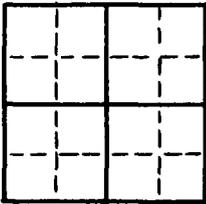


Bond for this Well filed
 in Well No. Fee #1
 Sec. 36, T 15, R 4E.

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter
IWR for State or Fee Land		
COMPLETION DATA:			
Date Well Completed	<u>11-26-59</u>	Location Inspected
OW.....	WW.....	TA.....	Bond released
GW.....	OS.....	<u>NA</u> <input checked="" type="checkbox"/>	State of Fee Land
LOGS FILED			
Driller's Log	<u>3-10-60</u>		
Electric Logs (No.)	<u>None Run</u>		
E.....	I.....	E-I.....	GR.....
			GR-N.....
			Micro.....
Laf.....	Mi-L.....	Sonic.....	Others.....

ADW
 6-18-91



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1.B-FEE is located 1998 ft. from N line and 704 ft. from E line of Sec. 36
SE of NE 1 So. 4E SLBM.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Summitt Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ feet.

A drilling and plugging bond has been filed with O. S. C. C. (Bond in File for Job # 1)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We are skidding rig to new location due to lost drill collar.
See No 1 well will be plugged & abandoned when results of new hole are determined. In any case, production will be allowed from only one of the holes.
90 ft of 10" x 3/8" casing will be cemented, top to bottom.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Mountain West Oil Co
Address 19 Redondo Ave By E. Johnson
Salt Lake City, Ut. Title Vice President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

November 2, 1959

Mountain West Oil Company
19 Redondo Avenue
Salt Lake City, Utah

Attention: Mr. E. J. Johnson,
Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Fee 1-B, which is to be located 1998 feet from the north line and 704 feet from the east line of Section 36, Township 1 South, Range 4 East, SLEM, Summit County, Utah.

Please be advised that approval to drill said well is hereby granted, provided that if production is obtained from the above mentioned well, you plug Well No. Fee 1, located 1980 feet from the north line and 700 feet from the east line of Section 36, Township 1 South, Range 4 East, SLEM.

Please take note that before plugging and abandoning either Well No. Fee 1 or Fee 1-B, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. G. Henderson, Chief Petroleum Engineer:
Office Phone: DA 80701 or DA 24721, Ext. 438
Home Phone: DA 24496

C. B. Feight; Executive Secretary:
Office Phone: DA 80701 or DA 24721, Ext. 438
Home Phone: HU 52721.

Mountain West Oil Company
Attn: Mr. E. J. Johnson

Page No. Two

November 2, 1959

The approval granted to drill Well No. Fee B-1 terminates within 90 days if the well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

SAN JUAN COUNTY - CONT'D

MINERAL OIL CO. - #21 NAVAJO 'B' 32-41S-24E C NE NE SIM WHITE MESA
6100' Paradox test. Elev 5101' DF. (660' S/N - 660' W/E.) Prep to spud.

MINERAL OIL CO. - #19 NAVAJO 'P' 3-41S-25E SE SE NW SIM ANETH I
Sage Drlg. Co., contr. 5575' Aneth test. Elev 4706' DF. (2046' S/N - 1820' E/W.) Spudded 6-10-59.
13 3/8" csg at 98' w/100 sx. Set 8 5/8" csg at 1500' w/1100 sx. Set 4 1/2" csg at 5674' w/250 sx. TD
PBTD 5673'. Perf 5658-63'. Acid w/1000 gals reg. Swbd 15 hrs. Rec 20 BLO; 26 BNO & 15 BAW. Swbd d;
Reacid w/2000 gals reg. Swbd 6 hrs. Rec 21 BLO & 26 BAW. Reacid w/2500 gals reg. Swbd 39 hrs., rec
BLO, 12 BNO & 123 BW. Swbd 13 hrs, rec 6 BNO. Sqzd w/50 sx. Perf 5628-40', acid w/500 gals reg. Sw
hrs, rec 22 BLO, 6 BNO & 19 BW. Swbd 24 hrs, rec 25 BNO & 49 BSW. Swbd 10 BNO & 44 BSW in 24 hrs.
perf 5628-48' w/3 jets per ft., acid w/1000 gals reg. Swbd 22 BLO, 32 BNO & 48 BAW in 24 hrs. Re
w/2000 gals reg., swbd 23 BLO & 101 BAW in 16 hrs. Swbd 193 BSW in 24 hrs. Set retainer at 5612'
attempted to pressure up csg, found hole in csg at 5572'. Set bridge plug at 5585'; perf'd 5575' w
per ft. Set retainer at 5555' & sqzd perf 5575' w/50 sx. Drl'd out retainer at 5555'; cemented at 5612'.
1st perf 5628-40' w/1000# press. Perf 5634-40', set retainer at 5600'. PBTD 5635'. Sqzd perfs 5634-40'
w/50 sx. Drlg out retainer from 5600-36'. Sqzd perfs 5622-25-58-33', acid w/500 gals reg. Swbd 22 BLO
& 58 BA residue in 17 hrs. Perf 5622-31', swbd 170 BSW, 3 BO in 24 hrs. Placed on pump. Pmpd 110 BSW &
2 BO in 18 hrs. Pmpd 132 BSW & 12 BO in 24 hrs. Pmpd 138 BSW & 6 BO in 24 hrs. Pmpd 414 BSW & 14 BO in
74 hrs. Pmpd 124 BSW & 2 BO in 24 hrs. Pmpd 126 BSW & 2 BO in 24 hrs. Pmpd 54 BSW & 10 BNO in 24 hrs. Pmpd
136 BSW & 12 BO in 24 hrs. SI. Pmpd 12 BO & 128 BSW in 24 hrs. Gray 40.2° API. GOR too sm to meas. TP 307'.
PBTD 5635'. Prod zone 5622-25', 5628-31'. Completed 10-12-59. Elec log tops: Hermosa 4570'; Ismay 5435';
Desert Creek 5603'. FINAL REPORT.

MINERAL OIL CO. - #27 NAVAJO-114 18-41S-25E NW NW NW SIM McELMO CREEK FIELD
R. L. Manning, contr. 5600' Paradox Salt test. Elev 4446' ungraded Gr. (400' S/N - 575' E/W.) Spudded
1-10-59. Set 13 3/8" csg at 148' w/300 sx. Set 8 5/8" csg at 1362' w/1125 sx. Set 5 1/2" csg at 5438' w/275
sx. Elec log tops: Hermosa 4238'; 'A-2' Carbonates 5050'; Paradox 5185'; 'B' Carbonates 5194'. TD 5438'.
PBTD 5399'. Well completed. Hold for data.

MINERAL OIL CO. - #30 NAVAJO-114 18-41S-25E NW SW SIM McELMO CREEK FIELD
5600' Paradox Salt test. Elev 4451' ungraded Gr. (1980' N/S - 575' E/W.) Spudded 2-12-59. Set 13 3/8"
csg at 140' w/215 sx. Set 8 5/8" csg at 1311' w/1090 sx. Set 5 1/2" csg at 5448' w/300 sx. TD 5450'. PBTD
5405'. Completed 3-17-59. Hold for data and tops.

MINERAL OIL CO. - #1 NAVAJO-144 20-41S-26E NE SW SE SIM FOUR CORNERS AREA
6169' Paradox test. Elev 4071.6' (ungraded) Gr. (820' N/S - 1820' W/E.) Spudded 10-28-59. Set 10 3/4"
csg at 201' w/115 sx. (Calvert Drlg. Co., contr) Drlg in shale and limestone below 3605'.

MINERAL OIL CO. - #12-1 NAVAJO 12-42S-23E NE SW SE SIM EAST TOHONADLA AREA
5750' Paradox test, Elev 5081' DF. (771' N/S - 1970' W/E.) Spudded. Set 13 3/8" csg at 246' w/____ sx.
Drlg ahead below 3828'.

SUMMIT COUNTY

WEST OIL CO. - #1-B FEE 36-1S-4E SW SE NE SIM NE PARK CITY AREA
New location; first report. 2100' Weber test. Co. Rotary rig, (1998' S/N - 704' W/E.) (Skidded rig 50'
south from #1 Fee.) Rigged up. Prep to spud.

WEST OIL CO. - #1 FEE 36-1S-4E SW NE NE SIM NE PARK CITY AREA
2100' Weber test. Elev 6696' Gr. (1980' S/N - 700' W/E.) Spudded 7-24-59. Set 10 3/4" csg at 110' w/75
sx. Unable to rec fish. Skidding rig 50' to #1-A Fee. Completed 11-2-59. Dry, P&A. Hold for data.

UINTAH COUNTY

HEAL DOME OIL & GAS CORP. - #2 HULLINGER FEE 30-3S-21E SW SE SE SIM HEAL DOME STRUCTURE
Objectives are to test the Moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 6604' DF.
(230' N/S - 927' W/E.) Old well drilling deeper. OTD 700', (approx.). Drlg w/cable tools at 1050' in
Moenkopi.

STANDARD OIL CO. OF CALIF. - #34-15A RED WASH 15-7S-22E C SW SE SIM RED WASH FIELD
Warren Bradshaw, contr. 5505' Greenriver test, Elev 5048.5' KB. (660' N/S - 660' W/E of the S 1/4 cor. of
Sec. 15, Twp. 7S., Rge. 22E., SIM.) Spudded 11-1-59. Set 10 3/4" csg at 207' w/175 sx. Drlg at 3728'.

STANDARD OIL CO. OF CALIF. - #23-23A RED WASH 23-7S-22E C NE SW SIM RED WASH FIELD
Kerr-McGee, contr. 5750' Greenriver test, Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59.
Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10', 5641-
60' w/4 shots per ft. PBTD 5690'. Sand 0 sqzd perfs. Installing production facilities.

SAN JUAN COUNTY - CONT'D

CONTINENTAL OIL CO. - #19 NAVAJO 'B', CONT'D

Rec 60' drlg M. no shows. FP 30#, SIP 940-150#, HP 3040#. Perf 5756-66', 5810-28' w/4 shots per ft. Acid w/1500 gals MCA. Swbd 25 bbls muddy AW. Acid w/5000 gals reg & 10,600# sand. SI overnight, Flwd 120 bbls in 2 hrs & died. Rec 100 BW & 20 BNO. Pulled pkr. Ren 2 1/2" tbg at 5824'. Swbd load fl. Re-frac'd w/10,000 gals. Swbd 12 bbls emulsion. Started swbg 9-10-59. Swbd 81 BF in 12 hrs., 50% O & 50% W. Set pkr at 5708', CP 3000#, psi. Rmpd 22,500 gals 20% acid into formation, rec 9 BEH. Flushed w/22,000 gals wtr w/1% acid. Flwd back 162 BW. Swbd 15 BAW. Pulled tbg & pkr. 521 BAW to be rec. Rmpd 15 BAW in 24 hrs., 13 BAW w/trace O in 24 hrs., 8 BAW w/trace O in 24 hrs., 10 BAW w/trace O - 354 BLO to be rec. Rmpd 1/2 BO & 8 BW in 24 hrs. Testing on pump.

CONTINENTAL OIL CO. - #21 NAVAJO 'B'

32-41S-24E

C NE NE SIM

WHITE MESA FIELD

6100' Paradox test. Elev 5101' DF. (660' S/N - 660' W/E.) Prep to spud.

WEST OIL CO. - #27 NAVAJO-114

18-41S-25E

NW NW NW SIM

McELMO CREEK FIELD

R. L. Manning, contr. 5600' Paradox Salt test. Elev 4446' ungraded Gr. (400' S/N - 575' E/W.) Spudded 9-10-59. Set 13 3/8" csg at 148' w/300 sx. Set 8 5/8" csg at 1362' w/1125 sx. Set 5 1/2" csg at 5438' w/275 sx. Elec log tops: Hermosa 4238'; 'A-2' Carbonates 5050'; Paradox 5185'; 'B' Carbonates 5194'. TD 5438'. PBTD 5399'. Perf 5354-98' w/2 shots per ft, acid w/450 gals MCA, swbd back. Acid w/5400 gals reg. Flwd 72 BO on 24/64" ck on 4 hr test. TP 225#. Killed well, set BP at 5346', perf 5277-88; 5293-5336' w/2 shots per ft, acid w/550 gals MCA, swbd back. Comp 2-21-59. IPF 616 BOPD, no wtr. (See Highlights) FINAL REPORT.

WEST OIL CO. - #30 NAVAJO-114

18-41S-25E

NW SW SIM

McELMO CREEK FIELD

5600' Paradox Salt test. Elev 4451' ungraded Gr. (1980' N/S - 575' E/W.) Spudded 2-12-59. Set 13 3/8" csg at 140' w/215 sx. Set 8 5/8" csg at 1311' w/1090 sx. Set 5 1/2" csg at 5448' w/300 sx. TD 5450'. PBTD 5405'. Completed 3-17-59. Perf 5374-99' w/2 shots per ft. Acid w/200 gals MCA. Swbd back. Acid w/5000 gals reg. Swbd 6 BF (50% AW) in 6 hrs. Set pkr at 5367'. Perf 5300-10; 5333-41; 5352-61' w/2 shots per ft. Acid w/200 gals MCA, swbd back, acid w/5400 gals reg. IPF 680 BOPD. (See Highlights). FINAL REPORT.

WEST OIL CO. - #1 NAVAJO-144

20-41S-26E

NE SW SE SIM

FOUR CORNERS AREA

Calvert Drlg. Co., contr. 6169' Paradox test. Elev 4071.6' (ungraded) Gr. (820' N/S - 1820' W/E.) Spudded 10-28-59. Set 10 3/4" csg at 201' w/115 sx. Drlg at 4895' in shale & limestone.

CONTINENTAL OIL CO. - #12-1 NAVAJO

12-42S-23E

NE SW SE SIM

EAST TOHONADLA

5750' Paradox test. Elev 5081' DF. (771' N/S - 1970' W/E.) Spudded. Set 13 3/8" csg at 246' w/235 Arapahoe Drlg. Co., contr. Drlg below 4920' in lime and shale.

SUMMIT COUNTY

WEST OIL CO. - #1-B FEE

36-1S-4E

SW SE NE SIM

NE PARK CITY

Company rotary rig. 2100' Weber test. (1998' S/N - 704' W/E.) (Skidded rig 50' south from #1 Fee.) Spudded. Drlg below 400'.

WEST OIL CO. - #1 FEE

36-1S-4E

SW NE NE SIM

NE PARK CITY

2100' Weber test. Elev 6696' Gr. (1980' S/N - 700' W/E.) Spudded 7-24-59. Set 10 3/4" csg at 110' sx. Unable to rec fish. Skidding rig 50' to #1-A Fee. Completed 11-2-59. Dry, P&A. No cores or tests. (Valley fill?). FINAL REPORT.

UINTAH COUNTY

UINTAH DOME OIL & GAS CORP. - #2 HULLINGER FEE

30-3S-21E

SW SE SE SIM

NEAL DOME STRUCTURE

Objectives are to test the Moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 6604' DF. (230' N/S - 927' W/E.) Old well drilling deeper. OTD 700', (approx.). Respudded 9-26-59. Drlg at 1105' in Moenkopi.

