

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet _____

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land _____

Checked by Chief PMB

Copy NID to Field Office _____

Approval Letter 7-12-66

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

EW X OS _____ PA ✓

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

_____ E-I _____ GR _____ GR-N _____ Misc _____

_____ M-L _____ Sonic _____ Other _____

2-19-92
Lee

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
 P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1980' FSL, 1980' FEL, NW SE sec. 14
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 25 miles south of Emery, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1980' 5940'

16. NO. OF ACRES IN LEASE
 1840.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 none

19. PROPOSED DEPTH
 4300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 5971'

22. APPROX. DATE WORK WILL START*
 July 18, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	510'	572 sacks
9-7/8"	7-5/8"	26.4#	2885'	Sufficient
6-3/4"	4-1/2"	11.6#	4300'	Sufficient

We would like your permission to drill the subject well to an estimated depth of 4300'. Anticipated formation tops are as follows: Entrada at the surface, Carmal at 435', Glen Canyon Group at 1185', Chinle at 2655', Shinarump at 2785', Moenkopi at 2885', Sinbad Limestone at 3825', Lower Moenkopi at 3945' and Kaibab at 4095'.

We expect to air drill as far as practical, use mud where necessary and air drill out of 7-5/8" casing to total depth.

C.R.
FR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B.W. Croft TITLE General Manager, Production and Transmission DATE July 11, 1966

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DIVISION

To
DEPARTMENT

DIVISION

DATE:

FILE:

SUBJECT:

July 12, 1966

Mountain Fuel Supply Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Desert Wash Unit #1,
Sec. 14, T. 25 S., R. 5 E.,
Sevier County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 073144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Desert Wash Unit

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-25S-5E., SLB&M

12. COUNTY OR PARISH 13. STATE

Sevier Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 1980' FEL, NW SE sec. 14

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5971'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplementary History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded July 23, 1966 and is currently drilling at a depth of 500 feet. Air drilling was carried to a depth of only 100 feet and was discontinued due to formation water and a lost circulation zone.

18. I hereby certify that the foregoing is true and correct

SIGNED B.W. Croft

General Manager, Production
and Transmission

DATE July 26, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER Desert Wash
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sevier Field Desert Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUL ~ 1966, 19.....

Agent's address P.O. Box 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84111

Signed J. Murphy

Phone 328-8315

Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
NW SE 14	25S	5E	1							Spudded 6-23-66 Drilling @ 1550' 7-31-66

Utah 073144 H. M. Robertson

NOTE.—There were..... runs or sales of oil; M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 073144																				
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME Desert Wash Unit																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1980' FEL, NW SE sec. 14		8. FARM OR LEASE NAME Unit Well																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5971; KBM 5982.05'	9. WELL NO. 1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) Supplementary History <input checked="" type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary History <input checked="" type="checkbox"/>		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 14-25S-5E, SLB&M
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplementary History <input checked="" type="checkbox"/>																				
		12. COUNTY OR PARISH 13. STATE Sevier Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is at a depth of 1806' and currently drilling with air. The well is making 2 1/2" stream of salt water. Hit water at 600' and started injecting 4 bbls. of water with 1/2 gallon soap per hour.

Landed 16 jts. 13-3/8" H40 48# ST&C Armco casing at 489.21' KBM and set with 600 sacks regular cement.

Reamed 7-7/8" hole to 17 1/2". No formation gas.

18. I hereby certify that the foregoing is true and correct
 SIGNED B. W. Coft TITLE General Manager, Production and Transmission DATE August 2, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

2113

COMPLETION REPORT

Operator: Mountain Fuel Supply Company
 Well: Desert Wash Unit No. 1
 Area: North Last Chance
 Location: 1980 feet FSL, 1980 feet FEL, Section 14, Township 25 South, Range 5 East,
 Sevier County, Utah
 Elevation: Ground 5971 feet, Kelly Bushing 5982.05 feet
 Drilling Commenced: July 23, 1966
 Drilling Completed: August 5, 1966
 Rig Released: August 13, 1966
 Sample Tops: Glen Canyon Group 1290 feet
 Total Depth: 2733 feet
 Casing: 13-3/8 inch landed @ 489.21 feet KBM with 600 sacks
 Production: Junked hole
 Remark: This well was air drilled. Salt water was encountered @ 602 feet and
 was estimated @ 180 barrels per hour. Got stuck @ 2733 feet and left
 1979 feet of fish in hole.

