

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 12-22-75

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-15181 INDIAN \_\_\_\_\_

DRILLING APPROVED: 12-19-75

SPUDDED IN:

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 2-26-80 LOCATION ABANDONED

FIELD: Wildcat 7/86

UNIT:

COUNTY: Sevier

WELL NO. Fed. 35215 #1

API NO: 43-041-30009

LOCATION 2405' FT. FROM (N) ~~XX~~ LINE. 551' FT. FROM (E ~~XX~~ W) LINE. se se ne 1/4 - 1/4 SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
21S	5E	35	ODESSA NATURAL CORP,				

4/25/77 P.I. reported well as Abnd. loc.

Entered in MID File .....	Checked by Chief .....
Location Map Pinned .....	Approval Letter .....
Card Indexed .....	Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....	Location Inspected .....
NW..... WW..... TA.....	Bond released
SW..... OS..... RA.....	State or Fee Land .....

**LOGS FILED**

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

WNC Sonic GR..... Lat..... MI-L..... Sonic.....

CELog..... CCLog..... Others.....

2-10-92 Jec

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.  
U-15181

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name  
35215

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State  
Sec. 35, T21S, R5E  
SLB & M  
Sevier Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
ODESSA NATURAL CORPORATION

3. Address of Operator  
P. O. Box 3908, Odessa, Texas 79760

4. Location of Well (Report location clearly and in accordance with any State requirements)  
At surface

At proposed prod. zone 551'/EL, 2405'/NL



14. Distance in miles and direction from nearest town or post office\*  
Approximately 6 miles Northwest of Emery, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
551'

16. No. of acres in lease  
2539.12

17. No. of acres assigned to this well  
640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
-

19. Proposed depth  
3600'

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
GR 6906'

22. Approx. date work will start\*  
May 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4"	9-5/8"	36.00#	400'	325 sxs Circ. to surface
8-3/4"	7" OD	20 & 23#	2000'	150 sxs
6-1/4"	4-1/2" OD	13.50#	TD	200 sxs.

It is proposed to drill this well through the Dakota formation, using air or air mist and/or mud as a circulating media. Open hole logs will be run prior to setting casing. 7" OD casing will be run as an intermediate string, only if required by hole conditions and to protect possible productive formation while drilling deeper. The 4-1/2" OD casing will be run as a liner or as a full production string as conditions dictate. Productive zones will be perforated and sandwater fractured, if necessary.

*Unorthodox*

3/State, 1/Enterprise, 1/Southland Royalty, 1/Enserch Exploration, 1/JRM, 1/MB, 1/WWB, 1/JBowman, 1/WFile

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed John J. Strojek Title Manager - Production Date 12/5/75  
JOHN J. STROJEK/so

(This space for Federal or State office use)  
Permit No. 43-041-30009 Approval Date

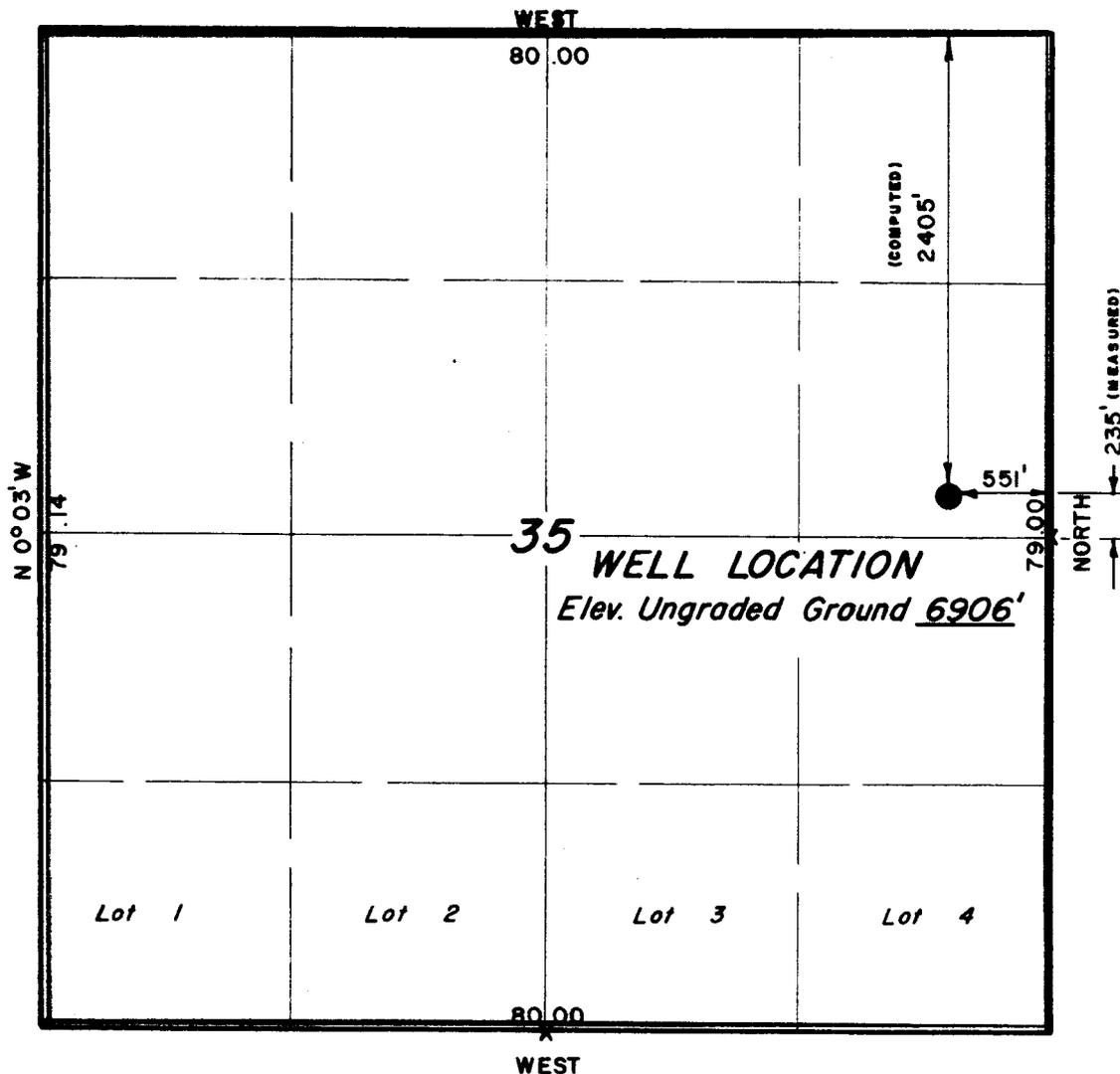
Approved by..... Title..... Date.....  
Conditions of approval, if any:

