

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 7-12-77

LAND: FEE & PATENTED STATE LEASE NO. ML 27690 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 7-11-77

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 6393.6R

DATE ABANDONED: 2-21-80 LOCATION ABANDONED WELL NEVER DRILLED

FIELD: Wildcat 3/86

UNIT:

COUNTY: Sevier

WELL NO. State #1S

API NO: 43-041-30016

LOCATION  800' FT. FROM (N) ~~XX~~ LINE. 1990' FT. FROM ~~XX~~ (W) LINE. 1/4 - 1/4 SEC. NENW

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				23S	5E	16	WILLARD PEASE OIL & GAS

<b>FILE NOTATIONS</b>	
Entered in N I D File <input checked="" type="checkbox"/>	Checked by Chief _____
Entered On S R Sheet _____	Copy N I D to Field Office _____
Location Map Pinned _____	Approval Letter _____
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter _____
I W R for State or Fee Land _____	
<b>COMPLETION DATA:</b>	
Date Well Completed _____	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW _____ OS _____ PA _____	State of Fee Land _____
<b>LOGS FILED</b>	
Driller's Log _____	
Electric Logs (No. ) _____	
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

*CHP  
02-14-92*

*Cordillera Corp.*  
*7-11-77*

**DEPARTMENT OF THE INTERIOR**  
**CONCESSIONAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Willard Pease Drilling Co.

3. ADDRESS OF OPERATOR  
 P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
 At surface NE 1/4 NW 1/4 Sec. 16, T. 23 S., R. 5 E., S.L.M.  
 At proposed prod. zone 1990' from W-line & 800' from N-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approx. 10 miles SW. of Emery, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 800'

16. NO. OF ACRES IN LEASE  
 640 ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160 ac.

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 none near

19. PROPOSED DEPTH  
 3500'

20. ROTARY OR CABLE TOOLS  
 Rotary tools.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6393' grd.; 6405' K.B.

22. APPROX. DATE WORK WILL START\*  
 June 30, 1977

RECEIVED  
 JUN 6 1977  
 DIVISION OF OIL  
 GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
 Utah St. Lease # *ML 27690*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 State

9. WELL NO.  
 State #1S.

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 NE 1/4 NW 1/4 Sec. 16-23S-5E, S.L.M.

12. COUNTY OR PARISH  
 Sevier

13. STATE  
 Utah

22. APPROX. DATE WORK WILL START\*  
 June 30, 1977

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24.00#	300'	125 sks.

It is planned to drill a well at the above location to test the natural gas production possibilities of the Ferron, Dakota, and Cedar Mountain formations. About 300' of surface casing will be set and cemented with returns to the surface. This will insure sealing off the near surface waters. The well will then be drilled with rotary tools, using air for circulation. In the event copious quantities of water are encountered, circulation will be converted to mud. Casing head will be installed on top of the casing and a blowout preventer and rotating head will be installed on top of the casing head for control equipment. Fill and kill lines will be connected below the blind rams on the BOP. (See attached diagram). It is expected that the Ferron will be encountered at a depth of about 1550'; the Dakota at 2800'; the Cedar Mountain at 2930'; and the Morrison at 3350'. In the event of commercial production, 5 1/2" casing (10.50#) will be run and set thru the pay zones and cemented with enough cement to bring the top of the cement above the top of the Ferron. The potential production zones will then be perforated, broken down, and fracture treated, if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *H. Don Grigley* TITLE Cons. Geol. DATE June 4, 1977

(This space for Federal or State office use)

PERMIT NO. 43-OH-30016 APPROVAL DATE \_\_\_\_\_

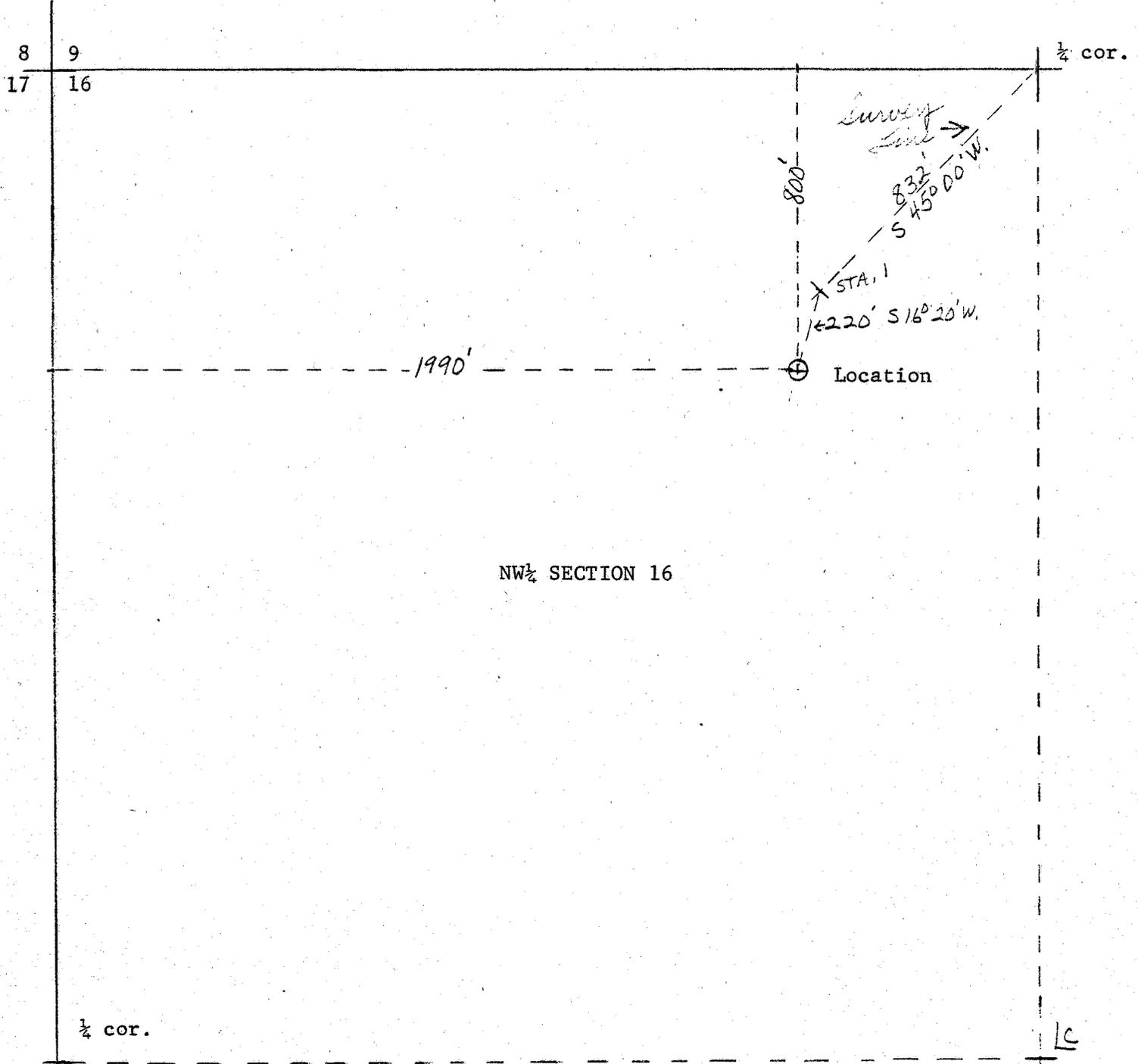
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

