

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief PWB
 Copy NID to Field Office _____
 Approval Letter DUPLICATE
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-10-64
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Band released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) 4

E Dual 1-2 Rat. E-1 _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Boehle Camp _____
 _____ Sonic _____ Others _____

Reement Band Log

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2311 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1000' EWL & 990' SNL Sec. 26 SE NW NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)

16. NO. OF ACRES IN LEASE
15,650

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
15,650

20. ROTARY OR CABLE TOOLS.
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
9132 OR

22. APPROX. DATE WORK WILL START*
10-30-66

5. LEASE DESIGNATION AND SERIAL NO.
Block 013117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bridger Lake

8. FARM OR LEASE NAME
Part A

9. WELL NO.
A

10. FIELD AND POOL, OR WILDCAT
Not Named

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA
Sec. 26-24-14N, 51W

12. COUNTY OR PARISH 13. STATE
Summit Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>15"</u>	<u>11-3/4"</u>	<u>47#</u>	<u>2000'</u>	<u>Cement</u>
<u>8-3/4"</u>	<u>7"</u>	<u>29-21-23#</u>	<u>14000'</u>	<u>1000' Filling</u>

It is proposed to air drill to 2600, mud up and drill to approx. 15650' to test Dakota.

F-R
O-R

43-043.-20143

(Per telephone G. F. Brown to L. W. Starke 9-30-66)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED F. H. Egan TITLE Dist. Supt. DATE 9-29-66

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

18

Who wrote the book on pipe? Youngstown!

The book on pipe was written in the oil country, by Youngstown... out where the rigs are working, where tough demands on pipe determine how effectively oil and gas leave the earth's depths for market.

Youngstown has been up front in the oil country for a long time. Decades of perfecting and manufacturing every type of tubing, drill pipe and casing have provided Youngstown with knowledge that would fill a book. And it does!

Youngstown's Engineering Data Book on Oil Country Tubular Goods is packed with pipe information and how to apply it. Making such information available to our customers is part of our total capability we call Steelability.

"What's the internal pressure at minimum yield strength and the collapse pressure for a specific size, grade and weight of tubing... the joint strength or thread dimensions?"

It's good to have all the facts at your fingertips. We ought to know. We wrote the book. Maybe you'd like your own copy of Youngstown's Engineering Data Book. Or, perhaps you'd like full information about tubing for oil country. Just write Dept. 833C8.

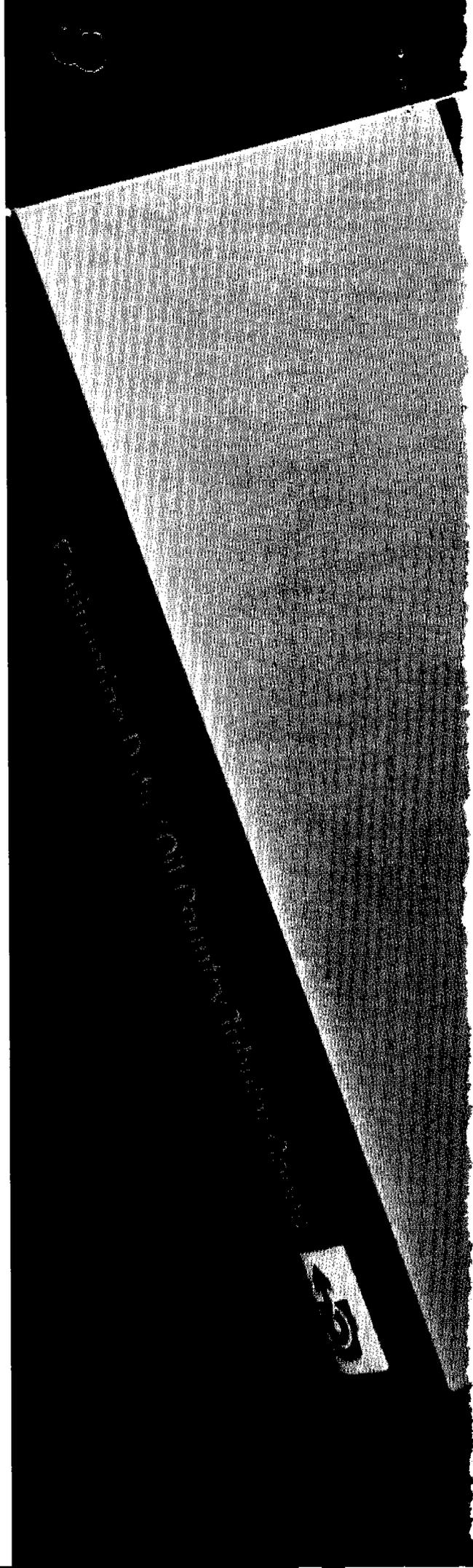
Type, Size, Grade, End Finish: Everything you need wears the Youngstown Orange Band:
Seamless Tubing—2-3/8" through 4-1/2" O.D.
Grades H-40, J-55, C-75, N-80, P-105

Seamless Drill Pipe—2-3/8" through 5-1/2"
O.D. Grades D, E, X-95, X-105, X-135, X-150

Seamless Casing—4-1/2" through 13-3/8" O.D.
Grades H-40, J-55, C-75, N-80, P-110, V-150

Youngstown  Steel

THE YOUNGSTOWN SHEET AND TUBE COMPANY • YOUNGSTOWN, OHIO 44501



lies up into the Uinta Mountains, a far cry from the usual type flat-country wildcat terrain.

Wells lie in the Wasatch National Forest. Oil moves out by truck to the Phillips refinery at Woods Cross, 90 miles west of the lease. Much of the country leading up to and around the field is pristine, primitive forestland. Fortunately, Phillips drilling is being done on the northern fringe of the million-acre forest where Forest Service crews had already made roads for their own use and for the pleasure of tourists.

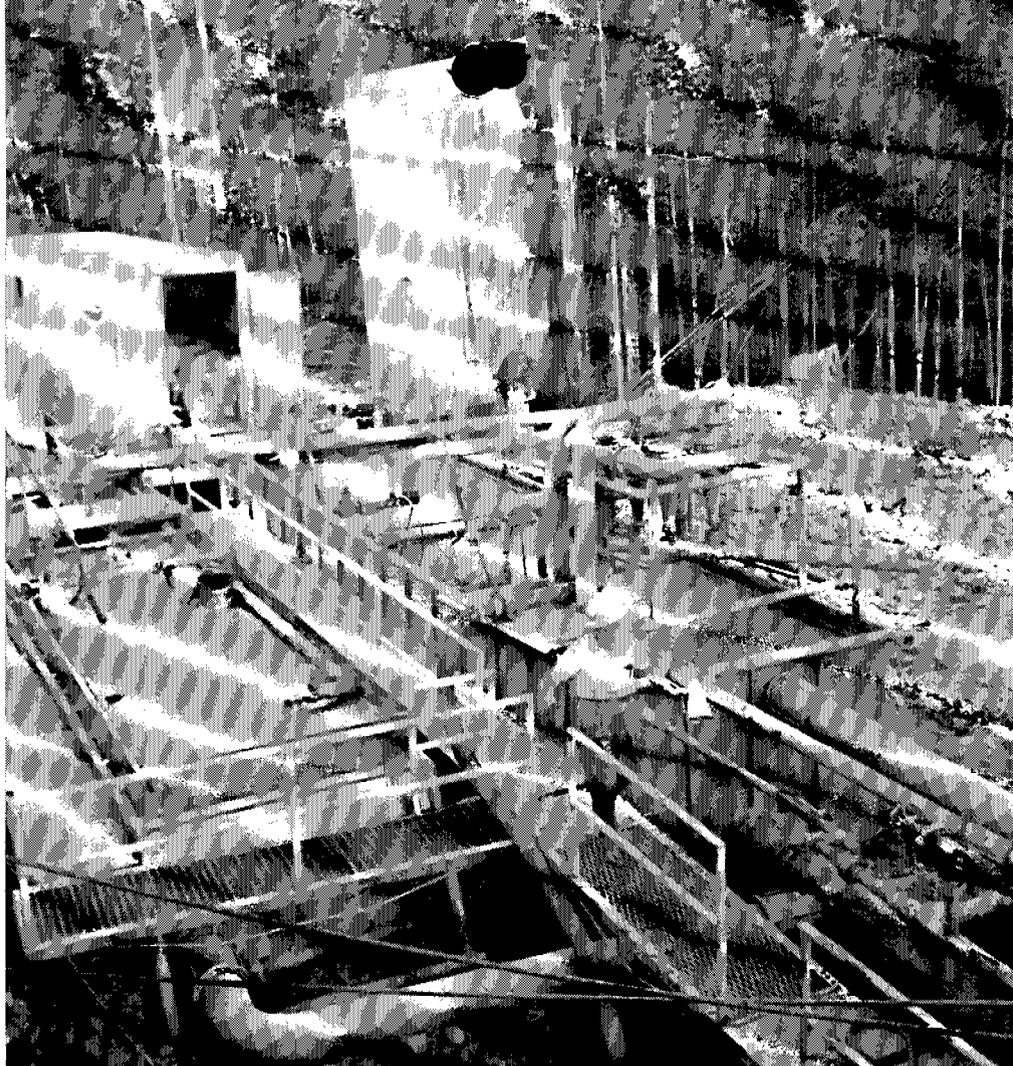
When Phillips moved its seismic men and equipment into the Bridger Lake area many months ago, a close relationship between the company and the Forest Service began. Forest rules are kept to the "T." The company put in several miles of access roads, branching off the main forest lane, keeping all these under constant repair.

Close watch is given the danger of water pollution and forest fires. Trees cut for rig sites or access roads, as marked by the Forest Service, are hauled off or ground up into shavings by Phillips in order to keep the area well policed.

Bridger Lake's success as the greatest oil discovery in Utah since Aneth, and one of the most significant strikes regionally in many years, mark the Green River basin's south flank as a wildcat must. The paucity of deep holes may dwindle some soon.

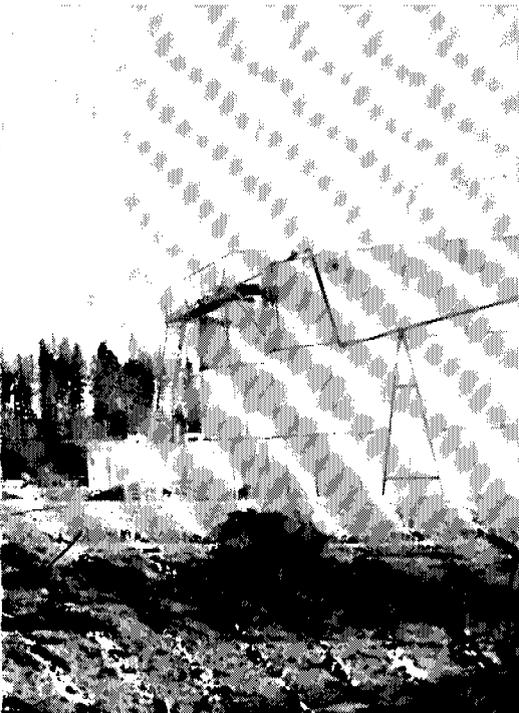
Photos courtesy "Philnews".

foreman, checks regularly with Marvin Woods Cross refinery (right).



COMING into well sites from Casper to work on drilling muds is Chuck Angevine of Drilling Specialties Co., Phillips wholly owned subsidiary.

THIS scene was made during the drilling of Phillips' 3 Fork A well, completed flowing 881 b/d from Dakota Cretaceous.



We've never found a coating that would stick to dirty pipe... for long.

Surface preparation is the foundation of a successful pipe coating job. Cut corners here, and you're asking for trouble. Plastic won't bond to mill scale and rust... for long.

At Plastic Applicators we still chemically clean pipe before sandblasting. It means four steps opposed to one in thermal cleaning. It's more costly to us; more time-consuming. Why bother? Caustic bath and acid pickling do a better job of cleaning—and we have the lab studies to back it up.

After 21 years, we still cling to some of the traditional procedures that others have discarded. And for a reason. Machines can be used to good advantage in many steps of the coating operation. Here, Plastic Applicators is as automated as anyone in the industry. But, where the human eye and hand can do it best, we take the time to use them.

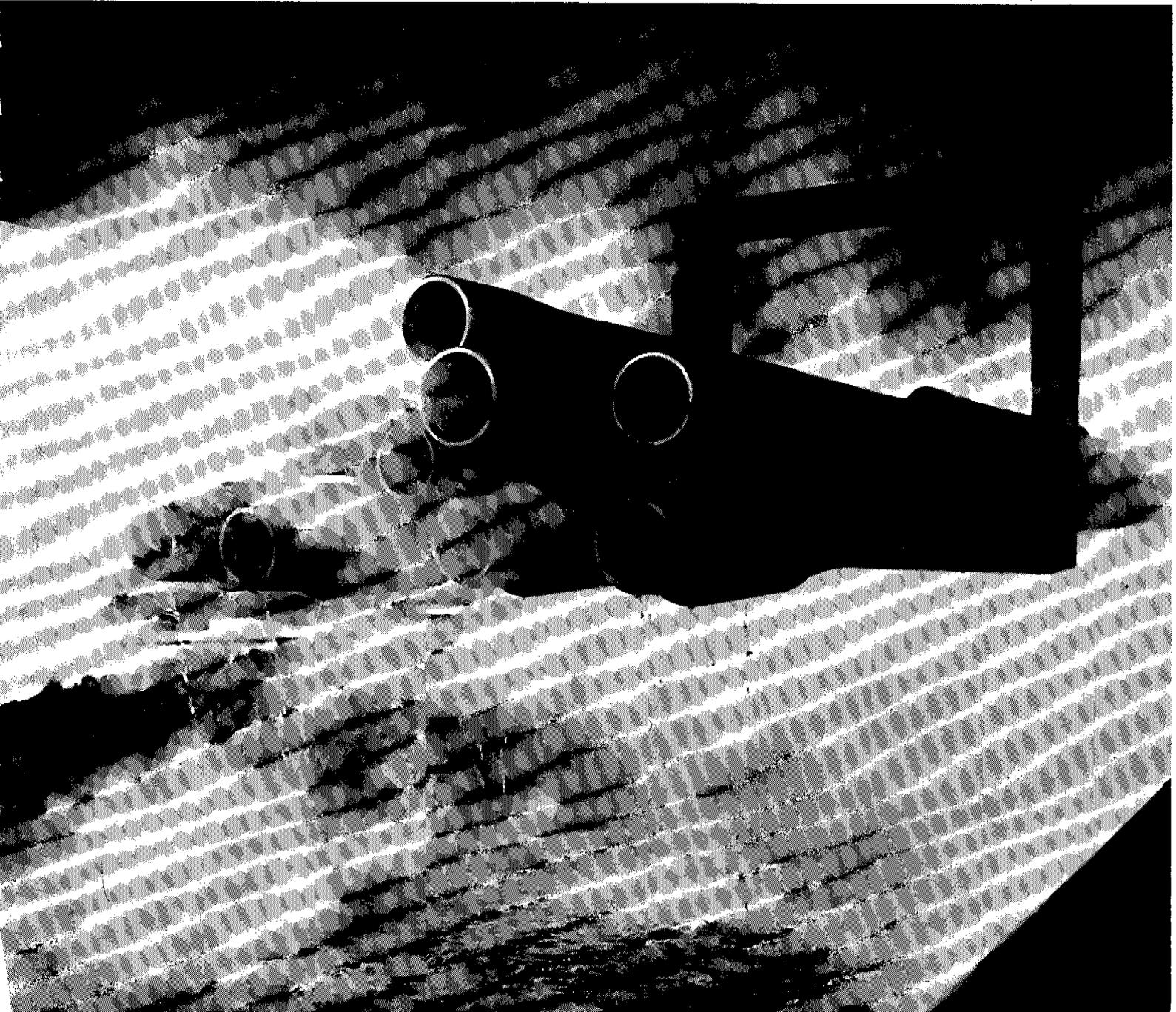
Painstaking care, from the first step in cleaning to the final inspection after coating, assures the finest protection for your tubular goods.

