Subsequent Report of abandonment

FILE NOTATIONS

Entered In N I D File	✓	Checked by Chief	PMB
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	bullwinkle
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed 8/10/63

OW..... WW..... TA.....

GW..... OS..... PA. ✓

Location Inspected .....

Bond released

State of Fee Land .....

LOGS FILED

Driller's Log 9/13/63

Electric Logs (No.).....

E..... I..... E-I ✓ GR..... GR-N..... Micro.....

Lat..... Mi-L ✓ Sonic-Gr ✓ Others.....

2-10-92 fax

Copy to NHC

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City, Utah

Lease No.

Unit Porcupine Ridge

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 24, 1963

Porcupine Ridge Unit

Well No. 1 is located 649 ft. from {N} line and 627 ft. from {W} line of sec. 30

NW NW Sec. 30 (¼ Sec. and Sec. No.) 22S (Twp.) 3E (Range) (Meridian)

Wildcat (Field) Sevier (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 8167 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed TD 6300'. Objective Morrison Sand. Casing program 100' 13-3/8", 1500 - 2000 9-3/8" and 6300' 5½" casing.
Special Surveys:
Induction Electric Log (if fluid in hole) surface casing to TD.
General radiation & sonic log (if fluid in hole) surface casing to TD.
Microlaterolog (if fluid is in hole) surface casing to TD.
Gas Detector (2 man) surface casing to TD.
2 DST's (1 in Ferron & 1 in Dakota)
Completion program: 5½" casing will be set through potential pay zones if logs, samples and DST indicates production. Well will be perforated & stimulated on the basis of logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 1031,
Kimball, Nebraska

ORIGINAL SIGNED
BY G. A. WILSON

By

Title Area Superintendent

GPO 862040

FORM 996 5-61
UNIVAC-407

PAN AMERICAN PETROLEUM CORPORATION

BOX 40 CASPER, WYOMING

WELL STATUS AND PRODUCTION REPORT

WELL STATUS

11. FLOWING
21. DOWN HOLE ELECTRIC PUMP
22. ROD PUMP - ELECTRIC MOTOR
23. ROD PUMP - GAS ENGINE
24. HYDRAULIC PUMP
25. GAS LIFT
31. GAS INJECTION
32. WATER INJECTION
33. WATER SOURCE WELL
34. SHUT-IN-LACK OF MARKET
35. SHUT-IN-HIGH GAS - OIL RATIO
36. SHUT-IN OTHER
37. WATER DISPOSAL
38. ACTIVE WORKOVER
39. ACTIVE RECOMPLETION
41. DRILLING
51. TEMPORARILY ABANDONED
52. PERMANENTLY ABANDONED (WELL)
53. PERMANENTLY ABANDONED (ZONE)
61. OTHER

FIELD EXPL
LEASE PORCUPINE RIDGE UNIT
COUNTY: SEVIER
STATE: UTAH

FOR MONTH OF: JUN 1963 TOTAL SALES FOR MONTH BBLS. OIL MCF GAS 42-990-737

TYPE LSE.	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION QTR.	LOCATION QTR.	SEC.	TWP.	RNG.	WELL TEST DATA DATE OF TEST MO.	DAY	OIL BBLS.	WATER BBLS.	GAS MCF	GAS/OIL RATIO	(DAILY RATE) LS OR TPF	SPM OR CKE	GRAVITY	OIL OR GAS WELL	STATUS	DAYS PROD.	CURRENT MONTH PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF	CUMULATIVE PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF
P		1	MOR	NW	NW	30	22S	3E			DRILLING - TD			252'	✓				41							
														TOTAL THIS LEASE												