*359-3875*

LOCATION PLAT FOR  
LARD PEASE DRILLING COMPANY  
STATE #1S WELL  
NE.NW.SEC.16-23S-5E  
SEVIER COUNTY,UTAH



NW 1/4 SECTION 16

Reference stakes are 200' north and 200' south

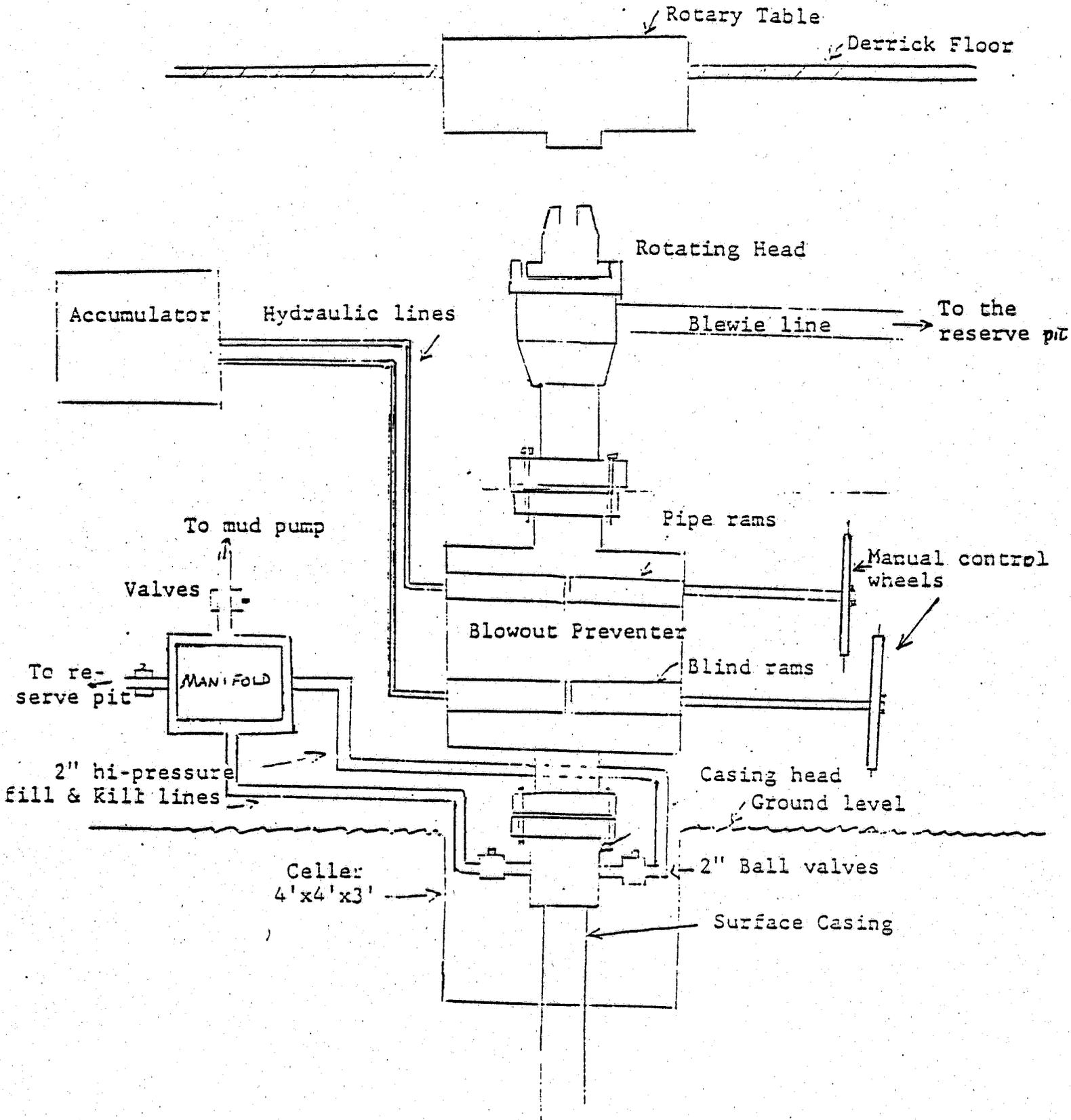
I, W. Don Quigley, do hereby certify that  
this plat was plotted from notes of a field  
survey made by me on May 24, 1977.