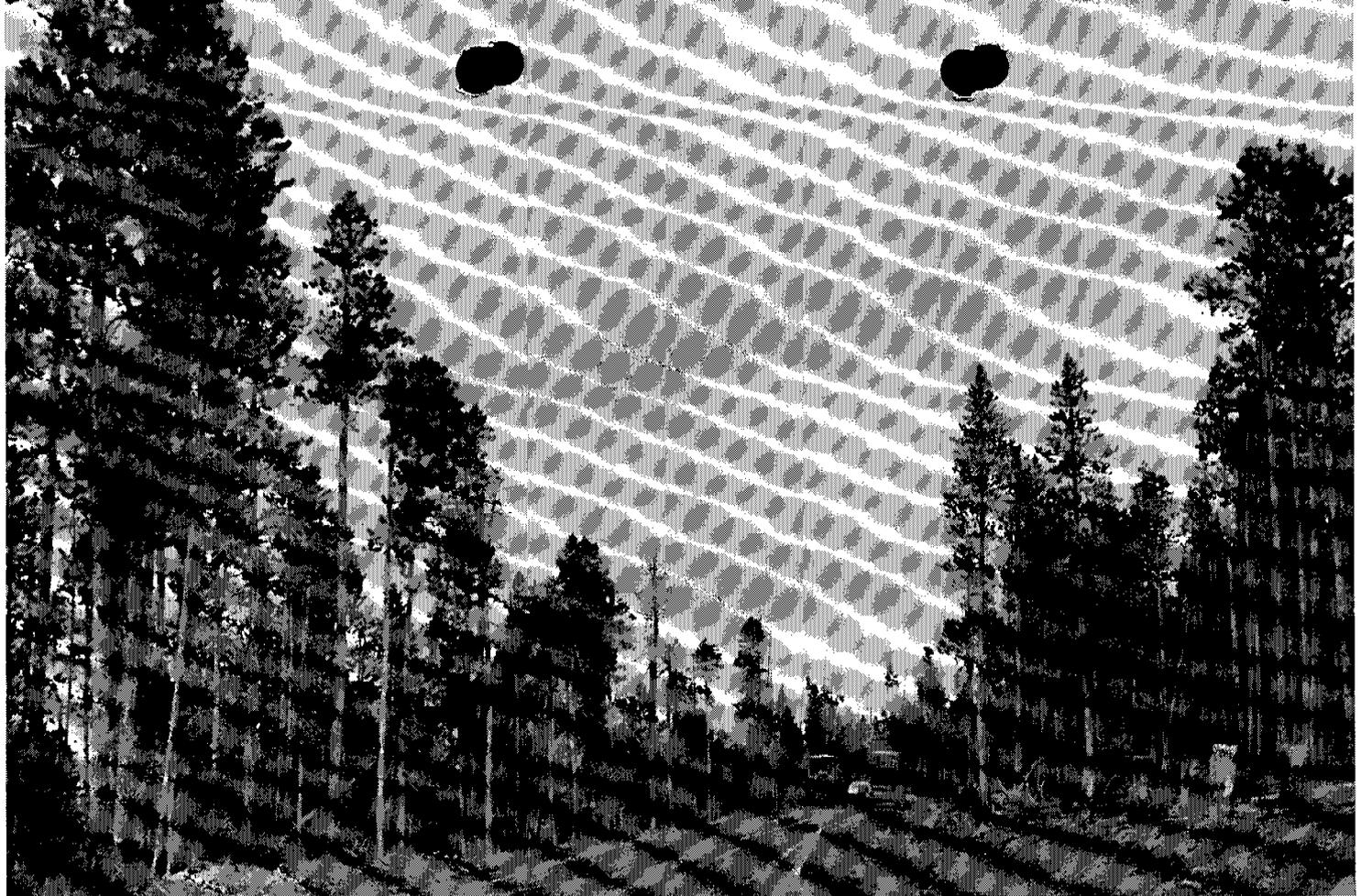
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SUDDEN showers force road graders to keep working constantly to move traffic and repair damage.

Mountains from the Green River basin proper. There is evidently an east-west trending fold between two thrusts in this area. Very little drilling has been done in this part of Utah or in its nearby Wyoming area, and certainly no holes of great depth.

Nearest deep Dakota production

is 28 miles north-northeast at Church Buttes field where Mountain Fuel Supply Corp. and Union Pacific Railroad are busy setting depth records at 19 Church Buttes Unit in SE NE 8-16n-112w. This well is already a potential producing-depth record breaker for Wyoming. And the total depth will be beyond

20,000 ft. Nearest Utah oil to the Bridger Lake area lies 40 miles southeast in Roosevelt field, Uintah County, Uinta basin. And Clay Basin gas field in Daggett County, Utah, is 55 miles due east.

The setting. Bridger Lake's natural setting is an unusual one. It

ENTRANCE road to Phillips' Bridger Lake field (left) heads into the Utah Uinta Mountains. Pearl Norman, lease Combs, Mountain View, Wyo., ranger. Norman discusses road conditions with driver loading more crude oil for



Bridger Lake makes wildcats a must for Green River's south flank

THE move into the deep Cretaceous rocks of the southwestern Green River basin has been slow. But as more wells are added to the agenda at Bridger Lake field interest will spread and new tests will sprout in both Utah's northern reaches and in southwestern Wyoming.

Bridger Lake is over 18 months old, but the expected rush of wildcatters into the region didn't shape up. The field now has three wells on production, two active drillers, and a new location. And Shell Oil Co. is drilling 2 miles west of the field at Henry's Fork Unit with a Dakota target.

There's new action in Wyoming too. Sun Oil Co. will drill to Dakota and 15,000 ft at 1 Blacks Fort Unit in C SW 34-14n-116w, 14 miles northwest of Bridger Lake field and 25 miles southwest of Church Buttes. Both these fields are Dakota producers. Sun's well will drill in

the first spot in the township to have a well. And there haven't been any deep tests in the area down to Bridger Lake.

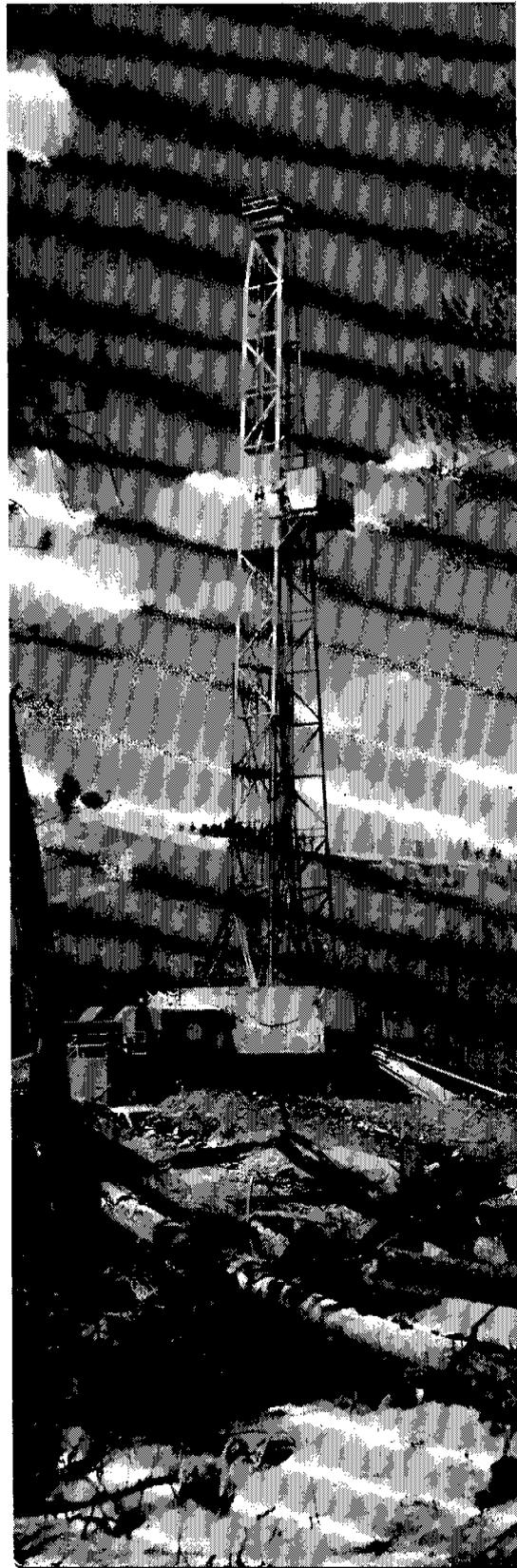
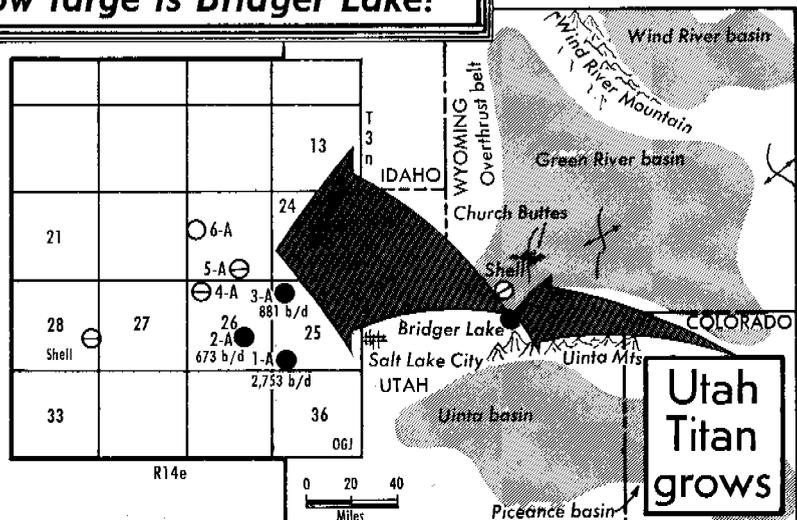
A Utah winner. The Utah strike that fanned all this enthusiasm was Phillips Petroleum Co. 1-A Bridger Lake Unit in northern Summit County, Utah.

The discovery well flowed 2,753 b/d from Dakota below 15,000 ft, setting a Cretaceous depth record for the Rockies and a producing-depth record for Utah. This was early last year. Later in the year, Phillips confirmed the field at 2 Fork-A for 673 b/d. And still later, the 3 Fork-A flowed 881 b/d on completion.

Bridger Lake is but 2½ miles south of the Wyoming State line at an altitude of nearly 9,000 ft. The field is just north of the overthrust zone which separates the Uinta

BRIDGER Lake field is reached by driving south from Urie, Wyo., with the last 12 or 14 miles unpaved and with steep hills and switchbacks. Rig 67, Loffland Bros., drilled the discovery well, the No. 2A, and the 4A. As owner of the 24,347-acre Bridger Lake Fork Unit lease, Phillips used one of its own rigs to drill No. 3. Rig 67 is a diesel-powered rig, powered by three 480-hp engines.

How large is Bridger Lake?



As season nears finale . . .

Scientists sail Canadian waters

John C. McCaslin
Exploration Editor

SCIENTISTS are plying Canada's offshore waters and arctic islands this summer with great enthusiasm. This is the greatest season of combined hydrographic and geophysical studies yet undertaken by the Department of Energy, Mines, & Resources, and the Bedford Institute of Oceanography of Dartmouth, N.S.

The year's work is designed to produce charts, maps, and to collect data that may be useful in the search for oil and minerals, to aid the fishing industry, and to look into pollution of the Great Lakes.

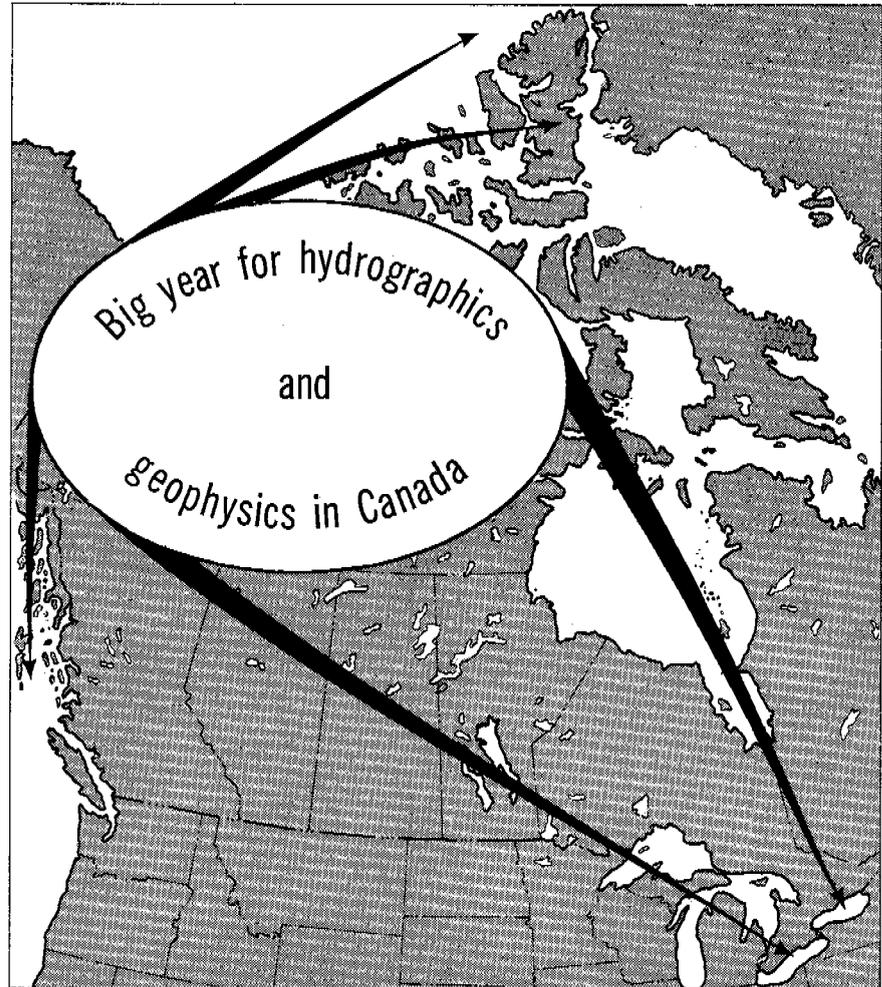
A large fleet. This is no small group that's out on the waters of Canada's islands and Continental Shelves.

More than a dozen ships and 65 hydrographers are involved in this highly organized and scientific probe taken on by the Canadian Hydrographic Service. These ships and seagoing nature specialists have plenty of help too. Giving support when and where it is needed is a flotilla of specially equipped sounding launches and other small vessels.

Works the lakes. There are three launches and two chartered ships plying the waters of Lake Ontario and Lake Erie, studying water pollution for the new Canada Centre for Inland Waters at Burlington, Ont.

The east side. Eight Bedford field parties are studying waters off the Maritimes and eastern arctic seas.

The big program is a hydrographic and geophysical survey of the Grand Banks of Newfoundland. Much interest follows this crew because of current interest in the oil and gas potential of this promising underwater geologic hopeful. CSS Kapuskasing joined the Canadian survey ship Baffin during the summer to chart, take bottom samples, and make gravity and magnetometer



readings on the banks north of the 45th parallel, and out over the Flemish Cap 400 miles east of Newfoundland. During this undertaking the Baffin will fix position of both craft electronically.

CSS Acaria did some work of the northeast coast of Newfoundland, completing a survey of shoal-thick Hamilton Sound. The ship started off the season at Petit-de-Grat on Cape Breton Island. The survey launch Kudlit also did some probing around the Strait of Canso and off the Madgalen Island and the east coast of Prince Edward Island.

Eastern arctic marine work was done by the CCG ship, Sir John A. Macdonald. Surveys were run at Resolute Bay, Cornwallis Island, Tanquary Fiord. An extensive re-

connaissance was made of the fiords and Continental Shelf off Baffin Island's east shore. Highlight of this trip, depending on the ice conditions, will be some checking of Baumann Fiord, Ellesmere Island. This treacherous bit of water would be an ideal shipping route if expected oil and gas production comes to the Queen Elizabeth Islands.

And west side. The Victoria regional office has four of five parties busy in British Columbian waters.

One group uses the launch Goose, charting Sooke Harbour at the south end of Vancouver Island. The Goose also worked in the western arctic waters of Canada. CSS Stewart is charting the Chatham Sound in Hecate Strait, after working near the city of Vancouver earlier.

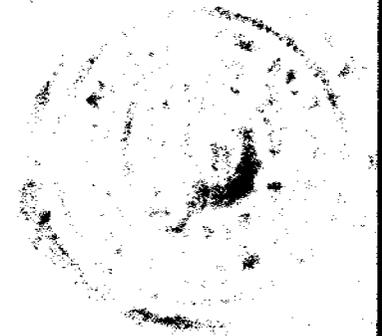
CERTIFICATE OF SURVEYOR

State of Wyoming)
 County of Sublette) ss

I, Paul N. Scherbel of Big Piney, Wyoming hereby certify that this map was made from notes taken during an actual survey made by me on 20-21 September 1966 and that it correctly represents the location described thereon with the section dimensions of record on the official original survey plat of T3N, R14E SLB & M.

