

FILE NOTATIONS

Entered in NID File ✓
 Entered On SR Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office _____
 Approval Letter In Unit
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-6-64
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) 2
 E _____ E-1 _____ GR ✓ GR-N _____ Micro _____
 Lat _____ MI-L _____ Sonic _____ Others _____

April 28, 1970 converted to gas
inspection and secondary recovery

PHILLIPS PETROLEUM CO. - WELL NO. BRIDGER LAKE FORK

API NO. 43-043-20186

#A-5

Sec. 23, T. 3 N., R. 14 E., Summit County

GI

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Bridger Linn

8. FARM OR LEASE NAME
Park A

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Not Named

11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29-34-14E SLIM

12. COUNTY OR PARISH 13. STATE
Summit Utah

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Co.

3. ADDRESS OF OPERATOR
P. O. Box 2331, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **W61**
1530' NS & 1120' NBL Sec. 29
 At proposed prod. zone **NE 24 SE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
15,800

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
9042 GR (Not Graded)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	11-3/4"	47#	2000'	Circulate to surface
8-3/4"	7"	29-26-23#	15,800'	1000' Fillup

It is proposed to drill to approximately 15,800' to test Dakota Zone. ✓

API 43-043-20186

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *D. H. Bogey* TITLE **District Superintendent** DATE **1-18-67**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CERTIFICATE OF SURVEYOR

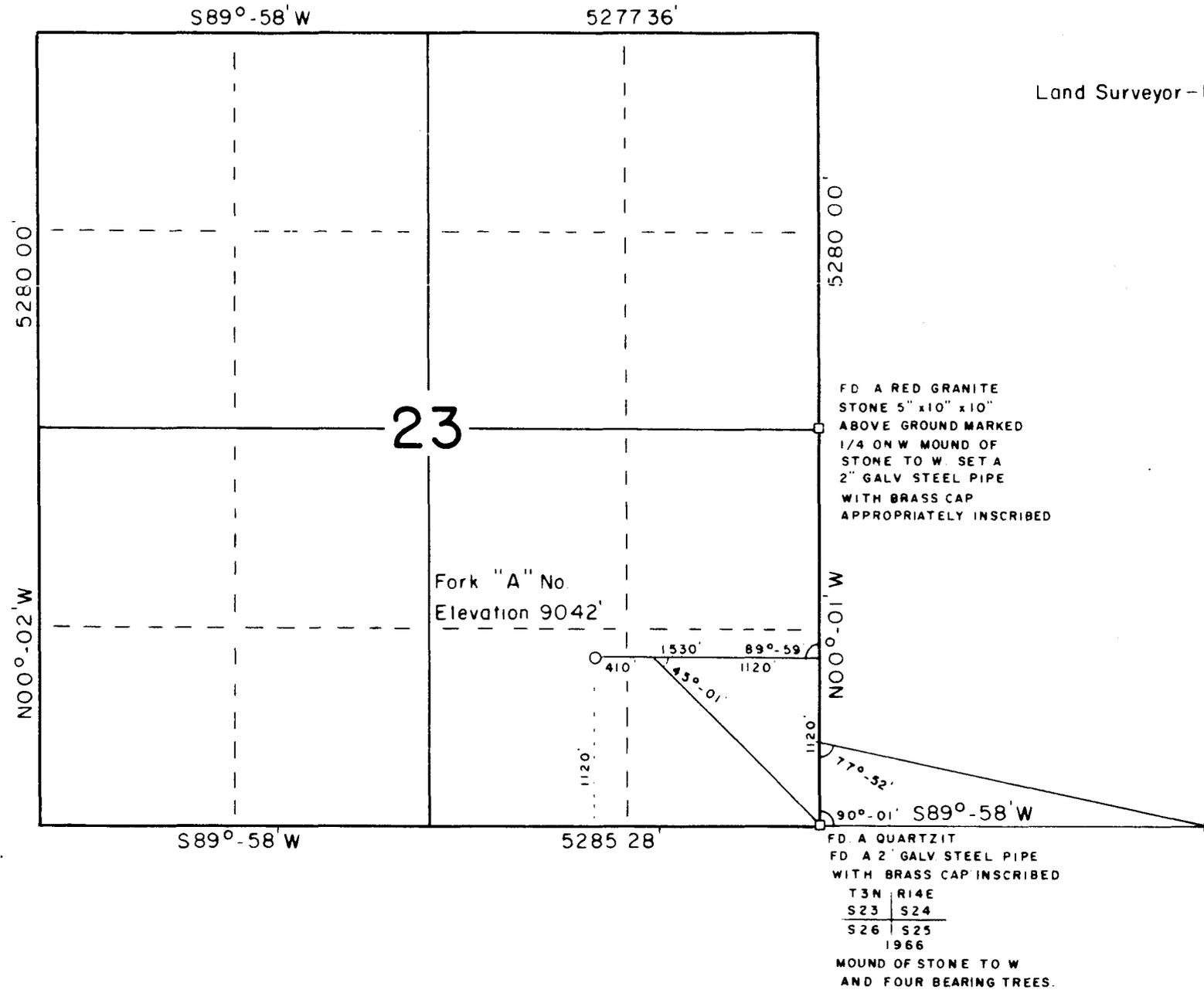
State of Wyoming) ss
 County of Sublette)

I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made by me on 1, 8, 9, and 10 August 1966 and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T3N, R14E, SLB & M.

Paul N. Scherbel

Land Surveyor - Utah Registration No. 1670

T3N R14E



PHILLIPS PETROLEUM COMPANY
 FORK "A" NO. 5
 SW/4SE/4 SECTION 23 T3N, R14E
 SUMMIT COUNTY, UTAH

Scale 1" = 1000'

14

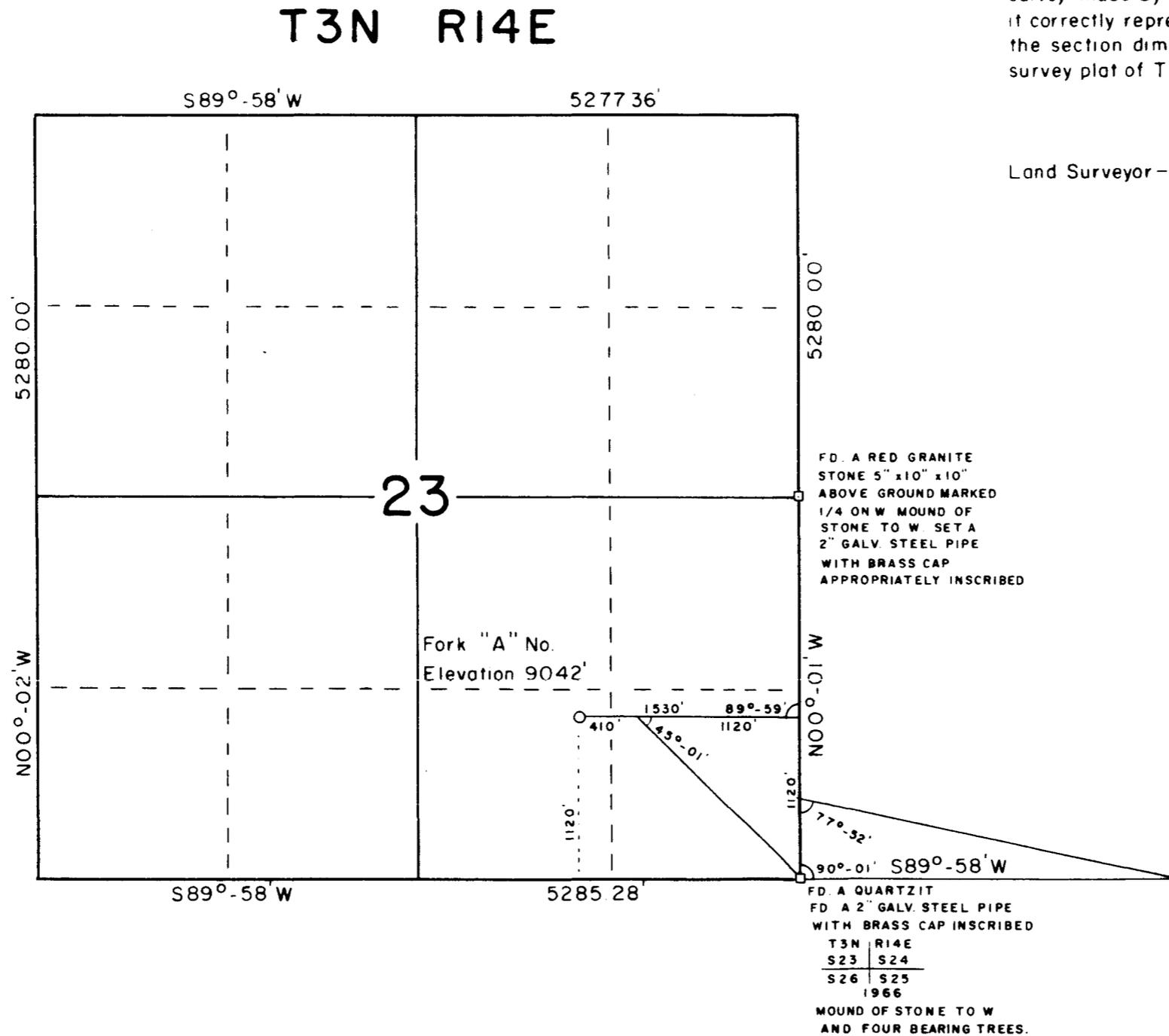
CERTIFICATE OF SURVEYOR

State of Wyoming) SS
 County of Sublette)

I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made by me on 1, 8, 9, and 10 August 1966 and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T3N, R14E, SLB & M.

Paul N. Scherbel

Land Surveyor - Utah Registration No. 1670



PHILLIPS PETROLEUM COMPANY
 FORK "A" NO. **5**
 SW/4SE/4 SECTION 23 T3N, R14E
 SUMMIT COUNTY, UTAH

Scale 1" = 1000'

1/1

Form approved, Budget Bureau No. 42 R330.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 67, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Company
Casper, Wyoming Signed Original Signed By:

Phone 237-3791 Agent's title Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	26715	40	NR		2766	
NE SE Sec. 26	3N	14E	2	31	28135	40	NR		0	
NW NW Sec. 25	3N	14E								
TOTAL										
NW NW Sec. 24	3N	14E	4		TD 15654					Fishing for stuck drill pipe at 4071.
SW SE Sec. 23	3N	14E	5							Drilling 3770. Spudded 3-9-67. Drilled to 2030. 30 3-5/8" casing at 2048, cemented with 1500 sx Class G cement, 10% Diacel D, 2% CaCl, cement circulated to surface. Drig. ahead, 12-1/4" hole.

NOTE.—There were 68390 runs or sales of oil; No M cu. ft. of gas.
No runs or sales of gasoline during the month. (Write "no" where applicable.)
Note.—Report on this form is required for each calendar month, regardless of the status of operations, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2254-2

LAND OFFICE Utah
LEASE NUMBER 033145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1967, Perk A Lease

Agent's address Box 2131 Company Phillips Petroleum

Casper, Wyo. Signed J. P. DENNY Original Signed By:

Phone 23 7-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	27762	40	NR		2687	
NW SE Sec. 26	3N	14E	2	31	26554	40	NR		0	
NW NW Sec. 25	3N	14E	3	26	[REDACTED]	40	NR		[REDACTED]	
TOTALS					[REDACTED]				[REDACTED]	
NW NW Sec. 24	3N	14E	4		TD 15654 Aug 2-3/4" hole to 10-5/8" at 4579. Will set 9-5/8" intermediate casing at 8900'					
SW SE Sec. 23	3N	14E	5		Drilling 10,400. At TD 8900 5-17-67, ran 9-5/8" casing, set at 8898, cemented with 430 sac regular Type G cement, pumped plug to 8853. Pressure tested with 3000 psi, 30 minutes, OK Drilling ahead.					

NOTE.—There were 61427 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Sharon
867

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. **Utah 013147**
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME **Bridger Lake**
8. FARM OR LEASE NAME **Fork A**
9. WELL NO. **5**
10. FIELD AND POOL, OR WILDCAT **Not Named**
11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA **Sec. 3-34-11E SLEM**
12. COUNTY OR PARISH **Summit** 13. STATE **Utah**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR **Phillips Petroleum Co.**
3. ADDRESS OF OPERATOR **Box 2331, Casper, Wyoming**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **1530' WEL & 1120' NSL Sec. 23**
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
9061.55 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Originally proposed to drill to approximately 15,800' to test Dakota zone. After reaching TD of 15,857', setting 7" csg at 15,797' w/400 sx type G cnt, w/10% Diesel D₂ 3/10 of 1% LWL, 1/4 lb/sq ft floccs, and pumping plug to 15,747', it was decided to drill 6" hole to approximately 16,457' for Geological information. Will plug back to Dakota zone for production.

Stamp SS member of Morrison Formation

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 8-28-67
BY Paul W. Buckell
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct
SIGNED J. P. Henry TITLE District Superintendent DATE 8-28-67

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1530' WEL & 1120' NSL Sec. 23

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Park

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9061.55 RKG

12. COUNTY OR PARISH

Summit

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to Form 9-331, Change of Plans, dated 3-21-67.

While attempting to drill to depth of 16,457 for geological information, bit stuck at 15922'. Spotted 15 bbl diesel Oil mixed with 1 gallon pipelax per barrel around bit, Moved oil 1 bbl per hour while working pipe 12-1/2 hrs. Unable to work bit free. Backed off drill collars and left 1 4-3/4" DC, 29.73' and 1 5-31/32" diamond bit in hole. Ran and set Bridge Plug at 15789', dumped 1 sack cement on top of Bridge Plug. Plug back total depth 15784'

Will complete well for production from Dakota zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 3-23-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Sharon

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1967, Fork A Lease

Agent's address P. O. Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. 237-3791 Signed J. P. DENNY
237-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 24	3N	14E	4							PTD 15825 completing. Drld to TD 15900. Ran Schl Dual Induction log 10700-15865, Gamma Ray Serie 8802-15865. Ran 7" casing, set 15876 RKB. Pmpd 1000 gal HOWCO mud flush ahead of cement. Cemented with 440 sx Type G cement, 10% Discal D, .3 of 1% LWL, 100 lb HOWCO Floeal. WCC & moved out Rotary. Ran 3 1/2" tbg & csg scraper to PTD 15825. Ran McCoullough Gamma Ray & cement bond log. Top cement 14350. Perforated Dakota w/4 Ceram jets/ft. 15766-798. 136 bbls load oil to recover. Swbd 102 bbls load oil. Flowed 28 bbls load oil on 1/2" choke. Reduced choke to 18/64", flowed 23 bbls oil over load, quit flowing. SI 12 hrs overnite. SHTP 1000 psi, opened on 24/64" choke. Flowed 83 BO, 9-1/2 hrs. Flowing press 300 to zero psi. Will oil acid sqz.
SW SE Sec. 24	3N	14E	5							PTD 15784 Pressure test csg 3500 psi 15 min. OK. Perforated 7" csg 4 jets/ft. 15550-15572 in upper Dakota. Swbd 9 hrs, rec 50 bbl muddy oil cut water FL 15300. Swbd 8 1/2 hrs, rec 30 bbl oil cut muddy wtr. oil-acid squeezed with 5420 gal crude, 54 gal HOWCO FE-1A and 25 gal Hyflow. Annulus press incr. Pld tbg & pkr, reran tbg & packer set 15478. Acid oil sqz w/120 BO, 54 gal FF-1A & 25 gal Hyflo. 3 BFM. 7000 psi. Rec load oil. Swbd 73 bbl oil cut water. Reperforated w/2 jets/ft. 15550-72. Swbd, rec 72 bbls net oil & 53 bbls wtr. Sqz cement-ed perforations 15550-72 w/45 sx cement, 5500 psi, held at 5500 psi. Tstd perforations w/3500 psi, 30 min. OK. Will perforate and test lower Dakota 15670-700.
SW NW Sec. 23	3N	14E	6							Drig 4120, 12-3/4" hole. Spudded 17 1/2" hole 4:30 PM 9-17-67. Drld to 492, ran 13-3/8" csg, set 492, cemented w/550 sx type G 2% Ca Cl, 1/2 lb Flosal/sx. Cement circulated. Tstd csg w/500 psi, 30 min. OK.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed and duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Sunday - Oct. 15, 1967

Phillips Taps 2 Oil Wells in Summit

Special to The Tribune

MOUNTAINVIEW, WYO. — Oil began flowing last week from two more wells in Phillips Petroleum Co.'s Bridger Lake Fork operation about 20 miles south of here in Summit County, Utah, strengthening beliefs that it is a field and not an isolated discovery.

Initial production from the company's 15,825-foot A-4 well 990 feet from the north line, 1,000 feet from the west line of Section 26, Township 3 North, Range 14 East was 206 barrels of oil in 24 hours on a 16-64ths inch choke, a company spokesman said Saturday.

1,009 Barrels

Phillips' A-5 well 1,120 feet from the south line, 1,530 feet from the east line of Section 23, Township 3 North, Range 14 East flowed 1,009 barrels oil in a 24-hour period on a 21-64ths inch choke, he added. This well is 15,784 ft. deep.

A-5 is about a half-mile north of the company's discovery well that had pro-

duced more than 347,000 barrels of oil as of Aug. 1. A-4 is about a half-mile north-west of the discovery well.

"This shows it's an oil field — or at least moving toward an oil field — and not just an isolated instance," R. LaVaun Cox, Utah Petroleum Council executive director, said of the production.

Predicts Increase

"Flow like this will result in an upturn in the production curve," he added. "But more important, it will prove that Utah still is a place to look for oil."

Paul W. Burchell, chief petroleum engineer, Utah Division of Oil and Gas Conservation, and president of the Intermountain Association of Geologists, emphasized that although the wells expand the field, there is still no indication of its size and extent.

A-4 and A-5 give Phillips five producing wells in the rugged North Slope of the Uintas. A sixth Phillips well, with a proposed depth of 15,870 ft. currently is

drilling at more than 5,800, the company reported.

Passes 12,000 Mark

Nearby, Shell Oil Co. has passed the 12,000-foot mark in drilling operations on a 16,000-foot well and has taken the location for a 15,800-foot operation.

Shell, Phillips, Mobil and Forest Oil Corp. all have seismograph crews in the area.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 67, Fork A Lease

Agent's address Box 2331 Company Phillips Petroleum Co.
Casper, Wyoming Signed J. P. DENNY

Phone 237-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 24	3N	14E	4							PTD 15825 Oil acid squeezed Dakota thru perfs 15766-98 w/5000 gal crude, 54 gal FE-1A, 25 gal Hyflo. Displaced to formation at 4 1/2 bbl/min. Initial press 6700, final press 7100 psi. Failed to flow. Subd 168 bbl load oil, 22 bbl wtr. 9-1/2 hrs. Reperforated interval 15762-94 with 2 jets/ft. w/2-1/8" ceram jet, flowed 200 bbl oil to test tank on 20/64" chk 19 hrs, FTP 750 psi. Halliburton frac as follows: Press annulus to 3000 psi, Pumped 6000 gal crude w/108 gal FE-1A & 50 gal Hyflo, 2000 gal crude w/1 lb/gal 20-40 beads, 1000 gal crude w/1/2 lb/gal 20-40 beads, 1000 gal crude w/1/2 lb/gal 12-20 beads, flushed w/420 gal crude and 5460 gal fresh water. Flow tested 235 bbl oil, 53 bbl wtr. 24/64" choke, flowing tbg press 450 psi. Sept. 28, 1967, will continue flow testing.
SW SE Sec. 24 22	3N	14E	5							PTD 15784 Perforated lower Dakota zone 15670-15700 w/4 2-1/8" ceram jets/ft. Placed on flowing production 10-7-67. November 1, 1967, flowed 1228 bbls oil, 95 bbls water, 40/64" choke, flowing tbg press 550 psi.
SW NW Sec. 23	3N	14E	6							Drlg 8140, 12-1/4" hole.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R855.B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1530' WEL and 1120' NSL**

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Bridger Lake Development

11. SEC., T. R., M., OR BLOCK AND SURVEY WELL OR AREA

**SE 3W
Sec 23-3N-14E**

12. COUNTY OR PARISH

Summit

13. STATE

Utah

15. DATE SPUNDED **3-9-67** 16. DATE T.D. REACHED **8-25-67** 17. DATE COMPL. (Ready to prod.) **10-6-67** 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* **9061.55 RKB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **15925** 21. PLUG. BACK T.D., MD & TVD **15784** 22. IF MULTIPLE COMPL., HOW MANY* **Single** 23. INTERVALS DRILLED BY **0 to TD** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **15670-15700 Dakota Zone** 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-Sonic, Schl Dual Induction and Cmt Bond Logs** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" OD	Conductor Pipe	135'	26"	400 sx Reg C1 G w/2% CA CL	
13-3/8" OD	54.5 - 72	2048'	17-1/2"	1500 sx Reg C1 G w/10% Dia D, 2% CA CL	
9-5/8" OD	40 - 36	8898'	12-1/4"	430 sx Monlith G	
7" OD	29-26-23	15797'	8-3/4"	440 sx Reg C1 G w/10% Dia D, .3 of 1% DML	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2"	15600'	15600'

31. PERFORATION RECORD (Interval, size and number)

15550-15572	2/holes/ft (Squeezed off with cement)
15670-15700	4/holes/ft 2-1/8" Ceram Jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15550-15572	4520 gal crude w/54 gal PE-1A Acid and 25 gal HyFlo
15550-15572	135 BO w/54 gal PE-1A Acid and 25 gal HyFlo displaced w/138 BO

33.* PRODUCTION

DATE FIRST PRODUCTION **10-6-67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-10-67	24	21/64"	→	850	NR	58	399
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800	NR	→	850	NR	58	29.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented and used for fuel on lease** TEST WITNESSED BY **Mr. A. L. Michaelis**

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original Signed by: **J. P. DENNY** TITLE **District Superintendent** DATE **Nov 8, 1967**

*(See Instructions and Spaces for Additional Data on Reverse Side)



PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80202
1300 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT

April 11, 1973

Subject: Water Disposal
Bridger Lake Unit
Summit County, Utah

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

Enclosed are two copies of an application for Phillips Petroleum Company for an order to permit water disposal in the Fork "A" No. 5 well under Rule C-11 of the State of Utah, Division of Oil and Gas Conservation Rules and Regulations.

Very truly yours,

Roy A. Burt Jr

Roy A. Burt, Jr.
Unit Representative

RAB:rc
Enclosures

*Rule
C-11*

WGL/cjk
4-2-73

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF PHILLIPS PETROLEUM COMPANY FOR)
AN ORDER PERMITTING UNDERGROUND)
DISPOSAL OF WATER FROM THE)
BRIDGER LAKE UNIT, SUMMIT COUNTY,)
UTAH.)

APPLICATION

Comes now Phillips Petroleum Company, the applicant herein, and makes application for underground disposal of water alleging as follows:

1. Applicant is the Operator of the Bridger Lake Unit located in part of Summit County, Utah, said Briger Lake Unit having heretofore been approved by the U. S. Geological Survey.

2. Attached hereto as Exhibit "A" is a plat showing the location of the disposal well and all other wells, including abandoned and drilling wells and dry holes.

3. There are no lessees of record other than the applicant herein within one-half (1/2) mile of the proposed disposal well.

4. Applicant proposes to dispose of said water in the Dakota Sand between the depths of fifteen thousand six hundred seventy (15,670) feet and fifteen thousand seven hundred ten (15,710) feet. The Dakota Sand is described as a very fine to fine grain sandstone.

5. Attached hereto as Exhibit "B" is the log of the disposal well.

6. It is proposed that said water be disposed of through the Fork "A" No. 5 . The casing in the disposal

well is as shown on the attached Injection Well Schematic, marked Exhibit "C". The three and one-half (3-1/2) inch tubing and seven (7) inch casing have been pressure tested by gas up to six thousand (6,000) psi with no leakage. Applicant believes that such casing program will protect from damage all oil, gas and fresh water sources.

7. The source of water to be injected is water produced from the Dakota formation with oil from wells now producing in the Bridger Lake Unit.

8. No more than 80,000 barrels of water will be injected at rates varying from three hundred (300) to two thousand (2,000) BPD at 500-2000 psi.

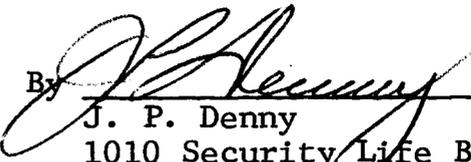
9. Applicant has not notified any other parties of this application, since there are no owners other than the applicant within one-half (1/2) mile of the proposed disposal well.

WHEREFORE, Phillips Petroleum Company, applicant herein, prays that this application be given administrative approval as provided in the regulations promulgated by the Commission; that based on the evidence within and accompanying this application the Commission enter its order permitting underground disposal of water now or hereafter to be produced with oil from the Bridger Lake Unit under the terms and conditions by the Commission to adequately prevent waste and protect the property rights of other owners.

Respectfully submitted,

PHILLIPS PETROLEUM COMPANY

By


J. P. Denny

1010 Security Life Building
Denver, Colorado 80202

Western Region Production Manager

EXHIBIT A

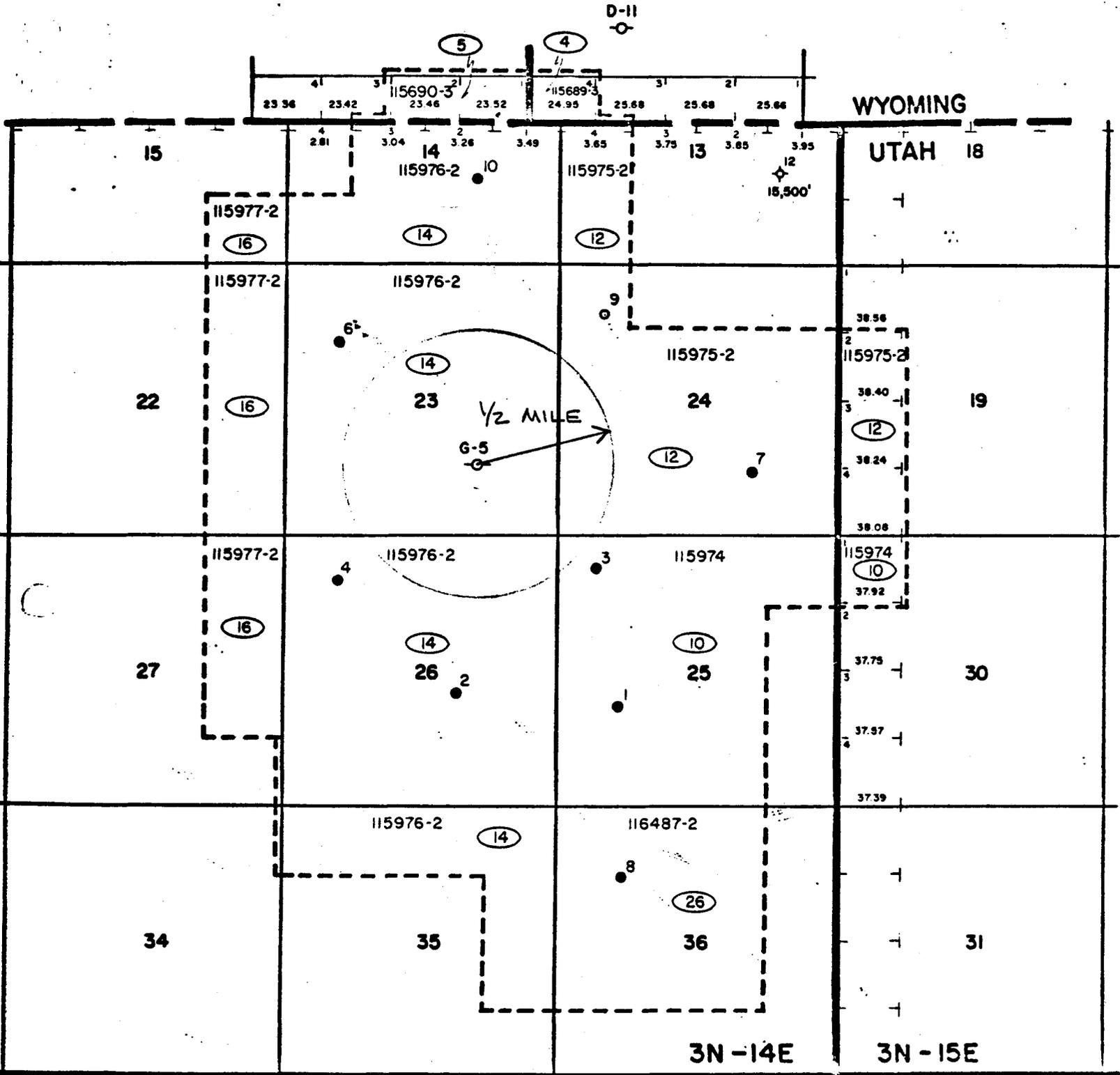
12N-115W

12N-114W

19

Casper

D-11
O



G.F. 14055

Eff. 5-19-65

RPCo. 100%

3,838.01 Ac. (Contracted 2-2-71)



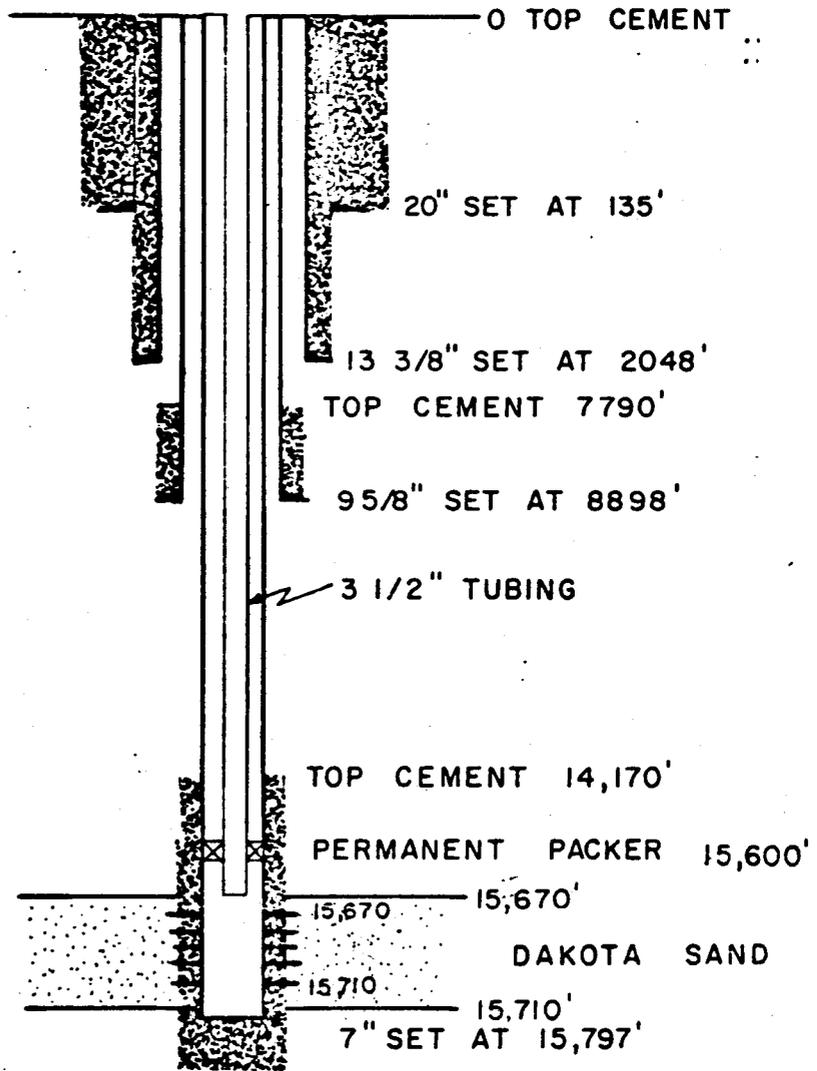
"FORK "A"
BRIDGER LAKE UNIT

SUMMIT CO., UTAH
UINTA CO., WYOMING

Scale: 2" = 1 Mile

5-3-71

EXHIBIT C
INJECTION WELL SCHEMATIC
FORK A 5
BRIDGER LAKE UNIT
SUMMIT COUNTY, UTAH



- 13 3/8" CSG. 54.5 - 72 #
- 9 5/8" CSG 40-36 #
- 7 " CSG 29-26-23 #

April 23, 1973

Phillips Petroleum Company
1300 Security Life Building
Denver, Colorado 80202

Re: Water Disposal
Bridger Lake Unit
Summit County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned, approval is hereby granted to utilize the Fork "A" No. 5 well for water disposal.

Said approval given in accordance with Rule C-11, General Rules and Regulations and Rules of Practice and Procedure.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-B366.3.

LEASE OFFICE Utah
LEASE NUMBER 013245
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, Fork A Lease

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 23	3N	14E	5	25	○		261,373		○	Gas Injection. See Attached Report.
<u>WATER INJECTION</u>										
SW SE Sec. 23	3N	14E	W5	○	○		○		○	SI 10/1/73.
<u>PRODUCED WATER DISPOSAL</u>										
SE SW Sec. 19	12N	11W	11	31	○		○		5361	Water Disposal Well
<u>OIL or CONDENSATE</u>					<u>WATER DISPOSITION (BBLs)</u>					
Used for Production Purposes: ○					Pic _____					
Lost in Tests, Spills, Blowouts, Etc.: ○					Injected <u>5361</u>					
<u>GAS (MCF)</u>					Unavoidably Lost _____					
Used on Lease for Production Purposes: ○					Reason _____					
Vented for Well Test Purposes: ○					Other _____					
Production Vented with Prior Approval: ○										
Lost Due to Line Breaks, Equipment Malfunction, Blowouts, Fires, Etc. - Avoidable: ○										
Unavoidable: <u>200</u>					On Hand Beginning of Month <u>6228</u>					
					On Hand End of Month - <u>5971</u>					

NOTE.—There were 27,978 (Net) runs or sales of oil; No M cu. ft. of gas sold; 104,633 Gals. runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 17, 1967

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming 82601

Re: Well No. Bridger Lake Fork "A" #5
Sec. 23, T. 3 N., R. 14 E.,
Summit County, Utah

Gentlemen:

As of November 13, 1967, this office received the Well Completion or Recompletion Report and Log for the above mentioned well. On said report, we note that you did run a Directional Survey, however, neglected to submit it with the well log.

It would be appreciated if you would forward this information to this office at your earliest convenience. Your cooperation with respect to this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

:khd

Pink

FORM 800-8X

FILE IN QUADRUPPLICATE

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Fork "A" #5

Operator: Phillips Petroleum Company Address: Box 2331, Casper, Wyo. Phone: 307 237-3791

Contractor: Brinkerhoff Drlg Co. Address: 870 Denver Club Bldg Phone: 307 782-6384 (Mt. View Wyo.)
Denver, Colorado

Location: SE 1/4 SW 1/4 Sec. 23 T. 3N N R. 14E E Summit County, Utah
 S W

Water Sands: No fresh water sands encountered

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if nec.)

<u>Formation Tops:</u>	<u>Mesaverde</u>	<u>11093</u>	<u>Dakota</u>	<u>15423</u>
	<u>Hilliard</u>	<u>12857</u>	<u>Dakota D</u>	<u>15472</u>
	<u>Frontier</u>	<u>15002</u>	<u>Dakota C</u>	<u>15546</u>
<u>Remarks:</u>	<u>Mowry</u>	<u>15085</u>	<u>Dakota A</u>	<u>15670</u>
	<u>Mowry Stray Sd</u>	<u>15318</u>	<u>Morrison</u>	<u>15708</u>

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Harmon



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

November 17, 1967

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming 82601

Re: Well No. Bridger Lake Fork "A" #5
Sec. 23, T. 3 N., R. 14 E.,
Summit County, Utah

Gentlemen:

As of November 13, 1967, this office received the Well Completion or Recompletion Report and Log for the above mentioned well. On said report, we note that you did run a Directional Survey, however, neglected to submit it with the well log.

It would be appreciated if you would forward this information to this office at your earliest convenience. Your cooperation with respect to this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Kathy H. Dugdale

KATHY H. DUGDALE
SECRETARY

:khd

Our report was in error. No Directional Survey was made. Please change the report to read "No." Thanks.

Phillips Petroleum Company

J. P. Denny
For - J. P. Denny
Dist. Supt.

PH: _____		
Recd: NOV 20 1967		
Send to	Info.	Handl.
Supt.		
Asst. Supt.		
Ofc. Mgr.		
Engrs.		
Treater		
Clerks		
Suspense		
File		
Send copy to		

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Bridger Lake Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/4 Sec. 23-3N-14E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

Gas Input Well

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1530 FSL & 1120 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9061.5 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Gas Injection f/Secondary Recovery

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PTD 15,784'. Treated Dakota perms 15,670-700' with 3000 gal crude mixed w/30 gal Halliburton Hi-Flow surfactant, then 55 gal isopropyl alcohol followed by 5500 gal crude mixed w/110 gal alcohol.

Gas injection was started April 9, 1970 at a rate of 9000 MCFPD, 5025 psig, from four compressors.

Utah Cause No. 128-2

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED J. P. DENNY

TITLE District Superintendent

DATE April 28, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80202
1300 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT

July 24, 1972

Subject: Bridger Lake Unit
Miscible Gas Injection Project
Summit County, Utah

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

Phillips Petroleum Company, Operator of the Bridger Lake Unit, desires to modify operations to improve gas mobility in the miscible displacement project as follows:

- (1) Gas currently injected into the Dakota reservoir through Fork "A" No. 5 will be temporarily injected into the Dakota through Fork "A" No. 3.
- (2) All produced water from the Dakota reservoir (about 580 barrels per day) will be injected into the Dakota through Fork "A" No. 5 for two to four weeks.
- (3) Depending on the outcome of this pilot test, a mobility control slug of water will be injected in Fork "A" No. 5 while gas is injected in Fork "A" No. 3.
- (4) Gas injection will be resumed in Fork "A" No. 5.

Phillips Petroleum Company is the only Working Interest Owner in the Bridger Lake Unit and the only operator within one-half mile of the project.

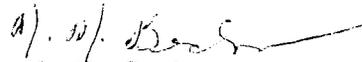
Phillips will continue to maintain records of gas injected as specified in the State of Utah Division of Oil and Gas Conservation Order No. 128-2 dated January 21, 1970. Records of water volumes injected will also be maintained.

State of Utah
Department of Natural Resources
Re: Bridger Lake Unit
Miscible Gas Injection Project
Summit County, Utah
July 24, 1972
Page No. 2

This letter requesting approval is submitted as instructed by Mr. Paul Burchell. Your early consideration of this matter will be appreciated as the injection of the initial slug of water must be completed before cold weather sets in.