STANDARD OIL CO. OF CALIF. - #34-15A RED WASH

15-7S-22E

C SW SE SIM

RED WASH FIELD

Warren Bradshaw, contr. 5505' Greenriver test. Elev 5048.5' KB. (660' N/S - 660' W/E of the S 1/2 cor. of Sec. 15, Twp. 7S., Rge. 22E., SIM.) Spudded 11-1-59. Set 10 3/4" csg at 207' w/175 sx. Drlg at 5100'.

STANDARD OIL CO. OF CALIF. - #23-23A RED WASH

23-7S-22E

C NE SW SIM

RED WASH FIELD

Kerr-McGee, contr. 5750' Greenriver test. Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59. Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10', 5641-60' w/4 shots per ft, PBTD 5690'. Sand 0 sqzd perfs. Testing on pump.

STANDARD OIL CO. OF CALIF. - #32-24A RED WASH

24-7S-22E

SE SW NE SIM

RED WASH FIELD

Warren Bradshaw, contr. (2560' S/N - 2000' W/E.) Elev 5236' KB. 5555' Greenriver test. Spudded 10-6-59. Set 10 3/4" csg at 174' w/150 sx. Set 7" csg at 5602' w/355 sx. DST 5483-93', op 1 hr, SI 45 mins. GTS in 15 mins, est 10 MCFG/D rate declined to 5-7 MCFG/D at end of test. Rec 760', top 700' clean gassy O; bottom 60' thin gassy M w/scum O. FP 85-210#, SIP 2254-2112#, HP 2718#. DST 5420-50', op 1 hr, SI 45 mins, lite stdy blo air for 1 hr. Rec 1525'; top 460' thick gassy M w/scum O, next 795' thin gassy M w/scum O; btm. 270' gassy MW w/scum O. FP 675-779#, SIP 2132-1965#, HP 2675#. TD 5755'. DST 5630-44', op 1 hr, SI 45 mins, lite blo air incr at end of test. No GTS. Rec 705'; top 45' thin M w/scum O; btm. 660', gassy clear wtr. FP 65-295#, SIP 2300-2175#, HP 2800#. DST 5530-58', op 1 hr, SI 45 mins, blo air. No GTS. Rec 4990' M&W. Pkr did not hold. Perf 5483-94', 5536-44'. Waiting on completion rig.

SAN JUAN COUNTY - CONT'D

- CONTINENTAL OIL CO. - #21 NAVAJO 'B' 32-41S-24E C NE NE SIM WHITE MESA FIELD
6100' Paradox test. Elev 5101' DF. (660' S/N - 660' W/E.) Prep to spud.
- WEST OIL CO. - #1 NAVAJO-144 20-41S-26E NE SW SE SIM FOUR CORNERS AREA
Calvert Drlg. Co., contr. 6169' Paradox test. Elev 4071.6' (ungraded) Gr. (820' N/S - 1820' W/E.) Spudde
10-28-59. Set 10 3/4" csg at 201' w/115 sx. Drlg at 5910'.
- CONTINENTAL OIL CO. - #12-1 NAVAJO 12-42S-23E NE SW SE SIM EAST TOHONADLA
Arapahoe Drlg. Co., contr. 5750' Paradox test. Elev 5081' DF. (771' N/S - 1970' W/E.) Spudded 11-1-
Set 13 3/8" csg at 246' w/235 sx. DST 5666-5804', op 1 1/2 hrs, SI 1 hr, rec 10' drlg mud. FP 10#, SIP 1
30#, TD 5804'. Dry, P&A. Completed 11-27-59. Hold for data & E. log tops.

SUMMIT COUNTY

- WEST OIL CO. - #1-B FEE 36-1S-4E SW SE NE SIM NE PARK CITY
Company rotary rig. 2100' Weber test. (1998' S/N - 704' W/E.) (Skidded rig 50' south from #1 Fee.)
Spudded. Set 10 3/4" csg at 104' w/65 sx. Drlg at 1675'.

UINTAH COUNTY

- NEAL DOME OIL & GAS CORP. - #2 HULLINGER FEE 30-3S-21E SW SE SE SIM NEAL DOME STRUCT
Objectives are to test the Moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 66C
DF. (230' N/S - 927' W/E.) Old well drilling deeper. Old 700', (approx.). Respudded 9-26-59. Drlg at
1160' in Park City.
- ASHLEY VALLEY OIL CO. - #1 FEE (REWORK) 23-5S-22E NE NW SW SIM ASHLEY VALLEY FIELD
New location; first report. Elev 4916' DF. (2665' S/N - 725' E/W.) Notice of intention to deepen. Moving
in material.
- RED WASH OIL CO. OF CALIF. - #34-15A RED WASH 15-7S-22E C SW SE SIM RED WASH FIELD
Warren Bradshaw, contr. 5505' Greenriver test. Elev 5048.5' KB. (660' N/S - 660' W/E of the S 1/4 cor. of
Sec. 15, Twp. 7S., Rge. 22E., SIM.) Spudded 11-1-59. Set 10 3/4" csg at 207' w/175 sx. DST 5437-54', op
40 mins, SI 30 mins, w/faint blo, dead in 25 mins. Rec 165' muddy, sli gassy wtr w/trace O. FP 2900#, SIP
2100-1840#, HP 2900#. Set 7" csg at 5616' w/350 sx. TD 5624'. Waiting on completion rig.
- RED WASH OIL CO. OF CALIF. - #23-23A RED WASH 23-7S-22E C NE SW SIM RED WASH FIELD
Kerr-McGee, contr. 5750' Greenriver test. Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59.
Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10', 5641-
60' w/4 shots per ft. PFTD 5690'. Sand 0 sqzd perfs. Testing on pump.
- RED WASH OIL CO. OF CALIF. - #32-24A RED WASH 24-7S-22E SE SW NE SIM RED WASH FIELD
Warren Bradshaw, contr. (2560' S/N - 2000' W/E.) Elev 5236' KB. 5555' Greenriver test. Spudded 10-6-59.
Set 10 3/4" csg at 174' w/150 sx. Set 7" csg at 5602' w/355 sx. DST 5483-93', op 1 hr, SI 45 mins. GTS
in 15 mins, est 10 MCFG/D rate declined to 5-7 MCFG/D at end of test. Rec 760', top 700' clean gassy O;
btm 60' thin gassy M w/scum O. FP 85-210#, SIP 2254-2112#, HP 2718#, DST 5420-30', op 1 hr, SI 45 mins,
lite stdy blo air for 1 hr. Rec 1525'; top 460' thick gassy M w/scum O, next 795' thin gassy M w/scum O;
btm. 270' gassy MW w/scum O. FP 675-779#, SIP 2132-1965#, HP 2675#. TD 5755'. DST 5630-44', op 1 hr, SI
45 mins, lite blo air incr at end of test. No GTS. Rec 705'; top 45' thin M w/scum O; btm. 660', gassy
clear wtr. FP 65-295#, SIP 2300-2175#, HP 2800#. DST 5530-58', op 1 hr, SI 45 mins, blo air. No GTS.
Rec 4990' M&W. Flcr did not hold. Perf 5483-94', 5536-44'. Waiting on completion rig.
- RED WASH OIL CO. OF CALIF. - #32-28A RED WASH 28-7S-22E C SW NE SIM RED WASH FIELD
Kerr-McGee, contr. (1980' S/N - 1980' W/E.) Elev 5391' Gr., 5403' KB, 5925' Greenriver test. Spudded
10-7-59. Set 10 3/4" csg at 173' w/160 sx. Set 7" csg at 5943' w/360 sx. Elec log top: Greenriver 3098'.
TD 5943'. Perf 5670-78', 5790-98', 5801-12', 5819-32', 5844-66' w/4 shots per ft. Sand oil frac'd.
Testing.
- RED WASH OIL CO. OF CALIF. - #12-28A RED WASH (107) 28-7S-22E SW SW NW SIM RED WASH FIELD
5760' Greenriver test. Elev 5344' KB. (654' N & 568' E of W 1/4 cor. of Sec. 28, Twp. 7S., Rge. 22E., SIM.)
Spudded 8-12-59. Set 10 3/4" csg at 236' w/180 sx. Set 7" csg at 6433' w/375 sx. Elec log top: Green-
river 3052'. DST 6334-50', op 15 mins, SI 15 mins. GTS in 3 mins, incr to 2240 MCFG/D rate after 15 mins.
DST 5820-96', op 1 hr, SI 30 mins, rec 389' GCO, 735' GCM w/scum O. TD 6450'. PFTD 6415'. Perf 5630-40',
5728-42', 5768-80', 5785-90', 5796-817', 5852-72', 5880-85', 5894-97'. Frac'd perf intervals. Testing
on pump.
- RED WASH OIL CO. OF CALIF. - #41-28A RED WASH (114) 28-7S-22E C NE NE SIM RED WASH FIELD
Kerr-McGee, contr. 5880' Lower Greenriver test. Elev 5374.7' KB. (660' S/N - 660' W/E.) Spudded 10-30-59.
Set 10 3/4" csg at 207' w/155 sx. Elec log tops: Greenriver 3080'; 'K' 5749'. TD 5900'. DST 5758-73'.
op 1 hr, SI 45 mins, GTS in 6 mins at 108 MCFG/D rate. Stdy to sli blo G at 108M/D for last 54 mins of
test, rec 585'; top 385' O w/free M; btm. 200' gassy, oily M. 20% O at top grading to 5% at btm. Top
press.: FP 88-138#, SIP 2005-1980#, HP 2878-2851#, btm. press.: FP 110-168#, SIP 2042-2008#, HP 2909-
285#. Set 7" csg at 5899' w/360 sx. Perf 5749-74; 5783-5800; 5808-30'. Waiting on completion tools.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Summit Field or Lease Leo M. Butagnole

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1959

Agent's address 19 Redondo ave Company Mtn. West oil co.
Salt Lake city, ut. Signed J D Pack
Phone 1N-7-0232 Agent's title Pres.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE4 NE4 Sec. 36	15	4E	1B	shut down				temp. shut down because of bad freezing cond.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

SUMMIT COUNTY

WEST OIL CO. - #1-B FEE 36-1S-4E SW SE NE SIM NE PARK CITY AREA
Co. rotary rig. 2100' Weber test. (1998' S/N - 704' W/E.) (Skidded rig 50' south from #1 Fee.) Spudded.
Set 10 3/4" csg at 104' w/65 sx. PID 1675'. Prep to test 1550-675'.

UINTAH COUNTY

NEAL DOME OIL & GAS CORP. - #2 HULLINGER FEE 30-3S-21E SW SE SE SIM NEAL DOME STRUCTURE
Objectives are to test the Moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 6604'
DF. (230' N/S - 927' W/E.) Old well drilling deeper. OMD 700', (approx.). Respudded 9-26-59. Drlg at
1190' in Park City.

ASHLEY VALLEY OIL CO. - #1 FEE (REWORK-DEEPENING) 23-5S-22E NE NW SW SIM ASHLEY VALLEY FIELD
Elev 4916' DF. (2665' S/N - 725' E/W.) Prep to commence workover.

STANDARD OIL CO. OF CALIF. - #34-15A RED WASH 15-7S-22E C SW SE SIM RED WASH FIELD
Warren Bradshaw, contr. 5505' Greenriver test. Elev 5048.5' KB. (660' N/S - 660' W/E of the S $\frac{1}{2}$ cor. of
Sec. 15, Twp. 7S., Rge. 22E., SIM.) Spudded 11-1-59. Set 10 3/4" csg at 207' w/175 sx. DST 5437-54', op
40 mins, SI 30 mins, w/faint blo, dead in 25 mins. Rec 165' muddy, sli gassy wtr w/trace O. FP 2900#,
SIP 2100-1840#, HP 2900#. DST 5253-65', pkrs failed & fl dropped in annulus. Well started to blo GCM.
Circulated thru reverse sub for 1 $\frac{1}{2}$ hrs., to degas. Set 7" csg at 5616' w/350 sx. TD 5624'. Perf 5570-
74' w/6 shots per ft. Acid w/500 gals, sqzd w/100 sx. Perf 5490-98; 5527-32; 5551-54' w/4 shots per ft.
Prep to acid.

STANDARD OIL CO. OF CALIF. - #23-23A RED WASH 23-7S-22E C NE SW SIM RED WASH FIELD
Kerr-McGee, contr. 5750' Greenriver test. Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59.
Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10', 5641-
60' w/5 shots per ft. PBED 5690'. Sand O sqzd perfs. Testing on pump.

STANDARD OIL CO. OF CALIF. - #32-24A RED WASH 24-7S-22E SE SW NE SIM RED WASH FIELD
Warren Bradshaw, contr. (2560' S/N - 2000' W/E.) Elev 5236' KB. 5555' Greenriver test. Spudded 10-6-59.
Set 10 3/4" csg at 174' w/150 sx. Set 7" csg at 5602' w/355 sx. DST 5483-93', op 1 hr, SI 45 mins. GTS
in 15 mins, est 10 MCFG/D rate declined to 5-7 MCFG/D at end of test. Rec 760', top 700' clean gassy O;
btm 60' thin gassy M w/scum O. FP 85-210#, SIP 2254-2112#, HP 2718#. DST 5420-50', op 1 hr, SI 45 mins,
lite stdy blo air for 1 hr. Rec 1525'; top 460' thick gassy M w/scum O, next 795' thin gassy M w/scum O;
btm. 270' gassy MW w/scum O. FP 675-779#, SIP 2132-1965#, HP 2675#. TD 5755'. DST 5630-44', op 1 hr, SI
45 mins, lite blo air incr at end of test. No GTS. Rec 705'; top 45' thin M w/scum O; btm. 660', gassy
clear wtr. FP 65-295#, SIP 2300-2175#, HP 2800#. DST 5530-58', op 1 hr, SI 45 mins, blo air. No GTS.
Rec 4990' M&W. Pkr did not hold. Perf 5483-94', 5536-44'. Waiting on completion rig.

STANDARD OIL CO. OF CALIF. - #23-28A (116) RED WASH 28-7S-22E C SW NW SIM RED WASH FIELD
New location; first report. 5810' Lower Greenriver test. Elev 5422' KB. (660' N/S - 1980' E of the W $\frac{1}{2}$
cor. Sec. 28, Twp. 7S., Rge. 22E., SIM.) Set 10 3/4" csg at 202' w/160 sx. Drlg. at 2801'. Kerr-McGee
Drlg. Co., contr. Spudded 11-20-59. Drlg below 4712'.

STANDARD OIL CO. OF CALIF. - #32-28A RED WASH 28-7S-22E C SW NE SIM RED WASH FIELD
Kerr-McGee, contr. (1980' S/N - 1980' W/E.) Elev 5391' Gr., 5403' KB. 5925' Greenriver test. Spudded
10-7-59. Set 10 3/4" csg at 173' w/160 sx. Set 7" csg at 5943' w/360 sx. Elec log top: Greenriver 3098'.
TD 5943'. Perf 5670-78', 5790-98', 5801-12', 5819-32', 5844-66' w/4 shots per ft. Sand oil frac'd.
Testing.