T21S, R5E, S.L.B. & M.

PROJECT

ODESSA NATURAL CORPORATION

Well location, located as shown in the  
SE 1/4 NE 1/4 Section 35, T21S, R5E,  
S.L.B. & M. Sevier County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/15/75
PARTY DA DG	REFERENCES GLD PLAT
WEATHER HOT	FILE ODESSA NAT. CORP.

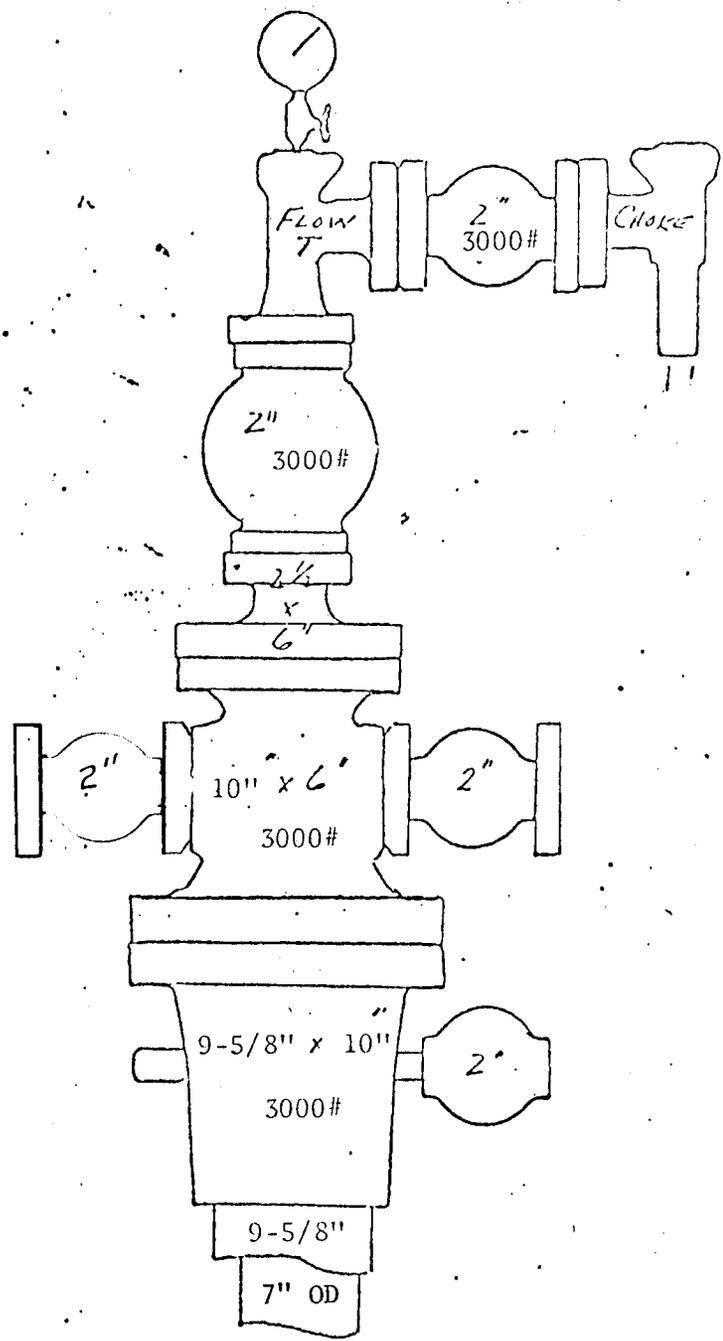
X= Section corners located.