Very truly yours,

PHILLIPS PETROLEUM COMPANY


N. N. Beckner
Unit Representative

RAB:rc

RFB

July 26, 1972

Mr. N. N. Beckner, Unit Representative
Phillips Petroleum Company
1300 Security Life Building
Denver, Colorado 80202

Re: Bridger Lake Unit
Miscible Gas Injection Project
Summit County, Utah

Gentlemen:

Relative to the above, please be advised that insofar as this Division is concerned, approval to discontinue gas injection into the Fork "A" #5 well, and inject said gas into the Fork "A" #3 well for a period of two to four weeks, is hereby granted.

However, should this pilot test be successful and you determine that it will be to your benefit to continue this project, it is recommended that a hearing be held before the Board of Oil and Gas Conservation to modify the Order issued in Cause No. 128-2, dated January 21, 1972.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42/R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork #1#

9. WELL NO.

G-5

10. FIELD AND POOL, OR WILDCAT

Bridger Lake Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/4, Sec. 23-3N-14E

12. COUNTY OR PARISH 13. STATE

Summit

Utah

1. OIL WELL GAS WELL OTHER Gas input well

2. NAME OF OPERATOR
Phillips Petroleum Co.

3. ADDRESS OF OPERATOR
Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

15x
1530' FSL & 1120' FSL Sec. 13

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9-61.5 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PTD 15,784

10-21-72 Acidized w/ 500 gal. 15% HCL acid and 2.5 gal. Hyflo & 4 gal. HAI 50, followed w/ 1000 gal. 6% HF acid w/ 15% HCL, 5 gal. Hyflo, 8 gal. HAI 50 & 1000 gal. Isopropanol alcohol.

Last gas injection test before treatment: 10-21-72: Well not taking gas at 5000#.

Gas injection test 10-25-72: Injected 11.5 MMCFPD at 4300#

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan TITLE Production Superintendent DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, Salt Lake City, Utah
 - 2 - Utah O&G CO., Salt Lake City, Utah
 - 1 - File
- See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP . . . FE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Input Well</p> <p>2. NAME OF OPERATOR Phillips Petroleum Company</p> <p>3. ADDRESS OF OPERATOR Box 2920 Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FEL & 1120' FSL, Sec. 23</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Utah 013147</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Bridger Lake</p> <p>8. FARM OR LEASE NAME Fork "A"</p> <p>9. WELL NO. G-5</p> <p>10. FIELD AND POOL, OR WILDCAT Bridger Lake Field</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA SE/4, Sec. 23-3N-14E</p> <p>12. COUNTY OR PARISH 13. STATE Summit Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9061.5 RKB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Temporary Water Injection Test	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PT: 15,784

Started temporary water injection test into gas injection well 5:45 PM 9-14-72. Injected 618 BW in 14 hrs. at 1200#. 9-28-72 Injected 809 BW in 24 hrs at 1650#. I Injected total of 8531 BW from 9-14-72 to 9-29-72 and shut down as water injection well. Resumed Gas Injection.

Note: Above work performed as outlined in our letter to USGS of July 21, 1972, regarding Bridger Lake Unit, No. 14-08-001-8677, Summit County, Utah, Uinta County, Wyoming Supplement to 1972 Plan of Development, approved by C. J. Curtis on July 28, 1972, and our letter to State of Utah dated July 24, 1972 regarding Bridger Lake Unit Miscible Gas Injection Project, Summit County, Utah, approved by Clean S. Feight July 26, 1972. Our present intention is to continue gas injection into Fork "A" No. 5 subject to the necessity of injection into well No. 3 in the event No. 5 will not take the gas. No further water injection is planned until next summer. We will continue to evaluate the performance of the pilot injection test, and make appropriate application prior to any further injection of water into well No. 5.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan TITLE Production Superintendent DATE 12-21-72
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3 - USGS - Salt Lake City, Utah
2 - Utah O&G CC - Salt Lake City, Utah
1 - Denver
1 - File

*See Instructions on Reverse Side

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Phillips Petroleum Company
 ADDRESS P.O. Box 2920
Casper, Wyoming ZIP 82602
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE Fork "A" #5 WELL
 SEC. 23 TWP. 3N RANGE 14E
Summit COUNTY, UTAH

CAUSE NO. None

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input checked="" type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Fork "A"</u>	Well No. <u>5</u>	Field <u>Bridger Lake</u>	County <u>Summit</u>
Location of Enhanced Recovery Injection or Disposal Well <u>5</u> Sec. <u>23</u> Twp. <u>3N</u> Rge. <u>14E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile _____	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>All</u>
Location of Injection Source(s) <u>Sec. 14, 23, 26 and 35 T3N, R14E</u>		Geologic Name(s) and Depth of Source(s) <u>Dakota 15461' - 15955'</u>	
Geologic Name of Injection Zone <u>Dakota Formation</u>		Depth of Injection Interval <u>15670 to 15700</u>	
a. Top of the Perforated Interval: <u>15670</u>	b. Base of Fresh Water: <u>100'</u>	c. Intervening Thickness (a minus b) <u>15570'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <u>YES</u> NO			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum <u>9926 MCF/D</u> B/D PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>U. S. Forest Service Wasatch Nat. Forest Mt. View, Wyoming 82939</u>			

State of _____)

County of _____)

[Signature]
Applicant

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 7th day of October, 1983

RONALD E. _____ Notary Public
 SEAL
 County of _____ State of _____
 --Nacrona My commission expires November 3, 1986
 My Commission Expires Nov. 3, 1986

Donald L. Hudson
 Notary Public in and for Natrona County, Wyo

(OVER)

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

	NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
	Surface	13-3/8	2048	150	Surface	Circulated
	Intermediate	9-5/8	8898.5	430	7990	Temp. Survey
	Production	7	15797.5	440	14170	Temp. Survey
	Tubing	3	15797	Name - Type - Depth of Tubing Packer Baker Model F at 15489		
PB	Total Depth	Geologic Name - Inj. Zone	Depth - Top of Inj. Interval	Depth - Base of Inj. Interval		
	15784	Dakota	15670	15700		

(To be filed within 30 days after drilling is completed)

U-01314

COMPLETION & TEST DATA BY PRODUCING FORMATION

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY Summit SEC. 23 TWP. 3N RGE. 14E

COMPANY OPERATING Phillips Petroleum Company

OFFICE ADDRESS P.O. Box 2920

TOWN Casper STATE Wyoming ZIP _____

FARM NAME _____ WELL NO. G-5

DRILLING STARTED 3/9 1967 DRILLING FINISHED 8/25/67

DATE OF FIRST PRODUCTION 10/6/67 COMPLETED 10/6/67

WELL LOCATED SE 1/4 SW 1/4 _____
1120 FT. FROM SL OF 1/4 SEC. & 1530 FT. FROM _____ OF 1/4 SEC.

ELEVATION 9061.5 GROUND 9043
RKB

API NO. 43-043-20186

640 Acres
IN

Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone _____

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Dakota	15670	15700			

CASING & CEMENT

Casing Set				Cg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Set	Fillup	Top
13-3/8	54.5-72	N-80	2048		150		surface
9-5/8	40-36	N-80	8898		430		7990
7	29-26-23	S-95	15797		440		14170
				no record		no record	

TOTAL DEPTH 15797

PBTD 15784

-PACKERS SET Baker Model F at 15489'

DEPTH

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COUNTY
LEASE NO.

FORMATION	Dakota Zone A&C		
SPACING & SPACING ORDER NO.	320		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Miscible Gas Injection		
PERFORATED	15670-700		
INTERVALS			
ACIDIZED?	1-20-80 1500 gal 10% HCl		
FRACTURE TREATED?	No.		

INITIAL TEST DATA

Converted to gas injector

Date	4-9-70		
Oil, bbl./day	- - -		
Oil Gravity	- - -		
Gas, Cu. Ft./day	9000M	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	- - -		
Water-Bbl./day	- - -		
Pumping or Flowing	pumping		
CHOKE SIZE	- - -		
FLOW TUBING PRESSURE	5025		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

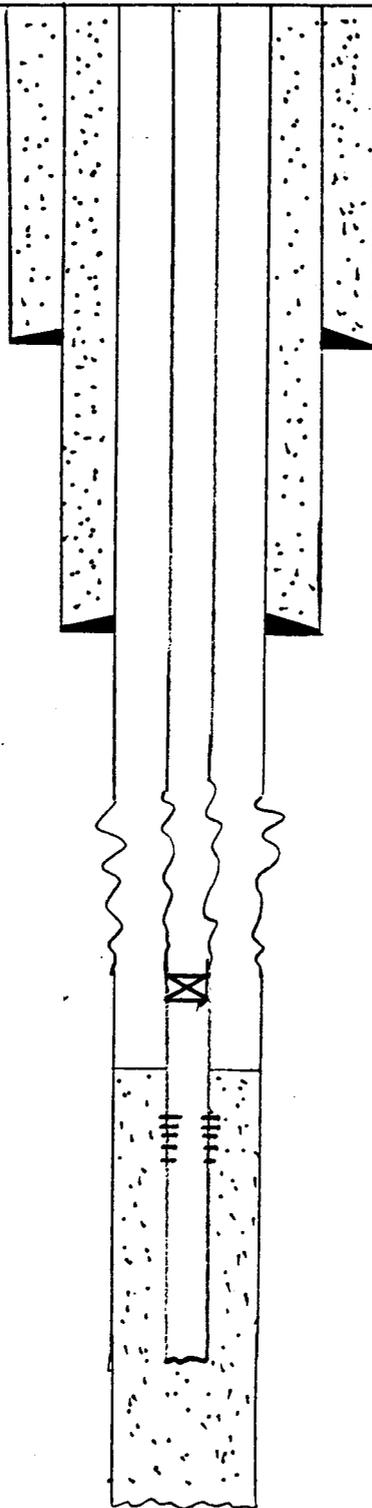
Telephone 307-237-3791 ACERA MGR.
Name and title of representative of company

Subscribed and sworn before me this 7th day of October, 1983

DONALD L. HUDSON - Notary Public
County of Natrona State of Wyoming
My Commission Expires Nov. 3, 1986

PHILLIPS PETROLEUM COMPANY
Fork "A" Well No. 5-G

SE SW Sec.23-T 3N-R 14E
Bridger Lake Unit
Summit County, Utah



Surface Casing: 13-3/8" 54.5
and 72# N-80 at 2048'

Intermediate Casing: 9-5/8" 36
and 40# N-80 at 8898'

Production Casing: 7" 29,
26 and 23# S-95 at 15797'

Tubing Set and Packer: 3" at
15489'; Baker model
"F" pkr.

Perforations: 15670-700

PBTD: 15784

TD: 15797

Phillips Petroleum Company
Bridger Lake Unit, Fork A. Lease

UIC Permit Submission

List of Attachments

1. Geology and Freshwater.
2. Map of Fork A Lease and surrounding one half mile showing current status of oil, injection and fresh water wells.
3. Discussion on ground water protection.
4. Determination of Frac gradient with data and calculations.
5. Mechanical well control.

Attachment #1: Geology

Formation tops are available only from the Fort Union to the Morrison. The following formation tops are from the drillers logs of the Fork "A" #G-5 well.

Fort Union	8520
Mesa Verde	11093
Hilliard	12857
Frontier	15002
Mowry	15085
Mowry Stray Sd	15318
Dakota	15423
Dakota zone D	15472
Dakota zone C	15546
Dakota zone A	15670
Morrison	15708

Fresh water zones:

The logs and drilling information indicate no fresh water zones below surface water accumulations. Our own domestic use water well is a maximum of fifty feet deep, spring water is also used, hence the determination of water base at 100 ft.

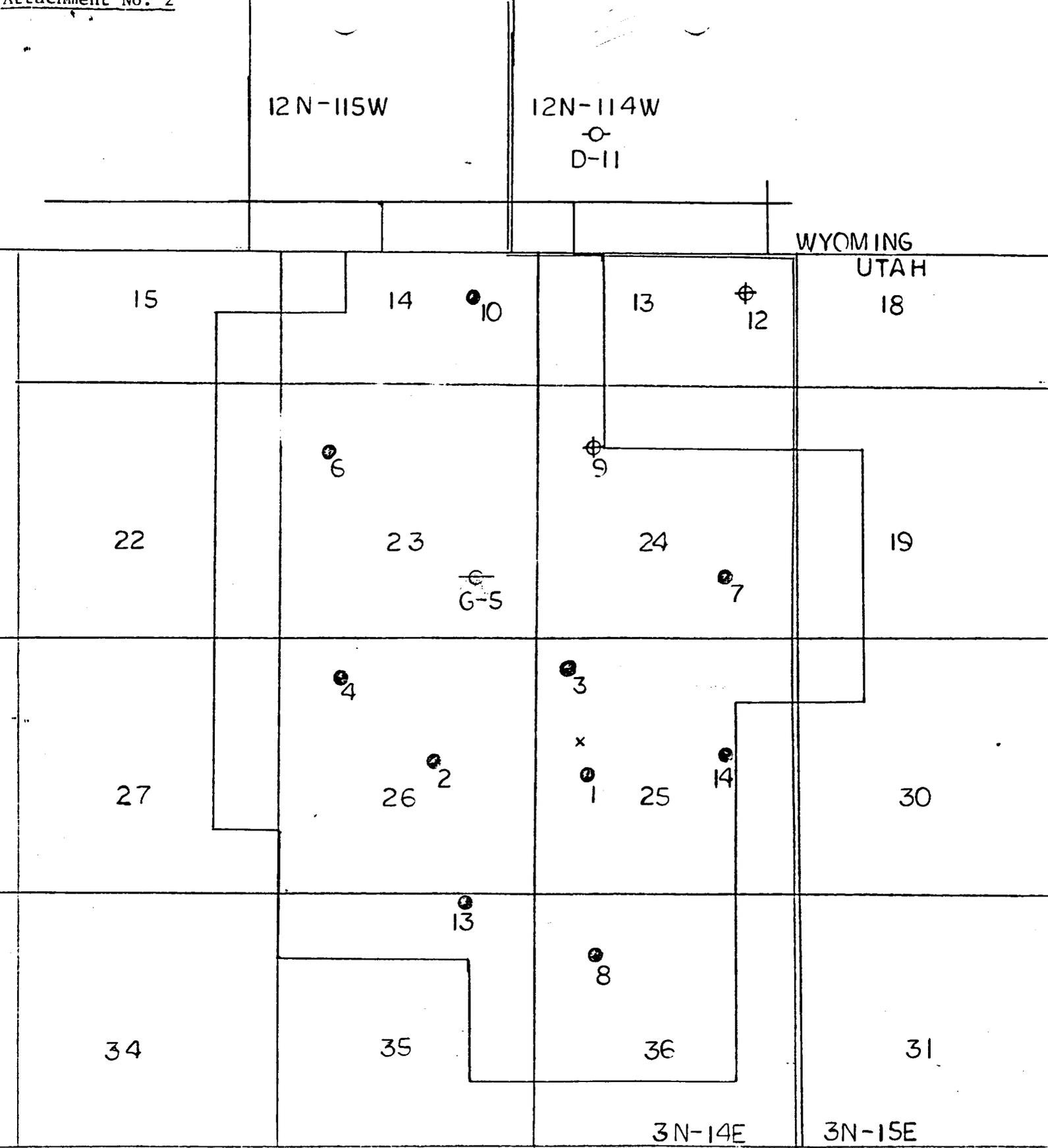
12N-115W

12N-114W

○
D-11

WYOMING

UTAH



PHILLIPS PETROLEUM COMPANY
FORK "A"
BRIDGER LAKE UNIT

Summit Co., Utah
Uinta Co., Wyoming

scale 2" = 1 mile

- Producing oil well
- ⊕ P and A'd oil well
- ⊖ Gas Injector
- Water Disposal Well
- x Domestic Use Water Well (50')

Attachment No. 3: Ground Water Protection

The Bridger Unit, Fork "A" Lease miscible gas flood is designed to provide pressure maintenance of the oil and gas reservoir (Dakota Formation) being produced by the ten oil wells on the lease. The system is pressured to \pm 5000 psi, we are attempting to maintain a miscible flood pressure of \pm 5200 psi.

There are no plans for returning to the water slug method of flooding that was used in the past. The fluid being injected into the Dakota Formation is dry gas. Since water and other liquids are not injected, the potential for ground water contamination is minimal, additionally the drillers logs do not show evidence of fresh water zones.

Attachment No. 4: Calculation of Frac Gradient
from Fork A #13 Frac Job.

ISIP from acid breakdown job = . 6050 psi

$$\frac{(6050 \text{ psi} + (.052 \times 15737 \text{ ft.} \times 8.3 \text{ ppg}))}{15737 \text{ ft.}} = 0.816 \text{ psi/ft.}$$

$$(\text{ISIP} + (\text{Hydrostatic Head})) / \text{Formation Depth} = \text{Frac gradient}$$

Attachment No. 5: Mechanical Well Controal

The Fork "A" gas injection well is equipped with a safety valve at the well head activated by a high - low pressure switch to shut - in the well in the event of abnormal pressure. The well is also equipped with a radio alarm.

Mechanical Integrity Testing: The gas injection well is plumbed in such a manner as to allow for pressure testing the annulus. The well will be tested every five years by pressure testing, gages will be in place for monthly determination of annulus pressure, injected volumes are reported monthly.

5. Lease Designation and Serial Number:

013147

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Bridger Lake Unit

1. Type of Well: OIL GAS OTHER: Gas Injection

8. Well Name and Number:

Fork "A" #G5

2. Name of Operator:

Phillips Petroleum Company Attn: J.F. Mitchell

9. API Well Number:

43-043-20186

3. Address and Telephone Number:

P.O. Box 1967 Houston, TX 77251-1967 (713) 669-3509

10. Field and Pool, or Wildcat:

Bridger Lake-Dakota

4. Location of Well

Footages: 1120' FSL & 1530' FEL
QQ, Sec., T., R., M.: SW SE sec 23, T3N, R14E

County: Summit

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"Annual Status Report"

This well is normally a gas re-injection well. On 11/2/91, this well became a producer as Mountain Fuels called on their storage gas. Production declined from 3667 MCFD with 1660 psi FTP on 11/21/91 to 1410 MCFD with 500 psi FTP by 12/20/91. The well subsequently died 12/28/91 and has been shut-in since 1/2/92.

13.

Name & Signature: J.F. Mitchell *J.F. Mitchell*

Director,

Title: Regulatory/Compliance Date: 4/2/93

(This space for State use only)

RECEIVED

APR 8 1993



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

Salt Lake City, Utah 84111-2805

IN REPLY REFER TO:

3104

BLM Bond No. UT0953

(UT-942)

Utah (fed)

DECISION

JUL 23 1993

Obligor:	:	Bond Amount:	\$25,000
Prima Exploration, Inc.	:		
7800 East Union Avenue, Suite 605	:	Bond Type:	Statewide
Denver, CO 80237	:		Oil and Gas
	:		
Financial Institution:	:	BLM Bond Number:	UT0953
Norwest Bank Denver, N.A.	:		
Attn: Mark Williamson	:		
1740 Broadway	:		
Denver, CO 80274-8699	:		

Statewide Oil and Gas Personal Bond and Certificate of Deposit Accepted

On July 22, 1993, this office received Bond Form 3000-4 together with Investment Deposit Agreement (Book Entry) No. 101690005 evidencing the purchase of a \$25,000 Certificate of Deposit (CD) by Prima Exploration, Inc. The CD was submitted to this office in order to secure a statewide oil and gas bond for the above obligor. Both documents have been examined and are accepted effective July 22, 1993.

The CD will be retained by the Bureau of Land Management (BLM) and will automatically renew every six months until all terms and conditions of the leases covered have been fulfilled or until a satisfactory replacement bond has been accepted by the BLM.

The bond will be maintained by this office and constitutes coverage of all operations conducted by the obligor on Federal oil and gas leases in the State of Utah. The bond provides coverage of the obligor where that obligor has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

If you have any questions, please contact Dianne Wright of this office at 539-4114.

ACTING Chief, Minerals
Adjudication Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

8910086770

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Fork-A Lease

2. Name of Operator
Phillips Petroleum Company

10. API Well Number
See attachment

3. Address of Operator
P.O. Box 1967, Houston, Tx 77251-1967

11. Field and Pool, or Wildcat
Bridger Lake-Dakota

5. Location of Well
Footage : County : Summit
Q.C. Sec. T., R., M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Notice of Sale
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective FEBRUARY 1, 1993, PHILLIPS PETROLEUM COMPANY has sold its interest of the reference well / lease to PRIMA EXPLORATION, INC. They assumed operations effective AUGUST 1, 1993. Bond coverage for lease activities is being provided by PRIMA EXPLORATION, INC under their (Individual, Statewide, Nationwide) bond, bond number UT0953. PRIMA EXPLORATION, INC. will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
PHILLIPS PETROLEUM COMPANY
P.O. BOX 1967
HOUSTON, TEXAS 77251-1967

Phone: (713) 669-2993

To:
PRIMA EXPLORATION, INC.
7800 EAST UNION AVENUE
SUITE 605
DENVER, COLORADO 80237

Phone: (303) 779-0402

Signed: [Signature] Title: President

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Gary Rose Title Sr. Acctg. Supv. Date 7/28/93

(State Use Only)

Attachment to Form 9-Notice of Sale

Utah Account Number N0772 (all wells)
 Entity Number 06285
 Lease Name Fork-A
 Field & Zone Bridger Lake - Dakota
 County Summit

Well Number	API Number	¼ ¼	Location Section-Twnshp-Rng
A-#2	43 043 20009	NWSE	26-T3N-R14E
A-#4	43 043 20143	NWNW	26-T3N-R14E
A-#6	43 043 20196	SWNW	23-T3N-R14E
A-#7	43 043 20303	SWSE	24-T3N-R14E
A-State #8	43 043 20305	SWNW	36-T3N-R14E
A-#13	43 043 30146	NWNE	35-T3N-R14E
A-#D10	43 043 30001	NWSE	14-T3N-R14E - <i>WDW</i>
A-#G03	43 043 20010	NWNW	25-T3N-R14E - <i>Blw</i>
✓ A-#G05	43 043 20186	SWSE	23-T3N-R14E - <i>Blw</i>

RECEIVED

AUG 11 1993

August 9, 1993

DIVISION OF
OIL GAS & MINING



PRIMA EXPLORATION INC.

Division of Oil, Gas & Mining
Attn: Lisha Cordova
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

Effective August 1, 1993, Prima Exploration, Inc. took over operations of the below listed wells from Phillips Petroleum Company:

Fork A #2	NWSE Sec. 26-T3N-R14E	43-043-20009
Fork A #3 (SI) GIW	NWNW Sec. 25-T3N-R14E	43-043-20010
Fork A #4 (SI)	NWNW Sec. 26-T3N-R14E	43-043-20143
Fork A #5 (SI) GIW	SWSE Sec. 23-T3N-R14E	43-043-20186
Fork A #6	SWNW Sec. 23-T3N-R14E	43-043-20196
Fork A #7	SWSE Sec. 24-T3N-R14E	43-043-20303
Fork A #8 (SI)	SWNW Sec. 36-T3N-R14E	43-043-30146
Fork A #10 (SWD)	NWSE Sec. 14-T3N-R14E	43-043-30001
Fork A #13	NWNE Sec. 35-T3N-R14E	43-043-30146

all wells located in Summit County, UT.

Please send all correspondence for production reporting to the attention of Liz Allen. Tax reporting correspondence should be sent to Valerie Whitmarsh.

Sincerely,

PRIMA EXPLORATION, INC.

Valerie S. Whitmarsh
Accounting Manager

cc: Oil & Gas Audit, Marcia Perk
Liz Allen

phil2.ut



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340
 801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE TRANSMISSION COVER SHEET

DATE: August 12, 1993
 FAX # (713) 669-3660
 ATTN: Carla McCully
 COMPANY: Phillips Petroleum Co.
 FROM: Lisha Cordova
 DEPARTMENT: Oil, Gas & Mining

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 2

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile Machine. Our telecopier number is (801) 359-3940.

MESSAGES:

Reg. Transfer of Authority to Inject.
D10 (WDW), A-#3 (BIW), A-#5 (BIW)

AUG 30 1993

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: ✓ Fork-A #605
Field or Unit name: Bridger Lake API no. 4304320186
Well location: QQ SWSE section 23 township 3N range 14E county Summit
Effective Date of Transfer: 2/1/93 (Transferred operations 8/1/93)

CURRENT OPERATOR
Transfer approved by:
Name M. B. Smith Company Phillips Petroleum Company
Signature *M. B. Smith* Address P.O. Box 1967
Title Attorney-in-Fact Houston, TX 77251-1967
Date _____ Phone (713) 669-2993
Comments:

NEW OPERATOR
Transfer approved by:
Name Donald J. Law Company Prima Exploration Inc.
Signature *Donald J. Law* Address 7800 East Union Avenue
Title President Suite 605
Date 8-21-93 Denver, CO 80237
Phone (303) 779-0402
Comments:

(State use only)
Transfer approved by *[Signature]* Title *UIC Manager*
Approval Date 10-6-93

COPY

RECEIVED

SEP 23 1993

Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

DIVISION OF
OIL, GAS & MINING

September 22, 1993

Prima Exploration, Inc,
7800 East Union Avenue, Suite 605
Denver, Colorado 80237

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On September 20, 1993, we received an indenture dated August 1, 1993, whereby Phillips Petroleum Company resigned as Unit Operator and Prima Exploration, Inc. was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective September 21, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all of the required approvals that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0953 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:09-21-93

Routing:

1- LFC/GIL
2- DTB/SJ
3- WLC/8-FLE
4- RJE
5- LFC
6- PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-93)

TO (new operator)	<u>PRIMA EXPLORATION INC</u>	FROM (former operator)	<u>PHILLIPS PETROLEUM COMPANY</u>
(address)	<u>7800 E UNION AVE STE 605</u>	(address)	<u>PO BOX 1967</u>
	<u>DENVER, CO 80237</u>		<u>HOUSTON, TX 77251-1967</u>
	<u>DONALD LAW, PRES.</u>		<u>GARY ROSE</u>
	<u>phone (303) 779-0402</u>		<u>phone (713) 669-2993</u>
	<u>account no. N 2030 (8-9-93)</u>		<u>account no. N 0772</u>

Well(s) (attach additional page if needed): ***BRIDGER LAKE UNIT**

Name: <u>A-#3/DKTA (GIW)</u>	API: <u>43-043-20010</u>	Entity: <u>6285</u>	Sec <u>25</u> Twp <u>3N</u> Rng <u>14E</u>	Lease Type: <u>U-01314</u>
Name: <u>A-#5/DKTA (GIW)</u>	API: <u>43-043-20186</u>	Entity: <u>6285</u>	Sec <u>23</u> Twp <u>3N</u> Rng <u>14E</u>	Lease Type: <u>U-01314</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-5-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-5-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #173386. *eff. 7-6-93*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-27-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-27-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-27-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-27-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 10/24/93 1993. If yes, division response was made by letter dated 10/24/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 10/24/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 10-28 1993.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930924 Btu/SL. Approved eff. 9-21-93.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

UT 20

IN REPLY REFER TO:
UT-922

October 19, 1994

COPY

BTA Oil Producers
104 S. Pecos
Midland, Texas 79701

RE: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 12, 1994, we received an indenture dated October 1, 1994, whereby Prima Exploration, Inc. resigned as Unit Operator and BTA Oil Producers was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 1994.

Your statewide (Utah) oil and gas bond No. 0711 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
AIRS

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	-------------	------	-----	-----	-----	-------------	------------	----------

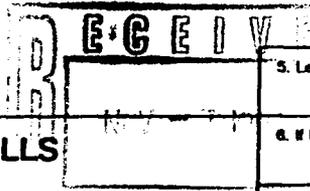
WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	-------------	------	-----	-----	-----	-------------	------------	----------

** INSPECTION ITEM 8910086770 BRIDGER LAKE DK

8910086770	430431576300S2	1	NWSW	25	3N	14E	ABD	UTU013145 <i>paid 7/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430433000100S1	10	NWSE	14	3N	14E	WDW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430433014600S1	13	NWNE	35	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430433014700S1	14	SWNE	25	3N	14E	ABD	UTU013145 <i>paid 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430432000900S1	2	NWSE	26	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432001000S1	3	NWNW	25	3N	14E	GIWSI	UTU013145	PRIMA EXPLORATION INCORPO
8910086770	✓430432014300S1	4	NWNW	26	3N	14E	OSI	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430432018600S1	5	SWSE	23	3N	14E	GIW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432019600S1	6	SWNW	23	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432030300S1	7	SWSE	24	3N	14E	POW	UTU013146	PRIMA EXPLORATION INCORPO
8910086770	✓430432030500S1	8	SWNW	36	3N	14E	OSI	STATE LEASE	PRIMA EXPLORATION INCORPO

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:	
6. If Indian, Allottee or Tribe Name:	
7. Unit Agreement Name: 8910086770	
8. Well Name and Number: Fork A #G05	
9. API Well Number: 43-043-20186	
10. Field and Pool, or Wildcat: Bridger Lake	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	
2. Name of Operator: Prima Exploration, Inc.	
3. Address and Telephone Number: 7800 E. Union Ave. #605, Denver, CO 80237 (303) 779-0402	
4. Location of Well Footages: SWSE Sec 23-T3N-R14E OO, Sec., T., R., M.:	County: Summit State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Notice of Sale</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1993, PRIMA EXPLORATION, INC., has sold its interest of the referenced well/lease to BTA OIL PRODUCERS. They will assume operations effective November 1, 1994. Bond coverage for lease activities is being provided by BTA OIL PRODUCERS, under their statewide oil and gas bond BLM bond #UT0711. BTA OIL PRODUCERS will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

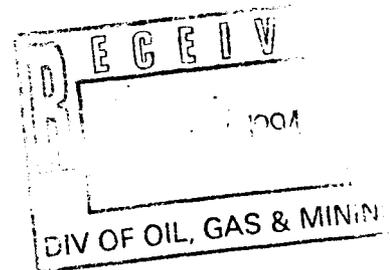
From: Prima Exploration, Inc.
7800 E. Union Ave. #605
Denver, CO 80237
(303) 779-0402

To: BTA Oil Producers
104 South Pecos
Midland, TX 79701
(915) 682-3753

Signed: Barry Seal
Title: Partner

13. Name & Signature: Danley Law Title: PRES Date: 10/24/94

(This space for State use only)



TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Fork-A #G05
Field or Unit name: Bridger Lake API no. 43-043-20186
Well location: QQ SWSE section 23 township 3N range 14E county Summit
Effective Date of Transfer: 12/01/93 Operations transferred 11/1/94

CURRENT OPERATOR
Transfer approved by:
Name Donald J. Law Company Prima Exploration, Inc.
Signature *Donald J. Law* Address 7800 E. Union Ave. #605
Title President Denver, CO 80237
Date 10/26/94 Phone (303) 779-0402
Comments:

NEW OPERATOR
Transfer approved by:
Name Barry Beal, Jr. Company BTA Oil Producers
Signature *Barry Beal* Address 104 South Pecos
Title Partner Midland, TX 79701
Date 11-2-94 Phone (915) 682-3753
Comments:

(State use only)
Transfer approved by *[Signature]* Title *Field Manager*
Approval Date *11-8-94*

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- WJG GIL
2- LWP 7-PL
3- DP 8-SJ
4- VLC 9-FILE
5- RJJ ✓
6- LWP ✓/LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-94 & 11-01-94/A-#5 (GIW))

TO (new operator)	BTA OIL PRODUCERS	FROM (former operator)	PRIMA EXPLORATION INC
(address)	104 S PECOS	(address)	7800 E UNION AVE STE 605
	MIDLAND TX 79701		DENVER CO 80237
	BARRY BEAL		DONALD LAW
phone	(915) 682-3753	phone	(303) 779-0402
account no.	N 0310	account no.	N2030

Hell(s) (attach additional page if needed): ***BRIDGER LAKE UNIT**

Name: <u>A-#3/DKTA (GIW)</u>	API: <u>43-043-20010</u>	Entity: <u>6285</u>	Sec <u>25</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013145</u>
Name: <u>#D10/DKTA (WDW)</u>	API: <u>43-043-30001</u>	Entity: <u>6285</u>	Sec <u>14</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#2/DKTA</u>	API: <u>43-043-20009</u>	Entity: <u>6285</u>	Sec <u>26</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#4/DKTA</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	Sec <u>26</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#6/DKTA</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	Sec <u>23</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013147</u>
Name: <u>A-#7/DKTA</u>	API: <u>43-043-20303</u>	Entity: <u>6285</u>	Sec <u>24</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>U013146</u>
Name: <u>A-STATE #8/DKTA</u>	API: <u>43-043-20305</u>	Entity: <u>6285</u>	Sec <u>36</u>	Twp <u>3N</u>	Rng <u>14E</u>	Lease Type <u>ML17185</u>
<u>A-#13/DKTA</u>	<u>43-043-30146</u>	<u>6285</u>	<u>35</u>	<u>3N</u>	<u>14E</u>	<u>U013147</u>
<u>*A-#5/DKTA (GIW)</u>	<u>(43-043-20186)</u>	<u>6285</u>	<u>23</u>	<u>3N</u>	<u>14E</u>	<u>U013147</u>

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-11-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-11-94)*
- NA* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-28-94*
- LWP* 6. Cardex file has been updated for each well listed above. *10-31-94*
- LWP* 7. Well file labels have been updated for each well listed above. *10-31-94*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-28-94)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes *no*) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Land Admin. Surety #015003946 (\$20,000) Aprv. 10-5-94. All 3N 14E Sec. 36*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19_____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DTS 2. Copies of documents have been sent to State Lands for changes involving State leases. *11-9-94 to Ed Bonner*

FILMING

1. All attachments to this form have been microfilmed. Date: *November 16* 19*94*.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941027 Btm/SL Aprv. eH. 10-19-94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BTA OIL PRODUCERS

3. Address and Telephone No.
104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sections 14, 22, 23, 24, 25, & 35; T3N-R14E
(See Attachment for details)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
8910086770

8. Well Name and No.
Fork A Lease

9. API Well No.
See Attachment

10. Field and Pool, or Exploratory Area
Bridger Lake

11. County or Parish, State
Summit Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

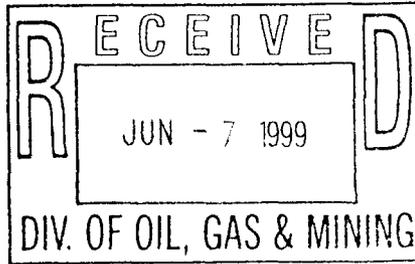
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
BTA OIL PRODUCERS
104 South Pecos
Midland, TX 79701
(915) 682-3753



To:
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, TX 75251
(972) 701-8377

Signed: [Signature]
FRID N. DICKINSON
Title: V.P.

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title Regulatory Administrator
(This space for Federal or State office use)

Date 05/27/99

Approved by _____
Conditions of approval, if any:

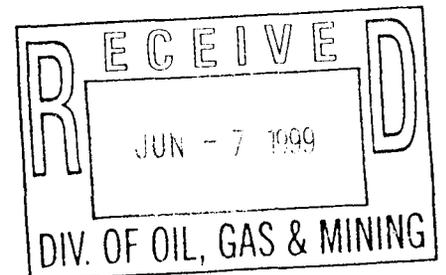
Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment to 3160-05 – Change of Operator

Utah Account Number	N0310 (BTA)
Utah Account Number	N4900 (Merit)
Entity Number	06285-Bridger Lake Unit
Lease Name	Fork –A-
Field & Zone	Bridger Lake – Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>¼ ¼</u>	<u>Location</u> <u>Sec. Twnshp- Range</u>
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E



MERIT ENERGY COMPANY

12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(972) 701-8377
(972) 960-1252 Fax

June 3, 1999

Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT. 84114

RE: Transfer of Operations from BTA Oil
Producers to Merit Energy Company
Bridger Lake Unit
Summit County, Utah

Dear Sir or Madam:

Enclosed you will find, in triplicate, a copy of BLM form 3160-5 Sundry Notice for Change of Operator covering the wells located within the above referenced unit. Merit is submitting the BLM form for the change of operator in lieu of Utah Form 9.

Also enclosed, in triplicate, is Utah Form 5 (Transfer of Authority to Inject) covering the three injection/disposal wells for the unit.

Merit Energy Company became the operator of the unit effective June 1, 1999. Should you require additional information, please advise this office or contact me at (972) 383-6558.

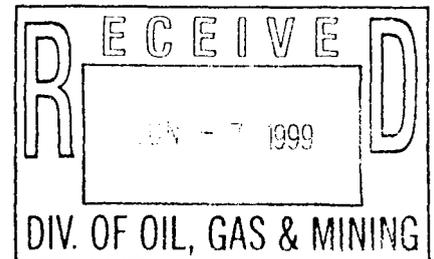
Sincerely,

MERIT ENERGY COMPANY



Arlene Valliquette
Manager – Regulatory Affairs

Encls. (12)



TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: Fork -A- #G05

Field or Unit name: Bridger Lake API no. 43-043-20186

Well location: QQ SWSE section 23 township 3N range 14E county Summit

Effective Date of Transfer: 01/01/99 (Operations transferred 06/01/99)

CURRENT OPERATOR

Transfer approved by:

Name BARRY BEAL Company BTA OIL PRODUCERS

Signature *Barry Beal* Address 104 South Pecos

Title Partner Midland, TX 79701

Date 05/27/99 Phone (915) 682-3753

Comments:

NEW OPERATOR

Transfer approved by:

Name Fred N. Dier Company MERIT ENERGY COMPANY

Signature *Fred N. Dier* Address 12222 Merit Drive, Suite 1500

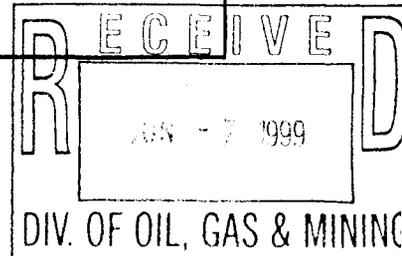
Title V.P. Dallas, TX 75251

Date 5/27/99 Phone (972) 701-8377

Comments:

(State use only)
Transfer approved by *[Signature]* Title Tech. Services Manager

Approval Date 9-13-99





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

June 17, 1999

Merit Energy Company
Attn: Arlene Valliquette
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Successor of Operator
Bridger Lake Unit
Summit County, Utah

Gentlemen:

On June 7, 1999, we received a sundry notice advising us that Merit Energy Company was the new operator for the Bridger Lake Unit Agreement, Summit County, Utah. We are returning the sundry notice for the change of operator unapproved.

