 52 SPM. 698 BLW LEFT TO RECOVER..

DAILY REPORT DETAILED

LEASE Fork "A" WELL NO. 7 SHEET NO. 3

DATE TOTAL DEPTH
NATURE OF WORK PERFORMED

1979

Sept 18

FORK-A NO. 7 PRTD 15550. CONT TEST. PMPD 24 HRS, REC 115 BW, 68 BLW, 78 MCFD. TP 2650 PSI, CP 145 PSI, 57 SPM. 630 FLW TO REC..

19

FORK-A NO. 7 PRTD 15550. TSTG. PMPD 24 HRS, REC 168 BW, 55 BLW, 75 MCFD. TP 2500 PSI, CP 150 PSI, SPM 57. 575 ELW TO REC. DROP FROM REPORT UNTIL ALL LOAD REC..

Sept 28

FORK-A NO. 7, PRTD 15550. PU FROM TEMPORARILY DROPPED 9/19/79. PMPD 24 HRS, REC 156 BW, 52 BLW, 90 MCFD. TP 2350 PSI, CP 150 PSI, 60 SPM. ALL LOAD WATER RECOVERED. FINAL REPORT SUMMARY. RETURNED TO A PUMPING OIL WELL FROM DAKOTA PERFS 15512-15530 FT WITH A FINAL TEST OF 156 BOPD, 52 BWPD, 90 MCFD, BRIDGER LAKE FIELD, SUMMIT CO., WYOH. SUB AREA CODE 26, API NO. 43-043-20303. FINAL REPORT..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.</small></p> <p align="center"><small>USE APPLICATION FOR PERMIT - 10-1000-1000</small></p>		6. Lease Designation and Serial Number
		7. Indian Allottee or Tribe Name
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		8. Unit or Communitization Agreement 8910086770
2. Name of Operator Phillips Petroleum Company		9. Well Name and Number Fork-A Lease
3. Address of Operator P.O. Box 1967, Houston, Tx 77250		10. API Well Number See attachment
4. Telephone Number (713) 669-2993		11. Field and Pool, or Wildcat Bridger Lake-Dakota
5. Location of Well Footage : _____ County : Summit Q.Q. Sec. T., R., M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Notice of Sale</u>	<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective FEBRUARY 1, 1993, PHILLIPS PETROLEUM COMPANY has sold its interest of the reference well / lease to PRIMA EXPLORATION, INC. They assumed operations effective AUGUST 1, 1993. Bond coverage for lease activities is being provided by PRIMA EXPLORATION, INC under their (Individual, Statewide, Nationwide) bond, bond number UT0953. PRIMA EXPLORATION, INC. will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
PHILLIPS PETROLEUM COMPANY
P.O. BOX 1967
HOUSTON, TEXAS 77251-1967

Phone: (713) 669-2993

To:
PRIMA EXPLORATION, INC.
7800 EAST UNION AVENUE
SUITE 605
DENVER, COLORADO 80237

Phone: (303) 779-0402

Signed: [Signature] Title: President

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Gary Rose Title Sr. Acctg. Supv. Date 7/28/93

(State Use Only)

Attachment to Form 9-Notice of Sale

Utah Account Number N0772 (all wells)
 Entity Number 06285
 Lease Name Fork-A
 Field & Zone Bridger Lake - Dakota
 County Summit

Well Number	API Number	¼ ¼	Location Section-Twnshp-Rng
A-#2	43 043 20009	NWSE	26-T3N-R14E
A-#4	43 043 20143	NWNW	26-T3N-R14E
A-#6	43 043 20196	SWNW	23-T3N-R14E
✓ A-#7	43 043 20303	SWSE	24-T3N-R14E
A-State #8	43 043 20305	SWNW	36-T3N-R14E
A-#13	43 043 30146	NWNE	35-T3N-R14E
A-#D10	43 043 30001	NWSE	14-T3N-R14E - <i>WDW</i>
A-#G03	43 043 20010	NWNW	25-T3N-R14E - <i>Blw</i>
A-#G05	43 043 20186	SWSE	23-T3N-R14E - <i>Blw</i>



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

Salt Lake City, Utah 84111-2805

IN REPLY REFER TO:

3104

BLM Bond No. UT0953

(UT-942)

Utah (fed)

DECISION

JUL 23 1993

Obligor:	:	Bond Amount:	\$25,000
Prima Exploration, Inc.	:		
7800 East Union Avenue, Suite 605	:	Bond Type:	Statewide
Denver, CO 80237	:		Oil and Gas
	:		
Financial Institution:	:	BLM Bond Number:	UT0953
Norwest Bank Denver, N.A.	:		
Attn: Mark Williamson	:		
1740 Broadway	:		
Denver, CO 80274-8699	:		

Statewide Oil and Gas Personal Bond and Certificate of Deposit Accepted

On July 22, 1993, this office received Bond Form 3000-4 together with Investment Deposit Agreement (Book Entry) No. 101690005 evidencing the purchase of a \$25,000 Certificate of Deposit (CD) by Prima Exploration, Inc. The CD was submitted to this office in order to secure a statewide oil and gas bond for the above obligor. Both documents have been examined and are accepted effective July 22, 1993.

The CD will be retained by the Bureau of Land Management (BLM) and will automatically renew every six months until all terms and conditions of the leases covered have been fulfilled or until a satisfactory replacement bond has been accepted by the BLM.

The bond will be maintained by this office and constitutes coverage of all operations conducted by the obligor on Federal oil and gas leases in the State of Utah. The bond provides coverage of the obligor where that obligor has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

If you have any questions, please contact Dianne Wright of this office at 539-4114.

Jane J. Anderson
ACTING Chief, Minerals
Adjudication Section

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
08130

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.
See also space 17 below.)
At surface

1120' FSL & 1724' FEL, NE SW SE

API #43-043-20303

14. PERMIT NO.

43-043-20303

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

8892' RKB

7. UNIT AGREEMENT NAME

Bridger Lake Unit

8. FARM OR LEASE NAME

Fork-A

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

Sec. 24-T3N-R14E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

RECEIVED
AUG 11 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 15, 1986 through August 2, 1986

PBTD 15550.

RU Wireline 7/15/86. Pulled pump and standing valve. RU Halliburton. Conducted acid stimulation as follows: Pumped 5000 gal lease wtr containing 55 gal LP-55, 1000 gal 15% HCL acid w/additives, 2000 gal HF Acid w/additives and 800 gal Clayfix overflush. All acid contained: .3% Non-Emulsifier, .5% Fines Suspender, .3% Corrosion Inhibitor, 2 gal/1000 Clay Stabilizer, 20# Iron Sequestrant, 10 gal/1000 Solvent. Displaced w/137 bbls lease wtr. Returned to pumping 7/22/86 from Dakota C Zone Perfs 15512-15530'.

Test Prior to Workover - 54 BOPD, 98 MCFGPD, 28 BWPD

Test After Workover - 141 BOPD, 256 MCFGPD, 101 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED

D.C. Gill
D. C. Gill

TITLE

Area Manager

DATE

August 8, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4 - BLM, Salt Lake City, UT

2 - Utah O&G CC, Salt Lake City, UT

1 - M. Williams, 302 TRW

1 - File (RC)

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2
D
15

RECEIVED

AUG 11 1993

August 9, 1993

DIVISION OF
OIL GAS & MINING



PRIMA EXPLORATION INC.

Division of Oil, Gas & Mining
Attn: Lisha Cordova
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

Effective August 1, 1993, Prima Exploration, Inc. took over operations of the below listed wells from Phillips Petroleum Company:

Fork A #2	NWSE Sec. 26-T3N-R14E	43-043-20009
Fork A #3 (SI) GIW	NWNW Sec. 25-T3N-R14E	43-043-20010
Fork A #4 (SI)	NWNW Sec. 26-T3N-R14E	43-043-20143
Fork A #5 (SI) GIW	SWSE Sec. 23-T3N-R14E	43-043-20186
Fork A #6	SWNW Sec. 23-T3N-R14E	43-043-20196
✓ Fork A #7	SWSE Sec. 24-T3N-R14E	43-043-20303
Fork A #8 (SI)	SWNW Sec. 36-T3N-R14E	43-043-30146
Fork A #10 (SWD)	NWSE Sec. 14-T3N-R14E	43-043-30001
Fork A #13	NWNE Sec. 35-T3N-R14E	43-043-30146

all wells located in Summit County, UT.

Please send all correspondence for production reporting to the attention of Liz Allen. Tax reporting correspondence should be sent to Valerie Whitmarsh.

Sincerely,

PRIMA EXPLORATION, INC.