Paul N. Scherbel

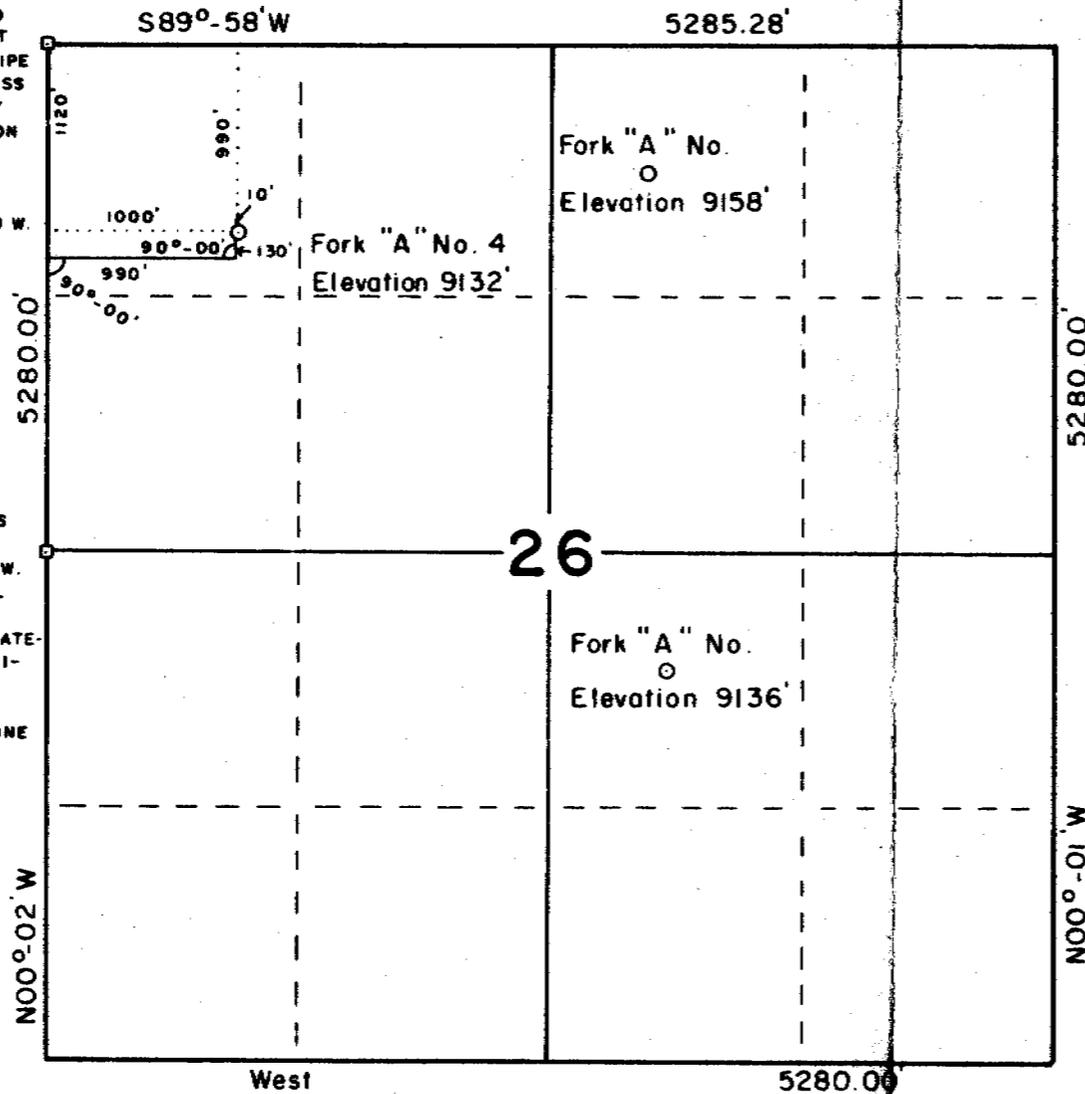
Land Surveyor - Utah Registration no. 1670



T3N R14E

A RED, GRANITE STONE
 14" X 9" X 6" MARKED +
 ON E AND S. MOUND
 OF STONE TO W. SET
 A 2" GALV. STEEL PIPE
 30" LONG WITH BRASS
 CAP APPROPRIATELY
 INSCRIBED IN POSITION
 OF ORIGINAL STONE
 AND BURIED STONE
 ALONGSIDE TO S.
 MOUND OF STONE TO W.

FD. A RED, GRANITE
 STONE 12" X 8" X 6"
 MARKED 1/4 ON W. BT'S
 IN BOTH SECTIONS.
 MOUND OF STONE TO W.
 SET A 2" GALV. STEEL
 PIPE 30" LONG WITH
 BRASS CAP APPROPRIATE-
 LY INSCRIBED IN POSI-
 TION OF ORIGINAL
 MARKED STONE AND
 BURIED ORIGINAL STONE
 ALONGSIDE TO S.



PHILLIPS PETROLEUM COMPANY
 FORK "A" NO. 4
 NW/4NW/4 SECTION 26 T3N, R14E
 SUMMIT COUNTY, UTAH

Scale 1" = 1000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Utah
C13145
Bridge Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field
The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1966 Form A
Agent's address Box 2331 Company Phillips Petroleum
Gasper, Wyo. Signed [Signature]
Phone 23-7-3791 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS in operation	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If 400 ft. depth of test down, state date and result of test for a minimum of 24 hrs.)
NW SW Sec. 25	3N	14E	1	31	18108	40	9672		1779	
[REDACTED]										
[REDACTED]										
NW NW Sec. 24	3N	14E	4							TD 2077 Preparing drill with air. Drilled 15" hole to 2077. Ran 11-3/4" casing, set 2076, cemented w/1000 sx Class G Cement, 10% Diacel D, 2% CaCl. Cement circulated to surface. Tested casing with 2000 psi for 15 min, OK.

NOTE.--There were 34619 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE--Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in the office of the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 67, Fork A Lease

Agent's address Box 2311 Company Phillips Petroleum Company

Casper, Wyoming Signed Original Signed By:

Phone 237-3791 Agent's title Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	26715	40	NR		2766	
NW SE Sec. 26	3N	14E	2	31	28135	40	NR		0	
NW NW Sec. 25	3N	14E								
TOTAL										
NW NW Sec. 24	3N	14E	4		TD 15654					Fishing for stuck drill pipe at 4071.
SW SE Sec. 23	3N	14E	5							Drilling 3770. Spudded 3-9-67. Drilled to 2050. Set 13-3/8" casing at 2048, cemented with 1500 sx Class G cement, 10% Diacel D, 2% CaCl, cement circulated to surface. Drilling ahead, 12-1/4" hole.

Total oil: No
Total water: No

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R256.5.

LAND OFFICE Utah
LEASE NUMBER 023145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1967, Fork A Lease

Agent's address Box 2231 Company Phillips Petroleum

Casper, Wyo. Signed _____ Original Signed By: J. P. DENNY
Phone 23 7-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	31	27762	40	NR		2687	
NW SE Sec. 26	3N	14E	2	31	26554	40	NR		0	
NW NW Sec. 25	3N	14E	3	26		40				
TOTALS										
NW NW Sec. 24	3N	14E	4							TD 15654. Run 8-3/4" hole to 10-5/8" at 4579. Will set 9-5/8" intermediate casing at 8900'
SW SE Sec. 23	3N	14E	5							Drilling 10,400. At TD 8900 5-17-67, ran 9-5/8" casing, set at 8898, cemented with 430 sx regular Type G cement, pumped plug to 8853. Pressure tested with 3000 psi, 30 minutes, OK Drilling ahead.

NOTE.—There were 61427 runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1960)

14

Sharon

Mr. J. R. Schwabrow (4)
Re: Bridger Lake Unit
No. 14-08-0001-8677
Summit County, Utah
Uinta County, Wyoming

August 25, 1967

Name	Fork "A" No. 4
Location	1000' EWL and 990' SNL Section 26-T3N-R14E ✓ Summit County, Utah
Spud Date	October 16, 1966
Total Depth	14,500'
Formation to be Tested	Dakota
Status on August 22, 1967	Hole abandoned at 10,800' with junk below. Side track hole drilling at 14,500'.

Name	Fork "A" No. 5
Location	1530' WEL and 1120' NSL Section 23-T3N-R14E Summit County, Utah
Spud Date	March 9, 1967
Total Depth	15,878'
Formation to be Tested	Dakota
Status on August 22, 1967	Drilled to 15,857'. Set 7 inch casing at 15,797'. Drilling below 7 inch casing at 15,878'.

2) Production History

A. Well Status

Producing Wells	3
Shut-In Wells	0
Injection Wells	0
Abandoned Wells	0

9

*4 copies
Sharon*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1967, Fork A Lease

Agent's address P. O. Box 2331 Company Phillips Petroleum Co.
Casper, Wyo. 237-3791 Original Signed By: J. P. DENNY
237-3791 Signed J. P. DENNY
Phone _____ Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 24	3N	14E	4							PTD 15825 completing. Drld to TD 15900. Ran Schl Dam Induction log 15700-15865, Gamma Ray Scale 8392-15865. Ran 7" casing, set 15876 RKB. Pcpd 1000 gal HOWCO mud flush ahead of cement. Cemented with 440 sx Type G emt., 10% Discal D, .3 of 1 1/2 LML, 100 lb HOWCO Floseal. WOC & moved out Rotary. Ran 3 1/2" tbg & csg scraper to PTD 15825. Ran Mc-Coullough-Summit Ran & cement bond log. Top cement 14350. Perforated Dakota w/4 Gerax jets/ft. 15785-798-136 bbls load oil to recover. Subd 102 bbls load oil. Flowed 28 bbls load oil on 1/2" choke. Reduced choke to 18/64", flowed 23 bbls oil over load, quit flowing. SI 12 hrs overnite. SIFP 1000 psi, opened on 24/64" choke. Flowed 83 BO, 9-1/2 hrs. Flowing press 300 to zero psi. Kill all acid sqz.
SW SE Sec. 24	3N	14E	5							PTD 15784 Pressure tstd csg 3500 psi 15 min. OK. Perforated 7" csg 4 jets/ft. 15550-15572 in upper Dakota. Subd 9 hrs, rec 50 bbl muddy oil cut water FL 15200. Subd 8 1/2 hrs, rec 30 bbl oil cut muddy wtr. oil-acid squeezed with 5420 gal crude, 54 gal HOWCO FE-1A and 25 gal HyFlow. Annulus press incr. Pld tbg & pkr, reran tbg & packer set 15478. Acid oil sqzd w/120 BO, 54 gal FE-1A & 25 gal Hyflo. 3 BPM. 7000 psi. Rec load oil. Subd 72 bbl oil cut water. Reperforated w/2 jets/ft. 15550-72. Subd, rec 72 bbls net oil & 53 bbls wtr. Sqz cement-ed perforations 15550-72 w/45 sx cement, 5500 psi, held at 5500 psi. Tstd perforations w/3500 psi, 30 min. OK. Will perforate and test lower Dakota 15670-700.
SW NW Sec. 23	3N	14E	6							Drig 4120, 12-3/4" hole. Spudded 17 1/4" hole 4:30 PM 9-17-67. Drld to 492, ran 13-3/8" csg, set 492, cemented w/550 sx type G 2% Ca Cl, 1/2 lb Flosal/sx. Cement circulated. Tstd csg w/500 psi, 30 min. OK.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

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Agent's address Box 2331 Company Phillips Petroleum Co.

Casper, Wyoming Signed Original Signed By:

Phone 237-3791 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec. 24	3N	14E	4		PTD 15825 Oil acid squeezed Dakota thru perfs 15766-98 w/5000 gal crude, 54 gal FE-1A, 25 gal Hyflo. Displaced to formation at 4 1/2 bbl/min. Initial press 6700, final press 7100 psi. Failed to flow. Swbd 168 bbl load oil, 22 bbl wtr. 9-1/2 hrs. Reperforated interval 15762-94 with 2 jets/ft. w/2-1/8" ceram jet, flowed 200 bbl oil to test tank on 20/64" chk 19 hrs, FTP 750 psi. Halliburton frac as follows: Press annulus to 3000 psi, Pumped 6000 gal crude w/108 gal FE-1A & 50 gal Hyflo, 2000 gal crude w/1 lb/gal 20-40 beads, 1000 gal crude w/1/2 lb/gal 20-40 beads, 1000 gal crude w/1/2 lb/gal 12-20 beads, flushed w/420 gal crude and 5460 gal fresh water. Flow tested 235 bbl oil, 53 bbl wtr. 24/64" choke, flowing tbq press 450 psi. Sept. 28, 1967, will continue flow testing.					
SW SE Sec. 24	3N	14E	5		PTD 15784 Perforated lower Dakota zone 15670-15700 w/4 2-1/8" ceram jets/ft. Placed on flowing production 10-7-67. November 1, 1967, flowed 1228 bbls oil, 95 bbls water, 40/64" choke, flowing tbq press 550 psi.					
SW NW Sec. 23	3N	14E	6		Drlg 8140, 12-1/4" hole.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Sharon



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

November 17, 1967

Phillips Petroleum Company
P. O. Box 2331
Casper, Wyoming 82601

Re: Well No. Bridger Lake Fork "A" #4
Sec. 26, T. 3 N., R. 14 E.,
Summit County, Utah

Gentlemen:

As of November 13, 1967, this office received the Well Completion or Recompletion Report and Log for the above mentioned well. On said report, we note that you did run a Directional Survey, however, you neglected to submit it with the well log. Also, we noted that you ran a McCollough Cmt. Bond Log.

We would appreciate receiveing the above mentioned information at your earliest convenience. Your cooperation with respect to this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Kathy H. Dugdale

KATHY H. DUGDALE
SECRETARY

:khd

Enclosed please find copy of McCollough Cement Log.

Our report was in error as to Directional Survey. No Survey was made. Please change report to read "NO"

Thanks.

Phillips Petroleum Company

J. P. Denny
for J. P. Denny
Dist. Supt.

PHILLIPS PETROLEUM CO. CASPER DISTRICT PRODUCING DEPT.		
Recd: NOV 20 1967		
Send To	Date	Initial
Supt.		
Asst. Supt.		
Chief Eng.		
Eng.		
Asst. Eng.		
Prod. Mgr.		
Asst. Prod. Mgr.		
Dist. Supt.		
Asst. Dist. Supt.		
Office		
File		
Mail		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE*
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-38-14E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1000' RKB and 990' SWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9142.90 RKB

12. COUNTY OR PARISH

Summit

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FTD 15,825'. Present average flowing production 153 BOPD and 85 BWPD.

It is proposed to clean out to 15,825' and acidize well with 1000 gallons mud acid, followed by 12,000 gallons gelled produced water and 9000# beads in 4 stages.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Steeny

TITLE

District Superintendent

DATE

1-9-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26-3N-14E

12. COUNTY OR PARISH 13. STATE

Summit

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2331 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1000' EWL & 990' SNL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9142.90 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PTD 15825'.

On January 27, 1968, Halliburton fraced down 3-1/2" tubing, in 4 stages, with 17,700 gallons produced water, 1000 gallon HF acid, 3750# 20-40 glass beads, and 5250# 12-20 glass beads. All frac water contained 30#/gal WAC-8 and 5 gal/1000 gal water of R-10 Tretolite. Displaced with 6200 gallon water. Average injection rate was 16.8 BPM with average pressure of 6600 PSI.

Average flowing production before job was 153 BOPD and 85 BWPD. After all load water recovered, present average flowing production thru a 90/64" choke is 186 BOPD and 64 BWPD.

18. I hereby certify that the foregoing is true and correct

Original Signed By:
SIGNED L. P. DENNY

TITLE District Superintendent

DATE February 14, 1968

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R358.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Nil

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Bridger Lake-Development

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE NW NW
Sec 26-3N-14E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2331, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1000' EWL and 990' SNL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 10-16-66 16. DATE T.D. REACHED 9-10-67 17. DATE COMPL. (Ready to prod.) 10-10-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 9142.90 RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15900 21. PLUG, BACK T.D., MD & TVD 15825 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY → 0 to TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15762-15794 Dakota Zone 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schl Dual Ind LLS Log; Schl IES Log; McCollough Gmt Bond Log; GR Senior/Caliper No 27. WAS WELL CORDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor Pipe	46	26"	180 Sx Reg w/2% CaCl.	
11-3/4" OD	47#	2076	15"	1000 Sx Cl G w/10% Diacel	D 2% CaCl
9-5/8" OD	36#	8810	10-5/8"	225 Sx Cl G w/1% CFD2	
7" OD	29-26-23	15876	8-3/4"	440 Sx Cl G w/10% Diacel	D, 3% LWL

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	15680	15680

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	HOLES/FT	SIZE	TYPE
15762-15794	4	2-1/8"	Ceran Jet
15762-15794	2		Re-Perf
15762-15794	2		Re-Perf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15762-15794	6000 gal crude w/108 gal FE-1A & 50 gal Hyflo, 2000 gal crude w/1/4" 20-40 beads, 2000 gal crude w/1/2" gal 20-40 beads, flushed w/420 gal crude & 5460 gal fresh

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-10-67	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-14-67	24	16/64"	→	312	NR	55	NR

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500	NR	→	312 ✓	NR ✓	55 ✓	39.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented and used for lease fuel

TEST WITNESSED BY
Mr. A. L. Michaelis

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By: J. P. DENNY
SIGNED _____ TITLE District Superintendent DATE Nov. 8, 1967

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

NOV 13 1961

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	LOG TOPS	MEAS. DEPTH	TRUE VERT. DEPTH
				Mesaverde	11,166'		
				Hilliard	13,188		
				Frontier	15,070		
				Mowry	15,173		
				Mowry Straysd.	15,422		
				Dakota	15,523		
				Dakota D	15,597		
				Dakota A	15,762		
				Morrison	15,798		

[Handwritten mark]

FORM OGCC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Fork "A" #4

Operator Phillips Petroleum Co. Address Box 2331, Casper, Wyo Phone 307-237-3791

Contractor Leffland Bros. Drlg Co. Address Box 4567, Tulsa, Ok. Phone 307-782-6381 (Mt. View, Wyo.)