Please use the attached forms of designation of successor unit operator. When resubmitting your application, we require four complete sets of indentures to be filed with one set containing original signatures which will be retained by this office. You may follow the self certification process outlined in the instructions for designation of successor unit operator which is enclosed for your information.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

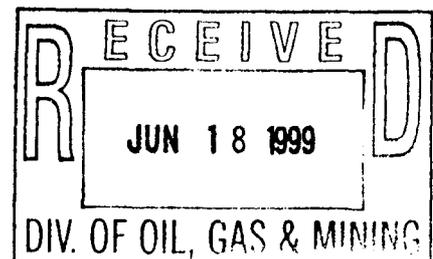
Enclosure

cc: BTA Oil Producers

bcc: File - Bridger Lake Unit
Field Manager - Salt Lake

DOGMA
Agr. Sec. Chron.
Fluid Chron.

U931:TATHOMPSON:tt:6/17/99



INJECTION WELL - PRESSURE TEST

Well Name: BRIDGER LAKE A # ~~3~~ 5 API Number: 43-043-20186
 Qtr/Qtr: SW/SE Section: 23 Township: 3N Range: 14E
 Company Name: ~~BTA OIL PRODUCERS~~ Merit Energy
 Lease: State _____ Fee _____ Federal X Indian _____
 Inspector: J THOMPSON Date: 8/12/99 6:10 PM

Initial Conditions:

Tubing - Rate: _____ Pressure: 940 psi
 Casing/Tubing Annulus - Pressure: 940 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>0</u>	<u>940</u>
5	<u>1000</u>	<u>940</u>
10	<u>940</u>	<u>940</u>
15	<u>940</u>	<u>940</u>
20	<u>940</u>	<u>940</u>
25	<u>940</u>	<u>940</u>
30	<u>940</u>	<u>940</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 940 psi
 Casing/Tubing Annulus Pressure: 0 psi

COMMENTS: _____

[Signature]
 Operator Representative



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 17, 1999

COPY

Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On August 16, 1999, we received an indenture dated June 1, 1999, whereby BTA Oil Producers resigned as Unit Operator and Merit Energy Company was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 3011 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

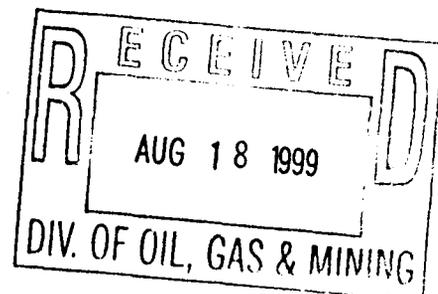
/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
AFMSS
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:8/17/99



Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8910086770								
UTU013145	4304315763	1-A BRIDGER LAKE	NWSW	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304330001	10 FORK-A	NWSE	14	T 3N	R14E	WDW	BTA OIL PRODUCERS
UTU013147	4304330146	13 BRIDGER LAKE	NWNE	35	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013145	4304330147	14 BRIDGER LAKE	NWSE	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304320009	2 FORK-A	NWSE	26	T 3N	R14E	ABD	BTA OIL PRODUCERS
UTU013145	4304320010	3 FORK-A	NWNW	25	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320143	4 FORK-A	NWNW	26	T 3N	R14E	OSI	BTA OIL PRODUCERS
UTU013147	4304320186	5 FORK-A	SWSE	23	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320196	6 FORK-A	SWNW	23	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013146	4304320303	7 FORK-A	SWSE	24	T 3N	R14E	POW	BTA OIL PRODUCERS
STATE	4304320305	8 FORK-A	SWNW	36	T 3N	R14E	ABD	BTA OIL PRODUCERS

Gilbert Peak
NE
Quail

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INJECTION WELL INSPECTION RECORD

Operator: BTA OIL PRODUCERS API: 43-043-20186
Well Name: A #5 Field: BRIDGER LAKE
Sec/Twp/Rng: 23-3N-14E
County: SUMMIT
Type of Inspection: Routine X MIT Workover Conversion Plugging

Injection Type:
Disposal: _____ Enhanced Recovery: _____ Other: GIW

Injecting: Shut-In: _____
Rate: _____ (bpd) Totalizer: _____ (bbls)
Gauges: Tubing YES Casing Pressure: NO (psig)
Casing NO
Tubing Pressure: 850 (psig) Housekeeping: GOOD

Equipment Condition: GOOD

Remarks: FLOW LINE UNION IS LEAKING ON
THE 2 INCH LINE. FIELD PERSONNEL WERE
NOTIFIED. notified pumps same day.

Inspector: Jim Thompson Date: 27-AUG-98
Time: 10:30

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator)	<u>MERIT ENERGY COMPANY</u>	FROM: (old operator)	<u>BTA OIL PRODUCERS</u>
(address)	<u>12222 MERIT DR. STE 1500</u>	(address)	<u>104 SOUTH PECOS</u>
	<u>DALLAS, TX 75251</u>		<u>MIDLAND, TX 79701</u>
Phone:	<u>(972) 701-8377</u>	Phone:	<u>(915) 682-3753</u>
Account no.	<u>N4900</u>	Account no.	<u>N0310</u>

WELL(S) attach additional page if needed:

***BRIDGER LAKE UNIT**

Name: <u>*SEE ATTACHED*</u>	API: <u>A31043-20186</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 6.7.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 6.7.99)*
- HA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(rec'd 8.18.99)*
- DR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(9.8.99)*
- DR 6. Cardex file has been updated for each well listed above.
- HA 7. Well file labels have been updated for each well listed above. **new filing system*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9.8.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.

DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- HA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- HA 2. A copy of this form has been placed in the new and former operator's bond files.
- HA 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- HA 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- HA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

KS 1. All attachments to this form have been microfilmed. Today's date: 24 Jan 2000.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

form 5 on
BLM denied approval (rec'd 6-18-99)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-013147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Bridger Lake Unit

8. Well Name and No.
Fork "A" #5

9. API Well No.
43-043-20186

10. Field and Pool, or Exploratory Area
Bridger Lake; Dakota

11. County or Parish, State
Summit County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merit Energy Company

3a. Address
12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)
972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1120' FSL & 1530' FEL (SW SE)
Section 23-T3N-R14E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Add perforations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

During April, 2000 Merit Energy Company returned this shut in gas injector to active status as a gas producer. Merit Energy Company proposes to add perforations in the Dakota as detailed in the attached procedure.

Note: Current well bore diagram also attached.

RECEIVED

JUL 21 2000

**DIVISION OF
OIL, GAS AND MINING**

COPY SENT TO OPERATOR
Date: 7-26-00
Initials: CHD

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Arlene Valliquette	Title Manager - Regulatory Affairs
Signature <i>Arlene Valliquette</i>	Date July 18, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Utah Division of Oil, Gas and Mining

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Workover Procedure
Bridger Lake Unit
Fork "A" #5
7/17/2000

1. MIRU
2. Run in hole with wireline and attempt to get down to packer @ 15600'
3. If Successful, Run in with Plug and attempt to set plug inside packer at 15600'
4. If Successful, Run in with Gamma Ray and strip gun Correlate with old log.
5. Perforate Dakota "D" 15550'-15572' 6 SPF through tubing.
6. Stimulate if necessary
7. Put well on gas lift.

RECEIVED

JUL 21 2000

**DIVISION OF
OIL, GAS AND MINING**

MERIT ENERGY COMPANY

LEASE & WELL NO. Fork #5 FORMER NAME _____
 FIELD NAME Bridger Lake Unit COUNTY & STATE Summit, UT
 LOCATION 1530' FEL & 1120' FSL Sec. 23-3N-14E API NO. 43-043-20186

K.B. ELEV. 9061.0'
 D.F. ELEV. _____
 GROUND LEVEL 9041.0'
 CORR. -20.0'

SURFACE CASING

SIZE	<u>13 3/8"</u>	WEIGHT	<u>61 & 68#</u>	DEPTH	<u>2048'</u>
GRADE	<u>H-40</u>	SX. CMT.	<u>400 sx</u>	TOC @	<u>surf</u>

HOLE 17 1/2"
 SIZE

TUBING 2 7/8" 6.5# N-80
 SIZE

WELL HISTORY

COMPLETION DATE: 9/28/81

EOT @ 15500'
 Packer @ 15500' Baker FB-1
 S.N. @ _____
 Gas Lift Mandrels @ 8996', 11684', 13940', 15429'

X-Nipple @ _____

HOLE 12 1/4"
 SIZE

INTERMEDIATE CASING

SIZE	<u>9 5/8"</u>	WEIGHT	<u>47#</u>
GRADE	<u>S80&K55</u>	SX. CMT.	<u>430 sx</u>
TOC @	<u>7709'</u>	DEPTH	<u>8898'</u>

Retrievable Packer @ 15436'
 Top of 3 1/2" Tubing @ 15480'

Packer @ 15484'
PERFORATIONS

Dakota ▶ perms:
15550'-15572' *sgzd w/1150x*

HOLE 8 3/4"
 SIZE

Packer @ 15600'
 Dakota A
15,670'-15700'

PRODUCTION CASING

SIZE	<u>7"</u>	WEIGHT	<u>26,29,32 #</u>
GRADE	<u>S-95,L-80</u>	SX. CMT.	<u>440 sx</u>
TOC @	<u>14170'</u>	DEPTH	<u>15797'</u>

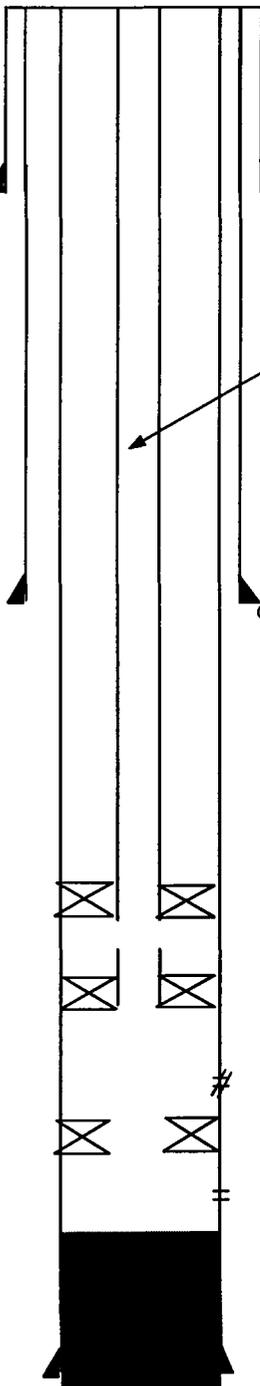
PBTD @ 15784'
 TD @ 15925'

RECEIVED

JUL 21 2000

DIVISION OF
 OIL, GAS AND MINING

Prepared by Jake Plunk



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-013147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Bridger Lake Unit

8. Well Name and No.
Fork "A" #5

9. API Well No.
49-043-20186

10. Field and Pool, or Exploratory Area
Bridger Lake; Dakota

11. County or Parish, State
Summit County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merit Energy Company

3a. Address
12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)
972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1120' FSL & 1530' FEL (SW SE)
Section 23-T3N-R14E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Attempt to clean out</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>& add perforations</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

During April, 2000 Merit Energy Company returned this shut in gas injector to active status as a gas producer.

During September, 2000 Merit Energy Company attempted to clean out this well & add perforations to the Dakota.

Merit was unable to get below 15,496'. The well was shut in for further evaluation.

RECEIVED

JUN 21 2001

DIVISION OF
OIL, GAS AND MINING

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature <i>Arlene Valliquette</i>	Title Manager - Regulatory Affairs
Date June 15, 2001	

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

October 19, 2004

Whiting Oil & Gas Corporation
Attn: Sandy Galpin
Mile High Center
1700 Broadway, Suite 2300
Denver, Colorado 80290-2300

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 14, 2004, we received an indenture dated October 1, 2004, whereby Merit Energy Company resigned as Unit Operator and Whiting Oil & Gas Corporation was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000148 will be used to cover all federal operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager – Salt Lake (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Dockets
File – Bridger Lake Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:10/19/04

RECEIVED

OCT 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: 8910086770
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached</u>			8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR: Merit Energy Company		N4900	9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 13727 Noel Road, Ste 500 CITY Dallas STATE TX ZIP 75240		PHONE NUMBER: (972) 628-1558	10. FIELD AND POOL, OR WILDCAT: Bridger Lake
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List			COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company, effective July 1, 2004, has transferred its interest in the attached list of properties to:

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO. 80290

Transfer of operations is effective October 1, 2004.

WHITING OIL AND GAS CORPORATION **N2680**

By: James T. Brown Date: October 20, 2004
James T. Brown, Vice President of Operations

NAME (PLEASE PRINT) Arlene Valliquette TITLE Land/Regulatory Manager - North Division

SIGNATURE Arlene Valliquette DATE OCTOBER 20, 2004

(This space for State use only)

APPROVED 10/28/04

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 25 2004
DIV. OF OIL, GAS & MINING

CHANGE OF OPERATOR
from Merit Energy Company to Whiting Oil and Gas Corporation
Bridger Lake Unit, Summit County, Utah
Attachement to UOGM Form 9

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Surface Location
Inj Well	U-013145	Bridger Lake	Fork A #3	43-043-20010	NWNW (627' FNL & 520' FWL) Sec 25-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #4	43-043-20143	NWNW (990' FNL & 1000' FWL) Sec 26-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #5	43-043-20186	SWSE (1120' FSL & 1530' FEL) Sec 23-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #6	43-043-20196	SWNW (1470' FNL & 1045' FWL) Sec 23-T3N-R14E
Oil Well	U-013146	Bridger Lake	Fork A #7	43-043-20303	SWSE (1120' FSL & 1724' FEL) Sec 24-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #13	43-043-30146	NWNE (50' FNL & 1443' FEL) Sec 35-T3N-R14E
Inj Well	U-27918	Bridger Lake	Flash Federal #1	43-043-30282	SESW (900' FSL & 2600' FWL) Sec 18-T3N-R15E
Inj Well	U-013147	Bridger Lake	Fork A #10	43-043-30001	NWSE (1686' FSL & 1623' FEL) Sec 14-T3N-R14E

RECEIVED

OCT 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-013147	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input type="checkbox"/> REENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Bridger Lake	
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation			9. WELL NAME and NUMBER: Fork A-5H	
3. ADDRESS OF OPERATOR: 1700 Brdway, STE 2300 CITY Denver STATE CO ZIP 80290-2300		PHONE NUMBER: (303) 390-4095	10. FIELD AND POOL, OR WILDCAT: Frontier / <i>Bridger Lake</i> 510	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 557290x 4536081y 40.975794 -110.319065 1085' FSL & 1522' FEL <i>Swiss</i>			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 23-T3N-R14E S.L.B. & M.	
AT PROPOSED PRODUCING ZONE: 61' FNL & 942' FWL (Sec 23-T3N-R14E, SLB&M) NENE 556425x 4537341y 40.987197 -110.329234				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 20.44 miles South of Mountain View, Wyoming			12. COUNTY: Summit	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1350' to Bridger Lake Unit Line	16. NUMBER OF ACRES IN LEASE: 3838	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 800' (closest point to drill path)	19. PROPOSED DEPTH: 19774' MD & 15020' TVD	20. BOND DESCRIPTION: RLB0004585 Blanket Plugging		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR 9046	22. APPROXIMATE DATE WORK WILL START: 5/15/2008	23. ESTIMATED DURATION: 30-45 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8" 61&68 Surface	2,048	400 sx Existing
12-1/4"	9-5/8" 47 Intermed	8,898	430 sx Existing
8-3/4"	7" 26,29,32 Production	15,797	440 sx Existing
6-1/8"	4-1/2" 11.6 Liner	14,447	Top Liner Hang in 7"
		19,774	Bottom Liner Set with 2 swell Packers
			See attached drill plan for full details

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

Water will Be Obtained from Municipal Source

NAME (PLEASE PRINT) Scott M. Webb TITLE Regulatory Coordinator

SIGNATURE DATE 4/14/2008

Approved by the
**Utah Division of
Oil, Gas and Mining**

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-043-20186

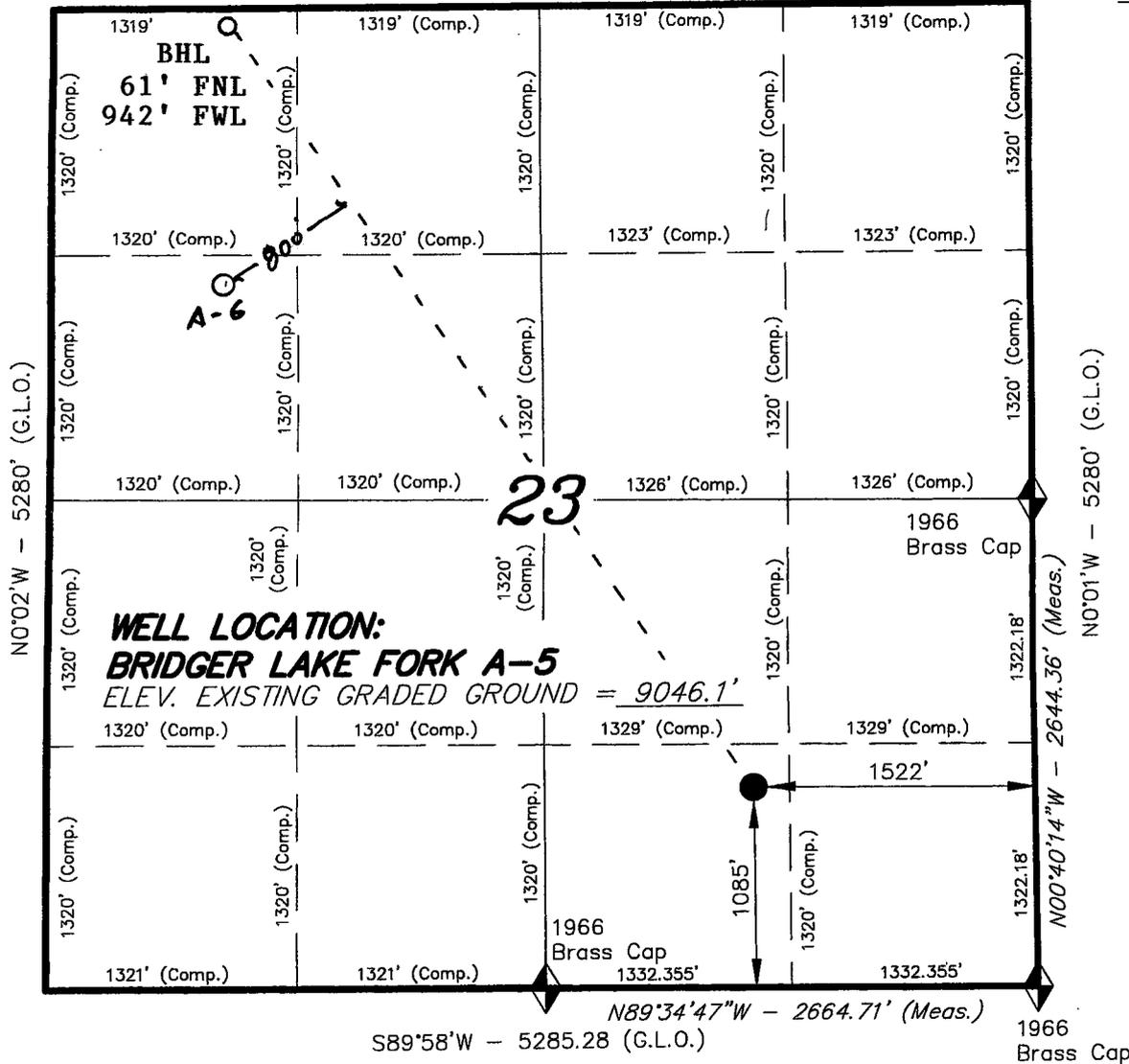
Date: 04-30-08

By:

(See Instructions on Reverse Side)

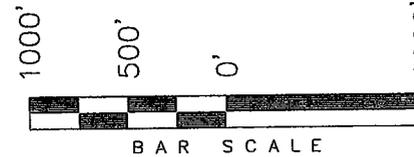
T3N, R14E, S.L.B.&M.

S89°58'W - 5277.36 (G.L.O.)



WHITING OIL & GAS CORPORATION

WELL LOCATION, BRIDGER LAKE FORK A-5, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 23, T3N, R14E, S.L.B.&M. SUMMIT COUNTY, UTAH.

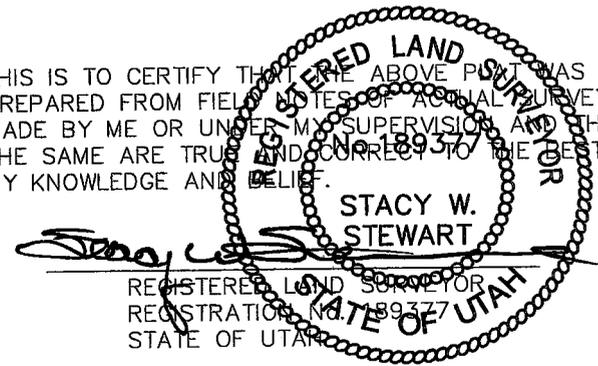


NOTES:

1. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

Basis of elevation is the Southeast Corner of Section 23, T3N, R14E, S.L.B.&M. Which has a Measured Elevation of 8959.2' (NAVD88) (OPUS Solution).

NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°58'32.71" (40.975753)
LONGITUDE =	110°19'11.77" (110.319936)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°58'32.90" (40.975806)
LONGITUDE =	110°19'09.21" (110.319224)

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 12-28-07	SURVEYED BY: C.D.S.
DATE DRAWN: 1-3-08	DRAWN BY: R.V.C.
REVISED: 1-4-08	SCALE: 1" = 1000'



April 15, 2008

Ms. Dianna Mason
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Horizontal Lateral Casing Exit
Fork A-5H
SWSE Section 23-T3N-R14E
Summit County, Utah

Dear Ms. Mason;

Enclosed in duplicate for the subject well application to drill are the following items:

Form 3
Drilling Plan
Horizontal Plan
Plats and Diagrams
Location and Lease Maps

I will be your primary contact for this project, my direct telephone number is (303) 390-4095 and my E-mail address is "scottw@whiting.com". If you have any questions or need additional information please contact me at either source. Thank you for your time and assistance in this matter.

Sincerely,

Scott M. Webb
Regulatory Coordinator
Whiting Oil and Gas Corporation

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

**Whiting Oil & Gas Corp.
 Bridger Lake A-5H Well Plan
 API #: 43-043-20186-01
 4-14-08**

Surface Location: Section 23-T3N R14E
 1085' FSL 1522' FEL
 Summit County, Utah

Summary: The program on the Bridger Lake A-5H well is a re-entry to drill a ~5,000' casing exit horizontal lateral in the Frontier formation. A whipstock will set in the existing 7" casing and a window cut in the casing. The lateral will be drilled with a 6-1/8" bit on a BHA which will include a MWD with GR. GR readings will be used to keep the well in zone. At TD, a 4-1/2" liner with swell packers will be ran and hung inside the 7" existing production casing from 14,447' to 19,774' to complete the well. Stimulation will consist of sand water fracturing in several stages using sliding sleeves within the isolated sections of the horizontal portion of the wellbore.

DRILLING PROGRAM

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Ground Level 9,046' Estimated KB 9,072' (26')

<u>Formation</u>	<u>TVD</u>	<u>TVDSS</u>	<u>Lithology</u>	<u>Hazard</u>
Tertiary	Surface	9,046'		
Fort Union	8,520'	552'	Shale, siltstone	
Mesaverde	11,093'	-2,021'	Ss & sh	
Hillard	12,857'	-3,785'	Sandy sh	
FO520 (1 st Bench 2 nd Frontier)	14,972'	-5,900'	Ss	Oil
Top Hz Target	15,020'	-5,9448'	Ss	Oil
FO960 (2 nd Bench 2 nd Frontier)	15,041'	-5,969'	Ss & Sh	Oil

2. HORIZONTAL LATERAL DIRECTIONAL PLAN:

Bottom-hole Location: 23-T3N-R14E
 61' FNL 942' FWL
 Summit County, Utah

KOP at 14,447' TVD Build curve at 10 deg/100'. Curve radius 573', with a 4,427' horizontal section.

* See attached Directional Well Plan

3. PRESSURE CONTROL EQUIPMENT

- A. Type:** 13-5/8" 10,000 psi single & double ram hydraulic BOP.
13-5/8" 5,000 psi annular preventer
5,000 psi Casinghead
5,000 psi Tubinghead.

B. Testing Procedure:

The annular preventer will be pressure tested to 50% of stack rated working pressure for ten (10) minutes or until provisions of test are met, whichever is longer. The BOP, choke manifold, and related equipment will be pressure tested to approved BOP stack working pressure (if isolated from surface casing by a test plug) or to 70% of surface casing internal yield strength (if BOP is not isolated by a test plug). Pressure will be maintained for ten (10) minutes or until the requirements of the test are met, whichever is longer. At a minimum, the Annular and Blow-Out Preventer pressure tests will be performed:

1. When the BOPE is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

Annular will be function tested weekly, and pipe & blind rams activated each trip, but not more than once per day. All BOP drills & tests will be recorded in IADC driller's log.

C. Choke Manifold Equipment:

All choke lines will be straight lines whenever possible at turns, tee blocks will be used or will be targeted with running tees, and will be anchored to prevent whip and vibration.

D. Accumulator:

Accumulator will have sufficient capacity to open hydraulically-controlled choke line valve (if so equipped), close all rams plus annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double accumulator capacity and the fluid level will be maintained at manufacturer's recommendations. Accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack.

E. Miscellaneous Information:

Choke manifold and BOP extension rods with hand wheels will be located outside rig sub-structure. Hydraulic BOP closing unit will be located at least twenty-five (25) feet from the wellhead but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole. A flare line will be installed after the choke manifold with the discharge point of the flare line to a separate pit located at least 125 feet away from the wellbore and any existing production facilities.

4. PROPOSED CASING PROGRAM

Casing program will be a 4-1/2" 11.6# P-110 flush joint liner run in the horizontal section back to the existing 7" casing. Liner will be set using swell packers from 14,447' to 19,774' MD. See attached wellbore diagram for existing casing.

5. MUD PROGRAM

Hole Size	Drill Fluid System	Fluid Density	Interval
6-1/8"	Fresh Water Low Solids	9.5 - 12	14,447' to 19,774'

6-1/8" Hole with 4-1/2" Liner

Depth	Fluid Density	Funnel Viscosity	API Filtrate ml	PH	PV (cP)	YP (lbs/100 cuft)	Solids (% by Volume)
14,447' 19,774'	9.5 - 12	35-55	<6	8.5 - 9.5	10 - 15	10 - 20	<6

Mud system will be a closed loop system with a dewatering unit. No open pit will be constructed. Fresh water mud with weighted material will be used for the entire well. A copy of the proposed mud program is attached.

Drill cuttings will be de-watered and dry cuttings will be hauled to:

Collins Backhoe and Water Service
 P.O. Box 511
 Kemmerer, Wyoming 83101

Estimated volume of dry cuttings: 1746 Cubic Feet (64.66 Cubic Yards).

Water for mud systems will be purchased from the Town of Mountain View municipal water supply well. Use volume is estimated to be 5000 bbls (210,000 Gallons). Mud fluids and water will be either recycled or transported to a licensed disposal facility located to be determined.

6. TESTING, LOGGING AND CORE PROGRAMS

Cores: None planned
 DST: None planned

Surveys: Run Gyro on vertical hole to tie in to horizontal lateral.
 Deviation surveys every 90' in the horizontal lateral.

Mud Logger: From KOP to TD

Samples: 30' samples

Open Hole Logging Program:
 GR on MWD tool: Length of horizontal lateral.

7. WORKOVER AND DRILLING PROCEDURE

- a) Rig up and pull out of hole with retrievable packer and 2 7/8" tubing.
- b) Run GR-CCL-CBL logs to determine cement top and cement coverage. Run casing inspection log from 15,450' surface to determine casing wall thickness.
- c) Set CICR on tubing over cut off tubing/perm packer fish at 15460' and abandon Dakota perms at 15,550' with 100 sxs. Class G cement with additives. Dump 10 sx. On top of CICR, reverse clean and POH. WOC 24 hrs. Pressure test 7" casing to 2000#. Perform remedial cement work as necessary to insure 7" casing integrity.
- d) Run Gyro on vertical well. Move out workover rig. Move in Drilling Rig.
- e) RIH with whipstock, & milling assembly.
- f) Orient whipstock and set in 7" casing above the Frontier at 14,447'
- g) Cut window in 7" casing.
- h) RIH with BHA assembly to build curve, build curve at 10 deg/100'
- i) RIH with BHA assembly to drill lateral at 15,020' TVD. Drill to TD at 19,774' MD.
- j) RIH with 4-1/2" flush joint liner & swell packers.
- k) Land liner and set liner hanger in 7" casing at approx 14,447'.
- l) Release Drilling Rig and Move out
- m) Move in completion rig and stimulate Frontier.
- n) Clean up well and install production equipment as necessary, likely gas lift.
- o) Put well on sales to Bridger Lake Production facility.

8. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES:

No abnormal pressures are anticipated. No H₂S gas is anticipated.

Anticipated bottom-hole pressure is 6,500 psi (0.433 psi/ft) at 15,020' TVD in the Frontier SS (8.34 ppg equivalent).

9. ANTICIPATED STARTING DATE AND DURATION:

Dirt work startup: May 15, 2008

Preliminary workover and abandonment work: May 30, 2008

Spud: May 30, 2008

Duration: 30 – 45 days for drilling operations, 15 days for completion operations



Whiting Petroleum

Summit County, UT

Bridger Lake

Bridger Lake A-5

Bridger Lake A-5

Plan: Plan #1

Standard Planning Report

28 March, 2008



Whiting Petroleum Corporation

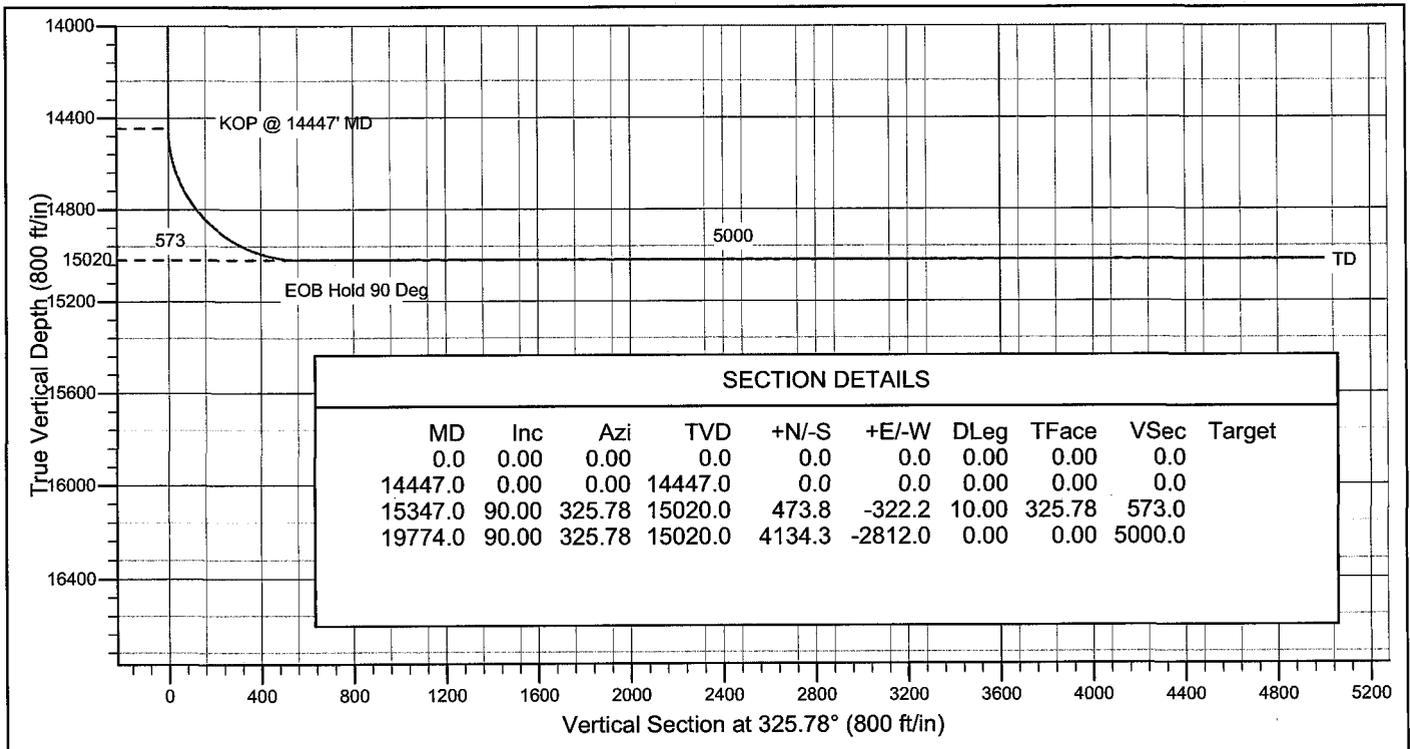
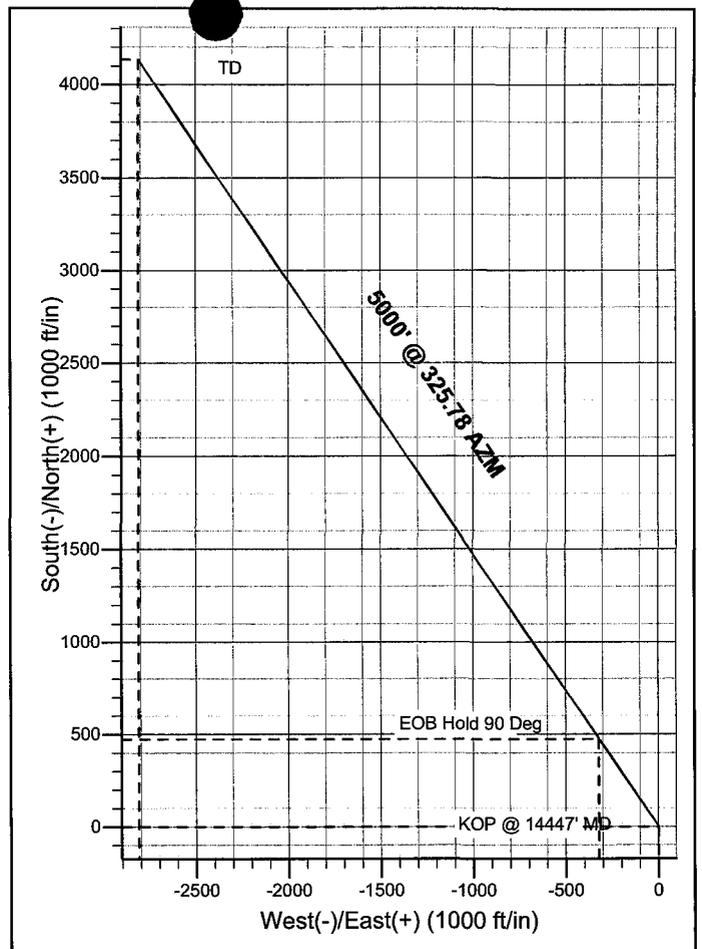


Bridger Lake A-5 Reentry
Summit County, UT
Sec 23 T3N-R14E



Azimuths to True North
Magnetic North: 12.01°

Magnetic Field
Strength: 53007.6snT
Dip Angle: 66.60°
Date: 11/28/2007
Model: IGRF200510





Crescent Directional Drilling L.P.

Planning Report



Database: EDM 2003.16 Single User Db
Company: Whiting Petroleum
Project: Summit County, UT
Site: Bridger Lake
Well: Bridger Lake A-5
Wellbore: Bridger Lake A-5
Design: Plan #1

Local Co-ordinate Reference: Well Bridger Lake A-5
TVD Reference: Well @ 0.0ft (Original Well Elev)
MD Reference: Well @ 0.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Summit County, UT		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site	Bridger Lake				
Site Position:		Northing:	1,072,019.50 m	Latitude:	40° 58' 32.844 N
From:	Lat/Long	Easting:	599,386.22 m	Longitude:	110° 19' 8.724 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	0.78 °

Well	Bridger Lake A-5					
Well Position	+N/-S	0.0 ft	Northing:	1,072,019.49 m	Latitude:	40° 58' 32.844 N
	+E/-W	0.0 ft	Easting:	599,386.22 m	Longitude:	110° 19' 8.724 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	0.0 ft

Wellbore	Bridger Lake A-5				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	11/28/2007	(°)	(°)	(nT)
			12.01	66.60	53,081

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	325.78

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
14,447.0	0.00	0.00	14,447.0	0.0	0.0	0.00	0.00	0.00	0.00	
15,347.0	90.00	325.78	15,020.0	473.8	-322.2	10.00	10.00	0.00	325.78	
19,774.0	90.00	325.78	15,020.0	4,134.4	-2,812.0	0.00	0.00	0.00	0.00	



Crescent Directional Drilling L.P.