WELL PLAN

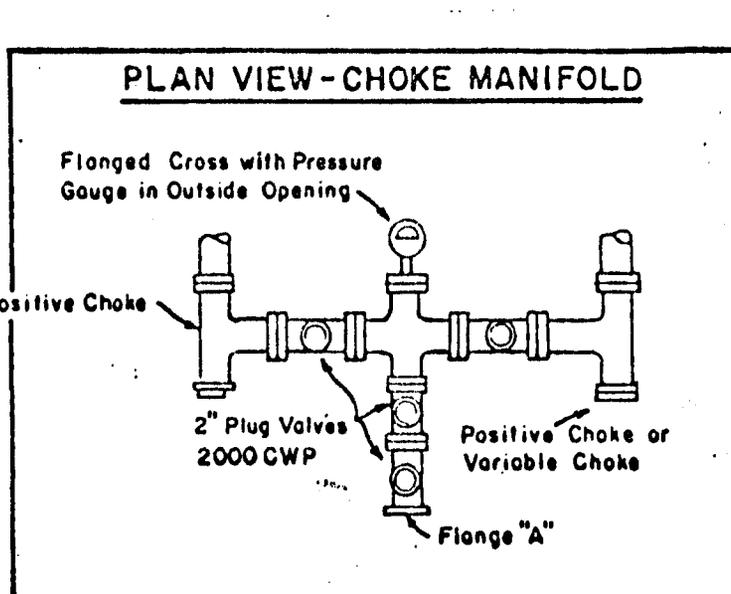
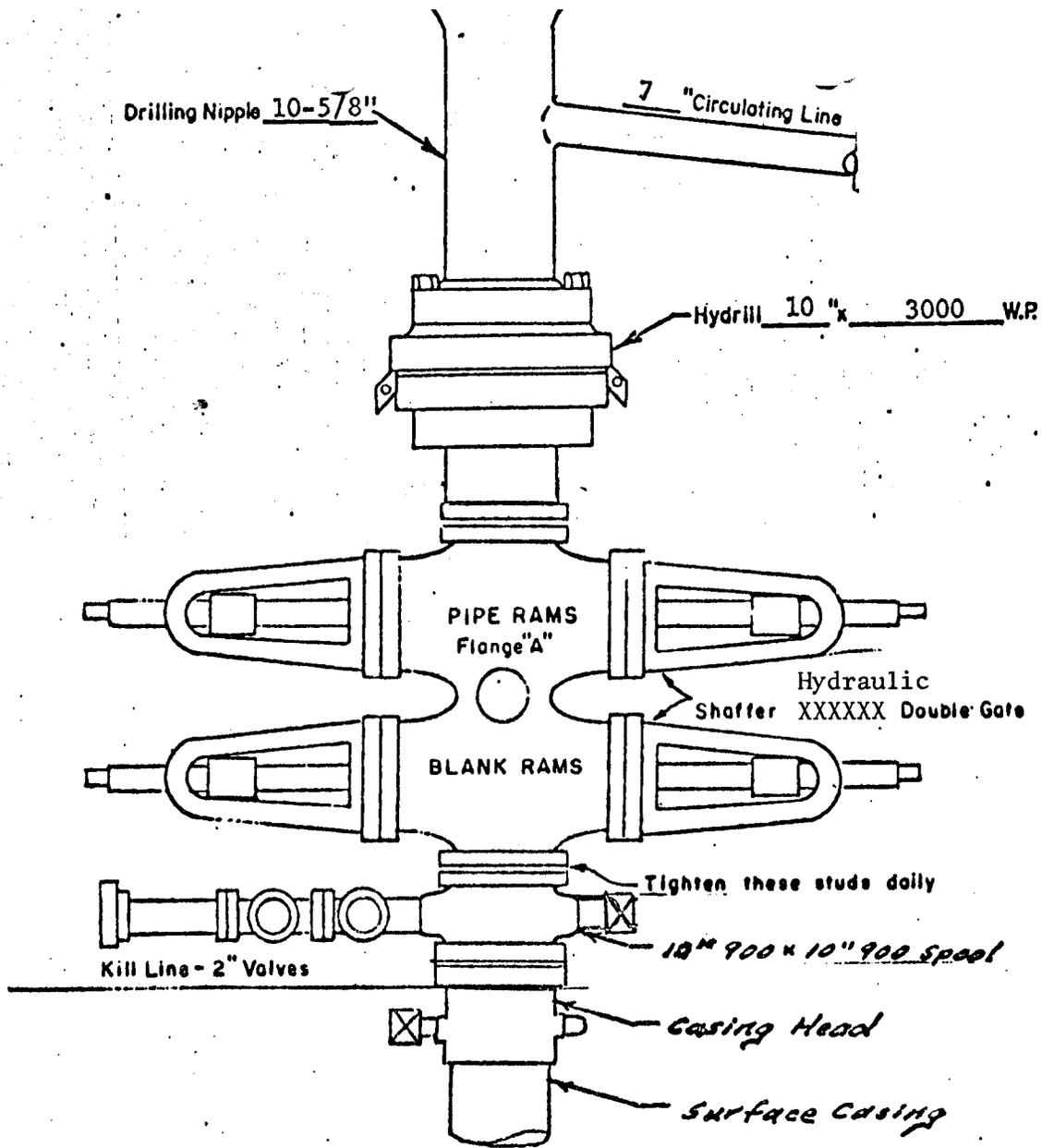
LOCATION: Sec. 35, T21S, R5E  
Well No. 1  
Sevier County, Utah

