

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned _____
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief RLS
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

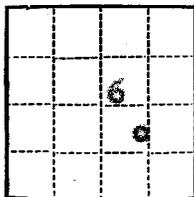
Date Well Completed _____
 CW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Drill Log _____
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Form 9-581a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 070555
Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chalk Creek Gov't. Well No. 2 August 8, 1960

Well No. 2 is located 1675 ft. from ^{NE}_S line and 1400 ft. from ^E_W line of sec. 6

SE NW SE sec. 6 Twp. 2N Range 6E S. L. (Meridian)

Chalk Creek area Summit Utah (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6696 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We would like permission to drill the subject well to an approximate depth of 1370' as an observation well for our proposed gas storage project in the Chalk Creek area. We will drill into what is arbitrarily defined as the S-2 sand to check the structure for vertical gas migration from the shale caprock above the proposed gas storage sands.

We will run approximately 175' of 10-3/4" OD, 32.75#, H-40, 8rod thd ST&C casing, cementing casing to surface. A string of 7" OD 20#, J-55 8rod thd ST&C casing will be run to 1250 feet and cemented with sufficient cement to obtain 750' of fillup on the outside of the 7" casing. Rotary tools will be used to drill this well. By copy of this notice of intention to the Utah Oil and Gas Conservation Commission, we are also requesting their approval for this well. Since the lease upon which this well will be drilled is owned by Mountain Fuel Supply Company, we

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (Over)

Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

By B. W. Coyle

Title Manager, Producing Division

AUG 9 1960

DOMESTIC ADMINISTRATION AND CASE FILE FILE

are requesting an exception to Rule C-3 (b) as provided for such exception in Rule C-3 (c) (2).

August 10, 1960

Mountain Fuel Supply Company
P. O. Box 1129
Rock Springs, Wyoming

Attention: Mr. B. W. Croft, Manager
Producing Division

RE: WELL NO. CHALK CREEK - GOV'T 2, 1675' FSL and
1400' FEL of Sec. 6, T. 2 North, R. 6 East,
SLM, Summit County, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill the above-mentioned well.

Please be advised that before an exception to the normal wildcat well spacing pattern can be approved, the following requirements are necessary:

- (1) The necessity for unorthodox location is based on topographical conditions, AND;
- (2) The ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location, or all owners of oil and gas leases within such radius consent in writing to the proposed location.

Therefore, would you please forward a letter to this office stating why, due to topographical reasons, it is impossible for this well to be located 500 feet from the quarter quarter section line, property line or lease line.

Mountain Fuel Supply Company
Attn: B. W. Croft

Page No. Two
August 10, 1960

However, if this is purely a stratigraphic test and you intend to plug and abandon the hole after obtaining the necessary information, approval of the Oil and Gas Conservation Commission is not required. Please advise.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

MOUNTAIN FUEL SUPPLY COMPANY

P. O. BOX 1129

ROCK SPRINGS, WYOMING

August 12, 1960

B. W. CROFT
MANAGER, PRODUCING DIVISION

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight, Secretary

Gentlemen:

Chalk Creek Gov't. No. 2
Sec. 6-2N-6E
Summit County, Utah

We are requesting that an exception be made to the normal wildcat well spacing for the subject well for the following reasons.

1. This well is being drilled as an observation well on a possible gas storage project. The structure involved is very sharp and we wish this well to be as near the crest of the structure as possible in order to obtain maximum effectiveness for observation purposes. A location 500' from the quarter section line would not be desirable. From our geological information to date, we feel that this is the ideal location for an observation well.
2. Mountain Fuel Supply Company has the ownership of all oil and gas leases within 660 feet of the proposed location.

Yours very truly,

B. W. Croft

BWC:sm

Duplicate

cc: U. S. Geological Survey
Salt Lake City, Utah

August 15, 1960

Mountain Fuel Supply Co.
P. O. Box 1129
Rock Springs, Wyoming

Attention: B. W. Croft, Manager, Producing Div.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Chalk Creek Gov't. #2, which is to be located 1675 feet from the south line and 1400 feet from the east line of Section 6, Township 2 North, Range 6 East, S1M, Summit County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

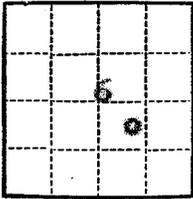
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

Form 9-331a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 070555
Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chalk Creek Gov't. Well No. 2 September 7, 1960.

Well No. 2 is located 1675 ft. from SW line and 1400 ft. from E line of sec. 6

SE NW SE sec. 6 2N 6E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chalk Creek area Summit Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ ^{ground} floor above sea level is 6656 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was spudded on August 31, 1960. At a depth of 192', the following surface casing was run into the well:

	Net	Gross
1 Howco guide shoe	1.15'	1.15'
6 jts. 10-3/4" OD 32.75# H-40 6rm thd STC casing	186.76'	188.02'
	187.91'	189.17'

The above casing was landed at 185.91' KBM and cemented with 115 sacks regular cement by Halliburton Oil Well Cementing Company. Good mud returns were obtained while mixing and displacing cement. Five barrels of cement returns reached surface. Pressure tested casing to 500 psi for 15 minutes; pressure test held good. Drilled 9" hole to 1286' and started cutting core No. 1 at a depth of 1286'. Presently cutting core No. 1 at 1288'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

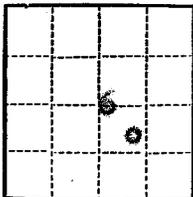
Address P. O. Box 1129

Rock Springs, Wyoming

By [Signature]

Title Vice President

FORM 9-331a
 (Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Land Office Salt Lake
 Lease No. 070593
 Unit Lease.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XI
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chalk Creek Gov't. Well No. 2 September 12, 1960

Well No. 2 is located 1675 ft. from $\begin{matrix} N \\ | \\ S \end{matrix}$ line and 1400 ft. from $\begin{matrix} E \\ | \\ W \end{matrix}$ line of sec. 6

SE NW SE sec. 6 (1/4 Sec. and Sec. No.)
 Chalk Creek area (Field)
 2N (Twp.)
 Summit (County or Subdivision)
 6E (Range)
 S. L. M. (Meridian)
 Utah (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6636 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 1674 feet, using a 9" bit.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

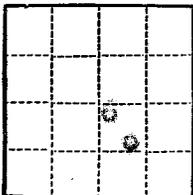
Company Mountain Fuel Supply Company

Address P. O. Box 1129
Rock Springs, Wyoming

By [Signature]