STANDARD OIL CO. OF CALIF. - #12-28A RED WASH (107) 28-7S-22E SW SW NW SIM RED WASH FIELD
5760' Greenriver test. Elev 5344' KB. (654' N & 568' E of W $\frac{1}{2}$ cor. of Sec. 28, Twp. 7S., Rge. 22E., SIM.)
Spudded 8-12-59. Set 10 3/4" csg at 236' w/180 sx. Set 7" csg at 6433' w/375 sx. Elec log top: Green-
river 3052'. DST 6334-50', op 15 mins, SI 15 mins. GTS in 3 mins, incr to 2240 MCFG/D rate after 15 mins.
DST 5880-96', op 1 hr, SI 30 mins, rec 389' GCO, 735' GCM w/scum O. TD 6450'. PBED 6415'. Perf 5630-40',
5728-42', 5768-80', 5785-90', 5796-817', 5852-72', 5880-85', 5894-97'. Frac'd perf intervals. IPP 125
BOPD, 42 EW+ 41 MCFG/D. Completed 11-24-59. E. log top: Wasatch 6283'. FINAL REPORT.

STANDARD OIL CO. OF CALIF. - #41-28A RED WASH (114) 28-7S-22E C NE NE SIM RED WASH FIELD
Kerr-McGee, contr. 5880' Lower Greenriver test. Elev 5374.7' KB. (660' S/N - 660' W/E.) Spudded 10-30-59.
Set 10 3/4" csg at 207' w/155 sx. Elec log tops: Greenriver 3080'; 'K' 5749'. TD 5900'. DST 5758-73',
op 1 hr, SI 45 mins, GTS in 6 mins at 108 MCFG/D rate. Stdy to sli blo G at 108 M/D for last 54 mins of
test, rec 585'; top 385' O w/free M; btm. 200' gassy, oily M. 20% O at top grading to 5% at btm. Top
press.; FP 88-138#, SIP 2005-1980#, HP 2878-2851#. Btm. press.; FP 110-168#, SIP 2042-2008#, HP 2909-
2885#. Set 7" csg at 5899' w/360 sx. Perf 5749-74', 5783-5800', 5808-30'. Waiting on completion tools.

STANDARD OIL CO. OF CALIF. - #21-19B (115) RED WASH 19-7S-23E NE NW SIM RED WASH FIELD
New location; first report. Lower Greenriver test. Elev 5502' KB. (660' S & 660' W from N $\frac{1}{2}$ cor. of NE $\frac{1}{2}$ NW $\frac{1}{2}$
Sec. 19, Twp. 7S., Rge. 23E., SIM.) Warren Bradshaw, contr. Spudded 11-28-59. Set 10 3/4" csg at 241'

SAN JUAN COUNTY - CONT'D

CONTINENTAL OIL CO. - #12-1 NAVAJO 12-42S-23E NE SW SE SIM EAST TOHONADLA AREA
 Arapahoe Drlg. Co., contr. 5750' Paradox test. Elev 5081' DF. (771' N/S - 1970' W/E.) Spudded 11-1-59.
 Set 13 3/8" csg at 246' w/235 sx. DST 5666-5804', op 1 1/2 hrs, SI 1 hr, rec 10' drlg M. FP 10#, SIP 155-
 30#. TD 5804'. Dry, P&A. Completed 11-27-59. Sample top: Paradox 5443'. Cored 5678-793' in 2 stages, sli
 bleeding of O&G. Elec log tops: Chinle 1610'; Shinarump 2363'; Coconino 2625'; Organ Rock 2914'; Cedar
 Mesa 3570'; Hermosa 4550'; Paradox 5080'; Desert Creek 5662'. FINAL REPORT.

SUMMIT COUNTY

WEST OIL CO. - #1-B FEE 36-1S-4E SW SE NE SIM NE PARK CITY AREA
 Co. Rotary rig. 2100' Weber test. (1998' S/N - 704' W/E.) (Skidded rig 50' south from #1 Fee.) Spudded.
 Set 10 3/4" csg at 104' w/65 sx. FTD 1700'(?). Waiting on orders.

UINTAH COUNTY

NEAL DOME OIL & GAS CORP. - #2 HULLINGER FEE 30-3S-21E SW SE SE SIM NEAL DOME STRUCTURE
 Objectives are to test the moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 6604'
 DF. (230' N/S - 927' W/E.) Old well drilling deeper. OTD 700', (approx.). Respudded 9-26-59. FTD 1190'+
 in Park City formation. Fishing.

ASHLEY VALLEY OIL CO. - #1 FEE (REWORK-DEEPENING) 23-5S-22E NE NW SW SIM ASHLEY VALLEY FIELD
 Elev 4916' DF. (2665' S/N - 725' E/W.) Prep to commence workover.

STANDARD OIL CO. OF CALIF. - #34-15A RED WASH 15-7S-22E C SW SE SIM RED WASH FIELD
 Warren Bradshaw, contr. 5505' Greenriver test. Elev 5048.5' KB. (660' N/S - 660' W/E of the S 1/2 cor. of
 Sec. 15, Twp. 7S., Rge. 22E., SIM.) Spudded 11-1-59. Set 10 3/4" csg at 207' w/175 sx. DST 5437-54', op
 40 mins, SI 30 mins, w/faint blo, dead in 25 mins. Rec 165' muddy, sli gassy wtr w/trace O. FP 2900#,
 SIP 2100-1840#, HP 2900#. DST 5253-65', pkrs failed & fl dropped in annulus. Well started to blo GCM.
 Circulated thru reverse sub for 1 1/2 hrs., to degas. Set 7" csg at 5616' w/350 sx. TD 5624'. Perf 5570-
 74' w/6 shots per ft. Acid w/500 gals, sqzd w/100 sx. Perf 5490-98', 5527-32', 5551-54' w/4 shots per ft.
 Waiting on completion rig.

STANDARD OIL CO. OF CALIF. - #14-21A RED WASH 21-7S-22E SE SW SW SIM RED WASH FIELD
 New location; first report. Basal Greenriver test. Elev ____'. (560' N/S - 885' E/W.) Elev 5319' KB.
 5749' test. Kerr-McGee, contr.

STANDARD OIL CO. OF CALIF. - #23-23A RED WASH 23-7S-22E C NE SW SIM RED WASH FIELD
 Kerr-McGee, contr. 5750' Greenriver test. Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59.
 Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10',
 5641-60' w/5 shots per ft. PBTD 5670'. Sand O sqzd perfs. Testing on pump.

STANDARD OIL CO. OF CALIF. - #32-24A RED WASH 24-7S-22E SE SW NE SIM RED WASH FIELD
 Warren Bradshaw, contr. (2560' S/N - 2000' W/E.) Elev 5236' KB. 5555' Greenriver test. Spudded 10-6-59.
 Set 10 3/4" csg at 174' w/150 sx. Set 7" csg at 5602' w/355 sx. DST 5483-93', op 1 hr, SI 45 mins. GTS
 in 15 mins, est 10 MCFG/D rate declined to 5-7 MCFG/D at end of test. Rec 760', top 700' clean gassy O;
 btm 60' thin gassy M w/scum O. FP 85-210#, SIP 2254-2112#, HP 2718#. DST 5420-50', op 1 hr, SI 45 mins,
 lite stdy blo air for 1 hr. Rec 1525'; top 460' thick gassy M w/scum O, next 795' thin gassy M w/scum O;
 btm. 270' gassy MW w/scum O. FP 675-779#, SIP 2132-1965#, HP 2675#. TD 5755'. DST 5630-44', op 1 hr, SI
 45 mins, lite blo air incr at end of test. No GTS. Rec 705'; top 45' thin M w/scum O; btm. 660', gassy
 clear wtr. FP 65-295#, SIP 2300-2175#, HP 2800#. DST 5530-58', op 1 hr, SI 45 mins, blo air. No GTS.
 Rec 4990' M&W. Pkr did not hold. Perf 5483-94', 5536-44'. Waiting on completion rig.

STANDARD OIL CO. OF CALIF. - #23-28A (116) RED WASH 28-7S-22E C SW NW SIM RED WASH FIELD
 Kerr-McGee Drlg. Co., contr. 5810' Lower Greenriver test. Elev 5422' KB. (660' N/S - 1980' E of the W 1/2
 cor. Sec. 28, Twp. 7S., Rge. 22E., SIM.) Spudded 11-20-59. Set 10 3/4" csg at 202' w/160 sx. Drlg. at
 5701'.

STANDARD OIL CO. OF CALIF. - #32-28A RED WASH 28-7S-22E C SW NE SIM RED WASH FIELD
 Kerr-McGee, contr. (1980' S/N - 1980' W/E.) Elev 5391' Gr. 5403' KB. 5925' Greenriver test. Spudded
 10-7-59. Set 10 3/4" csg at 173' w/160 sx. Set 7" csg at 5943' w/360 sx. Elec log top: Greenriver 3098'.
 TD 5943'. Perf 5670-78', 5790-98', 5801-12', 5819-32', 5844-66' w/4 shots per ft. Sand oil frac'd.
 Testing.

STANDARD OIL CO. OF CALIF. - #41-28A RED WASH (114) 28-7S-22E C NE NE SIM RED WASH FIELD
 Kerr-McGee, contr. 5880' Lower Greenriver test. Elev 5374.7' KB. (660' S/N - 660' W/E.) Spudded 10-30-59.
 Set 10 3/4" csg at 207' w/155 sx. Elec log tops: Greenriver 3080'; 'K' 5749'. TD 5900'. DST 5758-73',
 op 1 hr, SI 45 mins, GTS in 6 mins at 108 MCFG/D rate. Stdy to sli blo G at 108 M/D for last 54 mins of
 test, rec 585'; top 385' O w/free M; btm. 200' gassy, oily M. 20% O at top grading to 5% at btm. Top
 press.; FP 88-138#, SIP 2005-1980#, HP 2878-2851#. Btm. press.; FP 110-168#, SIP 2042-2008#, HP 2909-2885#.
 Set 2" csg at 5800' w/360 sx. Perf 5749-74', 5783-5800', 5808-30'. S-O sqzd perfs. Frac'd w/450 gals MCA.

SAN JUAN COUNTY - CONT'D

CONTINENTAL OIL CO. - #19 NAVAJO 'B', CONT'D

Set pkr at 5708'. CP 3000#, psi, Rmpd 22,500 gals 20% acid into formation, rec 9 BPH. Flushed w/22,000 gals wtr w/1% acid. Flwd back 162 BW. Swbd 15 BAW. Pulled tbg & pkr. 521 BAW to be rec. Rmpd $\frac{1}{2}$ BO & 8 BW in 24 hrs. Rmpd 4 BAW in 24 hrs. Completed 11-30-59. Dry, R&A. Hold for tops. *watch for tops if 4 1/2 is correct*

CONTINENTAL OIL CO. - #21 NAVAJO 'B'

32-41S-24E C NE NE SIM WHITE MESA FIELD
6100' Paradox test. Elev 5101' DF. (660' S/N - 660' W/E.) Spudded 12-2-59. Set 8 5/8" csg at 518'.
Drilling ahead below 1310'.

SUMMIT COUNTY

WEST OIL CO. - #1-B FEE

36-1S-4E SW SE NE SIM NE PARK CITY AREA
Co. Rotary rig. 2100' Weber test. (1998' S/N - 704' W/E.) (Skidded rig 50' south from #1 Fee.) Spudded.
Set 10 3/4" csg at 104' w/65 sx. PTD 1700' (?). Waiting on orders.

UINTAH COUNTY

UTAH DOME OIL & GAS CORP. - #2 HULLINGER FEE

30-3S-21E SW SE SE SIM NEAL DOME STRUCTURE
Objectives are to test the Moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 6604' DF. (230' N/S - 927' W/E.) Old well drilling deeper. OED 700', (approx.). Respudded 9-26-59. Prepare to drill ahead at 1195'.

AMERICAN PETR. - #1 RUTH SQUIRES-CENTRY

22-5S-22E SE SW NE SIM ASHLEY VALLEY FIELD
(Notice of Intention to Re-enter.) Elev ____'. Will re-complete & put well on production, producing Weber thru tubing & Phosphoria thru casing annulus. Well was plugged in March of 1959. Location.

UNITY OIL CO. - #1 FEE (REWORK-DEEPENING)

23-5S-22E NE NW SW SIM ASHLEY VALLEY FIELD
Elev 4916' DF. (2665' S/N - 725' E/W.) Drilling out at 4285'.

STANDARD OIL CO. OF CALIF. - #34-15A RED WASH

15-7S-22E C SW SE SIM RED WASH FIELD
Warren Bradshaw, contr. 5505' Greenriver test. Elev 5048.5' KB. (660' N/S - 660' W/E of the S $\frac{1}{4}$ cor. of Sec. 15, Twp. 7S., Rge. 22E., SLM.) Spudded 11-1-59. Set 10 3/4" csg at 207' w/175 sx. DS¹ 5437-54', op 40 mins, SI 30 mins, w/faint blo, dead in 25 mins. Rec 165' muddy, sli gassy wtr w/trace O. FP 2900#, SIP 2100-1840#, HP 2900#. DST 5253-65', pkr failed & fl dropped in annulus. Well started to blo GCM. Circulated thru reverse sub for 1 1/2 hrs., to Degas. Set 7" csg at 5616' w/350 sx. TD 5624'. Perf 5570-74' w/6 shots per ft. Acid w/500 gals, sqzd w/100 sx. Perf 5490-98', 5527-32', 5551-54' w/4 shots per ft. Waiting on completion rig.

STANDARD OIL CO. OF CALIF. - #14-21A RED WASH

21-7S-22E SE SW SW SIM RED WASH FIELD
Kerr-McGee, contr. 5749' Greenriver test. Elev 5319' KB. (560' N/S - 885' E/W.) Spudded 12-10-59. Set 10 3/4" csg at 425' w/333 sx. Drilling at 2296'.

STANDARD OIL CO. OF CALIF. - #12-23A RED WASH

23-7S-22E (117) C SW NW SIM RED WASH FIELD
New location; first report. 5657' Greenriver test. (Corr.) Elev 5277.5' KB. (900' S/N - .795' W/E.) Corr! Location.

STANDARD OIL CO. OF CALIF. - #23-23A RED WASH

23-7S-22E C NE SW SIM RED WASH FIELD
Kerr-McGee, contr. 5750' Greenriver test. Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59. Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10', 5641-60' w/5 shots per ft. PBTED 5670'. Sand 0 sqzd perfs. Testing on pump.

STANDARD OIL CO. OF CALIF. - #32-24A RED WASH

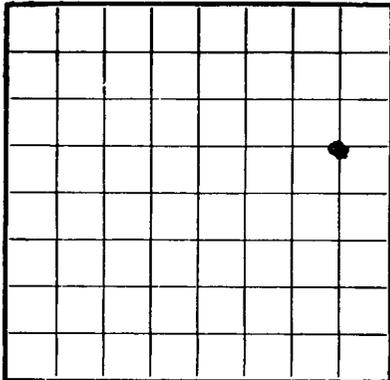
24-7S-22E SE SW NE SIM RED WASH FIELD
Warren Bradshaw, contr. (2560' S/N - 2000' W/E.) Elev 5236' KB. 5555' Greenriver test. Spudded 10-6-59. Set 10 3/4" csg at 174' w/150 sx. Set 7" csg at 5602' w/355 sx. DST 5483-93', op 1 hr, SI 45 mins. GTS in 15 mins, est 10 MCFG/D rate declined to 5-7 MCFG/D at end of test. Rec 760', top 700' clean gassy O; btm 60' thin gassy M w/scum O. FP 85-210#, SIP 2254-2112#, HP 2718#. DST 5420-50', op 1 hr, SI 45 mins, lite stdy blo air for 1 hr. Rec 1525'; top 460' thick gassy M w/scum O, next 795' thin gassy M w/scum O; btm. 270' gassy MW w/scum O. FP 675-779#, SIP 2132-1965#, HP 2675#. TD 5755'. DST 5630-44', op 1 hr, SI 45 mins. lite blo air incr at end of test. No GTS. Rec 705'; top 45' thin M w/scum O; btm. 660', gassy clear wtr. FP 65-295#, SIP 2300-2175#, HP 2800#. DST 5530-58', op 1 hr, SI 45 mins, blo air. No GTS. Rec 4990' M&W. Pkr did not hold. Perf 5483-94', 5536-44'. Waiting on completion rig.