FORM 996 5-61
UNIVAC-407

PAN AMERICAN PETROLEUM CORPORATION

BOX 40 CASPER, WYOMING

WELL STATUS AND PRODUCTION REPORT

FIELD EXPL
LEASE PORCUPINE RIDGE UNIT
COUNTY: SEVIER
STATE: UTAH

FOR MONTH OF: JUL 1963 TOTAL SALES FOR MONTH BBLS. OIL MCF GAS

42-990-737

WELL STATUS

11. FLOWING
21. DOWN HOLE ELECTRIC PUMP
22. ROD PUMP - ELECTRIC MOTOR
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35. SHUT-IN-HIGH GAS - OIL RATIO
36. SHUT-IN OTHER
37. WATER DISPOSAL
38. ACTIVE WORKOVER
39. ACTIVE RECOMPLETION
41. DRILLING
51. TEMPORARILY ABANDONED
52. PERMANENTLY ABANDONED (WELL)
53. PERMANENTLY ABANDONED (ZONE)
61. OTHER

2 GIS

TYPE LSE.	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION QTR. QTR.	SEC.	TWP.	RNG.	WELL TEST DATA DATE OF TEST MO.	DAY	OIL BBLS.	WATER BBLS.	GAS MCF	GAS/OIL RATIO	(DAILY RATE) LS OR TPF	SPM OR CKE	GRAVITY	OIL OR GAS WELL	STATUS	DAYS PROD.	CURRENT MONTH PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF	CUMULATIVE PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF
P		1	MOR	NW	NW	30	22S	3E			DRILLING - TD		5,920'					41							
													TOTAL THIS LEASE												

Form 9-331a
(Feb. 1961)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office [redacted]

Lease No.

Unit [redacted]

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 12 1963
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Porcupine Ridge [redacted] August 9, 19 [redacted]

Well No. [redacted] is located [redacted] ft. from [N/S] line and [redacted] ft. from [E/W] line of sec. [redacted]

[redacted] Sec. 30 [redacted] [redacted] [redacted]
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

[redacted] [redacted] [redacted]
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is [redacted] ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

[redacted]

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company [redacted]

Address [redacted]

[redacted] AUG 8 - 1963 By Original Signed J. E. LANG

Approved [redacted] Title [redacted]

District Engineer

GPO 914974

FORM 996 5-61
UNIVAC-407

PAN AMERICAN PETROLEUM CORPORATION

BOX 40 CASPER, WYOMING

WELL STATUS AND PRODUCTION REPORT

WELL STATUS

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52. PERMANENTLY ABANDONED (WELL)
53. PERMANENTLY ABANDONED (ZONE)
61. OTHER

2 GH

FIELD EXPL
LEASE PORCUPINE RIDGE UNIT
COUNTY: SEVIER
STATE: UTAH
FOR MONTH OF: AUG 1963 TOTAL SALES FOR MONTH BBLS. OIL MCF GAS 42-920-737

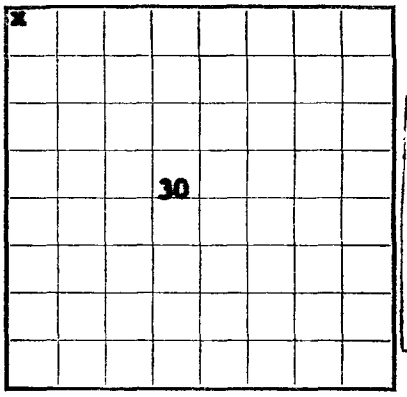
TYPE LSE.	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION QTR. QTR.	SEC.	TWP.	RNG.	WELL TEST DATA DATE OF TEST MO.	DAY	OIL BBLS.	WATER BBLS.	GAS MCF	GAS/OIL RATIO	(DAILY RATE) LS OR TPF	SPM OR CKE	GRAVITY	OIL OR GAS WELL	STATUS	DAYS PROD.	CURRENT MONTH PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF	CUMULATIVE PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF
P		1	MOR	NWNW	30	22S	3E											52							

TOTAL THIS LEASE

Form 9-330

Budget Bur. No. 42-R355.4.
Salt Lake City, Utah

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....



LOCATE WELL CORRECTLY

RECEIVED
DIV. OF OIL & GAS OPERATIONS
AUG 23 1963
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Pan American Petroleum Corp. Address Casper, Wyoming

Lessor or Tract Porcupine Ridge Unit Field Wildcat State Utah

Well No. 1 Sec. 30 T. 22S R. 3E Meridian County Sevier

Location 649 ft. {N./S.} of N Line and 627 ft. {E./W.} of W Line of NW/4 Elevation 8169 RDB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed By S. G. BAKER

Date August 15, 1963 Title Division Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/25/63, 19..... Finished drilling 8/7/63, 19.....