Title Vice President

Form 9-331a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 070555
Unit 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chalk Creek Gov't. Well No. 2 September 21, 1960

Well No. 2 is located 1675 ft. from TXN [S] line and 1400 ft. from E [W] line of sec. 6

SE NW SE sec. 6 (1/4 Sec. and Sec. No.) SE (Twp.) 6E (Range) P. M. M. (Meridian)
Chalk Creek area (Field) Summit (County or Subdivision) Utah (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6696 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was drilled to a total depth of 2272' and plugged back to 1100' where 7" OD casing was cemented. Cement plug #1: 2150'-1850', 135 sacks regular cement; cement plug #2: 1800'-1500', 165 sacks regular cement; cement plug #3: 1450'-1100', 211 sacks regular cement. The following 7" OD casing was run into the well:

	Net	Gross
1 Halliburton formation pecker shoe	2.90'	2.90'
1 Halliburton casing spivel	3.63'	3.89'
27 jts. 7" OD 20# J-55 6wd tbi STCC casing	836.58'	843.61'
	843.11'	850.40'

The above casing was landed at 846.82' KBH, 5.71' below the KB and cemented with 175 sacks regular cement. Presently waiting on cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P. O. Box 1123
Rock Springs, Wyoming

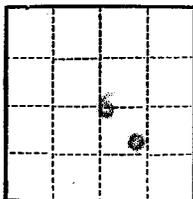
By [Signature]

Title Vice President

Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. 070552
Unit L.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... XX
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chalk Creek Gov't. Well No. 2 October 1 1960

Well No. 2 is located 1075 ft. from NE line and 1400 ft. from E line of sec. 6

SE NW SE sec. 6 (1/4 Sec. and Sec. No.) 2N (Twp.) 6E (Range) S. L. M. (Meridian)
Chalk Creek area (Field) Summit (County or Subdivision) Utah (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6636 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 2272', plugged back depth 1103'. Pressure tested casing to 1000 psi; pressure test held good. Drilled out cement plug in casing to plugged back depth of 1103'. Rigged up to swab well through casing. On second run with swab, gas started flowing out of well. Turned well through flare line to flare gas and well gauged gas at the rate of 260 to 280 Mcf per day. Shut well in and surface wellhead pressure reached 76 psig. Ran a string of 2-7/8" 8rd and BUE J55 tubing and landed tubing at 847.81' KBH. Made a total of 24 runs with swab in tubing, recovering 37 barrels of water, and well started unloading water. Flowed well for a period of 18 hours during which time the well cleaned itself up and flowed at a steady rate of 396 Mcf dry gas per day with a surface flowing pressure of 7 psig. The well was shut in and the rig released on September 25, 1960. Surface shut-in pressure on the wellhead amounts to 107 psig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

By [Signature]

Title Vice President

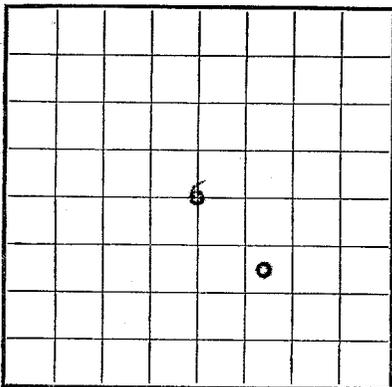
Form 9-330

U. S. LAND OFFICE Salt Lake

SERIAL NUMBER 070555

LEASE OR PERMIT TO PROSPECT Lease

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Mountain Fuel Supply Company Address P. O. Box 1129, Rock Springs, Wyoming
 Lessor or Tract Edythe F. Parkinson Field Chalk Creek State Utah
 Well No. Gov't. #2 Sec. 6 T. 2N R. 6E Meridian S. L. M. County Summit
 Location 1675 ft. ^[N.] of S. Line and 1400 ft. ^[W.] of E. Line of sec. 6 Elevation 6563.61'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. T. Livan

Date October 25, 1960 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling August 31, 1960 Finished drilling September 17, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 848.82' KBM to 1103' KBM (G) No. 4, from _____ to _____
open hole section
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
19-3/4	32.75	8rnd	Spang	189.17	Howco				surface production tubing
7	20	8rnd	Spang	850.40	Howco				
2-7/8	4.7	8rnd	Spang	845.72					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	185.91	115 sacks	Displacement with Howco equipment		16 bbl. water
7	848.82	175	"	"	5 bbl water & 30 bbl mud
2-7/8	847.81	Tubing			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

casing						
10-3/4	185.91	115 socks		Displacement with Howco equipment - 16 bbl. water		
7	848.82	175		" " " "		- 5 bbl water & 30 bbl mud
2-7/8	847.81	Tubing				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED **FBD 1103'**

Rotary tools were used from 0 feet to 2272 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 25, 160 Put to producing **SI as observation well for gas storage project.**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 396,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **SICP 107 psig.**

EMPLOYEES

L. E. King, Driller E. O. Asay, Driller
C. H. Mounce, Driller F. L. Shaw, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			See attached formation record. (2) Electric logs enclosed

(OVER)

COMPLETION REPORT

Operator: Mountain Fuel Supply Company
Well: Chalk Creek Government Well No. 2
Area: Chalk Creek
Location: 1400 feet from East line, 1675 feet from South line, sec. 6, T. 2 N.,
R. 6 E., Summit County, Utah
Elevation: 6656 feet, Ground - 6664 feet, Rotary Bushing
Drilling Commenced: August 31, 1960
Drilling Completed: September 17, 1960
Rig Released: September 25, 1960
Total Depth: 2272 feet, plugged back depth 1103 feet
Casing: 10-3/4-inch at 185.91 feet w/115 sacks cement
7-inch at 848.82 feet w/175 sacks cement
Tubing: 2-7/8-inch at 847.81 feet
Productivity: 260,000 to 280,000 cubic feet of gas a day, to atmosphere
Shut-in surface pressure: 107 psig
Producing formation: Kelvin - producing from 849 feet to 1103 feet
Formation Tops: Kelvin - Surface
Thrust Fault Top of Frontier - 2094'

Remarks: Cored from 1286 feet to 1363 feet
Completed as Observation Well

DRILL-STEM TESTS

None

Field Chalk Creek State Utah County Summit Sec. 6 T. 2 N. R. 6 E.