Planning Report



Whiting Petroleum Corporation

Database: EDM 2003.16 Single User Db
Company: Whiting Petroleum
Project: Summit County, UT
Site: Bridger Lake
Well: Bridger Lake A-5
Wellbore: Bridger Lake A-5
Design: Plan #1

Local Co-ordinate Reference: Well Bridger Lake A-5
TVD Reference: Well @ 0.0ft (Original Well Elev)
MD Reference: Well @ 0.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
14,447.0	0.00	0.00	14,447.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP @ 14447' MD									
15,347.0	90.00	325.78	15,020.0	473.8	-322.2	573.0	10.00	10.00	0.00
EOB Hold 90 Deg									
19,774.0	90.00	325.78	15,020.0	4,134.3	-2,811.9	5,000.0	0.00	0.00	0.00
TD									

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (m)	Easting (m)	Latitude	Longitude
bridgetlake a-5	0.00	357.39	15,020.0	4,134.4	-2,812.0	1,073,267.89	598,512.07	40° 59' 13.694 N	110° 19' 45.392 W
- hit/miss target									
- Shape									
- plan hits target									
- Point									

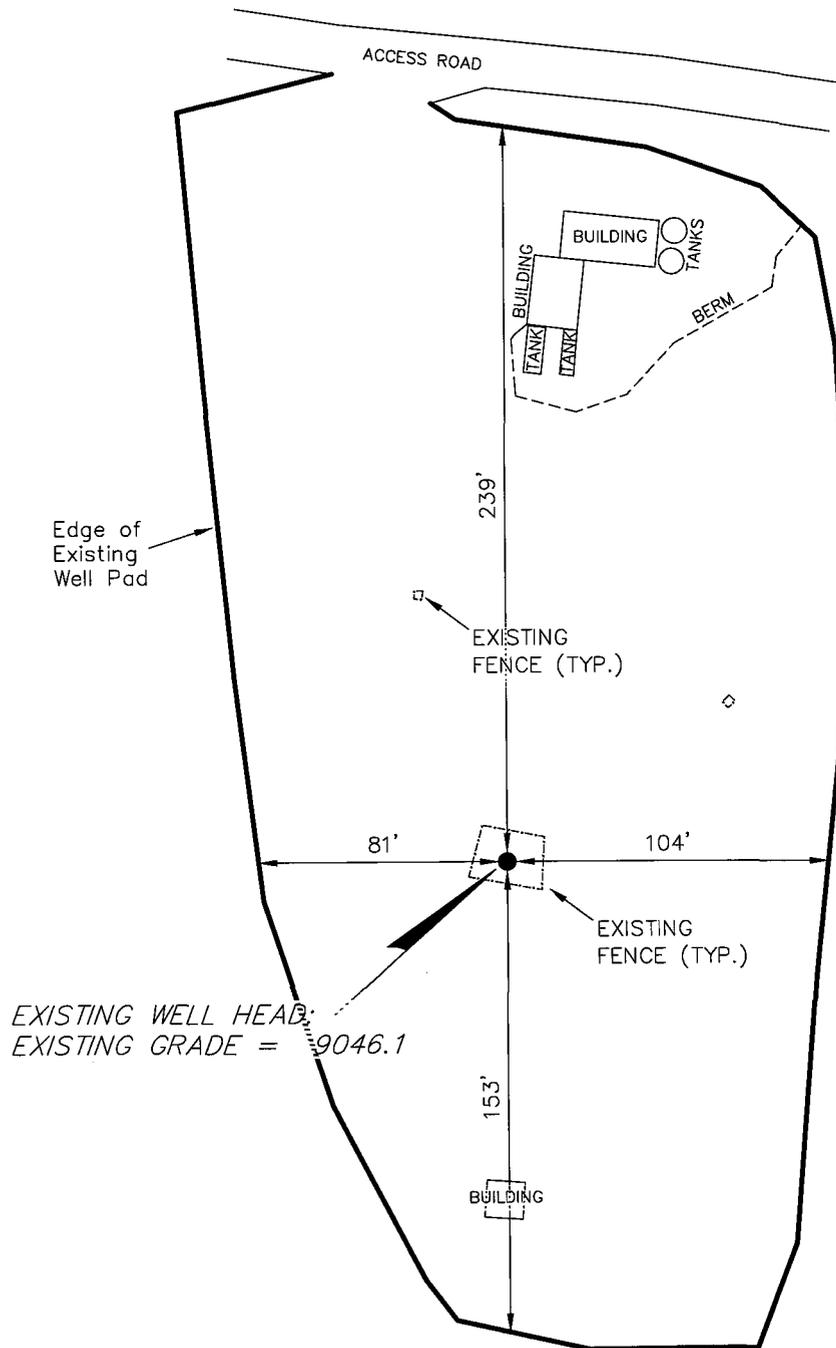
Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
14,447.0	14,447.0	0.0	0.0	KOP @ 14447' MD
15,347.0	15,020.0	473.8	-322.2	EOB Hold 90 Deg
19,774.0	15,020.0	4,134.3	-2,811.9	TD

WHITING OIL & GAS CORPORATION

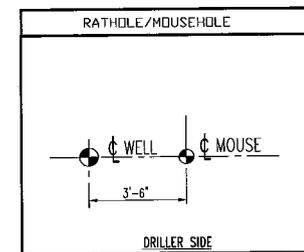
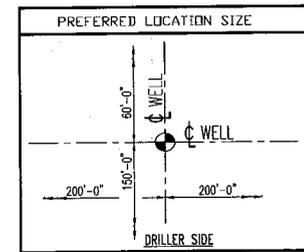
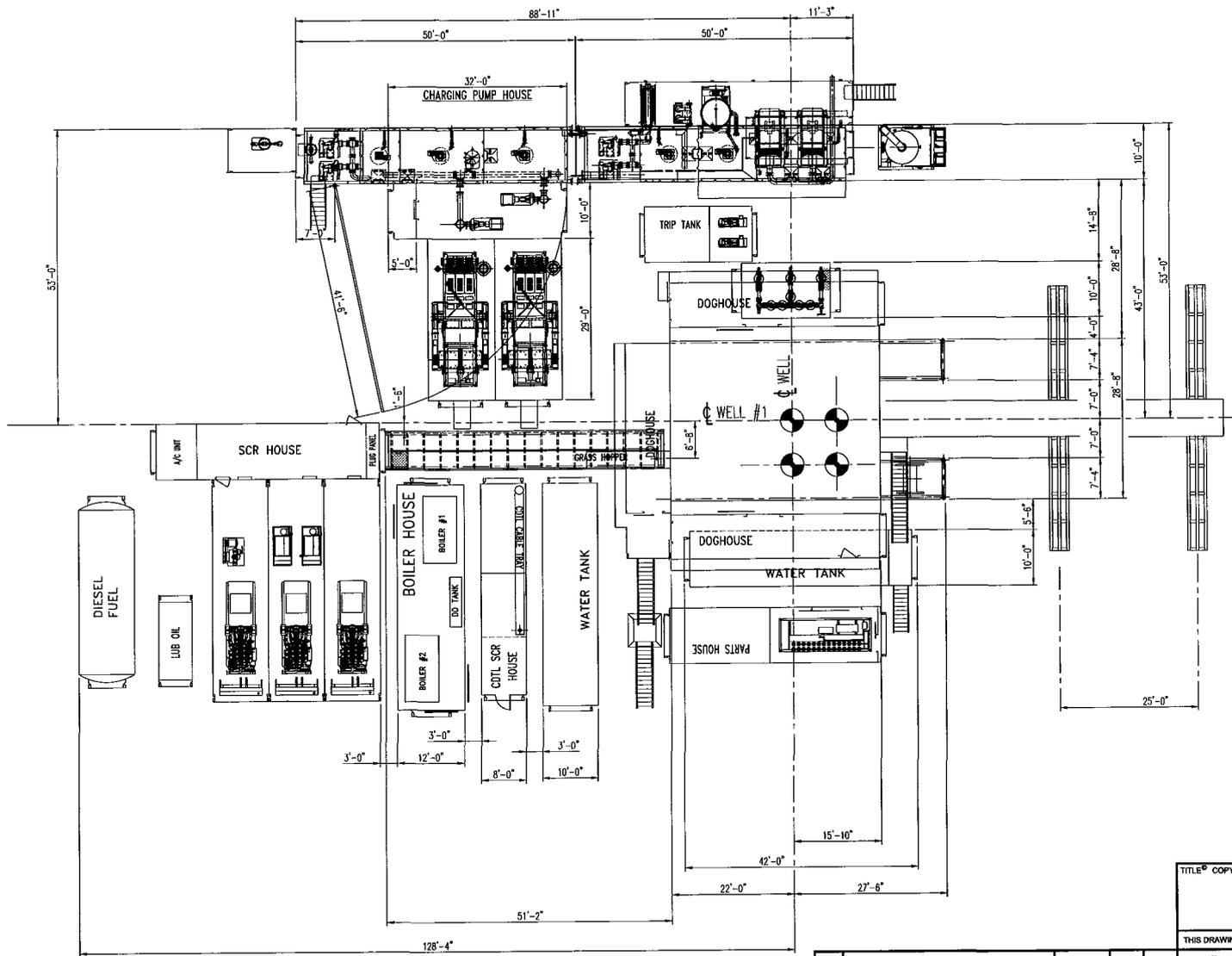
BRIDGER LAKE FORK A-5

Section 23, T3N, R14E, S.L.B.&M.



SURVEYED BY: C.D.S.	DATE SURVEYED: 12-28-07
DRAWN BY: R.V.C.	DATE DRAWN: 1-3-08
SCALE: 1" = 60'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



(NEW)

TITLE COPYRIGHTED
RIG 266
RIG LAYOUT QUAD #1 WELL 1
26-0" DRILL FLOOR
 THIS DRAWING IS SHOWN TRUE SCALE ONLY WHEN PRINTED ON THIS SIZE PAPER

0							ER:	FIG:	266	B
REV.	DESCRIPTION	DATE	BY	APP.	DRN BY:		EES	SCALE:	1/20=1'-0"	
XREF					DATE:		02/05/2007	APP:		
					ER DWG:			DWG:	266-801-1	

THIS DOCUMENT AND THE INFORMATION CONTAINED HEREIN IS A CONFIDENTIAL DISCLOSURE. IT IS SHOWN TO YOUR COMPANY WITH THE UNDERSTANDING IT IS NOT TO BE REVEALED TO OTHERS OR USED FOR ANY PURPOSE WITHOUT THE WRITTEN CONSENT OF NABORS INDUSTRIES.

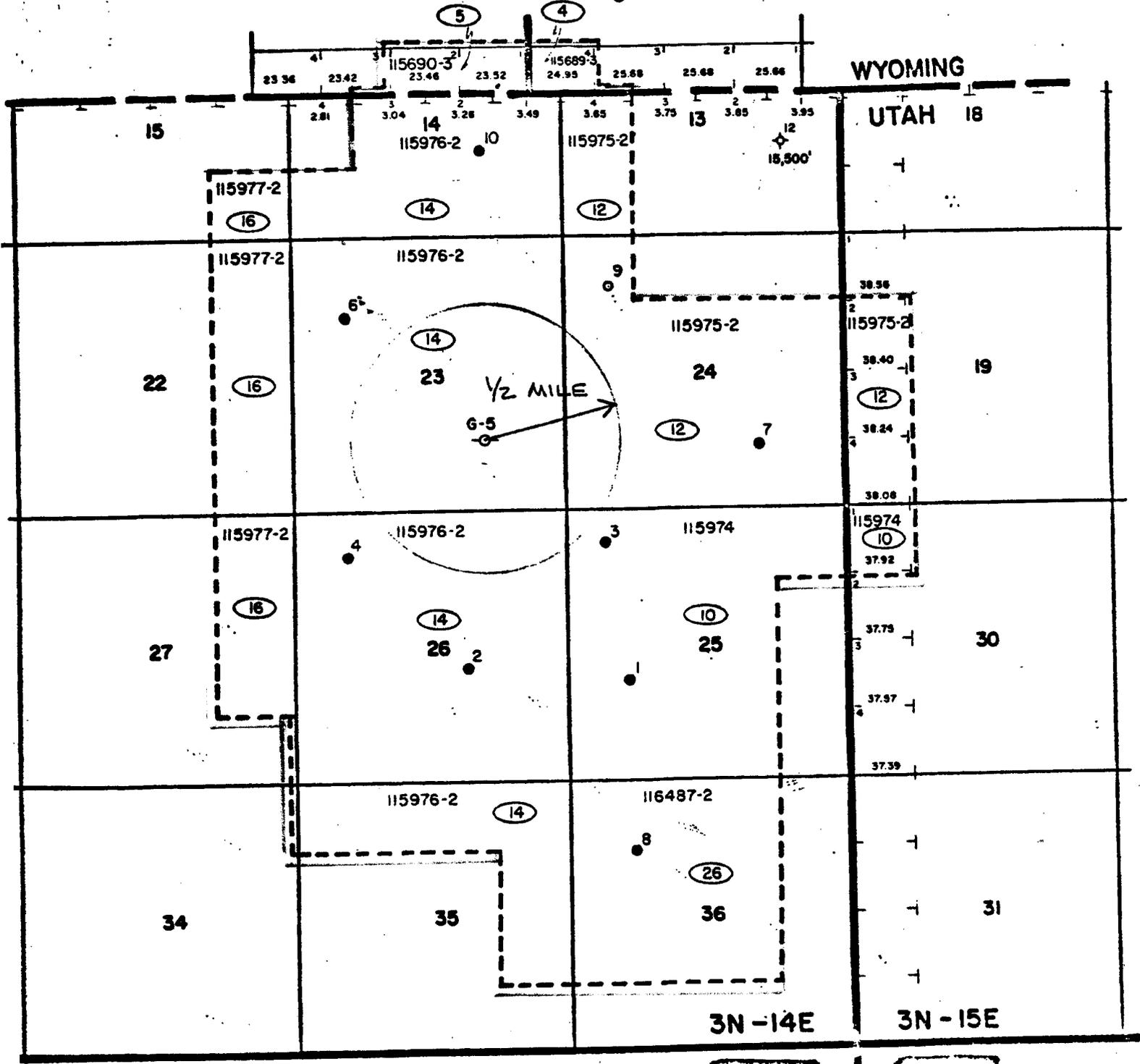
12N - 115W

12N - 114W

D-11
-O-

WYOMING

UTAH 18



G.F 14055
 Eff. 5-19-65 3,838.01 Ac. (Contracted 2-2-71)
 PPCo. 100%



"FORK "A"
 BRIDGER LAKE UNIT
 SUMMIT CO., UTAH
 UTAH CO., WYOMING
 Scale: 2" = 1 Mile

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/17/2008

API NO. ASSIGNED: 43-043-20186

WELL NAME: FORK A-5H
 OPERATOR: WHITING OIL & GAS (N2680)
 CONTACT: SCOTT WEBB

PHONE NUMBER: 303-390-4095

PROPOSED LOCATION:

SWSE 23 030N 140E
 SURFACE: 1085 FSL 1522 FEL
 BOTTOM: 0061 FNL 0942 FWL
 COUNTY: SUMMIT
 LATITUDE: 40.97579 LONGITUDE: -110.3191
 UTM SURF EASTINGS: 557290 NORTHINGS: 4536081
 FIELD NAME: BRIDGER LAKE (510)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013147
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: FRTR
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0004585)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3. ~~Horizontal~~ BH
- Unit: BRIDGER LAKE
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
 2- Spacing Spit BH

T3N R14E

BHL A-5H (REENTRY)

A-6

23

A-5
FORK A-5H (REENTRY)

BRIDGER LAKE FIELD BRIDGER LAKE UNIT

A-3

A-4

OPERATOR: WHITING O&G CORP (N2680)

SEC: 23 T.3N R. 14E

FIELD: BRIDGER LAKE (510)

COUNTY: SUMMIT

SPACING: R649-3-2 / HORIZONTAL DRILLING

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 24-APRIL-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 28, 2008

Memorandum

To: Field Office Manager, Salt Lake Field Office
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Bridger Lake Unit,
Summit County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well will be re-entered and completed as a horizontal well in calendar year 2008 within the Bridger Lake Unit, Summit County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Frontier)		
43-043-20186	Fork A-5H Sec 23 T03N R14E 1085 FSL 1522 FEL	
	BHL Sec 23 T03N R14E 0061 FNL 0942 FWL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Bridger Lake Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-28-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 30, 2008

Whiting Oil & Gas Corporation
1700 Broadway, Ste 2300
Denver, CO 80290-2300

Re: Fork A-5H Well, Surface Location 1085' FSL, 1522' FEL, SW SE, Sec. 23, T. 3 North,
R. 14 East, Bottom Location 61' FNL, 942' FWL, NW NW, Sec. 23, T. 3 North,
R. 14 East, Summit County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-043-20186.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Summit County Assessor
Bureau of Land Management, Utah State Office

Operator: Whiting Oil & Gas Corporation
Well Name & Number Fork A-5H
API Number: 43-043-20186
Lease: UTU-013147

Surface Location: SW SE Sec. 23 T. 3 North R. 14 East
Bottom Location: NW NW Sec. 23 T. 3 North R. 14 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WHITING OIL & GAS CORPORATION

Well Name: FORK A-5H

Api No: 43-043-20186 Lease Type: FEDERAL

Section 23 Township 03N Range 14E County SUMMIT

Drilling Contractor NABORS RIG # 266

SPUDDED:

Date 06/16/08

Time _____

How DRY

Drilling will Commence: _____

Reported by DOUG LEGACIE

Telephone # (713) 948-6908

Date 06/16//08 Signed CHD



EAGER BEAVER TESTERS INC.

P.O. BOX 1616
ROCK SPRINGS, WY 82902

PHONE:
CASPER - (307) 265-8147
ROCK SPRINGS - (307) 382-3350

43 043 20186
Fork A-5H

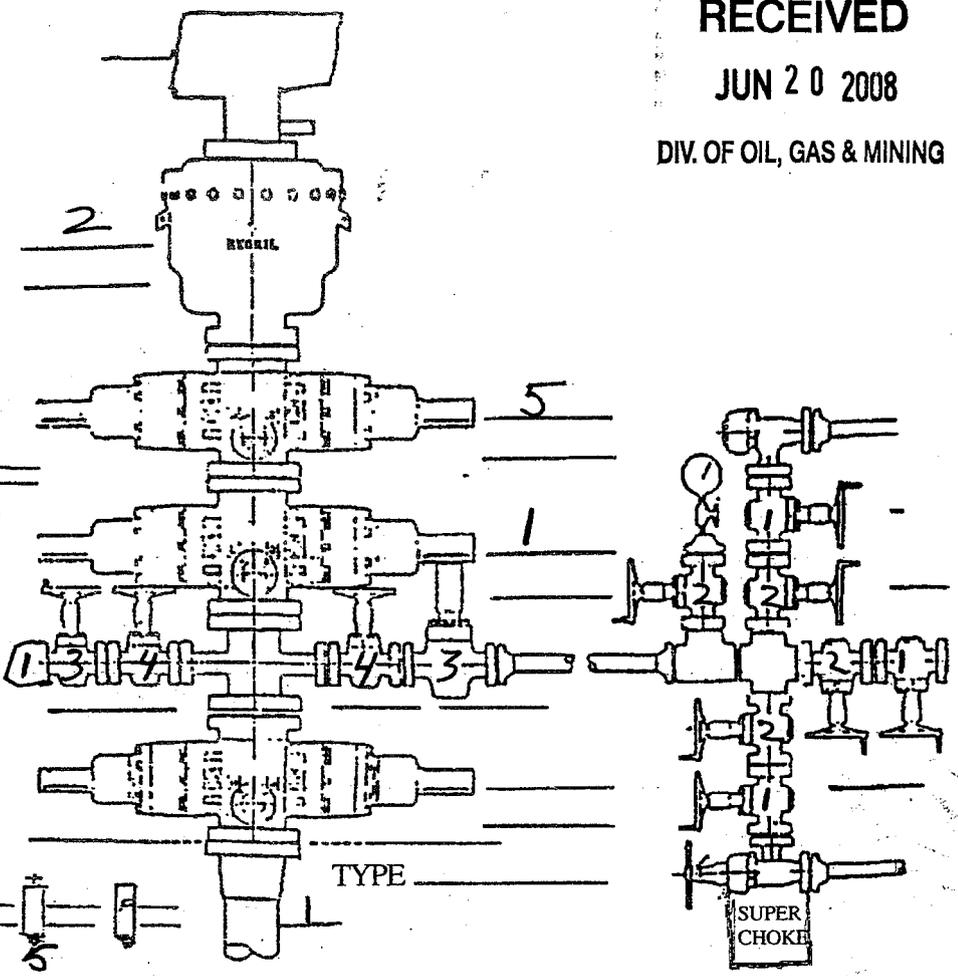
BOP TEST REPORT

DATE: 6/14/08 OPERATOR: WHITING RIG OR SITE#: NABOR 266 SEC: 23 TNSHIP: 3N RANGE: 14E

FIELD: 510 WELL#: Bridger lake fork A-5H TEST PRESSURE: 250/2000 psi

EQUIPMENT PRESSURE TESTED:

ANNULAR 50%	<u>2</u>
UPPER PIPE RAMS	<u>5</u>
LOWER PIPE RAMS	<u>1</u>
BLIND RAMS	<u>1</u>
KILL LINE VALVES	<u>1,3</u>
HCR VALVE	<u>3</u>
CHOKE VALVES	<u>3,4</u>
MANIFOLD VALVES	<u>1,2</u>
SUPER CHOKE	<u>✓</u>
MANUAL CHOKE	<u>✓</u>
UPPER KELLY VALVE	<u>3</u>
LOWER KELLY VALVE	<u>2</u>
INSIDE BOP	<u>5,5</u>
FLOOR VALVE	<u>5,4</u>
CASING PRE. <u>2000 PSI</u>	<u>1</u>



RECEIVED

JUN 20 2008

DIV. OF OIL, GAS & MINING

ACCUMULATOR AND CLOSING SYSTEM:

NITROGEN PRECHARGE PSI 900
 FIELD CHECK ✓ GAUGE CHECK _____
 BOTTLES ✓ SPHERES _____

FUNCTION CHECK 1800
 PUMP CHECK 20
 REMOTE OPERATION CHECK ✓
 HYDRAULIC FLUID LEVEL ✓

OTHER TESTS:

EQUIPMENT TYPE _____ PRESSURE _____

REPAIRS OR POTENTIAL PROBLEMS: Please Note Test was Performed Using

Cup Packer Set in Casing No Test Plug could be set
All Tests To 70% of Burst casing 7" x 6 lb J-55 = 2100 psi

6 AM

7

8

9

10

11

NOON

1

2

3

4

5

6 PM



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

6-13-08

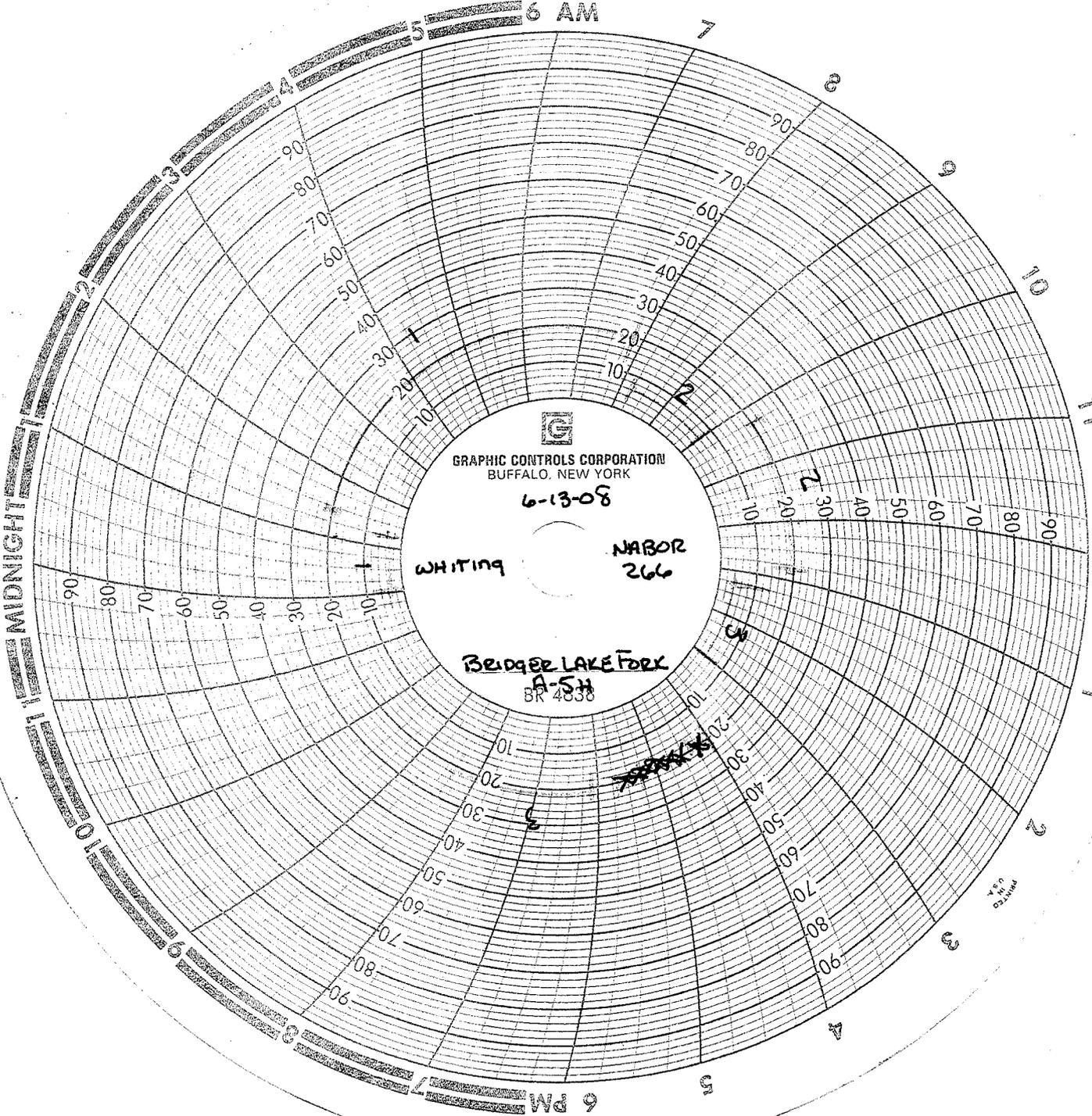
WHITING

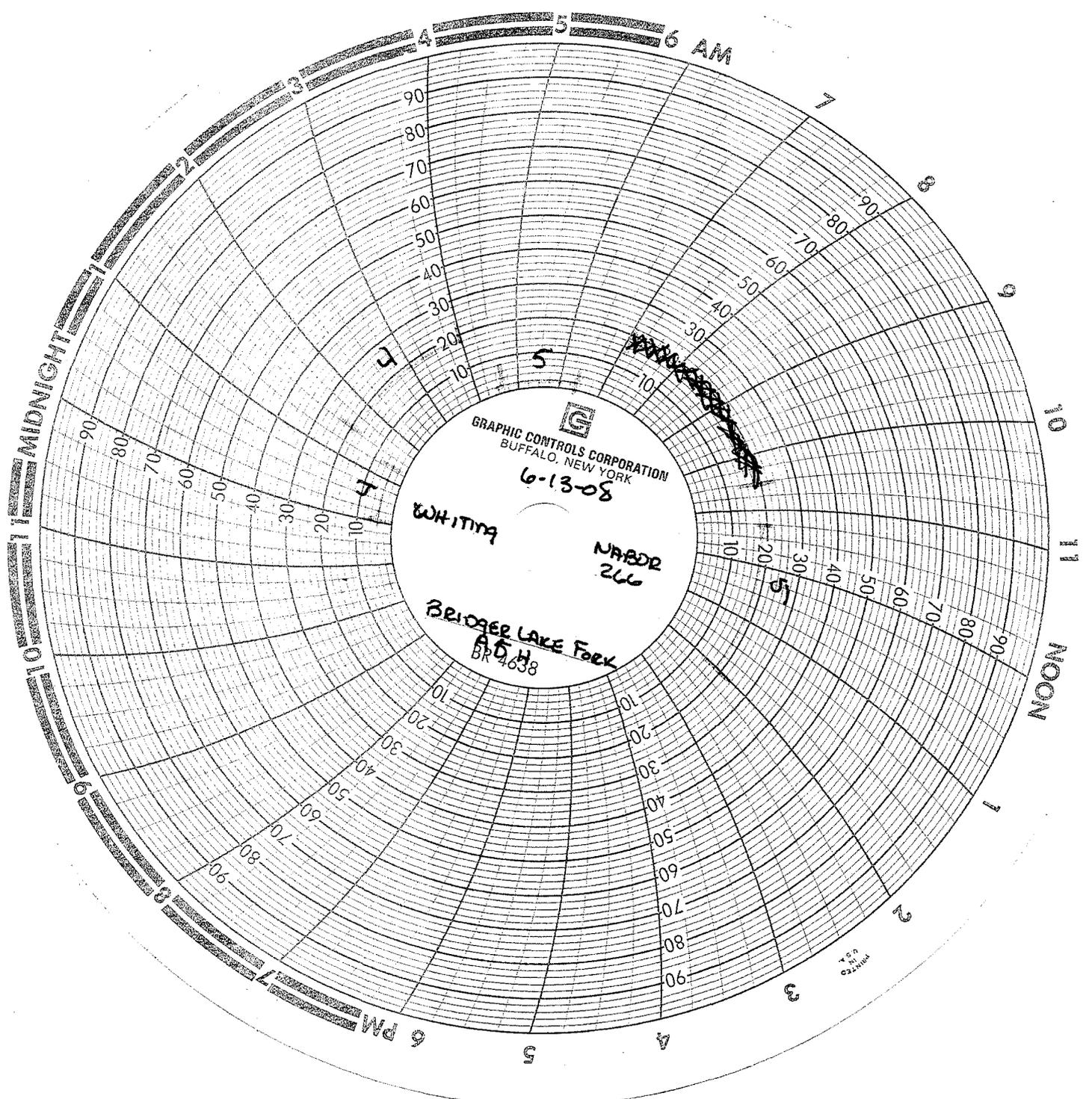
NABOR
266

BRIDGE LAKE FORK

A-5H
BR 4838

PRINTED
IN U.S.A.





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
6-13-08

WHITING

NABOR
266

BRIDGER LAKE FORK
A.S.H.
BR 4638

150
100
50
0
50
100
150



July 1, 2008

Ms. Rachel Medina
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Federal Form 3160-5 Sundry Notices
Horizontal Lateral Casing Exit
Fork A-5H
SWSE Section 23-T3N-R14E
Summit County, Utah

Dear Ms. Medina;

Enclosed in duplicate for the subject well are the following items:

Federal Form 3160-5 Drill Plan BOP Amendment
Federal Form 3160-5 Plug back and re-set Whip-stock Assembly

When attempting to drill the build section of the first horizontal lateral, the motor bit wandered off-target and drilled out of the intended curve. We plugged back that bore and began re-setting the whip-stock up hole to get back on target. Walton Willis of the BLM gave verbal approval for the procedure.

My direct telephone number is (303) 390-4095 and my E-mail address is scottw@whiting.com. If you have any questions or need additional information please contact me at either source. Thank you for your time and assistance in this matter.

Sincerely,

Scott M. Webb
Regulatory Coordinator
Whiting Oil and Gas Corporation

RECEIVED

JUL 02 2008

DIV. OF OIL, GAS & MINING

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Whiting Oil and Gas Corporation

3a. Address
1700 Broadway, STE 2300, Denver, CO 80290-2300

3b. Phone No. (include area code)
303-390-4095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. **40.9757753**
1085' FNL 1522' FEL 23 T 3 N R 14E Long. **110.319936**

5. Lease Serial No.
UTU-013147

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.
Bridger Lake

8. Well Name and No.
Fork A-5H

9. API Well No.
43-043-20186-1

10. Field and Pool, or Exploratory Area
Frontier

11. County or Parish, State
Summit Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>BOP Change</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The following amendments were made to the original Drill Plan submitted for the horizontal procedure:

BOP Changes:

Originally Permitted BOP Set Up:

13-5/8" 10,000 psi Single and Double Ram Hydraulic

13-5/8" 5,000 psi annular preventer; 5,000 psi Casinghead; 5,000 psi Tubinghead

Change to:

11" 5,000 psi Double Stack w/ 10,000 psi Hydril

COPY SENT TO OPERATOR

Date: 7-16-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Title
Scott M. Webb **Regulatory Coordinator**

Signature *[Signature]* Date **1-Jul-08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date
[Signature] **Utah Division of Oil, Gas and Mining** **7-15-08**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 02 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Whiting Oil and Gas Corporation

3a. Address
1700 Broadway, STE 2300, Denver, CO 80290-2300

3b. Phone No. (include area code)
303-390-4095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1085' FNL 1522' FEL 23 T 3 N R 14E Lat. **40.9757753**
 Long. **110.319936**

5. Lease Serial No.
UTU-013147

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.
Bridger Lake

8. Well Name and No.
Fork A-5H

9. API Well No.
43-043-20186-1

10. Field and Pool, or Exploratory Area
Frontier

11. County or Parish, State
Summit Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug Back
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Re-set Whipstock
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Original whip-stock set-up failed and the well path was determined to be off after a check shot was taken w/ MWD

Attached is a procedure for plugging back the 1st wellbore and re-setting the new whip-stock.

Verbal Approval was granted by Walton Willis of the BLM.

COPY SENT TO OPERATOR

Date: 7-16-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Scott M. Webb	Title Regulatory Coordinator
Signature 	Date 1-Jul-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Oil, Gas and Mining	Federal Approval Of This Action Is Necessary
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office 7/15/08	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:

RECEIVED

JUL 02 2008

Whiting Form A-5 Horizontal Frontier Lateral Well

Procedure to Plug-off the 1st well-bore curve at 14,549'

The Fork A-5H well is a re-entry to drill a horizontal lateral in the Frontier pay section at 15,035' TVD. A whip-stock was set in the 7" 23.0# N-80 casing at 14,549'. A window cut in the casing and the curve section started. At a depth of 15,168' at 61 degrees, the drill pipe was pulled for a new motor. The well-bore had not yet penetrated the Frontier pay section. As the drill pipe was tripped back in the hole, the bit was oriented wrong and a new hole started just outside the window. The drill pipe was rotated to assist in getting through the window and back to bottom. After rotating the pipe for 74', a check shot taken on the MWD. It was determined that the bit had deviated off and drilled a new hole.

The curve at 14,549' was abandoned by placing a Cement Retainer at 14,525' and pumping 200 sacks of cement into the existing well-bores to fill the void. This volume represents actual volume plus 50% excess.

Operations to Re-set Whip-Stock 6/29 – 6/30

1. Set CIBP and Whip-stock
2. Rigged up to pump cement in lower curve. Unable to breakdown formation. Received verbal approval from BLM to pump cement on top of cement retainer.
3. Pumped 11 sx on top of cement retainer. POOH. 36 hours of operations before tagging plug.
4. TIH with bit to dress cement plug. Did not hit cement plug. Tagged cement retainer at 14,525'.
5. Receive verbal approval to set cast iron bridge plug (CIBP) at 14,500'. MI wireline, set CIBP at 14,500'. Tested CIBP for 10 minutes at 500 psi and 10 minutes at 2000 psi, CIBP held pressure.
6. TIH with whip stock assembly. Set whip stock on hydraulic packer at 14,420'. Cut window at 14,412'.
7. A lower build gradient used to build the curve and land in the Frontier pay section.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Whiting Oil and Gas Corporation Operator Account Number: N 2680
 Address: 1700 Broadway, Suite 2300
city Denver
state CO zip 80290 Phone Number: (303) 837-1661

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304320186	Fork A-5H		SWSE	23	3N	14E	Summit
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	6285	16970	5/30/2008			7/15/08	
Comments: <i>FRTR</i> Re-Entry/Sidetrack. Assign New Entity Number For Frontier formation. Old formation is Dakota.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Pauleen Tobin
 Name (Please Print) _____

 Signature _____
 Engineer Tech
 Title _____ Date 7/15/08

RECEIVED
JUL 15 2008



EAGER BEAVER TESTERS INC.