Location SW NE 1/4 Sec. 26 T. 3 N R. 14 E Summit County, Utah.

Water Sands: No fresh water sands encountered

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>				
Mesaverde	11,166	Mowry Stray Sd	15,422	
Hilliard	13,188	Dakota	15,523	
Frontier	15,070	Dakota D	15,597	
Mowry	15,173	Dakota A	15,670	
		Morrison	15,798	

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

[Handwritten signature]

Sunday - Oct. 15, 1961

Phillips Taps 2 Oil Wells in Summit

Special to The Tribune

MOUNTAINVIEW, WYO. — Oil began flowing last week from two more wells in Phillips Petroleum Co.'s Bridger Lake Fork operation about 20 miles south of here in Summit County, Utah, strengthening beliefs that it is a field and not an isolated discovery.

Initial production from the company's 15,825-foot A-4 well 990 feet from the north line, 1,000 feet from the west line of Section 26, Township 3 North, Range 14 East was 200 barrels of oil in 24 hours on a 16-64ths inch choke, a company spokesman said Saturday.

1,000 Barrels

Phillips' A-5 well 1,120 feet from the south line, 1,530 feet from the east line of Section 23, Township 3 North, Range 14 East flowed 1,000 barrels oil in a 24-hour period on a 21-64ths inch choke, he added. This well is 15,784 ft. deep.

A-5 is about a half-mile north of the company's discovery well that had pro-

duced more than 347,000 barrels of oil as of Aug. 1. A-4 is about a half-mile north-west of the discovery well.

"This shows it's an oil field — or at least moving toward an oil field — and not just an isolated instance," R. LaVaun Cox, Utah Petroleum Council executive director, said of the production.

Predicts Increase

"Flow like this will result in an upturn in the production curve," he added. "But more important, it will prove that Utah still is a place to look for oil."

Paul W. Burchell, chief petroleum engineer, Utah Division of Oil and Gas Conservation, and president of the Intermountain Association of Geologists, emphasized that although the wells expand the field, there is still no indication of its size and extent.

A-4 and A-5 give Phillips five producing wells in the rugged North Slope of the Uintas. A sixth Phillips well, with a proposed depth of 15,870 ft. currently is

drilling at more than 5,800, the company reported.

Passes 12,000 Mark

Nearby, Shell Oil Co. has passed the 12,000-foot mark in drilling operations on a 16,000-foot well and has taken the location for a 15,800-foot operation.

Shell, Phillips, Mobil and Forest Oil Corp. all have seismograph crews in the area.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Phillips Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2920 Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' EWL and 990' SWL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Utah Q13147</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Bridger Lake</p> <p>8. FARM OR LEASE NAME Fork "A"</p> <p>9. WELL NO. 4</p> <p>10. FIELD AND POOL, OR WILDCAT Bridger Lake</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-3N-14E</p> <p>12. COUNTY OR PARISH 13. STATE Summit Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9142.90 RKB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Polymer Treatment <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED *V. C. Morgan* TITLE Production Superintendent DATE April 1, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS - Salt Lake City, UTAN
- 2 - Utah O&G CC Salt Lake City, Utah
- 1 - File

*See Instructions on Reverse Side

DAILY REPORT DETAILED

LEASE Fork "A" WELL NO. 4 SHEET NO. 2

DATE TOTAL DEPTH NATURE OF WORK PERFORMED

10-12 FORK A NO. 4 PTD 15825. PMPD AN ADDITIONAL 202 BBLs LEASE CRUDE / TOTAL 381 BBLs/. SHUT DOWN AT 9-50 AM 6/9/72 FOR 3 DAYS FOR POLYMER TO HYDRATE, PR 3400 LB. TEMPORARILY DROPPED FROM REPORT..

19 FORK "A" NO. 4 PTD 15,825. CONT TST. TEMPORARILY DROPPED FROM REPORT 6/12/72 WTG ON POLYMER TO HYDRATE 6/18/72. PMPD 132 BLO, 43 BLW IN 13 HRS, TRIPLEX PR 2200 LBS, 6/19/72 PMPD 74 BLO, 203 BLW IN 24 HRS. TRIPLEX 2000 LBS. 175 BLO AND 3618 BLW LEFT TO REC..

20 FORK "A" NO. 4 PTD 15,825. PMPD 24 HRS. 34 BLO, 279 BLW. TRIPLEX PR 2100 LBS. 141 BLO AND 3339 BLW LEFT TO REC..

21 FORK "A" NO. 4 PTD 15,825. PMPD 24 HRS. 30 BLO, 283 BLW, 111 BLO AND 3056 BLW LEFT TO REC. TRIPLEX PR 1700 LBS, 80 SPM. DROP FROM REPORT UNTIL LOAD RECOVERED..

1972 JUNE 26 FORK "A" NO. 4 PTD 15,825. DOWN AM 6/26/72. INJ PR SI TRIPLEX. TEMPORARILY DROPPED FROM REPORT 6/21/72 UNTIL LOAD RECOVERED. 6/24/72 PMPD 24 HRS 39 BO, 34 BLO, 110 BLW, 2496 BLW LEFT TO RECOVER. ALL OIL LOAD REC. TP 900 LBS, CP 140, TRIPLEX 900 LBS, SPM 68, 275 MCF/GPD. 6/25/72 PMPD 24 HRS 69 BO, 105 BLW, 2391 BLW LEFT TO REC. TP 700 LBS, CP 140 LBS, TRIPLEX 800 LBS SPM 68, 375 MCF/GPD, 6/26/72 DOWN 12 HRS. PAUL KING SAFETY SWITCH CLOSED HEADER. PMPD 12 HRS 92 BO, 24 BLW. NO PRESS AVAIL. 2367 BLW LEFT TO RECOVER..

27 FORK "A" NO. 4 PTD 15,825. CONT TST. PMPD 24 HRS. 13 BO, 92 BLW, 2275 BLW LEFT TO REC. 68 SPM 275 MCF/GPD, GOR 21,150, TP 1525, CP 625..

28 FORK "A" NO. 4 PTD 15,825. CONT TST. CIRC KOBE PUMP OUT. FLOWED 117 BO, 10 BLW IN 10 HRS THRU 14/64" CHOKE. FLOWS OFF. TP 1000 LBS, CP 1000 LBS. NO GAS TEST AVAILABLE. 2265 BLW LEFT TO REC..

29 FORK "A" NO. 4 PTD 15,825. FLOWED 24 HRS, 183 BO, 91 BLW THROUGH 19/64" CHOKE, FTP 680 LBS, CP 680. 325 MCF, 1766 GOR 2174 BLW LEFT TO RECOVER..

30 FORK "A" NO. 4 PTD 15,825. FLOWED 12 HRS. 202 BO, 125 BLW, THROUGH 22/64" CHOKE 350 MCF, GOR 1737, FTP 800 LBS, CP 800 LBS. 2049 BLW LEFT TO REC. CHOKE FROZE OFF 12 HRS..

JULY 1-3 FORK "A" NO. 4 PTD 15,825. 7/1/72 FLOWED 24 HRS, 261 BO, 100 BLW, 525 MCF 24/64" CHOKE. TP 900, CP 900, GOR 2011. 7/2/72 FLOWED 24 HRS, 290 BO, 100 BLW, 697 MCF, 28/64" CHOKE, GOR 2403, TP 800, CP 800. 7/3/72 FLOWED 24 HRS, 280 BO, 810 MCF, 89 BLW, 20/64" CHOKE. 1760 BLW LEFT TO RECOVER..

4-5 FORK "A" NO. 4 PTD 15,825. CONT TSTG 7/4/72 FLWD 212.8 BO, 118 BLW, 24 HRS. TP 825 LBS. CP 825 LBS. 20/64" CHOKE. 875 MCF GAS, GOR 4108. 7/5/72 FLWD 170.3 BO, 72 BLW, 24 HRS. TP 1120 LBS. CP 1120 LBS. 745 MCF. GOR 4382. ON 20-64" CHOKE 8 HOURS, 17-64" CHOKE 16 HRS. PINCHED BACK BECAUSE COULDN'T HANDLE GAS. 1570 BLW LEFT TO RECOVER..

6 FORK "A" NO. 4 PTD 15,825. CONT TSTG. FLWD 179 BO, 66 BLW, 24 HRS. TP 1220 LBS. CP 1220 LBS. 17-64" CHOKE. 788 MCF GAS. GOR 4402. 1504 BLW LEFT TO REC..

DAILY REPORT DETAILED

LEASE Fork "A" WELL NO. 4 SHEET NO. 3

DATE TOTAL DEPTH
NATURE OF WORK PERFORMED

7 FORK "A" NO. 4 PTD 15,825. CONT TSTG. NO REPORT..

8-10

FORK "A" NO. 4 PTD 15,825. CONT TSTG. 7/7/72 - NO TEST - WELL FROZE OFF. 7/8/72 - FLWD 96 BO, 33 BW, 24 HOURS, 1650 LBS CP AND TP, 15/64" CHOKE. NO GOR AVAILABLE. 7/9/72 FLWD 121 BO, 37 BW, 24 HOURS, 1300 LBS TP AND CP, 700 MCF GAS, GOR 5785 FT. 15/64" CHOKE. 7/10/72 FLWD 104 BO, 31 BW, 24 HRS, 1370 CP AND TP, 15/64" CHOKE. NO GOR AVAILABLE..

11 FORK "A" NO. 4 PTD 18,825. FLWD 123 BO, 39 BW, 24 HRS, 15/64" CHOKE, 600 MCF GAS, GOR 4878. TP 800 LBS. CP 1325 LBS. 1364 BLW LEFT TO RECOVER. TEMPORARILY DROP FROM REPORT PENDING RECOVERY OF LOAD WATER..

1972
OCTOBER

12 FORK "A" NO 4 PTD 15,825. TEMPORARILY DROPPED FROM REPORT 7/11/72 PENDING RECOVERY OF WATER LOAD. 1,115 BLW LEFT TO REC WHEN SD. TREATING WITH BETZ POLYFLOC 1160. RU HALLIBURTON FOR BETZ POLYFLOC 1160 TREATMENT PMPD 750 GALS 15 PERCENT NE ACID AND DISPLACED DOWN HOLE W/160 BW. MP 2800 LBS AT 1 BPM. NO CHANGE IN PR WHEN ACID ON FORMATION. STRTD PMPG ACID 12-55 PM 10/11/72. WITH INITIAL PR 200 LBS. ACID ON FORMATION 3-30 PM. NO BREAKS. SD. MIXED 300 BBLs OF POLYMER 1160. STRTD PMPG DOWN HOLE 6-45 PM 10/11/72. PR WHEN POLYFLOC ON FORMATION 2750 LBS AT 1 BPM 10-15 PM. CONTD MIXING POLYFLOC WHILE PMPG DOWN HOLE. TOTAL POLYFLOC 1160 MIXED 1000 BW W/1800 LBS POLYFLOC 1160. TOTAL IN FORMATION 7 AM 10/12/72 648 BBLs. PRESENT PMPG RATE 3/4 BPM AT 2900 LBS. ANNULUS PRESSURED UP TO 2900 LBS AT 4-30 AM 10/12/72. PRESSURES ARE EQUALIZED BETWEEN TBG AND CSG..

13

FORK "A" NO 4 PTD 15,825. MIXING 500 BBL POLYFLOC SOLUTION TO CONTINUE TRT. PMPD 301 BW W/1.8 LBS BETZ POLYFLOC 1160 AND 0.18 LBS/ BBL OF SODIUM HYDROSULFITE. TOTAL POLYFLOC SOLUTION 970 BBLs W/1746 LBS BETZ POLYFLOC 1160 AND 175 LBS SODIUM HYDROSULFITE. FINAL RATE 2/3 BBL PER MIN AT 3200 LBS. PMPD 65 BW SPACER 2/3 BBL/MIN AT 3100 LBS. MIXED AND PMPD 750 BBLs WTR W/188 LBS OF SODIUM DICHROMATE AT 1 BPM AT 3550 LBS. PMPD 50 BW SPACER 1 BPM AT 3500 LBS..

14-16

FORK A NO. 4 PTD 15,825. SD FOR 72 HR MINIMUM, WTG ON REACTION. 10/14/72 - PMPD 462 BW W/830 LB BETZ 1160 POLYMER AND 83 LB SODIUM HYDROSULFATE AT 1 BPM AT 3450 LB. PMPD 25 BW, AT 1 BPM AT 3500 LB. RE-LEASED HOWCO 6 PM. PMPD 546 BW IN 12-1/2 HRS AT 3200 LB. 10/15/72 - PMPD 474 BW IN 11-1/2 HRS AT 3200 LB. PMPD 200 BO WITH 40 GAL HYFLO IN 6-1/2 HRS AT 4300 LB. PMPD 45 BW IN 1 HR AT 3600 LB. 10/16/72 - PMPD 125 BW IN 2-1/2 HRS AT 2300 LB. COMPLETED TREATMENT 9-30 AM 10/15/72. 18 BBLs ACID, 1490 BBLs WTR, 2182 BBLs POLYMER SOLUTION AND 200 BBLs OIL USED IN TRTG AND LEFT TO REC..

17

FORK A NO. 4 PTD 15,825. SD WTG ON POLYFLOC REACTION..

18

FORK "A" NO 4 PTD 15,825. SD WTG ON POLYFLOC REACTION..

19

FORK "A" NO 4 PTD 15,825. CIRC TO DISPLACE WTR W/OIL AND STRT PMPG. RAN MARSHALL WIRELINE AND FISHED BLANKING SLEEVE. DROPPED STDG VALVE, PRESSURE TSTD TO 3500 LBS. HELD OK..

DAILY REPORT DETAILED

LEASE Fork "A" WELL NO. 4 SHEET NO. 4

DATE TOTAL DEPTH NATURE OF WORK PERFORMED

20 FORK "A" NO 4 PTD 15,825. CONT TST. DISPLACED WTR FROM HOLE W/525 BO. INSTALLED KOBE PUMP AND STARTED PUMPING AT 3 PM 10/19/72. RECOVERED 132 BBL DISPLACEMENT OIL. TP 1400, 3672 BLS WTR AND POLYFLOC SOLUTION LEFT TO REC. 283 BLO AND 393 BBL DISPLACEMENT OIL LEFT TO REC. CORRECT REPORT DATED 10/16/72 TO SHOW 283 BBL OIL USED IN TRTG INSTEAD OF 200 BLS..

21-23 FORK "A" NO 4 PTD 15,825. CONT TSTG. WELL PUMPING 10/21, 22, 23-72. NO ACCURATE TESTS AVAILABLE. COMPUTER PROBLEMS..

24 FORK "A" NO 4 PTD 15,825. CONT TST. WELL PMPG. NO TEST. COMPUTER PROBLEMS. WO REPAIR TECHNICIAN..

25 FORK "A" NO 4 PTD 15,825. CONT TST. WELL PMPG. NO TEST. COMPUTER PROBLEMS. WO REPAIR TECHNICIAN..

1972 Oct.

26 FORK "A" NO 4 PTD 15,825. CONT TST. WELL PMPG. NO TEST. COMPUTER PROBLEMS..

27 FORK "A" NO 4 PTD 15,825. PREP TO FISH STDG VALVE. SURFACED KOBE PUMP. PRESSURE TESTED AND INDICATED STANDING VALVE LEAKING..

28-30 FORK "A" NO 4 PTD 15,825. CONT TST 10/28/72. CHANGED OUT SIG VALVE AND RERUN KOBE PUMP. DID NOT PUMP. 10/29/72 CHANGED OUT KOBE PUMP. PUMPED 16 HRS REC 71 BLO, 54 BLW AND POLYFLOC SOLUTION 10/30/72 PUMPED 24 HRS, 46 BLS POWER OIL SHORT, 165 BLW AND POLYFLOC SOLUTION. 344 BLO AND 2726 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER..

31 FORK "A" NO 4 PTD 15,825. PMPD 24 HRS, 54 BLW. LOST 77 BO, 344 BLO AND 2649 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER..

Nov. 1 FORK "A" NO 4 PTD 15,825. DOWN 24 HRS PUMP FAILJRE..

2 FORK "A" NO 4 PTD 15,825. PRESSURED TBG CSG. HELD OK. PMPD 23 HRS, 32 BLW. LOST 54 BO. WILL CHECK COMPUTER AND KOBE PUMP..

3 FORK "A" NO 4 PTD 15,825. SURFACED KOBE PUMP. PUMP CYLINDER SPLIT. REVISED PUMP WILL BE DELIVERED 11/6/72..

4 6 FORK "A" NO 4 PTD 15,825. WTG ON REVISED KOBE PUMP..