Company Mountain Fuel Supply Farm Chalk Creek Government Well No. 2

Location 1400' FEL, 1675' FSL Elev. 6664' RB
6656', Gr.

Drilling Commenced August 31, 1960 Completed September 17, 1960

Rig Released September 25, 1960 Total Depth 2272', PBD 1103'

Casing Record 10-3/4-inch at 185.91 feet w/115 sacks cement
7-inch at 848.82 feet w/175 sacks cement

Tubing Record 2-7/8-inch at 847.81 feet

Perforations ---

	6		
		o	
Chalk Creek	Gov't. #2		

I. P. Gas 260,000 to 280,000 cubic feet a day, Oil ---
to atmosphere

Sands Kelvin - producing from 849 feet to 1103 feet

Shut-in Surface Pressures 107 psig

Remarks Cored from 1286 feet to 1363 feet

Completed as Observation Well

FORMATION RECORD

FORMATION RECORD

	FROM	TO
<u>--KELVIN--</u>		Surface
No Samples	0	200
Cement; few pieces brown shale.	200	210
Shale, brown, reddish brown, very silty to sandy, hard; siltstone, brown, hard; sandstone, brown, very fine grained, hard; few pieces shale, gray, firm; trace calcite (?).	210	260
Shale as above; sandstone, tan, very fine grained, loose; siltstone as above.	260	280
Shale, brown, some mottled, silty to slightly sandy, firm; siltstone, brown, hard; sandstone, brown, loose.	280	300
Shale as above; increase in sandstone, brown, tan, loose, very fine grained; siltstone as above.	300	310
Decrease in sandstone as above; increase in shale.	310	345
Shale, gray, brown and some pink, some soft, some firm, brown shale, silty; sandstone as above; siltstone as above.	345	350
Same as above; decrease in sandstone; increase in shale.	350	360
Varicolored shale; loose, fine grained sandstone.	360	385
Shale as above; loose, fine grained sandstone as above.	385	398
Increase in sandstone, loose, very fine grained, tan; decrease in varicolored shale as above.	398	405
Shale, brown, silty, firm; sandstone, tan, very fine grained, loose.	405	440
No Samples - Lost Circulation.	440	446
Shale, brown, silty, firm; some shale, gray, silty, firm; trace sandstone, gray, very fine grained, hard.	446	454

Farm Chalk Creek Government

Well No. 2

Company Mountain Fuel Supply

FORMATION RECORD

<u>From</u>	<u>To</u>	
454	460	Shale, as above; sandstone, tan, very fine grained, loose; some sandstone, tan, very fine grained, friable, with black and tan inclusions.
460	490	Shale, brown to tan, silty as above; sandstone, tan, very fine grained, some loose, some friable, hard.
490	508	Shale, becoming gray, silty, firm; shale as above; sandstone as above.
508	518	Shale, tan, silty, firm; sandstone, tan, some gray, very fine grained, hard to some loose.
518	570	Shale, tan, some gray, some brown, silty, firm; sandstone, tan, white, gray, very fine to fine grained, friable to loose, calcareous, porous.
570	580	Shale as above; sandstone, gray, very fine grained, hard, calcareous, slightly friable, with abundant black inclusions.
580	595	Shale as above; sandstone as above.
595	605	Increase in sandstone as above.
605	630	Shale, brown, tan, silty as above; sandstone as above.
630	640	Increase in sandstone, gray, very fine grained; shale as above.
640	705	Shale, brown, tan, some gray, silty to sandy, firm; sandstone, tan and gray, very fine grained, hard to loose.
705	715	Sandstone, gray, very fine grained, hard, calcareous, with black and orange inclusions; shale, brown, tan, sandy.
715	740	Shale, tan, brown as above; sandstone as above.
740	747	Sandstone, gray and tan as above; shale as above.
747	760	Shale, tan, brown, gray, silty as above; sandstone as above.
760	770	Sandstone, gray, very fine grained, hard, calcareous, with black inclusions; shale as above; siltstone, brown, hard.
770	820	Shale, tan, brown, some gray mottled, firm, silty; siltstone, tan, brown, hard; sandstone, gray as above; trace calcite (?).
820	830	Increase in sandstone, gray, very fine grained, hard, calcareous as above; shale as above; siltstone as above; sandstone with calcite-filled fractures
830	844	Shale as above; sandstone as above; siltstone as above.
844	864	Shale as above; sandstone, gray, very fine grained, hard, calcareous; siltstone.
864	907	Shale, brownish gray, some mottled, grayish-brown, firm, very silty to sandy; sandstone as above; siltstone as above.
907	917	Shale as above; sandstone, gray, very fine grained, hard, calcareous, tight, with black inclusions; siltstone as above.
917	930	Shale as above; sandstone as above.
930	960	Sandstone, gray, very fine to fine grained, some pebble size, conglomeratic (?), hard to friable, calcareous, with black and brown grains. Some calcite-filled fractures. Shale, brown and gray as above; siltstone, brown, hard.
960	1040	Shale, brown and gray, some mottled grayish-brown, firm, silty; sandstone as above; siltstone as above.
1040	1080	Shale as above; sandstone as above; siltstone as above.
1080	1090	Shale, gray, firm, slightly silty; shale as above; sandstone as above.
1090	1110	Decrease in gray shale as above; increase in brown shale as above.
1110	1140	Shale, variegated, silty, firm to soft; sandstone as above; siltstone, brown as above.

Farm Chalk Creek Government

Well No. 2

Company Mountain Fuel Supply

FORMATION RECORD

From	To	
1140	1200	Shale, brown, gray, some brownish-gray mottled; sandstone as above; siltstone, brown.
1200	1230	Sandstone, tan, very fine grained, friable, calcareous, dirty grains, well sorted; shale, brown, some grayish-brown mottled; siltstone, brown.
1230	1240	Sandstone as above, increasing; shale; siltstone as above.
1240	1286	Decrease in sandstone, tan as above; increase in variegated shale as above.

Core #1: 1286'-1313' Recovered 18'

- 1.0' - Sandstone, gray, very fine grained, hard, calcareous, micaceous with orange and tan grains.
- 1.0' - Shale, brown with sandstone and gray crystalline limestone breccia; shale is silty, hard, blocky, calcareous with multi-angled calcite filled fractures and some open fractures; sandstone is gray, very fine grained, hard, calcareous.
- 2.0' - Sandstone, gray as above.
- 6.5' - Shale, brown with sandstone and limestone breccia as above.
- 2.5' - Sandstone, gray, as above, fine to very fine grained, filled fractures.
- 2.5' - Shale, brown with sandstone and limestone breccia as above.
- 2.5' - Shale, very brown, very sandy, hard, blocky, calcareous.