P.O. BOX 1616
ROCK SPRINGS, WY 82902

PHONE:
CASPER - (307) 265-8147
ROCK SPRINGS - (307) 382-3350

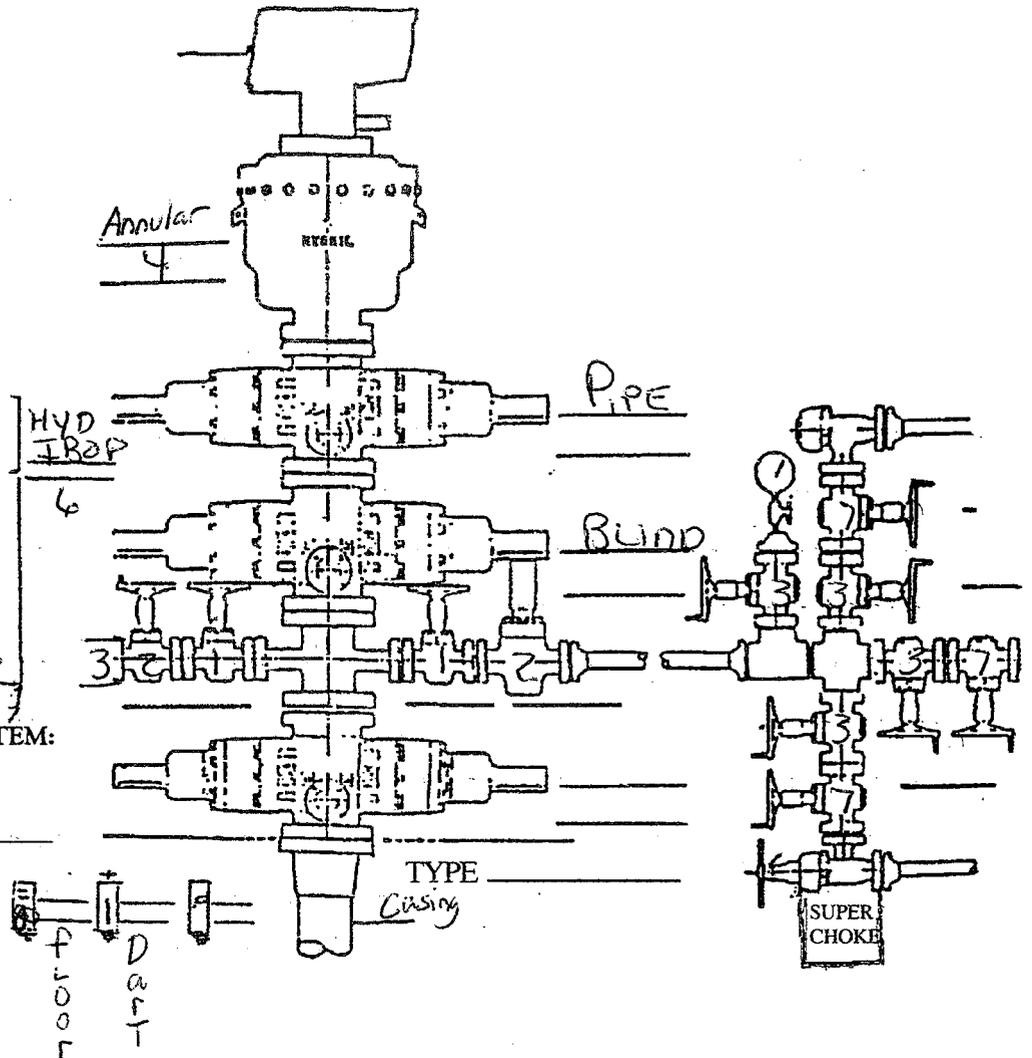
BOP TEST REPORT **43 043 20186**

DATE: 7-15-08 OPERATOR: Whiting oil & Gas RIG OR SITE#: NABORS 266 SEC: 23 TNSHIP: 3N RANGE: 14E

FIELD: _____ WELL#: Fork A-5H TEST PRESSURE: 250 PSI 5000 PSI

EQUIPMENT PRESSURE TESTED:

ANNULAR 50%	<u>4</u>
UPPER PIPE RAMS	<u>1</u>
LOWER PIPE RAMS	<u>-</u>
BLIND RAMS	<u>7</u>
KILL LINE VALVES	<u>1/2/3</u>
HCR VALVE	<u>2</u>
CHOKE VALVES	<u>1</u>
MANIFOLD VALVES	<u>3/7</u>
SUPER CHOKE	<u>1</u>
MANUAL CHOKE	<u>1</u>
UPPER KELLY VALVE	<u>6</u>
LOWER KELLY VALVE	<u>5</u>
INSIDE BOP	<u>1</u>
FLOOR VALVE	<u>1</u>
CASING PRE: _____	<u>5</u>



ACCUMULATOR AND CLOSING SYSTEM:

NITROGEN PRECHARGE PSI 950
FIELD CHECK GAUGE CHECK _____
BOTTLES SPHERES _____

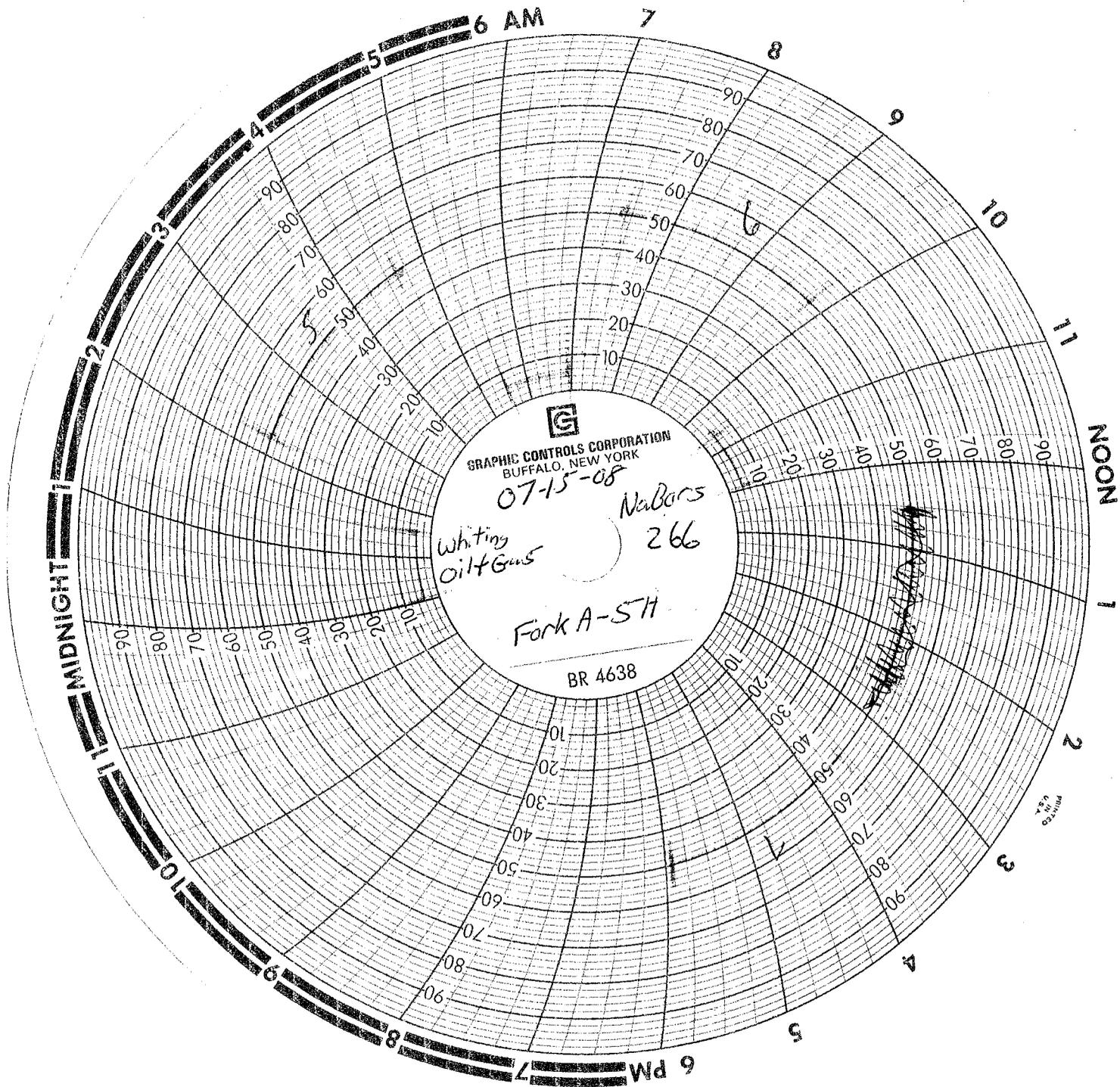
FUNCTION CHECK 1500
PUMP CHECK 35 sec
REMOTE OPERATION CHECK _____
HYDRAULIC FLUID LEVEL 1/2

OTHER TESTS:

EQUIPMENT TYPE _____ PRESSURE _____

REPAIRS OR POTENTIAL PROBLEMS:

RECEIVED
JUL 22 2008
DIV. OF OIL, GAS & MINING



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

07-15-08

Whiting
Oil Guns

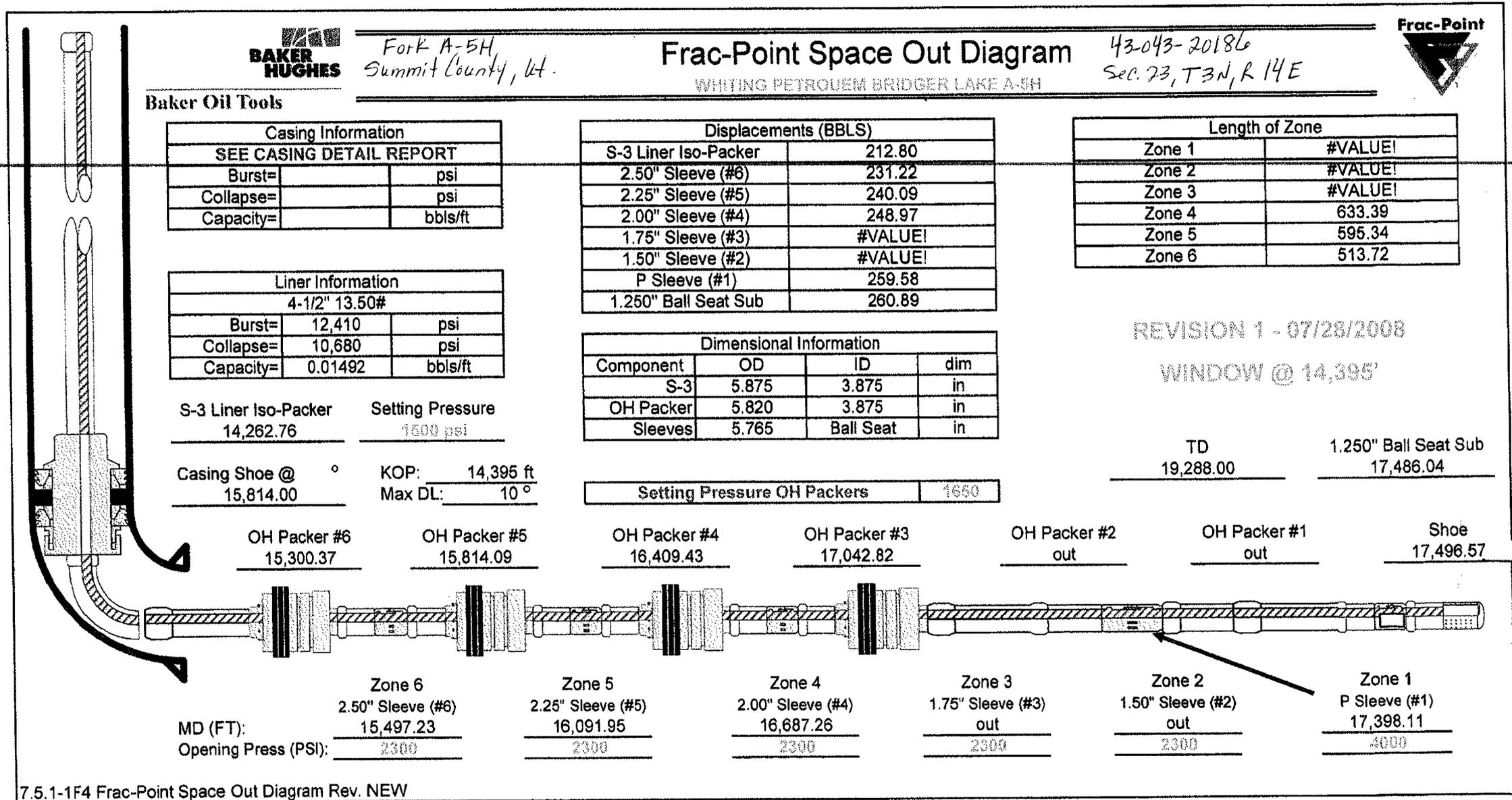
Nabors
266

Fork A-5H

BR 4638

Y.P.P.
© 1954
Graphic Controls Corporation

WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
WELL NAME: <input type="text" value="FORK A-5H"/>	API NUMBER: <input type="text" value="4304320186"/>	WELL TYPE: <input type="text" value="GW"/>	WELL STATUS: <input type="text" value="DRL"/>
OPERATOR: <input type="text" value="WHITING OIL & GAS CORPORATION"/>	ACCOUNT: <input type="text" value="N2680"/> #	OPERATOR APPROVED BY BLM / BIA <input checked="" type="checkbox"/>	
DESIGNATED OPERATOR: <input type="text"/>	ACCOUNT: <input type="text"/>		
FIELD NAME: <input type="text" value="BRIDGER LAKE"/>	FIELD NUMBER: <input type="text" value="510"/>	FIRST PRODUCTION: <input type="text" value="10"/> <input type="text" value="6"/> <input type="text" value="1967"/>	LA / PA DATE: <input type="text"/>
WELL LOCATION: SURF LOCATION: <input type="text"/> Q. S. T. R. M.: <input type="text" value="SWSE"/> <input type="text" value="23"/> <input type="text" value="03.0 N"/> <input type="text" value="14.0 E"/> <input type="text" value="S"/> COUNTY: <input type="text" value="SUMMIT"/> UTM Coordinates: SURFACE - N: <input type="text" value="4536081.00"/> BHL - N: <input type="text" value="4537341"/> SURFACE - E: <input type="text" value="557290.00"/> BHL - E: <input type="text" value="556425"/> LATITUDE: <input type="text" value="40.97579"/> LONGITUDE: <input type="text" value="-110.31910"/>		CONFIDENTIAL FLAG: <input type="checkbox"/> CONFIDENTIAL DATE: <input type="text"/> DIRECTIONAL HORIZONTAL: <input type="text" value="H"/> HORIZONTAL LATERALS: <input type="text"/> ORIGINAL FIELD TYPE: <input type="text" value="D"/> WILDCAT TAX FLAG: <input type="checkbox"/> CB-METHANE FLAG: <input type="checkbox"/> ELEVATION: <input type="text" value="9046 GR"/> BOND NUMBER / TYPE: <input type="text" value="RLB0004585"/> <input type="text" value="1"/>	
		LEASE NUMBER: <input type="text" value="U-013147"/>	MINERAL LEASE TYPE: <input type="text" value="1"/>
		SURFACE OWNER TYPE: <input type="text" value="1"/>	INDIAN TRIBE: <input type="text"/>
		C.A. NUMBER: <input type="text"/>	UNIT NAME: <input type="text" value="BRIDGER LAKE"/>
		CUMULATIVE PRODUCTION: OIL: <input type="text" value="367886"/> GAS: <input type="text" value="1572130"/> WATER: <input type="text" value="4614"/>	
COMMENTS: <input type="text" value="700409 COMM GI:720726 APRVL TO DISC GI IN A-5;APRV GI IN A-3 FOR 2-4 WKS:720914 TEMP WI TEST;RESUMED GI 10-25-72:911102 CONV PGW:920102 SI:4/2000 FR SGW TO PGW;INT ADDL PERFS 041028 OP FR N4900:BHL NWNW"/>			
[WELL FILES] [WELL PHOTOS] [PROD. GRAPH]			
[Create New Rec] [Save] [Cancel Change] [To History] [To Activity] [Print Recd] [Export Recd] [Up] [Down]			



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Baker Oil Tools		OPEN HOLE COMPLETIONS TALLY SHEET				Rev6.0	
Operating Company:		WHITING PETROLEUM		Represented by:		TIM PEAY	
Well Name / Number:		A-5H		Field:		BRIDGER LAKE	
Sales Ticket No.:		OHC-United States-MCGIMICC-01/0		BOT Service Rep(s):			
Date:				District Location:		Casper, Wyoming, USA	
Joint#	DESCRIPTION	PIPE WT (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft)	ACCUM. WT. (LBS)	COMMENTS
	BLOCK/TOP DRIVE				17,496.57		
FS	V-SET FLOAT SHOE	13.50	2.10	2.10	17,494.47	28	float shoe
FC	FLOAT COLLAR	13.50	1.23	3.33	17,493.24	45	float collar
PUP	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	6.10	9.43	17,487.14	127	pup
BS	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	1.10	10.53	17,486.04	142	
	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	6.09	16.62	17,479.95	224	pup
1	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	54.99	17,441.58	742	1 76.25
2	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	92.87	17,403.70	1,254	2
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	2.09	94.96	17,401.61	1,282	pup
P sleeve	Pressure Activated "P" Sleeve	13.50	3.50	98.46	17,398.11	1,329	P-SLEEVE BLUE/YELLOW
pup	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	6.07	104.53	17,392.04	1,411	pup
3	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	142.45	17,354.12	1,923	1
4	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.43	180.88	17,315.69	2,442	2
5	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.26	219.14	17,277.43	2,958	3
6	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	257.01	17,239.56	3,470	4 342.93
7	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	294.86	17,201.71	3,981	5
8	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	332.75	17,163.82	4,492	6
9	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	371.14	17,125.43	5,010	7
10	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	409.56	17,087.01	5,529	8
11	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	447.46	17,049.11	6,041	9
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	2.10	449.56	17,047.01	6,069	PUP
OH3	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	4.19	453.75	17,042.82	6,126	
pup	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	6.67	460.42	17,036.15	6,216	PUP
12	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	498.33	16,998.24	6,727	1
13	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	536.18	16,960.39	7,238	2
14	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	574.08	16,922.49	7,750	3
15	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	612.47	16,884.10	8,268	4
16	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	650.84	16,845.73	8,786	5 342-97
17	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	689.22	16,807.35	9,304	6
18	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	727.09	16,769.48	9,816	7
19	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	765.00	16,731.57	10,328	8
20	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	803.39	16,693.18	10,846	9
pup	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	2.09	805.48	16,691.09	10,874	pup
	FRAC VALVE #4	13.50	3.83	809.31	16,687.26		FRAC SLEEVE# 4 (red/blue)
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	6.10	815.41	16,681.16	11,008	pup
21	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	853.33	16,643.24	11,520	1
22	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	891.22	16,605.35	12,031	2
23	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	929.61	16,566.96	12,550	3
24	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	967.47	16,529.10	13,061	4 266.02
25	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	1,005.31	16,491.26	13,572	5
26	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.23	1,043.54	16,453.03	14,088	6
27	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	1,081.43	16,415.14	14,599	7
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	1.50	1,082.93	16,413.64	14,620	pup
OH4	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	4.21	1,087.14	16,409.43	14,676	Open Hole PRK#4 (blue)
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	6.67	1,093.81	16,402.76	14,766	pup
28	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	1,131.72	16,364.85	15,278	1
29	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	1,169.60	16,326.97	15,790	2
30	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.23	1,207.83	16,288.74	16,306	3
31	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	1,246.24	16,250.33	16,824	4 304.92
32	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	1,284.10	16,212.47	17,335	5
33	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	1,321.98	16,174.59	17,847	6
34	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	1,360.37	16,136.20	18,365	7
35	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	1,398.73	16,097.84	18,883	8
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	2.07	1,400.80	16,095.77	18,911	pup
FV5	4"-1/2 13.50# P-110 LTC PUP JT	13.50	3.82	1,404.62	16,091.95	18,962	
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	6.07	1,410.69	16,085.88	19,044	pup
36	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	1,449.07	16,047.50	19,562	1
37	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	1,486.92	16,009.65	20,073	2
38	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	1,524.79	15,971.78	20,585	3
39	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	1,563.15	15,933.42	21,103	4 265.44
40	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	1,601.01	15,895.56	21,614	5
41	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	1,639.37	15,857.20	22,131	6
42	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	36.81	1,676.18	15,820.39	22,628	7
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	2.10	1,678.28	15,818.29	22,657	pup
OH5	4"-1/2 13.50# P-110 LT&C PUP JT	13.50	4.20	1,682.48	15,814.09	22,718	Open Hole PRK#5 (orange)
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	6.12	1,688.60	15,807.97	22,796	pup
43	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	1,726.52	15,770.05	23,308	1
44	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.35	1,764.87	15,731.70	23,826	2
45	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	1,802.75	15,693.82	24,337	3
46	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.10	1,840.85	15,655.72	24,851	4 304.93
47	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.95	1,878.80	15,617.77	25,364	5
48	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	1,917.18	15,579.39	25,882	6
49	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.33	1,955.51	15,541.06	26,399	7
50	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.02	1,993.53	15,503.04	26,913	8
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	2.00	1,995.53	15,501.04	26,940	pup
FV6	FRAC VALVE #6	13.50	3.81	1,999.34	15,497.23	26,991	FRAC SLEEVE#6 (purple)
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	6.08	2,005.42	15,491.15	27,073	pup

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Joint#	DIV. OF OIL, GAS & MINING DESCRIPTION	PIPE WT (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft)	ACCUM. WT. (LBS)	COMMENTS
51	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.37	2,042.79	15,453.78	27,578	1
52	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.10	2,079.89	15,416.68	28,079	2
53	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.83	2,117.72	15,378.85	28,589	3 184.47
54	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	34.29	2,152.01	15,344.56	29,052	4
55	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	2,189.89	15,306.68	29,564	5
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	2.10	2,191.99	15,304.58	29,592	pup
OH6		13.50	4.21	2,196.20	15,300.37	29,649	
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	6.69	2,202.89	15,293.68	29,739	pup
56	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	2,241.26	15,255.31	30,257	1
57	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.60	2,278.86	15,217.71	30,765	2
58	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	2,317.26	15,179.31	31,283	3
59	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.22	2,355.48	15,141.09	31,799	4
60	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	2,393.39	15,103.18	32,311	5
61	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.10	2,431.49	15,065.08	32,825	6
62	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	2,469.88	15,026.69	33,343	7
63	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	2,507.72	14,988.85	33,854	8
64	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	2,545.57	14,951.00	34,365	9
65	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	2,583.43	14,913.14	34,876	10
66	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.07	2,620.50	14,876.07	35,377	11
67	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	2,658.84	14,837.73	35,894	12 1023.99
68	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.95	2,696.79	14,799.78	36,407	13
69	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	2,735.13	14,761.44	36,924	14
70	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	2,773.04	14,723.53	37,436	15
71	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	2,810.95	14,685.62	37,948	16
72	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	2,848.84	14,647.73	38,459	17
73	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	2,887.23	14,609.34	38,978	18
74	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	2,925.08	14,571.49	39,489	19
75	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	2,963.45	14,533.12	40,007	20
76	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.55	3,001.00	14,495.57	40,514	21
77	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.12	3,039.12	14,457.45	41,028	22
78	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.15	3,077.27	14,419.30	41,543	23
79	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	3,115.16	14,381.41	42,055	24
80	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	3,153.02	14,343.55	42,566	25
81	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	3,191.36	14,305.21	43,083	26
82	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	35.52	3,228.88	14,269.69	43,563	27
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	2.42	3,229.30	14,267.27	43,596	pup
S3P	S-3 LINER ISOLATION PACKER	13.50	4.51	3,233.81	14,262.76	43,656	S-3 ISOLATION PACKER
pup	4"-1/2 13.50# P-110 LTC PUP JT	13.50	6.99	3,240.80	14,255.77	43,751	pup
83	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	3,279.18	14,217.39	44,269	1
84	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	3,317.10	14,179.47	44,781	2
85	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	3,355.00	14,141.57	45,293	3
86	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	3,392.88	14,103.69	45,804	4
87	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	3,430.73	14,065.84	46,315	5
88	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	3,468.63	14,027.94	46,827	6
89	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	3,507.03	13,989.54	47,345	7
90	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	3,544.92	13,951.65	47,856	8
91	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	3,582.80	13,913.77	48,368	9
92	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	3,621.20	13,875.37	48,886	10
93	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	3,659.07	13,837.50	49,397	11
94	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.83	3,696.90	13,799.67	49,908	12
95	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	3,734.82	13,761.75	50,420	13
96	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	3,773.18	13,723.39	50,938	14
97	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	3,811.07	13,685.50	51,449	15
98	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	3,849.45	13,647.12	51,968	16
99	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.58	3,887.03	13,609.54	52,475	17
100	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.59	3,924.62	13,571.95	52,982	18
101	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.31	3,962.93	13,533.64	53,500	19
102	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.68	4,000.61	13,495.96	54,008	20
103	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	4,038.50	13,458.07	54,520	21
104	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.12	4,076.62	13,419.95	55,034	22
105	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	4,114.50	13,382.07	55,546	23
106	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.35	4,152.85	13,343.72	56,063	24
107	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	4,190.72	13,305.85	56,575	25
108	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.82	4,228.54	13,268.03	57,085	26
109	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	4,266.47	13,230.10	57,597	27
110	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	4,304.37	13,192.20	58,109	28
111	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	4,342.74	13,153.83	58,627	29
112	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	4,381.14	13,115.43	59,145	30
113	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	4,419.03	13,077.54	59,657	31
114	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	4,457.43	13,039.14	60,175	32
115	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	4,495.27	13,001.30	60,686	33
116	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	4,533.64	12,962.93	61,204	34
117	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.94	4,571.58	12,924.99	61,716	35
118	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	4,609.43	12,887.14	62,227	36
119	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	4,647.83	12,848.74	62,746	37
120	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	4,685.75	12,810.82	63,258	38
121	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	4,724.11	12,772.46	63,775	39
122	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.23	4,762.34	12,734.23	64,292	40
123	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	4,800.75	12,695.82	64,810	41
124	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	4,838.67	12,657.90	65,322	42
125	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	4,876.92	12,619.65	65,838	43
126	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	4,914.78	12,581.79	66,350	44
127	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	4,953.03	12,543.54	66,866	45
128	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	4,990.96	12,505.61	67,378	46

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Joint#	DIV. OF OIL, GAS & MINING DESCRIPTION	PIPE WT (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft)	ACCUM.	COMMENTS
					17,496.57	WT. (LBS)	
129	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	5,029.38	12,467.19	67,897	47
130	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	5,067.75	12,428.82	68,415	48
131	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	5,106.11	12,390.46	68,932	49
132	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	5,144.02	12,352.55	69,444	50
133	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.02	5,181.04	12,315.53	69,944	51
134	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.57	5,218.61	12,277.96	70,451	52
135	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.06	5,256.67	12,239.90	70,966	53
136	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	5,294.52	12,202.05	71,476	54
137	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	5,332.38	12,164.19	71,987	55
138	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.23	5,369.61	12,126.96	72,490	56
139	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	5,407.52	12,089.05	73,002	57
140	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.05	5,445.57	12,051.00	73,515	58
141	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	5,483.43	12,013.14	74,026	59
142	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	5,521.31	11,975.26	74,538	60
143	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	5,559.23	11,937.34	75,050	61
144	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	35.29	5,594.52	11,902.05	75,526	62
145	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.22	5,632.74	11,863.83	76,042	63
146	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.96	5,670.70	11,825.87	76,554	64
147	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	5,708.61	11,787.96	77,066	65
148	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.43	5,747.04	11,749.53	77,585	66
149	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	5,785.43	11,711.14	78,103	67
150	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	5,823.82	11,672.75	78,622	68
151	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	5,861.71	11,634.86	79,133	69
152	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	5,900.11	11,596.46	79,651	70
153	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	5,937.96	11,558.61	80,162	71
154	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	5,975.86	11,520.71	80,674	72
155	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	6,013.76	11,482.81	81,186	73
156	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.59	6,051.35	11,445.22	81,693	74
157	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	6,089.75	11,406.82	82,212	75
158	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	6,128.17	11,368.40	82,730	76
159	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	6,166.04	11,330.53	83,242	77
160	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	34.46	6,200.50	11,296.07	83,707	78
161	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	6,238.90	11,257.67	84,225	79
162	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	6,276.75	11,219.82	84,736	80
163	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	6,314.67	11,181.90	85,248	81
164	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	6,353.03	11,143.54	85,766	82
165	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	6,390.95	11,105.62	86,278	83
166	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	6,428.82	11,067.75	86,789	84
167	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	6,466.73	11,029.84	87,301	85
168	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	6,504.58	10,991.99	87,812	86
169	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	6,542.43	10,954.14	88,323	87
170	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	6,580.68	10,915.89	88,839	88
171	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	6,619.05	10,877.52	89,357	89
172	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	6,656.95	10,839.62	89,869	90
173	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	6,695.31	10,801.26	90,387	91
174	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	6,733.67	10,762.90	90,905	92
175	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	6,772.08	10,724.49	91,423	93
176	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	6,809.93	10,686.64	91,934	94
177	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	6,847.79	10,648.78	92,445	95
178	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.47	6,886.26	10,610.31	92,965	96
179	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	6,924.16	10,572.41	93,476	97
180	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	6,962.53	10,534.04	93,994	98
181	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.33	7,000.86	10,495.71	94,512	99
182	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	7,038.79	10,457.78	95,024	100
183	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.22	7,077.01	10,419.56	95,540	101
184	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	7,114.90	10,381.67	96,051	102
185	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	7,152.76	10,343.81	96,562	103
186	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	7,190.62	10,305.95	97,073	104
187	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	7,228.47	10,268.10	97,584	105
188	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	7,266.37	10,230.20	98,096	106
189	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	7,304.22	10,192.35	98,607	107
190	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.43	7,342.65	10,153.92	99,126	108
191	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.22	7,380.87	10,115.70	99,642	109
192	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	7,418.77	10,077.80	100,153	110
193	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	7,456.67	10,039.90	100,665	111
194	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	7,495.06	10,001.51	101,183	112
195	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	7,532.92	9,963.65	101,694	113
196	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	7,571.32	9,925.25	102,213	114
197	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	7,609.68	9,886.89	102,731	115
198	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	7,648.08	9,848.49	103,249	116
199	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	7,686.96	9,810.61	103,760	117
200	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	7,723.88	9,772.69	104,272	118
201	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	7,762.24	9,734.33	104,790	119
202	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	7,800.09	9,696.48	105,301	120
203	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	7,838.00	9,658.57	105,813	121
204	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.95	7,875.95	9,620.62	106,325	122
205	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	7,914.35	9,582.22	106,844	123
206	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.21	7,952.56	9,544.01	107,360	124
207	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	7,990.96	9,505.61	107,878	125
208	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.85	8,029.81	9,466.76	108,402	126
209	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	8,068.20	9,428.37	108,921	127
210	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	35.61	8,103.81	9,392.76	109,401	128
211	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	8,142.18	9,354.39	109,919	129
212	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	8,180.57	9,316.00	110,438	130

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Joint#	DIV. OF OIL, GAS & MINING DESCRIPTION	PIPE WT (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft)	ACCUM.	COMMENTS
					17,496.57	WT. (LBS)	
213	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.22	8,218.79	9,277.78	110,954	131
214	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.35	8,257.14	9,239.43	111,471	132
215	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	8,295.05	9,201.52	111,983	133
216	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	8,332.92	9,163.65	112,494	134
217	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.23	8,371.15	9,125.42	113,011	135
218	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	8,409.06	9,087.51	113,522	136
219	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.01	8,447.07	9,049.50	114,036	137
220	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.64	8,484.71	9,011.86	114,544	138
221	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	8,522.61	8,973.96	115,055	139
222	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.22	8,560.83	8,935.74	115,571	140
223	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.84	8,599.67	8,896.90	116,096	141
224	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.68	8,637.35	8,859.22	116,604	142
225	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.63	8,674.98	8,821.59	117,112	143
226	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.60	8,712.58	8,783.99	117,620	144
227	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.19	8,750.77	8,745.80	118,135	145
228	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	8,789.15	8,707.42	118,654	146
229	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	8,827.56	8,669.01	119,172	147
230	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	8,865.97	8,630.60	119,691	148
231	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.63	8,903.60	8,592.97	120,199	149
232	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.10	8,941.70	8,554.87	120,713	150
233	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	8,979.56	8,517.01	121,224	151
234	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	9,017.96	8,478.61	121,742	152
235	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	35.21	9,053.17	8,443.40	122,218	153
236	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	9,091.55	8,405.02	122,736	154
237	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	9,129.96	8,366.61	123,254	155
238	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.33	9,168.29	8,328.28	123,772	156
239	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.35	9,206.64	8,289.93	124,290	157
240	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	9,245.02	8,251.55	124,808	158
241	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	9,282.93	8,213.64	125,320	159
242	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	9,320.85	8,175.72	125,831	160
243	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	9,358.77	8,137.80	126,343	161
244	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.44	9,397.21	8,099.36	126,862	162
245	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.53	9,434.74	8,061.83	127,369	163
246	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.14	9,472.88	8,023.69	127,884	164
247	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.00	9,510.88	7,985.69	128,397	165
248	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.11	9,548.99	7,947.58	128,911	166
249	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	35.54	9,584.53	7,912.04	129,391	167
250	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	9,622.38	7,874.19	129,902	168
251	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.64	9,660.02	7,836.55	130,410	169
252	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	9,698.36	7,798.21	130,928	170
253	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.24	9,736.60	7,759.97	131,444	171
254	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.10	9,774.70	7,721.87	131,958	172
255	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.09	9,812.79	7,683.78	132,473	173
256	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.32	9,851.11	7,645.46	132,990	174
257	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	9,888.95	7,607.62	133,501	175
258	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	9,926.84	7,569.73	134,012	176
259	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	9,964.77	7,531.80	134,524	177
260	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	10,002.62	7,493.95	135,035	178
261	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	10,040.55	7,456.02	135,547	179
262	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	10,078.40	7,418.17	136,058	180
263	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	10,116.82	7,379.75	136,577	181
264	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.59	10,154.41	7,342.16	137,085	182
265	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	10,192.82	7,303.75	137,603	183
266	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	10,231.20	7,265.37	138,121	184
267	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.63	10,268.83	7,227.74	138,629	185
268	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	10,307.25	7,189.32	139,148	186
269	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	10,345.16	7,151.41	139,660	187
270	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.24	10,383.40	7,113.17	140,176	188
271	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	10,421.31	7,075.26	140,688	189
272	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.12	10,459.43	7,037.14	141,202	190
273	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	10,497.28	6,999.29	141,713	191
274	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.57	10,534.85	6,961.72	142,220	192
275	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	10,572.73	6,923.84	142,732	193
276	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	10,610.98	6,885.59	143,248	194
277	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	10,649.40	6,847.17	143,767	195
278	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	10,687.26	6,809.31	144,278	196
279	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	10,725.15	6,771.42	144,790	197
280	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	10,763.06	6,733.51	145,301	198
281	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.24	10,801.30	6,695.27	145,818	199
282	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	10,839.20	6,657.37	146,329	200
283	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	10,877.08	6,619.49	146,841	201
284	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	10,915.44	6,581.13	147,358	202
285	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	10,953.80	6,542.77	147,876	203
286	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	10,992.21	6,504.36	148,395	204
287	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	11,030.60	6,465.97	148,913	205
288	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	11,068.49	6,428.08	149,425	206
289	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	11,106.38	6,390.19	149,936	207
290	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	11,144.27	6,352.30	150,448	208
291	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.20	11,182.47	6,314.10	150,963	209
292	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	11,220.88	6,275.69	151,482	210
293	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	11,258.78	6,237.79	151,994	211
294	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	11,296.63	6,199.94	152,505	212
295	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	11,334.54	6,162.03	153,016	213
296	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	11,372.90	6,123.67	153,534	214

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Joint#	DESCRIPTION	PIPE WT (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft)	ACCUM. WT. (LBS)	COMMENTS
					17,498.57		
297	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	11,410.74	6,085.83	154,045	215
298	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.02	11,447.76	6,048.81	154,545	216
299	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.80	11,485.56	6,011.01	155,055	217
300	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	11,523.47	5,973.10	155,567	218
301	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.33	11,561.80	5,934.77	156,084	219
302	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	11,599.71	5,896.86	156,596	220
303	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	11,638.13	5,858.44	157,115	221
304	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	11,676.01	5,820.56	157,626	222
305	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	11,713.87	5,782.70	158,137	223
306	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	11,751.71	5,744.86	158,648	224
307	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	11,790.10	5,706.47	159,166	225
308	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.87	11,827.97	5,668.60	159,678	226
309	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.65	11,865.62	5,630.95	160,185	227
310	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	11,904.02	5,592.55	160,704	228
311	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	11,942.42	5,554.15	161,223	229
312	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	11,980.84	5,515.73	161,741	230
313	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	12,018.72	5,477.85	162,253	231
314	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	12,057.09	5,439.48	162,771	232
315	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	12,095.50	5,401.07	163,289	233
316	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	12,133.41	5,363.16	163,801	234
317	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	12,171.82	5,324.75	164,320	235
318	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	12,209.73	5,286.84	164,831	236
319	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	34.67	12,244.40	5,252.17	165,299	237
320	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	12,282.81	5,213.76	165,818	238
321	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	12,321.17	5,175.40	166,336	239
322	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	12,359.05	5,137.52	166,847	240
323	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.83	12,397.88	5,098.69	167,371	241
324	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	34.25	12,432.13	5,064.44	167,834	242
325	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.95	12,470.08	5,026.49	168,346	243
326	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.49	12,507.57	4,989.00	168,852	244
327	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	12,545.94	4,950.63	169,370	245
328	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	12,584.31	4,912.26	169,888	246
329	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.23	12,622.54	4,874.03	170,404	247
330	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	34.88	12,657.42	4,839.15	170,875	248
331	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	32.89	12,690.31	4,806.26	171,319	249
332	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.33	12,728.64	4,767.93	171,837	250
333	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.83	12,766.47	4,730.10	172,347	251
334	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	12,804.38	4,692.19	172,859	252
335	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.74	12,842.12	4,654.45	173,369	253
336	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	12,880.49	4,616.08	173,887	254
337	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	12,918.41	4,578.16	174,399	255
338	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	12,956.27	4,540.30	174,910	256
339	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	12,994.17	4,502.40	175,421	257
340	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	13,032.42	4,464.15	175,938	258
341	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	13,070.35	4,426.22	176,450	259
342	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	13,108.74	4,387.83	176,968	260
343	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	13,146.60	4,349.97	177,479	261
344	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	13,184.53	4,312.04	177,991	262
345	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	35.48	13,220.01	4,276.56	178,470	263
346	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	13,258.41	4,238.16	178,989	264
347	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	13,296.31	4,200.26	179,500	265
348	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	13,334.20	4,162.37	180,012	266
349	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	13,372.59	4,123.98	180,530	267
350	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.43	13,411.02	4,085.55	181,049	268
351	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.42	13,448.44	4,048.13	181,554	269
352	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	13,486.34	4,010.23	182,066	270
353	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	13,524.25	3,972.32	182,577	271
354	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	13,562.16	3,934.41	183,089	272
355	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	13,600.55	3,896.02	183,607	273
356	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	13,638.47	3,858.10	184,119	274
357	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	13,676.87	3,819.70	184,638	275
358	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	35.85	13,712.72	3,783.85	185,122	276
359	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	13,750.64	3,745.93	185,634	277
360	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	34.71	13,788.35	3,711.22	186,102	278
361	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	13,823.73	3,672.84	186,620	279
362	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.83	13,861.56	3,635.01	187,131	280
363	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	13,899.96	3,596.61	187,649	281
364	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	13,938.34	3,558.23	188,168	282
365	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	13,976.22	3,520.35	188,679	283
366	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.24	14,014.46	3,482.11	189,195	284
367	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	14,052.34	3,444.23	189,707	285
368	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	14,090.23	3,406.34	190,218	286
369	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	14,128.64	3,367.93	190,737	287
370	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.62	14,166.26	3,330.31	191,245	288
371	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	14,204.12	3,292.45	191,756	289
372	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	14,242.02	3,254.55	192,267	290
373	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	14,280.42	3,216.15	192,786	291
374	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.62	14,318.04	3,178.53	193,294	292
375	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	14,356.43	3,140.14	193,812	293
376	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	14,394.83	3,101.74	194,330	294
377	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	14,432.74	3,063.83	194,842	295
378	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	14,471.13	3,025.44	195,360	296
379	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.78	14,508.91	2,987.66	195,870	297
380	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.24	14,547.15	2,949.42	196,387	298

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Joint#	DIV. OF OIL, GAS & MINING DESCRIPTION	PIPE WT (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft)	ACCUM. WT. (LBS)	COMMENTS
					17,496.57		
381	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	14,585.53	2,911.04	196,905	299
382	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	14,623.94	2,872.63	197,423	300
383	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	14,661.85	2,834.72	197,935	301
384	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.94	14,699.79	2,796.78	198,447	302
385	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.35	14,738.14	2,758.43	198,965	303
386	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.83	14,775.97	2,720.60	199,476	304
387	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	14,813.86	2,682.71	199,987	305
388	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	14,851.74	2,644.83	200,498	306
389	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	14,889.60	2,606.97	201,010	307
390	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	14,927.99	2,568.58	201,528	308
391	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	14,966.40	2,530.17	202,046	309
392	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	36.92	15,003.32	2,493.25	202,545	310
393	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.61	15,040.93	2,455.64	203,053	311
394	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.32	15,079.25	2,417.32	203,570	312
395	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	15,117.14	2,379.43	204,081	313
396	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	15,154.98	2,341.59	204,592	314
397	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.98	15,192.96	2,303.61	205,105	315
398	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	15,230.82	2,265.75	205,616	316
399	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	15,268.67	2,227.90	206,127	317
400	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	15,306.59	2,189.98	206,639	318
401	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	15,344.49	2,152.08	207,151	319
402	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.84	15,382.33	2,114.24	207,661	320
403	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	15,420.24	2,076.33	208,173	321
404	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	15,458.58	2,037.99	208,681	322
405	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	15,496.48	2,000.09	209,202	323
406	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	15,534.82	1,961.75	209,720	324
407	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	15,572.71	1,923.86	210,232	325
408	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	43.01	15,615.72	1,880.85	210,812	326
409	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	15,654.13	1,842.44	211,331	327
410	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	15,692.49	1,804.08	211,849	328 14,201.65
411	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.24	15,730.73	1,765.84	212,365	329
412	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	15,769.11	1,727.46	212,883	330
413	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	15,807.49	1,689.08	213,401	331
414	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	15,845.40	1,651.17	213,913	332
415	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	15,883.80	1,612.77	214,431	333
416	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	34.86	15,918.66	1,577.91	214,902	334
417	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	15,956.51	1,540.06	215,413	335
418	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	15,994.92	1,501.65	215,931	336
419	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.82	16,032.74	1,463.83	216,442	337
420	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	16,071.11	1,425.46	216,960	338
421	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	16,109.02	1,387.55	217,472	339
422	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	16,146.93	1,349.64	217,984	340
423	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	16,185.32	1,311.25	218,502	341
424	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	16,223.21	1,273.36	219,013	342
425	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	16,261.10	1,235.47	219,525	343
426	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	16,299.46	1,197.11	220,043	344
427	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	16,337.85	1,158.72	220,561	345
428	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	16,375.75	1,120.82	221,073	346
429	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	16,414.14	1,082.43	221,591	347
430	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	16,452.04	1,044.53	222,103	348
431	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	16,489.95	1,006.62	222,614	349
432	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	16,528.37	968.20	223,133	350
433	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	36.91	16,566.28	931.29	223,631	351
434	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	16,603.13	893.44	224,142	352
435	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	16,641.53	855.04	224,661	353
436	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	16,679.92	816.65	225,179	354
437	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	16,717.81	778.76	225,690	355
438	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.23	16,756.04	740.53	226,207	356
439	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	16,793.93	702.64	226,718	357
440	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.07	16,832.00	664.57	227,232	358
441	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.79	16,869.79	626.78	227,742	359
442	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.31	16,908.10	588.47	228,259	360
443	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	16,946.48	550.09	228,777	361
444	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.35	16,984.83	511.74	229,295	362
445	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	17,022.72	473.85	229,807	363
446	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	17,061.14	435.43	230,325	364
447	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,099.05	397.52	230,837	365
448	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	17,137.30	359.27	231,354	366
449	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,175.21	321.36	231,865	367
450	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	17,213.11	283.46	232,377	368
451	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	17,251.53	245.04	232,896	369
452	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	17,289.93	206.64	233,414	370
453	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	17,327.78	168.79	233,925	371
454	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	17,366.14	130.43	234,443	372
455	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.45	17,404.59	91.98	234,962	373
456	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	17,442.45	54.12	235,473	374
p1	pup 4"-1/2 13.50 P-110 LTC JT	13.50	4.18	17,446.63	49.94	235,530	p1
p4	pup 4"-1/2 13.50 P-110 LTC JT	13.50	10.13	17,456.76	39.81	235,666	p4 28.12-64
p5	pup 4"-1/2 13.50 P-110 LTC JT	13.50	10.21	17,466.97	29.60	235,804	p5
HP	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	3.60	17,470.57	26.00	235,853	Hanger pup
hangr	hanger	13.50	1.08	17,471.65	24.92	235,867	hanger
LJ	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	33.62	17,505.27	(8.70)	236,321	Landing jt
457	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,505.27	(8.70)	236,321	out
458	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	17,505.27	(8.70)	236,321	out