Valerie S. Whitmarsh
Accounting Manager

cc: Oil & Gas Audit, Marcia Perk
Liz Allen

phil2.ut

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

COPY

Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

September 22, 1993

Prima Exploration, Inc,
7800 East Union Avenue, Suite 605
Denver, Colorado 80237

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On September 20, 1993, we received an indenture dated August 1, 1993, whereby Phillips Petroleum Company resigned as Unit Operator and Prima Exploration, Inc. was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective September 21, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all of the required approvals that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0953 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
U-922:TAThompson:tt:09-21-93

Routing:

1- DRG/GK
2- DRG/7-93
3- VLC/8-FILE
4- RJE/V
5- LEC
6- PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-93)

TO (new operator)	<u>PRIMA EXPLORATION INC</u>	FROM (former operator)	<u>PHILLIPS PETROLEUM COMPANY</u>
(address)	<u>7800 E UNION AVE STE 605</u>	(address)	<u>PO BOX 1967</u>
	<u>DENVER, CO 80237</u>		<u>HOUSTON, TX 77251-1967</u>
	<u>DONALD LAW, PRES.</u>		<u>GARY ROSE</u>
	phone <u>(303) 779-0402</u>		phone <u>(713) 669-2993</u>
	account no. <u>N 2030 (8-9-93)</u>		account no. <u>N 0772</u>

Well(s) (attach additional page if needed): ***BRIDGER LAKE UNIT**

Name: <u>A-#2/DKTA</u>	API: <u>43-043-20009</u>	Entity: <u>6285</u>	Sec <u>26</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>A-#4/DKTA</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	Sec <u>26</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>
Name: <u>A-#6/DKTA</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	Sec <u>23</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>
Name: <u>A-#7/DKTA</u>	API: <u>43-043-20303</u>	Entity: <u>6285</u>	Sec <u>24</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>A-STATE #8/DKTA</u>	API: <u>43-043-20305</u>	Entity: <u>6285</u>	Sec <u>36</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>ML-1718</u>
Name: <u>A-#13/DKTA</u>	API: <u>43-043-30146</u>	Entity: <u>6285</u>	Sec <u>35</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>#D10/DKTA (WDW)</u>	API: <u>43-043-30001</u>	Entity: <u>6285</u>	Sec <u>14</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-5-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-5-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #173386. *eff. 7-6-93*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-27-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-27-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-27-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-27-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Ed Connor 10/26/83

FILMING

- 1. All attachments to this form have been microfilmed. Date: 10-28 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930924 Btm/st. Approved eff. 9-21-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OT 1 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: Prima Exploration, Inc.		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 7800 E. Union Avenue, #605, Denver, CO 80237 (303) 779-0402		7. Unit Agreement Name: 8910086770
4. Location of Well Footages: OO, Sec., T., R., M.: Sections 14, 23, 24, 25, 26, 35 & 36 T3N-R14E		8. Well Name and Number: Fork A Lease
		9. API Well Number: See attachment
		10. Field and Pool, or Wildcat: Bridger Lake
		County: Summit
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Notice of Sale</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1993, PRIMA EXPLORATION, INC., has sold its interest of the referenced well/lease to BTA OIL PRODUCERS. They assumed operations effective OCTOBER 1, 1994. Bond coverage for lease activities is being provided by BTA OIL PRODUCERS, under their statewide oil and gas bond BLM bond no. UT0711. BTA OIL PRODUCERS will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
Prima Exploration, Inc.
7800 E. Union Avenue, Suite 605
Denver, CO 80237
(303) 779-0402

To:
BTA Oil Producers
104 South Pecos
Midland, TX 79701
(915) 682-3753

Signed: Benny Jew
Title: Partner

13. Name & Signature: Dan Law Title: PRES Date: 9/28/94

(This space for State use only)

Attachment to Form 9 - Notice of Sale

Utah Account Number	N0772 (all wells)
Entity Number	06285
Lease Name	Fork-A
Field & Zone	Bridger Lake - Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>1/4 1/4</u>	<u>Location Sec. Township-Range</u>
A-#2	43 043 20009	NWSE	26-3N-14E
A-#4	43 043 20143	NWNW	26-3N-14E
A-#6	43 043 20196	SWNW	23-3N-14E
A-#7	43 043 20303	SWSE	24-3N-14E
A-State #8	43 043 20305	SWNW	36-3N-14E
A-#13	43 043 30146	NWNE	35-3N-14E
A-#D10	43 043 30001	NWSE	14-3N-14E
A-#G03	43 043 20010	NWNW	25-3N-14E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

UT 20

IN REPLY REFER TO:
UT-922

October 19, 1994

COPY

BTA Oil Producers
104 S. Pecos
Midland, Texas 79701

RE: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 12, 1994, we received an indenture dated October 1, 1994, whereby Prima Exploration, Inc. resigned as Unit Operator and BTA Oil Producers was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 1994.

Your statewide (Utah) oil and gas bond No. 0711 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
AIRS

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	-------------	------	-----	-----	-----	-------------	------------	----------

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	-------------	------	-----	-----	-----	-------------	------------	----------

** INSPECTION ITEM 8910086770

BRIDGER LAKE DK

8910086770	430431576300S2	1	NWSW	25	3N	14E	ABD	UTU013145 <i>paid 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430433000100S1	10	NWSE	14	3N	14E	WDW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430433014600S1	13	NWNE	35	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430433014700S1	14	SWNE	25	3N	14E	ABD	UTU013145 <i>paid 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430432000900S1	2	NWSE	26	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432001000S1	3	NWNW	25	3N	14E	GIWSI	UTU013145	PRIMA EXPLORATION INCORPO
8910086770	✓430432014300S1	4	NWNW	26	3N	14E	OSI	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430432018600S1	5	SWSE	23	3N	14E	GIW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432019600S1	6	SWNW	23	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432030300S1	7	SWSE	24	3N	14E	POW	UTU013146	PRIMA EXPLORATION INCORPO
8910086770	✓430432030500S1	8	SWNW	36	3N	14E	OSI	STATE LEASE	PRIMA EXPLORATION INCORPO

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- WV GIL
2- LWP 7-PL
3- DP 8-SJ
4- VLC 9-FILE
5- RJF ✓
6- LWP ✓/LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-94 & 11-01-94/A-#5 (GIW))

TO (new operator)	<u>BTA OIL PRODUCERS</u>	FROM (former operator)	<u>PRIMA EXPLORATION INC</u>
(address)	<u>104 S PECOS</u>	(address)	<u>7800 E UNION AVE STE 605</u>
	<u>MIDLAND TX 79701</u>		<u>DENVER CO 80237</u>
	<u>BARRY BEAL</u>		<u>DONALD LAW</u>
	phone <u>(915) 682-3753</u>		phone <u>(303) 779-0402</u>
	account no. <u>N 0310</u>		account no. <u>N2030</u>

Well(s) (attach additional page if needed): ***BRIDGER LAKE UNIT**

Name: <u>A-#3/DKTA (GIW)</u>	API: <u>43-043-20010</u>	Entity: <u>6285</u>	Sec <u>25</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013145</u>
Name: <u>#D10/DKTA (WDW)</u>	API: <u>43-043-30001</u>	Entity: <u>6285</u>	Sec <u>14</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#2/DKTA</u>	API: <u>43-043-20009</u>	Entity: <u>6285</u>	Sec <u>26</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#4/DKTA</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	Sec <u>26</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#6/DKTA</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	Sec <u>23</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#7/DKTA</u>	API: <u>(43-043-20303)</u>	Entity: <u>6285</u>	Sec <u>24</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013146</u>
Name: <u>A-STATE #8/DKTA</u>	API: <u>43-043-20305</u>	Entity: <u>6285</u>	Sec <u>36</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>ML17185</u>
Name: <u>A-#13/DKTA</u>	API: <u>43-043-30146</u>	Entity: <u>6285</u>	Sec <u>35</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#5/DKTA (GIW)</u>	API: <u>43-043-20186</u>	Entity: <u>6285</u>	Sec <u>23</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-11-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-11-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-28-94*
- LWP* 6. Cardex file has been updated for each well listed above. *10-31-94*
- LWP* 7. Well file labels have been updated for each well listed above. *10-31-94*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-28-94)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Land Admin. Surety #015003946 (\$20,000) Aprv. 10-5-94.
All 3N 14E Sec. 36*

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
11-9-94 to Ed Bonner

FILMING

1. All attachments to this form have been microfilmed. Date: November 16 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941027 Btm/SY Aprv. eA. 10-19-94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sections 14, 22, 23, 24, 25, & 35; T3N-R14E
(See Attachment for details)

5. Lease Designation and Serial No.

8910086770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fork A Lease

9. API Well No.

See Attachment

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

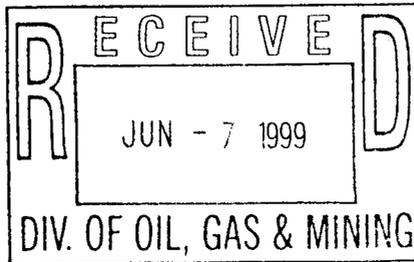
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
BTA OIL PRODUCERS
104 South Pecos
Midland, TX 79701
(915) 682-3753



To:
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, TX 75251
(972) 701-8377

Signed: *[Signature]*
FRED N. D'EM
Title: V.P.