Core #2: 1314'-1332' Recovered 9'

- 1.5' - Sandstone, gray, very fine grained, very hard, tight, calcareous, well sorted, rounded grains with some red grains and biotite, multi-angled calcite-filled fractures.
- 4.5' - Sandstone, dark gray, very fine grained, very shaley, hard, tight and well sorted grains with few brown carbonaceous streaks and thin brown shale laminations, multi-angled calcite-filled fractures.
- 0.5' - Sandstone, gray, as top 1.5'.
- 2.5' - Shale, gray with sparse brown mottling, some silty, firm, soft and slakes easily.

Core #3: 1332'-1346' Recovered 14'

- 14.0' - Shale, gray, soft, waxy, noncalcareous, slakes easily, few thin laminations of brown shale.

Core #4: 1346'-1363' Recovered 8'

- 8.0' - Shale, light gray, soft, waxy, noncalcareous, contains particles of carbonaceous material up to 1 millimeter in size, possibly coal.
- | | | |
|------|------|---|
| 1363 | 1370 | Shale, brown, sandy, firm; shale, light gray, waxy, soft; some shale, brown, soft; sandstone, light gray, very fine grained, hard, calcareous, tight. |
| 1370 | 1377 | Shale, variegated as above; increase in siltstone, brown, firm. |
| 1377 | 1400 | Shale, variegated, brown, brownish-gray, silty, firm, some gray, waxy, soft; sandstone, tan, very fine grained, hard to friable. |
| 1400 | 1410 | Increase in sandstone, tan, very fine grained, friable, abundant loose, well sorted and subrounded grains, calcareous; variegated shale as above. |

Field Chalk Creek

Sec. 6 T. 2 N. R. 6 E.

Page 4

Farm Chalk Creek Government

Well No. 2

Company Mountain Fuel Supply

FORMATION RECORD

<u>From</u>	<u>To</u>	
1410	1420	Increase in sandstone, tan to brown, fine grained, abundant loose, friable; few grains sandstone, white, medium grained, some coarse grained.
1420	1440	Increase loose, tan, fine to very fine grained sandstone; shale, brown, sandy, firm.
1440	1460	Decrease in sandstone as above; increase in shale, brown, silty, firm.
1460	1480	Sandstone, tan, very fine to fine grained, friable, calcareous, loose and clean, abundant black grains, some red grains; shale, brown, silty, firm; shale, gray, soft, waxey; sandstone, white, fine to coarse grained, poorly sorted, calcareous, abundant black grains.
1480	1496	Decrease in sandstone as above; increase in shale, brown, and brownish-gray mottled.
1496	1525	Sandstone, tan, very fine to fine grained, friable to hard, calcareous, with black and orange grains; shale as above.
1525	1550	Sandstone, white, fine to coarse grained, poorly sorted, hard, calcareous, tight, with some black and brown inclusions; some sandstone as above; shale, brown, gray, brownish-gray.
1550	1560	Decrease in sandstone as above; increase in shale, brown, sandy, hard.
1560	1570	Sandstone, gray, very fine to fine grained, friable to hard, calcareous, abundant black inclusions; some sandstone, brown, hard, very fine grained; shale, brown as above.
1570	1590	Increase in gray sandstone as above; increase in grain size to occasional coarse grained, white, quartz grains, subrounded.
1590	1600	Decrease in sandstone as above; shale, brownish-gray, mottled, firm; shale, brown, silty, firm; some limestone, tan, gray, hard, crystalline, dense; some shale, dark gray, firm.
1600	1620	Sandstone, light gray, gray, very fine to medium grained, poorly sorted, calcareous, hard to friable; sandstone, gray, fine to coarse grained, poorly sorted, hard, calcareous, with subangular grains, black and light green grains, also coarse grained; variegated shale.
1620	1630	Shale, variegated, brownish-gray, brown, some silty to sandy, hard; sandstone as above.
1630	1640	Increase in shale, gray, grayish-brown mottled.
1640	1650	Increase in sandstone, fine to coarse grained, white, poorly sorted, hard, calcareous, with abundant black grains; shale.
1650	1660	Increase in sandstone as above; evidence of calcite-filled fractures.
1660	1690	Increase in sandstone; sandstone as above, with green, black, and orange grains; shale, variegated; trace pyrite.
1690	1720	Sandstone, gray, very fine to fine grained, some medium grained, friable to hard, calcareous; sandstone becoming dirty with abundant fine black material; occurring as fine laminations; or sometimes as cement.
1720	1740	Decrease in sandstone as above; sandstone, coarse grained, some fine to medium grained, gray; shale, brownish-gray to gray, silty, firm.
1740	1770	Shale, brownish-gray, gray, some dark gray, silty, hard; sandstone as above; trace limestone, white, tan, crystalline, hard; some purple shale.
1770	1800	Sandstone, white to light gray, very fine to coarse grained, very poorly sorted, subangular grains, calcareous, with black grains, hard, tight; shale, variegated as above; trace limestone, gray, tan, hard.

Field Chalk Creek

Sec. 6 T. 2 N. R. 6 E.

Page 5

Farm Chalk Creek Government

Well No. 2

Company Mountain Fuel Supply

FORMATION RECORD

From	To	
1800	1810	Same as above; decrease in sandstone as above; shale, variegated as above.
1810	1840	Decrease in sandstone as above; increase in shale, reddish-brown to brown, brownish-gray, gray, silty, hard to firm.
1840	1870	Sandstone, white, light gray, very fine to coarse grained, poorly sorted as above; shale as above; limestone, white, tan.
1870	1900	Increase in sandstone as above; few pieces chert, white, light gray; limestone, gray, tan as above, possibly conglomeratic.
1900	1930	Decrease in sandstone as above; increase in shale, brownish-red, brown to brownish-gray, gray, silty, hard; limestone; chert as above.
1930	1950	Increase in sandstone as above; loose chert as above, trace.
1950	1970	Increase in sandstone as above; sandstone, white, light gray, very fine to fine grained, some medium grained, friable to hard, calcareous, fairly sorted subrounded grains, with abundant black grains; shale, reddish-brown as above.
1970	1980	Decrease in sandstone as above; limestone and chert as above, trace.
1980	2010	Increase in sandstone, white, light gray, fine to medium grained, some coarse grained, subangular grains, few green grains, some black and brown grains, calcareous, hard to friable; shale, reddish-brown, grayish-brown; trace limestone; chert as above.
2010	2040	Sandstone as above, increasing; sandstone becoming cleaner, friable, fairly well sorted; trace limestone as above.
2040	2050	Decrease in sandstone as above; shale, variegated as above.
2050	2070	Increase in sandstone as above.
2070	2080	Decrease in sandstone as above.
2080	2090	Increase in sandstone, light gray as above.