1. SURFACE CASING: 9-5/8 " OD 36 #/ft. K-55 ST&C new set @ approximately 400', cemented to surface.
2. WELLHEAD DESIGN: Attached
3. INTERMEDIATE CASING: 7" OD 23# N-80 & K-55 & 20# K-55 LT&C & ST&C New  
  
Liner or Production Casing - 4-1/2" OD 13.50# N-80 LT&C or SFJ-P Hydril new
4. BOP stack and choke manifold attached.
5. Auxiliary equipment to consist of Kelly cock and a sub on the derrick floor with a full opening valve to be screwed into drill pipe when the Kelly is not in the string.
6. Maximum anticipated bottom hole pressure @ total depth 3200 psi.
7. Drilling Fluids - Drill with fresh water-native mud to approximately 400', then with air or air-mist to top of Frontier formation, then with air or fresh water gel-chemical mud to TD. Maximum mud weight planned 9 to 9.5 PPG.

JJS/so  
12/4/75



WELLHEAD DESIGN





ODESSA NATURAL CORPORATION

P. O. BOX 3908  
ODESSA, TEXAS 79760  
915 - 337-2811

December 5, 1975

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY - SALT LAKE CITY DISTRICT  
8426 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

ATTENTION: Mr. Edgar W. Gwynn, Assistant District Engineer

Gentlemen:

REFERENCE: 12 POINT ENVIRONMENTAL PROGRAM  
ODESSA NATURAL CORPORATION  
35215 - Well No. 1  
Sevier County, Utah

In compliance with governmental requirements, Odessa Natural Corporation respectfully submits the attached environmental data to accompany the application for permit to drill the above referenced test well.

Yours very truly,

ODESSA NATURAL CORPORATION

JOHN J. STROJEK  
Manager - Production Department

JJS/so  
att

ODESSA NATURAL CORPORATION

12 Point Surface Use Plan

for

WELL LOCATION

in

Section 35, T21S, R5E, S.L.B. & M.

1. EXISTING ROADS

To reach Odessa Natural Corporation well location in Section 35, T21S, R5E, S.L.B & M., proceed West from Emery, Utah on graded road 5.45 miles to said location.

2. PLANNED ACCESS ROAD

As shown on the attached topographic map, the planned access road onto the location is an existing road and will leave the location on the North-east side and proceed Southeast for 5.45 miles, to Emery, Utah. The access road will need to be improved with minimum cuts and fills but will not exceed a 20' wide road (20' total) with a side drain ditch on each side. Culverts will be placed as needed to maintain normal flow in existing drainages. (See attached topographic map).

3. LOCATION OF EXISTING WELLS

As shown on attached topographic map, there are no known wells within a radius of 1/2 mile. (See location plat for placement of well location in section).

4. LATERAL ROADS TO WELL LOCATIONS

See attached topographic map.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

A 300 barrel tank will be set up on the location site to handle condensate in the event production is established. When the well is completed a well head, treater, and tank battery will be set up on the location to handle production. All flowlines from the well head to treater and tanks will be contained on the location site.

6. LOCATION AND TYPE OF WATER SUPPLY

To drill this well, water will be hauled from Emery, Utah approximately 5 miles to the East.

7. METHODS FOR HANDLING WASTE DISPOSAL

All garbage and trash will be hauled to the sanitary landfill at Emery, Utah. Other waste such as cuttings and overflows will be buried in a pit and covered with a minimum 2' of cover. There shall be a portable chemical toilet supplied for human waste.

8. LOCATION OF AIRSTRIPS

There will be no airstrips.