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Administrator

Date 05/27/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

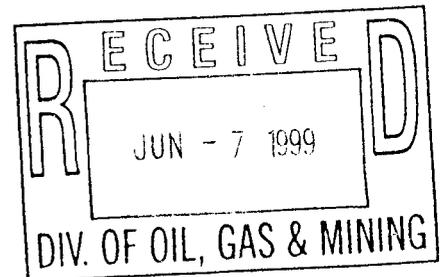
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Attachment to 3160-05 – Change of Operator

Utah Account Number	N0310 (BTA)
Utah Account Number	N4900 (Merit)
Entity Number	06285-Bridger Lake Unit
Lease Name	Fork –A-
Field & Zone	Bridger Lake – Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>¼ ¼</u>	<u>Location Sec. Twnshp- Range</u>
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sections 14, 22, 23, 24, 25, & 35; T3N-R14E
(See Attachment for details)**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910086770

8. Well Name and No.

Fork A Lease

9. API Well No.

See Attachment

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

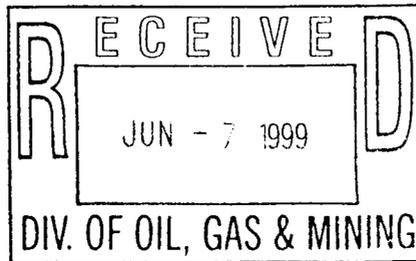
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
BTA OIL PRODUCERS
104 South Pecos
Midland, TX 79701
(915) 682-3753



To:
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, TX 75251
(972) 701-8377

Signed: *[Signature]*
FRIDN-DPCM
Title: V.P.

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Administrator Date 05/27/99

(This space for Federal or State office use)

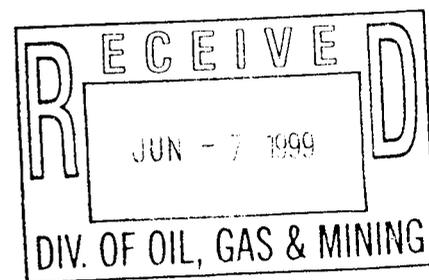
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment to 3160-05 – Change of Operator

Utah Account Number	N0310 (BTA)
Utah Account Number	N4900 (Merit)
Entity Number	06285-Bridger Lake Unit
Lease Name	Fork –A-
Field & Zone	Bridger Lake – Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>¼ ¼</u>	<u>Location Sec. Twnshp- Range</u>
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

June 17, 1999

Merit Energy Company
Attn: Arlene Valliquette
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Successor of Operator
Bridger Lake Unit
Summit County, Utah

Gentlemen:

On June 7, 1999, we received a sundry notice advising us that Merit Energy Company was the new operator for the Bridger Lake Unit Agreement, Summit County, Utah. We are returning the sundry notice for the change of operator unapproved.

Please use the attached forms of designation of successor unit operator. When resubmitting your application, we require four complete sets of indentures to be filed with one set containing original signatures which will be retained by this office. You may follow the self certification process outlined in the instructions for designation of successor unit operator which is enclosed for your information.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

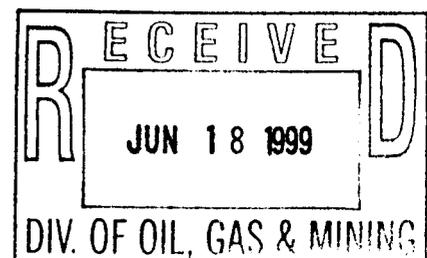
Enclosure

cc: BTA Oil Producers

bcc: File - Bridger Lake Unit
Field Manager - Salt Lake

BOGM
Agr. Sec. Chron.
Fluid Chron.

U931:TATHOMPSON:tt:6/17/99





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 17, 1999

COPY

Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On August 16, 1999, we received an indenture dated June 1, 1999, whereby BTA Oil Producers resigned as Unit Operator and Merit Energy Company was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 3011 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

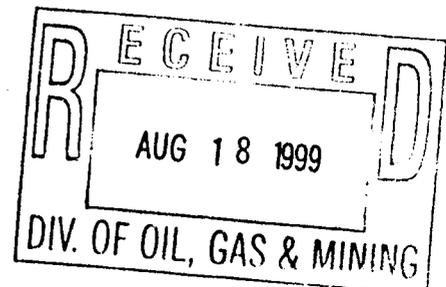
/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
AFMSS
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/17/99



Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8910086770								
UTU013145	4304315763	1-A BRIDGER LAKE	NWSW	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304330001	10 FORK-A	NWSE	14	T 3N	R14E	WDW	BTA OIL PRODUCERS
UTU013147	4304330146	13 BRIDGER LAKE	NWNE	35	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013145	4304330147	14 BRIDGER LAKE	NWSE	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304320009	2 FORK-A	NWSE	26	T 3N	R14E	ABD	BTA OIL PRODUCERS
UTU013145	4304320010	3 FORK-A	NWNW	25	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320143	4 FORK-A	NWNW	26	T 3N	R14E	OSI	BTA OIL PRODUCERS
UTU013147	4304320186	5 FORK-A	SWSE	23	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320196	6 FORK-A	SWNW	23	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013146	4304320303	7 FORK-A	SWSE	24	T 3N	R14E	POW	BTA OIL PRODUCERS
STATE	4304320305	8 FORK-A	SWNW	36	T 3N	R14E	ABD	BTA OIL PRODUCERS

ROUTING:

1-GLH	4-KAS ✓
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-99

TO:(New Operator) MERIT ENERGY COMPANY
 Address: 12222 MERIT DR. STE 1500
DALLAS, TX 75251
 Phone: 1-(972)-701-8377
 Account No. N4900

FROM:(Old Operator) BTA OIL PRODUCERS
 Address: 104 SOUTH PECOS
MIDLAND, TX 79701
 Phone: 1-(915)-682-3753
 Account No. N0310

WELL(S): CA No. _____ or **BRIDGE LAKE** Unit

Name: <u>A-4</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	S	<u>26</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-013147</u>
Name: <u>A-#6</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	S	<u>23</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-013147</u>
Name: <u>A-#7</u>	API: <u>43-043-20303</u>	Entity: <u>6285</u>	S	<u>24</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-013146</u>
Name: <u>A-#13</u>	API: <u>43-043-30146</u>	Entity: <u>6285</u>	S	<u>35</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>U-01347</u>
Name: <u>1 RED MOUNTAIN 9220 JV-P</u>	API: <u>43-043-30313</u>	Entity: <u>12055</u>	S	<u>22</u>	T	<u>03N</u>	R	<u>14E</u>	Lease: <u>UT-01348</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-7-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-7-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 198545, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 8-17-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on 8-17-99.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 17, 1999

COPY

Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On August 16, 1999, we received an indenture dated June 1, 1999, whereby BTA Oil Producers resigned as Unit Operator and Merit Energy Company was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 3011 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

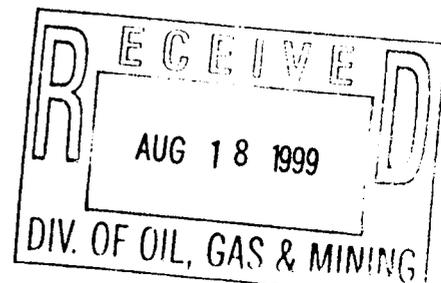
/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
AFMSS
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/17/99



OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator)	<u>MERIT ENERGY COMPANY</u>	FROM: (old operator)	<u>BTA OIL PRODUCERS</u>
(address)	<u>12222 MERIT DR. STE 1500</u>	(address)	<u>104 SOUTH PECOS</u>
	<u>DALLAS, TX 75251</u>		<u>MIDLAND, TX 79701</u>
Phone:	<u>(972) 701-8377</u>	Phone:	<u>(915) 682-3753</u>
Account no.	<u>N4900</u>	Account no.	<u>N0310</u>

***BRIDGER LAKE UNIT**

WELL(S) attach additional page if needed:

Name: *SEE ATTACHED*	API: <u>431043120303</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 6.7.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 6.7.99)*
- HA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(rec'd 8.18.99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(9.8.99)*
- DR 6. **Cardex** file has been updated for each well listed above.
- HA 7. Well **file** labels have been updated for each well listed above. **new filing system*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9.8.99)*
- DR 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- HA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- + 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- HA 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- + 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- + 1. All attachments to this form have been microfilmed. Today's date: 24 Jan 2000

FILING

- + 1. Copies of all attachments to this form have been filed in each well file.
- + 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

form 5 m
Blm denied approval (rec'd 6/18/99)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

October 19, 2004

Whiting Oil & Gas Corporation
Attn: Sandy Galpin
Mile High Center
1700 Broadway, Suite 2300
Denver, Colorado 80290-2300

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 14, 2004, we received an indenture dated October 1, 2004, whereby Merit Energy Company resigned as Unit Operator and Whiting Oil & Gas Corporation was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000148 will be used to cover all federal operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager – Salt Lake (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Dockets
File – Bridger Lake Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:10/19/04

RECEIVED

OCT 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: 8910086770
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached</u>		8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR: Merit Energy Company N4900		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 13727 Noel Road, Ste 500 CITY Dallas STATE TX ZIP 75240		10. FIELD AND POOL, OR WILDCAT: Bridger Lake
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List</u>		COUNTY: <u>Summit</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company, effective July 1, 2004, has transferred its interest in the attached list of properties to:

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO. 80290

Transfer of operations is effective October 1, 2004.