--Thrust Fault Top of Frontier @ 2094'--

2090	2130	Sandstone, light gray, white, very fine to fine grained, friable to loose, calcareous, subrounded grains, bentonitic; some dark gray shale, some brownish-red shale.
2130	2180	Decrease in sandstone as above; increase in shale, gray, dark gray, silty, firm, calcareous; some with possible carbonaceous inclusions; some shale, brownish-red, silty as above; shale, variegated, silty.
2180	2232	Increase in shale, gray, silty, firm; some shale, reddish-brown as above; sandstone.
2232	2272	Shale as above; sandstone, tan, very fine grained, hard, calcareous, tight, looks dirty; abundant very fine, black inclusions.

TOTAL DEPTH - 2272'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUG 1962, 19

Agent's address P. O. Box 1129 589 Company MOUNTAIN FUEL SUPPLY COMPANY
Rock Springs, Wyoming Signed F. L. Neely
Salt Lake City, Utah Agent's title OFFICE MANAGER

Phone _____ Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government Wells					
NW SE 6	2	6	1							Well head pressure 900#
NW SE 6	2	6	2							Observation Well Casing pressure 18# Tubing pressure 17#
NW SE 6	2	6	3							Gas withdrawn during Month Well head pressure 570#
SW SW 6	2	6	4							Water withdrawal Well Tubing pressure 900# Casing pressure 893#
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation Well Well head pressure 900#
					Texota Federal "L" Well					
NW SW 6	2	6	1							Observation Well Well head pressure 899#

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEP 1952, 19.....

Agent's address P. O. Box 1188 989 Company MOUNTAIN FUEL SUPPLY COMPANY

Ruck Springs Wyoming
Salt Lake City, Utah

Signed F. L. Neely

Phone Agent's title OFFICE MANAGER

Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government	Wells				
NW SE 6	2	6	1							Well head pressure 898 $\frac{1}{2}$
NW SE 6	2	6	2							Observation Well Casing pressure 18 $\frac{1}{2}$ Tubing pressure 18 $\frac{1}{2}$
NW SE 6	2	6	3							Gas withdrawn during month Well head pressure 612 $\frac{1}{2}$
SW SW 6	2	6	4							Water withdrawal well Tubing pressure 899 $\frac{1}{2}$ Casing pressure 886 $\frac{1}{2}$
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation well Well head pressure 897 $\frac{1}{2}$
					Texota Federal	"L" Well				
NW SW 6	2	6	1							Observation well Well head pressure 898 $\frac{1}{2}$

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOV 1962, 19 .

Agent's address P. O. Box 1199 989 Company MOUNTAIN FUEL SUPPLY COMPANY

~~ROCK SPRING, WYOMING~~
Salt Lake City, Utah

Signed J. L. Neely

Phone _____ Agent's title OFFICE MANAGER
Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government	Wells				
NW SE 6	2	6	1							Injection & Withdrawal of Gas during month Wellhead Pressure 9718
NW SE 6	2	6	2							Observation Well Casing pressure 188 Tubing pressure 188
NW SE 6	2	6	3							Withdrawal of gas during Month Well head pressure 6008
SW SW 6	2	6	4							Water withdrawal well Tubing pressure 9788 Casing pressure 9798
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation well Well head pressure 9788
					Texota Federal	"L" Well				
NW SW 6	2	6	1							Observation well Wellhead pressure 9728

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER
UNIT Chalk Creek
Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of APR - 1969, 19

Agent's address P. O. Box 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

Salt Lake City, Utah 84111

Signed J. Murphy
Agent's title DIVISIONAL CHIEF ACCOUNTANT

Phone 328-8315

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW, SE 6	2N	6E	5							Observation Well
NW, NW 6	2N	6E	6							Drilled to Storage Sand
										Above wells not hooked up with storage system

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Approval expires 12-31-73
LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUG 1973, 19____,

Agent's address P.O. Box 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

Salt Lake City, Utah Signed J. Murphy

Phone 328-8315 84139 Agent's title CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					<u>Government Wells</u>					
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>1065</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>37</u> Tubing pressure <u>40</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>800</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>742</u> Casing pressure <u>1062</u>
					<u>Ohio Oil Co.</u>					
NW SE 6	2N	6E	1							Observation well Casing Pressure <u>476</u> Tubing Pressure <u>1064</u>
					<u>Texota Federal "L" Well</u>					
NW SE 6	2N	6E	1							Observation well Well head pressure <u>1064</u>

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Salt Lake
LEASE NUMBER _____
UNIT Chalk Creek
Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUG 1973, 19

Agent's address P. O. Box 11368 Company MOUNTAIN FUEL SUPPLY COMPANY
Salt Lake City, Utah 84111 Signed J. Murphy
Phone 328-8315 Agent's title CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
GOVERNMENT WELLS										
NW, SE 6	2N	6E	5							Observation Well
NW, NW 6	2N	6E	6							Drilled to Storage Sand
										Above wells not hooked up with storage system

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R-2884
Approval expires 12-31-82

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCT 1975, 19____,

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY
SALT LAKE CITY, UTAH 84139 Signed J. Murphy
Phone 328-8315 Agent's title CHIEF ACCOUNTANT

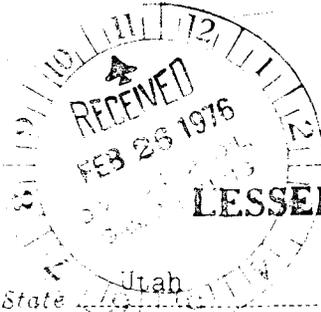
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Government Wells</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>1060</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>37</u> Tubing pressure <u>38</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>818</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>1063</u> Casing pressure <u>1047</u>
<u>Ohio Oil Co.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing Pressure <u>482</u> Tubing Pressure <u>1060</u>
<u>Texota Federal "L" Well</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>1059</u> S-1 Zone <u>819</u>

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Snake Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of JAN 1976, 1976.