STANDARD OIL CO. OF CALIF. - #23-28A (116) RED WASH

28-7S-22E C SW NW SIM RED WASH FIELD
Kerr-McGee Drlg. Co., contr. 5810' Lower Greenriver test. Elev 5422' KB. (660' N/S - 1980' E of the W $\frac{1}{4}$ cor. Sec. 28, Twp. 7S., Rge. 22E., SLM.) Spudded 11-20-59. Set 10 3/4" csg at 202' w/160 sx. TD 5961'. Set 7" csg @ 5959' w/370 sx. Perf 5672-80', 5828-32', 5849-53', 5906-08', 5914-17', 5921-23', 5924-31' w/4 shots per ft. Prepare to acid.

STANDARD OIL CO. OF CALIF. - #32-28A RED WASH

28-7S-22E C SW NE SIM RED WASH FIELD
Kerr-McGee, contr. (1980' S/N - 1980' W/E.) Elev 5391' Gr., 5403' KB. 5925' Greenriver test. Spudded 10-7-59. Set 10 3/4" csg at 173' w/160 sx. Set 7" csg at 5943' w/360 sx. (Continued on P. 7)



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Mountain West Oil Co. Address 19 Redondo ave.
Lease or Tract Lease on Bestagrole Field _____ State Utah
Well No. 181 Sec. 36 T. 15 R. 4E Meridian S&R.M. County Kane
Location 1998 ft. N. of N. Line and 704 ft. E. of E. Line of Sec. 36 Elevation 6361
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. D. [Signature]

Date Mar. 2, 1960 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling Mar. 3, 1959 Finished drilling Mar. 26, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 75 ft. to 85 ft. No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>10 3/4 CD</u>	<u>10.45</u>	<u>11.25</u>		<u>108 ft.</u>					<u>Surface casing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4 CD</u>	<u>108 ft.</u>	<u>70</u>	<u>HALLIBURTON</u>		

PLUGS AND ADAPTERS

OLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from *Surface* feet to *1670* feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. M. Mullins, Driller Driller

Larry Green, Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
ANKAREH SURFACE	<i>325 ft.</i>	<i>325 ft.</i>	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
THAYNES	<i>325 ft.</i> <i>1670 ft.</i>	<i>1345</i>	
			<i>SAMPLES</i>
			<i>no electric logs were run.</i>

[OVER]

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

no electric logs were run.

The hole is clean and mudded up.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Summit Field or Lease Leo M. Bentagnole

The following is a correct report of operations and production (including drilling and producing wells) for

June 13, 1960

Agent's address 19 Redwood ave Company Mtn. West Oil Co.

Signed Sharon D. Puck

Phone JN-70232 Agent's title Pres.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>Sec. 34 SE1/4NE1/4</u>	<u>1S</u>	<u>4E</u>	<u>1B</u>					<u>Intend to resume drilling operations about June 14-60</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

A

SUMMIT COUNTY

WELL OIL CO. - #1 FEE 'B' 36-1S-4E SW SE NE SIM NE PARK CITY AREA
600' Weber test. Old well drilling deeper. OTD 1675'. Elev 6669' Gr. Respudded 6-21-60. (1998' N/S - 10' W/E.) PTD 1760'. Fishing.

WELL SUPPLY CO. - #1 UTAH FEDERAL 'L' 6-2N-6E NE NW SE SIM CHALK CREEK AREA
Intend to clean out & complete the subject well for use as a test well to determine if reservoir rock characteristics, such as porosity permeability, & frac are conductive to use of the reservoir as a gas storage reservoir. Formerly drilled by Texota Oil Co., in 1957. OTD 3700'. Location.

WELL SUPPLY CO. - #1 OHIO OIL CO'S. CHALK CREEK 6-2N-5E NW NW SE SIM CHALK CREEK AREA
Intend to clean out & complete the subject well for use as a test well to determine if reservoir rock characteristics, such as porosity permeability, & frac are conductive to use of the reservoir as a gas storage reservoir. Formerly drilled by the Ohio Oil Co. in 1924. OTD 3197'. Location.

UINTAH COUNTY

WELL PETR. CORP. - #44X-35 FEDERAL 35-5S-19E SE NW SIM GUSHER FIELD EAST
Elev 5297' Gr. (2100' S/N - 2100' E/W.) (Well drilled in April 1958 to 6185' & abandoned 5-6-58 by Rta Inc.) Elec log tops: Duchesne River, surf; Uintah 1200'; Greenriver 5400'. Resumed 2-29-60. Frac'd w/ 6100-50' w/29,000 gals, 2% acid w/salt & 30,000# sand. Ran tbg. Pulled tbg. Cleaned out w/sand to 6103'. Reran tbg. Swbd, rec 1800 bbls wtr w/gd bic G. Pulled & reran tbg to 6073'. Swbd. Sqzd in stages. Drl'd out cement to 5144'. Reran tbg. Swbd 800 bbls SW w/sm G. Installed Xmas tree. SI. Dropping from Report until active.

WELL OIL CO. - #1 FEE (REWORK-DEEPENING) 23-5S-22E NE NW SW SIM ASHLEY VALLEY FIELD
Elev 4916' DF. (2665' S/N - 725' E/W.) OTD 4152'. Rigged up & pulled tbg. Cored 4152-285'. Ran 2 1/2" tbg bot. 7" csg at 4134' op hole 4134-285'. Csg perf in Phosporia form. Displaced M w/wtr & wtr w/O. Drl'd 55 BOED & 1600 BWED. Dropping from Report. Final completion data will be reported when released.

WELL OIL CO. OF CALIF. - #41-22A RED WASH 22-7S-22E C NE NE SIM RED WASH FIELD
Kerr-McGee, contr. Greenriver test. (660' S/N - 660' W/E.) Spudded 6-6-60. Set 10 3/4" csg at 308' w/210 sx. Set 7" csg at 5682' w/375 sx. TD 5682'. PBTD 5678'. Abrasijeted circular notch each at 5619', 5650' & 5676'. Acid w/600 gals MCA. Sand-O sqzd w/240 bbls diesel O & 31,000# sand. Installed pump. IPP 161 BOED, grav 22.3° API, 132 BWED + 47 MCFG/D. TP 250#. Elev 5680' KB. Completed 7-20-60. E. log top: Greenriver 2917'. FINAL REPORT.

WELL OIL CO. OF CALIF. - #32-23A RED WASH 23-7S-22E C SW NE SIM RED WASH FIELD
Kerr-McGee, contr. Greenriver test. (1980' S/N - 1980' W/E.) Spudded 5-10-60. Set 10 3/4" csg at 228' w/180 sx. DST 5745-72', op 1 hr, SI 45 mins, lite stdy bic thru cut. NGTS. Rec 100'; top 10' O; bot 90' EP. FP 50-88#, SIP 2194-1984#, HP 2904#. DST 5572-613', op 1 hr, SI 45 mins, med bic decr to lite. NGTS. Rec 550'; top 270' gassy black O, 90' oily M, bot 190' muddy wtr. FP 100-211#, SIP 2182-1957#, HP 2853#. Set 7" csg at 5770' w/375 sx. TD 5772'. Ran 2 1/2" tbg to 5729'. Perf 5462-72', 5545-52', 5572-78', 5582-94' Frac'd w/14,000 gals burner fuel & 32,000# sand in 2 stages. Rmpd 74 BO & 173 EW & 18 MCFG/D. Rmpd 100 BO, 214 EW + 29 MCFG/D. Rmpd 60 BO & 200 BWED + 29 MCFG/D. IPP 145 BOED, grav 20.2° API, 114 BWED + 31 MCFG/D. CP 100#, TP 120#. PBTD 5729'. Elev 5345' KB. Completed 7-20-60. E. log top: Greenriver 3027'. FINAL REPORT.

WELL OIL CO. OF CALIF. - #41-29A RED WASH 29-7S-22E C NE NE SIM RED WASH FIELD
Kerr-McGee, contr. Greenriver test. (660' S/N - 660' W/E.) Spudded 4-18-60. Set 10 3/4" csg at 220' w/165 sx. Set 7" csg at 5703' w/375 sx. Elec log tops: 'U' Point 5570'; 'K' Point 5702'. TD 5733'. Perf 5669-80' w/4 shots per ft. SO sqzd perms & op hole 5703-33' w/12,000 gals diesel O & 40,000# sand. Frac'd in 3 stages. Rmpd 64 BO, 363 EW + 29 MCFG/D. Rmpd 79 BO & 318 BWED. Pumped 49 BO & 340 BWED. Prop to exclude wtr.

WELL OIL CORP. - #3 FEDERAL-WONSIT UNIT 32-7S-22E C NE NE SIM RED WASH FIELD
6150' Greenriver test. (660' S/N - 660' W/E.) Spudded 7-16-60. Set 8 5/8" csg at 231' w/200 sx. Drlg at 4021'.

WELL OIL CO. OF CALIF. - #14-28B (134) RED WASH 28-7S-23E C SW SW SIM RED WASH FIELD
New location; first report. 5470' Greenriver test. Elev 5550' KB. (661' N/S - 660' E/W.) Kerr-McGee, contr. Rigging up.

WELL OIL CO. OF CALIF. - #41-34B (133) RED WASH 34-7S-23E NE NE SIM RED WASH FIELD
Kerr-McGee, contr. Spudded 6-27-60. Set 18" cond. csg at 23' w/20 sx. Set 10 3/4" csg at 185' w/160 sx. E. log tops: Greenriver 2632'; Wasatch 5510'. Elev 5442' KB. PTD 5539'. Set 7" csg at 5539' w/165 sx. PBTD 5520'. Perf 5199-210; 5213-22; 5260-64; 5314-22; 5327-20 w/A. par. r. Acid w/300 gals MA. (see Hilites).

WELL OIL CO. OF CALIF. - #32-27C RED WASH 27-7S-24E C SW NE SIM RED WASH FIELD
Basal Greenriver test. (1980' S/N - 1980' W/E.) Spudded 6-3-60. Set 16" csg at 28' w/30 sx. Set 9 5/8" csg at 253' w/190 sx. DST 4080-112', op 1 hr, SI 45 mins, str bic, GTS in 4 mins, est 60 MCFG/D, decr to end of test. Rec 280'; top 250' drlg. fl.; bot 30' muddy wtr. FP 75-149#, SIP 1596-1580#, HP 2144-2132#. Elec log top: Greenriver 2391'. DST 5237-74', op 1 hr, SI 45 mins, bic air for 1 hr., stdy decr. NGTS. Rec 3822'; top 60' muddy wtr; bot. 3762' sli gassy clear wtr w/sli soun. of O. FP 558-1660#, SIP 1945-1896#, HP 2580#, DST 5064-107', op 2 hrs, SI 45 mins, GTS in 3 mins at 175 MCFG/D in 12 mins, 76 MCFG/D in 46 mins, 214 MCFG/D in 1 hr 40 mins, rem stdy to end of test. Rec 208' sli gassy M. FP 38-75#, SIP 1910-1872#, HP 2470#. DST 4886-936', op 38 mins, SI 1 hr, wtr blow, decr to dead. Rec 1673'; top 720' dark fl hvly cut w/lost circulation material; bot 953' gassy wtr M grading to gassy muddy wtr. Bot. hole failed. DST 4886-907', G to surf in 4 mins, incr stdy. Rec 711 MCFG/D rate. Rec 128' GCM. Elec log tops: 'K' Point 4800'; Wasatch 5120'. (Continued on Page 8)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Summit Field or Lease Leo M. Bertagnole

The following is a correct report of operations and production (including drilling and producing wells) for

July, 19 60.

Agent's address 19 Redondo Ave. Company Mountain West Oil Company

Salt Lake City, Utah Signed J G Pack

Phone IN- 70232 Agent's title Pres.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 36 SE4NE4	1S	4E	1B					TD. 1760 Ft. Drilling temporarily suspended.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

SAN JUAN COUNTY - CONT'D

... OIL CO. - #12 NAVAJO 'A' 28-41S-24E SW NE SW SIM WHITE MESA FIELD
... DF. (1864' N/S - 1942' E/W.) Rework of old well. OTD 5712'. Re-spudded 1-31-60. Set 5 1/2" csg
... Elec log tops: Shinarump 2263'; Cutler 2418'; Organ Rock 2788'; Hermosa 4508'; Paradox 5335';
... 5338'. Perf 5643', 5626', 5591', acidized. Failed 4 EAW, 1/2 DO in 12 hrs. Shut down.

... OIL CO. - #21 NAVAJO 'B' 32-41S-24E C NE NE SIM WHITE MESA FIELD
... Paradox test. Elev 5101' DF. (660' S/N - 660' W/E.) Spudded 12-2-59. Set 8 5/8" csg at 158'. Cored
... 5932', rec 57', fair porosity, sli bleeding of O. Set 5 1/2" csg at 6043' w/75 sx. Cored 5991-6032',
... vly sli stain & odor. DST 5892-6023', op 2 hrs 20 mins, rec 35' M. FP 30-45#, SIP (1 hr) 1685-
... HP 3230-3175#. TD 6043'. Perf 5919-22', 5929-66', 5969-77'. Rmpd 37 BSW in 7 hrs. Rmpd 3 BOPD.
... BOPD. Testing on pump.

... & REFINING CO. - #10 NAVAJO-106 35-41S-24E SW NW NW SIM WHITE MESA FIELD
... Marning, contr. 5600' Paradox Salt test. Elev 4705' Gr., (ungraded). (695' S/N - 530' W/E.)
... 8-12-60. Set 13 3/8" csg at 62' w/70 sx. Set 8 5/8" csg at 1172' w/900 sx. Drilling at 3934' in
... sand shale.

... & REFINING CO. - #6 NAVAJO-107 2-42S-24E NW SW SW SIM WHITE MESA FIELD
... Location; first report. 6275' Paradox test. Elev 5404' Gr., (ungraded). (820' N/S - 500' E/W.)
... location.

... OIL CO. - #18 NAVAJO 'C' 10-42S-24E N2 NE NE SIM WHITE MESA FIELD
... Drlg. Co., contr. 6275' Paradox test. Elev 5460' DF. (530' S/N - 660' W/E.) Spudded 7-15-60.
... 5/8" csg at 500'. DST 3230-330', op 1 hr., SI 30 mins, rec 2715', MCW. FP 590-1185#, SIP 1200-
... HP 1712-1670#. Cored 6181-239', bleeding O, gd porosity. DST 6194-297', op 1 hr, SI 30 mins, GTS
... mins, 0 in 52 mins at rate of 17 BFPH. FP 460-1270#, SIP 1440#, HP 3440#. Set csg at 6297' w/325 sx.
... 297'. Perf 6188-92', 6204-40' w/4 shots per ft., acid, flwd 80 BO in 1 hr on 1" choke. PSTD 6278'.
... 6204-40' w/4 shots per ft. Prepare to acid.