Scale: 1" = 400'  
Date: June 4, 1977  
Surveyed by: W. Don Quigley

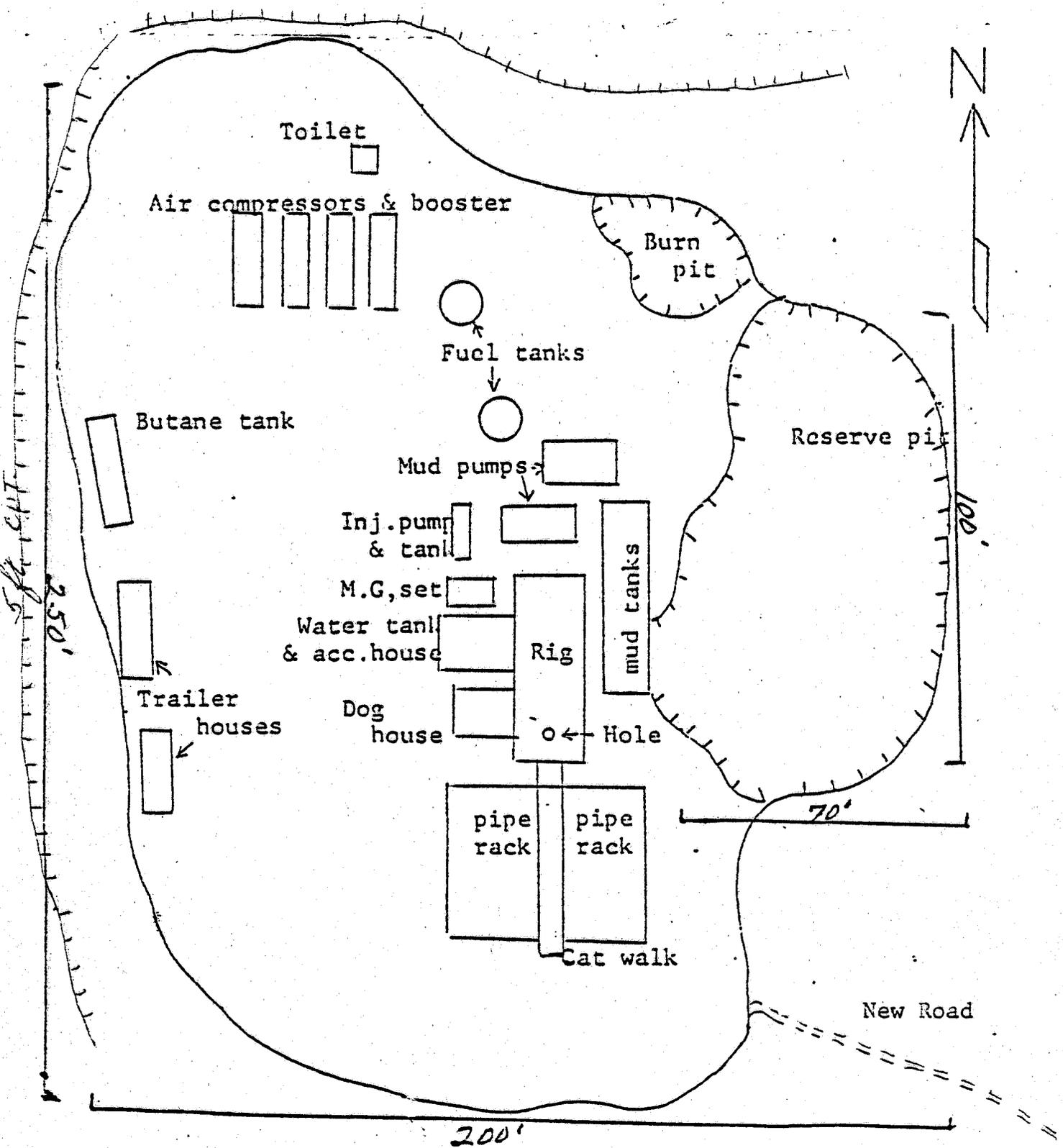
*W. Don Quigley*  
W. Don Quigley

PLAT #1

SCHEMATIC DIAGRAM  
OF  
CONTROL EQUIPMENT  
FOR  
WILLARD PEASE DRILLING COMPANY  
STATE # 1 S WELL



LOCATION PLAN FOR  
WILLARD PEASE DRILLING COMPANY  
- STATE # 1S WELL  
NE. NW. SEC. 16-23S-5E-  
SEVIER COUNTY, UTAH



Scale: 1 in. = approx. 35 ft.