CTC:mdg
 8/17/66

- cc: J. E. Adney
- R. M. Ball
- G. D. Baston
- D. W. Elias
- E. A. Farmer, Jr.
- S. J. Fisher
- L. W. Folsom
- V. B. Gras
- J. M. Hummel
- Mildred Jensen
- E. R. Keller
- K. A. Loya
- R. G. Myers
- W. W. Skeeters
- N. D. Thomaidis
- J. W. Toth
- Paul Zubatch (6) ←
- Development Section
- Rock Springs Office (5)

FIELD North Last Chance STATE Utah COUNTY Sevier SEC. 14 T. 25S R. 5E

COMPANY Mountain Fuel Supply Company FARM Desert Wash Unit WELL NO. 1

LOCATION 1980' FSL, 1980' FEL ELEV. Gr. 5971' K. B. 5982.05'

DRILLING COMMENCED July 23, 1966 COMPLETED August 5, 1966

RIG RELEASED August 13, 1966 TOTAL DEPTH 2733'

CASING RECORD 13-3/8" landed @ 489.21' KBM with 600 sacks.

TUBING RECORD _____

PERFORATIONS _____

	14		

I. P. GAS Junked hole OIL _____

SANDS _____

SHUT-IN SURFACE PRESSURES _____

REMARKS This well was air drilled. Salt water was encountered @ 602' and was estimated @ 180 barrels per hour. Got stuck @ 2733' and left 1979' of fish in hole.

	<u>FROM</u>	<u>TO</u>
ENTRADA-CARMEL - SURFACE		
Shale, light grey, very argillaceous, calcareous.	500	530
Shale, as above; with abundant gypsum.	530	590
As above; with some very fine-grained sandstone, light grey, soft - salt water at 602'.	590	620
No returns.	620	650
Gypsum, white, anhydritic, light grey; with some shale, as above.	650	700
No samples.	700	840
As above; with some sandstone, very fine-grained, light grey; occasional quartz, coarse-grained; trace of red shale.	840	1060
Limestone, light green; with some red, silty shale; trace of gypsum and anhydrite.	1060	1120
Limestone, as above.	1120	1140
No samples.	1140	1160
Limestone, light grey, fine crystalline.	1160	1205
Limestone, light green to light grey, fine crystalline.	1205	1240
Limestone, as above; with some tan limestone.	1240	1275
Limestone, as above; with abundance of gypsum.	1275	1290
GLEN CANYON GROUP - 1290 FEET		
As above; with trace of sandstone, white, very fine-grained.	1290	1310
Sandstone, white, fine-grained, very friable, shale, red, very silty; gypsum, white.	1310	1320
Limestone, light green, fine crystalline; shale, as above; gypsum; trace of sandstone, as above.	1320	1330
Siltstone, light green, hard; shale, as above.	1330	1340
Sandstone, white, fine-grained, friable; trace of siltstone, as above; trace of shale, as above.	1340	1373
No samples.	1373	1410
Shale, red, very silty; limestone, light grey, medium grey, fine crystalline.	1410	1440
Shale, as above; sandstone, white, fine-grained, friable; limestone, as above.	1440	1460
Sandstone, white, fine-grained to medium-grained, rounded, friable; shale, as above; trace of limestone, as above.	1460	1490

FIELD North Last Chance SEC. 14 T. 25S R. 5E PAGE 2

FARM Desert Wash Unit WELL NO. 1

COMPANY Mountain Fuel Supply Company

=====

	<u>FROM</u>	<u>TO</u>
Shale, as above; sandstone, as above; trace of limestone, as above.	1490	1500
Sandstone, white, fine-grained to medium-grained, rounded, friable; shale, as above.	1500	1590
Sandstone, as above.	1590	1630
Sandstone, as above; trace of red shale, as above.	1630	1700
Sandstone, as above, with some red to pink staining	1700	2120
Sandstone, as above; with some green to red shale.	2120	2170
Sandstone, as above, with some brown staining.	2170	2430
Sandstone, as above; with some light grey; silty shale, calcareous. (cavings?)	2430	2580
This interval is caving of red and light grey shale.	2580	2630
Sandstone, white to brown, fine-grained, subangular to subrounded.	2630	2730

EGM:kjc
9/1/66

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Utah 073144
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IS INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME Desert Wash Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1980' FEL, NW SE sec. 14		8. FARM OR LEASE NAME Unit Well
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5971', KB 5982.05'	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 14-25S-5E, SLB&M
		12. COUNTY OR PARISH Sevier
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2733' in original hole, 984' in sidetrack hole. Drill pipe parted and fish is estimated to be from 754' to 2641'. Attempts to recover fish were unsuccessful. Began drilling sidetrack hole and sidetrack hole is becoming tight.