SANPETE COUNTY

... - #1 MUSINIA UNIT 20-20S-4E SE NE NW SIM MUSINIA UNIT AREA
... Drlg. Co., contr. 6800' Ferron test. (1101' S/N - 2486' W/E.) Spudded 8-3-60. Set conductor pipe.
... drilling at 2680'.

SEVIER COUNTY

... - #1-R FEE 27-23S-2W SW NW SW SIM RICHFIELD AREA
... for less test. Elev 4300' DF. (1825' N/S - 505' E/W.) Spudded 8-11-60. Had G' sho at 641' (Volcanic).
... 570'. Shut down.

SUMMIT COUNTY

... OIL CO. - #1 FEE 'B' 26-1S-4E SW SE NE SIM NE PARK CITY AREA
... Weber test. Old well drilling deeper. OTD 1675'. Elev 6669' Gr. Re-spudded 6-21-60. (1998' N/S -
... W/E.) PTD 1760'. Temporarily suspended.

... SUPPLY CO. - #1 UTAH FEDERAL 'L' 6-2N-5E NE NW SE SIM CHALK CREEK AREA
... tend to clean out & complete the subject well for use as a test well to determine if reservoir rock
... characteristics, such as porosity, permeability, & frac are conducive to use of the reservoir as a gas
... storage reservoir. Formerly drilled by Texota Oil Co., in 1957. OTD 3700'. Started reworking 8-20-60.
... cleaned out to 2309'. 110' sx plug laid from 2147-1935'. Waiting on cement.

... SUPPLY CO. - #1 OHIO OIL CO'S CHALK CREEK 6-2N-5E NW NW SE SIM CHALK CREEK AREA
... tend to clean out & complete the subject well for use as a test well to determine if reservoir rock
... characteristics, such as porosity, permeability, & frac are conducive to use of the reservoir as a gas
... storage reservoir. Formerly drilled by the Ohio Oil Co. in 1924. OTD 3197'. Location.

... SUPPLY CO. - #2 GOV'T CHALK CREEK 6-2N-6E SE NW SE SIM CHALK CREEK AREA
... 30' test. (1675' N/S - 1400' W/E.) Observation well for proposed gas storage project, to the S-2 Sand.
... location.

UINTAH COUNTY

... PEER. CO. - #1 LA POINT 33-4S-20E NW SE SIM GUSHER AREA
... 1000' Wasatch test. (2490' N/S - 1650' W/E.) Moving in tools.

... OIL CO. OF CALIF. - #41-29A RED WASH 29-7S-22E C NE NE SIM RED WASH FIELD
... Kerr-McGee, contr. Greenriver test. (660' S/N - 660' W/E.) Spudded 4-18-60. Set 10 3/4" csg at 220' w/165
... Set 7" csg at 5703' w/375 sx. Elec log tops: 'J' Point 5770'; 'K' Point 5702'. TD 5733'. Perf
... 569-80' w/4 shots per ft. SO sqzd perfs & op hole 5703-33' w/12,000 gals diesel O & 40,000# sand. Frac'd
... 3 stages. Rmpd 64 BO, 363 EW + 29 MCFG/D. Rmpd 79 BO & 318 EWPD. Rmpd 49 BO & 340 EWPD. Rmpd 20 BO &
... 35 EWPD. Rmpd 79 BO & 203 EWPD. PSTD 5714'. Cleaned out to bottom, scraped perf interval 5569-680', set
... Retainer @ 5698, broke down op hole int., using wtr w/1800 psi @ 7 BEM rate. Sqzd 51 sx @ int., 5704-14 w/2900
... Ran tbg, rods & rmp. Returned to prod 8-21-60. Recovering O. No gauge.

... OIL CO. OF CALIF. - #12-18B (135) RED WASH 15-7S-23E 1E SW NW SIM RED WASH FIELD
... Greenriver test. Elev 5423.4' KP. (1933.5' S/N - 679.4' E/W.) Spudded 8-11-60. Set 13" csg at 22'
... 572' sx. Set 10 3/4" csg at 226' w/173 sx. Drilling at 4691'.

SUMMIT COUNTY

WEST OIL CO. - #1 FEE 'B' 36-1S-4E SW SE NE SIM NE PARK CITY AREA
2100' Weber test. CWDD. OMD 1675'. Elev 6669' Gr. Respudded 6-21-60. (1998' N/S - 704' W/E.) Operation suspended. Dropping from report until active.

FUEL SUPPLY CO. - #2 GOV'T CHALK CREEK 6-2N-6E SE NW SE SIM CHALK CREEK AREA
1370' test. (1675' N/S - 1400' W/E.) Observation well for proposed gas storage project, to the S-2 Sand. Spudded 8-31-60. Set 10 3/4" csg at 186' w/15 sx. PTD 2274'. Set 7" csg at 848-82' w/175 sx. Testing.

FUEL SUPPLY CO. - #3 CHALK CREEK-GOV'T 6-2N-6E NW SE SIM CHALK CREEK AREA
1500' Observation Well. (1875' N/S - 1800' W/E.) Spudded _____. Set 10 3/4" csg at 177.65' w/115 sx. DST 912-1008' (Kelvin formation). Gas immed. In 10 mins flwd 396 MCF incr to 439 MCFG/D.

UINTAH COUNTY

DO PEER. CO. - #1 LA POINT 33-4S-20E NW SE SIM GUSHER AREA
Hewitt & Gallick Drig. Co., contr. 8000' Wasatch test. (2490' N/S - 1650' W/E.) Spudded 8-29-60. Set 10 3/4" csg at 407' w/300 sx. Sample tops: Uinta 2760'; Greenriver 4348'; Wasatch 5370'. (Elev 5920' Gr.) DST 6208-30'. Rec sl GC frsh wtr. Drig ahead below 6565'.

ARMED OIL CO. OF CALIF. - #41-29A RED WASH 29-7S-22E C NE NE SIM RED WASH FIELD
Larr-McGee, contr. Greenriver test. (660' S/N - 660' W/E.) Spudded 4-18-60. Set 10 3/4" csg at 220' w/165 sx. Set 7" csg at 5703' w/365 sx. Elec log tops: 'U' Point 5570'; 'K' Point 5702'. TD 5733'. Perf 669-80' w/4 shots per ft. SO sqzd perfs & op hole 5703-33' w/12,000 gals diesel & 40,000# sand. Frac'd in 3 stages. Rmpd 74 BO, 363 EW + 29 MCFG/D. Rmpd 70 BO & 318 EWPD. Rmpd 49 BO & 340 EWPD. Rmpd 20 BO & 315 EWPD. Rmpd 79 BO & 203 EWPD. PTD 5714'. Cleaned out to bottom, scraped perf int 5569-680'. Set re-liner at 5698', broke down op hole int, using wtr w/1800 psi at 7 BPM rate. Sqzd 51 sx at int 4704-14' w/2900 psi. Ran tbg, rods & rmp. Rmpd 11 BO & 12 EWPD. Rmpd 30 BO, 23 EW + 11 MCFG/D. Rmpd 16 BO w/14 MCFG/D. Rmpd 10 BO, 49 EW + 12 MCFG/D. Rmpd off. Shut-in. Waiting on light rig to rework.

ARMED OIL CO. OF CALIF. - #12-18B(135) RED WASH 18-7S-23E NE SW NW SIM RED WASH FIELD
728' Greenriver test. Elev 5423.4' KB. (1933.5' S/N - 679.4' E/W.) Spudded 8-11-60. Set 18" csg at 22' w/16 sx. Set 10 3/4" csg at 226' w/173 sx. Set 5 1/2" csg at 5873' w/375' sx. TD 5875'. Abrasijet interval 5783' & 5794' w/8 holes each. PTD 5832'. Acid w/500 gals MA. Sand oil sqzd. Installed pmp. Rmpd 402 ELO in 24 hrs. Shut-in. Repairing pump.

ARMED OIL CO. OF CALIF. - #43-19B(136) RED WASH 19-7S-23E SW NE SE SIM RED WASH FIELD
593' Greenriver test. Elev 5507.3' KB. (1996' N/S - 695' W/E.) Spudded 9-5-60. Set 10 3/4" csg at 310' w/215 sx. DST 5964-6000', op 1 hr, SI 3/4 hrs. No GTS. Air blo decr stdy to end of test. Rec 470' fl: top 135' gassy sl muddy O. 335' muddy wtr grdg to clear. IEP 83#, FFP 208#, SIP 2170-1860#, HP 2995#. DST 6000'. Set 7" csg at 6000' w/125 sx. Out natches at 5567' & 5543'. Acid w/500 gals. Prep to frac & test.

ARMED OIL CO. OF CALIF. - #34-28B(137) RED WASH 28-7S-23E C SW SE SIM RED WASH FIELD
530' Greenriver test. Elev 5522.6' KB. (660' N/S - 1980' W/E.) Rugged up. Prep to spud.

ARMED OIL CO. OF CALIF. - #41-30B RED WASH 20-7S-23E C NE NE SIM RED WASH FIELD
Greenriver test. (660' S/N - 660' W/E.) Location. Prep to move in tools.

ER OIL & REG. CO. - #11 WALKER HOLLOW UNIT 9-7S-24E C NE NW SIM RED WASH FIELD
5500' Wasatch test. Elev 5655' Gr. (ungraded). (660' S/N - 1980' E/W.) Spudded 8-30-60. Set 8 5/8" csg at 303' w/150 sx. DST 4394-4430', op 3 hrs, SI 45 mins. Rec 455' muddy wtr; 3072' fresh wtr; no G. Wk unit blo decr to vy wk in 3 hrs. IEP 436#, FFP 1574#, SIP 1730-1655#. DST 5282-5300', op 2 hrs, SI 2 hrs, w/wk blo & thruout test. Rec 202' muddy wtr, & 588' brackish wtr. No G or O. IEP 44#, FFP 370#, SIP 20-1895#, HP 3058#. DST 5548-90', op 2 hrs, SI 2 hrs, w/wtr blo in 30 mins. Rec 455' muddy wtr/ 3142' black salt wtr w/sulfur odor. No G or O. IEP 1475#, FFP 2001#, SIP 2065-2022#, HP 3184#. PTD 5590'. Set 7" csg at 5583' w/300 sx. PTD 5546'. Perf 5548-71' w/4 holes. Washed w/400 gals MA. Swbd back & tstd 1 hr. No rec. Prep to sand-oil frac.

ER OIL & REG. CO. - #1 STAGECOACH UNIT 32-8S-22E NW NW SE SIM STAGECOACH UNIT AREA
200' Wasatch test. Elev 4726' Gr. (2100' N/S - 2300' W/E.) Spudded 5-30-60. Set 13 3/8" csg at 205' KB w/175 sx. Set 7" csg at 7907' w/700 sx. Sample tops: Wasatch 5260'. Elec log tops: Wasatch 5260'; 1st Chapita 5745'; 2nd Chapita 5910'; 3rd Chapita 6094'; Mesaverde 7810'. DST 6096-120', op 1 hr, SI 45 mins, in 3 mins, gauged 94 MCFG/D initial & 59,300 CF/D at end of test. Rec 20' GCM. FP 46-61#, SIP 2619-184#, HP 3095-2984#. DST 6225-49', op 1 hr, SI 45 mins, GTS in 27 mins, TSTM, burned w/3' flare, rec 100' GCM. FP 50-75#, SIP 1550-942#, HP 3053-3040#. DST 6443-66', op 1 hr, SI 45 mins, GTS in 1 min, gauged 98 MCFG/D, incr to 641 MCFG/D, decr to 541 MCFG/D at end, FP 138-92#, SIP 2688-2422#. DST 6533-68', op 1 hr, SI 45 mins, NGTS. FP 46-76#, SIP 1000-491#. DST 6973-7020', pkr failed. DST 6980-7025', op 1 hr, SI 45 mins, GTS immed, burned w/3' flare. No gauge reported. Rec 200' sli GCM. FP 107-138#, SIP 1108-68#. Set 7" csg at 7907' w/700 sx. Perf 6531-47'; 6441-53'; 6223-41'; 6107-14'; 6095-6102' (3rd Chapita). E. log top: Pay zone 6094'. Sand frac'd. Fl 1800 MCFG/D on 20/64" ch. Flwd thru 2" choke 10 bbls in 1 hr. Rec 200' GCM. Fl 642 MCFG/D on 3" choke. TP 20#, CP 100#. Gas flc gauged 1,100-2730 MCFG/D. Cont test.

ER OIL & REG. CO. - #2 STAGECOACH UNIT 26-8S-21E C SE SE SIM STAGECOACH UNIT AREA
200' Wasatch test. (660' N/S - 660' W/E.) Spudded 9-2-60. Set 10 3/4" csg at 235' w/150 sx. Sample tops: Greenriver 2250'; Wasatch 5800'. DST 5933-81', op 1:15, SI 3/4 hrs. GTS in 35 mins. Burned w/3' flare. Rec 200' GCM. FP 46-61#, HP 3053-3040#. DST 6396-6415', op 1 hr, SI 3/4 hrs, GTS in 5 mins, gauged 47.4 MCFG/D incr to 59 MCFG/D. Rec 5' sl GCM. DST 6477-6505', op 1 hr, SI 3/4 hrs, rec 300' GCM. FP 157#, FFP 158#, SIP 1053#, HP 3259#. DST 6868-6900', op 2 hrs, SI 3/4 hrs, GTS in 55 mins, burned w/3' flare. Gauged 5580 CF/D. Rec 400' GC drlg M. IEP 157#, FFP 178#, SIP 3244-2748#, HP 3525-3431. TD 7195'.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
S. D. Pack

3. ADDRESS OF OPERATOR
19 Redondo Avenue, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **Center SE 1/4 Sec 36, T1S, R4E, SLM, Utah**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 miles north of Keetley, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **1320**

16. NO. OF ACRES IN LEASE **1040**

17. NO. OF ACRES ASSIGNED TO THIS WELL **640**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **No other**

19. PROPOSED DEPTH **1760'**

20. ROTARY OR CABLE TOOLS **Cable Tools Presently**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
June 7, 1965

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pack (S.D.)

9. WELL NO.
Fee B-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1S, 4E, SLM

12. COUNTY OR PARISH 13. STATE
Summit Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	10-3/4	3/8 wall	110 ft	1-1/2 yds.

Fishing for drill collars

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S D Pack TITLE Lease owner DATE June 7, 1965

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

June 7, 1965

S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Mountain West Oil Company
Well No. Fee #1 &
Well No. Fee B-#1
Sec. 36, T. 1 S., R. 4 E.,
Summit County, Utah

Gentlemen:

Approval to re-work the above mentioned wells is hereby granted. Also, liability is hereby terminated under the bond submitted by you on the 17th day of July, 1958, wherein John L. Duncan, C. V. Lilgenquist, Theo Fink and Sharon D. Pack were sureties.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

ANN:

Mr. S. D. Pack, President of Mountainwest Oil Company (IN 7-0232), called at 4:15 today. He said he had received your letter requesting a Subsequent Report of Abandonment on their well located in Sec. 36, T. 1 S., R. 4 E. He stated that the well had^{not} been abandoned and would not be, since they planned to deepen the well sometime in the future.