PLAT NO. 3

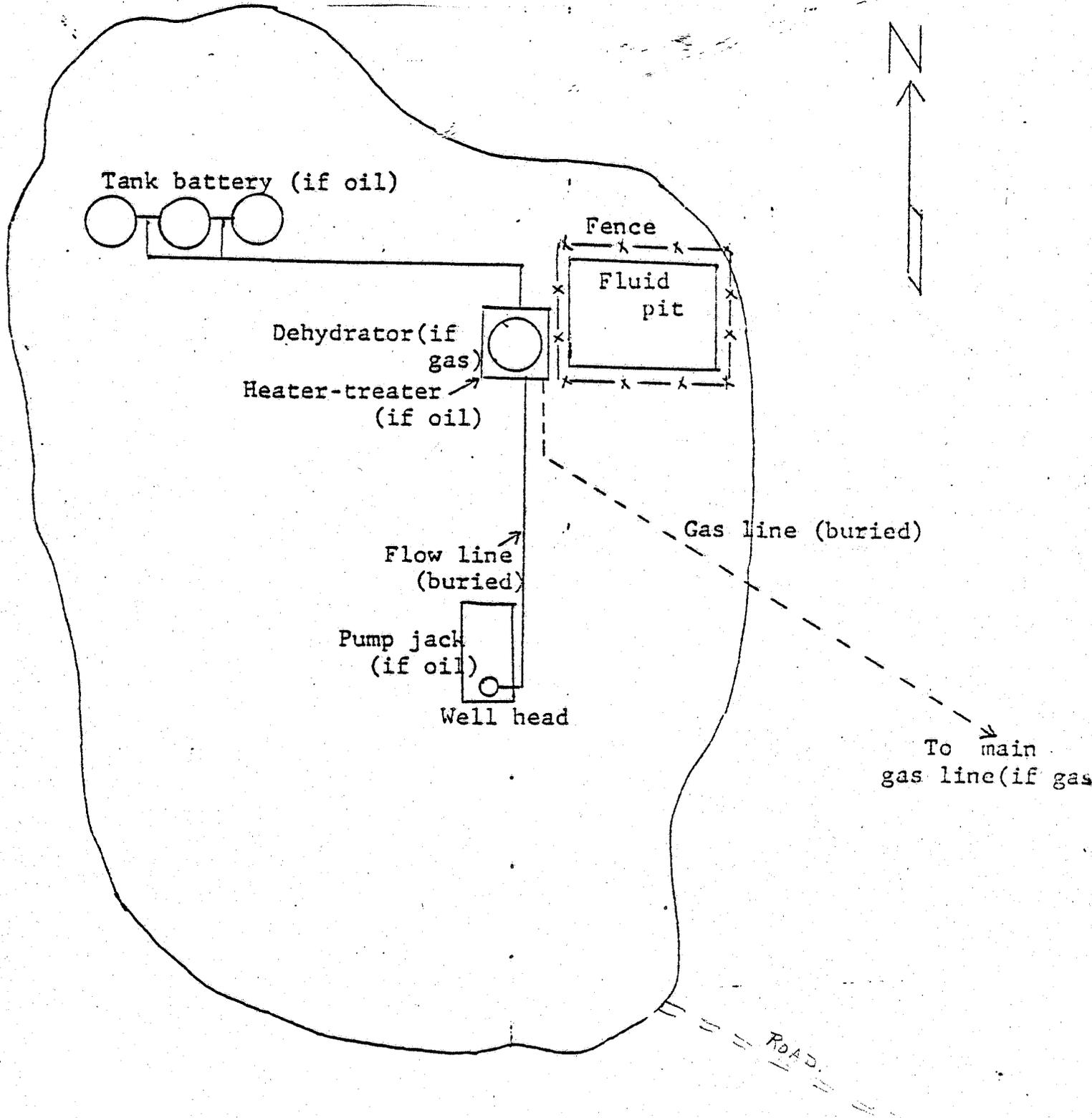
PLAN FOR PRODUCTION EQUIPMENT

WILLARD PEASE DRILLING COMPANY

STATE # 1 S WELL

NE. NW. SEC. 16-23S-5E

SEVIER COUNTY, UTAH

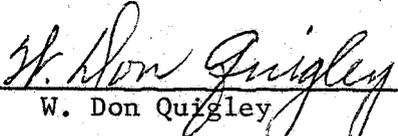


SURFACE USE & OPERATIONS PLAN  
FOR  
WILLARD PEASE DRILLING COMPANY  
STATE # 1S WELL  
SEVIER COUNTY, UTAH

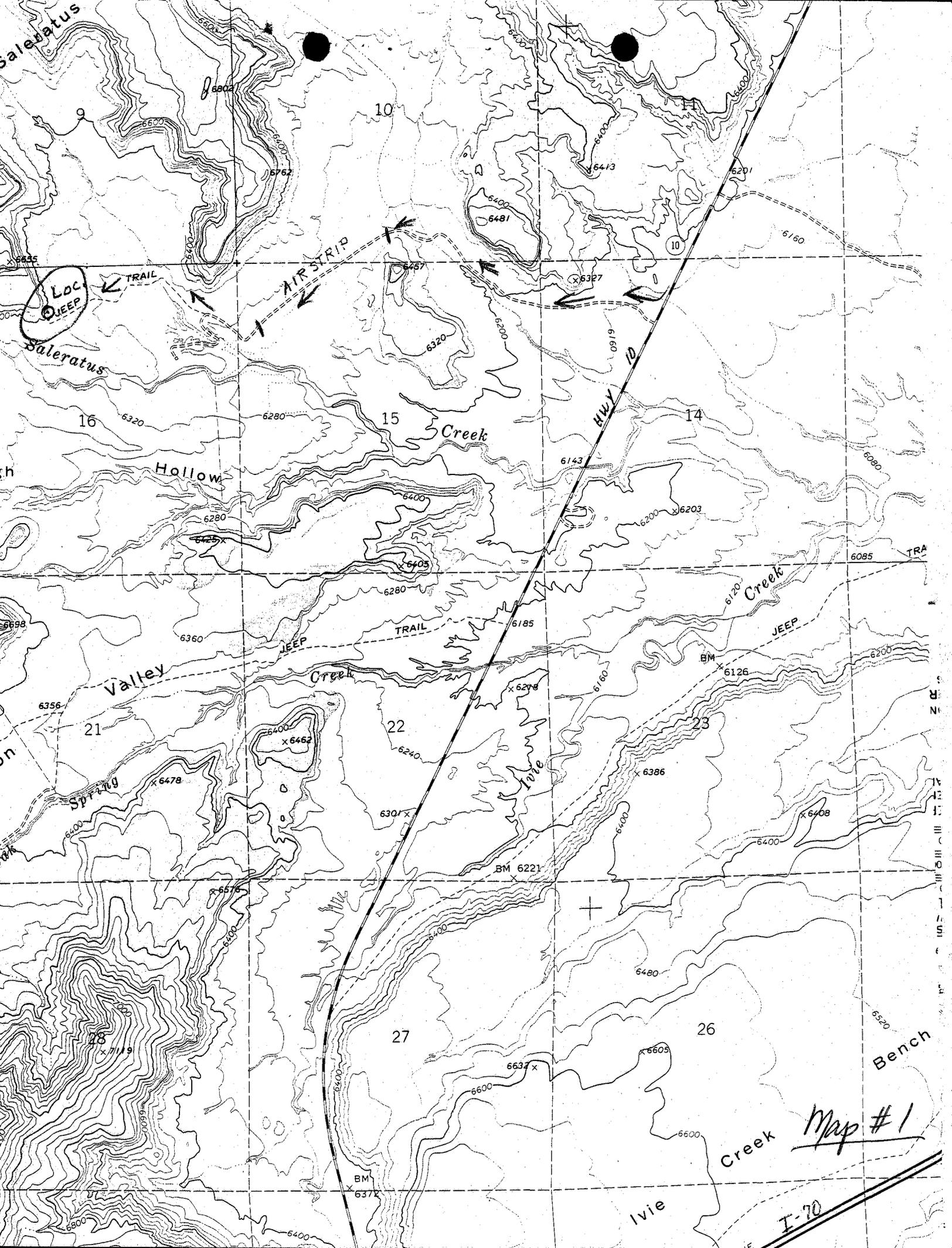
1. Location and Lease : A survey plat showing the exact location of the well site is attached hereto. See Plat #1. The location is along side a jeep road and is on a fairly gentle slope at the base of a cliff point. The location is shown on Map #1. The relationship to the topographic point, the jeep road, and Hwy 10 can be seen readily. The well site is on a Utah State oil & gas lease which covers all of Section 16-23S-5E. There is practically no vegetation on the drill site, - just some grass. No great amount of cut work will be required on the road or drill site. There will be a cut of about 5' on the west side of the location.
2. Access Road: The access road is one that is now in use and will only need to be widened and graded over the last half mile as shown by the jeep road on the map. No big cuts, fills, or culverts will be required. See Map #1 for the access road.
3. Location of Existing Wells: See attached map. There are no other wells nearby and none are planned or being applied for at this time.
4. Location of Production Equipment: A plan for the anticipated production equipment, if the well is successful, is submitted on Plat #2. When production ceases this equipment will be removed and the land surface graded, levelled, and reseeded.
5. Water Supply: Water for rig use and drilling operations, if required, will be obtained from Saleratus Creek which is about  $\frac{1}{2}$  mile from the location. The water will probably be hauled to the location by truck.
6. Road Material: No additional road material, gravel, or culverts will be required.
7. Waste Disposal: A reserve pit and burn pit will be constructed at the well site as shown on Plat #3. All excess water, mud, and drill cuttings will be deposited into the reserve pit. Burnable material and garbage will be put into the burn pit which will be fenced with chicken wire to prevent spreading of debris by the wind. A toilet is furnished for human waste.
8. Camp Facilities and Airstrips: No camp facilities other than two or three house trailers at the well site will be needed. An airstrip may be made by simply widening and grading the entrance road just west of the hiway as shown on the map. This would be used for the transport of crews to and from the drilling rig.
9. Well Site Plan: A plan for the drilling equipment layout required for the drilling operations is submitted on Plat #3. The approximate dimensions of the drill site are shown. The site will be levelled for this equipment and the pits dug as shown. A 5 ft. cut will be required on the west side of the location because of the slope of the surface. The reserve pit will have 4-ft. banks and will be made from the dozed material from the pit. The pit will be unlined.

10. Restoration: After drilling operations have been completed and the equipment removed, the well site will be cleaned, levelled, and restored to normal. The pits will be covered and the area reseeded, if the well is not successful. Otherwise the site will be levelled and prepared for the placement of the production equipment. This work will be accomplished within 30 days after the drilling equipment has been removed. In the event there is a lot of fluid in the reserve pit, it will be necessary to allow this to evaporate some prior to folding in the pit. In this case the pit will be fenced before leaving the location.
11. Land Description: The proposed well site is on a fairly gentle slope at the base of a topographic point. See attached map. The surface is composed of Mancos soil and rocks from the cliff nearby. Vegetation on the site is limited to grass and sparse sage brush. The area, in general, is range land and there should be no conflict with any other activity. No mines or minerals are present on the site or nearby.
12. Representative: The operator's representative at the well site will probably be a tool-pusher working for Willard Pease Drlg. Co. The road and location work will probably be accomplished by company equipment and personnel.
13. Certification:  
I hereby certify that I, or persons under my direct supervision have inspected the well site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Willard Pease Drilling Company personnel and its contractors in conformity with this plan and terms and conditions under which it is approved.