9. LOCATION OF CAMPS

There will be no camps.

10. LOCATION LAYOUT

See location layout sheet. B.L.M. District Manager will be notified before any construction begins on the location site.

11. PLANS FOR RESTORATION OF SURFACE

This well is located in an area with some topsoil. All topsoil will be stripped and stockpiled prior to construction and drilling; see attached location layout sheet. Some moderate land construction is anticipated; as the removal of some pine trees and underbrush will be necessary in the construction of said location site. The well site will be reshaped as soon as possible by spreading the stockpiled topsoil over the disturbed area and reseeded with a designated seed mixture recommended by the B.L.M. District Manager when moisture content of the soil is adequate for germination.

12. TOPOGRAPHY

The location area is generally sloping to the Southeast consisting of steep hillsides, deep canyons, gullies and washes trending Northwest to Southeast. Rock out cropings are evident along the steeper hillsides. There is some flat country along the tops of the plateaus and in the bottom of the canyons. This semi-arid area is vegetated with heavy pine and quaking aspen forest with large clearings along the steeper hillsides, down in the flats, and on top of the plateaus. General vegetation is pine, quaking aspen, sagebrush, and native grasses. Drainage is generally steep at first then leveling out in the major drainages and is intermittent in nature running occasionally in the springtime and then to the Southeast into the annually flowing Quitchupah Creek. The vegetation supports moderate cattle and sheep grazing. Wildlife is predominantly deer, coyotes, and a variety of small mammals and birds. A steep hillside rises to the North of the location site then levels out to approximately 8% grade through the location and drops sharply into the Link Canyon drainage where it parallels the location approximately 200' to the South. The immediate area surrounding the location site is predominantly heavy pine forest.

EXISTING ACCESS ROAD

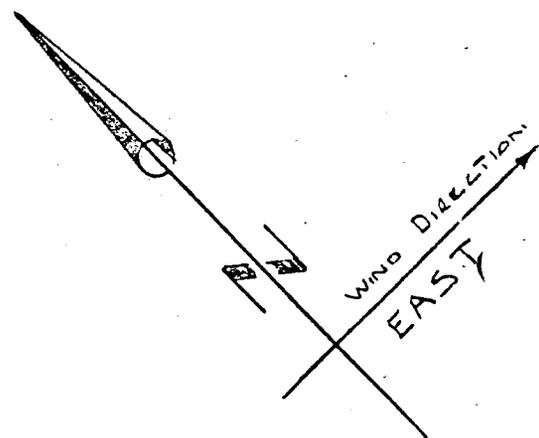
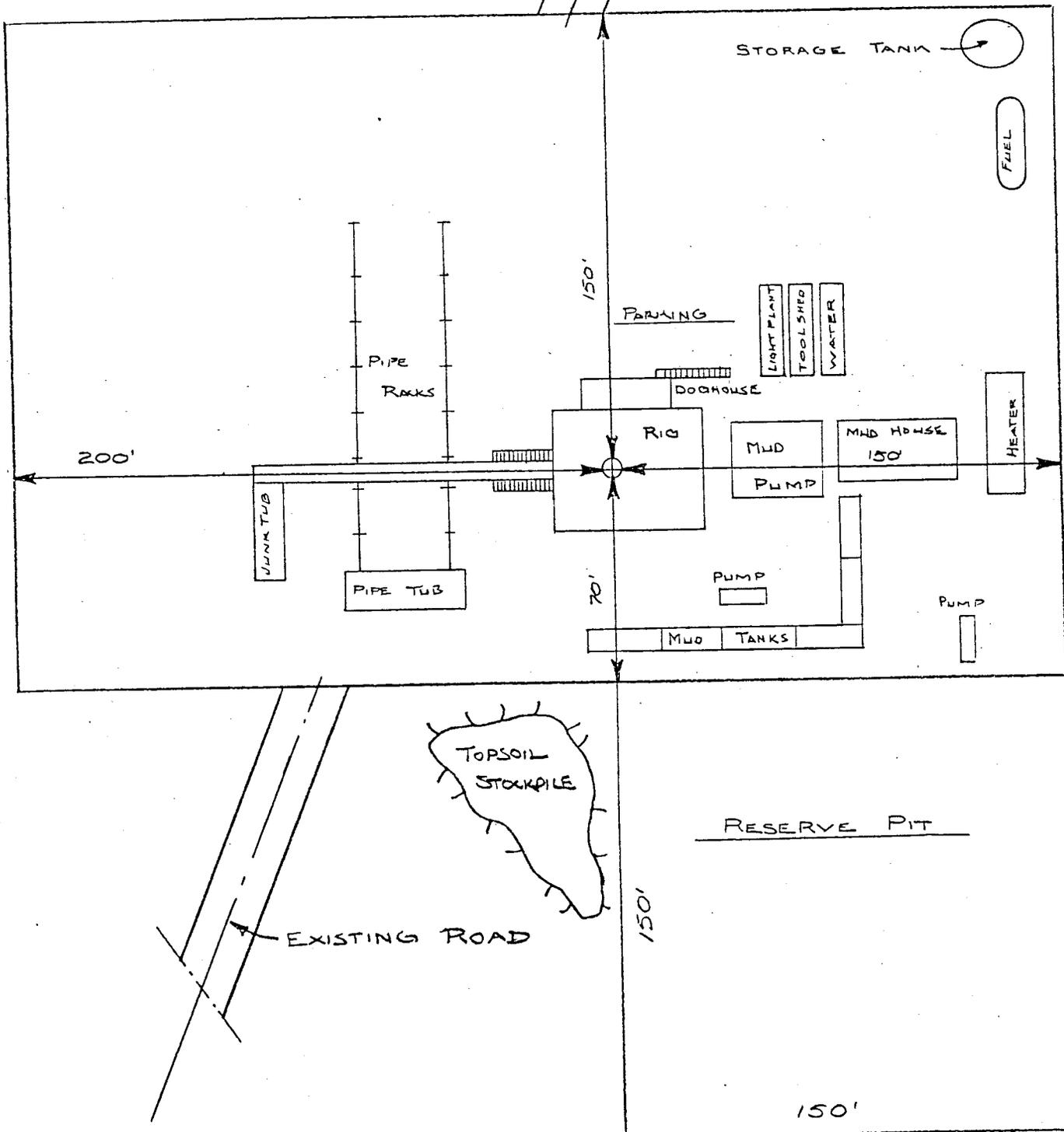
STORAGE TANK