WHITING OIL AND GAS CORPORATION N2680

By: James T. Brown
James T. Brown, Vice President of Operations jtd

Date: October 20, 2004

NAME (PLEASE PRINT) Arlene Valliquette

TITLE Land/Regulatory Manager - North Division

SIGNATURE Arlene Valliquette

DATE OCTOBER 20, 2004

(This space for State use only)

APPROVED 10138104
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
OCT 25 2004

DIV. OF OIL, GAS & MINING

CHANGE OF OPERATOR
from Merit Energy Company to Whiting Oil and Gas Corporation
Bridger Lake Unit, Summit County, Utah
Attachement to UOGM Form 9

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Surface Location
Inj Well	U-013145	Bridger Lake	Fork A #3	43-043-20010	NWNW (627' FNL & 520' FWL) Sec 25-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #4	43-043-20143	NWNW (990' FNL & 1000' FWL) Sec 26-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #5	43-043-20186	SWSE (1120' FSL & 1530' FEL) Sec 23-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #6	43-043-20196	SWNW (1470' FNL & 1045' FWL) Sec 23-T3N-R14E
Oil Well	U-013146	Bridger Lake	Fork A #7	43-043-20303	SWSE (1120' FSL & 1724' FEL) Sec 24-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #13	43-043-30146	NWNE (50' FNL & 1443' FEL) Sec 35-T3N-R14E
Inj Well	U-27918	Bridger Lake	Flash Federal #1	43-043-30282	SESW (900' FSL & 2600' FWL) Sec 18-T3N-R15E
Inj Well	U-013147	Bridger Lake	Fork A #10	43-043-30001	NWSE (1686' FSL & 1623' FEL) Sec 14-T3N-R14E

RECEIVED

OCT 28 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/1/2004

FROM: (Old Operator): N4900-Merit Energy Company 13727 Noel Rd, Suite 500 Dallas, TX 75249 Phone: 1-(972) 628-1558	TO: (New Operator): N2680-Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1-(303) 837-1661
---	--

CA No.

Unit:

Bridger Lake

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
A-5	23	030N	140E	4304320186	6285	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	OW	S
A-7	24	030N	140E	4304320303	6285	Federal	OW	P
A-3	25	030N	140E	4304320010	6285	Federal	GI	I
A-4	26	030N	140E	4304320143	6285	Federal	OW	S
A-13	35	030N	140E	4304330146	6285	Federal	OW	P
FLASH FEDERAL 1	18	030N	150E	4304330282	10792	Federal	WD	A
D-10	14	030N	140E	4304330001	6285	Federal	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/25/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5426359-0143
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: ordered
10/28/04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU13146
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Bridger Lake Unit 8910086770
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Fork A 7
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304320303
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		PHONE NUMBER: (303) 837-1661
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1724 FEL		10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Dakota
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 24 3N 14E		COUNTY: Summit
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shut in March 24, 2009 by request of USFS due to flowline leak liability.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>7/27/09</u>

(This space for State use only)

RECEIVED

JUL 29 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-013146

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
BRIDGER LAKE

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
A-7

2. NAME OF OPERATOR:
WHITING OIL & GAS CORPORATION

9. API NUMBER:
43043203030000

3. ADDRESS OF OPERATOR:
1700 Broadway, Suite 2300 , Denver, CO, 80290 2300

PHONE NUMBER:
303 390-4095 Ext

9. FIELD and POOL or WILDCAT:
BRIDGER LAKE

4. LOCATION OF WELL FOOTAGES AT SURFACE:
1120 FSL 1724 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 24 Township: 03.0N Range: 14.0E Meridian: S

COUNTY:
SUMMIT

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well and field will be shut in for 6 mos for refab after plant shut down.

NAME (PLEASE PRINT) Pauleen Tobin	PHONE NUMBER 303 390-4267	TITLE Engineer Tech
SIGNATURE N/A	DATE 12/21/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013146
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WHITING OIL & GAS CORPORATION		7. UNIT or CA AGREEMENT NAME: BRIDGER LAKE
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 , Denver, CO, 80290 2300		8. WELL NAME and NUMBER: A-7
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1724 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 24 Township: 03.0N Range: 14.0E Meridian: S		9. API NUMBER: 43043203030000
PHONE NUMBER: 303 390-4095 Ext		9. FIELD and POOL or WILDCAT: BRIDGER LAKE
COUNTY: SUMMIT		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/25/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well placed on production 09/25/2012. Please change well status to producing oil well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2012		
NAME (PLEASE PRINT) Pauleen Tobin	PHONE NUMBER 303 390-4267	TITLE Engineer Tech
SIGNATURE N/A	DATE 9/28/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013146
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: BRIDGER LAKE
2. NAME OF OPERATOR: WHITING OIL & GAS CORPORATION		8. WELL NAME and NUMBER: A-7
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 , Denver, CO, 80290 2300		9. API NUMBER: 43043203030000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1724 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 24 Township: 03.0N Range: 14.0E Meridian: S		9. FIELD and POOL or WILDCAT: BRIDGER LAKE
		COUNTY: SUMMIT
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/26/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Pull tubing with difficulty, run new string. RDMO See attached job report and WB schematic.

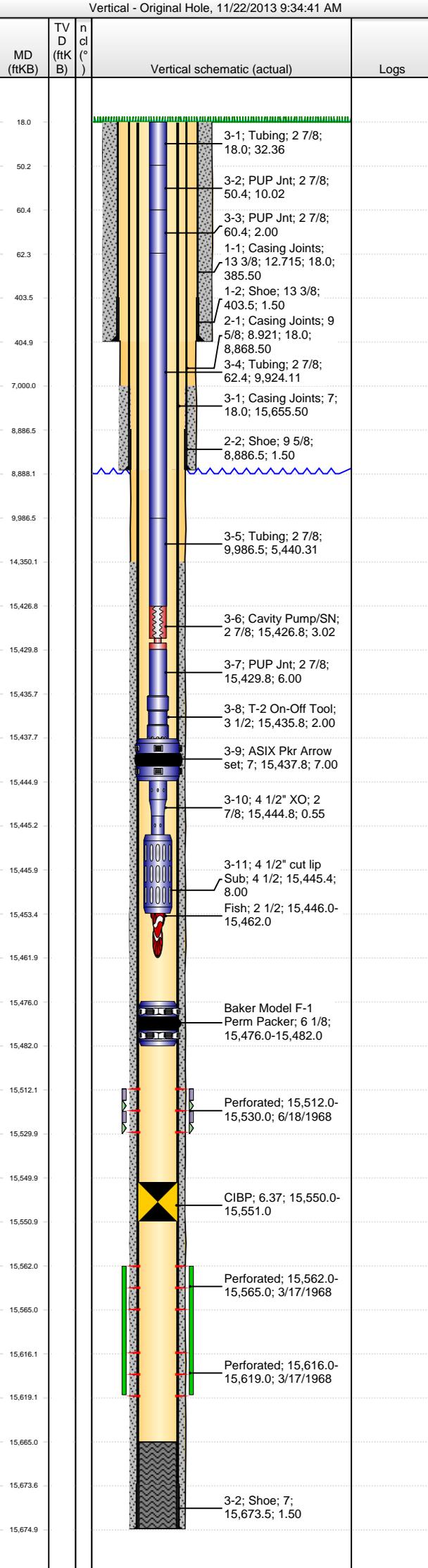
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 19, 2013**

NAME (PLEASE PRINT) Pauleen Tobin	PHONE NUMBER 303 390-4267	TITLE Engineer Tech
SIGNATURE N/A	DATE 11/22/2013	



Lease Review All CR
Well Name: BRIDGER LAKE A-7

API Number 4304320303	WPC ID 1UT018800C	Well Permit Number	Field Name Bridger Lake	County Summit	State UT
Well Configuration Type Vertical	Orig KB Elv (ft) 8,892.00	Ground Elevation (ft) 8,874.00	Casing Flange Elevation (ft)	Tubing Head Elevation (ft)	Total Depth (ftKB) 15,675.0
Original Spud Date 11/23/1967	Completion Date 4/21/1968	Asset Group Central Rockies Asset Group	Responsible Engineer Jared Huckabee	N/S Dist (ft) 1,120.0	N/S Ref FSL
Lot	Quarter 1 SW	Quarter 2 SE	Quarter 3	Quarter 4	Section 24
	Section Suffix	Section Type	Township 3 N	Township N/S Dir	Range 14 E
				Range E/W Dir	Meridian