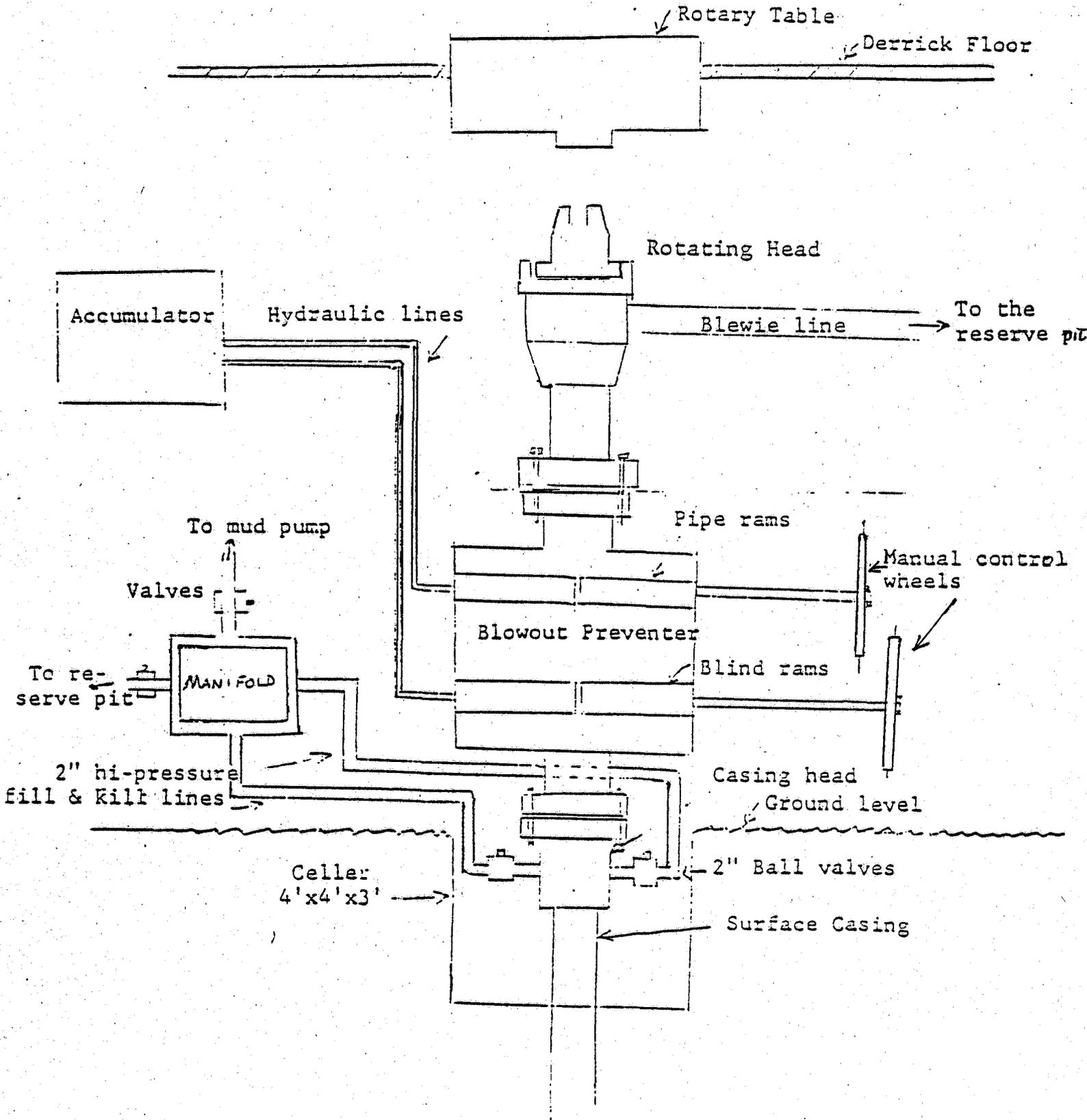
14. Date: \_\_\_\_\_

  
W. Don Quigley

Note: It is anticipated that the work outlined herein will be accomplished in approximately 15 days.



SCHEMATIC DIAGRAM  
OF  
CONTROL EQUIPMENT  
FOR  
WILLARD PEASE DRILLING COMPANY  
STATE # 1 S WELL



Willard Pease  
State 15

16-235-5E

Sevier



Willard Pease State #13

view from S → N over site  
showing surface gradient & vegetation



Willard Pease ~~#18~~ State #15

being from NW corner of lease looking  
SE over site

B7 17071 F

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: June 6-  
Operator: Willard Lease Oil & Gas  
Well No: State 15  
Location: Sec. 16 T. 23S R. 5E County: Sevier

NE NW

File Prepared   
Card Indexed

API #   
Entered on N.I.D.   
Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]  
Remarks:  
Petroleum Engineer [Signature]  
Remarks:  
Director [Signature]  
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required  Survey Plat Required   
Order No.  Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

7-8-77 Cleared  
by ECC -

Letter Written/Approved

ENVIRONMENTAL ASSESSMENT  
FOR  
WILLARD PEASE STATE #1 S.  
WILDCAT OIL AND/OR GAS WELL

ON  
STATE OF UTAH ML 27690  
NE $\frac{1}{4}$  NW $\frac{1}{4}$  SECTION 16  
TOWNSHIP 23 SOUTH, RANGE 5 EAST  
SEVIER, COUNTY, UTAH

JUNE 16, 1977

PREPARED BY  
UTAH DIVISION OF OIL, GAS, AND MINING  
BRIAN W. BUCK: ENGINEERING GEOLOGIST

CIRCULATE TO:

- DIRECTOR \_\_\_\_\_
- PETROLEUM ENGINEER \_\_\_\_\_
- MINE COORDINATOR \_\_\_\_\_
- ADMINISTRATIVE ASSISTANT \_\_\_\_\_
- ALL \_\_\_\_\_