We propose to plug the well by setting a cement plug from 700' to 450' and a 10' cement surface plug. Verbal approval to plug and abandon the well was granted by Mr. Paul Burchell of the Utah Oil & Gas Conservation Commission and by Mr. Rodney Smith of the U.S.G.S. in a telephone conversation with Mr. R. G. Myers on August 12, 1966.

18. I hereby certify that the foregoing is true and correct
 SIGNED B. W. Croft TITLE General Manager, Production and Transmission DATE August 17, 1966

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 073144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL, 1980' FEL, NW SE sec. 14

7. UNIT AGREEMENT NAME

Desert Wash Unit

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-25S-5E., SLB&M

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5971', KB 5982.05'

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2733', well plugged and abandoned and rig released August 13, 1966.

The subject well was plugged and abandoned as follows:

Plug No. 1: 700'-425', 140 sacks of cement with 17% salt.
A 10-foot cement plug was laid in the 13-3/8" casing.

A regulation U.S.G.S abandonment marker will be installed at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. W. Croft

TITLE

General Manager, Production
and Transmission

DATE

August 22, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Abandoned

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL, 1980' FEL, NW SE sec. 14
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. - DATE ISSUED -

15. DATE SPUDDED 7-23-66 16. DATE T.D. REACHED 8-5-66 17. DATE COMPL. (Ready to prod.) 8-13-66

18. ELEVATIONS (DF, REB, RT, GE, ETC.)* KB 5982.05', GR 5971'

20. TOTAL DEPTH, MD & TVD 2733 21. PLUG BACK T.D., MD & TVD Abandoned with fish in hole 22. IF MULTIPLE COMPL., HOW MANY* -

23. INTERVALS DRILLED BY - ROTARY TOOLS 0'-2733' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -

26. TYPE ELECTRIC AND OTHER LOGS RUN -

27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	488.83	17-1/2	600 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION Abandoned 8-13-66 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) - WELL STATUS (Producing or shut-in) -

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -

35. LIST OF ATTACHMENTS
Well Completion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

5. LEASE DESIGNATION AND SERIAL NO.
Utah 073144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME -

7. UNIT AGREEMENT NAME
Desert Wash Unit

8. FARM OR LEASE NAME
Unit Well

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA
14-25S-5E, S1B&M

12. COUNTY OR PARISH
Sevier

13. STATE
Utah

19. ELEV. CASING HEAD -

25. WAS DIRECTIONAL SURVEY MADE No

27. WAS WELL CORDED No

TEST WITNESSED BY -

DATE August 30, 1966

SIGNED B.W. Graft

TITLE General Manager, Production and Transmission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 073144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Desert Wash Unit

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-25S-5E SLB&M

1. OIL WELL GAS WELL OTHER Abandon

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
1980' FSL, 1980' FEL, NW SE sec. 14

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5982.05', GR 5971.00'

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned as follows:

1. Set 140 sacks of cement from 700' to 425'
2. Set 10-foot cement plug in 13-3/8" surface casing.

Released drilling rig at 9:00 A.M. 8-13-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

B.W. Craft

TITLE

General Manager, Production
and Transmission

DATE

8-30-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3 copies Kathy
Arid
County

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Desert Wash #1
Operator Mountain Fuel Supply Co. Address SLC, Utah 180 East First South Phone _____
Contractor W. Pease Address Grand Junction, Colo. Phone _____
Location 1980 FEL - 1980 FSL 1/4 - 1/4 Sec. 14 T. 25 R. 5 E Sevier County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>602</u>	- <u>?</u>	<u>180 bbls/hr.</u>	<u>Salty</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: Sample
Glen Canyon Group 1290

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Chlorides in produced salt water 150,000 ppm
by mud engineer