7 FORK "A" NO 4 PTD 15,825. WILL DROP KOBE PUMP TODAY..

8 FORK "A" NO 4 PTD 15,825. DROPPED KOBE PUMP. PMPD 23 HRS, 100 BLO, 3 BLW, 244 BLO, 2691 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER..

9 FORK "A" NO 4 PTD 15,825. CONT TST. PMPD 21 HRS, 37 BLO, 2 BLW, 207 BLO, 14 SPM, 2689 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER..

10 FORK "A" NO 4 PTD 15,825. CONT TST. PMPD 24 HRS, 47 BLO, 1 BLW IP 2100. 15 SPM GAS TSM, 160 BLO, 2688 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER..

11-13 FORK "A" NO 4 PTD 15,825. CONT TST. 11/10/72 PMPD 24 HRS, NO OIL, 79 BLW. 11/11/72 PMPD NO OIL 34 BLW, 11/12/72 PMPD NO OIL 29 BLW, 160 BLW, 2546 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER..

DAILY REPORT DETAILED

LEASE Fork "A"

WELL NO. 4

SHEET NO. 5

DATE	TOTAL DEPTH PERFORMED
14	FORK "A" NO 4 PTD 15,825. CONT TST. PMPD 24 HRS. NO OIL, 39 BLO, 160 BLW, 2507 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER.
15	FORK "A" NO 4 PTD 15,825. PMPD 24 HRS. NO OIL, 46 BLW. WELL PMPD OFF. WILL CIRCULATE PUMP OUT PRELIMINARY TO TREATMENT W/500 GAL ALCOHOL
16	FORK A NO. 4 PTD 15825. SURFACED KOBE PUMP. WILL FISH STANDING VALVE AND TREAT WITH ALCOHOL..
17	FORK "A" NO 4 PTD 15,825. PULLED STANDING VALVE. CIRC HOLE. WILL TREAT WITH 500 GAL ALCOHOL TODAY..
1972 Nov. 18-20	FORK "A" NO 4 PTD 15,825. CONT TST 11/18/72 SPOTTED 500 GAL METHANOL ON FORMATION. PR INTO FORMATION AT 37 GPM AT 3850 LBS. DROPPED SV. SIGN. USED 10 BO TO DISPLACE METHANOL INTO FORMATION. 11/19/72 DROPPED KOBE PUMP. PMPD 16 HRS. 72 BLO, 13 BLW. 11/20/72 PMPD 24 HRS, 39 BLO, 20 BLW, 59 BLO AND 2428 BLW AND POLYFLOC SOLUTION LEFT TO REC..
21	FORK "A" NO 4 PTD 15,825. PMPD 20 HRS. 30 BLO, 33 BLW, TP 2175, 29 BLO AND 2395 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER. 4 HRS RUNNING BALLS IN POWER OIL LINE..
22	FORK "A" NO 4 PTD 15,825. CONT TST. PMPD 22 HRS, 0 OIL, 31 BLW, 29 BLO, 2364 BLW LEFT TO RECOVER. WELL PMPD OFF. 2 HRS DIFFERENCE IN GAUGING TIME..
23-27	FORK "A" NO 4 PTD 15,825. CONT TST 11/23/72. SI 24 HRS. 11/24/72 PMPD 24 HRS, 6 BNO, 29 BLO, 42 BLW. 11/25/72 SI 24 HRS. 11/26/72 PMPD 6 HRS 34 BO, 3 BLW, 11/27/72 PMPD 8 HRS, 37 BO, 13 BLW. OIL LOAD REC 2300 BLW LEFT TO REC..
28	FORK "A" NO 4 PTD 15,825. PMPD 10 HRS, 20 BO, 23 BLW. 2263 BLW AND POLYFLOC SOLUTION LEFT TO RECOVER. DROP FROM REPORT TEMPORARILY PENDING RECOMMENDATIONS FROM RESEARCH AND DEVELOPMENT ON POSSIBLE USE OF ACETIC ACID BREAKER..

NOTE: ABOVE IS FINAL REPORT - Nothing further done or anticipated.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bridger Lake

8. FARM OR LEASE NAME
Fork "A"

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Bridger Lake

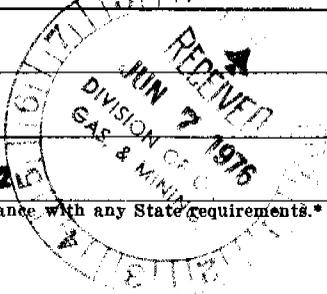
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-3N-14E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,000' FWL and 990' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
9142.90 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well #4 has been shut-in since November 1972 after an unsuccessful polymer treatment. The following is proposed, through existing perfs, in attempt to return the well to a productive status.

- "clean-up" well bore with 3,500 gals diesel containing 2% aromatic solvent.
- acidise with 500 gals 15% HCl and 3,500 gals HF acid.
- fracture treat with 15,000 gal gelled diesel containing 5,000# 20-40 sand and 2,000# 20-40 glass beads.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 7, 1976
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE June 4, 1976
A. T. Crump

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
3-USGS, SLC, Utah
2-Utah O&GCC, SLC, Utah
1-File

*See Instructions on Reverse Side

- 1 - B'Ville
- 1 - Denver
- 1 - Combs
- 1 - File

FINAL REPORT INDIVIDUAL WELL STATUS

Lease Fork "A" Well No. 4 Authorization No. P-9621

Summary of Work Performed:

July 30, 1976 - Cleaned out to New PTD 15799'. Treated perfs 15766-798' GR Meas., with 3500 gal Diesel containing Xylene, 500 gal 15% HCL, and 3500 gal 6% HF - 9% HCL mix. Fraced dn tbg w/15,000 gal gelled diesel w/5000# 20-40 sand & 2000# 20-40 glass beads. Flushed with 150 BFW. Returned to Production.

AVERAGE DAILY PRODUCTION

	Field and Formation	Oil	Gas	Water
Before Work	Bridger Lake - Dakota	Shut-in Since 1972		
After Work	Bridger Lake - Dakota	100	2	20
Before Work				
After Work				

DATE P.T.D.

DAILY REPORT OF WORK PERFORMED

FORK A NO. 4 OLD PTD 15825, NEW PTD 15799. INITIAL REPORT. NO SERVICE UNIT TO SWAB AFTER FRAC. PRESS THIS AM. ON VAC. RU PETROLOG. RAN TEMP SURVEY, FOUND TOP 32 FT. OF PERFS OPEN, BTM 12 FT. COVERED. RU OTIS COILED TBG UNIT, CLEANED OUT TO 1 FT. BELOW BTM PERF. UNABLE TO CLEAN OUT DEEPER. RU HOWCO, ACIDIZED PERFS 15766-798 FT. GR AS FOLLOWS - PMPD 3500 GALS DIESEL CONTAINING 110 GAL XYLENE, .5 PERCENT HYFLO III W/400 LB. TLC-80 DIVERTER IN FIRST 200 GAL. AVG 2.5 BPM AT 4300 LB. PMPD 500 GAL 15 PERCENT HCL CONTAINING 3.5 GAL HAI-50, 2.5 GAL MORFLO II AND 5 GAL LP-55. PMPD 3500 GAL 6 PERCENT HF - 9 PERCENT HCL ACID CONTAINING 25 GAL HAI-50, 18 GAL PEN 5 AND 35 GAL LP-55. MP 4700 LB. AT 2 BPM. MIN PRESS 2600 LB. AT 1-1/2 BPM. ISIP 3200 LB., 2 MIN 1700 LB., 4 MIN 1000 LB. RU GEOTEX, RAN TRACER SURVEY, INDICATED PERFS TAKING FLUID. RU HOWCO, FRACED DN TBG W/15,000 GAL GELLED DIESEL W/5000 LB. 20-40 SD AND 2000 LB. 20-40 GLASS BEADS. AVG RATE 8 BPM AT 7800 LB. FLUSHED W/150 BBL FORMATION WTR. ISIP 4800 LB., 5 MIN 4000 LB., 10 MIN 3000 LB, 15 MIN 2300 LB. SION FOR GEL TO BREAK. AFE P-9621 ISSUED TO RUN TEMP SURVEY, ACIDIZE AND FRACTURE TREAT FOR DAKOTA FORMATION OIL WELL. LOCATION - 1000 FT. FWL AND 990 FSL, SEC. 26-T3N-R14E, BRIDGER LAKE FIELD, SUMMIT CO., UTAH. ELEV. 9142.90 FT. RKB. SUB AREA CODE 626. WELL SHUT DN SINCE 1972 AFTER UNSUCCESSFUL POLYMER TREATMENT..

FORK A NO. 4 PTD 15799. THIS AM, TP 1025 LB. PREP TO FLOW WELL TO TANK BATTERY. 7/31/76 - WO WS UNIT. 8/1/76 - RU MADDUX WS UNIT 7/31/76. TOTAL LOAD TO REC 440 BLO, 596 BLW. STARTED SWBG. FL 2400 FT. SWBD TO 7500 FT., REC 140 BLW. 440 BLO AND 436 BLW TO REC. SDON. 8/2/76 - CONT SWBG. FL 2400 FT. SWBD TO 6500 FT., REC 210 BLW. ACID WTR AND TR OIL. WELL GASSING SLIGHTLY, 440 BLO AND 226 BLW TO REC. SDON..

July 30

July 31,
Aug 1 & 2

November 24, 1976

Date Prepared

Original signed by
A. M. CRUMP

District Approval

DAILY REPORT DETAILED

LEASE Fork A WELL NO. 4 SHEET NO. 2

DATE TOTAL DEPTH NATURE OF WORK PERFORMED

- 1976
AUG. 3 FORK A NO. 4 PTD 15799. CONT TO TEST. FLWD WELL 24 HRS. 20/64 IN. AND 25/64 IN. OK. FTP 625 LB. REC 136 BLW, NO TEST ON OIL. 440 BLO AND 90 BLW TO REC..
- 4 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, ON 30/64 IN. OK. FTP 825 LB. REC 78 BLO, 90 BLW, 149 BFW. 362 BLO TO REC. ALL LOAD WTR REC..
- 5 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, REC 230 BLO 80 BW, 2 MMCF GAS, 25/64 IN. CK. FTP 1260 LB. 132 BLO TO REC..
- 6 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, REC 132 BLO, 97 BNO, 46 BW, 2.5 MMCF. FTP 1400 LB. 25/64 IN. CK. ALL LOAD OIL REC..
- 7-9 FORK A NO. 4 PTD 15799. 8/7/76 - FLWD 24 HRS, 25/64" CK. FTP 1520 LB. REC 248 BO, 42 BW, 2.9 MMCF. 8/8/76 - TURNED TO HI PRESS SEPARATOR. FLWD 24 HRS, 25/64" CK. FTP 1100 LB. REC 242 BO, 23 BW, 2.5 MMCF. 8/9/76 FLWD 22 HRS, 25/64" CK. FTP 1050 LB. REC 237 BO, 30 BW, 3.0 MMCF. SI 2 HRS TO CHANGE OUT SWAB VALVE. 2 HR SITP 3350 LB. /LAST 2 FTP MEASURED W/DIFFERENT GAUGE, WILL VERIFY AND REPORT ANY CHANGE/..
- 10 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, 25/64" CK. FTP 1100 LB. REC 249 BO, 48 BW, 3.0 MMCF. FTP CHECKED W/PREVIOUS GAUGE OK..
- 11 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, REC 241 BO, 26 BW, 3.8 MMCF. 25/64" CK. FTP 1125 LB..
- 12 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, REC 300 BO, 49 BW, 3.4 MMCF. 25/64" CK. FTP 1200 LB..
- 13 FORK A NO. 4 PTD 15799. WELL SHUT-IN, AWAITING FURTHER EVALUATION..
- 14-16 FORK A NO. 4 PTD 15799. CONT. TO TEST. 8/14/76 - SHUT IN. 8/15/76 - OPENED WELL, FLWD 21 HRS, REC 96 BO, 18 BW, 2.6 MMCF. CK 17/64". FTP 2500 LB. 8/16/76 - FLWD 24 HRS, REC 141 BO, 28 BW, 1.8 MMCF. CK 17/64". FTP 2125 FT..
- 17 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, REC 103 BO, 36 BW, 1.8 MMCF. CK 25/64". FTP 1025 LB..
- 18 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, REC 90 BO, 31 BW, 1.5 MMCF. FTP 900 LB. CK 25/64"..
- 19 FORK A NO. 4 PTD 15799. CONT TO TEST. FLWD 24 HRS, REC 107 BO, 28 BW, 1.8 MMCF. FTP 925 LB. 25/64" CK..
- 20 FORK A NO. 4 PTD 15799. CONT. TO TEST. FLWD 24 HRS, REC 57 BO, 10 BW, 1.1 MMCF. FTP 800 LB. 27/64" CK..
- 21-23 FORK A NO. 4 PTD 15799. CONT TO TEST. 8/21/76 - FLWD 24 HRS, REC 130 BO, 25 BW, 2 MMCF GAS. 26/64" CK. FTP 900 LB. 8/22/76 - FLWD 24 HRS, REC 100 BO, 20 BW, 2 MMCF GAS. 26/64" CK. FTP 1100 LB. 8/23/76 - MASTER VALVES FROZE OFF, CLOSED WELL IN..
- 24 FORK A NO. 4 PTD 15799. SHUT-IN FOR REPAIR OF HI PRESSURE SEPARATOR. /FINAL REPORT SUMMARY/ CLEANED OUT TO NEW PTD 15799 FT AND RETURNED TO A PRODUCING OIL WELL FROM PERFS 15762-794 FT EL Meas., DAKOTA FORMATION, BRIDGER LAKE FIELD, SUMMIT CO., UTAH WITH A FINAL TEST OF 100 BOPD, 20 BWPD, 2 MMCF GAS. /FINAL REPORT/..

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 013147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Bridger Lake

8. FARM OR LEASE NAME

Fork "A"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Bridger Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26-T3N-R14E

12. COUNTY OR PARISH

Summit

13. STATE

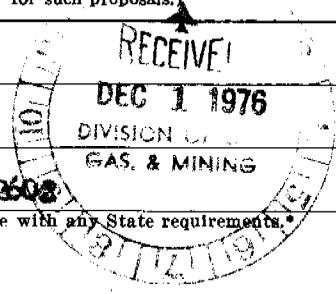
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82608

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1000' FWL & 990' FWL



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9142.90' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR COMPLETE DETAILS

18. I hereby certify that the foregoing is true and correct

SIGNED A. T. Crump
(This space for Federal or State office use)

TITLE Area Superintendent

DATE November 24, 1976

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

- 3 - USGS, Salt Lake City, Utah
- 2 - Utah O&G CC, Salt Lake City, Utah
- 1 - File

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R486.5

LAND OFFICE Utah
LEASE NUMBER 0131A5
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, Block A Lease

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Production	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	0	0	41	0		0	SI 2/15/75-High GOR.
NW SE Sec. 26	3N	14E	2	31	13,645	41	141,685		419	Natural Flow
NW NW Sec. 25	3N	14E	3	0	0	41	0		0	Converted to Temporary Gas injection 9/3/72.
NW NW Sec. 26	3N	14E	4	0	0	41	0		0	SI 9/1/76-Equip. Trouble
NW NW Sec. 23	3N	14E	6	0	0	41	0		0	SI 9/1/76-Equip. Trouble
SW SE Sec. 24	3N	14E	7	29	2,473	41	6,185		524	Hydraulic Pump
SW NW Sec. 36	3N	14E	8	31	10,233	41	113,348		751	Natural Flow
NW SE Sec. 14	3N	14E	10	24	1,370	41	1,814		3667	Hydraulic Pump
TOTALS					27,721		263,032		5,361	*Gas Estimate Based on Periodic Tests. Processed thru Plant.
					GAS INJECTION					
NW NW Sec. 25	3N	14E	3	0	0		0		0	SI 11/20/73.

Norm.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-2156.5.

LAND OFFICE Utah
LEASE NUMBER Q13145
UNIT Bridger Lake

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Bridger Lake

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, Block A Lease

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW Sec. 25	3N	14E	1	○	○	41	○		○	SI 2/15/75-High GOR.
NW SE Sec. 26	3N	14E	2	31	13,645	41	141,685		419	Natural Flow
NW NW Sec. 25	3N	14E	3	○	○	41	○		○	Converted to Temporary Gas injection 9/3/72.
NW NW Sec. 26	3N	14E	4	○	○	41	○		○	SI 9/1/76-Equip. Trouble
NW NW Sec. 23	3N	14E	6	○	○	41	○		○	SI 9/1/76-Equip. Trouble
SW SE Sec. 24	3N	14E	7	29	2,473	41	6,185		524	Hydraulic Pump
SW NW Sec. 36	3N	14E	8	31	10,233	41	113,348		751	Natural Flow
NW SE Sec. 14	3N	14E	10	24	1,370	41	1,814		3667	Hydraulic Pump
TOTALS					27,721		263,032		5,361	*Gas Estimate Based on Periodic Tests. Processed thru Plant.
<u>GAS INJECTION</u>										
NW NW Sec. 25	3N	14E	3	○	○		○		○	SI 11/20/73.