FUEL

ODESSA NATURAL CORPORATION

LOCATION LAYOUT

FOR WELL LOCATION IN SECTION 35, T21S, R5E, S1B&M.



DATE: 10-31-75  
SCALE 1" = 50'



MANTLE-SALMON NATIONAL MONUMENT

PROPOSED VEED LOCATION

EXISTING JALFEK ROAD

DATE 8-31-75  
SCALE 1:2000

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Dec. 10  
 Operator: Odessa Natural Gas Corp.  
 Well No: Sec. 35215 - #1  
 Location: Sec. 35 T. 21S R. 3E County: Sevier

File Prepared  Entered on N.I.D.   
 Card Indexed  Completion Sheet

Checked By:  
 Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: ok [Signature]

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required  Survey Plat Required   
 Order No.  Blowout Prevention Equipment   
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site   
 O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit   
 Other:

Letter Written



ODESSA NATURAL CORPORATION

P.O. BOX 3908  
ODESSA, TEXAS 79760  
915 • 337-2811

December 16, 1975



DIVISION OF OIL & GAS CONSERVATION  
STATE OF UTAH  
1588 West, North Temple  
Salt Lake City, Utah 84116

ATTENTION: Mr. Pat Driscoll

Gentlemen:

REFERENCE: ODESSA NATURAL CORPORATION WELL NO. FEDERAL 3186 NO. 1  
SEC. 3, T18S, R6E, EMERY COUNTY, UTAH  
ODESSA NATURAL CORPORATION WELL NO. FEDERAL 11166 NO. 1  
SEC. 11, T16S, R6E, EMERY COUNTY, UTAH  
ODESSA NATURAL CORPORATION WELL NO. FEDERAL 35215 NO. 1  
SEC. 35, T21S, R5E, SEVIER COUNTY, UTAH

With reference to our telephone conversation regarding the above mentioned wells this date, the following information has been verified.

- (1) The necessity for the unorthodox locations is based on topographical conditions.
- (2) The ownership of all oil and gas leases within a radius of 660 feet of each of the above referenced locations is common - Odessa Natural Corporation.

I was unable to locate a small map covering these wells and chose to take the other alternative - certifying common ownership within required radius and unorthodox location because of topographic conditions to satisfy Rule C-3. I trust this data will suffice; if not, please feel free to contact me in this regard.

Yours very truly,

ODESSA NATURAL CORPORATION

JOHN J. STROJEK

Manager - Production Department

JJS/so  
ccs: Well Files

December 19, 1975

Odessa Natural Corporation  
P.O. Box 3908  
Odessa, Texas 79760

Re: Well No's:  
Odessa Federal 11166 - No. 1  
Sec. 11, T. 16 S, R. 6 E,  
Emery County, Utah  
Odessa Federal 3186 - No. 1  
Sec. 3, T. 18 S, R. 6 E,  
Emery County, Utah  
Odessa Federal 35215 - No. 1  
Sec. 35, T. 21 S, R. 5 E,  
Sevier County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

The API numbers assigned to these wells are:

#11166 - #1: 43-015-30041  
#3186 - #1: 43-015-30042  
#35215 - #1: 43-041-30009

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR



CALVIN L. RAMPTON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

June 9, 1976

CLEON B. FEIGHT  
Director

GUY N. CARDON  
Chairman

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

Odessa Natural Corp.  
P. O. Box 3908  
Odessa, Texas 79760

Re: Well No. Fed. 36215 #1  
Sec. 36, T. 21S, R. 5E,  
Sevier County, Utah  
Well No. Fed. 3186 #1  
Sec. 3, T. 18S, R. 6E  
Emery County, Utah  
Well No. Fed. 11166 #1  
Sec. 11, T. 16S, R. 6E  
Well No. Fed. 34186 #1  
Sec. 34, T. 18S, R. 6E  
Emery County, Utah  
Well No. Fed. 33205 #1  
Sec. 33, T. 20S, R. 5E  
Sevier County, Utah  
Well No. Fed. 35215 #1  
Sec. 35, T. 21S, R. 5E  
Sevier County, Utah

Gentlemen:

In reference to above referred to wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

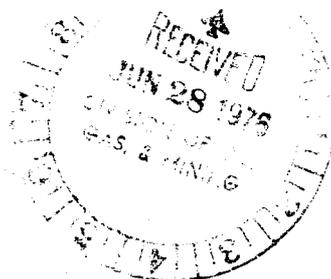
KATHY OSTLER  
RECORDS CLERK



ODESSA NATURAL CORPORATION

P.O. BOX 5908  
ODESSA, TEXAS 79760  
615-337-2811

June 24, 1976



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

ATTENTION: Kathy Ostler, Records Clerk

Gentlemen:

REFERENCE: Federal 36215 #1, Sevier County, Utah  
Federal 3186 #1, Emery County, Utah  
Federal 11166 #1, Emery County, Utah  
Federal 34186 #1, Emery County, Utah  
Federal 33205 #1, Sevier County, Utah  
Federal 35215 #1, Sevier County, Utah

This is to advise you that the above referenced wells have not been drilled as of this date. Presently, Odessa Natural Corporation is seeking approval to drill these wells from the United States Geological Survey.

We will certainly inform you of any activity and send the necessary forms when we commence drilling any of these wells.

Yours very truly,

ODESSA NATURAL CORPORATION

*John J. Strojek*

JOHN J. STROJEK  
Manager - Production Department

JJS/so

cc: C. D. Moore



DEPARTMENT OF AGRICULTURE  
OFFICE OF THE SECRETARY  
WASHINGTON, D. C. 20250

October 13, 1976

Mr. R. H. Prewitt, Jr.  
Independent Petroleum  
Association of Mountain States  
1214 Denver Club Building  
Denver, Colorado 80202

Dear Mr. Prewitt:

This replies to your September 17 letter about the burdens bearing upon the oil industry stemming from Federal regulations.

We looked into the Odessa Natural Corporation case you referred to in your letter. Based on information supplied by the Forest Supervisor of the Manti-La Sal National Forest, it appears that at least some of the delay in getting approval of the drill sites was not the fault of the Forest Service.

In mid-summer of 1975, Forest Service personnel came upon an Odessa representative, a Mr. Moore, who was staking a well site. Odessa's drilling proposals were discussed in detail with Mr. Moore then, and Forest Service personnel urged that Odessa promptly submit its proposals to the Geological Survey if Odessa wanted the drill sites approved expeditiously.

On November 5, 1975, Mr. Moore was again contacted by letter to suggest that Odessa submit its operating plans before inclement weather foreclosed the possibility of Geological Survey and Forest Service field inspections. Odessa did not furnish its operating plan until January 12, 1976. By then winter weather had made adequate field inspections impossible. Also the operating plan needed modification and the land descriptions were in error.

On July 7, representatives from the Geological Survey, the Forest Service and Odessa conducted a field review of the proposed drill sites. The Forest Service has tentatively approved three of the five drill sites. Final approval awaits completion of environmental impact studies. It seems that Odessa may choose not to drill on the other two sites. The costs of access road construction may be too high for one of the sites and the other appears to be poorly located geologically. Mr. Moore has been informed that the environmental studies will be completed this winter.

As you know, the Department of Agriculture and the Forest Service must comply with the requirements of the National Environmental Policy Act and operate in conformance with the Mineral Leasing Act, including Department of the Interior regulations issued pursuant thereto. To do

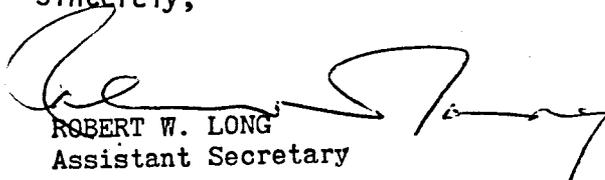
Mr. R. H. Prewitt, Jr.

2

otherwise would be to circumvent the intent of Congress that all operations conducted on public lands give due consideration to protection of the environment. Submission of operating plans well in advance is one way that the oil industry can avoid these delays.