(He also stated that two wells had actually been drilled at about 20 to 25' apart in this location, and requested advise on converting the first well to a water well. I referred him to Frances Mayo.)

Bob

The Employers' Group
OF INSURANCE COMPANIES

PACIFIC DEPARTMENT
WILLIAM S. KING, REGIONAL MANAGER
639 SO. NEW HAMPSHIRE AVE., LOS ANGELES 5, CAL.

The EMPLOYERS' LIABILITY *Assurance Corporation, Ltd.*
AMERICAN EMPLOYERS' *Assurance Company*
The EMPLOYERS' FIRE *Assurance Company*
The NORTHERN *Assurance Company of America*
The EMPLOYERS' LIFE *Assurance Company of America*

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

JULY 22, 1965

GENTLEMEN:

SY 423774 - S. D. PACK
OIL AND GAS WELL DRILLING BOND \$5000
SE1/4 NE 1/4 SECTION 36 T1S, R4E, SLM

YOUR RECORDS WILL INDICATE THE EMPLOYERS' LIABILITY ASSURANCE CORPORATION LIMITED EXECUTED THE ABOVE BOND ON OR ABOUT MAY 7, 1965, ON BEHALF OF MR. PACK.

MR. PACK HAS REQUESTED THAT WE CANCEL THIS BOND.

WE SHOULD APPRECIATE YOUR CHECKING YOUR RECORDS AND ADVISING WHETHER OR NOT THIS BOND IS ELIGIBLE FOR RELEASE.

THANK YOU KINDLY.

YOURS VERY TRULY,

F. J. HAGEN, MGR.
BOND DEPARTMENT

FJH/LL



The EMPLOYERS' GROUP *MAN is The Man with the Plan*

July 30, 1965

The Employers' Group of Insurance Companies
639 South New Hampshire Avenue
Los Angeles, California 90005

Attention: Mr. F. J. Hagen, Manager Bond Department

Re: Bond No. SY 423774 - S. D. Pack
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 36, T. 1 S., R. 4 E.,
Summitt County, Utah

Gentlemen:

The above mentioned bond cannot be released until such time as the two wells drilled on the land covered by said bond are plugged and abandoned.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

August 18, 1965

Mountain West Oil Company
Attn: S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well No. Fee #1 &
Well No. Fee B-#1
Sec. 36, T. 1 S., R. 4 E.,
Summit County, Utah

July, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

November 23, 1965

S. D. Ack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well No. Fee "B"-#1
Sec. 16, T. 1., R. 4 E.,
Summit County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNEITE R. HANSEN
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Wildcat</i>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>S.D. PACK</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>19 Reynolds ave LLC, Utah</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>SE4, NE4 - Sec. 36 - T15 - R4E - S. 11M</i>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <i>Free #1 & 1B</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

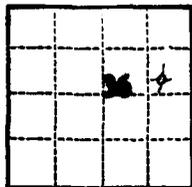
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weathered out. 4 FT. snow at location last week.

18. I hereby certify that the foregoing is true and correct

SIGNED *S.D. Pack* TITLE *operator* DATE *2-16-66*
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Section 36

T. 1 S.

R. 4 E.

INDIVIDUAL WELL RECORD S. L. Mer.

~~Private Land~~
STATE LAND

Date November 24, 1965

Reference No. 2

State Utah

Lessee or owner _____

County Summit

Field Wildcat

Operator Mountain West Oil Co.

District Salt Lake City

Well No. 1-B

Subdivision SIXSEVEN

Location 1998' from N. line and 704' from E. line

Drilling approved _____, 19____

Well elevation 6300 GL feet.

Drilling commenced November 3, 1959

Total depth 1670 feet.

Drilling ceased November 26, 1959

Initial production _____

Completed for production _____, 19____

Gravity A. P. I. _____

Abandonment approved _____, 19____

Initial R. P. _____

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Tertiary</u>	<u>Thaynes</u>			

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1959											Abd	

REMARKS Paul Brinkell visited on 10/24/68; described ops by S.D. Pugh who is attempting to complete as well as gas or water well

(REPLACEMENT)

(OVER)

4304315611

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILDCAT</u></p> <p>2. NAME OF OPERATOR <u>S.D. PACK</u></p> <p>3. ADDRESS OF OPERATOR <u>19 Redondo Ave. Salt Lake City Utah</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* See also space 17 below.) At surface <u>SE4NE4, Sec. 36 - T15, R4E.. S, L, M,</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>Fee-1 B</u></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>
<p>12. COUNTY OR PARISH</p>	<p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CLEANING OUT, CHECKING WATER STRATAS,

18. I hereby certify that the foregoing is true and correct

SIGNED S.D. Pack TITLE Operator DATE 6-15-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

- 5. LEASE DESIGNATION AND SERIAL NO.
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME
- 9. WELL NO. Fee B#1
- 10. FIELD AND POOL, OR WILDCAT
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
- 12. COUNTY OR PARISH
- 13. STATE

1. OIL WELL GAS WELL OTHER Wild Cat

2. NAME OF OPERATOR S. D. Pack

3. ADDRESS OF OPERATOR 19 Redondo ave. Salt Lake city, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
T15-RHE. S.L.M. UTAH.
SE4NE4 SEC. 36.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaning out. Work now temporarily suspended,

18. I hereby certify that the foregoing is true and correct

SIGNED S.D. Pack TITLE Operator DATE 7-15-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Fee #1 & #1B

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH Summit

13. STATE Utah

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR S. D. Pack

3. ADDRESS OF OPERATOR 19 Redondo Ave. Salt Lake City, Ut.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SE 4 NE 4 - Sec. 36 - T. 1 S. R. 4 E. S. 1 M,
SUMMIT COUNTY, UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No work done on Fee #1 since 1st. of May, 1966,
Work temporarily suspended on Fee #1B
since June 20, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED S. D. Pack TITLE Operator DATE Sept. 15, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well Nos. Fee #1
Sec. 36, T. 1 S., R. 4 E.,
Fee #B-1
Sec. 36, T. 1 S., R. 4 E.,
Summit County, Utah

Dear Mr. Pack,

Our records indicate that you have not filed a Monthly Report of Operations for the month of October, 1967, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

:khd

Enclosures: Forms

Sharon

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S D Pack</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo Ave Salt Lake City, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SE 4 NE 14 - Sec 36 - T15 RHE S, L.M.</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT <u>Fee #1 & B-1</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Sec 36 - SE 4 NE 14 T15 RHE S, L.M.</u>
		12. COUNTY OR PARISH 13. STATE <u>SUMMIT Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK SUSPENDED UNTIL SPRING.
Cleaned up Location during October,

18. I hereby certify that the foregoing is true and correct

SIGNED S D Pack

TITLE Operator

DATE DEC. 4, 1967

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILDCAT</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S. D. Pack</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo Ave. Salt Lake City, UT</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: <u>SE 4 NE 4 - Sec. 36 - T. 15. R. 4 E. S. L. M.</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. <u>Fee #18 B1</u>
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH <u>Summit</u> 13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WORK TEMP. SUSPENDED.

18. I hereby certify that the foregoing is true and correct

SIGNED: S. D. Pack TITLE: Operator DATE: May 15, 1948

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Sharon

P.H.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR S.D. Pack

3. ADDRESS OF OPERATOR 19 Redondo Ave. Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SENNEN - Sec. 36 - T. 15. - R. 4E. S. 4M.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALGONQUIAN OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Fee #1 & #B1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

12. PERMIT NO.

13. ELEVATIONS (Show whether 50, 100, or, etc.)

14. COUNTY OR PARISH SUMMIT

15. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work temporarily suspended -

18. I hereby certify that the foregoing is true and correct

SIGNED S.D. Pack TITLE Operator DATE April 17 - 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Fee #18 B1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE Summit Utah

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR S. D. Pack

3. ADDRESS OF OPERATOR 19 Redondo Ave. Salt Lake City, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SE 4 NE 4 - Sec. 36 - T. 15. R. 4 E. S. L. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK Temp. Suspended.

18. I hereby certify that the foregoing is true and correct

SIGNED S. D. Pack TITLE Operator DATE May 15-1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

February 17, 1969

S.D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well No. Fee B-1
Sec. 36, T. 1 S, R. 4 E,
Summit County, Utah
For the Months of June thru' December,
1968, and January & February, 1969.

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-2', (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC -1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**SCHEREE DeROSE
SECRETARY**

sd

Enc. Form OGC-1b

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PT
10/23

Submit

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Fee-B-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL GAS WELL OTHER WILDCAT

2. NAME OF OPERATOR S.D. Pack

3. ADDRESS OF OPERATOR 19 Redondo Ave. Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SE 1/4 NE 1/4 Sec. 36-T15; R4E. SLM,

14. PERMIT NO. 15. ELEVATIONS (Show whether OF RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NO ACTIVITY thru June, July, August, 1968
ATTEMPTED hand drilling of cement
plug from 45 to 70 ft. during September
& October 1968. Unable to drill through.
Weathered out since. See Memo

18. I hereby certify that the foregoing is true and correct

SIGNED S.D. Pack TITLE OPERATOR DATE MAY 1-1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILDCAT</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S. D. Pack</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo Ave. Salt Lake City, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>SE 1/4 NE 1/4 Sec. 34 - T15 - R4E, SLM.</u>		8. WELL NO. <u>Fee B-1</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether of RT, OR, etc.)	10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NO activity during APRIL OR March 1969.
May 1969 - Drilling cement plug from 45 to 70 FT.
checking water stratas. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED S. D. Pack TITLE operator DATE June 15-1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

9/2/86

John:

This location - section 36, 15.4E, Summit County is very puzzling. According to the well files there should be 3 wells in this section:

S.D. Pack, Fee #1	43043-20350	1980 fsl 700 fwl 1980 fN1
S.D. Pack, Mountain West Oil Fee #1	43043-15010	700 fsl 1998 fN1
S.D. Pack, Mountain West Oil Fee #B1	43043-15011	704 fsl

but between Dorothy's inspection last year and Glenn's + my inspection this year we found a total of 6 wells only 1 of which has been plugged. [See attached Dorothy's report report from last year + accompanying photos and our reports and accompanying photos].

I'm still trying to sort through the folders from well files but everything is very confusing. I even tried to contact the old operator, whose phone # I found in the phone book, but she claimed that she couldn't remember a thing.

Anyway maybe this would be a good location to begin the Division's well plugging program.

Carol.

P.S. This land may currently be involved in bankruptcy proceedings. I'll let you know when / if I find anything else out.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 12, 1991

TO: File

FROM: K.M. Hebertson *KA*

RE: S.D. Pack Location and Wells, Sec. 36, T. 1S, R. 4E

During an investigation of the S.D. Pack location and wells, conducted between the dates of May 31 and June 4, 1991, it was discovered that two permitted water wells had inadvertently been included as part of the well history.

The water wells are located in the following approximate positions.

Well #1

660' FSL, 1000' FEL
Sec. 25, T. 1S, R. 4E
Summit County, Utah

The above well is cased with 10" ERW pipe and is approximately 330' deep as gauged with fishing line marked in 10 yard increments. The well is a permitted water test with the Division of Water Rights. However, no exact location is included in the record. The approximate location was verified by taking a bearing off of power pole 771 (UPL) and measuring the distance to the well from the pole. The well was then spotted according to its topographic position. The location was then verified by calling UPL for the position of their power pole.

Well #2

400' FNL, 700' FEL (NE corner)
Sec. 36, T. 1S, R. 4E
Summit County, Utah

This is a permitted water well cased with 10" casing to 330' and perforated at 100-180'. No final permit was ever issued. The well depth was gauged to be 270' using a fishing line marked in 10 yard increments.

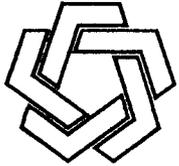
Page 2
Memo to File
June 12, 1991

It is my recommendation that one picture of each well be included in the S.D. Pack Well file and clearly marked "This is Not a S.D. Pack Well". The remainder of the pictures should be deleted from the record and microfiche. All of the pictures except the two for our files and a copy of this memo should then be sent to:

Division of Water Rights
1636 West North Temple, Suite 220
Salt Lake City, Utah 84116-3152
Attn: William L. Burton

They have requested this information.

ldc
Attachments
WIN1



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

150 FEET

S. O. PACK

4 WELL LOCATION

CAPPED 10 3/4"
CASING FLUID AT
24' TD. 40'

● MOUNTAIN WEST FEE #1 ●

● MOUNTAIN WEST FEE #1

5" CASING FLUID AT
52' TD IS GREATER
THAN 660'

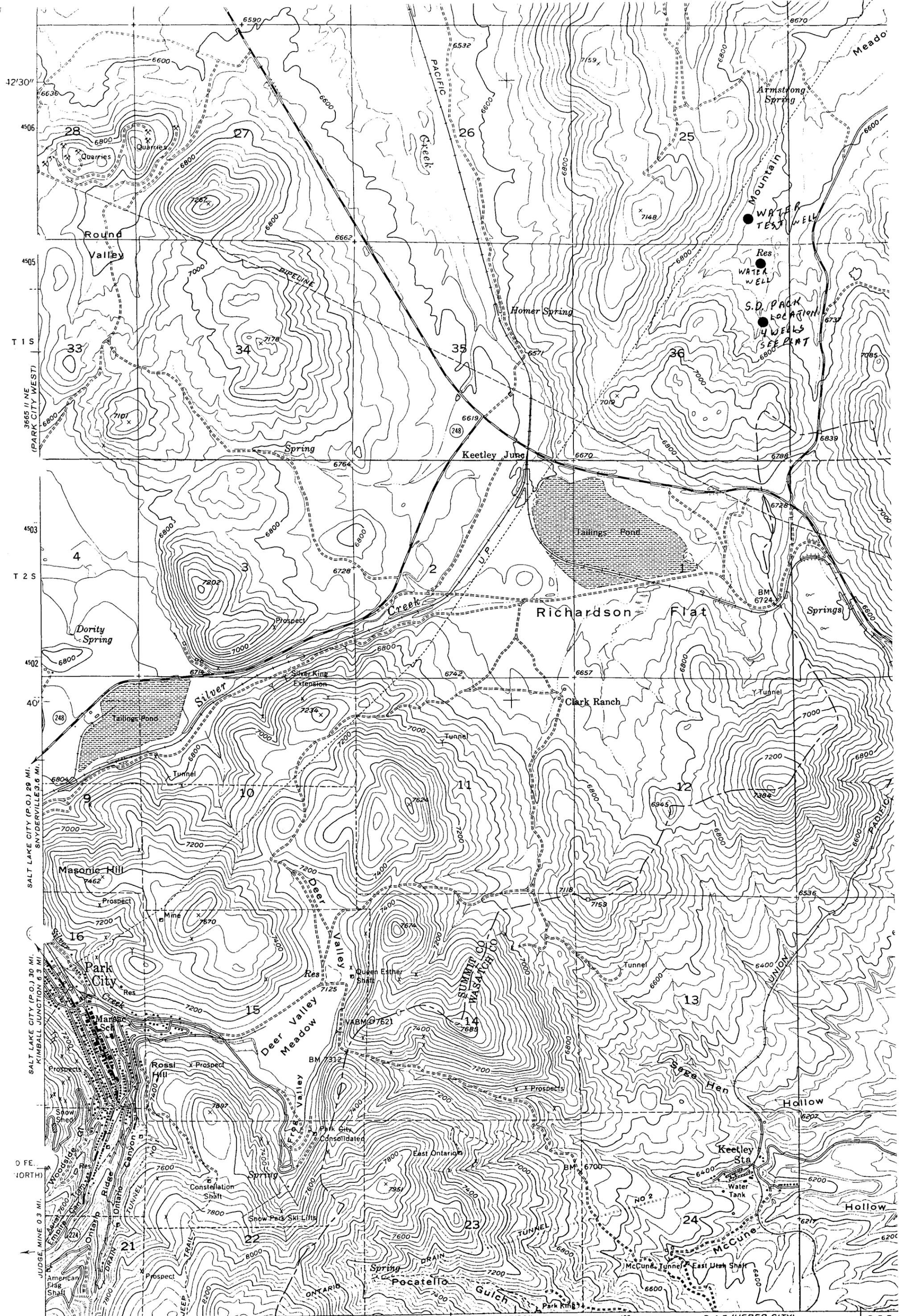
S. D. PACK FEE #1
ORANGE MARKER PLUGGED
PLUGGED AT 2' 3 1/2
DRILL PIPE