RETURN TO Kathay O. Scheree  
FOR FILING

June 20, 1977

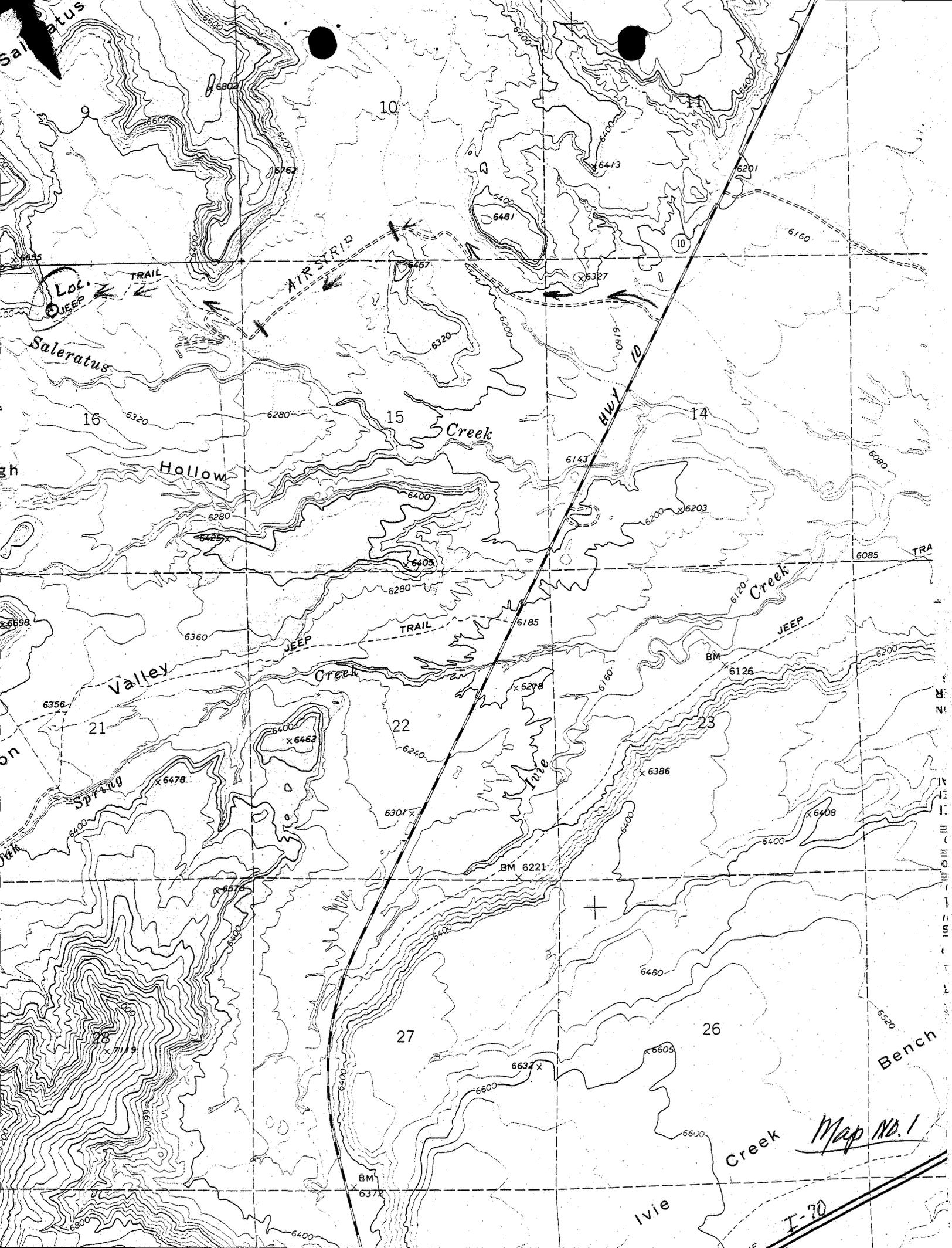
Memo To File:

Re: Willard Pease  
State #1 S.  
NE NW Sec. 16, T. 23 S., R. 5 E.  
Sevier County, Ut.

On June 15, 1977 Brian Buck inspected the proposed location for this gas test. Photographs and field notes were taken for the environmental analysis required.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

cc: U.S. Geological Survey  
PLD/ksw



Saleratus

10

6600

6762

6413

6201

6160

Loc. JEEP

TRAIL

AIR STRIP

X 6327

6320

16

6320

6280

15

Creek

14

Hwy 10

6143

6200

X 6203

Hollow

6280

6425 X

6400

X 6403

6185

6120 Creek

6085

TRA

Valley

TRAIL

JEEP

JEEP

BM

6126

21

6356

Creek

X 6278

6160

Spr 110

X 6478

6400

X 6462

22

6240

23

X 6386

6400

X 6408

BM 6221

27

26

6480

X 6609

6520

Bench

Ivie Creek

Map No. 1

Ivie

I-70

BM

X 6372

6800

6400

## I. DESCRIPTION OF PROPOSED ACTION

Willard Pease Drilling Company plans to drill a well on an existing State Oil and Gas Lease in Section 16, Township 23 South, Range 5 East, SLBM, to test the natural gas potential of the Ferron Member of the Mancos Formation, the Dakota Sandstone, and the Cedar Mountain Formation. The proposed total depth will be approximately 3,500 feet.

Surface facilities will require an area of approximately 200 X 250' as shown on PLAT NUMBER 3.

Access to the proposed location is via State Highway Ten to an existing graded dirt road 8.4 miles southwest of Emery, then for 1.7 miles in a roughly westerly direction on the graded road to an unimproved jeep trail, and then 0.6 miles further west to the location on the jeep trail. The location of the site is shown on MAP NUMBER 1.

## II. DESCRIPTION OF THE PRESENT ENVIRONMENT

### A. PHYSICAL ENVIRONMENT:

The general area is in the drainage area of Saleratus Creek, a small perennial stream which is a tributary to Ivie Creek. The surface is generally gently sloping terrain developed on the outcrop of the Blue Gate Shale Member and dominated by rugged sandstone cuestas of the Emery Sandstone Member, both of the Mancos Shale Formation.

Soil development is limited with various areas of wind blown sand and silt and everywhere soil is highly erodible.

The climate is characterized by desert qualities with normal annual precipitation measuring 12 to 16 inches. Temperature ranges from a mean January minimum of 10° F. to the mean July maximum of 82° F. The annual potential evapotranspiration is in the 21 to 24" range.

### B. BIOLOGIC ENVIRONMENT

The general aridity of the area combined with the grazing pressure has resulted in a very poor vegetation cover consisting of various grasses, shadscale, sagebrush, cactus, pinions and junipers. The vegetation is stunted and is separated by patches of bare windblown sand.

Besides the obvious grazing use the land is probably habitat for various reptiles and small rodents along with occasional deer and hawks.

C. CULTURAL RESOURCES:

The area of the proposed disturbance is a convex slope with no natural shelter and prone to rapid erosion. The likelihood of significant archeological remains on the site is remote. The site is adjacent to a rugged sandstone cuesta which is more likely to contain cultural resources. The Division has engaged the State Archeologist's Office to survey the site, at the State's expense.

III. PROBABLE IMPACTS OF THE PROPOSED ACTION

The proposed work would entail minimal grading of the existing jeep trail. No cuts, fills, or culverts would be required for this work and the graded width would be 16' or less. The drill-pad would require a 5' cut into the hillside to level a surface of about 200' X 250'. No disturbance of the sandstone cuesta is planned nor will any trees need to be removed.

Water for rig use, if required, will be obtained from Saleratus Creek  $\frac{1}{2}$  mile west of the site. It would be transported by a truck utilizing the existing jeep road.

Part of the graded dirt road entering the site from the highway may be graded and widened for use as a temporary airstrip. This would entail minimal work on the existing road surface.

Forage and small mammal and reptile habitat would be temporarily eliminated at the pad site and along the jeep trail. If the well is successful and production equipment installed, the pad and road would be maintained until production ceases and the equipment removed. At this time, and if the well is unsuccessful, the pad would be cleaned of debris and trash, graded to natural contours, and seeded.

It will take about 15 days to drill the well.

IV. MITIGATIVE MEASURES INCLUDED

The operator has committed to minimal earth work and surface disturbance.

All excess water, mud, and cuttings will be deposited in the reserve pit. Burnable material and garbage will be put into the burn pit which will be fenced with chicken wire to prevent spreading of debris by the wind. A portable toilet will be furnished for human waste.