Wellbore Sections						
Wellbore Name	Start Date	Size (in)	Act Top (ftKB)	Act Btm (ftKB)		
Original Hole	11/23/1967	17 1/2	18.0	405.0		
Original Hole	11/27/1967	12 1/4	405.0	8,888.0		
Original Hole	1/17/1968	8 3/4	8,888.0	15,675.0		
Surface Casing, 405.0ftKB						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
13 3/8	48.00	H-40	18.0	403.5	385.50	Casing Joints
13 3/8			403.5	405.0	1.50	Shoe
Intermediate Casing, 8,888.0ftKB						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
9 5/8	36.00		18.0	8,886.5	8,868.50	Casing Joints
9 5/8			8,886.5	8,888.0	1.50	Shoe
Production Casing, 15,675.0ftKB						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
7			18.0	15,673.5	15,655.50	Casing Joints
7			15,673.5	15,675.0	1.50	Shoe
Cement Stages						
Des	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	
Surf Cmt	11/26/1967		18.0	405.0	Returns to Surface	
Inter Cmt	1/16/1968		7,000.0	8,888.0	Unknown	
Prod Cmt	3/12/1968		14,350.0	15,675.0	Cement Bond Log	
Perforations						
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone		
Perforated	6/18/1968	15,512.0	15,530.0	Dakota, Original Hole		
Perforated	3/17/1968	15,562.0	15,565.0	Dakota, Original Hole		
Perforated	3/17/1968	15,616.0	15,619.0	Dakota, Original Hole		
Stim/Treat Stages						
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	Vol Clean Pump (bbl)	
Bead Frac	3/18/1968	15,562.0	15,619.0			
Acidization	6/19/1968	15,512.0	15,530.0			
Acidization	9/6/1973	15,512.0	15,530.0			
Acidization	8/29/1979	15,512.0	15,530.0			
Acidization	7/15/1986	15,512.0	15,530.0			
Acidization	6/8/1995	15,512.0	15,530.0			
Tubing set at 15,453.4ftKB on 9/24/2013 07:00						
Set Depth (ftKB)	Comment	Run Date	Pull Date			
15,453.4		9/24/2013				
Item Des	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing	2 7/8		32.36	18.0	50.4	
PUP Jnt	2 7/8		10.02	50.4	60.4	
PUP Jnt	2 7/8		2.00	60.4	62.4	
Tubing	2 7/8		9,924.11	62.4	9,986.5	
Tubing	2 7/8		5,440.31	9,986.5	15,426.8	
Cavity Pump/SN	2 7/8		3.02	15,426.8	15,429.8	
PUP Jnt	2 7/8		6.00	15,429.8	15,435.8	
T-2 On-Off Tool	3 1/2		2.00	15,435.8	15,437.8	
ASIX Pkr Arrow set	7		7.00	15,437.8	15,444.8	
4 1/2" XO	2 7/8		0.55	15,444.8	15,445.4	
4 1/2" cut lip Sub	4 1/2		8.00	15,445.4	15,453.4	
Rod Strings						
<des> on <dtmrun>		Run Date	Pull Date			
Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)		
Other Strings						
Set Depth (ftKB)	Comment	Run Date	Pull Date			
Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)		
Other In Hole						
Des	OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)	
Fish	2 7/8	8/1/2013	9/21/2013	15,382.0	15,409.6	
Fish	2 1/2	8/1/2013		15,446.0	15,462.0	
Baker Model F-1 Perm Packer	6 1/8	9/21/2013		15,476.0	15,482.0	
CIBP	6.366	6/17/1968		15,550.0	15,551.0	



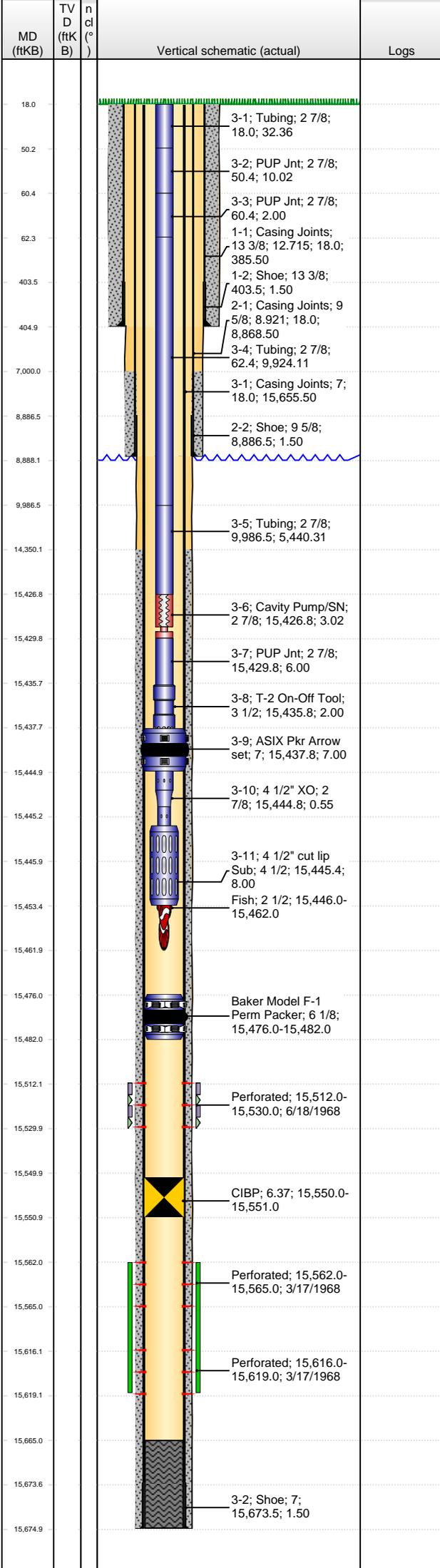
Lease Review All CR
Well Name: BRIDGER LAKE A-7

API Number 4304320303	WPC ID 1UT018800C	Well Permit Number	Field Name Bridger Lake	County Summit	State UT
Well Configuration Type Vertical	Orig KB Elv (ft) 8,892.00	Ground Elevation (ft) 8,874.00	Casing Flange Elevation (ft)	Tubing Head Elevation (ft)	Total Depth (ftKB) 15,675.0
Original Spud Date 11/23/1967	Completion Date 4/21/1968	Asset Group Central Rockies Asset Group	Responsible Engineer Jared Huckabee	N/S Dist (ft) 1,120.0	N/S Ref FSL
				E/W Dist (ft) 1,724.0	E/W Ref FEL
Lot	Quarter 1 SW	Quarter 2 SE	Quarter 3	Quarter 4	Section 24
			Section Suffix	Section Type	Township 3 N
					Township N/S Dir 14 E
					Range 14 E
					Meridian

Vertical - Original Hole, 11/22/2013 9:34:42 AM

Bottom Hole Cores

Date	Core #	Top (ftKB)	Btm (ftKB)	Recov (ft)





Please find attached a list of the projects that performed at Bridger Lake.

Bobbie Herbst <Bobbie.Herbst@whiting.com>

Fri, Jan 24, 2014 at 11:06 AM

To: Lisha Cordova <lishacordova@utah.gov>

Cc: Scott Swain <scott.swain@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>

Hi Lisha,

43 OAB 20303
A-7
3N IAE 24

You and I spoke several weeks ago, and you requested a list of the various projects performed at the Bridger Lake Unit. Scott was good enough to put a list together for me and I have attached it for your files.

If you need additional information at this time, please advise us

Thank you.



Bobbie Herbst
Senior Engineering Technician
Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
Direct (303) 357-1414
Fax (303) 357-1413
bobbie.herbst@whiting.com
www.whiting.com

BRIDGER LAKE UNIT Ltr of upgrades.docx
14K

BRIDGER LAKE UNIT

PROJECTS

#1: Removed all equipment and buildings pertaining to the BL gas production plant. Removed all old lines and Compressors that were used for Gas lift designs.

#2: Built and completed new tank battery at the Bridger lake plant area, for oil sales from BL wells.

#3: Installed remediation tank battery and dewatering system at the Bridger lake plant area

#4: Built and completed new S.W.D. transfer tank battery at the BL#5 Location. (This pumps the production water from the BL wells to the injection well located at the BL#10 Location.

#5: Built and completed new tank battery for HYD. Pump set up for the BL#7 well.

#6: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

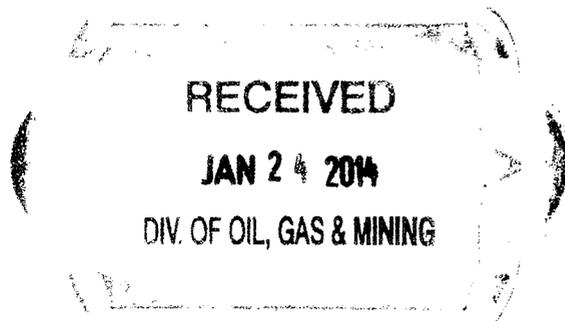
#7: Built and completed new tank battery for Hyd. Pump set up for the BL#13 well.

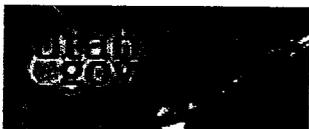
#8: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

#9: Removed all old line heaters at the following well sites, BL.#3, BL#4, BL#5, BL#6, BL#7, BL#13 Due to the date of the old equipment and no longer in service. These were used for the old gas lift designs.

#10: Removed all old lines on well heads pertaining to the old gas lift systems.

#11: Installed new tank battery at Flash Fed. #1 (SWD).





SDS Info for the Utah BL Unit

Scott Swain <scott.swain@whiting.com>

Tue, Jan 28, 2014 at 10:18 AM

To: "Lisha Cordova (lishacordova@utah.gov)" <lishacordova@utah.gov>, Kali Rogers <kali.rogers@whiting.com>, Bobbie Herbst <Bobbie.Herbst@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>, "Kesterson, Roger -FS (rkesterson@fs.fed.us)" <rkesterson@fs.fed.us>

Lisha,
Here is what we talked about.