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Joint#	DESCRIPTION OF OIL GAS & MINING	PIPE WT. (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft)	ACCUM. WT. (LBS)	COMMENTS
459	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	17,505.27	(8.70)	236,321	out
460	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	17,505.27	(8.70)	236,321	out
461	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	17,505.27	(8.70)	236,321	out
462	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	17,505.27	(8.70)	236,321	out
463	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	17,505.27	(8.70)	236,321	out
464	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.39	17,505.27	(8.70)	236,321	out
465	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	17,505.27	(8.70)	236,321	out
466	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	17,505.27	(8.70)	236,321	out
467	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	17,505.27	(8.70)	236,321	out
468	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	17,505.27	(8.70)	236,321	out
469	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	17,505.27	(8.70)	236,321	out
470	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	17,505.27	(8.70)	236,321	out
471	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	17,505.27	(8.70)	236,321	out
472	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	17,505.27	(8.70)	236,321	out
473	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	17,505.27	(8.70)	236,321	out
474	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	17,505.27	(8.70)	236,321	out
475	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	17,505.27	(8.70)	236,321	out
476	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.44	17,505.27	(8.70)	236,321	out
477	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	17,505.27	(8.70)	236,321	out
478	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	17,505.27	(8.70)	236,321	out
479	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	17,505.27	(8.70)	236,321	out
480	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.36	17,505.27	(8.70)	236,321	out
481	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	17,505.27	(8.70)	236,321	out
482	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,505.27	(8.70)	236,321	out
483	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	17,505.27	(8.70)	236,321	out
484	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.18	17,505.27	(8.70)	236,321	out
485	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	17,505.27	(8.70)	236,321	out
486	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	17,505.27	(8.70)	236,321	out
487	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	17,505.27	(8.70)	236,321	out
488	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.41	17,505.27	(8.70)	236,321	out
489	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,505.27	(8.70)	236,321	out
490	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.37	17,505.27	(8.70)	236,321	out
491	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	17,505.27	(8.70)	236,321	out
492	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	17,505.27	(8.70)	236,321	out
493	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	17,505.27	(8.70)	236,321	out
494	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.43	17,505.27	(8.70)	236,321	out
495	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,505.27	(8.70)	236,321	out
496	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	17,505.27	(8.70)	236,321	out
497	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.82	17,505.27	(8.70)	236,321	out
498	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.23	17,505.27	(8.70)	236,321	out
499	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	17,505.27	(8.70)	236,321	out
500	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	17,505.27	(8.70)	236,321	out
501	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.38	17,505.27	(8.70)	236,321	out
502	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.86	17,505.27	(8.70)	236,321	out
503	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.88	17,505.27	(8.70)	236,321	out
504	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.39	17,505.27	(8.70)	236,321	out
505	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	17,505.27	(8.70)	236,321	out
506	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	17,505.27	(8.70)	236,321	out
507	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.35	17,505.27	(8.70)	236,321	out
508	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.93	17,505.27	(8.70)	236,321	out
509	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	17,505.27	(8.70)	236,321	out
510	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,505.27	(8.70)	236,321	out
511	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.44	17,505.27	(8.70)	236,321	out
512	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.89	17,505.27	(8.70)	236,321	out
513	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.92	17,505.27	(8.70)	236,321	out
514	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.91	17,505.27	(8.70)	236,321	out
515	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.40	17,505.27	(8.70)	236,321	out
516	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.42	17,505.27	(8.70)	236,321	out
517	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.85	17,505.27	(8.70)	236,321	out
518	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	37.90	17,543.17	(45.80)	236,833	
519	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.25	17,581.42	(84.85)	237,349	
520	1-JT 4"-1/2 13.50 P-110 LTC JT	13.50	38.34	17,619.76	(123.16)	237,867	

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UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Whiting Oil & Gas Corporation Account: N2680 Today's Date: 10/23/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

23 3n 14e

(801) 359-3940

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	Fork A-5H <input checked="" type="checkbox"/> List Attached	4304320186	06/16/2008

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notice and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Bridger Lake
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Fork A-5H
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304320186
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290	PHONE NUMBER: (303) 837-1661	10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Frontier
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Drilling status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Rpt</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

07/2008
Pass through window, no problems Time drill to 14454'. Set bridge plug @ 14500'. Whipstock top @ 14404'. Bottom of window @ 14412'. Drill/slide to BP. Slip & cut DL. Drill/slide to 14803'. Survey. One gas show @ 15240'. Drill/slide, TD @ 19288'
07/24/08. Back ream. Lay down directional tools, TIH w/mills cut drill line. Trip. Back ream out of hole.

NAME (PLEASE PRINT) <u>Paulaen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>10/29/2008</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Bridger Lake
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		8. WELL NAME and NUMBER: Fork A-5H
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290	PHONE NUMBER: (303) 837-1661	9. API NUMBER: 4304320186
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL		10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Frontier
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E		COUNTY: Summit
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>8/4/08</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Monthly Drilling status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Rpt</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

08/2008
Run 456 jts 4 1/2" 13.5# P-110 casing with packers to 17496'. Test casing, ND, clean pits, Release rig 08/04/08 @ 1800 hrs.

NAME (PLEASE PRINT) <u>Paulen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>10/29/2008</u>

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Bridger Lake
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Fork A-5H
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304320186
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		PHONE NUMBER: (303) 837-1661
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL		10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Frontier
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E		COUNTY: Summit
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Rpt</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

09/2008

Install 7 1/16" 5M frac valve on tubing head. Install stinger tree saver tool on frac valve and pressure test @ 3500#. Pressure leveled off @ 2500#. No more fluid pumped. RD hot oiler. Pressure test lines to 12000#, bled off to 1444#, open wellhead, tubing pressure @ 1389#. Pump 3% KCl water @ 4bpm, formation broke down @ 6900#, pump 40bbls @ 4bpm steady for mini frac. SWI. ISIP 5995#, 4568# after 1 hr. SI. Frac grad calc'd @ 0.83 spi/ft. RD pump crew. Surface pressure recorders on site. Well SI W/O DFIT analysis. Pulled tools up through 7" 5M frac valve, SICP @ 2600#. DFIT analysis underway.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>10/29/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Bridger Lake
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Fork A-5H
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304320186
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		PHONE NUMBER: (303) 837-1661
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL		10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Frontier
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E		COUNTY: Summit STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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10/2008

.SI, no activity.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>11/24/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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		COUNTY: Summit
		STATE: UTAH

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11/2008
Frac Mowry/Frontier fr/17043' to 19288' w/6735# 100 Mesh snd, 45933# 30/50 TLC resin coated snd. Left 41617# 30/50 TLC in csg. Rec'd 200 bbls sand and frac fluid over night.. Well quit flowing. Clean out sand. SI. Pumped second frac fr/15815'-16410' w/7350# 100 Mesh snd, 84013# 20/40 TLC resin coated snd. Left 8600# 20/40 TLC in csg. Flowed back 200 bbls sand and frac fluid overnight. No trace of oil. SI. Recover 2 1/2" ball.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>6/8/09</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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12/2008
Flowback load fluid, no gas, no oil. Clean out sand to 15256'. Attempt to shift sleeve, blew down twice before sleeve shifted. Pressure dropped to 1200#. Est rate into sleeve at 1.5 BPM, appears to be in communication w/formation behind sleeve into frac stage 4 btwn OH pkrs @ 15300' and 15815'. Decrease rate to .25 BPM. POOH. Flowing back load fluid. Run Spectral GR-CCL to 15237'.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>6/8/09</u>

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DIV. OF OIL, GAS & MINING

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FORM 9

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2. NAME OF OPERATOR:
Whiting Oil and Gas Corporation

3. ADDRESS OF OPERATOR:
1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290

PHONE NUMBER:
(303) 837-1661

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1120 FSL 1530 FEL

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-013147

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7. UNIT or CA AGREEMENT NAME:
Bridger Lake

8. WELL NAME and NUMBER:
Fork A-5H

9. API NUMBER:
4304320186

10. FIELD AND POOL, OR WILDCAT:
Bridger Lake/Frontier

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

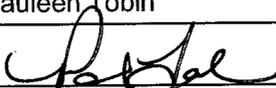
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01/2009
Swab, FL @ surface. Recover 281 bbls fluid, no gas, no oil. Recover another 154 bbls in 25 runs, gas cute fluid from 4500'-5400'. FFL @ 5400'. Continue to flowback receiving fluid, no oil. catch 1 gal oil for sample to analyze. RD swab rig. SI

NAME (PLEASE PRINT) Pauleen Tobin

TITLE Engineering Technician

SIGNATURE 

DATE 6/8/09

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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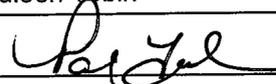
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

02/2009
SI. No Activity.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE 	DATE <u>6/8/09</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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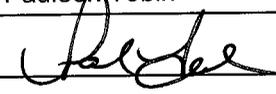
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03/2009
SI. No Activity. Final frac job scheduled for July 2009. Will resume reports at that time.

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u></u>	DATE <u>6/8/09</u>

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JUN 10 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E		STATE: UTAH

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04/2009
SI. No Activity. Final frac job scheduled for July 2009.

NAME (PLEASE PRINT) <u>Paulsen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>7/23/09</u>

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PHONE NUMBER:
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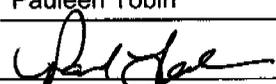
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FOOTAGES AT SURFACE: **1120 FSL 1530 FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 23 3N 14E**

COUNTY: **Summit**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Rpt</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
05/2009
SI. No Activity. Final frac job scheduled for July 2009.

NAME (PLEASE PRINT) Pauleen Tobin TITLE Engineering Technician
SIGNATURE  DATE 7/23/09

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JUL 27 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-013147

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Bridger Lake

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Fork A-5H

2. NAME OF OPERATOR:
Whiting Oil and Gas Corporation

9. API NUMBER:
4304320186

3. ADDRESS OF OPERATOR:
1700 Broadway, Suite 2300 CITY **Denver** STATE **CO** ZIP **80290**

PHONE NUMBER:
(303) 837-1661

10. FIELD AND POOL, OR WILDCAT:
Bridger Lake/Frontier

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1120 FSL 1530 FEL**

COUNTY: **Summit**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 23 3N 14E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Rpt</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

06/2009
SI. No Activity. Final frac job scheduled for July 2009.

NAME (PLEASE PRINT) **Pauleen Tobin**

TITLE **Engineering Technician**

SIGNATURE _____

DATE **7/23/09**

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JUL 27 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

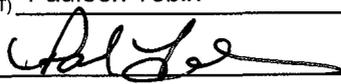
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Bridger Lake
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Fork A-5H	
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304320186
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290	PHONE NUMBER: (303) 837-1661	10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Frontier
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Completion status Rpt
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

07/2009
Frac final stage in Hz csg exit covering Frontier sand. Pump 468 bbl pad, pumped 100 mesh in FR water and 30/50 wh sand in X-linked 24# gel. Open to flow back on 24/64" ck. Flowed back heavy gel and frac sand. Pressure dropped, but had steady returns. Continue flowback for several days receiving water. RIH w/swab, tag fill @ 14700', continue swab. SWI each evening, open each AM, blew right off, recovering water, no oil, no sand. FL ended @ 4200'. Swab, recover 475 bbls.

RECEIVED
SEP 14 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u></u>	DATE <u>9/11/09</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Bridger Lake
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation			8. WELL NAME and NUMBER: Fork A-5H
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290		PHONE NUMBER: (303) 837-1661	9. API NUMBER: 4304320186
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL			10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Frontier
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E			COUNTY: Summit
			STATE: UTAH

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Completion status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Rpt

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

08/2009
RD. Continue swabbing back water. Released flowback crew, took water samples. MIRU coil unit. Tag @ 14746', wash & drill off w/heavy sand returns, tag hard @ 15241', continue drlg off sand returns, tag & mill thru sleeves 1 & 2, call bttm @ 16200'. Log 6200' to 14100'. RDMO coil unit. RIH w/chem cutter, pulled 374 jts 4 1/2" csg. RIH w/total 460 jts 2 7/8" tbg, land @ 14196, 38' above csg cut off stub, pump 90bbls 200 deg treated water down tbg. Roll hole, returns were some sand & heavy mud fluid and water. POOH w/460jts. MU w/overshot, setting tool and 461 jts tbg w/overshot to 14243' KB, tag top of csg stub w/8' in at 14251'. Csg stub @ 14258'. Set seal. Drop ball, pump 65 bbls, POOH w/385 jts, release overshot. RIH w/339 jts for total of 453 jts. Hang off. MU swab. Hot oiler pump'd 100 bbls treated water heated to 200 degs to treat paraffin to 1000'. RD. Continue swabbing, 100% water.

RECEIVED
SEP 14 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>9/11/09</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

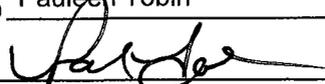
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		9. API NUMBER: 4304320186
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 CITY Denver STATE CO ZIP 80290	PHONE NUMBER: (303) 837-1661	10. FIELD AND POOL, OR WILDCAT: Bridger Lake/Frontier
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E		STATE: UTAH

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/2/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Completion status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Rpt

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

09/2009
RU lubricator. TP=3, CP=0. Made 13 runs for 121 bbls. Caught water samples. RD. Release flowback tks.

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SEP 14 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Pauleen Tobin</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u></u>	DATE <u>9/11/09</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		7. UNIT or CA AGREEMENT NAME Bridger Lake
3. ADDRESS OF OPERATOR: 1700 Broadway, Ste 2300 CITY Denver STATE CO ZIP 80290 PHONE NUMBER: (303) 837-1661		8. WELL NAME and NUMBER: Fork A-5H
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1120 FSL 1530 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1181 FSL 1629 FEL NWSE Sec 23 AT TOTAL DEPTH: 932 FNL 898 FWL NWNW Sec 23		9. API NUMBER: 4304320186
		10. FIELD AND POOL, OR WILDCAT Bridger Lake/Frontier
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 3N 14E 6
		12. COUNTY Summit
		13. STATE UTAH

14. DATE SPUDDED: 6/16/2008	15. DATE T.D. REACHED: 7/24/2008	16. DATE COMPLETED: 9/2/2009	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 9041 GR, 9061.5 KB
18. TOTAL DEPTH: MD 19,288 TVD 15,050	19. PLUG BACK T.D.: MD 19,288 TVD 15,050	20. IF MULTIPLE COMPLETIONS, HOW MANY? * No		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CCL/Press/Temp			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2"	13-3/8	61 & 68		2,048		G 1,500			
12-1/4"	9-5/8	47		8,898		G 430			
8-3/4"	7	29 & 32		15,797		G 440			
6"	4-1/2 P110	11.6		17,497				Uncemented	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	14,010	15,606						

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Frontier	15,300	19,288	15,040	15,050	<i>No Perfs</i>			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
15300'-15815'	15400# 100 Mesh white snd, 119678# 30/50 snd, 2407 bbls water
15815'-16410'	7350# 100 Mesh white snd, 84013# 30/50 TLC Resin, 30Q, CO2
17043'-19288'	6735# 100 Mesh white snd, 45933# 30/50 TLC Resin, 30Q, CO2, 955 bbls

29. ENCLOSED ATTACHMENTS: <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input checked="" type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: <u>Wellbore Diag</u>	30. WELL STATUS: SI
--	-------------------------------

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

N/A

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Ft Union	8,520
				Mesaverde	11,093
				Hilliard	12,857
				1st Bench, 2nd Frontier	14,973
				2nd Bench, 2nd Frontier	15,040

35. ADDITIONAL REMARKS (Include plugging procedure)

No oil to date, will continue to swab periodically to check for oil entry.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Pauleen Tobin

TITLE Engineer Tech

SIGNATURE 

DATE 10/5/09

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



**END OF WELL
FOR**

**WHITING PETROLEUM CORPORATION
FORK #A-5H
SUMMIT, UTAH**

Presented By:

BRUCE COATES
MIKE KIRBY
JOHN STRINGFELLOW





August 6, 2008

Whiting Petroleum Corporation
1700 Broadway, Suite 2300
Denver, CO 80290

Attn: Mr. Dana Greathouse

RE: Fork #A-5H
Summit, UT

Following is the end of well report including plot, well surveys, daily reports, BHA's and slide rotate sheets.

We appreciated the opportunity to work with you on this project.

Regards,

Bruce Coates
Region Manager
Rocky Mountain Region
307-266-6500
Email: bcoates@crestedirectional.com

Mike Kirby
Regional Sales Manager
Rocky Mountain Region
303-258-6278
Email: mkirby@crestedirectional.com

John Stringfellow
Directional Coordinator
Rocky Mountain Region
307-266-6500
email: jstringfellow@crestedirectional.com

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OCT 08 2009
DIV. OF OIL, GAS & MINING



Whiting Petroleum

Summit County, UT
Bridger Lake Unit
Fork A-5H
Fork A-5H

Survey: Survey #2

Standard Survey Report

27 July, 2008



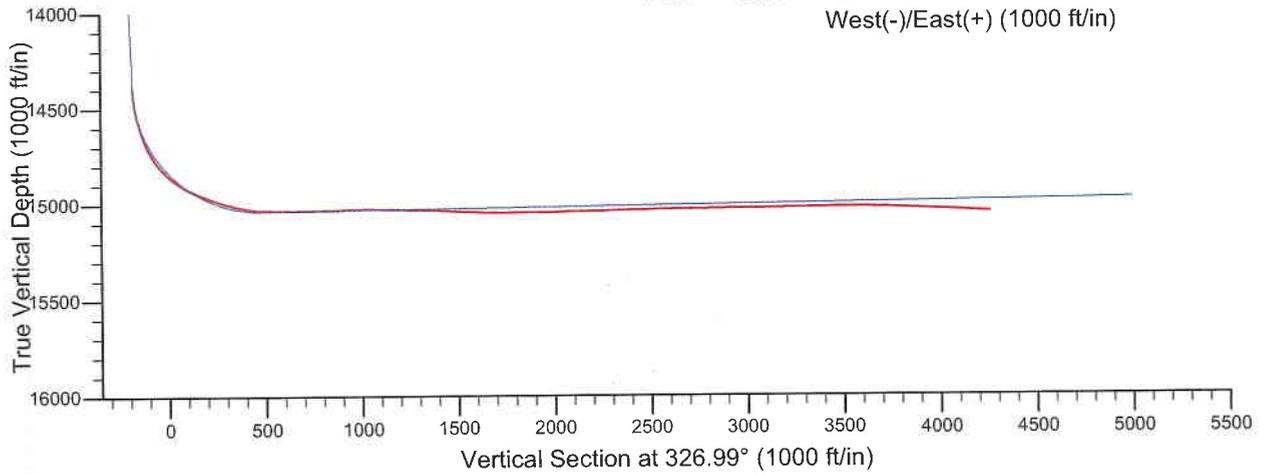
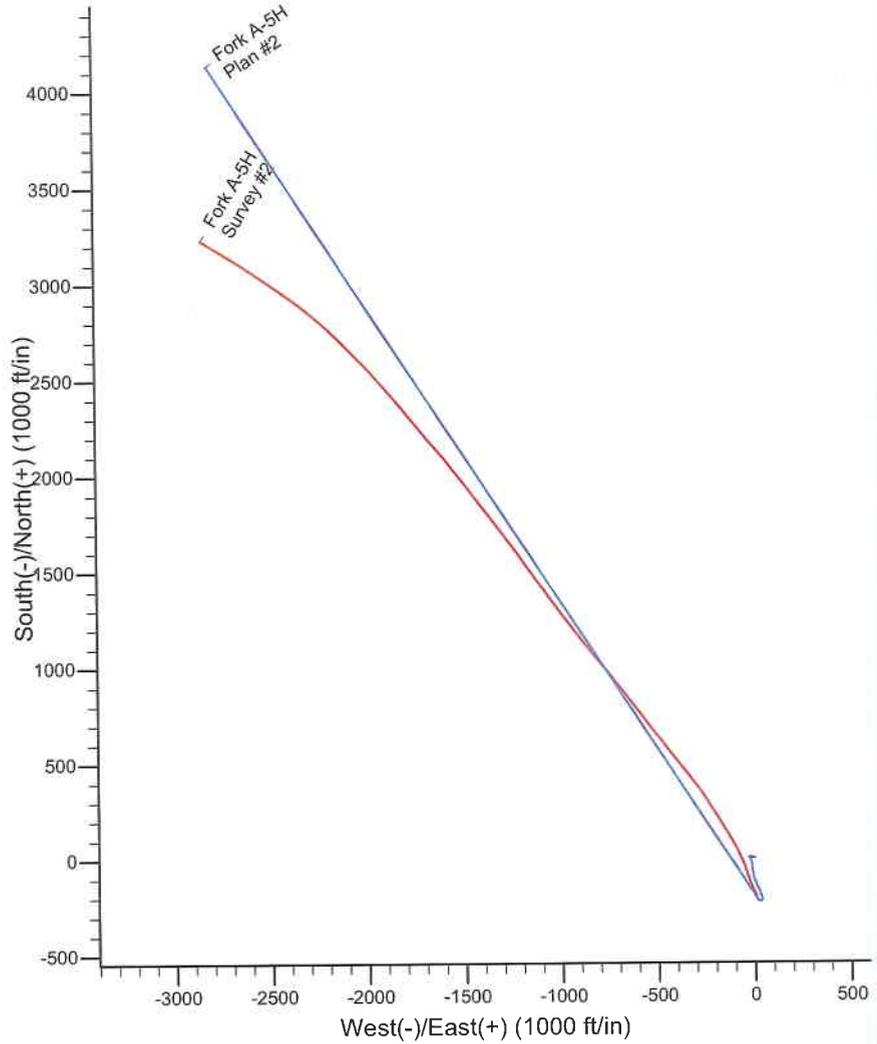
Whiting Petroleum Corporation

Fork A-5H Summit County, UT Sec 23 T3N-R14E Final Survey Report



Azimuths to True North
Magnetic North: 11.93°

Magnetic Field
Strength: 52952.9snT
Dip Angle: 66.59°
Date: 6/22/2008
Model: IGRF200510





Crescent Directional Drilling L.P.

Survey Report



Company: Whiting Petroleum
Project: Summit County, UT
Site: Bridger Lake Unit
Well: Fork A-5H
Wellbore: Fork A-5H
Design: Fork A-5H

Local Co-ordinate Reference: Well Fork A-5H
TVD Reference: GR @ 9043.0ft
MD Reference: GR @ 9043.0ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project	Summit County, UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah North 4301		

Site	Bridger Lake Unit				
Site Position:		Northing:	72,018.34 m	Latitude:	40° 58' 32.844 N
From:	Lat/Long	Easting:	708,990.11 m	Longitude:	110° 19' 8.724 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	0.78 °

Well	Fork A-5H					
Well Position	+N/-S	0.0 ft	Northing:	72,018.33 m	Latitude:	40° 58' 32.844 N
	+E/-W	0.0 ft	Easting:	708,990.11 m	Longitude:	110° 19' 8.724 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	0.0 ft

Wellbore	Fork A-5H				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	6/22/2008	11.93	66.59	52,953

Design	Fork A-5H				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	326.99	

Survey Program	Date 7/27/2008				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
14,583.0	15,147.0	Survey #1 (Fork A-5H)	MWD		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,400.0	1.82	328.51	14,391.8	-212.8	11.2	-184.5	0.00	0.00	0.00
14,458.0	7.20	348.80	14,449.6	-208.4	10.0	-180.2	9.53	9.27	34.97
14,490.0	9.90	344.80	14,481.2	-203.8	8.9	-175.7	8.63	8.44	-12.50
14,521.0	11.40	343.50	14,511.7	-198.3	7.3	-170.3	4.90	4.84	-4.19
14,552.0	13.40	336.60	14,542.0	-192.0	5.0	-163.8	8.02	6.45	-22.26
14,584.0	16.10	333.30	14,572.9	-184.7	1.6	-155.7	8.83	8.44	-10.31
14,616.0	17.40	329.30	14,603.6	-176.6	-2.9	-146.5	5.43	4.06	-12.50
14,647.0	18.20	331.40	14,633.1	-168.4	-7.6	-137.1	3.31	2.58	6.77
14,679.0	21.10	337.20	14,663.2	-158.7	-12.2	-126.4	10.91	9.06	18.12
14,710.0	24.50	340.00	14,691.8	-147.5	-16.5	-114.6	11.51	10.97	9.03
14,741.0	28.40	340.80	14,719.5	-134.5	-21.2	-101.2	12.63	12.58	2.58
14,773.0	31.60	340.20	14,747.2	-119.4	-26.5	-85.7	10.04	10.00	-1.87
14,804.0	35.20	340.70	14,773.1	-103.3	-32.2	-69.1	11.65	11.61	1.61



Crescent Directional Drilling L.P.

Survey Report



Whiting Petroleum Corporation

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Project: Summit County, UT
Site: Bridger Lake Unit
Well: Fork A-5H
Wellbore: Fork A-5H
Design: Fork A-5H

Local Co-ordinate Reference: Well Fork A-5H
TVD Reference: GR @ 9043.0ft
MD Reference: GR @ 9043.0ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,835.0	39.60	342.80	14,797.7	-85.4	-38.1	-50.9	14.78	14.19	6.77
14,867.0	43.70	341.60	14,821.6	-65.2	-44.6	-30.4	13.05	12.81	-3.75
14,898.0	47.50	340.50	14,843.3	-44.2	-51.8	-8.9	12.52	12.26	-3.55
14,930.0	50.90	338.00	14,864.2	-21.6	-60.4	14.8	12.16	10.62	-7.81
14,961.0	54.00	335.90	14,883.1	1.0	-70.0	39.0	11.35	10.00	-6.77
14,989.0	56.50	335.20	14,899.1	22.0	-79.6	61.7	9.16	8.93	-2.50
15,020.0	60.30	332.60	14,915.3	45.7	-91.2	88.0	14.19	12.26	-8.39
15,051.0	62.90	330.80	14,930.1	69.7	-104.1	115.1	9.82	8.39	-5.81
15,083.0	66.50	329.90	14,943.7	94.8	-118.4	144.0	11.53	11.25	-2.81
15,114.0	68.90	328.50	14,955.5	119.4	-133.1	172.7	8.80	7.74	-4.52
15,145.0	69.20	328.20	14,966.6	144.1	-148.3	201.6	1.32	0.97	-0.97
15,177.0	69.90	329.90	14,977.8	169.8	-163.7	231.6	5.44	2.19	5.31
15,208.0	71.60	329.70	14,988.0	195.1	-178.4	260.8	5.52	5.48	-0.65
15,239.0	73.20	327.50	14,997.4	220.3	-193.8	290.3	8.51	5.16	-7.10
15,270.0	75.10	328.60	15,005.8	245.6	-209.6	320.1	7.02	6.13	3.55
15,302.0	77.20	327.70	15,013.5	272.0	-226.0	351.2	7.11	6.56	-2.81
15,333.0	78.70	327.40	15,020.0	297.6	-242.3	381.5	4.93	4.84	-0.97
15,364.0	81.30	327.50	15,025.4	323.3	-258.7	412.0	8.39	8.39	0.32
15,396.0	84.00	325.30	15,029.4	349.7	-276.3	443.8	10.85	8.44	-6.87
15,427.0	87.90	322.80	15,031.6	374.8	-294.4	474.6	14.93	12.58	-8.06
15,459.0	88.60	322.40	15,032.6	400.2	-313.8	506.5	2.52	2.19	-1.25
15,490.0	89.00	322.40	15,033.3	424.7	-332.7	537.4	1.29	1.29	0.00
15,521.0	88.70	321.30	15,033.9	449.1	-351.9	568.3	3.68	-0.97	-3.55
15,553.0	88.70	322.00	15,034.6	474.2	-371.7	600.2	2.19	0.00	2.19
15,584.0	89.30	321.70	15,035.1	498.6	-390.9	631.0	2.16	1.94	-0.97
15,616.0	90.90	321.80	15,035.1	523.7	-410.7	662.9	5.01	5.00	0.31
15,647.0	90.90	323.20	15,034.6	548.3	-429.6	693.8	4.52	0.00	4.52
15,678.0	91.30	323.20	15,034.0	573.1	-448.1	724.7	1.29	1.29	0.00
15,710.0	90.90	322.70	15,033.4	598.6	-467.4	756.6	2.00	-1.25	-1.56
15,741.0	90.50	321.80	15,033.0	623.1	-486.4	787.5	3.18	-1.29	-2.90
15,773.0	90.80	321.30	15,032.7	648.2	-506.3	819.4	1.82	0.94	-1.56
15,804.0	91.40	323.20	15,032.1	672.7	-525.3	850.3	6.43	1.94	6.13
15,836.0	91.90	323.20	15,031.1	698.3	-544.4	882.2	1.56	1.56	0.00
15,867.0	92.20	323.30	15,030.0	723.1	-563.0	913.1	1.02	0.97	0.32
15,898.0	91.60	322.10	15,029.0	747.8	-581.7	944.0	4.33	-1.94	-3.87
15,930.0	90.60	322.80	15,028.4	773.1	-601.2	975.9	3.81	-3.12	2.19
15,961.0	90.80	321.90	15,028.0	797.7	-620.2	1,006.8	2.97	0.65	-2.90
15,992.0	89.50	321.80	15,027.9	822.1	-639.3	1,037.7	4.21	-4.19	-0.32
16,024.0	89.40	323.60	15,028.2	847.5	-658.7	1,069.6	5.63	-0.31	5.62
16,055.0	89.50	321.10	15,028.5	872.1	-677.6	1,100.5	8.07	0.32	-8.06
16,093.0	88.70	321.80	15,029.1	901.8	-701.3	1,138.3	2.80	-2.11	1.84
16,124.0	88.50	323.80	15,029.9	926.5	-720.1	1,169.2	6.48	-0.65	6.45
16,156.0	88.70	322.10	15,030.7	952.0	-739.3	1,201.1	5.35	0.62	-5.31
16,187.0	88.80	321.00	15,031.3	976.3	-758.6	1,231.9	3.56	0.32	-3.55
16,218.0	88.70	320.50	15,032.0	1,000.3	-778.2	1,262.8	1.64	-0.32	-1.61
16,249.0	88.50	322.00	15,032.8	1,024.4	-797.6	1,293.6	4.88	-0.65	4.84
16,281.0	88.40	321.00	15,033.6	1,049.5	-817.5	1,325.4	3.14	-0.31	-3.12
16,312.0	88.70	321.70	15,034.4	1,073.7	-836.9	1,356.3	2.46	0.97	2.26
16,343.0	87.20	322.00	15,035.5	1,098.0	-856.0	1,387.1	4.93	-4.84	0.97
16,375.0	86.90	320.30	15,037.2	1,122.9	-876.1	1,418.9	5.39	-0.94	-5.31
16,406.0	87.20	323.20	15,038.8	1,147.2	-895.2	1,449.7	9.39	0.97	9.35
16,438.0	87.60	321.70	15,040.2	1,172.6	-914.7	1,481.6	4.85	1.25	-4.69
16,469.0	87.70	322.80	15,041.5	1,197.1	-933.7	1,512.5	3.56	0.32	3.55
16,500.0	87.60	323.10	15,042.8	1,221.8	-952.3	1,543.4	1.02	-0.32	0.97



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Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,532.0	87.30	322.00	15,044.2	1,247.2	-971.8	1,575.2	3.56	-0.94	-3.44
16,563.0	87.50	323.50	15,045.6	1,271.8	-990.5	1,606.1	4.88	0.65	4.84
16,595.0	87.50	323.30	15,047.0	1,297.5	-1,009.6	1,638.0	0.62	0.00	-0.62
16,626.0	88.90	324.50	15,048.0	1,322.5	-1,027.8	1,669.0	5.95	4.52	3.87
16,658.0	89.80	324.80	15,048.3	1,348.6	-1,046.3	1,700.9	2.96	2.81	0.94
16,689.0	89.80	325.00	15,048.4	1,374.0	-1,064.2	1,731.9	0.65	0.00	0.65
16,720.0	90.70	323.10	15,048.3	1,399.1	-1,082.4	1,762.9	6.78	2.90	-6.13
16,752.0	90.60	324.50	15,047.9	1,424.9	-1,101.3	1,794.8	4.39	-0.31	4.37
16,783.0	91.00	323.90	15,047.5	1,450.0	-1,119.4	1,825.8	2.33	1.29	-1.94
16,815.0	91.20	324.60	15,046.9	1,476.0	-1,138.1	1,857.7	2.27	0.62	2.19
16,846.0	89.90	323.60	15,046.6	1,501.1	-1,156.3	1,888.7	5.29	-4.19	-3.23
16,877.0	89.10	324.80	15,046.9	1,526.2	-1,174.4	1,919.7	4.65	-2.58	3.87
16,909.0	89.70	324.80	15,047.2	1,552.4	-1,192.8	1,951.6	1.87	1.87	0.00
16,940.0	91.00	325.50	15,047.0	1,577.8	-1,210.5	1,982.6	4.76	4.19	2.26
16,972.0	91.30	325.50	15,046.4	1,604.2	-1,228.7	2,014.6	0.94	0.94	0.00
17,003.0	91.50	323.40	15,045.6	1,629.4	-1,246.7	2,045.6	6.80	0.65	-6.77
17,034.0	91.10	323.20	15,044.9	1,654.3	-1,265.2	2,076.5	1.44	-1.29	-0.65
17,066.0	90.80	323.80	15,044.4	1,680.0	-1,284.2	2,108.4	2.10	-0.94	1.87
17,097.0	90.90	322.00	15,043.9	1,704.7	-1,302.9	2,139.3	5.81	0.32	-5.81
17,129.0	90.90	324.60	15,043.4	1,730.3	-1,322.1	2,171.3	8.12	0.00	8.12
17,160.0	91.00	322.80	15,042.9	1,755.3	-1,340.4	2,202.2	5.81	0.32	-5.81
17,191.0	91.60	322.40	15,042.2	1,779.9	-1,359.2	2,233.1	2.33	1.94	-1.29
17,223.0	90.90	322.40	15,041.5	1,805.3	-1,378.8	2,265.0	2.19	-2.19	0.00
17,254.0	91.30	322.50	15,040.9	1,829.9	-1,397.6	2,295.9	1.33	1.29	0.32
17,286.0	91.50	323.20	15,040.1	1,855.4	-1,417.0	2,327.8	2.27	0.62	2.19
17,317.0	91.50	322.50	15,039.3	1,880.1	-1,435.7	2,358.7	2.26	0.00	-2.26
17,348.0	91.60	323.30	15,038.5	1,904.8	-1,454.4	2,389.6	2.60	0.32	2.58
17,380.0	91.20	323.20	15,037.7	1,930.4	-1,473.5	2,421.5	1.29	-1.25	-0.31
17,411.0	90.90	323.60	15,037.1	1,955.3	-1,492.0	2,452.5	1.61	-0.97	1.29
17,443.0	91.20	322.00	15,036.5	1,980.8	-1,511.3	2,484.4	5.09	0.94	-5.00
17,474.0	91.30	321.40	15,035.9	2,005.1	-1,530.5	2,515.2	1.96	0.32	-1.94
17,505.0	91.60	321.10	15,035.1	2,029.3	-1,549.9	2,546.1	1.37	0.97	-0.97
17,537.0	92.10	322.50	15,034.1	2,054.4	-1,569.7	2,577.9	4.64	1.56	4.37
17,568.0	91.30	321.80	15,033.1	2,078.9	-1,588.7	2,608.8	3.43	-2.58	-2.26
17,600.0	90.20	320.20	15,032.7	2,103.7	-1,608.9	2,640.6	6.07	-3.44	-5.00
17,631.0	90.00	319.80	15,032.7	2,127.5	-1,628.8	2,671.4	1.44	-0.65	-1.29
17,694.0	90.10	319.80	15,032.6	2,175.6	-1,669.4	2,733.9	0.16	0.16	0.00
17,725.0	91.10	320.20	15,032.3	2,199.3	-1,689.4	2,764.6	3.47	3.23	1.29
17,757.0	90.50	322.00	15,031.8	2,224.2	-1,709.4	2,796.5	5.93	-1.87	5.62
17,851.0	90.90	320.20	15,030.7	2,297.4	-1,768.5	2,890.0	1.96	0.43	-1.91
17,968.0	90.50	320.90	15,029.3	2,387.7	-1,842.8	3,006.2	0.69	-0.34	0.60
18,062.0	90.50	318.70	15,028.4	2,459.5	-1,903.5	3,099.5	2.34	0.00	-2.34
18,157.0	91.60	319.50	15,026.7	2,531.3	-1,965.7	3,193.6	1.43	1.16	0.84
18,219.0	90.80	316.30	15,025.4	2,577.3	-2,007.2	3,254.8	5.32	-1.29	-5.16
18,251.0	90.00	314.60	15,025.2	2,600.1	-2,029.7	3,286.1	5.87	-2.50	-5.31
18,345.0	91.30	316.50	15,024.1	2,667.2	-2,095.5	3,378.2	2.45	1.38	2.02
18,439.0	90.70	314.10	15,022.5	2,734.0	-2,161.6	3,470.3	2.63	-0.64	-2.55
18,533.0	89.40	311.60	15,022.4	2,797.9	-2,230.5	3,561.4	3.00	-1.38	-2.66
18,627.0	88.90	309.50	15,023.8	2,859.0	-2,301.9	3,651.6	2.30	-0.53	-2.23
18,721.0	88.40	306.50	15,026.0	2,916.9	-2,376.0	3,740.4	3.23	-0.53	-3.19
18,816.0	87.70	305.00	15,029.2	2,972.3	-2,453.0	3,828.9	1.74	-0.74	-1.58
18,910.0	87.90	304.30	15,032.8	3,025.7	-2,530.3	3,915.8	0.77	0.21	-0.74
19,004.0	87.50	303.60	15,036.6	3,078.2	-2,608.2	4,002.2	0.86	-0.43	-0.74
19,098.0	87.30	302.10	15,040.9	3,129.1	-2,687.1	4,087.9	1.61	-0.21	-1.60



Crescent Directional Drilling L.P.