The reserve pit will have 4' banks to contain all excess fluids and will be fenced in the event that a substantial amount of fluid is contained in

it.

Upon abandonment of the site the pits will be filed and the surface restored to its approximate natural shape.

A specified seed mixture will be planted.

All applicable safety, blowout prevention, fire prevention and fluid spillage prevention techniques will be employed.

V. ALTERNATIVES TO THE PROPOSED ACTION

A. NO ACTION PERMITTED:

This choice would negate the realization of new energy resources underlying said acreage, if they exist.

B. ALLOW DRILLING WITH NO ENVIRONMENTAL CONTROLS:

This action would maximize the operator's returns from any production but would place the cost of reclamation and environmental protection directly on the state's citizens.

C. ALLOW DRILLING WITH CONTROLS:

This alternative would allow adequate testing of the energy resource, hopefully with success, and allow for further utilization of the grazing and wildlife potential of the land upon cessation of operations.

VI. SHORT TERM USES OF THE ENVIRONMENT VERSUS LONG TERM PRODUCTIVITY

Proper reclamation techniques will restore the long term, low intensity productivity of the land affected.

A successful gas discovery would temporarily eliminate the natural environment of a small area but would contribute badly needed energy to the economy.

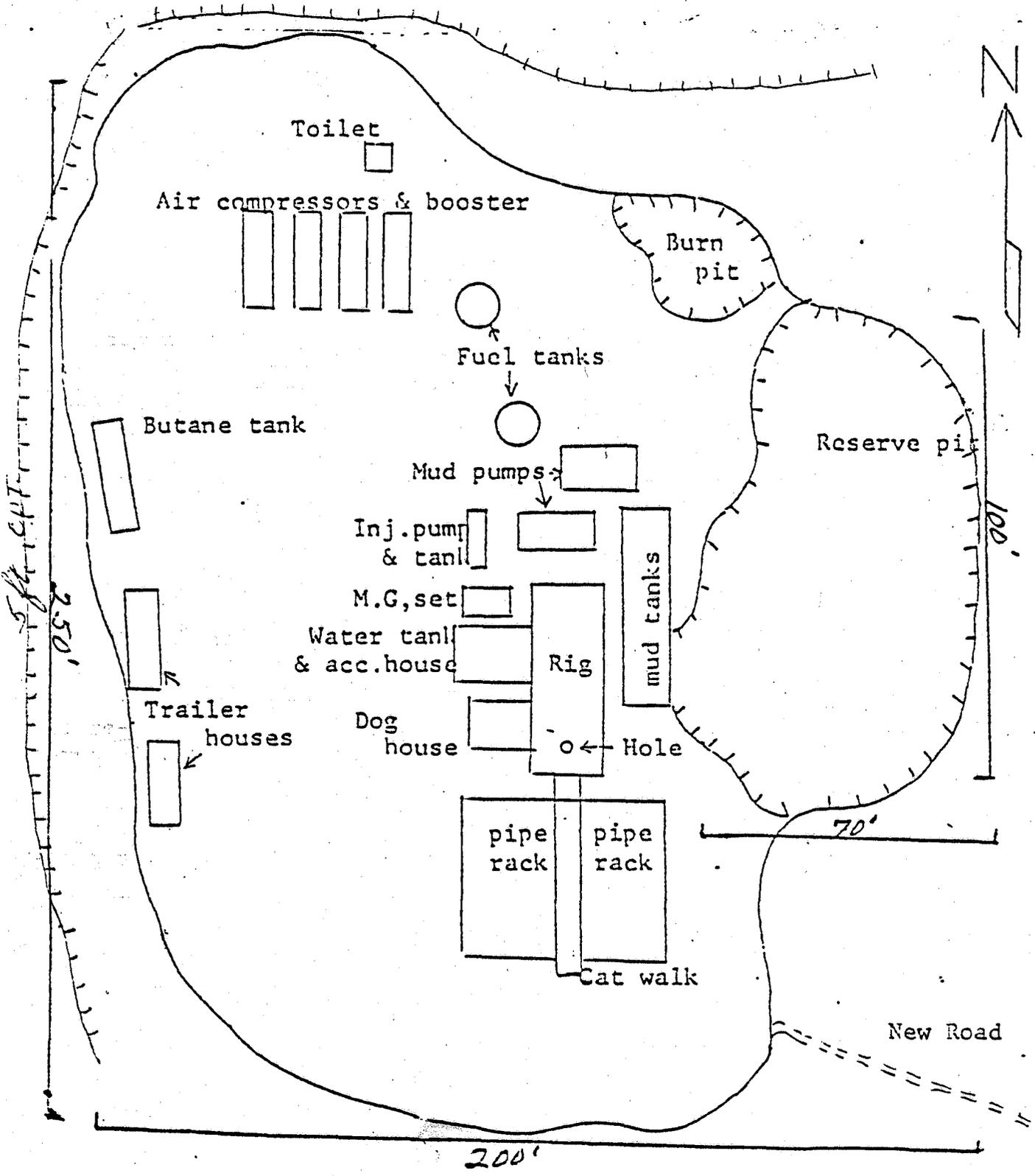
VII. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENTS OF RESOURCES INVOLVED IN PROPOSED ACTION

The withdrawal and consumption of any discovered natural gas would be irreversible and final.

VIII. CONCLUSIONS

Due to the minimal environmental degradation proposed and the great potential value of the gas that might be developed; it is recommended that this proposal be approved.

LOCATION PLAN FOR  
WILLARD PEASE DRILLING COMPANY  
- STATE # 1S WELL  
NE. NW. SEC. 16-23S-5E-  
SEVIER COUNTY, UTAH



Scale: 1 in. = approx. 35 ft.

MEMO

TO: DAVID B. MADSEN

DATE: June 21, 1977

FROM: KAY SARGENT

RE: Archaeological Clearance for Willard Pease Drilling  
Company in Sevier County, Utah.

---

Thomas Zeidler and I inspected a proposed drill site (State #1S) for the Willard Pease Drilling Company, approximately ten miles southwest of the town of Emery. The legal description is: the NE-1/4 of the NW-1/4, Section 16, T23S, R5E. The drill center had been staked and flagged as well as distances 200 feet to the south and to the north of this center. The proposed drill site is about 300 meters to the northeast of the bed of Saleratus Creek, on a desiccated bench below higher bluffs. Vegetation was sparse with prickly pear predominant. Some pinyon-juniper was also present, primarily on the bluff and its slopes.

An area extending approximately 300 feet beyond the center stake was examined, including the bluff top to the north. No surface evidence of prehistoric remains were encountered.

June 27, 1977



STATE OF UTAH

Scott M. Matheson, Governor

DEPARTMENT OF  
DEVELOPMENT SERVICES

Division of State History

Melvin T. Smith, Director  
603 East South Temple  
Salt Lake City, Utah 84102  
Telephone: (801) 533-5755

Mr. Cleon B. Feight  
Director  
Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Jack:

Please find enclosed a copy of a survey report we conducted for your division and a statement of our costs.