Thanks



Scott Swain

Operations Supervisor

Whiting Petroleum Corporation

and its wholly owned subsidiary

Whiting Oil and Gas Corporation

1450 East Main

Vernal, UT 84078

Direct (435) 781-1804

Cell (435) 299-0414

Fax (435) 781-1864

scott.swain@whiting.com

www.whiting.com

4 attachments

 **BL ForkA-13 SS Diagram New Battery 122612.pdf**
54K

 **BL A-7 SS Diagram New Battery 122812.pdf**
52K

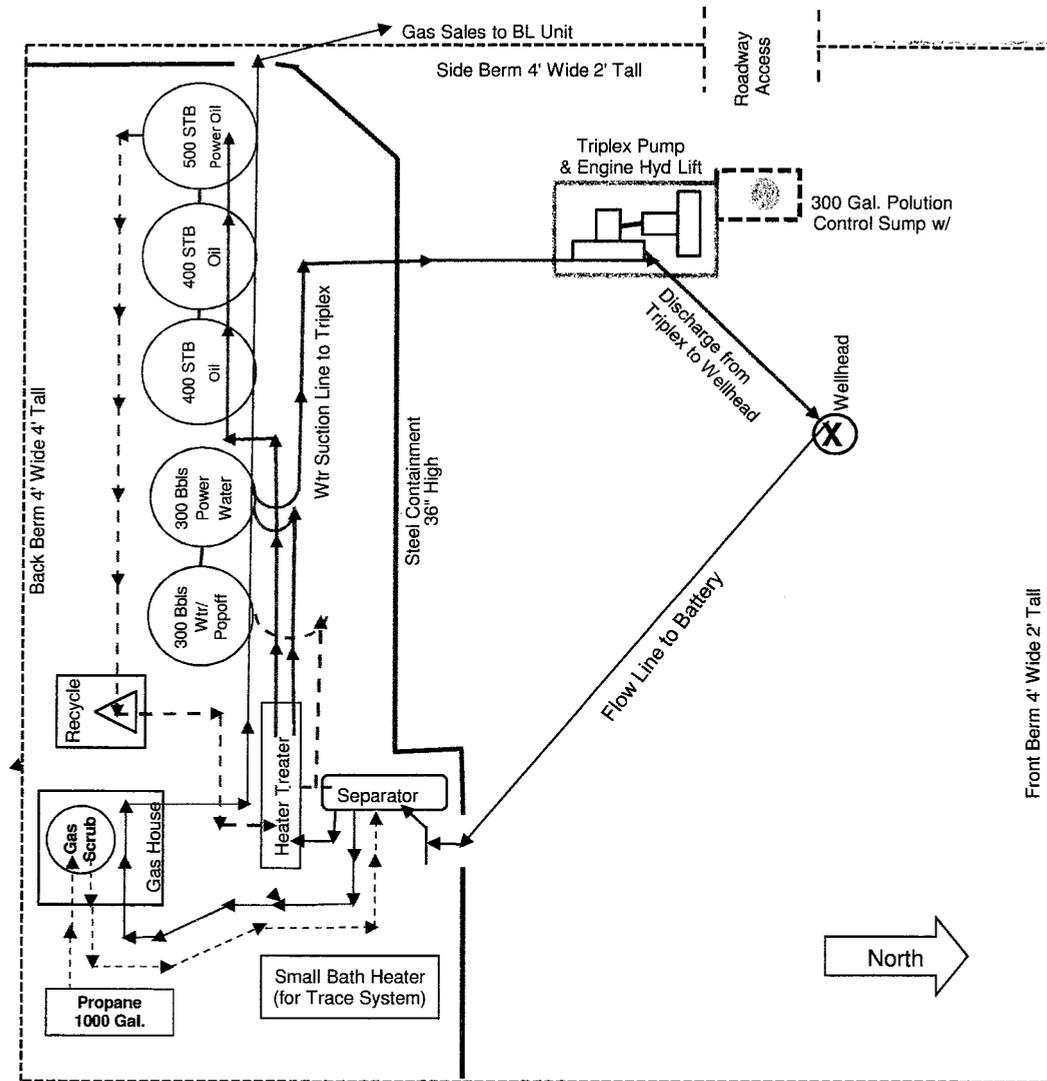
 **BL Fork 5 SWD SS Diagram New Battery 122712.pdf**
41K

 **FlashFed 1 SWD Battery 123013.pdf**
31K

RECEIVED

JAN 28 2014

DIV. OF OIL, GAS & MINING



Side Berm 4' Wide 4' Tall

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D-1	Drain	Closed	Yes
S-1	Load	Closed	Yes
I-1	Inlet	Open	Yes
C-1	Recycle	Closed/Open	Yes

POSITION OF VALVES AND USE OF SEALS DURING TRUCK LOADING

Valve	Line Purpose	Position	Seal Installed
D-1	Drain	Closed	Yes
S-1	Load	Open	No
I-1	Inlet	Closed/Open	Yes
C-1	Recycle	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D-1	Drain	Open	No
S-1	Load	Closed	Yes
I-1	Inlet	Open	Yes
C-1	Recycle	Closed/Open	Yes

LEGEND

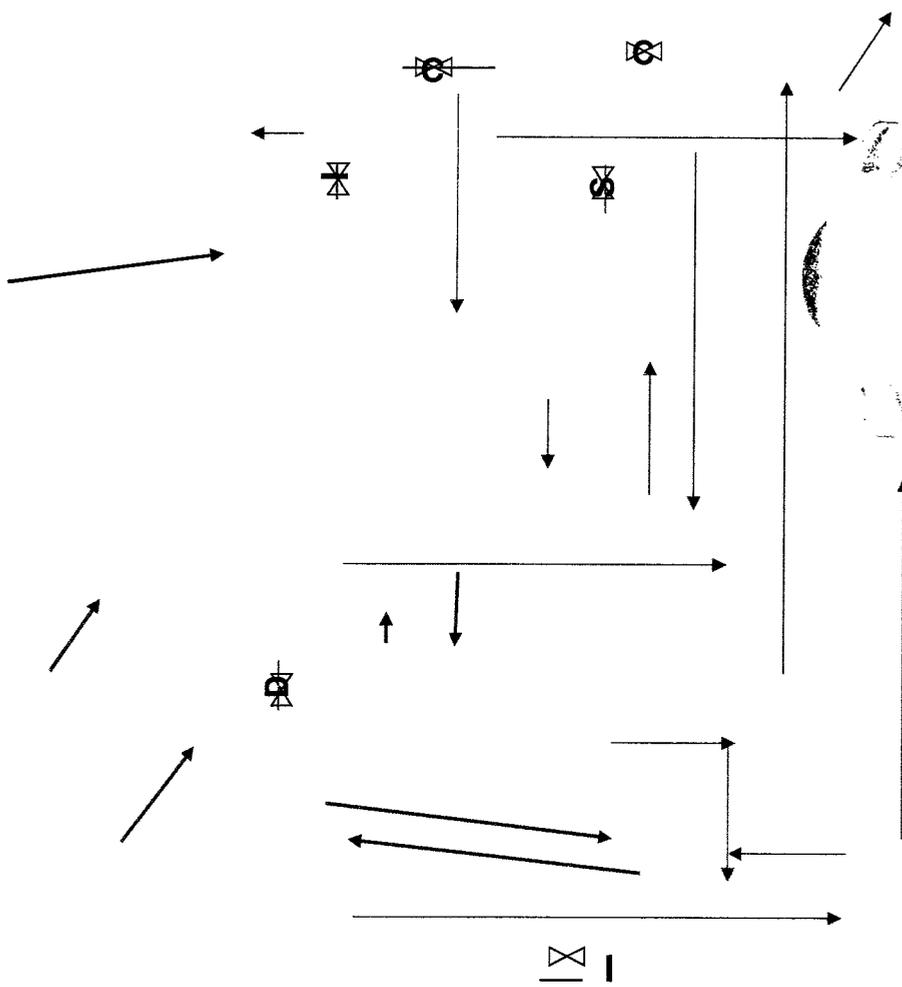
- S-1 SALES VALVE
- D-1 DRAIN VALVE
- I-1 INLET VALVE
- C-1 RECYCLE VALVE

- GSM-GAS SALES METER
- BL - BRIDGER LAKE

NOTE:
This lease is subject to the site security plan for Whiting Oil and Gas Corp. The plan is located at: 1700 Broadway Suite #2300 Denver, CO. 80290

WHITING OIL AND GAS CORPORATION

Bridger Lake Unit
Bridger Lake Fork A-7
Lease UT 013146
SW/SE, Sec. 24, Twp. 3N, Rge. 14E
Summit County, Utah



RECEIVED
JAN 28 2014
DIV. OF OIL, GAS & MINING

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

WHITING OIL & GAS COF [N2680] >>>

LOOK UP: FIELD NAME / NUMBER

[] [] >>>

SEARCH KEYS (Enter desired keys and press 'Enter' or click on 'Search')

API NUMBER 43043 WELL NAME []
 OPERATOR ACCOUNT N2680 WELL STATUS/TYPE [] []
 FIELD NUMBER [] ENTITY NUMBER []
 SECTION / TOWNSHIP / RANGE / MERIDIAN [] [] [] []