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13 3/8	48	8 RT	H-40	212'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	234	240			

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

FOLD | MARK

casing					
13 3/8	234	240			

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6308 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing Dry 8-16-62, 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

W. W. Edwards, Driller Floyd Shaw, Driller

T. H. Blair, Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3850	5443	1593	Middle Mancos
5445	6170	727	Ferron
6170	6308	138	Lower Mancos

[OVER]

16—43094-4

Core #1 - 5505-5565 cored 60' . 5505-5514 1/2 SH, 5514 1/2 - 5539 SH, 5539-5541 SH, 5541-5565 SH, no show.

DST #1 - 5482-5565'. Tool open 1 hr. FSIP 1 hr. Rec 120' Drl mud, slightly wt. cut. ISIP 1945, FSIP 1677, IFP 36, FFP 74, IHP 2738, FHP 2738.

DST #2 - 6021-6038 IFLW 5 min. 2nd flw 1 hr. SI 1 hr. FSI 1 hr. Tool open x weak blow. Died after 16 min. Rec 150' Drl mud, no gas. IHP 2889, ISIP 1472, IFP 65. FFP 102. BSIP 1056, FHH 2910. Pkr failed on 1st run, held OK on 2nd run.

PXA 8/10/63.

Well Plugged as follows:
30 sack cement plug 5410-5470
30 sack cement plug 3425-3500
50 sack cement plug 1300-1367
50 sack cement plug 200- 267
10 sack cement plug at surface.

FEB 13 1963

FORM 996 5-61
UNIVAC-407

PAN AMERICAN PETROLEUM CORPORATION

BOX 40 CASPER, WYOMING

WELL STATUS AND PRODUCTION REPORT

WELL STATUS

11. FLOWING
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37. WATER DISPOSAL
38. ACTIVE WORKOVER
39. ACTIVE RECOMPLETION
41. DRILLING
51. TEMPORARILY ABANDONED
52. PERMANENTLY ABANDONED (WELL)
53. PERMANENTLY ABANDONED (ZONE)
61. OTHER

FIELD EXPL
LEASE PORCUPINE RIDGE UNIT
COUNTY: SEVIER
STATE: UTAH

FOR MONTH OF: SEP 1963 TOTAL SALES FOR MONTH BBLS. OIL MCF GAS 42-990-737

TYPE LSE.	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION QTR. QTR.	SEC.	TWP.	RNG.	WELL TEST DATA DATE OF TEST MO.	DAY	OIL BBLS.	WATER BBLS.	GAS MCF	GAS/OIL RATIO	(DAILY RATE) LS OR TPF	SPM OR CKE	GRAVITY	OIL OR GAS WELL	STATUS	DAYS PROD.	CURRENT MONTH PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF	CUMULATIVE PRODUCTION OIL BARRELS	WATER BARRELS	GAS MCF
P		1	MOR	NW	NW	30	22S	3E										52							
													TOTAL THIS LEASE												

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Salt Lake City

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

7. UNIT AGREEMENT NAME: Porcupine Ridge

2. NAME OF OPERATOR: Pan American Petroleum Corporation

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: Security Life Building, Denver, Colorado 80202

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 649 FNL, 627 FWL Sec 30 NW NW (Lot 1)

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 30, T22S, R3E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 8169 RDB

12. COUNTY OR PARISH: Sevier

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was drilled to a TD of 6308 without encountering a commercial show of hydrocarbons and was permanently abandoned by setting cement plugs as follows:

30 sack cement plug set 5410-5470
30 sack cement plug set 3425-2500
50 sack cement plug set 1300-1367
50 sack cement plug set 200-267
10 sack cement plug set at the surface.

RECEIVED
DIV. OF OIL & GAS OPERATIONS
AUG 19 1965
U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY D. I. TOLLEFSON D. I. Tollefson TITLE Administrative Assistant DATE 8/11/65

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) R. A. SMITH TITLE DISTRICT ENGINEER DATE JUL 25 1965

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side