150 FEET

CEMENT PAD

●
OPEN 7" CASING
FLUID AT 10'
TD. 102'

RESERVE PIT AREA



Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography from aerial photographs by multiplex methods

Photographs by the U.S. Geological Survey, 1952. Field sheet 1055

SCALE 1:24000





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

OPERATOR MOUNTAINWEST OIL COMPANY

OPERATOR ACCT. NO. NP0630

ADDRESS (S.D. PACK-DECEASED)

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A		11241	43-043-15010	FEE #1	SENE	36	1S	4E	SUMMIT	7-25-59	8-12-91
WELL 1 COMMENTS:											
A		11242	43-043-15011	FEE "B" #1	SENE	36	1S	4E	SUMMIT	11-3-59	8-12-91
WELL 2 COMMENTS: **910611 INSP CONFIRMED UNPLUGGED STATUS'S OF THESE WELLS;NEW ENTITIES ADDED 8-12-91 <i>jk</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)
Signature
ADMIN. ANALYST 8-12-91
Title Date
Phone No. ()

7 987 464 250 Z

US Postal Service

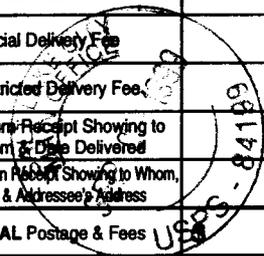
Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

GEORGE H JOHNSON
JOHNSON INTERNATIONAL INC
6600 N INVERGORDON RD
PARADISE VALLEY AZ 85253-4250

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	
Postmark or Date	



L M - RJK / LW

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, 4b, 5 on the reverse of this card to you.
- Print your name and address on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

GEORGE H JOHNSON
JOHNSON INTERNATIONAL INC
6600 N INVERGORDON RD
PARADISE VALLEY AZ 85253-4250

5. Received By: (Print Name).

George H. Johnson

6. Signature: (Addressee or Agent)



4a. Article Number

Z 350 464 786

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- Return Receipt for Merchandise
- COD

7. Date of Delivery

9-11-99

8. Addressee's Address (Only if requested and fee is paid)

- I also wish to receive the following services (for an extra charge):
 - 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

Is your RETURN ADDRESS completed on the reverse side?

Stick postage stamps to article to cover First-Class postage, certified mail fee, and charges for any selected optional services (See front).

1. If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier (no extra charge).
2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach, and retain the receipt, and mail the article.
3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.
4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.
6. Save this receipt and present it if you make an inquiry.

102595-97-B-0145

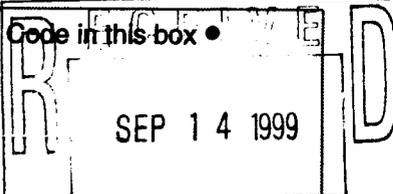
PS Form 3800, April 1995 (Reverse)

UNITED STATES POST SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Print your name, address, and ZIP Code in this box •



DIVISION OF OIL GAS & MINING
PO BOX 145801
SALT LAKE CITY UT 84114-5801

DIV. OF OIL, GAS & MINING





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 8, 1999

Mr. George H. Johnson
Johnson International, Inc.
6600 N. Invergordon Road
Paradise Valley, Arizona 85253-4250

BY CERTIFIED MAIL NO.: Z 350 464 786

Re: Right of Entry Agreement to Plug an Abandoned Well

Dear Sir:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a public records review at the Summit County Records Department in Park City, Utah which indicates you are the surface owner of land containing the following abandoned oil well:

1. Fee B #1 Well, situated in the SE ¼ NE ¼, Section 36, T. 1 S, R. 4 E, of the S.L.B. & M.

The well in question was drilled and completed in 1959 and has never produced and sold oil or gas. In addition, the Division has no operator of record for the well. Therefore, the Division is required to plug and abandon the well in order to protect human health and the environment. There is no cost to you for this work.

Please find enclosed two copies of a Right of Entry Agreement ("Agreement") which will grant the Division access to the well for plugging and abandonment work. Please complete, sign, date and have notarized both copies, returning one complete copy to me and retaining one copy for your records.

A date has not yet been set for the work but we will notify you when the work is scheduled. If you have any questions please call me at (801) 538-5274, or John Baza, Associate Director at (801) 538-5334. Your prompt attention to this matter is appreciated.

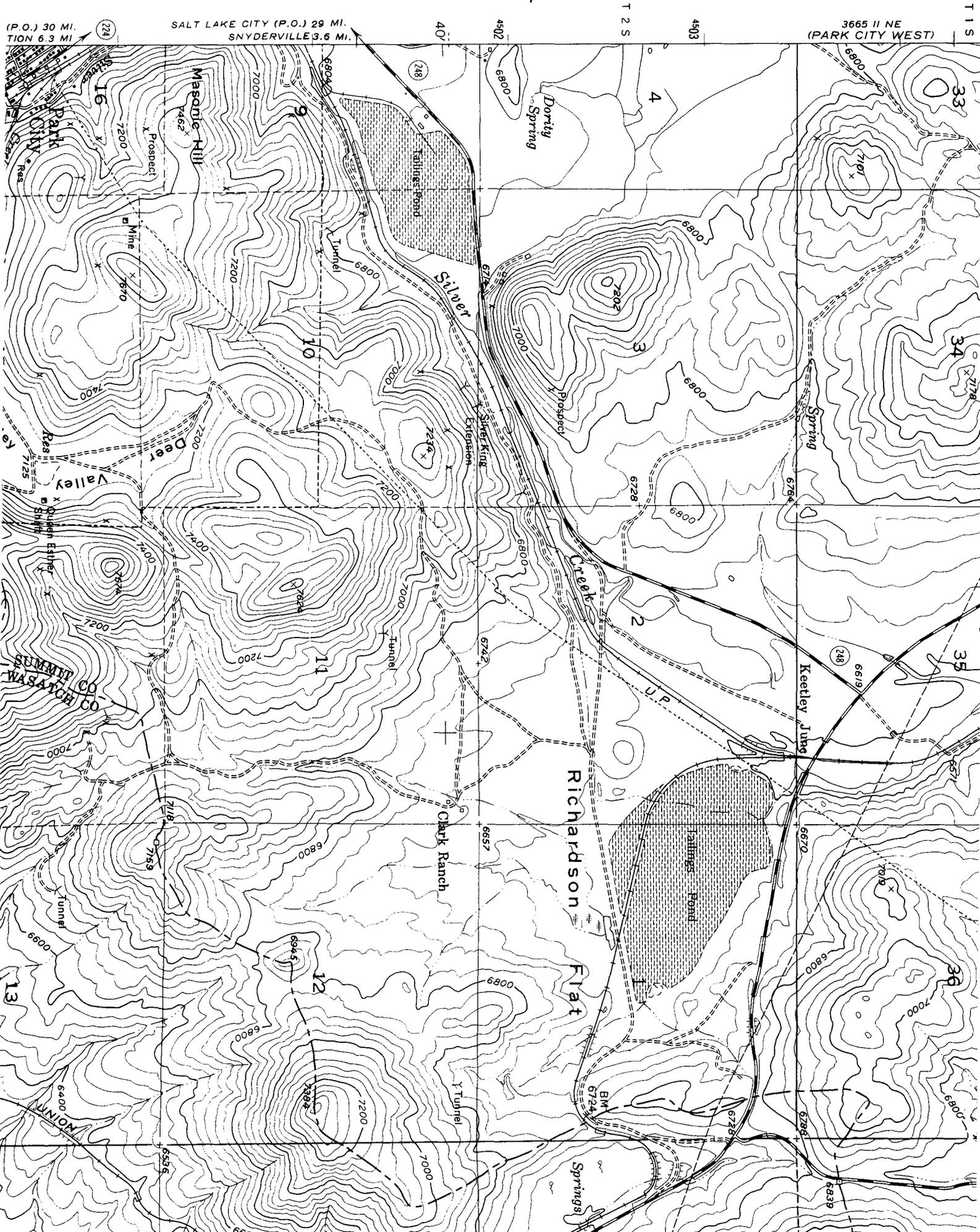
Sincerely,

Robert J. Krueger
Petroleum Engineer

Enclosure

cc: John R. Baza, Associate Director
Lowell P. Braxton, Director

Exhibit A



J J

October 7, 1999

Robert J. Krueger
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Right of Entry Agreement to Plug an Abandoned Well

Dear Mr. Krueger:

As per your letter of September 8, 1999, enclosed please find a single copy of the signed and notarized Right of Entry Agreement.

Yours truly,

[Handwritten Signature]
George H. Johnson
President

*For Gate Access.
Agent -
Bob Theobald.
(435) 649-8380*

*Hwy 40 From Heber City ~ mi to
Exit #4, Hwy 248 to Kamas 1.5 mi to left
to PEOA 1.5 mi to gate on left.*

RECEIVED
OCT 13 1999
DIV. OF OIL, GAS & MINING

Johnson International, Inc.

J J

www.cc.state.az.us
542-2685

October 7, 1999

AZ: (602) 542-3076
3026
Corp.
Comm.

Robert J. Krueger
State of Utah
Department of Nat
Division of Oil, Ga
1594 West North T
P.O. Box 145801
Salt Lake City, Utah

Agent: DeLafor. Corp.
7201 E. Camelback
Rd.
#330
Scottsdale AZ.
85251

Re: Right of Entry

Dear Mr. Krueger:

As per your letter of September 8, 1999, enclosed please find a single copy of the signed and notarized Right of Entry Agreement.

Yours truly,

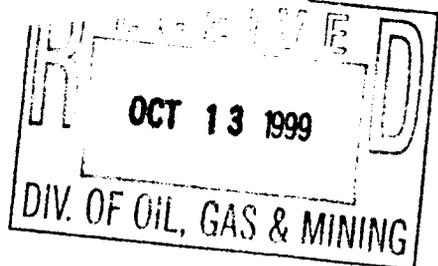
[Signature]
George H. Johnson
President

SE 1/4, NE 1/4 An. Az.
S. 36, T 15, R 4E Corp.

Hwy 40 From Huber Summit Co. Recorder: (435) 615-3238
Exit #
to PEOA

Johnson Intl Inc. own
6600 N. Invergordon Rd.
Paradise Valley, AZ.
85253-42

Access.
see below.
49-8380



Johnson International, Inc.

RIGHT OF ENTRY AGREEMENT

This Right of Entry Agreement (the "Agreement"), entered into effective as of the latest date it has been signed by all parties named below, is by and between Johnson International, Inc., an Arizona Corporation, whose mailing address is 6600 N. Invergordon Road, Paradise Valley, Arizona 85253-4250, (the "Landowner"), and the State of Utah, Department of Natural Resources, Division of Oil, Gas & Mining, Attn: Director, 1594 West North Temple, Suite 1210, Box 145801, Salt Lake City, UT 84114-5801 (the "Division").

Recitals

Whereas, the Landowner represents to the Division that the Landowner is the lawful owner of record of that certain parcel of land located in Emery County, Utah described more particularly as follows:

The southeast quarter of the northeast quarter section; (1,998 feet from the north line and 704 feet from the east line Section 36; Township 1 South, Range 4 East), SLB&M.

(the "Subject Property"); and

Whereas there is an abandoned oil and/or gas well on the Subject Property, known as the Fee B #1 Well (API # 43-043-15011) at the location shown more particularly on the Well Site Location Map attached hereto as Exhibit A and hereby incorporated by reference (the "Well"); and

Whereas the Division, through its employees, agents, consultants, independent contractors and/or other representatives, desires to conduct certain reclamation activities at the Well on the Subject Property at no cost to the Landowner (the "Project"); and

Whereas, to encourage the Division to do the Project, the Landowner desires to give permission, during the agreed term of this Agreement, to the Division and its employees, agents, consultants, independent contractors and/or other representatives to enter upon and remain on the Subject Property to undertake the work related to the Project during the term of this Agreement in a manner and scope deemed appropriate by the Division;

Now, therefore, in consideration of the foregoing premises, the Landowner and the Division mutually agree as follows:

1. Definitions.--The defined terms and recitals set forth above are hereby incorporated by reference.
2. Right of Entry.--The Landowner hereby agrees and consents that, during the term of this Agreement, duly authorized employees, agents, consultants, independent contractors and/or other representatives of the Division may, at no cost, enter upon and remain on the Subject Property to perform or inspect the Project pertaining to the Well.

3. Scope of Project.---Subject to availability of resources to the Division, and the Division's other priorities, the Project will consist of reclamation activities to eliminate hazards and environmental problems created by past oil and gas exploration and production activities at the Well which, in the sole discretion of the Division, adversely affect the public's health, safety and general welfare. The Project may consist of, but is not necessarily limited to, plugging and abandoning the Well and reclamation of the surface of land in the vicinity of the Well. The actual scope and timing of the Project will be as deemed reasonable, necessary, prudent and economic in the sole discretion of the Division.

4. Independent Contractor/Liability Issues.--Subject to availability of resources to the Division, and the Division's other priorities, it is understood that the Division currently plans to contract with an independent contractor (or contractors) to carry out all or most of the contemplated reclamation activities on the Project. The Division does not by this Agreement accept liability for errors or omissions, if any, of said independent contractors, unless said liability is otherwise imposed on the Division by applicable Utah law. Any claim by the Landowner against the Division would be subject to the usual requirements and limits of Utah law, such as the doctrine of governmental immunity and the legal limits of governmental liability, so nothing in this Agreement should be construed otherwise. The Division can and does represent to the Landowner that the Division will require its independent contractor on the Project to carry liability insurance and to agree to indemnify the Division and the Landowner from any and all injuries sustained by third parties in connection with said independent contractor's negligent performance, if any, of the reclamation activities on the Project. Of course, the Division makes no guarantee or promise to the Landowner that said indemnity and/or policy of liability insurance necessarily will cover every third party claim, since all indemnity clauses and insurance policies are subject to certain exclusions, conditions and limits. In no case will the Division or its independent contractor insure or indemnify the Landowner for the Landowner's own contributory negligence, if any.