Norm.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

psw
4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Phillips Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2920 Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FWL and 990' FNL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Utah 013147</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 021834</p> <p>7. UNIT AGREEMENT NAME Bridger Lake</p> <p>8. FARM OR LEASE NAME Fork "A"</p> <p>9. WELL NO. 4</p> <p>10. FIELD AND POOL, OR WILDCAT Bridger Lake</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T3N-R14E</p> <p>12. COUNTY OR PARISH 13. STATE Summit Utah</p>
<p>14. PERMIT NO. 43-043-20143</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9142.9 ft RKB</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to complete and test the Dakota Interval 15,600 - 15,630 ft. Should the new interval be productive it will be commingled with the existing Dakota interval at 15,766-15,798 feet when feasible.

In the event the new interval must be squeeze cemented, a small temporary pit will be constructed on the location site (approximately 12 ft x 20 ft) to be used only for cementing purposes. The pit will be emptied and backfilled upon completion of work. No hydrocarbons will be put to the pit.

All other work will utilize steel tanks.

- 3- BLM Salt Lake City, Utah
- 2- Utah Div. O&G and Mining
- 1- File

RECEIVED
FEB 13 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE February 9, 1986

(This space for Federal or State office use)

<p>APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:</p> <p>Federal approval of this action is required before commencing operations.</p>	<p>TITLE _____</p>	<p>ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING</p> <p>DATE: <u>2-17-87</u> <u>John R. B...</u></p>
---	--------------------	---

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 21 1988

3. LEASE DESIGNATION AND SERIAL NO.
Utah 013147

4. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Bridger Lake

8. FARM OR LEASE NAME
Fork A

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Bridger Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T3N-R14E

12. COUNTY OR PARISH
Summit

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
152 North Durbin, 2nd Floor, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1000' FWL & 990' FNL, NW NW

14. PERMIT NO.
API #43-043-20143

15. ELEVATIONS (Show whether DF, ST, CR, etc.)
9142.9' RKB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU workover unit 12/16/87 to isolate the A-Zone and complete the C-Zone & E-Zone of the Dakota formation. COOH w/tbg and seal assembly. Milled out permanent packer. Clean out to PBD at 15802'. Acidize A-Zone (15762-15794') with 64 bbls HCL acid containing additives and 125 RCN Balls, displd to perms w/2% KCL wtr w/U-42 clay stabilizer. ISIP 1400 psi, 5 min vac. A-Zone test rate (flwg) 12 BOPD, 138 BWP, 1 MMSCFPD. GIH w/retrievable bridge plug to isolate the A-Zone, set RBP at 15750', perf the C-Zone (15716-15722'), 4 HPF w/23 GR DML Charges. Acidized the C-zone w/12 bbls HCL acid and 24 bbls 12-3 mud acid containg 25 RCN balls. Displd 3% Ammonium chloride overflush into perms w/2% KCL wtr containing U-42 clay stabilizer. ISIP 2200 psi. Well on vac after 3 min. C-Zone test rate (swbg) 20 BOPd, 30 BWP. Retrieve RBP. Set new RBP at 15685' to isolate the A & C Zones. Perf the E-Zone (15602-15628'), 4 HPF w/23 gr DML 4" csg gun. Broke down E-Zone perms w/2600 gal clean sweep I (Zylene, mutual solvent U-66 and acetic acid). ISIP 5100, 5 min 4000, 10 min 3510, 15 min 3080. E-Zone test rate (swbg) 20 BOPD, 40 BWP. Retrieve RBP. GIH w/retrievable pkr and tbg to produce the A, C, & E-Zones. RD WO Unit on 3/15/88. Final well test (5/11/88) 20 BOPD, 2 BWP, 1 MMSCFPD (A, C, & E Zones).

- 3 - BLM, Salt Lake City, Utah
- 2 - Utah Div. O&G and Mining
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED S. J. Reynolds TITLE District Superintendent DATE September 16, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



PHILLIPS PETROLEUM COMPANY

HOUSTON, TEXAS 77251-1967
BOX 1967

NORTH AMERICA
EXPLORATION AND PRODUCTION

BELLAIRE, TEXAS
6330 WEST LOOP SOUTH
PHILLIPS BUILDING

February 20, 1992

Bureau of Land Management
Utah State Office
Division of Minerals
P. O. Box 45155
Salt Lake City, Utah 84145-0155

Attn: Robert Henricks

Re: Fork A #4, Fork A #D-10
Bridger Lake Unit
Summit County, Utah

Dear Sir:

Phillips Petroleum Company hereby submits the attached Subsequent Reports for work performed on the subject wells.

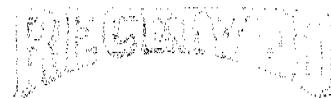
If you should have any questions, please call Amy Lasche' at (713) 669-3779 or myself at (713) 669-3509.

Sincerely,

J. F. Mitchell
Director, Regulatory/Compliance

JFM:AJL

Attachments



FEB 24 1992

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company ATTN: J. F. Mitchell

3. Address and Telephone No.

P.O.Box 1967 Houston, TX 77251-1967 (713) 669-3509

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1000' FWL, NW NW Sec. 26-T3N-R14E

5. Lease Designation and Serial No.

#8910086770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Bridger Lake Unit

8. Well Name and No.

Fork A #4

9. API Well No.

43-043-20143

10. Field and Pool, or Exploratory Area

Bridger Lake - Dakota

11. County or Parish, State

Summit County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Convert to gas lift
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up Oil Well Perforators 7-31-91. Ran tool string and perforated one 1/4" hole in 3-1/2" tubing at 15,482' for gas injection. Rigged up swabbing unit, swabbed fluid from 3500' to 7500' attempting to kick off well. Experienced rig gear box problems and lost swab tools in hole. Reran Oil Well Perforators and located swab tools at 8825'. Rigged up Pennant well service unit 8-06-91. Released RTTS packer at 13525' and pulled 3-1/2" tubing. Located and recovered tool string 4 joints above packer. Reran RTTS packer and set at 15528' with 14000# compression. Released service unit. Rigged up swabbing unit. Found fluid level at 7800'. Recovered 311 bbls fluid. Rigged down swab unit and put well on gas lift 8-14-91.

14. I hereby certify that the foregoing is true and correct

Signed

J. F. Mitchell
J. F. Mitchell

Title

Director, Regulatory/Compliance

Date

2/20/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



PHILLIPS PETROLEUM COMPANY

HOUSTON, TEXAS 77251-1967
BOX 1967

NORTH AMERICA
EXPLORATION AND PRODUCTION

BELLAIRE, TEXAS
6330 WEST LOOP SOUTH
PHILLIPS BUILDING

April 2, 1993

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

APR 8 1993

DIVISION OF
OIL GAS & MINING

Re: Annual Status Report of Shut-in Wells
Bridger Lake Unit, Summit County

Dear Sirs:

Attached are duplicate copies of the Annual Status Report for Phillips Petroleum Company's Fork "A" #4, #8, and #G5.

If you should have any questions, please call Amy Lasche' at (713) 669-3779 or myself at (713) 669-3509.

Sincerely,

Jacob F. Mitchell
Director, Regulatory/Compliance

JFM:AJL

Attachments

cc: D. F. George
J. Weaver
Reg. Files - A. J. Lasche'
Well Files -Room B-2

5. Lease Designation and Serial Number:
013147

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
Bridger Lake Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Fork "A" #4

2. Name of Operator:
Phillips Petroleum Company Attn: J.F. Mitchell

9. API Well Number:
43-043-20143

3. Address and Telephone Number:
P.O. Box 1967 Houston, TX 77251-1967 (713) 669-3509

10. Field and Pool, or Wildcat:
Bridger Lake - Dakota

4. Location of Well
Footages: 990' FNL & 1000' FWL
QQ, Sec., T., R., M.: NW NW sec 26, T3N, R14E

County: Summit
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"Annual Status Report"

This well was shut-in 11/30/91 due to uneconomical gas lift production (well test on 11/14/91 indicated 5BOPD and 108 BWPD).

RECEIVED

APR 8 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: J.F. Mitchell *Jacob Mitchell* Title: Dir. Regulatory/Compliance Date: 4/2/93

(This space for State use only)



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

Salt Lake City, Utah 84111-2805

IN REPLY REFER TO:

3104

BLM Bond No. UT0953

(UT-942)

Utah (fed)

DECISION

JUL 23 1993

Obligor:	:	Bond Amount:	\$25,000
Prima Exploration, Inc.	:		
7800 East Union Avenue, Suite 605	:	Bond Type:	Statewide
Denver, CO 80237	:		Oil and Gas
	:		
Financial Institution:	:	BLM Bond Number:	UT0953
Norwest Bank Denver, N.A.	:		
Attn: Mark Williamson	:		
1740 Broadway	:		
Denver, CO 80274-8699	:		

Statewide Oil and Gas Personal Bond and Certificate of Deposit Accepted

On July 22, 1993, this office received Bond Form 3000-4 together with Investment Deposit Agreement (Book Entry) No. 101690005 evidencing the purchase of a \$25,000 Certificate of Deposit (CD) by Prima Exploration, Inc. The CD was submitted to this office in order to secure a statewide oil and gas bond for the above obligor. Both documents have been examined and are accepted effective July 22, 1993.

The CD will be retained by the Bureau of Land Management (BLM) and will automatically renew every six months until all terms and conditions of the leases covered have been fulfilled or until a satisfactory replacement bond has been accepted by the BLM.

The bond will be maintained by this office and constitutes coverage of all operations conducted by the obligor on Federal oil and gas leases in the State of Utah. The bond provides coverage of the obligor where that obligor has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

If you have any questions, please contact Dianne Wright of this office at 539-4114.

Diane J. Anderson
ACTING Chief, Minerals
Adjudication Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

8910086770

9. Well Name and Number

Fork-A Lease

10. API Well Number

See attachment

11. Field and Pool, or Wildcat

Bridger Lake-Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - RE-ENTRY

1. Type of Well

- Oil Well Gas Well Other (specify)

AUG 0 5 1993

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

P.O. Box 1967, Houston, Tx 77250

DIVISION OF

4. Telephone Number

(713) 669-2993

5. Location of Well

Footage :

OO. Sec. T., R., M. : Sections 14, 23, 24, 25, 26, 35&36 T3N-R14E

County : Summit

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Notice of Sale</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective FEBRUARY 1, 1993, PHILLIPS PETROLEUM COMPANY has sold its interest of the reference well / lease to PRIMA EXPLORATION, INC. They assumed operations effective AUGUST 1, 1993.

Bond coverage for lease activities is being provided by PRIMA EXPLORATION, INC under their (Individual, Statewide, Nationwide) bond, bond number UT0953. PRIMA EXPLORATION, INC.

will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:

PHILLIPS PETROLEUM COMPANY
P.O. BOX 1967
HOUSTON, TEXAS 77251-1967

Phone: (713) 669-2993

To:

PRIMA EXPLORATION, INC.
7800 EAST UNION AVENUE
SUITE 605
DENVER, COLORADO 80237

Phone: (303) 779-0402

Signed: [Signature] Title: President

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

[Signature]

Gary Rose

Title Sr. Acctg. Supv.

Date 7/28/93

Attachment to Form 9-Notice of Sale

Utah Account Number N0772 (all wells)
 Entity Number 06285
 Lease Name Fork-A
 Field & Zone Bridger Lake - Dakota
 County Summit

Well Number	API Number	¼ ¼	Location Section-Twnshp-Rng
A-#2	43 043 20009	NWSE	26-T3N-R14E
✓A-#4	43 043 20143	NWNW	26-T3N-R14E
A-#6	43 043 20196	SWNW	23-T3N-R14E
A-#7	43 043 20303	SWSE	24-T3N-R14E
A-State #8	43 043 20305	SWNW	36-T3N-R14E
A-#13	43 043 30146	NWNE	35-T3N-R14E
A-#D10	43 043 30001	NWSE	14-T3N-R14E - <i>WDW</i>
A-#G03	43 043 20010	NWNW	25-T3N-R14E - <i>Blw</i>
A-#G05	43 043 20186	SWSE	23-T3N-R14E - <i>Blw</i>

RECEIVED

AUG 11 1993

August 9, 1993

DIVISION OF
OIL, GAS & MINING



PRIMA EXPLORATION INC.

Division of Oil, Gas & Mining
Attn: Lisha Cordova
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

Effective August 1, 1993, Prima Exploration, Inc. took over operations of the below listed wells from Phillips Petroleum Company:

Fork A #2	NWSE Sec. 26-T3N-R14E	43-043-20009
Fork A #3 (SI) GIW	NWNW Sec. 25-T3N-R14E	43-043-20010
Fork A #4 (SI)	NWNW Sec. 26-T3N-R14E	43-043-20143
Fork A #5 (SI) GIW	SWSE Sec. 23-T3N-R14E	43-043-20186
Fork A #6	SWNW Sec. 23-T3N-R14E	43-043-20196
Fork A #7	SWSE Sec. 24-T3N-R14E	43-043-20303
Fork A #8 (SI)	SWNW Sec. 36-T3N-R14E	43-043-30146
Fork A #10 (SWD)	NWSE Sec. 14-T3N-R14E	43-043-30001
Fork A #13	NWNE Sec. 35-T3N-R14E	43-043-30146

all wells located in Summit County, UT.

Please send all correspondence for production reporting to the attention of Liz Allen. Tax reporting correspondence should be sent to Valerie Whitmarsh.

Sincerely,

PRIMA EXPLORATION, INC.

Valerie S. Whitmarsh
Valerie S. Whitmarsh
Accounting Manager

cc: Oil & Gas Audit, Marcia Perk
Liz Allen

phil2.ut

COPY

RECEIVED

SEP 23 1993

Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

DIVISION OF
OIL, GAS & MINING

September 22, 1993

Prima Exploration, Inc,
7800 East Union Avenue, Suite 605
Denver, Colorado 80237

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On September 20, 1993, we received an indenture dated August 1, 1993, whereby Phillips Petroleum Company resigned as Unit Operator and Prima Exploration, Inc. was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective September 21, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all of the required approvals that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0953 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/S/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:09-21-93

Routing:

1- LRC/GM
2- DTS 7-87
3- VLC 8-FILM
4- RJE V
5- LRC
6- PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-93)

TO (new operator)	<u>PRIMA EXPLORATION INC</u>	FROM (former operator)	<u>PHILLIPS PETROLEUM COMPANY</u>
(address)	<u>7800 E UNION AVE STE 605</u>	(address)	<u>PO BOX 1967</u>
	<u>DENVER, CO 80237</u>		<u>HOUSTON, TX 77251-1967</u>
	<u>DONALD LAW, PRES.</u>		<u>GARY ROSE</u>
	phone <u>(303) 779-0402</u>		phone <u>(713) 669-2993</u>
	account no. <u>N 2030 (8-9-93)</u>		account no. <u>N 0772</u>

Well(s) (attach additional page if needed): ***BRIDGER LAKE UNIT**

Name: <u>A-#2/DKTA</u>	API: <u>43-043-20009</u>	Entity: <u>6285</u>	Sec <u>26</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>A-#4/DKTA</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	Sec <u>26</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>
Name: <u>A-#6/DKTA</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	Sec <u>23</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>
Name: <u>A-#7/DKTA</u>	API: <u>43-043-20303</u>	Entity: <u>6285</u>	Sec <u>24</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>A-STATE #8/DKTA</u>	API: <u>43-043-20305</u>	Entity: <u>6285</u>	Sec <u>36</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>ML-1718</u>
Name: <u>A-#13/DKTA</u>	API: <u>43-043-30146</u>	Entity: <u>6285</u>	Sec <u>35</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>U-01314</u>
Name: <u>#D10/DKTA (WDW)</u>	API: <u>43-043-30001</u>	Entity: <u>6285</u>	Sec <u>14</u> Twp <u>3N</u> Rng <u>14E</u> Lease Type: <u>"</u>

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-5-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-5-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #173386 eff. 7-6-93
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-27-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-27-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-27-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-27-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Sec Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
Ed Bonner 10/26/93

FILMING

1. All attachments to this form have been microfilmed. Date: 10-28 1993.

FILING

- Sec* 1. Copies of all attachments to this form have been filed in each well file.
- Sec* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930724. Btm/ST. Approved eff. 9-21-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

UT 1 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: Prima Exploration, Inc.		6. Well Name and Number: Fork A Lease
3. Address and Telephone Number: 7800 E. Union Avenue, #605, Denver, CO 80237 (303) 779-0402		7. Unit Agreement Name: 8910086770
4. Location of Well Footages: OO, Sec., T., R., M.: Sections 14, 23, 24, 25, 26, 35 & 36 T3N-R14E		8. API Well Number: See attachment
		9. Field and Pool, or Wildcat: Bridger Lake
		10. Field and Pool, or Wildcat: Bridger Lake
		County: Summit
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Notice of Sale |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1993, PRIMA EXPLORATION, INC., has sold its interest of the referenced well/lease to BTA OIL PRODUCERS. They assumed operations effective OCTOBER 1, 1994. Bond coverage for lease activities is being provided by BTA OIL PRODUCERS, under their statewide oil and gas bond BLM bond no. UT0711. BTA OIL PRODUCERS will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
Prima Exploration, Inc.
7800 E. Union Avenue, Suite 605
Denver, CO 80237
(303) 779-0402

To:
BTA Oil Producers
104 South Pecos
Midland, TX 79701
(915) 682-3753

Signed: Benny Zee
Title: Partner

13. Name & Signature: Dan Law

Title: PRES

Date: 9/28/94

(This space for State use only)

Attachment to Form 9 - Notice of Sale

Utah Account Number N0772 (all wells)
Entity Number 06285
Lease Name Fork-A
Field & Zone Bridger Lake - Dakota
County Summit

<u>Well Number</u>	<u>API Number</u>	<u>1/4 1/4</u>	<u>Location</u> <u>Sec. Township-Range</u>
A-#2	43 043 20009	NWSE	26-3N-14E
A-#4	43 043 20143	NWNW	26-3N-14E
A-#6	43 043 20196	SWNW	23-3N-14E
A-#7	43 043 20303	SWSE	24-3N-14E
A-State #8	43 043 20305	SWNW	36-3N-14E
A-#13	43 043 30146	NWNE	35-3N-14E
A-#D10	43 043 30001	NWSE	14-3N-14E
A-#G03	43 043 20010	NWNW	25-3N-14E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

107 20

IN REPLY REFER TO:
UT-922

October 19, 1994

COPY

BTA Oil Producers
104 S. Pecos
Midland, Texas 79701

RE: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 12, 1994, we received an indenture dated October 1, 1994, whereby Prima Exploration, Inc. resigned as Unit Operator and BTA Oil Producers was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 1994.