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84139 Signed [Signature]

Phone 328-8315 Agent's title CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Government Wells</u>										
NE SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure _____
NE SE 6	2N	6E	2							Observation Well Casing pressure _____ Tubing pressure _____
NE SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure _____
SE SW 6	2N	6E	4							Water withdrawal well Tubing pressure _____ Casing pressure _____
<u>Chio Oil Co.</u>										
NE SE 6	2N	6E	1							Observation well Well head pressure _____
<u>Texota Federal "L" Well</u>										
NE SE 6	2N	6E	1							Observation well Well head pressure _____

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Fiscal approved
Budget Bureau No. 42-2534-1
LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEB 1976, 19.....

Agent's address P.O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY
SALT LAKE CITY, UTAH 84139 Signed E. Murphy

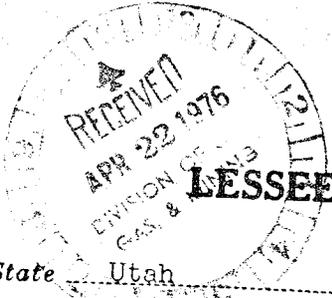
Phone 534-5406 Agent's title MANAGER GENERAL ACCOUNTING

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
GOVERNMENT WELLS										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>922</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>42</u> Tubing pressure <u>42</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>772</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>928</u> Casing pressure <u>923</u>
OHIO OIL CO.										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>465</u> Tubing pressure <u>920</u>
TEXOTA FEDERAL "L" WELL										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>920</u> SI-Zone <u>734</u>



NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Files approved
Budget Bureau No. 42 25543
Office Salt Lake
LEASE NUMBER 970555
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAR 1976, 1976

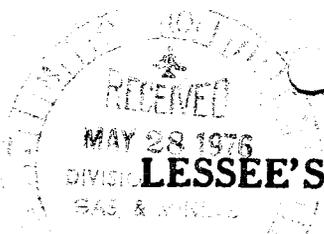
Agent's address P.O. BOX 11368 SALT LAKE CITY, UTAH 84139 Company MOUNTAIN FUEL SUPPLY COMPANY

Phone 534-5406 Signed E. Murphy Agent's title MANAGER GENERAL ACCOUNTING

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
					GOVERNMENT WELLS						
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>515</u>	
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>36</u> Tubing pressure <u>37</u>	
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>700</u>	
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>595</u> Casing pressure <u>580</u>	
					OHIO OIL CO.						
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>470</u> Tubing pressure <u>570</u>	
					TEXOTA FEDERAL "L" WELL						
W SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>560</u> SI-Zone <u>700</u>	

NOTE.—There were NO runs or sales of oil; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of APR 1976, 1976

Agent's address P.O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY
SALT LAKE CITY, UTAH 84139 Signed D. Murphy
Phone 534-5406 Agent's title MANAGER GENERAL ACCOUNTING

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>461</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>33</u> Tubing pressure <u>35</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>640</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>37</u> Casing pressure <u>34</u>
<u>OHIO OIL CO.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>430</u> Tubing pressure <u>432</u>
<u>TEXOTA FEDERAL "L" WELL</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>401</u> SI-Zone <u>352</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

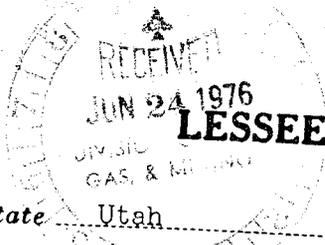
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Bureau Bureau No. 42 256A

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY 1976, 1976

Agent's address P.O. BOX 11368 SALT LAKE CITY, UTAH 84139 Company MOUNTAIN FUEL SUPPLY COMPANY

Phone 534-5406 Signed E. Murphy Agent's title MANAGER GENERAL ACCOUNTING

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
					<u>GOVERNMENT WELLS</u>						
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>592</u>	
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>29</u> Tubing pressure <u>30</u>	
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>587</u>	
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>621</u> Casing pressure <u>596</u>	
					<u>OHIO OIL CO.</u>						
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>439</u> Tubing pressure <u>590</u>	
					<u>TEXOTA FEDERAL "L" WELL</u>						
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>538</u> SI-Zone <u>527</u>	

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County _____ Summit Chalk Creek Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84139 Signed John Peppinger

Phone 534-5265 Agent's title ASST. MANAGER GEN'L. ACCTG.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>577</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>27</u> Tubing pressure <u>27</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>520</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>633</u> Casing pressure <u>616</u>
<u>OHIO OIL CO.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>426</u> Tubing pressure <u>622</u>
<u>TEXOTA FEDERAL "L" WELL</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>578</u> SI-Zone <u>584</u>

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake
LAND OFFICE _____
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County _____ Summit _____ Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUL 1976, 19____,

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

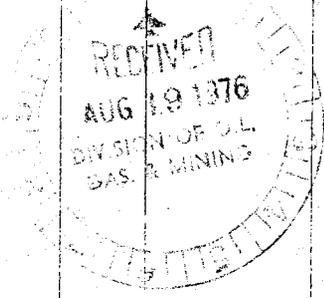
SALT LAKE CITY, UTAH 84139

Signed John J. Peppinger

Phone 534-5265

Agent's title ASST. MANAGER GEN'L. ACCTG.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>607</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>25</u> Tubing pressure <u>25</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>608</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>638</u> Casing pressure <u>628</u>
<u>OHIO OIL CO.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure _____ Casing pressure <u>425</u> Tubing pressure <u>605</u>
<u>TEXOTA FEDERAL "L" WELL</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure _____ S-Zone <u>605</u> SI-Zone <u>607</u>



NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County _____ Summit _____ Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____, 19____,

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84139 Signed Original Signed

Phone 534-5265 Agent's title John J. Peppinger
ASST. MANAGER GEN'L. ACCTG.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
GOVERNMENT WELLS										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>1,080</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>25</u> Tubing pressure <u>25</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>701</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>773</u> Casing pressure <u>1,065</u>
OHIO OIL CO.										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>435</u> Tubing pressure <u>1,070</u>
TEXOTA FEDERAL "L" WELL										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>1,072</u> SI-Zone <u>700</u>

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County _____ Summit _____ Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of DEC 1976, 19____,

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84139 Signed Original Signed