5. No Project Cost or Project Warranty to the Landowner.--It is expressly understood that all costs incurred for studies and reclamation activities shall be the sole liability of the Division. All reclamation activity performed by the Division under the Project will be pursuant to authority under Utah Code Annotated Title 40, Chapter 6 (the "Oil and Gas Act"), and the administrative rules duly promulgated by the Utah Board and/or Division of Oil, Gas & Mining pursuant to the Oil and Gas Act. Since the Division is not charging the Landowner for the cost of the Project, the Landowner understands and agrees that the Division is not assuming a contractual obligation under this Agreement to perform the Project in any

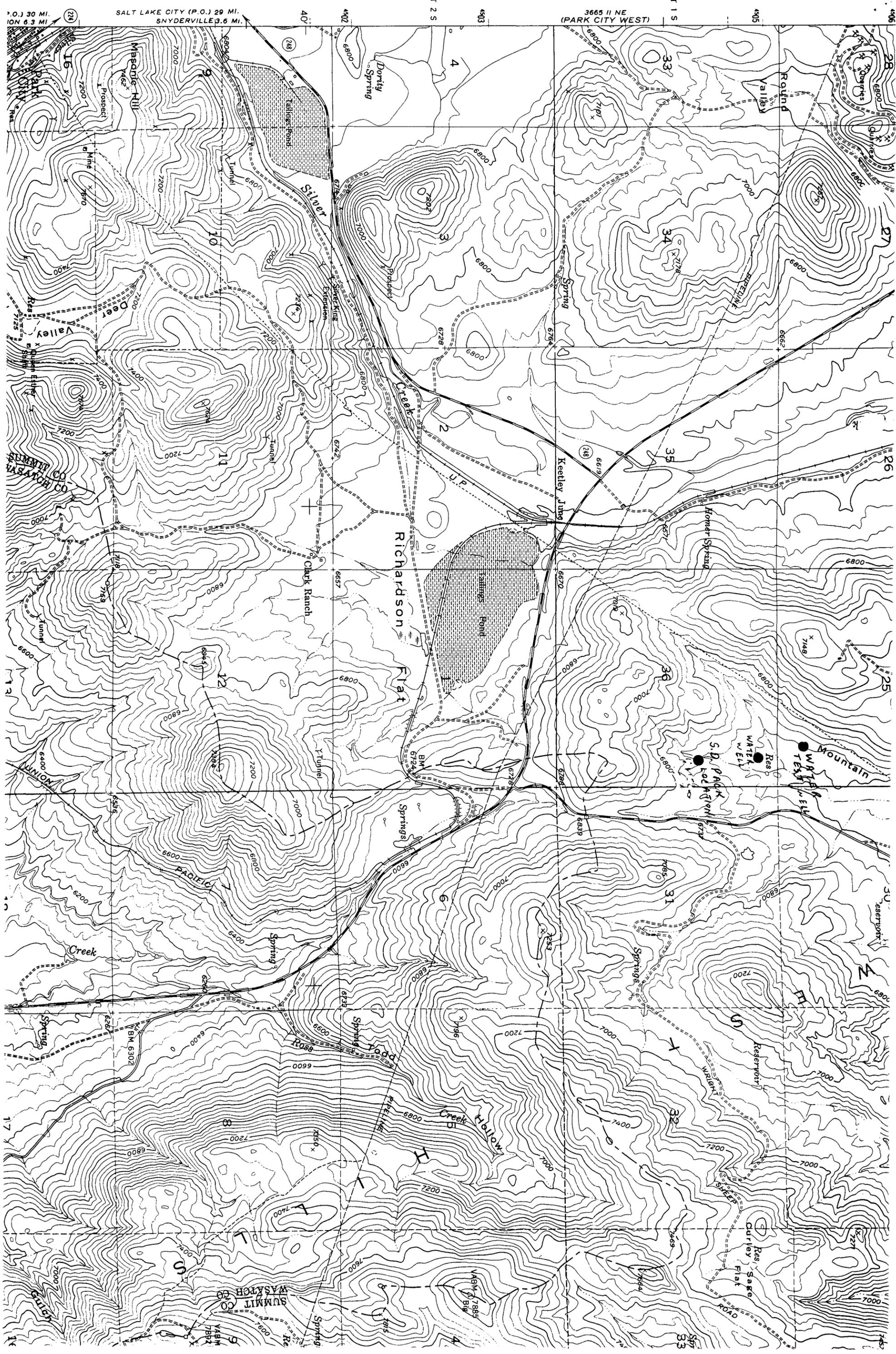
particular way or manner to the personal satisfaction of the Landowner. The Division does not make any express or implied warranty or guarantee whatsoever to the Landowner relative to the Project, including but not limited to any warranty that the Project will make the Subject Property suitable or safe for any specific use.

6. Term.--The term of this Agreement shall be from 12:01 a.m. at the Subject Property on its effective date until 11:59 p.m. at the Subject Property on the third anniversary of the effective date. All permissions granted by the Landowner to the Division shall expire at the end of the term of this Agreement.
7. Entire Agreement.--This Agreement states the entire understanding of the Landowner and Division with regard to the Project, and all prior or contemporaneous oral or written communications between the parties hereto regarding the Project are superceded by this Agreement. Except as provided for herein, neither the Division nor the Landowner shall undertake any activity, either expressed or implied, nor make any representation which purports to bind the other. Any subsequent modification of this Agreement must be in writing and signed by both the Landowner and the Division.
8. Dispute Resolution.--The Landowner and the Division agree that any dispute under this Agreement shall be resolved in the Third District Court in and for Salt Lake County, Utah.
9. Successors & Assigns.--This Agreement shall be binding on the successors and assigns of the Landowner and the Division, and may be recorded by either party with the County Recorder of the County where the Subject Property is located.
10. Authority.--The persons who sign this Agreement on behalf of the Division and the Landowner each represent and warrant that they in fact have the authority to sign this Agreement.
11. Two Originals.--The parties agree that there shall be two originals of this Agreement, with one original to be retained by the Landowner and the other to be retained by the Division.

EXHIBIT A

Well Site Location Map

Exhibit A 1/1



WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

LOOK UP: FIELD NAME / NUMBER

SEARCH KEYS

API NUMBER WELL NAME
 OPERATOR ACCOUNT WELL STATUS/TYPE
 FIELD NUMBER ENTITY NUMBER
 SECTION / TOWNSHIP / RANGE / MERIDIAN

4304320350 : SD PACK FEE #1

3/3



SEARCH

CLEAR KEYS

GET ALL WELLS

API	WELL NAME	ACCOUNT	LOCATION SURF WCR	QTR/QTR	SECTION	TOWNSHIP	RANGE	COUNTY	WELL STATUS	NUM
4304315010	FEE #1	P0630	1980 FNL 0700 FEL	SENE	36	010S	040E	SUMMIT	S	0
4304315011	FEE "B" #1	P0630	1998 FNL 0704 FEL	SENE	36	010S	040E	SUMMIT	S	0
4304320350	SD PACK FEE #1	P0666	1998 FNL 0745 FEL	SENE	36	010S	040E	SUMMIT	PA	N

18' SOUTH and 4 Feet West of Fee #1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>		8. WELL NAME and NUMBER: Fee B #1
2. NAME OF OPERATOR: SD Pack		9. API NUMBER: 4304315011
3. ADDRESS OF OPERATOR: CITY STATE ZIP		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1998FNL, 704FEL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 1S 4E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>6-15-00</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Division P&A Program Action</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 6-15-00 the Division's contractor A-Plus Well Service completed well plugging and reclamation work on this well per the attached report (1 page).

NAME (PLEASE PRINT) <u>Robert J. Krueger</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>7/6/2000</u>

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Plug & Abandonment Report
Division of Oil, Gas & Mining
Project Work Order #2000-02

June 23, 2000
Page 1 of 1

Well Name: Fee B#1
API Number: 43-043-15011
Location: 1998' FNL, 704' FEL, Section 36, T-1-S, R-4-E
Summit County, Utah

Cementing Summary:

Plug #1 with 20 sxs Class B cement to fill the inside of the 10-3/4" casing from 40' to surface.

Plugging Summary:

6-08-00 Drive from Clawson, Utah (Tidwell #1A well location) to Heber City, locate services. Drive to wellsite outside of Park City. Inspect road and wells.

6-09-00 Meet DC Excavating at highway and drive to wellsite. Discuss necessary road repairs and next weeks backhoe work. Investigate welding services. Drive to Clawson.

6-12-00 Drive with trucks from Farmington to Price, Utah.

6-13-00 Drive from Price to Heber City with pickup. Drive from Price with Unit #161 hauling Coiled Tubing Unit and water tank. Drive to Vernal in pickup to get Pump truck and Wireline Unit; return to Heber City.

6-14-00 Drive to location. Instruct / help backhoe to clean up location. Dig out 2-7/8" drill pipe above ground. Found and cut off 9-5/8" casing from around drill pipe marker approximately 4' from GL. Observed good cement in 2-7/8" x 8-5/8" annulus. Cut off 2-7/8" drill pipe marker 4' below ground level and filled around casing with 5 sxs cement.

Dig out Fee B #1 well's 10-3/4" casing. Rigged up and RIH with 1-1/4" plastic tubing to 40', establish circulation. Plug #1 with 20 sxs Class B cement to fill the inside of the 10-3/4" casing from 40' to surface. POH with CTU pipe.

6-15-00 Drive to location. Cut off 10-3/4" casing below ground level. Mix 8 sxs Class B cement and install P&A marker.

Fill in pits and around wellheads; clean up location. Job Completed.

Robert Krueger with DOG&M on location.

FEE "B" #1

43-043-15010

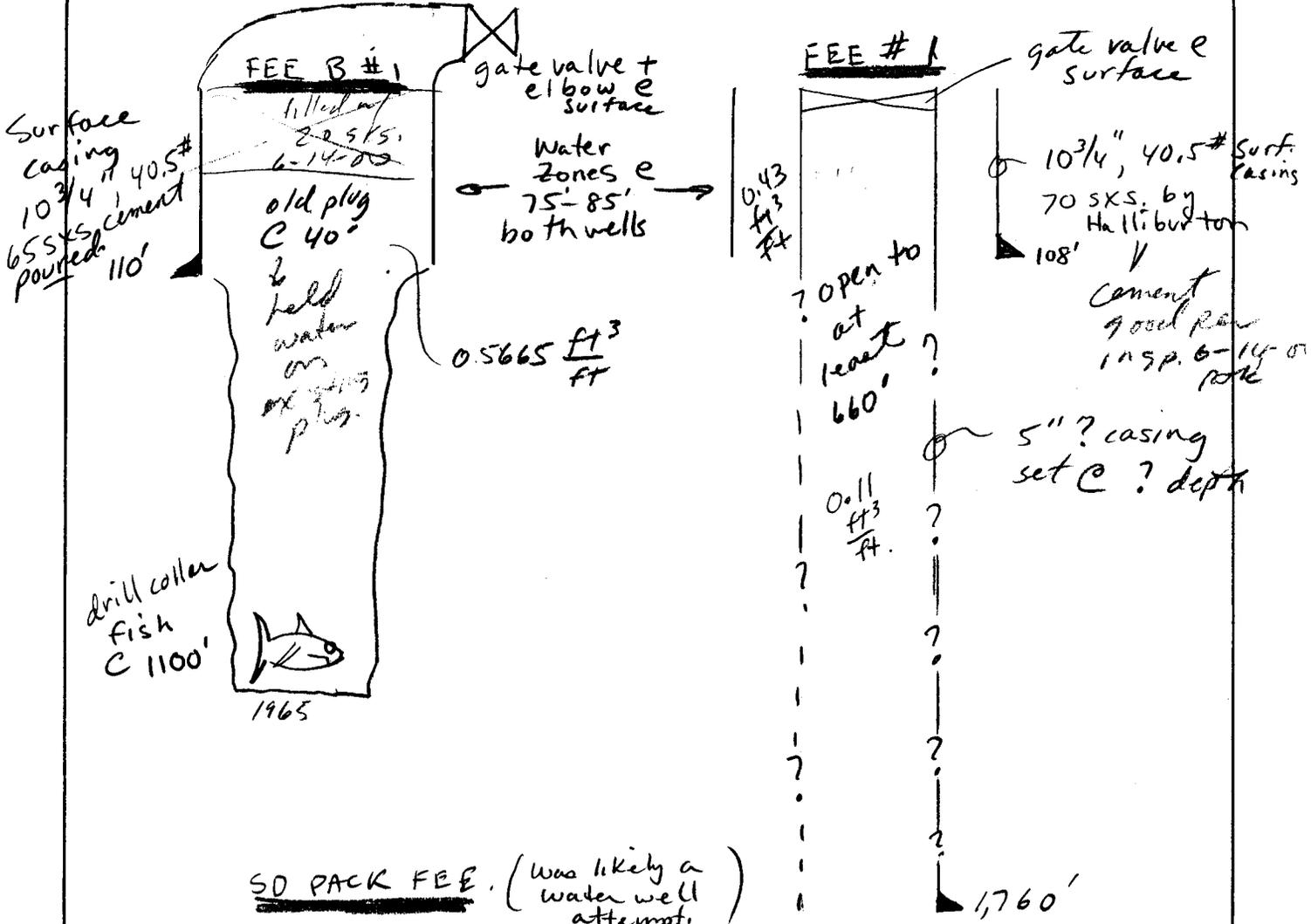
JUL 3-14-00

FEE #1

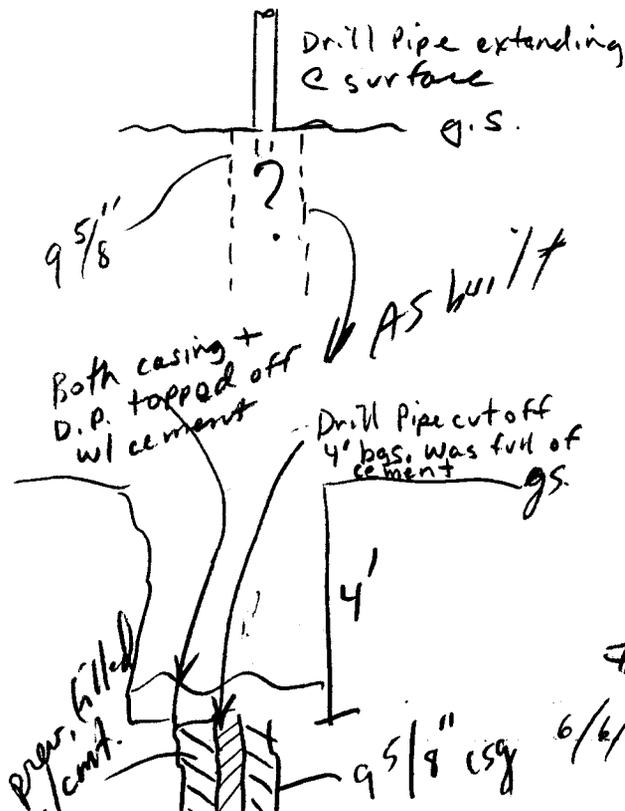
4 -15011

SD PACK FEE

" -20350



SD PACK FEE. (Was likely a water well attempt.)



For Gate Access Contact:

Bob Theobald
Agent for Johnson Int'l.
(435) 649-8380

(602) Rich Sontag "Pivotal Group"
684-7174

#9190 - Gate Combo

6/6/00 - Notification of work to Rich - He'll notify the rancher.