Your statewide (Utah) oil and gas bond No. 0711 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Salt Lake (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - Bridger Lake Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
AIRS

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	-------------	------	-----	-----	-----	-------------	------------	----------

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	-------------	------	-----	-----	-----	-------------	------------	----------

** INSPECTION ITEM 8910086770

BRIDGER LAKE DK

8910086770	430431576300S2	1	NWSW	25	3N	14E	ABD	UTU013145 <i>paid 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430433000100S1	10	NWSE	14	3N	14E	WDW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430433014600S1	13	NWNE	35	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430433014700S1	14	SWNE	25	3N	14E	ABD	UTU013145 <i>paid 9/92</i>	PRIMA EXPLORATION INCORPO
8910086770	✓430432000900S1	2	NWSE	26	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432001000S1	3	NWNW	25	3N	14E	GIWSI	UTU013145	PRIMA EXPLORATION INCORPO
8910086770	✓430432014300S1	4	NWNW	26	3N	14E	OSI	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	430432018600S1	5	SWSE	23	3N	14E	GIW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432019600S1	6	SWNW	23	3N	14E	POW	UTU013147	PRIMA EXPLORATION INCORPO
8910086770	✓430432030300S1	7	SWSE	24	3N	14E	POW	UTU013146	PRIMA EXPLORATION INCORPO
8910086770	✓430432030500S1	8	SWNW	36	3N	14E	OSI	STATE LEASE	PRIMA EXPLORATION INCORPO

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- IBB GIL
2- LWP 7-PL ✓
3- DP 8-SJ ✓
4- VLCL 9-FILE ✓
5- RJF ✓
6- LWP ✓/LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-94 & 11-01-94/A-#5 (GIW))

TO (new operator)	BTA OIL PRODUCERS	FROM (former operator)	PRIMA EXPLORATION INC
(address)	104 S PECOS	(address)	7800 E UNION AVE STE 605
	MIDLAND TX 79701		DENVER CO 80237
	BARRY BEAL		DONALD LAW
	phone (915) 682-3753		phone (303) 779-0402
	account no. N 0310		account no. N2030

Well(s) (attach additional page if needed): ***BRIDGER LAKE UNIT**

Name: A-#3/DKTA (GIW)	API: 43-043-20010	Entity: 6285	Sec: 25	Twp: 3N	Rng: 14E	Lease Type: U013145
Name: #D10/DKTA (WDW)	API: 43-043-30001	Entity: 6285	Sec: 14	Twp: 3N	Rng: 14E	Lease Type: U013147
Name: A-#2/DKTA	API: 43-043-20009	Entity: 6285	Sec: 26	Twp: 3N	Rng: 14E	Lease Type: U013147
Name: A-#4/DKTA	API: (43-043-20143)	Entity: 6285	Sec: 26	Twp: 3N	Rng: 14E	Lease Type: U013147
Name: A-#6/DKTA	API: 43-043-20196	Entity: 6285	Sec: 23	Twp: 3N	Rng: 14E	Lease Type: U013147
Name: A-#7/DKTA	API: 43-043-20303	Entity: 6285	Sec: 24	Twp: 3N	Rng: 14E	Lease Type: U013146
Name: A-STATE #8/DKTA	API: 43-043-20305	Entity: 6285	Sec: 36	Twp: 3N	Rng: 14E	Lease Type: ML17185
Name: A-#13/DKTA	API: 43-043-30146	Entity: 6285	Sec: 35	Twp: 3N	Rng: 14E	Lease Type: U013147
Name: A-#5/DKTA (GIW)	API: 43-043-20186	Entity: 6285	Sec: 23	Twp: 3N	Rng: 14E	Lease Type: U013147

OPERATOR CHANGE DOCUMENTATION

- Lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-11-94)*
- Lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-11-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
- Lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-28-94*
- LWP* 6. Cardex file has been updated for each well listed above. *10-31-94*
- LWP* 7. Well file labels have been updated for each well listed above. *10-31-94*
- Lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-28-94)*
- Lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Land Admin. Surety #015003946 (\$20,000) Aprv. 10-5-94. All 3N 19E Sec. 36*

___ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

___ 2. A copy of this form has been placed in the new and former operators' bond files.

___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DTS 2. Copies of documents have been sent to State Lands for changes involving State leases. *11-9-94 to Ed Bonner*

FILMING

1. All attachments to this form have been microfilmed. Date: November 16 1994.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941027 Btm/SL Aprv. e.H. 10-19-94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
#8910086770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Bridger Lake Unit

8. Well Name and No.
Fork A #4

9. API Well No.
43-093-20143

10. Field and Pool, or Exploratory Area
Bridger Lake

11. County or Parish, State
Summit Co. Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Well

2. Name of Operator
BTA Oil Producers

3. Address & Telephone No.
P.O. Box 1598, Williston, N. Dakota 58802-1598 (701-774-2014)

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)
990' FNL & 1000 FWL Sec. 26 T3N R14E

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Swab Well</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Waster Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

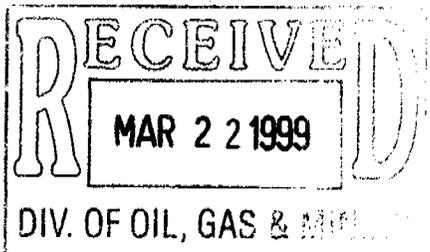
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-02-98 Moved in DC Production Testing Equipment
- 11-03-98 Open well up and let flow back to test tank. Didn't recover any fluid just gas.
- MI Updike Well Service & swab well.

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 3-25-99
Initials: CHD

Date: 3-24-99
By: [Signature]



14 I hereby certify that the foregoing is true and correct.

Signed Larry Dokken Title Production Foreman Date 3/17/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sections 14, 22, 23, 24, 25, & 35; T3N-R14E
(See Attachment for details)

5. Lease Designation and Serial No.

8910086770

6. If Indian, Allottee or Tribe Name

Fork A Lease

9. API Well No.

See Attachment

10. Field and Pool, or Exploratory Area

Bridger Lake

11. County or Parish, State

Summit Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

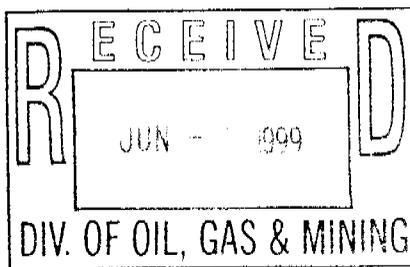
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1999, BTA OIL PRODUCERS has sold its interest of the referenced wells/ lease to Merit Energy Company. Operations transferred effective June 1, 1999. Bond coverage for lease activities is being provided by Merit Energy Co., under their Nationwide oil and gas Bond No. WY3011. Merit Energy Company will be responsible for compliance under the lease conditions for the portion of the lease associated with this notice.

From:
BTA OIL PRODUCERS
104 South Pecos
Midland, TX 79701
(915) 682-3753



To:
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, TX 75251
(972) 701-8377

Signed: [Signature]
FRID N. DICKINSON
Title: V.P.

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Administrator Date 05/27/99
(This space for Federal or State office use)

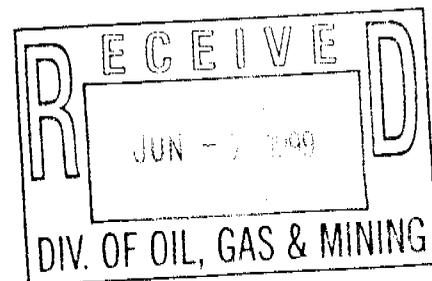
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment to 3160-05 – Change of Operator

Utah Account Number	N0310 (BTA)
Utah Account Number	N4900 (Merit)
Entity Number	06285-Bridger Lake Unit
Lease Name	Fork -A-
Field & Zone	Bridger Lake – Dakota
County	Summit

<u>Well Number</u>	<u>API Number</u>	<u>¼ ¼</u>	<u>Location Sec. Twnshp- Range</u>
A #3	43-043-20010	NWNW	25-3N-14E
A #4	43-043-20143	NWNW	26-3N-14E
A #5	43-043-20186	SWSE	23-3N-14E
A #6	43-043-20196	SWNW	23-3N-14E
A #7	43-043-20303	SWSE	24-3N-14E
A #D10	43-043-30001	NWSE	14-3N-14E
A #13	43-043-30146	NWNE	35-3N-14E
Red Mountain #1	43-043-30313	SWNW	22-3N-14E





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

June 17, 1999

Merit Energy Company
Attn: Arlene Valliquette
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Successor of Operator
Bridger Lake Unit
Summit County, Utah

Gentlemen:

On June 7, 1999, we received a sundry notice advising us that Merit Energy Company was the new operator for the Bridger Lake Unit Agreement, Summit County, Utah. We are returning the sundry notice for the change of operator unapproved.

Please use the attached forms of designation of successor unit operator. When resubmitting your application, we require four complete sets of indentures to be filed with one set containing original signatures which will be retained by this office. You may follow the self certification process outlined in the instructions for designation of successor unit operator which is enclosed for your information.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

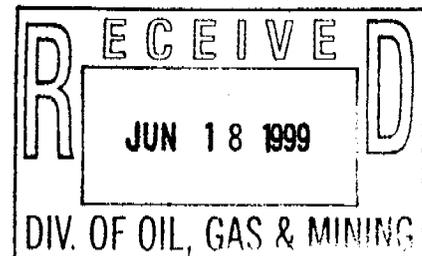
Enclosure

cc: BTA Oil Producers

bcc: File - Bridger Lake Unit
Field Manager - Salt Lake

DOGM
Agr. Sec. Chron.
Fluid Chron.

U931:TATHOMPSON:tt:6/17/99





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

August 17, 1999

COPY

Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On August 16, 1999, we received an indenture dated June 1, 1999, whereby BTA Oil Producers resigned as Unit Operator and Merit Energy Company was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 3011 will be used to cover all operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Salt Lake (w/enclosure)

~~Division of Oil, Gas & Mining~~

Minerals Adjudication Group U-932

File - Bridger Lake Unit (w/enclosure)

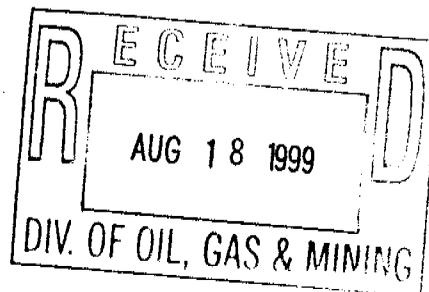
MMS - Data Management Division

AFMSS

Agr. Sec. Chron

Fluid Chron

UT931:TAThompson:tt:8/17/99



Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: 8910086770								
UTU013145	4304315763	1-A BRIDGER LAKE	NWSW	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304330001	10 FORK-A	NWSE	14	T 3N	R14E	WDW	BTA OIL PRODUCERS
UTU013147	4304330146	13 BRIDGER LAKE	NWNE	35	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013145	4304330147	14 BRIDGER LAKE	NWSE	25	T 3N	R14E	P+A	BTA OIL PRODUCERS
UTU013147	4304320009	2 FORK-A	NWSE	26	T 3N	R14E	ABD	BTA OIL PRODUCERS
UTU013145	4304320010	3 FORK-A	NWNW	25	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320143	4 FORK-A	NWNW	26	T 3N	R14E	OSI	BTA OIL PRODUCERS
UTU013147	4304320186	5 FORK-A	SWSE	23	T 3N	R14E	GIWSI	BTA OIL PRODUCERS
UTU013147	4304320196	6 FORK-A	SWNW	23	T 3N	R14E	POW	BTA OIL PRODUCERS
UTU013146	4304320303	7 FORK-A	SWSE	24	T 3N	R14E	POW	BTA OIL PRODUCERS
STATE	4304320305	8 FORK-A	SWNW	36	T 3N	R14E	ABD	BTA OIL PRODUCERS

OPERATOR CHANGE WORKSHEET

1-GLH	4-KAS ✓
2-CDW	5-SPD ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent

Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 1-1-99

TO:(New Operator) <u>MERIT ENERGY COMPANY</u>	FROM:(Old Operator) <u>BTA OIL PRODUCERS</u>
Address: <u>12222 MERIT DR. STE 1500</u>	Address: <u>104 SOUTH PECOS</u>
<u>DALLAS, TX 75251</u>	<u>MIDLAND, TX 79701</u>
Phone: <u>1-(972)-701-8377</u>	Phone: <u>1-(915)-682-3753</u>
Account No. <u>N4900</u>	Account No. <u>N0310</u>

WELL(S):	CA No.	or	BRIDGE LAKE	Unit
Name: <u>A-4</u>	API: <u>43-043-20143</u>	Entity: <u>6285</u>	<u>S 26</u>	<u>T 03N R 14E Lease: U-013147</u>
Name: <u>A-#6</u>	API: <u>43-043-20196</u>	Entity: <u>6285</u>	<u>S 23</u>	<u>T 03N R 14E Lease: U-013147</u>
Name: <u>A-#7</u>	API: <u>43-043-20303</u>	Entity: <u>6285</u>	<u>S 24</u>	<u>T 03N R 14E Lease: U-013146</u>
Name: <u>A-#13</u>	API: <u>43-043-30146</u>	Entity: <u>6285</u>	<u>S 35</u>	<u>T 03N R 14E Lease: U-01347</u>
Name: <u>1 RED MOUNTAIN 9220 JV-P</u>	API: <u>43-043-30313</u>	Entity: <u>12055</u>	<u>S 22</u>	<u>T 03N R 14E Lease: UT-01348</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T R Lease: _____</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T R Lease: _____</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operator on 6-7-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 6-7-99.
- YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 198545, Division letter was mailed to the new operator on _____.
- N/A 5. Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 8-17-99.
- N/A 6. Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on 8-17-99.
- N/A 7. Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

OPERATOR CHANGE WORKSHEET

Routing:

1-KDR	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator)	<u>MERIT ENERGY COMPANY</u>	FROM: (old operator)	<u>BTA OIL PRODUCERS</u>
(address)	<u>12222 MERIT DR. STE 1500</u>	(address)	<u>104 SOUTH PECOS</u>
	<u>DALLAS, TX 75251</u>		<u>MIDLAND, TX 79701</u>
Phone:	<u>(972) 701-8377</u>	Phone:	<u>(915) 682-3753</u>
Account no.	<u>N4900</u>	Account no.	<u>N0310</u>

***BRIDGER LAKE UNIT**

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43-043-20143</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 6.7.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 6.7.99)*
- HA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(rec'd 8.18.99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(9.8.99)*
- DR 6. Cardex file has been updated for each well listed above.
- HA 7. Well file labels have been updated for each well listed above. **new filing system*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9.8.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.

DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- HA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- HA 2. A copy of this form has been placed in the new and former operator's bond files.
- HA 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 1/24/00. If yes, division response was made to this request by letter dated 1/24/00.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- HA 1. Copies of documents have been sent on 1/24/00 to Trust Lands at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- HA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/24/00 19 00, of their responsibility to notify all interest owners of this change.