4304320303 : A-7

5 / 8

SEARCH

CLEAR KEYS

PRINT ALL

EXPORT

GET ALL WELLS

API	WELL NAME	ACCOU	S	WEL	QTR/QT	SEC	TWP	RNG	COUNTY	SURF-LOCATION	OIL-CUM	GAS-CUM	WATER	ELEVATIO	DIR	LEASE-NUM
4304320010	A-3	N2680	I	GI	NWNW	25	030N 140E	SUMMIT	0627 FNL 0520 FWL	300230	344634	7899	8952	KB	UTU-013145	
4304320143	A-4	N2680	S	OW	NWNW	26	030N 140E	SUMMIT	0990 FNL 1000 FWL	419850	5563125	174725	9132	GR	UTU-013147	
4304320186	FORKA-A-5H	N2680	S	GW	SWSE	23	030N 140E	SUMMIT	1120 FSL 1530 FEL	367886	1572130	4614	9046	GR D	UTU-013147	
4304320196	A-6	N2680	S	OW	SWNW	23	030N 140E	SUMMIT	1470 FNL 1045 FWL	1312916	8165863	464186	9101	GR	UTU-013147	
4304320303	A-7	N2680	P	OW	SWSE	24	030N 140E	SUMMIT	1120 FSL 1724 FEL	1363307	2190028	446746	8892	KB	UTU-013146	
4304330001	D-10	N2680	A	WD	NWSE	14	030N 140E	SUMMIT	1686 FSL 1623 FEL	370884	645606	991447	9030	GR	UTU-013147	
4304330146	A-13	N2680	P	OW	NWNE	35	030N 140E	SUMMIT	0050 FNL 1443 FEL	1527614	2407686	702955	9061	GR	UTU-013147	
4304330282	FLASH FED 1	N2680	A	WD	SESW	18	030N 150E	SUMMIT	0900 FSL 2600 FWL	0	0	0	8733	GR D	UTU-27918	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 01 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU013146
2. Name of Operator WHITING OIL & GAS CORP Contact: CARA MEZYDLO E-Mail: cara.mezydlo@whiting.com		6. If Indian, Allottee or Tribe Name
3a. Address 1700 BROADWAY, STE 2300 DENVER, CO 80290-2300	3b. Phone No. (include area code) Ph: 303-876-7091 Fx: 720-644-3658	7. If Unit or CA/Agreement, Name and/or No. 8910086770
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T3N R14E SWSE 1120FSL 1724FEL		8. Well Name and No. BRIDGER LAKE 7
		9. API Well No. 43-043-20303-00-S1
		10. Field and Pool, or Exploratory BRIDGER LAKE
		11. County or Parish, and State SUMMIT COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

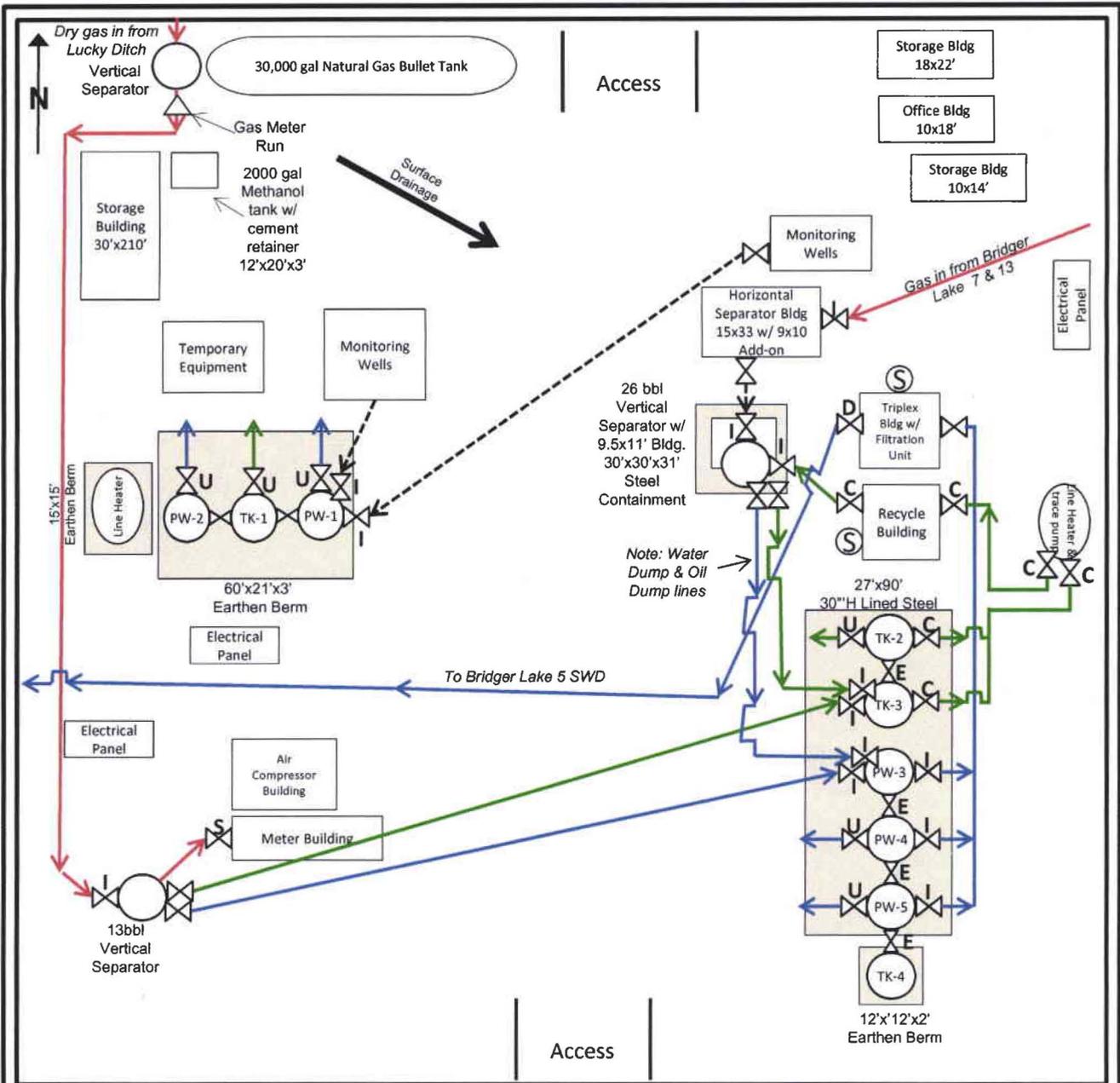
Whiting Oil and Gas Corporation respectfully submits an updated Site Security Diagram for the Bridger Lake Plant, which the Bridger Lake 7 well flows into. The Bridger Lake 13 well (API 4304330146, Lease UTU013147 and CA UTU630460 also flows into this plant.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #263067 verified by the BLM Well Information System For WHITING OIL & GAS CORP, sent to the Salt Lake Committed to AFMSS for processing by AL MCKEE on 11/12/2014 (15RAM0003SE)	
Name (Printed/Typed) CARA MEZYDLO	Title ENGINEER TECH
Signature (Electronic Submission)	Date 09/12/2014

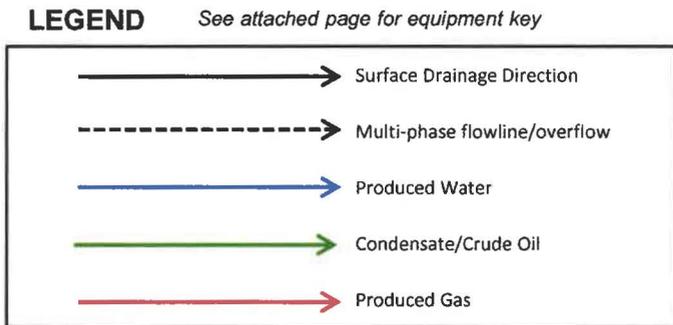
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	AL MCKEE Title PETROLEUM ENGINEER	Date 11/12/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Salt Lake

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Not Drawn to Scale



WHITING OIL & GAS CORPORATION

Site Security Diagram
 Bridger Lake Plant
 Summit County, Utah
 NWSW Sec 25 T3N R14E
 40.963898° N, -110.309983° W
 Revised: 9/12/14
 Page 1 of 2

Note: This lease is subject to the Whiting General Site Security Plan and can be viewed at WOGC's Denver Office: 1700 Broadway, Ste 2300, Denver, CO 80290 Office hours: 8:00 AM to 5:00 PM MST

TANKS

- PW-1: 500 bbl Produced Water Tank
- PW-2: 300 bbl Produced Water Tank
- PW-3: 400 bbl Produced Water Tank
- PW-4: 400 bbl Produced Water Tank
- PW-5: 400 bbl Multi Tank/Pop off & Rupture Tank
- TK-1: 200 bbl Oil Tank
- TK-2: 400 bbl Crude Oil Tank
- TK-3: 400 bbl Crude Oil Tank
- TK-4: 6' Diameter x 2' H Vent Tank with Cover
- Ⓢ 210 gallon Pollution Control Sumps

Meter Building has 3 runs:

- #1 – Fuel to Battery BL
- #2 – Fuel to Battery BL #13
- #3 – Fuel to Battery BL #7

VALVES AND POSITIONS

- U = Load/Unload Valve – Closed during recycle and sales, Open during truck unload
- S = Sales Valve – Open during recycle, Closed and sealed for sales and truck unload
- I = Inlet Valve – Open during recycle, sales, and unload
- C = Recycle Valve – Open during load and recycle. Closed during sales and unload.
- E = Equalizer Valve – Open during recycle and unload, Closed & sealed during sales.
- D = Discharge Valve – Open unless working on pump

WHITING OIL & GAS CORPORATION

Site Security Diagram
Bridger Lake Plant
Summit County, Utah
NWSW Sec 25 T3N R14E
40.963898° N, -110.309983° W



RECEIVED
DEC 01 2014
DIV. OF OIL, GAS & MINING

November 26, 2014

Division of Oil, Gas and Mining – Department of Natural Resources
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Copies of sundries filed with the BLM

To Whom It May Concern:

Whiting Oil and Gas Corporation respectfully submits copies of sundries recently filed with the Bureau of Land Management for the well(s) listed below.