Phone 534-5265 Agent's title ASST. MANAGER GEN'L. ACCTG.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>1026</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>33</u> Tubing pressure <u>33</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>805</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>1045</u> Casing pressure <u>1016</u>
<u>OHIO OIL CO.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>458</u> Tubing pressure <u>1016</u>
<u>TEXOTA FEDERAL "L" WELL</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>1026</u> SI-Zone <u>804</u>

Confidential

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

P

State Utah County _____ Summit _____ Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY 1957, 1957,

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84139 Signed Original Signed

Phone 534-5265 Agent's title JOHN J. PENNINGER GEN'L. ACCTG.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>513</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>29</u> Tubing pressure <u>25</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>443</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>16</u> Casing pressure <u>564</u>
<u>OHIO OIL CO.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>398</u> Tubing pressure <u>556</u>
<u>TEXOTA FEDERAL "L" WELL</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>502</u> SI-Zone <u>459</u>

CONFIDENTIAL

Note.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 81-07055

Communitization Agreement No. NA
Field Name Chalk Creek
Unit Name NA
Participating Area NA
County Summit State Utah
Operator Mountain Fuel Supply Company

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MAR 1978, 19

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
5	NW SE 6	2N	6E						Observation Well Drilled to Storage Sand
6	NW NW 6	2N	6E						
Above Wells not hooked up with storage system.									
GOVERNMENT WELLS									
1	NW SE 6	2N	6E						Injection & withdrawal of gas during the month.
2	NW SE 6	2N	6E						Observation Well Well head pressure <u>807</u> Casing pressure <u>22</u> Tubing pressure <u>22</u>
3	NW SE 6	2N	6E						Gas withdrawn during the month.
4	SW SW 6	2N	6E						Water withdrawal well Well head pressure <u>687</u> Tubing pressure <u>102</u> Casing pressure <u>824</u>
OHIO OIL COMPANY									
1	NW SE 6	2N	6E						Observation Well Casing pressure <u>482</u> Tubing pressure <u>824</u>
TEXOTA FEDERAL "L" WELL									
1	NW SE 6	2N	6E						Observation Well S-Zone <u>814</u> SI-Zone <u>687</u>

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____
Title: Asst. Mgr. Gen'l. Acctg.

Address: P. O. Box 11368
Salt Lake City, Utah 84139

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 81-070555
Communitization Agreement No. NA
Field Name Chalk Creek
Unit Name NA
Participating Area NA
County Summit State Utah
Operator Mountain Fuel Supply Company

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of 1978, 19

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & N of N	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
5	NW SE 6	2N	6E						Observation Well Drilled to Storage Sand
6	NW NW 6	2N	6E						
Above Wells not hooked up with storage system.									
GOVERNMENT WELLS									
1	NW SE 6	2N	6E			Injection & withdrawal of gas during the month.		Well head pressure	655
2	NW SE 6	2N	6E			Observation Well		Casing pressure	22
3	NW SE 6	2N	6E			Gas withdrawn during the month.		Tubing pressure	25
4	SW SW 6	2N	6E			Water withdrawal well		Well head pressure	477
								Tubing pressure	508
								Casing pressure	36
OHIO OIL COMPANY									
1	NW SE 6	2N	6E			Observation Well		Casing pressure	461
								Tubing pressure	685
TEXOTA FEDERAL "L" WELL									
1	NW SE 6	2N	6E			Observation Well		S-Zone	673
								S1-Zone	282

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____

Address: P. O. Box 11368
Salt Lake City, Utah 84139

Title: Asst. Mgr. Gen'l. Acctg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 81-070555

Form 9-329 Rev. Feb 76
OMB 42-RO356

Communitization Agreement No. NA
Field Name Chalk Creek
Unit Name NA
Participating Area NA
County Summit State Utah
Operator Mountain Fuel Supply Company

MONTHLY REPORT
OF
OPERATIONS

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 e), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & N of N	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
5	NW SE 6	2N	6E						Observation Well Drilled to Storage Sand
6	NW NW 6	2N	6E						
Above Wells not hooked up with storage system.									
GOVERNMENT WELLS									
1	NW SE 6	2N	6E			Injection & withdrawal of gas during the month.		Well head pressure	669
2	NW SE 6	2N	6E			Observation Well		Casing pressure	22
3	NW SE 6	2N	6E			Gas withdrawn during the month.		Tubing pressure	24
4	SW SW 6	2N	6E			Water withdrawal well		Well head pressure	497
								Tubing pressure	46
								Casing pressure	90
OHIO OIL COMPANY									
1	NW SE 6	2N	6E			Observation Well		Casing pressure	453
								Tubing pressure	702
TEXOTA FEDERAL W/LL									
1	NW SE 6	2N	6E			Observation Well		S-Zone	688
								Sl-Zone	0

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____ Address: P. O. Box 11368
Salt Lake City, Utah 84139

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	SLC 070555
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Lease E. F. Parkinson
8. FARM OR LEASE NAME	Chalk Creek Gas Storage
9. WELL NO.	MFS Co. Gov't #2
10. FIELD AND POOL, OR WILDCAT	Chalk Creek
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA	Sec. 6, T2N, R6E
12. COUNTY OR PARISH	Summit
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 30 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER Gas Storage Observation Well

2. NAME OF OPERATOR
Questar Pipeline Company

3. ADDRESS OF OPERATOR
P.O. Box 11450, Salt Lake City, UT 84147

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1,400' FEL & 1,675' FSL

14. PERMIT NO.
43-043-05006

15. ELEVATIONS (Show whether OP, RT, GR, etc.)
KB 6,664' GL 6,656'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) See Below

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Questar Pipeline Company intends to carry out the following workover:

- Procedure:
1. Drill out cement plugs from 850' to 2,272'
 2. Run DST(s) if gas has been detected.
 3. Run 5 1/2" liner from about 800' to TD.
 4. Recomplete the well with 2 7/8" tubing with perforations in collector zone(s) for pressure observation purposes.

Remarks: If no gas has been found in the well, it will be plugged back with cement and completed as before in the "S-2" sand for pressure observation.