You may be sure that this Department and its agencies will do everything possible to expedite discovery and production of badly needed oil and gas. In furtherance of this, the Manti-La Sal National Forest has a number of people specifically assigned to processing applications for oil leases and drill sites.

Sincerely,



ROBERT W. LONG  
Assistant Secretary

324 25th Street  
Ogden, Utah 84401

(8100)

OCT 4 1976

Mr. Cleon B. Feight, Director  
Division of Oil, Gas, and Mining  
Utah Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

In response to your inquiry regarding the Odessa Natural Corporation and its application to drill wells in Emery and Sevier Counties, we offer the following information:

Manti-LaSal National Forest personnel met with a representative of Odessa Corporation in the summer of 1975 and discussed the proposed drilling program. Odessa was informed of the necessity to submit its application and proposed operating proposal at the earliest date possible so that a field review could be completed before winter weather made this impossible.

On November 5, 1975, Mr. Chubb Moore, Odessa's representative, was again contacted and urged to submit an operating proposal. Odessa responded on January 12, 1976, but the area was snowed in and field inspection on the proposed site was not possible. The plan was returned to Odessa on January 14, 1976, for correction as there were errors in the land descriptions, and the 12-point operating plan needed modification. This action transpired about a month after State approval was granted.

A field inspection was scheduled for May 3, 1976, but due to schedule conflicts the examination took place July 7, 1976. As a result of this meeting, sites for two holes were agreed upon and sites for two other holes were dropped. The Forest Service, the U.S. Geological Survey, and Odessa each had their field representatives present during the field examination. There were no adverse comments or complaints received from Odessa at the time of the examination or subsequently.

Odessa representatives have knowledge and understanding of the mineral leasing laws and Forest Service regulations and the need to comply with the National Environmental Policy Act of 1969 in these matters. They also understand that an environmental analysis report will be prepared this winter so drilling can commence in the spring of 1977.

Like you, we are keenly aware of the mineral energy situation and the delays encountered in processing mineral leasing applications. However,

our regulations and policies direct our field personnel to make an adequate on-the-ground review of such proposals prior to preparing an environmental analysis report and making recommendations on operating plans. We are making every effort to process lease applications as rapidly as the laws, regulations, and our limited financing will allow.

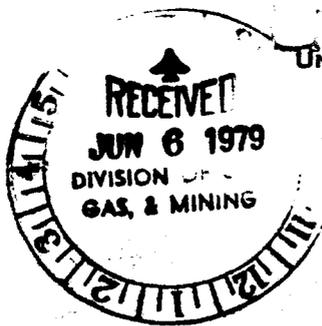
We believe the above comments adequately explain the Odessa situation. If additional information is required, please call on us for assistance.

Sincerely,

CLAUDE R. ELTON

*for*  
VERN HAURE  
Regional Forester

cc:  
✓ Manti-LaSal NF  
H



UNITED STATES DEPARTMENT OF AGRICULTURE  
FOREST SERVICE  
324 25th Street  
Ogden, Utah 84401

M  
Z

2820

JUN 1 1979



Mr. Cleon Feight  
Director  
Division of Oil, Gas, and Mining  
Utah Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

This is in response to your concerns expressed at the Utah Affairs Meeting about access to oil and gas drill sites leased to Odessa Natural Corporation.

Four of the six oil and gas drill sites are located on the Manti-LaSal National Forest. Lease U-15181 is on Bureau of Land Management land and another on State land. We do not know the status of the Bureau of Land Management lease.

We have received the following information from the Manti-LaSal National Forest concerning these four oil and gas drill sites.

The Environmental Assessments for lease U-15089, located in Section 33, T. 20 S., R. 4 E., and lease U-15191, located in Section 34, T. 18 S., R. 6 E., were approved on April 14, 1977. Copies of the approved Environmental Assessments have been sent to the U.S. Geological Survey. These two sites are approved for drilling.

We do not know the status of lease U-15205, located in Section 11, T. 16 S., R. 6 E. Odessa has apparently dropped this well drilling from their program. We think this was due to the high cost of constructing a road to the site on East Mountain. Reportedly, they are considering the construction of the road as a joint undertaking with another corporation desiring to drill in the same area.

Lease U-15198 is in Section 3, T. 18 S., R. 6 E., within Straight Canyon, between the Creek and Highway 29. This site was environmentally unacceptable and an alternate site was suggested. To date, no response has been received.

Odessa Natural Corporation was again contacted on April 1, 1978, and urged to start drilling as soon as possible. No response has been received since that time.

X920210 La'd per B. King  
JFK

2

We also direct you to our October 4, 1976, letter concerning your similar inquiry about Odessa (copy enclosed).

If you have any further questions, please let us know.

Sincerely,

*for*   
JEFF M. SIRMON  
Deputy Regional Forester  
Resources

Enclosure