As you can see from our report, no cultural resources were encountered, and there appears to be no problem with development proceeding.

If you have any problems or questions, do not hesitate to call.

Sincerely,

David B. Madsen  
State Archeologist

DBM:ap

Enclosures

MEMORANDUM

TO: Division of Oil, Gas, and Mining  
FROM: Wilson G. Martin  
DATE: June 30, 1977  
SUBJECT: WILLARD PEASE DRILLING COMPANY, NE $\frac{1}{4}$  NW $\frac{1}{4}$  SECTION 16 T23S R5E,  
S.L.M., 1990' from W-line and 800' from N-line

---

As you will note from the attached memorandum, there was no surface evidence of prehistoric remains. Therefore the project will have no known effect on known or potential archeological, historical, or cultural resources.

jjw

MEMO

TO: DAVID B. MADSEN                      DATE: June 21, 1977  
FROM: KAY SARGENT  
RE: Archaeological Clearance for Willard Pease Drilling  
Company in Sevier County, Utah.

---

Thomas Zeidler and I inspected a proposed drill site (State #1S) for the Willard Pease Drilling Company, approximately ten miles southwest of the town of Emery. The legal description is: the NE-1/4 of the NW-1/4, Section 16, T23S, R5E. The drill center had been staked and flagged as well as distances 200 feet to the south and to the north of this center. The proposed drill site is about 300 meters to the northeast of the bed of Saleratus Creek, on a desiccated bench below higher bluffs. Vegetation was sparse with prickly pear predominant. Some pinyon-juniper was also present, primarily on the bluff and its slopes.

An area extending approximately 300 feet beyond the center stake was examined, including the bluff top to the north. No surface evidence of prehistoric remains were encountered.



STATE OF UTAH

Scott M. Matheson, Governor

DEPARTMENT OF  
DEVELOPMENT SERVICES

Michael T. Miller  
Executive Director  
104 State Capitol  
Salt Lake City, Utah 84114  
Telephone: (801) 533-5961

June 27, 1977

Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Dear Sir:

RE: Willard Pease Drilling Company, NE $\frac{1}{4}$  NW $\frac{1}{4}$  Section 16 T23S  
R5E. S.L.M., 1990' from W-line and 800' from N-line

The staff has reviewed the State and National Registers and found no listings; however, the area has a high potential for yielding important cultural resources. Therefore we recommend that our agency or designee be allowed fifteen days to conduct a field survey prior to construction or land disturbance. Your agency is requested to cover the costs of this survey which is estimated to be approximately \$125.00. If there are problems, we recommend that the application/proposal be forwarded to the Economic and Physical Development Inter-Departmental Coordination Group (EPD) for further consideration. If you need further assistance, please call Wilson G. Martin at 533-5755.

Sincerely,

Michael T. Miller  
Executive Director  
and

State Historic Preservation Officer

WGM:jjw:A775SV-GN

cc: Mr. Milo Barney, Chairman, Environmental Coordinating  
Committee, State Planning Office, 118 State Capitol,  
Salt Lake City, UT 84114 and State Lands

no known sites but high potential, refer to EPD--state lands

Enclosure

July 11, 1977

Willard Pease Drilling Co.  
P.O. Box 548  
Grand Junction, Colorado 81501

Re: Well No. State 1-S  
Sec. 16, T. 23 S, R. 5 E,  
Sevier County, Utah

Gentlemen:

There having been no objections or adverse comments made at the last meeting of the Environmental Coordinating Committee, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the rig number and drilling contractor be identified.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: Division of State Lands

July 18, 1977

Willard Pease Drilling Company  
P.O. Box 548  
Grand Junction, Colorado 81501

Re: Well No. State 1-8  
Sec. 16, T. 23 S, R. 5 E,  
Sevier County, Utah

Gentlemen:

In reference to our approval letter of July 11, 1977, please be advised that this approval shall be contingent upon filing the necessary drilling and plugging bond with the Division of State Lands prior to commencement of operations.

It is suggested that you contact State Lands immediately and obtain from them the necessary forms for such a bond.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

/sw

cc: Division of State Lands

**CIRCULATE TO:**

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINE COORDINATOR -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

RETURN TO Kathy D.  
FOR FILING

August 19, 1977

Memo To File

Re: Willard Pease  
State #1-5  
NE NW 16  
T23S R5E  
Sevier County

As of this date, no activity is taken place around this proposed Wildcat well.

  
PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/hgb

June 12, 1978

Willard Pease Oil & Gas Company  
P. O. Box 548  
Grand Junction, Colorado 81501

Re: WELL NO. STATE 1-S  
Sec. 16, T. 23S, R. 5E,  
Sevier County, Utah

Dear Mr. Pease:

It has been very close to a year since this application was approved. I would appreciate your current plans relative to this well so that we may either close out the application or continue it on an indefinite basis.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

FLD/ka



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
*Director*

November 21, 1979

Willard Pease  
P. O. Box 548  
Grand Junction, Colo. 81501

Gentlemen:

*Attached is a copy of the final order in Cause No. 102-16B.*

*You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.*

*No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.*

*Sincerely,*

DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight*  
Cleon B. Feight  
Director

/btm

cc Well Files



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

February 14, 1980

Willard Pease Oil & Gas Co.  
p. o. box 548  
Grand Junction, Colo. 81501

RE: Well No. State #1-S  
Sec. 16, T. 23S, R. 5E,  
Sevier County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

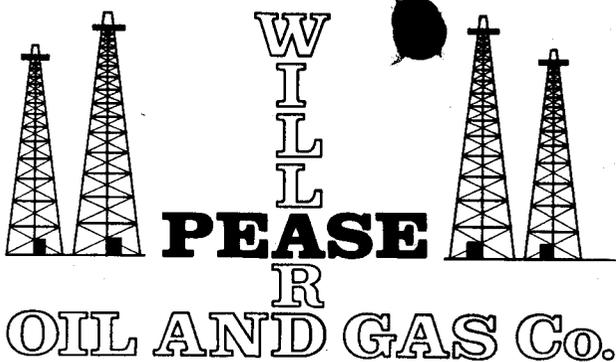
This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.\* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD  
CLERK-TYPIST



**W  
I  
L  
P  
E  
A  
S  
E  
R  
O  
I  
L  
A  
N  
D  
G  
A  
S  
C  
O.**

570 Kennecott Building, Salt Lake City, Utah 84133, (801) 364-6217

February 20, 1980

Debbie Beauregard  
Division of Oil, Gas, & Mining  
State of Utah  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Well No. State #1-S  
Sec 16, T23S,R5E  
Sevier County, Utah

Dear Ms. Beauregard:

In reply to your letter of February 14, 1980, regarding the above named well, please be advised that we do not intend to drill this well.

Thank you.

Sincerely yours,

*Lu Rhodes*  
(Mrs.) Lu Rhodes  
Assistant Secretary

WHP/lr

**RECEIVED**

FEB 21 1980

DIVISION OF  
OIL, GAS & MINING