Survey Report



Whiting Petroleum Corporation

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Project: Summit County, UT
Site: Bridger Lake Unit
Well: Fork A-5H
Wellbore: Fork A-5H
Design: Fork A-5H

Local Co-ordinate Reference: Well Fork A-5H
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Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
19,192.0	86.90	301.10	15,045.6	3,178.3	-2,767.0	4,172.7	1.14	-0.43	-1.06
19,288.0	86.90	301.30	15,050.8	3,228.0	-2,849.0	4,259.0	0.21	0.00	0.21



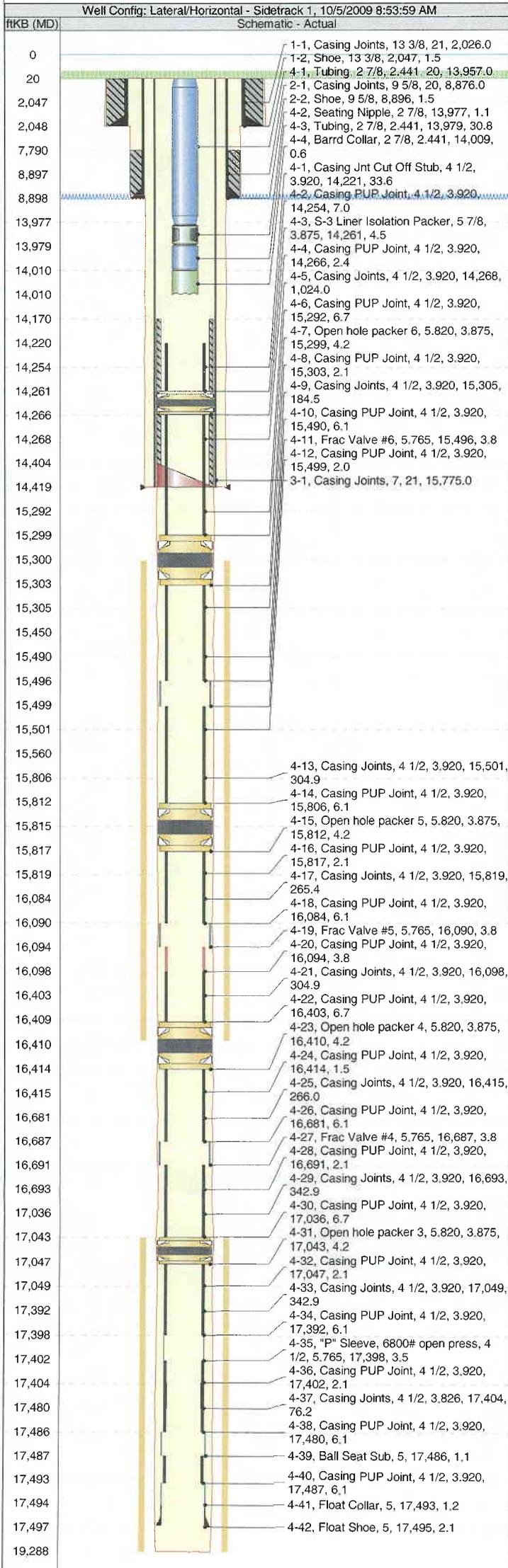
Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Completion Report Info

Well Name: FORK A-5H

WPC ID 1UT018800A	API Number 4304320186	N/S Dist (ft) 1,120.0	N/S ... FSL	E/W Dist (ft) 1,530.0	E/W ... FEL	Qtr/Qtr SW/SE	Section 23	Town... 3N	Range 14E	Field Name Bridger Lake	Operator WOGC	County Summit	State UT
Gr Elev (ft) 9,041.00	Orig KB Elev (ft) 9,061.50	KB-Grd (ft) 20.50	Drilling Contact Dana	Responsible Engineer Tom Smith	Responsible Foreman Pete Dellinger	Geology Contact John Forster	Original Spud Date 3/9/1967	Completion Date 10/6/1997	First Production Date				

Rigs							
Contractor	Rig No.	Rig Type	Start Date	RR Date	TD (ft)	TD Date	Comment
Nabors Drilling	266	Drilling	6/13/2008	8/4/2008	19,288.00	07/24/08	



Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date
Surface	Original Hole	17 1/2	20.5	2,048.0	3/9/1967	3/24/1967
Intermediate	Original Hole	12 1/4	2,048.0	8,898.0	3/25/1967	5/18/1967
Production	Original Hole	8 3/4	8,898.0	15,925.0	5/19/1967	8/25/1967
Sidetrack	Sidetrack 1	6	14,419.0	19,288.0	7/1/2008	7/24/2008
Surface Casing, 2,048.0ftKB						
Comment						Run Date
54.5 & 72#						3/24/1967
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
13 3/8			20.5	2,046.5	2,026.00	Casing Joints
13 3/8			2,046.5	2,048.0	1.50	Shoe
Intermediate Casing, 8,898.0ftKB						
Comment						Run Date
36 & 40#						5/18/1967
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
9 5/8			20.5	8,896.5	8,876.00	Casing Joints
9 5/8			8,896.5	8,898.0	1.50	Shoe
Production Casing, 15,925.0ftKB						
Comment						Run Date
23, 26, 29#						8/25/1967
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
7			20.5	15,795.5	15,775.00	Casing Joints
7			15,795.5	15,797.0	1.50	Shoe
Production Csg, 15,925.0ftKB						
Comment						Run Date
						8/25/1967
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
Production Csg, 17,496.6ftKB						
Comment						Run Date
13.5						8/1/2008
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
4 1/2	13.50	P-110	20.5	54.1	33.62	Landing jt
4 1/2				54.1	1.08	Mandrel
4 1/2	13.50	P-110	55.2	83.3	28.12	Casing PUP Joint
4 1/2	13.50	P-110	83.3	14,254.1	14,170.80	Casing Joints
4 1/2	13.50	P-110	14,254.1	14,261.1	6.99	Casing PUP Joint
5 7/8			14,261.1	14,265.6	4.51	S-3 Liner Isolation Packer
4 1/2	13.50	P-110	14,265.6	14,268.0	2.42	Casing PUP Joint
4 1/2	13.50	P-110	14,268.0	15,292.0	1,023.99	Casing Joints
4 1/2	13.50	P-110	15,292.0	15,298.7	6.69	Casing PUP Joint
5.82			15,298.7	15,302.9	4.21	Open hole packer 6
4 1/2	13.50	P-110	15,302.9	15,305.0	2.10	Casing PUP Joint
4 1/2	13.50	P-110	15,305.0	15,489.5	184.47	Casing Joints
4 1/2	13.50	P-110	15,489.5	15,495.6	6.08	Casing PUP Joint
5.765			15,495.6	15,499.4	3.81	Frac Valve #6
4 1/2	13.50	P-110	15,499.4	15,501.4	2.00	Casing PUP Joint
4 1/2	13.50	P-110	15,501.4	15,806.3	304.93	Casing Joints
4 1/2	13.50	P-110	15,806.3	15,812.4	6.12	Casing PUP Joint
5.82			15,812.4	15,816.6	4.20	Open hole packer 5
4 1/2	13.50	P-110	15,816.6	15,818.7	2.10	Casing PUP Joint
4 1/2	13.50	P-110	15,818.7	16,084.2	265.44	Casing Joints
4 1/2	13.50	P-110	16,084.2	16,090.2	6.07	Casing PUP Joint
5.765			16,090.2	16,094.1	3.82	Frac Valve #5
4 1/2	13.50	P-110	16,094.1	16,097.9	3.82	Casing PUP Joint
4 1/2	13.50	P-110	16,097.9	16,402.8	304.92	Casing Joints
4 1/2	13.50	P-110	16,402.8	16,409.5	6.67	Casing PUP Joint
5.82			16,409.5	16,413.7	4.21	Open hole packer 4
4 1/2	13.50	P-110	16,413.7	16,415.2	1.50	Casing PUP Joint
4 1/2	13.50	P-110	16,415.2	16,681.2	266.02	Casing Joints
4 1/2	13.50	P-110	16,681.2	16,687.3	6.10	Casing PUP Joint
5.765			16,687.3	16,691.1	3.83	Frac Valve #4
4 1/2	13.50	P-110	16,691.1	16,693.2	2.09	Casing PUP Joint
4 1/2	13.50	P-110	16,693.2	17,036.2	342.93	Casing Joints
4 1/2	13.50	P-110	17,036.2	17,042.8	6.67	Casing PUP Joint
5.82			17,042.8	17,047.0	4.19	Open hole packer 3
4 1/2	13.50	P-110	17,047.0	17,049.1	2.10	Casing PUP Joint
4 1/2	13.50	P-110	17,049.1	17,392.0	342.93	Casing Joints
4 1/2	13.50	P-110	17,392.0	17,398.1	6.07	Casing PUP Joint
4 1/2			17,398.1	17,401.6	3.50	"P" Sleeve, 6800# open press
4 1/2	13.50	P-110	17,401.6	17,403.7	2.09	Casing PUP Joint
4 1/2	13.50	P-110	17,403.7	17,480.0	76.25	Casing Joints
4 1/2	13.50	P-110	17,480.0	17,486.0	6.09	Casing PUP Joint
5			17,486.0	17,487.1	1.10	Ball Seat Sub

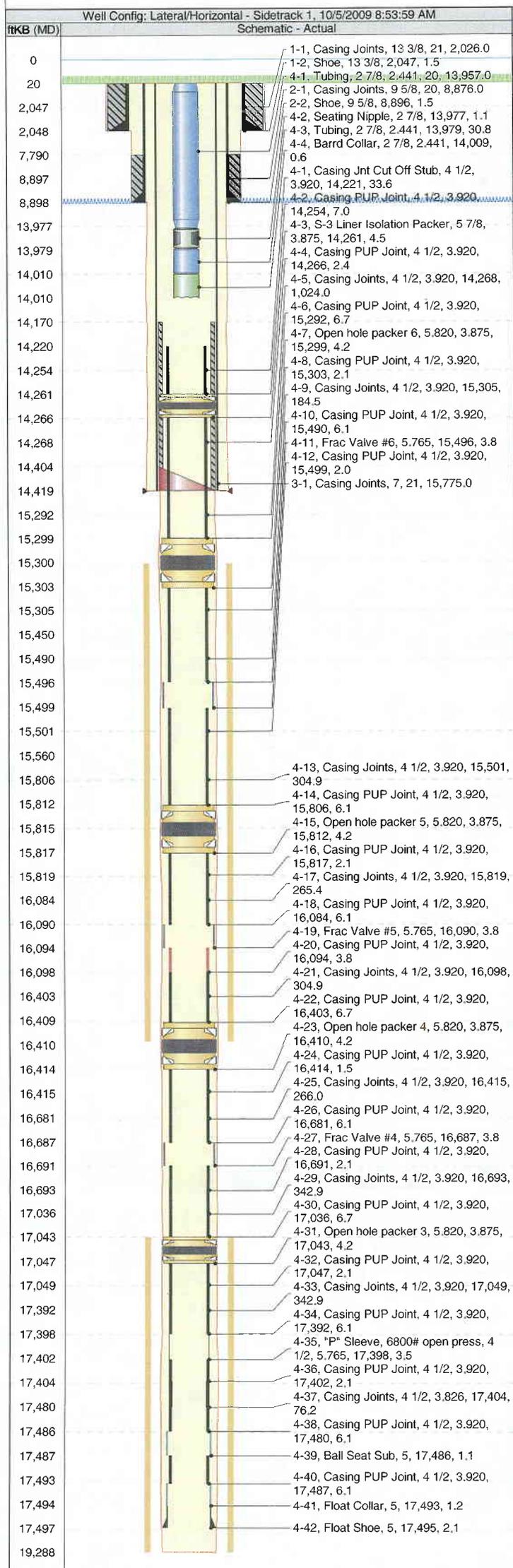


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 Denver, CO 80290
 (303) 837-1661

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Gr Elev (ft) 9,041.00	Orig KB Elev (ft) 9,061.50	KB-Grd (ft) 20.50	Drilling Contact Dana	Responsible Engineer Tom Smith	Responsible Foreman Pete Dellinger	Geology Contact John Forster	Original Spud Date 3/9/1967	Completion Date 10/6/1997	First Production Date				



OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
4 1/2	13.50	P-110	17,487.1	17,493.2	6.10	Casing PUP Joint
5			17,493.2	17,494.5	1.23	Float Collar
5			17,494.5	17,496.6	2.10	Float Shoe

Liner, 17,496.6ftKB
 Comment
 Run Date
 8/1/2008

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
4 1/2	13.50	P-110	14,220.6	14,254.1	33.59	Casing Jnt Cut Off Stub
4 1/2	13.50	P-110	14,254.1	14,261.1	6.99	Casing PUP Joint
5 7/8			14,261.1	14,265.6	4.51	S-3 Liner Isolation Packer
4 1/2	13.50	P-110	14,265.6	14,268.1	2.42	Casing PUP Joint
4 1/2	13.50	P-110	14,268.1	15,292.1	1,023.99	Casing Joints
4 1/2	13.50	P-110	15,292.1	15,298.7	6.69	Casing PUP Joint
5.82			15,298.7	15,303.0	4.21	Open hole packer 6
4 1/2	13.50	P-110	15,303.0	15,305.1	2.10	Casing PUP Joint
4 1/2	13.50	P-110	15,305.1	15,489.5	184.47	Casing Joints
4 1/2	13.50	P-110	15,489.5	15,495.6	6.08	Casing PUP Joint
5.765			15,495.6	15,499.4	3.81	Frac Valve #6
4 1/2	13.50	P-110	15,499.4	15,501.4	2.00	Casing PUP Joint
4 1/2	13.50	P-110	15,501.4	15,806.3	304.93	Casing Joints
4 1/2	13.50	P-110	15,806.3	15,812.5	6.12	Casing PUP Joint
5.82			15,812.5	15,816.7	4.20	Open hole packer 5
4 1/2	13.50	P-110	15,816.7	15,818.8	2.10	Casing PUP Joint
4 1/2	13.50	P-110	15,818.8	16,084.2	265.44	Casing Joints
4 1/2	13.50	P-110	16,084.2	16,090.3	6.07	Casing PUP Joint
5.765			16,090.3	16,094.1	3.82	Frac Valve #5
4 1/2	13.50	P-110	16,094.1	16,097.9	3.82	Casing PUP Joint
4 1/2	13.50	P-110	16,097.9	16,402.8	304.92	Casing Joints
4 1/2	13.50	P-110	16,402.8	16,409.5	6.67	Casing PUP Joint
5.82			16,409.5	16,413.7	4.21	Open hole packer 4
4 1/2	13.50	P-110	16,413.7	16,415.2	1.50	Casing PUP Joint
4 1/2	13.50	P-110	16,415.2	16,681.2	266.02	Casing Joints
4 1/2	13.50	P-110	16,681.2	16,687.3	6.10	Casing PUP Joint
5.765			16,687.3	16,691.2	3.83	Frac Valve #4
4 1/2	13.50	P-110	16,691.2	16,693.3	2.09	Casing PUP Joint
4 1/2	13.50	P-110	16,693.3	17,036.2	342.93	Casing Joints
4 1/2	13.50	P-110	17,036.2	17,042.9	6.67	Casing PUP Joint
5.82			17,042.9	17,047.0	4.19	Open hole packer 3
4 1/2	13.50	P-110	17,047.0	17,049.1	2.10	Casing PUP Joint
4 1/2	13.50	P-110	17,049.1	17,392.1	342.93	Casing Joints
4 1/2	13.50	P-110	17,392.1	17,398.1	6.07	Casing PUP Joint
4 1/2			17,398.1	17,401.6	3.50	"P" Sleeve, 6800# open press
4 1/2	13.50	P-110	17,401.6	17,403.7	2.09	Casing PUP Joint
4 1/2	13.50	P-110	17,403.7	17,480.0	76.25	Casing Joints
4 1/2	13.50	P-110	17,480.0	17,486.1	6.09	Casing PUP Joint
5			17,486.1	17,487.2	1.10	Ball Seat Sub
4 1/2	13.50	P-110	17,487.2	17,493.3	6.10	Casing PUP Joint
5			17,493.3	17,494.5	1.23	Float Collar
5			17,494.5	17,496.6	2.10	Float Shoe

Cement Stages						
Description	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...	
Surf Cmt	3/24/1967	20.5	2,048.0	Returns to Surface		
Wellbore						
Original Hole	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
		1,500	G			
Description						
Inter Cmt	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...	
	5/18/1967	7,790.0	8,898.0	Temperature Log		
Wellbore						
Original Hole	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
		430	G			
Description						
Prod Cmt	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...	
	8/25/1967	14,170.0	15,797.0	Cement Bond Log		
Wellbore						
Original Hole	Fluid Type	Amount (sa...)	Class	Est Top (ftKB)	Est Btm (ftKB)	V (bbl)
		440	G			
Description						
Sqz Perfs	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...	
	9/13/1967	15,550.0	15,572.0			
Description						
1 sx cmt on CIBP	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	MD Tagge...	
	9/28/1967	15,784.0	15,789.0			

Perforations						
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone	Shot Dens (sho...)	Cal... Total
Perforat...	9/12/1967	15,550.0	15,572.0	Dakota, Original Hole	2.0	44
Re-Perf	11/11/1969	15,670.0	15,700.0	Dakota, Original Hole		
Perforat...	10/5/1967	15,670.0	15,700.0	Dakota, Original Hole	4.0	120

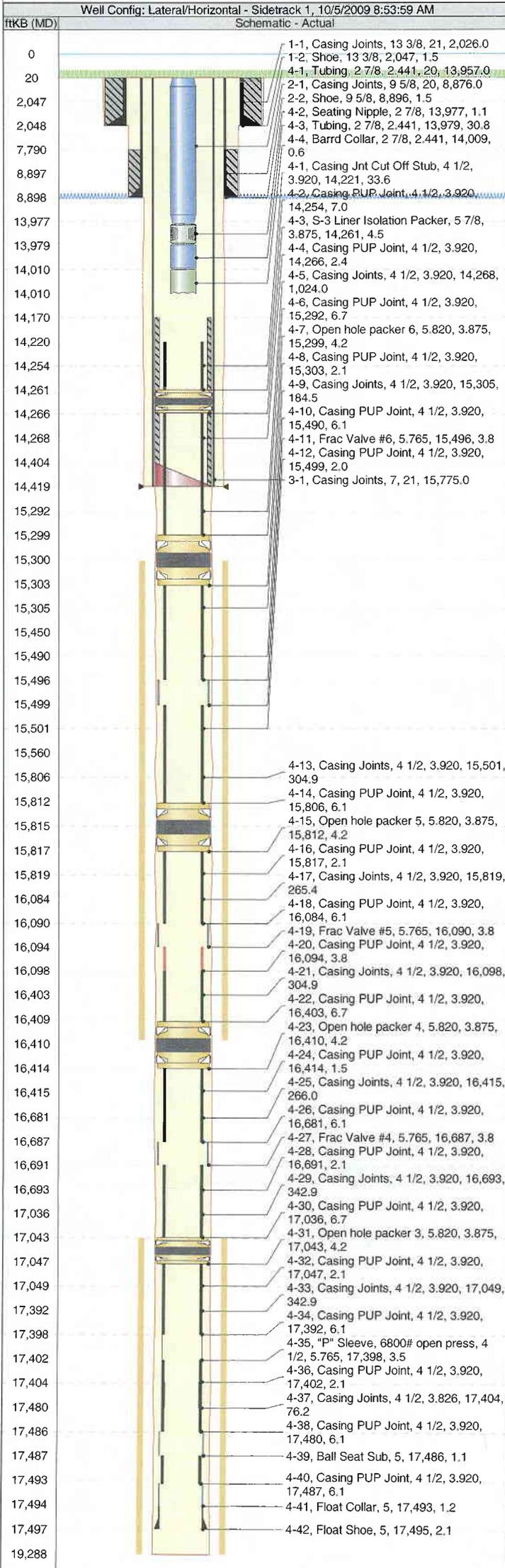


Whiting Oil & Gas Corp
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Completion Report Info

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Gr Elev (ft) 9,041.00	Orig KB Elv (ft) 9,061.50	KB-Grd (ft) 20.50	Drilling Contact Dana	Responsible Engineer Tom Smith	Responsible Foreman Pete Dellinger	Geology Contact John Forster	Original Spud Date 3/9/1967	Completion Date 10/6/1997	First Production Date				



Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)
Frac	7/23/2009	15,300.0	15,815.0	15400# 100 Mesh, 119678# 30/50 snd., Water	2407.00
Acidizat...	9/12/1967	15,550.0	15,572.0		
Acidizat...	1/2/1980	15,670.0	15,700.0		
Acidizat...	11/11/1969	15,670.0	15,700.0		
Acidizat...	4/21/1987	15,670.0	15,700.0		
Acidizat...	2/17/1968	15,670.0	15,700.0		
Acidizat...	10/21/1972	15,670.0	15,700.0		
Acidizat...	1/5/1968	15,670.0	15,700.0		
Acidizat...	10/5/1967	15,670.0	15,700.0		
Frac	11/24/2008	15,815.0	16,410.0	7350# 100 Mesh wh sd,84013# 30/50 TLC Resin ,30Q, CO2	
Frac	11/11/2008	17,043.0	19,288.0	6735# 100 Mesh wh sd,45933# 30/50 TLC resin sd,30Q, CO2	955.00
Breakd...	9/14/2008			3% KCl, Breakdown	40.00

Stim/Treat Stages

Tubing Strings
Tubing - Production set at 15,436.0ftKB on 4/10/2000 06:00

Set Depth (ftKB)	Comment	Run Date	Pull Date		
15,436.0		4/10/2000	5/27/2008		
Item Description	OD (in)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Crossover to 3 1/2" PH6 Hydril pin	3 1/2		0.75	12.5	13.3
Tubing	2 7/8	1	31.00	13.3	44.3
Tubing Pup	2 7/8	1	10.18	44.3	54.5
Tubing	2 7/8	144	4,449.50	54.5	4,504.0
Gas Lift Mandrel	2 7/8		4.25	4,504.0	4,508.2
Tubing	2 7/8	122	3,706.05	4,508.2	8,214.3
Gas Lift Mandrel	2 7/8		4.00	8,214.3	8,218.3
Tubing	2 7/8	102	3,071.78	8,218.3	11,290.0
Gas Lift Mandrel	2 7/8		3.98	11,290.0	11,294.0
Tubing	2 7/8	80	2,520.75	11,294.0	13,814.8
Gas Lift Mandrel	2 7/8		3.97	13,814.8	13,818.7
Tubing	2 7/8	50	1,572.40	13,818.7	15,391.1
Gas Lift Mandrel	2 7/8		4.12	15,391.1	15,395.3
Profile Nipple	2 7/8		1.20	15,395.3	15,396.5
Tubing	2 7/8	1	31.54	15,396.5	15,428.0
Retrievable Packer Model R-3 Dbl. Grip	6.05		8.00	15,428.0	15,436.0

Tubing - Production set at 14,010.0ftKB on 8/21/2009 18:00

Set Depth (ftKB)	Comment	Run Date	Pull Date		
14,010.0		8/21/2009			
Item Description	OD (in)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	2 7/8	453	13,957.01	20.5	13,977.5
Seating Nipple	2 7/8	1	1.10	13,977.5	13,978.6
Tubing	2 7/8	1	30.82	13,978.6	14,009.4
Barrd Collar	2 7/8	1	0.60	14,009.4	14,010.0

Rods

Rod Description	Comment	Run Date	Pull Date	
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
String Description				
Tail Pipe				

Other String Components

Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	ID (in)

Other In Hole

Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
Scope Head Extension	5 3/4	8/19/2009	8/21/2009	14,206.0	14,221.0
Comment					
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
4 1/2 Csg Overshot	5 3/4	8/19/2009	8/21/2009	14,221.0	14,223.0
Comment					
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
Whipstock	6.366	7/3/2008		14,404.0	14,419.0
Comment					
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
Bridge Plug - Temporary	6.366	6/29/2008		14,494.0	14,500.0
Comment					

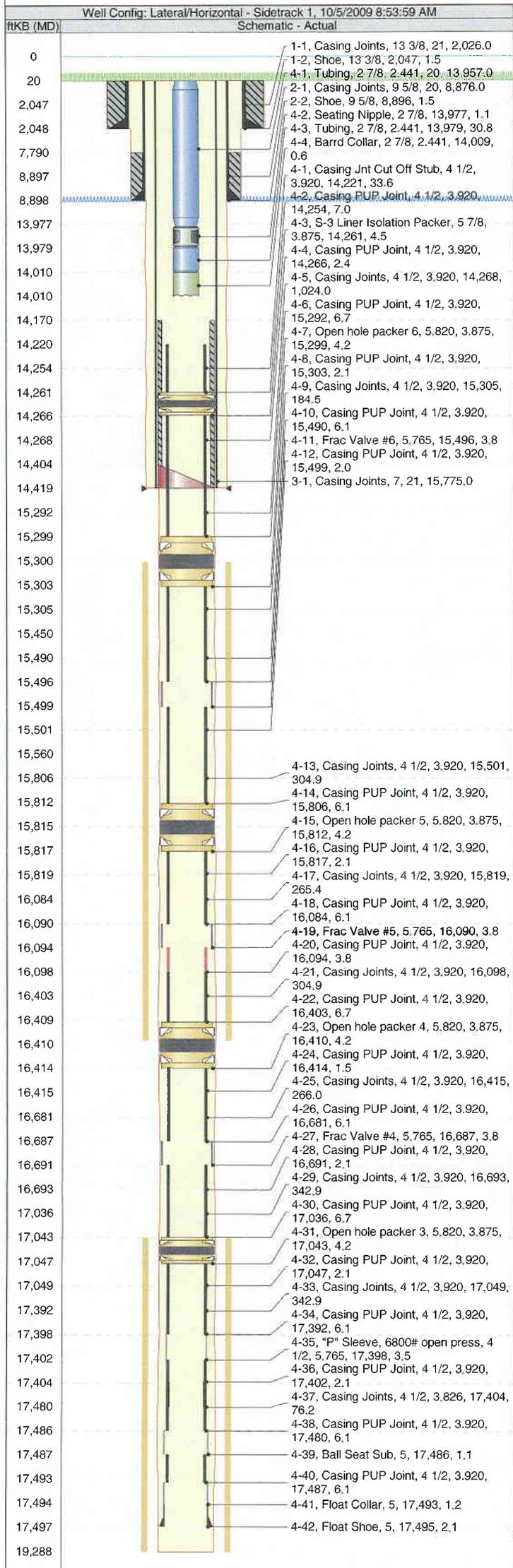


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Other In Hole

Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Bottom (ftKB)
Perm Packer	6.366	11/12/1969		15,600.0	15,606.0
Comment					
CIBP	6.366	9/28/1967		15,789.0	15,790.0
Comment					
Drill Collar	4 3/4	8/23/1967		15,894.0	15,921.0
Comment					
Bit - Fish	5	8/23/1967		15,921.0	15,925.0
Comment					

Cores

C... No.	Date	Wellbore	Top (ftKB)	Btm (ftKB)	Recov (ft)	% Recov (%)	Comment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU13147

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Bridger Lake Unit 8910086770

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Fork A 5H

2. NAME OF OPERATOR:
Whiting Oil and Gas Corporation

9. API NUMBER:
4304320186

3. ADDRESS OF OPERATOR:
1700 Broadway, Suite 2300 CITY **Denver** STATE **CO** ZIP **80290**

PHONE NUMBER:
(303) 837-1661

10. FIELD AND POOL, OR WILDCAT:
Bridger Lake/Dakota

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1120 FSL 1530 FEL**

COUNTY: **Summit**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 23 3N 14E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whiting Oil and Gas requests permission to temporarily abandon this well.

The 7" casing from surface down to the packer @ 14008' has been pressure tested to 500#. The tubing is shut-in with a valve on top and will be monitored monthly. The well has a low static BHP that will prevent fluid from reaching the surface up the tubing.

This well will potentially be used as an SWD well in the future for the Bridger Lake Unit, should the existing SWD well become problematic.

Please find attached the updated well bore diagram.

RECEIVED

NOV 25 2009

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 1.5.2010

Initials: KS

NAME (PLEASE PRINT) Thomas B. Smith

TITLE Sr. Operations Engineer

SIGNATURE [Signature]

DATE 11-23-2009

(This space for State use only)

Federal Approval Of This
Action Is Necessary

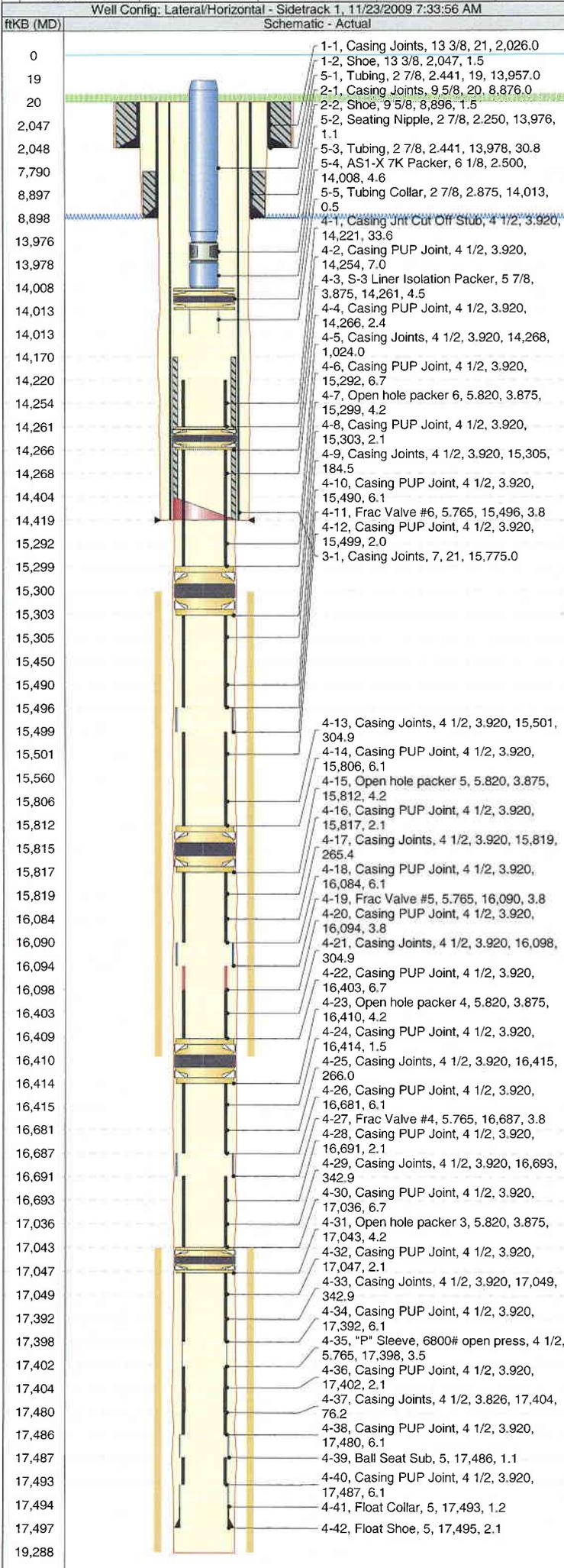
Oil, Gas and Mining
12/24/09
[Signature]
* 1 yr approval



Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Lease Review All
 Well Name: **FORK A-5H**

WPC ID 1UT018800A	API Number 4304320186	Field Name Bridger Lake	Operator WOGC	County Summit	State UT
Ground Elevation (ft) 9,041.00	Orig KB Elv (ft) 9,061.50	KB-Grd (ft) 20.50	Engineer Tom Smith	Responsible Foreman Pete Dellinger	Original Spud Date 3/9/1967
Well Config: Lateral/Horizontal - Sidetrack 1, 11/23/2009 7:33:56 AM			Completion Date 10/6/1997		



- 1-1, Casing Joints, 13 3/8, 21, 2,026.0
- 1-2, Shoe, 13 3/8, 2,047, 1.5
- 5-1, Tubing, 2 7/8, 2,441, 19, 13,957.0
- 2-1, Casing Joints, 9 5/8, 20, 8,876.0
- 2-2, Shoe, 9 5/8, 8,896, 1.5
- 5-2, Seating Nipple, 2 7/8, 2,250, 13,976, 1.1
- 5-3, Tubing, 2 7/8, 2,441, 13,978, 30.8
- 5-4, AS1-X 7K Packer, 6 1/8, 2,500, 14,008, 4.6
- 5-5, Tubing Collar, 2 7/8, 2,875, 14,013, 0.5
- 4-1, Casing Jnt Cut Off Stub, 4 1/2, 3,920, 14,221, 33.6
- 4-2, Casing PUP Joint, 4 1/2, 3,920, 14,254, 7.0
- 4-3, S-3 Liner Isolation Packer, 5 7/8, 3,875, 14,261, 4.5
- 4-4, Casing PUP Joint, 4 1/2, 3,920, 14,266, 2.4
- 4-5, Casing Joints, 4 1/2, 3,920, 14,268, 1,024.0
- 4-6, Casing PUP Joint, 4 1/2, 3,920, 15,292, 6.7
- 4-7, Open hole packer 6, 5.820, 3.875, 15,299, 4.2
- 4-8, Casing PUP Joint, 4 1/2, 3,920, 15,303, 2.1
- 4-9, Casing Joints, 4 1/2, 3,920, 15,305, 184.5
- 4-10, Casing PUP Joint, 4 1/2, 3,920, 15,490, 6.1
- 4-11, Frac Valve #6, 5.765, 15,496, 3.8
- 4-12, Casing PUP Joint, 4 1/2, 3,920, 15,499, 2.0
- 3-1, Casing Joints, 7, 21, 15,775.0
- 4-13, Casing Joints, 4 1/2, 3,920, 15,501, 304.9
- 4-14, Casing PUP Joint, 4 1/2, 3,920, 15,806, 6.1
- 4-15, Open hole packer 5, 5.820, 3.875, 15,812, 4.2
- 4-16, Casing PUP Joint, 4 1/2, 3,920, 15,817, 2.1
- 4-17, Casing Joints, 4 1/2, 3,920, 15,819, 265.4
- 4-18, Casing PUP Joint, 4 1/2, 3,920, 16,084, 6.1
- 4-19, Frac Valve #5, 5.765, 16,090, 3.8
- 4-20, Casing PUP Joint, 4 1/2, 3,920, 16,094, 3.8
- 4-21, Casing Joints, 4 1/2, 3,920, 16,098, 304.9
- 4-22, Casing PUP Joint, 4 1/2, 3,920, 16,403, 6.7
- 4-23, Open hole packer 4, 5.820, 3.875, 16,410, 4.2
- 4-24, Casing PUP Joint, 4 1/2, 3,920, 16,414, 1.5
- 4-25, Casing Joints, 4 1/2, 3,920, 16,415, 266.0
- 4-26, Casing PUP Joint, 4 1/2, 3,920, 16,681, 6.1
- 4-27, Frac Valve #4, 5.765, 16,687, 3.8
- 4-28, Casing PUP Joint, 4 1/2, 3,920, 16,691, 2.1
- 4-29, Casing Joints, 4 1/2, 3,920, 16,693, 342.9
- 4-30, Casing PUP Joint, 4 1/2, 3,920, 17,036, 6.7
- 4-31, Open hole packer 3, 5.820, 3.875, 17,043, 4.2
- 4-32, Casing PUP Joint, 4 1/2, 3,920, 17,047, 2.1
- 4-33, Casing Joints, 4 1/2, 3,920, 17,049, 342.9
- 4-34, Casing PUP Joint, 4 1/2, 3,920, 17,392, 6.1
- 4-35, "P" Sleeve, 6800# open press, 4 1/2, 5.765, 17,398, 3.5
- 4-36, Casing PUP Joint, 4 1/2, 3,920, 17,402, 2.1
- 4-37, Casing Joints, 4 1/2, 3,826, 17,404, 76.2
- 4-38, Casing PUP Joint, 4 1/2, 3,920, 17,480, 6.1
- 4-39, Ball Seat Sub, 5, 17,486, 1.1
- 4-40, Casing PUP Joint, 4 1/2, 3,920, 17,487, 6.1
- 4-41, Float Collar, 5, 17,493, 1.2
- 4-42, Float Shoe, 5, 17,495, 2.1

Wellbore Sections						
Start Date	Size (in)	Act Top (ftKB)	Act Btm (ftKB)			
3/9/1967	17 1/2	20.5	2,048.0			
3/25/1967	12 1/4	2,048.0	8,898.0			
5/19/1967	8 3/4	8,898.0	15,925.0			
7/1/2008	6	14,419.0	19,288.0			
Surface Casing, 2,048.0ftKB						
Comment						
54.5 & 72#						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
13 3/8			20.5	2,046.5	2,026.00	Casing Joints
13 3/8			2,046.5	2,048.0	1.50	Shoe
Intermediate Casing, 8,898.0ftKB						
Comment						
36 & 40#						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
9 5/8			20.5	8,896.5	8,876.00	Casing Joints
9 5/8			8,896.5	8,898.0	1.50	Shoe
Production Casing, 15,797.0ftKB						
Comment						
23, 26, 29#						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
7			20.5	15,795.5	15,775....	Casing Joints
7			15,795.5	15,797.0	1.50	Shoe
Production Csg, 15,925.0ftKB						
Comment						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
Production Csg, 17,496.6ftKB						
Comment						
13.5						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
4 1/2	13.50	P-110	20.5	54.1	33.62	Landing jt
4 1/2			54.1	55.2	1.08	Mandrel
4 1/2	13.50	P-110	55.2	83.3	28.12	Casing PUP Joint
4 1/2	13.50	P-110	83.3	14,254.1	14,170....	Casing Joints
4 1/2	13.50	P-110	14,254.1	14,261.1	6.99	Casing PUP Joint
5 7/8			14,261.1	14,265.6	4.51	S-3 Liner Isolation Packer
4 1/2	13.50	P-110	14,265.6	14,268.0	2.42	Casing PUP Joint
4 1/2	13.50	P-110	14,268.0	15,292.0	1,023.99	Casing Joints
4 1/2	13.50	P-110	15,292.0	15,298.7	6.69	Casing PUP Joint
5.82			15,298.7	15,302.9	4.21	Open hole packer 6
4 1/2	13.50	P-110	15,302.9	15,305.0	2.10	Casing PUP Joint
4 1/2	13.50	P-110	15,305.0	15,489.5	184.47	Casing Joints
4 1/2	13.50	P-110	15,489.5	15,495.6	6.08	Casing PUP Joint
5.765			15,495.6	15,499.4	3.81	Frac Valve #6
4 1/2	13.50	P-110	15,499.4	15,501.4	2.00	Casing PUP Joint
4 1/2	13.50	P-110	15,501.4	15,806.3	304.93	Casing Joints
4 1/2	13.50	P-110	15,806.3	15,812.4	6.12	Casing PUP Joint
5.82			15,812.4	15,816.6	4.20	Open hole packer 5
4 1/2	13.50	P-110	15,816.6	15,818.7	2.10	Casing PUP Joint
4 1/2	13.50	P-110	15,818.7	16,084.2	265.44	Casing Joints
4 1/2	13.50	P-110	16,084.2	16,090.2	6.07	Casing PUP Joint
5.765			16,090.2	16,094.1	3.82	Frac Valve #5
4 1/2	13.50	P-110	16,094.1	16,097.9	3.82	Casing PUP Joint
4 1/2	13.50	P-110	16,097.9	16,402.8	304.92	Casing Joints
4 1/2	13.50	P-110	16,402.8	16,409.5	6.67	Casing PUP Joint
5.82			16,409.5	16,413.7	4.21	Open hole packer 4
4 1/2	13.50	P-110	16,413.7	16,415.2	1.50	Casing PUP Joint
4 1/2	13.50	P-110	16,415.2	16,681.2	266.02	Casing Joints
4 1/2	13.50	P-110	16,681.2	16,687.3	6.10	Casing PUP Joint
5.765			16,687.3	16,691.1	3.83	Frac Valve #4
4 1/2	13.50	P-110	16,691.1	16,693.2	2.09	Casing PUP Joint
4 1/2	13.50	P-110	16,693.2	17,036.2	342.93	Casing Joints
4 1/2	13.50	P-110	17,036.2	17,042.8	6.67	Casing PUP Joint
5.82			17,042.8	17,047.0	4.19	Open hole packer 3
4 1/2	13.50	P-110	17,047.0	17,049.1	2.10	Casing PUP Joint
4 1/2	13.50	P-110	17,049.1	17,392.0	342.93	Casing Joints
4 1/2	13.50	P-110	17,392.0	17,398.1	6.07	Casing PUP Joint
4 1/2			17,398.1	17,401.6	3.50	"P" Sleeve, 6800# open press
4 1/2	13.50	P-110	17,401.6	17,403.7	2.09	Casing PUP Joint
4 1/2	13.50	P-110	17,403.7	17,480.0	76.25	Casing Joints
4 1/2	13.50	P-110	17,480.0	17,486.0	6.09	Casing PUP Joint
5			17,486.0	17,487.1	1.10	Ball Seat Sub
4 1/2	13.50	P-110	17,487.1	17,493.2	6.10	Casing PUP Joint
5			17,493.2	17,494.5	1.23	Float Collar
5			17,494.5	17,496.6	2.10	Float Shoe
Liner, 17,496.6ftKB						
Comment						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
4 1/2	13.50	P-110	14,220.6	14,254.1	33.59	Casing Jnt Cut Off Stub

Comment
 PBD: 4810.963m
 Built 11/9/04 mem.



Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Lease Review All
 Well Name: **FORK A-5H**

WPC ID 1UT018800A	API Number 4304320186	Field Name Bridger Lake	Operator WOGC	County Summit	State UT
Ground Elevation (ft) 9,041.00	Orig KB Elev (ft) 9,061.50	KB-Grd (ft) 20.50	Engineer Tom Smith	Responsible Foreman Pete Dellinger	Original Spud Date 3/9/1967
Well Config: Lateral/Horizontal - Sidetrack 1, 11/23/2009 7:33:56 AM			Completion Date 10/6/1997		

ftKB (MD)	Well Config: Lateral/Horizontal - Sidetrack 1, 11/23/2009 7:33:56 AM	OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
0	1-1, Casing Joints, 13 3/8, 21, 2,026.0	4 1/2	13.50	P-110	14,254.1	14,261.1	6.99	Casing PUP Joint
19	1-2, Shoe, 13 3/8, 2,047, 1.5	5 7/8			14,261.1	14,265.6	4.51	S-3 Liner Isolation Packer
20	5-1, Tubing, 2 7/8, 2,441, 19, 13,957.0	4 1/2	13.50	P-110	14,265.6	14,268.1	2.42	Casing PUP Joint
2,047	2-1, Casing Joints, 9 5/8, 20, 8,876.0	4 1/2	13.50	P-110	14,268.1	15,292.1	1,023.99	Casing Joints
2,048	2-2, Shoe, 9 5/8, 8,896, 1.5	4 1/2	13.50	P-110	15,292.1	15,298.7	6.69	Casing PUP Joint
2,048	5-3, Tubing, 2 7/8, 2,441, 13,978, 30.8	5.82			15,298.7	15,303.0	4.21	Open hole packer 6
7,790	5-4, AS1-X 7K Packer, 6 1/8, 2,500, 14,008, 4.6	4 1/2	13.50	P-110	15,303.0	15,305.1	2.10	Casing PUP Joint
8,897	5-5, Tubing Collar, 2 7/8, 2,875, 14,013, 0.5	4 1/2	13.50	P-110	15,305.1	15,489.5	184.47	Casing Joints
8,898	4-1, Casing Jnt Cut Off Stub, 4 1/2, 3,920, 14,221, 33.6	4 1/2	13.50	P-110	15,489.5	15,495.6	6.08	Casing PUP Joint
13,976	4-2, Casing PUP Joint, 4 1/2, 3,920, 14,254, 7.0	5.765			15,495.6	15,499.4	3.81	Frac Valve #6
13,978	4-3, S-3 Liner Isolation Packer, 5 7/8, 3,875, 14,261, 4.5	4 1/2	13.50	P-110	15,499.4	15,501.4	2.00	Casing PUP Joint
14,008	4-4, Casing PUP Joint, 4 1/2, 3,920, 14,266, 2.4	4 1/2	13.50	P-110	15,501.4	15,806.3	304.93	Casing Joints
14,013	4-5, Casing Joints, 4 1/2, 3,920, 14,268, 1,024.0	4 1/2	13.50	P-110	15,806.3	15,812.5	6.12	Casing PUP Joint
14,013	4-6, Casing PUP Joint, 4 1/2, 3,920, 15,292, 6.7	5.82			15,812.5	15,816.7	4.20	Open hole packer 5
14,170	4-7, Open hole packer 6, 5.820, 3,875, 15,299, 4.2	4 1/2	13.50	P-110	15,816.7	15,818.8	2.10	Casing PUP Joint
14,220	4-8, Casing PUP Joint, 4 1/2, 3,920, 15,303, 2.1	4 1/2	13.50	P-110	15,818.8	16,084.2	265.44	Casing Joints
14,254	4-9, Casing Joints, 4 1/2, 3,920, 15,305, 184.5	4 1/2	13.50	P-110	16,084.2	16,090.3	6.07	Casing PUP Joint
14,261	4-10, Casing PUP Joint, 4 1/2, 3,920, 15,490, 6.1	5.765			16,090.3	16,094.1	3.82	Frac Valve #5
14,266	4-11, Frac Valve #6, 5.765, 15,496, 3.8	4 1/2	13.50	P-110	16,094.1	16,097.9	3.82	Casing PUP Joint
14,268	4-12, Casing PUP Joint, 4 1/2, 3,920, 15,499, 2.0	4 1/2	13.50	P-110	16,097.9	16,402.8	304.92	Casing Joints
14,404	3-1, Casing Joints, 7, 21, 15,775.0	4 1/2	13.50	P-110	16,402.8	16,409.5	6.67	Casing PUP Joint
14,419		5.82			16,409.5	16,413.7	4.21	Open hole packer 4
15,292		4 1/2	13.50	P-110	16,413.7	16,415.2	1.50	Casing PUP Joint
15,299		4 1/2	13.50	P-110	16,415.2	16,681.2	266.02	Casing Joints
15,300		4 1/2	13.50	P-110	16,681.2	16,687.3	6.10	Casing PUP Joint
15,303		5.765			16,687.3	16,691.2	3.83	Frac Valve #4
15,305		4 1/2	13.50	P-110	16,691.2	16,693.3	2.09	Casing PUP Joint
15,450		4 1/2	13.50	P-110	16,693.3	17,036.2	342.93	Casing Joints
15,490		5.82			17,036.2	17,042.9	6.67	Casing PUP Joint
15,496		4 1/2	13.50	P-110	17,042.9	17,047.0	4.19	Open hole packer 3
15,499		4 1/2	13.50	P-110	17,047.0	17,049.1	2.10	Casing PUP Joint
15,501		4 1/2	13.50	P-110	17,049.1	17,392.1	342.93	Casing Joints
15,560		4 1/2	13.50	P-110	17,392.1	17,398.1	6.07	Casing PUP Joint
15,806		4 1/2	13.50	P-110	17,398.1	17,398.1	0.00	Casing PUP Joint
15,812		4 1/2	13.50	P-110	17,398.1	17,401.6	3.50	"P" Sleeve, 6800# open press
15,815		4 1/2	13.50	P-110	17,401.6	17,403.7	2.09	Casing PUP Joint
15,817		4 1/2	13.50	P-110	17,403.7	17,480.0	76.25	Casing Joints
15,819		4 1/2	13.50	P-110	17,480.0	17,486.1	6.09	Casing PUP Joint
16,084		5			17,486.1	17,487.2	1.10	Ball Seat Sub
16,090		4 1/2	13.50	P-110	17,487.2	17,493.3	6.10	Casing PUP Joint
16,094		5			17,493.3	17,494.5	1.23	Float Collar
16,098		5			17,494.5	17,496.6	2.10	Float Shoe

Cement Stages						
Description	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	
Surf Cmt	3/24/1967		20.5	2,048.0	Returns to Surface	
Inter Cmt	5/18/1967		7,790.0	8,898.0	Temperature Log	
Prod Cmt	8/25/1967		14,170.0	15,797.0	Cement Bond Log	
Sqz Perfs	9/13/1967		15,550.0	15,572.0		
1 sx cmt on CIBP	9/28/1967		15,784.0	15,789.0		

Perforations					
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone	
Perforated	9/12/1967	15,550.0	15,572.0	Dakota, Original Hole	
Re-Perf	11/11/19...	15,670.0	15,700.0	Dakota, Original Hole	
Perforated	10/5/1967	15,670.0	15,700.0	Dakota, Original Hole	

Stim/Treat Stages						
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)	
Frac	7/23/2009	15,300.0	15,815.0	15400# 100 Mesh, 119678# 30/50 snd,, Water	2407....	
Acidiza...	9/12/1967	15,550.0	15,572.0			
Acidiza...	10/5/1967	15,670.0	15,700.0			
Acidiza...	1/5/1968	15,670.0	15,700.0			
Acidiza...	2/17/1968	15,670.0	15,700.0			
Acidiza...	11/11/1969	15,670.0	15,700.0			
Acidiza...	10/21/1972	15,670.0	15,700.0			
Acidiza...	1/2/1980	15,670.0	15,700.0			
Acidiza...	4/21/1987	15,670.0	15,700.0			
Frac	11/24/2008	15,815.0	16,410.0	7350# 100 Mesh wh sd,84013# 30/50 TLC Resin ,30Q, CO2		
Frac	11/11/2008	17,043.0	19,288.0	6735# 100 Mesh wh sd,45933# 30/50 TLC resin sd,30Q, CO2	955.00	
Breakd...	9/14/2008			3% KCl, Breakdown	40.00	

Comment
 PBD: 4810.963m
 Built 11/9/04 mem.

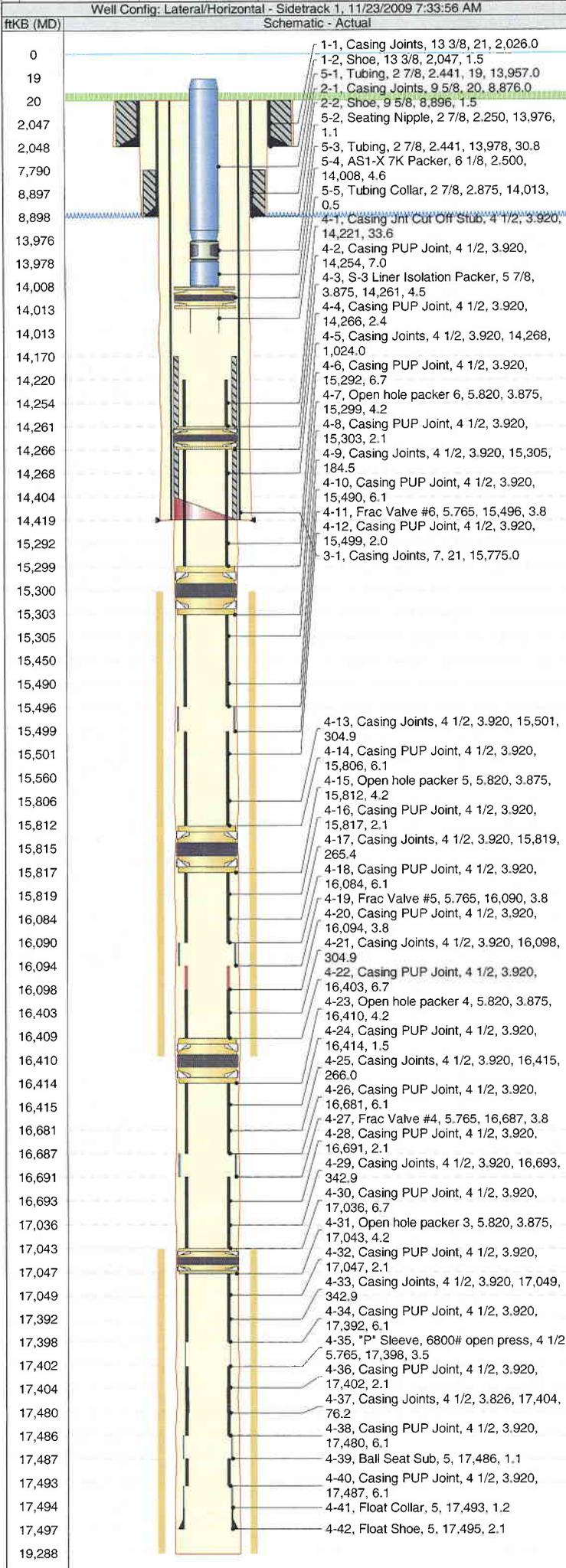


Whiting Oil & Gas Corp
 1700 Broadway, Suite 2300
 Denver, CO 80290
 (303) 837-1661

Lease Review All

Well Name: **FORK A-5H**

WPC ID 1UT018800A	API Number 4304320186	Field Name Bridger Lake	Operator WOGC	County Summit	State UT
Ground Elevation (ft) 9,041.00	Orig KB Elv (ft) 9,061.50	KB-Grd (ft) 20.50	Engineer Tom Smith	Responsible Foreman Pete Dellinger	Original Spud Date 3/9/1967
Well Config: Lateral/Horizontal - Sidetrack 1, 11/23/2009 7:33:56 AM			Tubing - Production set at 14,013.5ftKB on 11/4/2009 08:00		



Set Depth (ftKB)	Comment	Run Date			
14,013.5		11/4/2009			
Item Description	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	2 7/8	2.441	13,957.01	19.4	13,976.4
Seating Nipple	2 7/8	2.250	1.10	13,976.4	13,977.5
Tubing	2 7/8	2.441	30.82	13,977.5	14,008.4
AS1-X 7K Packer	6 1/8	2.500	4.64	14,008.4	14,013.0
Tubing Collar	2 7/8	2.875	0.50	14,013.0	14,013.5
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Other String Components					
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Other In Hole					
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)
Scope Head Extension	5 3/4	8/19/2009	8/21/2009	14,206.0	14,221.0
4 1/2 Csg Overshot	5 3/4	8/19/2009	8/21/2009	14,221.0	14,223.0
Whipstock	6.366	7/3/2008		14,404.0	14,419.0
Bridge Plug - Temporary	6.366	6/29/2008		14,494.0	14,500.0
Perm Packer	6.366	11/12/1969		15,600.0	15,606.0
CIBP	6.366	9/28/1967		15,789.0	15,790.0
Drill Collar	4 3/4	8/23/1967		15,894.0	15,921.0
Bit - Fish	5	8/23/1967		15,921.0	15,925.0

Comment
 PBSD: 4810.963m
 Built 11/9/04 mem.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013147
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: BRIDGER LAKE
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FORK A-5H
2. NAME OF OPERATOR: WHITING OIL & GAS CORPORATION	9. API NUMBER: 43043201860000
3. ADDRESS OF OPERATOR: 1700 Broadway, Suite 2300 , Denver, CO, 80290 2300	PHONE NUMBER: 303 390-4095 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1120 FSL 1530 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 23 Township: 03.0N Range: 14.0E Meridian: S	9. FIELD and POOL or WILDCAT: BRIDGER LAKE COUNTY: SUMMIT STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whiting oil and Gas requests permission to retain TA status on this well for one year to preserve the well bore for possible Water Injection of SWD utility for the Bridger Lake Unit.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Pauleen Tobin	PHONE NUMBER 303 390-4267	TITLE Engineer Tech
SIGNATURE N/A		DATE 11/29/2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-013147

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
BRIDGER LAKE

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
FORK A-5H

2. NAME OF OPERATOR:
WHITING OIL & GAS CORPORATION

9. API NUMBER:
43043201860000

3. ADDRESS OF OPERATOR:
1700 Broadway, Suite 2300 , Denver, CO, 80290 2300

PHONE NUMBER:
303 390-4095 Ext

9. FIELD and POOL or WILDCAT:
BRIDGER LAKE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1120 FSL 1530 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 23 Township: 03.0N Range: 14.0E Meridian: S

COUNTY:
SUMMIT

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well and field will be shut in for 6 mos for refab after plant shut down.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01/06/2012

By: _____

NAME (PLEASE PRINT)
Pauleen Tobin

PHONE NUMBER
303 390-4267

TITLE
Engineer Tech

SIGNATURE
N/A

DATE
12/21/2011



Please find attached a list of the projects that performed at Bridger Lake.

Bobbie Herbst <Bobbie.Herbst@whiting.com>

Fri, Jan 24, 2014 at 11:06 AM

To: Lisha Cordova <lishacordova@utah.gov>

Cc: Scott Swain <scott.swain@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>

43 O43 20186
Fork A-5H
3N 14E 23

Hi Lisha,

You and I spoke several weeks ago, and you requested a list of the various projects performed at the Bridger Lake Unit. Scott was good enough to put a list together for me and I have attached it for your files.

If you need additional information at this time, please advise us

Thank you.



Bobbie Herbst
Senior Engineering Technician
Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
Direct (303) 357-1414
Fax (303) 357-1413
bobbie.herbst@whiting.com
www.whiting.com

 **BRIDGER LAKE UNIT Ltr of upgrades.docx**
14K

BRIDGER LAKE UNIT

PROJECTS

#1: Removed all equipment and buildings pertaining to the BL gas production plant. Removed all old lines and Compressors that were used for Gas lift designs.

#2: Built and completed new tank battery at the Bridger lake plant area, for oil sales from BL wells.

#3: Installed remediation tank battery and dewatering system at the Bridger lake plant area

#4: Built and completed new S.W.D. transfer tank battery at the BL#5 Location. (This pumps the production water from the BL wells to the injection well located at the BL#10 Location.

#5: Built and completed new tank battery for HYD. Pump set up for the BL#7 well.

#6: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

#7: Built and completed new tank battery for Hyd. Pump set up for the BL#13 well.

#8: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

#9: Removed all old line heaters at the following well sites, BL.#3, BL#4, BL#5, BL#6, BL#7, BL#13 Due to the date of the old equipment and no longer in service. These were used for the old gas lift designs.

#10: Removed all old lines on well heads pertaining to the old gas lift systems.

#11: Installed new tank battery at Flash Fed. #1 (SWD).





SDS Info for the Utah BL Unit

Scott Swain <scott.swain@whiting.com>

Tue, Jan 28, 2014 at 10:18 AM

To: "Lisha Cordova (lishacordova@utah.gov)" <lishacordova@utah.gov>, Kali Rogers <kali.rogers@whiting.com>, Bobbie Herbst <Bobbie.Herbst@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>, "Kesterson, Roger -FS (rkesterson@fs.fed.us)" <rkesterson@fs.fed.us>

Lisha,
Here is what we talked about.

Thanks



Scott Swain

Operations Supervisor

Whiting Petroleum Corporation

and its wholly owned subsidiary

Whiting Oil and Gas Corporation

1450 East Main

Vernal, UT 84078

Direct (435) 781-1804

Cell (435) 299-0414

Fax (435) 781-1864

scott.swain@whiting.com

www.whiting.com

4 attachments

 **BL ForkA-13 SS Diagram New Battery 122612.pdf**
54K

 **BL A-7 SS Diagram New Battery 122812.pdf**
52K

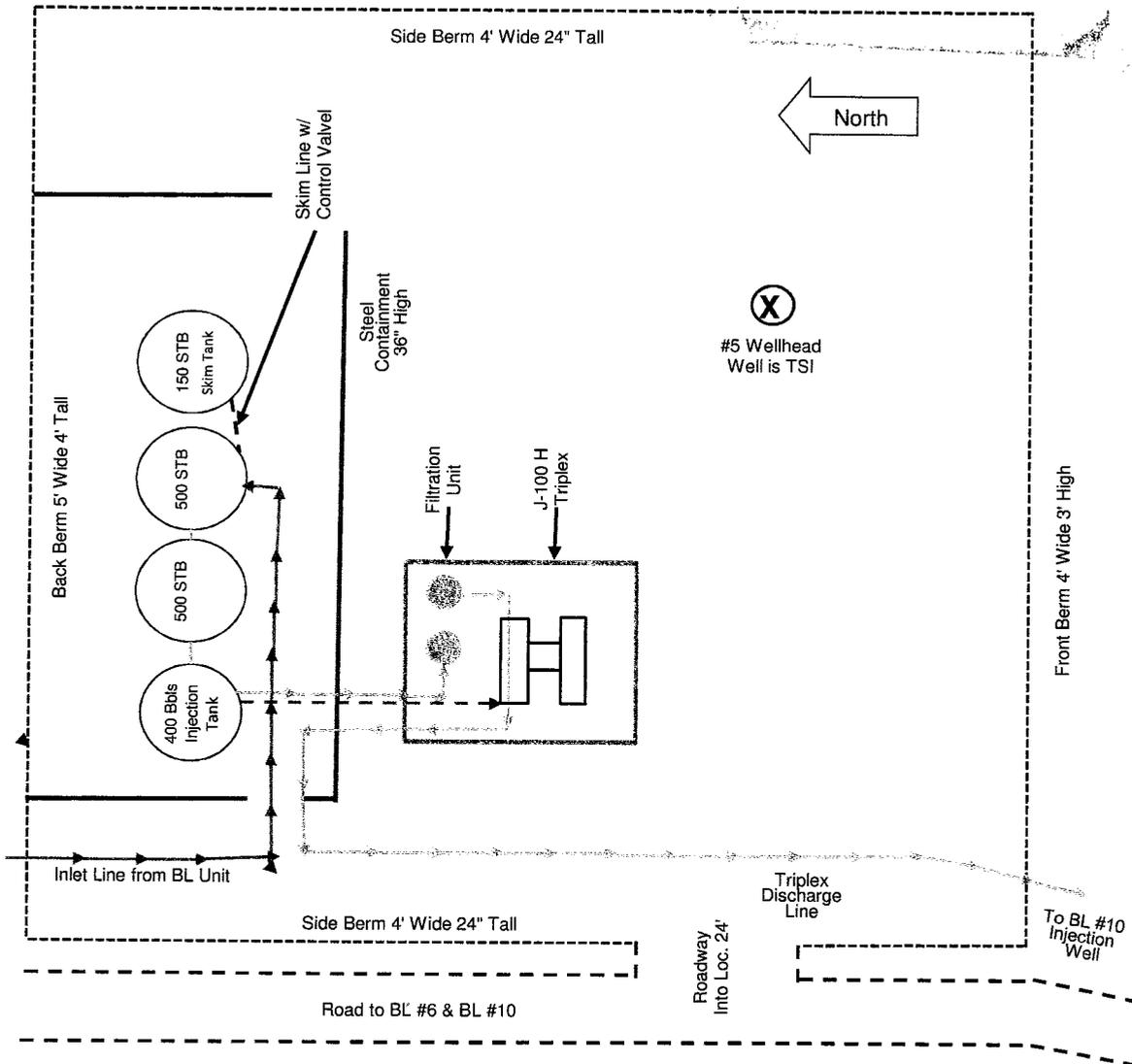
 **BL Fork 5 SWD SS Diagram New Battery 122712.pdf**
41K

 **FlashFed 1 SWD Battery 123013.pdf**
31K

RECEIVED

JAN 28 2014

DIV. OF OIL, GAS & MINING



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D-1	Drain	Closed	Yes
S-1	Load	Closed	Yes
I-1	Inlet	Open	Yes
C-1	Recycle	Closed/Open	Yes

POSITION OF VALVES AND USE OF SEALS DURING TRUCK LOADING

Valve	Line Purpose	Position	Seal Installed
D-1	Drain	Closed	Yes
S-1	Load	Open	No
I-1	Inlet	Closed/Open	Yes
C-1	Recycle	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D-1	Drain	Open	No
S-1	Load	Closed	Yes
I-1	Inlet	Open	Yes
C-1	Recycle	Closed/Open	Yes

LEGEND
 S-1 SALES VALVE
 D-1 DRAIN VALVE
 I-1 INLET VALVE
 C-1 RECYCLE VALVE
 GSM-GAS SALES METER
 BL - BRIDGER LAKE

NOTE:
 This lease is subject to the site security plan for Whiting Oil and Gas Corp. The plan is located at: 1700 Broadway Suite #2300 Denver, CO. 80290

WHITING OIL AND GAS CORPORATION

Bridger Lake Unit
 Bridger Lake Fork A-5
 Lease UT 013147
 SW/SE, Sec. 23, Twp. 3N, Rge. 14E
 Summit County, Utah

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

WHITING OIL & GAS COF [N2680] >>>

LOOK UP: FIELD NAME / NUMBER

[] [] >>>

SEARCH KEYS (Enter desired keys and press 'Enter' or click on 'Search')

API NUMBER 43043 WELL NAME []
 OPERATOR ACCOUNT N2680 WELL STATUS/TYPE [] []
 FIELD NUMBER [] ENTITY NUMBER []
 SECTION / TOWNSHIP / RANGE / MERIDIAN [] [] [] []

4304320303 : A-7

5 / 8



SEARCH

CLEAR KEYS

PRINT ALL

EXPORT

GET ALL WELLS

API	WELL NAME	ACCOU	S	WEL	QTR/QT	SECT	TWP	RNG	COUNTY	SURF-LOCATION	OIL-CUM	GAS-CUM	WATER	ELEVATIO	DIR	LEASE-NUM
4304320010	A-3	N2680	I	GI	NWNW	25	030N	140E	SUMMIT	0627 FNL 0520 FWL	300230	344634	7899	8952	KB	UTU-013145
4304320143	A-4	N2680	S	OW	NWNW	26	030N	140E	SUMMIT	0990 FNL 1000 FWL	419850	5563125	174725	9132	GR	UTU-013147
4304320186	FORKA-5H	N2680	S	GW	SWSE	23	030N	140E	SUMMIT	1120 FSL 1530 FEL	367886	1572130	4614	9046	GR D	UTU-013147
4304320196	A-6	N2680	S	OW	SWNW	23	030N	140E	SUMMIT	1470 FNL 1045 FWL	1312916	8165863	464186	9101	GR	UTU-013147
4304320303	A-7	N2680	P	OW	SWSE	24	030N	140E	SUMMIT	1120 FSL 1724 FEL	1363307	2190028	446746	8892	KB	UTU-013146
4304330001	D-10	N2680	A	WD	NWSE	14	030N	140E	SUMMIT	1686 FSL 1623 FEL	370884	645606	991447	9030	GR	UTU-013147
4304330146	A-13	N2680	P	OW	NWNE	35	030N	140E	SUMMIT	0050 FNL 1443 FEL	1527614	2407686	702955	9061	GR	UTU-013147
4304330282	FLASH FED 1	N2680	A	WD	SESW	18	030N	150E	SUMMIT	0900 FSL 2600 FWL	0	0	0	8733	GR D	UTU-27918

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680 1700 BROADWAY SUITE 2300 DENVER CO 80290 303-837-1661	PROVEN PETROLEUM, INC. N4190 390 UNION BLVD SUITE 620 LAKEWOOD CO 80228 303-534-0199
CA Number(s):	Bridger Lake

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
D-10	14	030N	140E	4304330001	6285	Federal	Federal	WD	A
FLASH FED 1	18	030N	150E	4304330282	10792	Federal	Federal	WD	A
A-3	25	030N	140E	4304320010	6285	Federal	Federal	GI	I
A-7	24	030N	140E	4304320303	6285	Federal	Federal	OW	P
A-13	35	030N	140E	4304330146	6285	Federal	Federal	OW	P
A-4	26	030N	140E	4304320143	6285	Federal	Federal	OW	S
FORK A-5H	23	030N	140E	4304320186	16970	Federal	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 11/24/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 11/24/2014
3. New operator Division of Corporations Business Number: 9175898-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 11/26/2014
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 12/12/2014
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000650
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 12/15/2014
2. Entity Number(s) updated in **OGIS** on: 12/15/2014
3. Unit(s) operator number update in **OGIS** on: 12/15/2014
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



Matt Hartford
303 892 7212
matt.hartford@dgsllaw.com

November 21, 2014

Via FedEx

Rachel Medina
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116



Dear Rachel:

This letter is in reference to my letter sent to you dated November 6, 2014. Included in that letter was a package of documents submitted to your office for approval. Those documents designated Kings Peak Energy LLC as the successor operator, which should have named Proven Petroleum, Inc. as successor operator. Enclosed within this letter are new forms designating Proven Petroleum, Inc. as successor operator. Proven Petroleum, Inc.'s bond number is UTB000650. At this time we respectfully request that you disregard the previous designation of successor operator documents and process for approval the following documents:

1. Two (2) originals plus one (1) copy of Sundry Notices and Reports on Wells

In addition, I have also included a prepaid Federal Express envelope to assist you in returning the enclosed.

Thank you for your assistance with this matter. If you have any questions please feel free to contact me at 303-892-7212 or email matt.hartford@dgsllaw.com

Sincerely,

A handwritten signature in black ink, appearing to read 'M Hartford'.

Matt Hartford
Associate
for
DAVIS GRAHAM & STUBBS LLP

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached Exhibit
		7. UNIT or CA AGREEMENT NAME: See attached Exhibit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit</u>	8. WELL NAME and NUMBER: See attached Exhibit	
2. NAME OF OPERATOR: Whiting Oil & Gas Corporation		9. API NUMBER: See attach
3. ADDRESS OF OPERATOR: 1700 Broadway CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80290</u>	PHONE NUMBER: <u>(303) 837-1661</u>	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit for all wells and details		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2014</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective November 1, 2014, Whiting Oil & Gas Corporation resigned as Operator of the wells listed on the attached Exhibit, and Proven Petroleum, Inc. has been designated as successor Operator.

Proven Petroleum, Inc. 4190
390 Union Boulevard, Suite 620
Lakewood, CO 80228
Phone: (303) 534-0199

Whiting Oil & Gas Corporation N 2680
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: (303) 837-1661

Bl Stahl
~~John Telfer - President~~
Brandon Standiford, Secretary
BLM Bond: UTB000650

RECEIVED
NOV 24 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>David M. Seery</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <i>David M. Seery</i>	DATE <u>11/21/2014</u>

(This space for State use only)

APPROVED

DEC 15 2014

DIV. OIL GAS & MINING
BY: *Rachel Medina*

**EXHIBIT B
WELLS AND UNITS/WI/NRI**

Well Exhibit for DOGM (Utah State)

LEASE/UNIT	Lease #	Case #	API #	Active	Inactive	P&A'D	SWD	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
BRIDGER LAKE FEDERAL UNIT												
B L FORK A-3	UTU013145	UTU630460	4304320010		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	25-3N-14E
B L FORK A-4	UTU013147	UTU630460	4304320143		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	26-3N-14E
B L FORK A-5H	UTU013147	UTU630460	4304320186		1			BRIDGER LAKE	SUMMIT	UT	FRONTIER HZ	23-3N-14E
B L FORK A-6	UTU013147	UTU630460	4304320196		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	23-3N-14E
B L FORK A-7	UTU013146	UTU630460	4304320303	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	24-3N-14E
B L FORK A-13	UTU013147	UTU630460	4304330146	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	35-3N-14E
BRIDGER LAKE D-10 SWD	UTU013147	UTU630460	4304330001				1	BRIDGER LAKE	SUMMIT	UT	DAKOTA	14-3N-14E
				2	4	0	1					
FLASH FEDERAL 1 SWD												
FLASH FEDERAL 1 SWD	UTU27918	UTU27918	4304330282				1	BRIDGER LAKE	SUMMIT	UT	Dakota SWD	18-03N-15E
				2	4	0	2					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

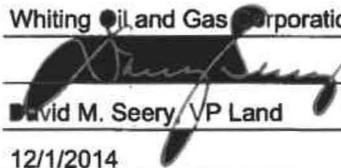
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

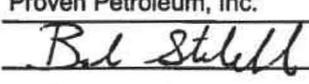
Well Name and Number Bridger Lake A-3	API Number 4304320010
Location of Well Footage : 327 FNL 520 FWL County : Summit	Field or Unit Name Bridger Lake
QQ, Section, Township, Range: NWNW 25 3N 14E State : UTAH	Lease Designation and Number UTU0130145

EFFECTIVE DATE OF TRANSFER: 11/1/2014

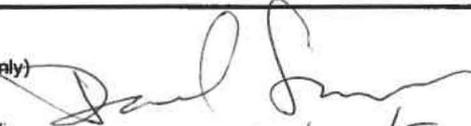
CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300 Signature: 
city Denver state CO zip 80290 Title: David M. Seery VP Land
Phone: (303) 837-1661 Date: 12/1/2014
Comments:

NEW OPERATOR

Company: Proven Petroleum, Inc. Name: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620 Signature: 
city Lakewood state CO zip 80228 Title: Corporate Secretary
Phone: (303) 534-0199 Date: 12/3/14
Comments:

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

RECEIVED
DEC 10 2014
Div. of Oil, Gas & Mining

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

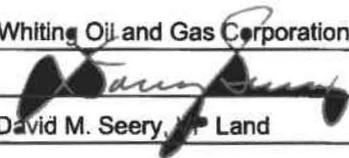
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

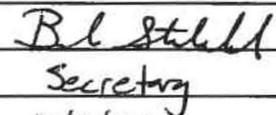
Well Name and Number Flash Federal SWD 1	API Number 4304330282
Location of Well Footage : 900' FSL & 2600' FWL County : Summit QQ, Section, Township, Range: NESW 18 3N 15E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number UTU27918

EFFECTIVE DATE OF TRANSFER: 11/1/2014

CURRENT OPERATOR

Company: <u>Whiting Oil and Gas Corporation</u>	Name: <u>Whiting Oil and Gas Corporation</u>
Address: <u>1700 Broadway, Suite 2300</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80290</u>	Title: <u>David M. Seery, Jr. Land</u>
Phone: <u>(303) 837-1661</u>	Date: <u>12/1/2014</u>
Comments:	

NEW OPERATOR

Company: <u>Proven Petroleum, Inc.</u>	Name: <u>Proven Petroleum, Inc</u>
Address: <u>390 Union Boulevard, Suite 620</u>	Signature: 
city <u>Lakewood</u> state <u>CO</u> zip <u>80228</u>	Title: <u>Secretary</u>
Phone: <u>(303) 534-0199</u>	Date: <u>12/3/14</u>
Comments:	

(This space for State use only)

Transfer approved by: 
 Title: VIC Geologist

Approval Date: 12/12/14

Comments:

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 DEC 10 2014
 Div. of Oil, Gas & Mining

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

UIC FORM 5

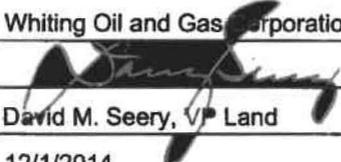
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Bridger Lake D-10	API Number 4304330001
Location of Well Footage : 1623' FEL & 1686' FSL County : Summit	Field or Unit Name Bridger Lake
QQ, Section, Township, Range: NWSE 14 3N 14E State : UTAH	Lease Designation and Number Utah 013147

EFFECTIVE DATE OF TRANSFER: 11/1/2014

CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation
 Address: 1700 Broadway, Suite 2300
city Denver state CO zip 80290
 Phone: (303) 837-1661
 Comments:

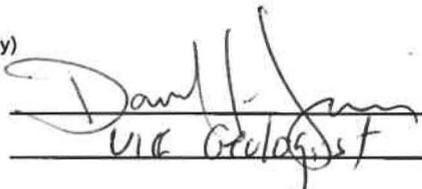
Name: Whiting Oil and Gas Corporation
 Signature: 
 Title: David M. Seery, VP Land
 Date: 12/1/2014

NEW OPERATOR

Company: Proven Petroleum, Inc.
 Address: 390 Union Boulevard, Suite 620
city Lakewood state CO zip 80228
 Phone: (303) 534-0199
 Comments:

Name: Proven Petroleum, Inc.
 Signature: 
 Title: Corporate Secretary
 Date: 12/3/14

(This space for State use only)

Transfer approved by: 
 Title: VIC Geologist

Approval Date: 12/12/14

Comments:

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DEC 10 2014

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