FILMING

VS 1. All attachments to this form have been microfilmed. Today's date: 24 Jan 2000.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

form 5 on
Blm denied approval (rec'd 6-18-99)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-013147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Bridger Lake Unit

8. Well Name and No.
Fork "A" #4

9. API Well No.
43-043-20143

10. Field and Pool, or Exploratory Area
Bridger Lake; Dakota

11. County or Parish, State
Summit County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merit Energy Company

3a. Address
12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)
972-701-8377

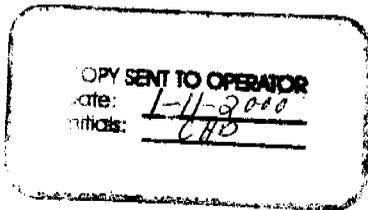
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**990' FNL & 1000' FWL (NW NW)
Section 26-T3N-R14E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company requests continued TA/Shut in status for this well. Merit took over as operator of the well in June, 1999. Additional time is needed to properly evaluate the well for future utility. Merit requests approval for TA/Shut in status through December 31, 2000. Merit will perform a casing integrity test as soon as weather permits but no later than June 1, 2000.



**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JAN 07 2000**

cc: Utah Division of Oil & Gas Mining

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Arlene Valliquette** Title **Manager - Regulatory Affairs**

Signature *Arlene Valliquette* Date **1/5/00**

Approved by _____ Title _____ Date **Federal Approval of this Action is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

October 19, 2004

Whiting Oil & Gas Corporation
Attn: Sandy Galpin
Mile High Center
1700 Broadway, Suite 2300
Denver, Colorado 80290-2300

Re: Bridger Lake Unit
Summit County, Utah

Gentlemen:

On October 14, 2004, we received an indenture dated October 1, 2004, whereby Merit Energy Company resigned as Unit Operator and Whiting Oil & Gas Corporation was designated as Successor Unit Operator for the Bridger Lake Unit, Summit County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 19, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bridger Lake Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000148 will be used to cover all federal operations within the Bridger Lake Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager – Salt Lake (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Dockets
File – Bridger Lake Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:10/19/04

RECEIVED

OCT 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
8910086770

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
Bridger Lake

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER See Attached

2. NAME OF OPERATOR:
Merit Energy Company N4900

3. ADDRESS OF OPERATOR:
13727 Noel Road, Ste 500 CITY Dallas STATE TX ZIP 75240

PHONE NUMBER:
(972) 628-1558

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached List

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company, effective July 1, 2004, has transferred its interest in the attached list of properties to:

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO. 80290

Transfer of operations is effective October 1, 2004.

WHITING OIL AND GAS CORPORATION N2680

By: James T. Brown
James T. Brown, Vice President of Operations jid

Date: October 20, 2004

NAME (PLEASE PRINT) Arlene Valliquette

TITLE Land/Regulatory Manager - North Division

SIGNATURE Arlene Valliquette

DATE OCTOBER 20, 2004

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 25 2004

DIV. OF OIL, GAS & MINING

CHANGE OF OPERATOR
from Merit Energy Company to Whiting Oil and Gas Corporation
Bridger Lake Unit, Summit County, Utah
Attachement to UOGM Form 9

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Surface Location
Inj Well	U-013145	Bridger Lake	Fork A #3	43-043-20010	NWNW (627' FNL & 520' FWL) Sec 25-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #4	43-043-20143	NWNW (990' FNL & 1000' FWL) Sec 26-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #5	43-043-20186	SWSE (1120' FSL & 1530' FEL) Sec 23-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #6	43-043-20196	SWNW (1470' FNL & 1045' FWL) Sec 23-T3N-R14E
Oil Well	U-013146	Bridger Lake	Fork A #7	43-043-20303	SWSE (1120' FSL & 1724' FEL) Sec 24-T3N-R14E
Oil Well	U-013147	Bridger Lake	Fork A #13	43-043-30146	NWNE (50' FNL & 1443' FEL) Sec 35-T3N-R14E
Inj Well	U-27918	Bridger Lake	Flash Federal #1	43-043-30282	SESW (900' FSL & 2600' FWL) Sec 18-T3N-R15E
Inj Well	U-013147	Bridger Lake	Fork A #10	43-043-30001	NWSE (1686' FSL & 1623' FEL) Sec 14-T3N-R14E

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-013147

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
BRIDGER LAKE

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
A-4

2. NAME OF OPERATOR:
WHITING OIL & GAS CORPORATION

9. API NUMBER:
43043201430000

3. ADDRESS OF OPERATOR:
1700 Broadway, Suite 2300 , Denver, CO, 80290 2300

PHONE NUMBER:
303 390-4095 Ext

9. FIELD and POOL or WILDCAT:
BRIDGER LAKE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0990 FNL 1000 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNW Section: 26 Township: 03.0N Range: 14.0E Meridian: S

COUNTY:
SUMMIT

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Well and field will be shut in for 6 mos for refab after plant shut down.

NAME (PLEASE PRINT) Pauleen Tobin	PHONE NUMBER 303 390-4267	TITLE Engineer Tech
SIGNATURE N/A	DATE 12/21/2011	



Please find attached a list of the projects that performed at Bridger Lake.

Bobbie Herbst <Bobbie.Herbst@whiting.com>

Fri, Jan 24, 2014 at 11:06 AM

To: Lisha Cordova <lishacordova@utah.gov>

Cc: Scott Swain <scott.swain@whiting.com>, Jared Huckabee <jared.huckabee@whiting.com>

43 OAB 20143
A-4
3N IAE 26

Hi Lisha,

You and I spoke several weeks ago, and you requested a list of the various projects performed at the Bridger Lake Unit. Scott was good enough to put a list together for me and I have attached it for your files.

If you need additional information at this time, please advise us

Thank you.



Bobbie Herbst
Senior Engineering Technician
Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
Direct (303) 357-1414
Fax (303) 357-1413
bobbie.herbst@whiting.com
www.whiting.com

 **BRIDGER LAKE UNIT Ltr of upgrades.docx**
14K

BRIDGER LAKE UNIT

PROJECTS

#1: Removed all equipment and buildings pertaining to the BL gas production plant. Removed all old lines and Compressors that were used for Gas lift designs.

#2: Built and completed new tank battery at the Bridger lake plant area, for oil sales from BL wells.

#3: Installed remediation tank battery and dewatering system at the Bridger lake plant area

#4: Built and completed new S.W.D. transfer tank battery at the BL#5 Location. (This pumps the production water from the BL wells to the injection well located at the BL#10 Location.

#5: Built and completed new tank battery for HYD. Pump set up for the BL#7 well.

#6: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

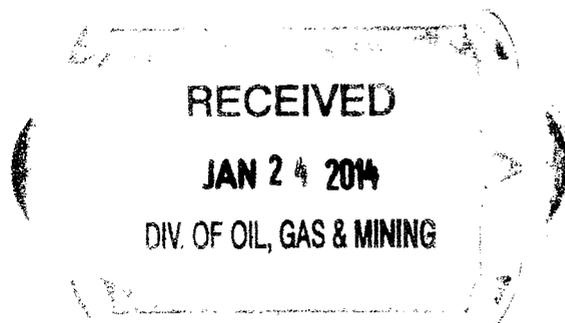
#7: Built and completed new tank battery for Hyd. Pump set up for the BL#13 well.

#8: Pulled out the 3.5 tbg. And gas lift system, installed new 2-7/8" tbg. With Hyd. pump cavity application for artificial lift.

#9: Removed all old line heaters at the following well sites, BL.#3, BL#4, BL#5, BL#6, BL#7, BL#13 Due to the date of the old equipment and no longer in service. These were used for the old gas lift designs.

#10: Removed all old lines on well heads pertaining to the old gas lift systems.

#11: Installed new tank battery at Flush Fed. #1 (SWD).



Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680 1700 BROADWAY SUITE 2300 DENVER CO 80290 303-837-1661	PROVEN PETROLEUM, INC. N4190 390 UNION BLVD SUITE 620 LAKEWOOD CO 80228 303-534-0199
CA Number(s):	Bridger Lake

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
D-10	14	030N	140E	4304330001	6285	Federal	Federal	WD	A
FLASH FED 1	18	030N	150E	4304330282	10792	Federal	Federal	WD	A
A-3	25	030N	140E	4304320010	6285	Federal	Federal	GI	I
A-7	24	030N	140E	4304320303	6285	Federal	Federal	OW	P
A-13	35	030N	140E	4304330146	6285	Federal	Federal	OW	P
A-4	26	030N	140E	4304320143	6285	Federal	Federal	OW	S
FORK A-5H	23	030N	140E	4304320186	16970	Federal	Federal	GW	S
A-6	23	030N	140E	4304320196	6285	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 11/24/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 11/24/2014
3. New operator Division of Corporations Business Number: 9175898-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 11/26/2014
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 12/12/2014
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000650
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 12/15/2014
2. Entity Number(s) updated in **OGIS** on: 12/15/2014
3. Unit(s) operator number update in **OGIS** on: 12/15/2014
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



Matt Hartford
303 892 7212
matt.hartford@dgsllaw.com

November 21, 2014

Via FedEx

Rachel Medina
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116



Dear Rachel:

This letter is in reference to my letter sent to you dated November 6, 2014. Included in that letter was a package of documents submitted to your office for approval. Those documents designated Kings Peak Energy LLC as the successor operator, which should have named Proven Petroleum, Inc. as successor operator. Enclosed within this letter are new forms designating Proven Petroleum, Inc. as successor operator. Proven Petroleum, Inc.'s bond number is UTB000650. At this time we respectfully request that you disregard the previous designation of successor operator documents and process for approval the following documents:

1. Two (2) originals plus one (1) copy of Sundry Notices and Reports on Wells

In addition, I have also included a prepaid Federal Express envelope to assist you in returning the enclosed.

Thank you for your assistance with this matter. If you have any questions please feel free to contact me at 303-892-7212 or email matt.hartford@dgsllaw.com

Sincerely,

A handwritten signature in black ink, appearing to read 'M Hartford'.

Matt Hartford
Associate
for
DAVIS GRAHAM & STUBBS LLP

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached Exhibit
		7. UNIT or CA AGREEMENT NAME: See attached Exhibit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit</u>	8. WELL NAME and NUMBER: See attached Exhibit	
2. NAME OF OPERATOR: Whiting Oil & Gas Corporation		9. API NUMBER: See attach
3. ADDRESS OF OPERATOR: 1700 Broadway CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80290</u>	PHONE NUMBER: <u>(303) 837-1661</u>	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit for all wells and details		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2014</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 1, 2014, Whiting Oil & Gas Corporation resigned as Operator of the wells listed on the attached Exhibit, and Proven Petroleum, Inc. has been designated as successor Operator.

Proven Petroleum, Inc. 4190
390 Union Boulevard, Suite 620
Lakewood, CO 80228
Phone: (303) 534-0199

Whiting Oil & Gas Corporation N 2680
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: (303) 837-1661

John Teff - President
Brandon Standiford, Secretary
BLM Bond: UTB000650

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NOV 24 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>David M. Seery</u>	TITLE <u>Vice President - Land</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/21/2014</u>

(This space for State use only)

APPROVED

DEC 15 2014

DIV. OIL GAS & MINING
BY: Rachel Medina

**EXHIBIT B
WELLS AND UNITS/WI/NRI**

Well Exhibit for DOGM (Utah State)

LEASE/UNIT	Lease #	Case #	API #	Active	Inactive	P&A'D	SWD	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
BRIDGER LAKE FEDERAL UNIT												
B L FORK A-3	UTU013145	UTU630460	4304320010		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	25-3N-14E
B L FORK A-4	UTU013147	UTU630460	4304320143		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	26-3N-14E
B L FORK A-5H	UTU013147	UTU630460	4304320186		1			BRIDGER LAKE	SUMMIT	UT	FRONTIER HZ	23-3N-14E
B L FORK A-6	UTU013147	UTU630460	4304320196		1			BRIDGER LAKE	SUMMIT	UT	DAKOTA	23-3N-14E
B L FORK A-7	UTU013146	UTU630460	4304320303	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	24-3N-14E
B L FORK A-13	UTU013147	UTU630460	4304330146	1				BRIDGER LAKE	SUMMIT	UT	DAKOTA	35-3N-14E
BRIDGER LAKE D-10 SWD	UTU013147	UTU630460	4304330001				1	BRIDGER LAKE	SUMMIT	UT	DAKOTA	14-3N-14E
				2	4	0	1					
FLASH FEDERAL 1 SWD												
FLASH FEDERAL 1 SWD	UTU27918	UTU27918	4304330282				1	BRIDGER LAKE	SUMMIT	UT	Dakota SWD	18-03N-15E
				2	4	0	2					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

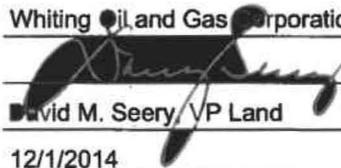
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

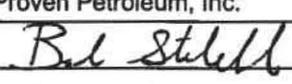
Well Name and Number Bridger Lake A-3	API Number 4304320010
Location of Well Footage : 327 FNL 520 FWL County : Summit	Field or Unit Name Bridger Lake
QQ, Section, Township, Range: NWNW 25 3N 14E State : UTAH	Lease Designation and Number UTU0130145

EFFECTIVE DATE OF TRANSFER: 11/1/2014

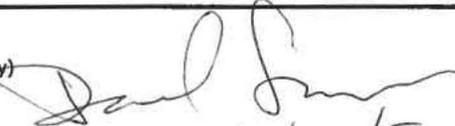
CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300 Signature: 
city Denver state CO zip 80290 Title: David M. Seery / VP Land
Phone: (303) 837-1661 Date: 12/1/2014
Comments:

NEW OPERATOR

Company: Proven Petroleum, Inc. Name: Proven Petroleum, Inc.
Address: 390 Union Boulevard, Suite 620 Signature: 
city Lakewood state CO zip 80228 Title: Corporate Secretary
Phone: (303) 534-0199 Date: 12/3/14
Comments:

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

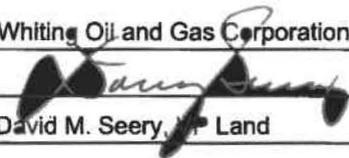
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

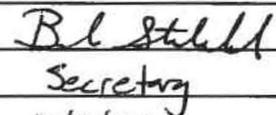
Well Name and Number Flash Federal SWD 1	API Number 4304330282
Location of Well Footage : 900' FSL & 2600' FWL County : Summit QQ, Section, Township, Range: NESW 18 3N 15E State : UTAH	Field or Unit Name Bridger Lake Lease Designation and Number UTU27918

EFFECTIVE DATE OF TRANSFER: 11/1/2014

CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation Name: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300 Signature: 
city Denver state CO zip 80290 Title: David M. Seery, Jr Land
Phone: (303) 837-1661 Date: 12/1/2014
Comments:

NEW OPERATOR

Company: Proven Petroleum, Inc. Name: Proven Petroleum, Inc
Address: 390 Union Boulevard, Suite 620 Signature: 
city Lakewood state CO zip 80228 Title: Secretary
Phone: (303) 534-0199 Date: 12/3/14
Comments:

(This space for State use only)

Transfer approved by: 
Title: VIC Geologist

Approval Date: 12/12/14

Comments:

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DEC 10 2014
Div. of Oil, Gas & Mining

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

UIC FORM 5

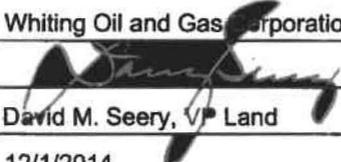
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Bridger Lake D-10	API Number 4304330001
Location of Well Footage : 1623' FEL & 1686' FSL County : Summit	Field or Unit Name Bridger Lake
QQ, Section, Township, Range: NWSE 14 3N 14E State : UTAH	Lease Designation and Number Utah 013147

EFFECTIVE DATE OF TRANSFER: 11/1/2014

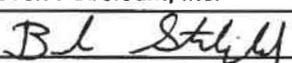
CURRENT OPERATOR

Company: Whiting Oil and Gas Corporation
 Address: 1700 Broadway, Suite 2300
city Denver state CO zip 80290
 Phone: (303) 837-1661
 Comments:

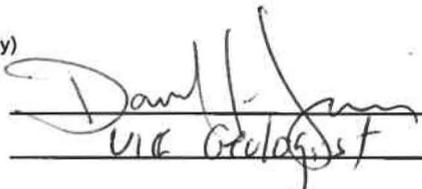
Name: Whiting Oil and Gas Corporation
 Signature: 
 Title: David M. Seery, VP Land
 Date: 12/1/2014

NEW OPERATOR

Company: Proven Petroleum, Inc.
 Address: 390 Union Boulevard, Suite 620
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 Phone: (303) 534-0199
 Comments:

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 Signature: 
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 Date: 12/3/14

(This space for State use only)

Transfer approved by: 
 Title: VIC Geologist

Approval Date: 12/12/14

Comments:

RECEIVED

DEC 10 2014

Div. of Oil, Gas & Mining