210	4.00
212	4.00
214	4.00
216	4.00
218	4.00
220	4.00
222	4.00
224	4.00
226	4.00
228	4.00
230	4.00
232	4.00
234	4.00
236	4.00
238	4.00
240	4.00

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Manager, Reservoir Eng. DATE 8-29-90

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE: 9-13-90
BY: [Signature]

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	SLC 070555
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Lease E. F. Parkinson
8. FARM OR LEASE NAME	Chalk Creek Gas Storage
9. WELL NO.	MFS Co. Gov't #2
10. FIELD AND POOL, OR WILDCAT	Chalk Creek
11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA	Sec. 6, T2N, R6E
12. COUNTY OR PARISH	Summit
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Gas Storage Observation

2. NAME OF OPERATOR
Questar Pipeline Company

3. ADDRESS OF OPERATOR
P.O. Box 11450, Salt Lake City, UT 84147

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1,400' FEL & 1,675' FSL

14. PERMIT NO. 43-043-05006 GSW

15. ELEVATIONS (Show whether of, ft., or, etc.)
KB 6,664' GL 6,656'

RECEIVED
OCT 11 1990

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recompletion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Questar Pipeline Company has carried out the following workover during September and October 1990:

1. Drilled out cement plug from 939' to 1,728'
2. Run DST in the interval between 1,550' and 1,707'. Water entered only.
3. Drilled to a PBDT of 1,728' ran 4 1/2" O.D. casing from 1,705' to surface and cemented up to 870'
4. Perforated intervals between 1,448' and 1,651' selectively (86' net) with 2 shots/ft.
5. Run 2 7/8" O.D. tubing to 1,553' and completed well for pressure observation purposes in the "S-1" Sand.



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Manager, Reservoir Eng. DATE 10-10-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3100
U-09712-A
et al
(U-942)
C. Seare
3/9/89

DECISION

Questar Pipeline Company : Oil and Gas Leases
P.O. Box 11450 : U-09712-A et al
Salt Lake City, Utah 84147 :

Corporate Name Change Recognized

Acceptable evidence has been received establishing that Mountain Fuel Resources, Inc. has changed their name to Questar Pipeline Company. Accordingly, the surviving company, Questar Pipeline Company, is recognized as holding all interests in Federal oil and gas leases which were held by Mountain Fuel Resources, Inc. We are changing our records with respect to the attached listing of oil and gas leases. If there are any other leases that will be affected, please contact this office.

/s/ M. Willis

ACTING Chief, Minerals
Adjudication Section

Enclosure
List of Leases

cc: All District Offices, Utah
MMS, AFS
MMS, BRASS
920, Teresa Thompson
Clay Basin Unit File

\\CSeare:s1 3/9/89:1642f

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

List of Leases

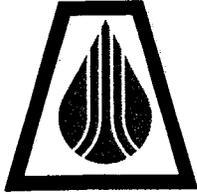
Overriding Royalties

U-09712-A
U-011246

Operating Rights

SL-045051-A & B
SL-045053-A & B
SL-062508
SL-0700555
SL-070555-A
SL-045049-A & B

Clay Basin Gas Storage Agreement
Agreement No. 14-08-0001-16009



QUESTAR PIPELINE COMPANY

79 SOUTH STATE STREET • P. O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400
June 23, 1988

CERTIFIED MAIL
RETURNED RECEIPT REQUESTED
#P 879 571 459

Bureau of Land Management
Utah State Office
CFS Financial Center
324 S. State Street
Salt Lake City, UT 84111-2303

Re: Name Change
Mountain Fuel Resources, Inc.
to Questar Pipeline Company

RECEIVED
BUREAU OF LAND MGMT.
SALT LAKE CITY
JUN 28 AM 9 00

Gentlemen:

Enclosed for your files and information is a certified copy of the Articles of Amendment to the Articles of Incorporation of Mountain Fuel Resources, Inc. dated March 7, 1988, indicating that Mountain Fuel Resources, Inc. changed its name to Questar Pipeline Company.

Questar Pipeline Company holds interests in the following Federal Oil and Gas Leases in Utah:

NO wells on lease held. with CA

CA well - RT: OR's Mt. Fuel Resources

U-9712-A - Questar 100%

U-11246 - Agreement pending to "Questar Energy Co"

SLC-045051(A) > OR'S

SLC-045051(B) > OR'S

SLC-045053(A) > OR'S

SLC-045053(B) > OR'S

SLC-062508 - OR'S

SLC-070555 - OR'S

SLC-070555(A) - OR'S

? Agreement No. 14-08-0001-16009
(Clay Basin Gas Storage Agreement)

Vernal

Please note and adjust your records in accordance with the above and furnish verification of your receipt of this notice to the undersigned.

Sincerely,

J. B. Neese
Senior Landman

JBN/sdg

Enclosure

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		3/7/1988
FROM: (Old Operator):		
N0680-Mountain Fuel Supply Company 180 E 100 S Salt Lake City, UT 84139 Phone: 1-(801) 534-5267		
TO: (New Operator):		
N7560-Questar Pipeline Company PO Box 11450 Salt Lake City, UT 84147 Phone: 1-(801) 530-2019		

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990	Fee	GS	A
COALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	A
COALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	A
COALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
COALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	A
COALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	A
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	A
CHALK CREEK GOVT 4	06	020N	060E	4304305003	99990	Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK	06	020N	060E	4304305004	99990	Federal	GS	A
TEXOTA UTAH FED L 1	06	020N	060E	4304305005	99990	Federal	GS	A
CHALK CREEK GOVT 2	06	020N	060E	4304305006	99990	Federal	GS	A
CHALK CREEK GOVT 3	06	020N	060E	4304305007	99990	Federal	GS	A
CHALK CREEK GOVT 1	06	020N	060E	4304305008	99990	Federal	GS	A
CHALK CREEK GOVT 5	06	020N	060E	4304305009	99990	Federal	GS	A
CHALK CREEK GOVT 6	06	020N	060E	4304305018	99990	Federal	GS	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 649172-0142
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twncshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304305003	06	020N	060E	Chalk Creek Gov 4	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305004	06	020N	060E	Ohio Govt Well Chalk Creek	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305005	06	020N	060E	Texota Utah Fed L 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305006	06	020N	060E	Chalk Creek Gov 2	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305007	06	020N	060E	Chalk Creek Gov 3	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305008	06	020N	060E	Chalk Creek Gov 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305009	06	020N	060E	Chalk Creek Gov 5	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305018	06	020N	060E	Chalk Creek Gov 6	99990 to 14039	2/10/2004	Chalk Creek Gas Storage

Note to file: These entity numbers
were changed to compliment the
operator correction from 3/7/98