- Bridger Lake 7 (API 4304320303, Lease # UTU013146) (For the Bridger Lake Tank Battery)

Please contact me at (303) 876-7091 if you should have questions or need additional information.

Best Regards,

Cara Mezydlo,
Engineering Technician III – Central Rockies Asset Group

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

1700 Broadway, Suite 2300, Denver, Colorado 80290-2300 Office: 303.837.1661 Fax: 303.861.4023

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680 1700 BROADWAY SUITE 2300 DENVER CO 80290 303-837-1661	PROVEN PETROLEUM, INC. N4190 390 UNION BLVD SUITE 620 LAKEWOOD CO 80228 303-534-0199
CA Number(s):	Bridger Lake

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
D-10	14	030N	140E	4304330001	6285	Federal	Federal	WD	A
FLASH FED 1	18	030N	150E	4304330282	10792	Federal	Federal	WD	A
A-3	25	030N	140E	4304320010	6285	Federal	Federal	GI	I
A-7	24	030N	140E	4304320303	6285	Federal	Federal	OW	P
A-13	35	030N	140E	4304330146	6285	Federal	Federal	OW	P
A-4	26	030N	140E	4304320143	6285	Federal	Federal	OW	S
FORK A-5H	23	030N	140E	4304320186	16970	Federal	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 11/24/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 11/24/2014
3. New operator Division of Corporations Business Number: 9175898-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 11/26/2014
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 12/12/2014
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000650
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 12/15/2014
2. Entity Number(s) updated in **OGIS** on: 12/15/2014
3. Unit(s) operator number update in **OGIS** on: 12/15/2014
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



Matt Hartford
303 892 7212
matt.hartford@dgsllaw.com

November 21, 2014

Via FedEx

Rachel Medina
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116



Dear Rachel:

This letter is in reference to my letter sent to you dated November 6, 2014. Included in that letter was a package of documents submitted to your office for approval. Those documents designated Kings Peak Energy LLC as the successor operator, which should have named Proven Petroleum, Inc. as successor operator. Enclosed within this letter are new forms designating Proven Petroleum, Inc. as successor operator. Proven Petroleum, Inc.'s bond number is UTB000650. At this time we respectfully request that you disregard the previous designation of successor operator documents and process for approval the following documents:

1. Two (2) originals plus one (1) copy of Sundry Notices and Reports on Wells

In addition, I have also included a prepaid Federal Express envelope to assist you in returning the enclosed.

Thank you for your assistance with this matter. If you have any questions please feel free to contact me at 303-892-7212 or email matt.hartford@dgsllaw.com

Sincerely,

A handwritten signature in black ink, appearing to read 'M Hartford'.

Matt Hartford
Associate
for
DAVIS GRAHAM & STUBBS LLP

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached Exhibit
		7. UNIT or CA AGREEMENT NAME: See attached Exhibit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit</u>	8. WELL NAME and NUMBER: See attached Exhibit	
2. NAME OF OPERATOR: Whiting Oil & Gas Corporation		9. API NUMBER: See attach
3. ADDRESS OF OPERATOR: 1700 Broadway CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80290</u>	PHONE NUMBER: <u>(303) 837-1661</u>	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit for all wells and details		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2014</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective November 1, 2014, Whiting Oil & Gas Corporation resigned as Operator of the wells listed on the attached Exhibit, and Proven Petroleum, Inc. has been designated as successor Operator.

Proven Petroleum, Inc. 4190
390 Union Boulevard, Suite 620
Lakewood, CO 80228
Phone: (303) 534-0199

Whiting Oil & Gas Corporation N 2680
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: (303) 837-1661

John Teff
John Teff - President
Brandon Standiford
Brandon Standiford, Secretary
BLM Bond: UTB000650

RECEIVED
NOV 24 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>David M. Seery</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <i>David M. Seery</i>	DATE <u>11/21/2014</u>

(This space for State use only)

APPROVED

DEC 15 2014

DIV. OIL GAS & MINING
BY: Rachel Medina

**EXHIBIT B
WELLS AND UNITS/WI/NRI**

Well Exhibit for DOGM (Utah State)

LEASE/UNIT	Lease #	Case #	API #	Active	Inactive	P&A'D	SWD	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
BRIDGER LAKE FEDERAL UNIT												
B L FORK A-3	UTU013145	UTU630460	4304320010		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	25-3N-14E
B L FORK A-4	UTU013147	UTU630460	4304320143		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	26-3N-14E
B L FORK A-5H	UTU013147	UTU630460	4304320186		1			BRIDGER LAKE	SUMMIT	UT	FRONTIER HZ	23-3N-14E
B L FORK A-6	UTU013147	UTU630460	4304320196		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	23-3N-14E
B L FORK A-7	UTU013146	UTU630460	4304320303	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	24-3N-14E
B L FORK A-13	UTU013147	UTU630460	4304330146	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	35-3N-14E
BRIDGER LAKE D-10 SWD	UTU013147	UTU630460	4304330001				1	BRIDGER LAKE	SUMMIT	UT	DAKOTA	14-3N-14E
				2	4	0	1					
FLASH FEDERAL 1 SWD												
FLASH FEDERAL 1 SWD	UTU27918	UTU27918	4304330282				1	BRIDGER LAKE	SUMMIT	UT	Dakota SWD	18-03N-15E
				2	4	0	2					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

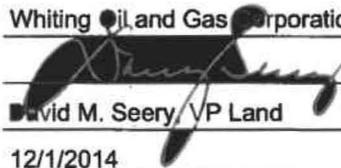
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Bridger Lake A-3	API Number 4304320010
Location of Well Footage : 327 FNL 520 FWL County : Summit	Field or Unit Name Bridger Lake
QQ, Section, Township, Range: NWNW 25 3N 14E State : UTAH	Lease Designation and Number UTU0130145

EFFECTIVE DATE OF TRANSFER: 11/1/2014

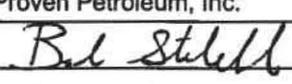
CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300
city Denver state CO zip 80290
Phone: (303) 837-1661
Comments:

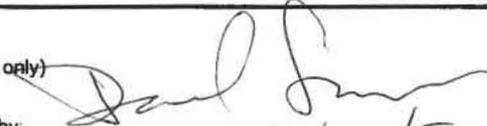
Name: Whiting Oil and Gas Corporation
Signature: 
Title: David M. Seery VP Land
Date: 12/1/2014

NEW OPERATOR

Company: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620
city Lakewood state CO zip 80228
Phone: (303) 534-0199
Comments:

Name: Proven Petroleum, Inc.
Signature: 
Title: Corporate Secretary
Date: 12/3/14

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

RECEIVED
DEC 10 2014
Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

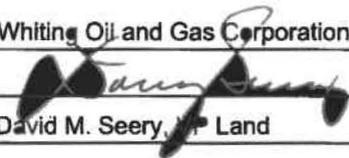
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

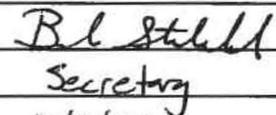
Well Name and Number Flash Federal SWD 1	API Number 4304330282
Location of Well Footage : 900' FSL & 2600' FWL County : Summit QQ, Section, Township, Range: NESW 18 3N 15E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number UTU27918

EFFECTIVE DATE OF TRANSFER: 11/1/2014

CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300 Signature: 
city Denver state CO zip 80290 Title: David M. Seery, Jr. Land
Phone: (303) 837-1661 Date: 12/1/2014
Comments:

NEW OPERATOR

Company: Proven Petroleum, Inc. Name: Proven Petroleum, Inc
Address: 390 Union Boulevard, Suite 620 Signature: 
city Lakewood state CO zip 80228 Title: Secretary
Phone: (303) 534-0199 Date: 12/3/14
Comments:

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

RECEIVED
DEC 10 2014
Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

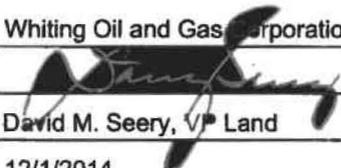
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Bridger Lake D-10	API Number 4304330001
Location of Well Footage : 1623' FEL & 1686' FSL County : Summit	Field or Unit Name Bridger Lake
QQ, Section, Township, Range: NWSE 14 3N 14E State : UTAH	Lease Designation and Number Utah 013147

EFFECTIVE DATE OF TRANSFER: 11/1/2014

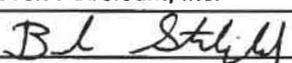
CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300
city Denver state CO zip 80290
Phone: (303) 837-1661
Comments:

Name: Whiting Oil and Gas Corporation
Signature: 
Title: David M. Seery, VP Land
Date: 12/1/2014

NEW OPERATOR

Company: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620
city Lakewood state CO zip 80228
Phone: (303) 534-0199
Comments:

Name: Proven Petroleum, Inc.
Signature: 
Title: Corporate Secretary
Date: 12/3/14

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

RECEIVED

DEC 10 2014

Div. of Oil, Gas & Mining