

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

915 - 680-4404
Charlotte Harper

April 24, 1984

RECEIVED

APR 27 1984

**DIVISION OF OIL
GAS & MINING**

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

Mt. Baldy Unit #1
Section 24, T12S, R3E
Sanpete County, Utah

Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Please grant administrative approval to drill the above well at an unorthodox location. Because of the topography, the well has been staked too close to the quarter-quarter section line. It is staked 1.94' FNL and 932' FEL of Section 24, T12S, R3E, Sanpete County, Utah. Attached are copies of a topographic map, plat and Form OGC-1A, Application for Permit to Drill, Deepen or Plug Back.

Exxon controls all the acreage within 660 feet of the proposed location. We respectfully request administrative approval of this unorthodox location.

Very truly yours,

Melba Knipling

Melba Knipling
Unit Head
NGPA and Permits

CH:dc
encl

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

FBE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Exxon Corporation

3. Address of Operator

P. O. Box 1600, Midland, Texas 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

1194' FNL and 932' FEL of Section
At proposed prod. zone

7. Unit Agreement Name

~~Mt. Baldy Unit~~

8. Farm or Lease Name

Mt. Baldy Unit

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

24 12S-3E

14. Distance in miles and direction from nearest town or post office*

12 miles north from Fairview

12. County or Parrish 13. State

Sanpete, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1194' lse line

16. No. of acres in lease

1969.62

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

16,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6650'

22. Approx. date work will start*

May 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	26"	127#	80'	Cement to surface
17 1/2"	13 3/8"	68#	1,000'	Cement to surface
12 1/4"	9 5/8"	40#	7,000'	1,500 sx
8 3/4" ✓	5 1/2"	17#, 20#	TD	1,800 sx

NE 1/4 NE 1/4

CEDAR MT.

This is a fee lease. Water for drilling the above well will be purchased from Patterson and Carlton, Baldy Mountain Ranchers, Inc.

RECEIVED

APR 27 1984

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE:
BY:

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If directional, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Melba Kripling Title Unit Head Date 4-24-84

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

WILLIAM H. SMITH & ASSOCIATES P.C.

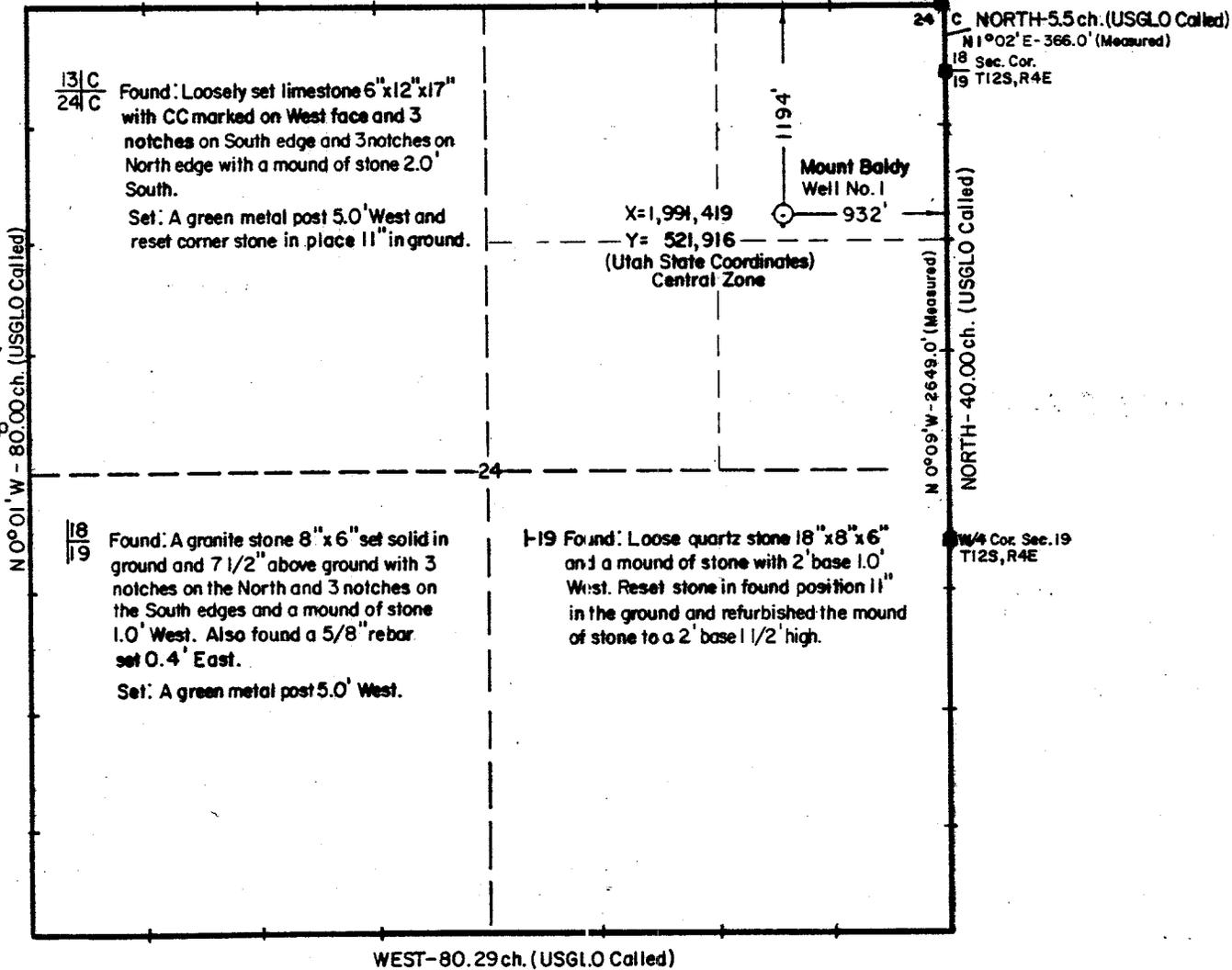
SURVEYING CONSULTANTS

POST OFFICE BOX 820
GREEN RIVER, WYOMING 82935

T 12 S R 3E

550 EAST 2 NORTH
PHONE 307-875-3638

WEST-80.35ch. (USGLO Called)



I, William H. Smith of Green River, Wyoming hereby certify that in accordance with a request from Tom Walsh of Denver, Colorado for Exxon Company U.S.A. made a survey on the 13th day of April 19 84 for location and elevation of the Mount Baldy Well No. 1 As shown on the above map, the wellsite is in the NE/4 of Section 24, Township 12 S, Range 3 E of the Salt Lake Base 8 Meridian, Sandpete County, State of Utah Elevation is 6650 feet ungraded ground Datum USGS bench mark Hilltop 1929 Spirit Level Sea level Datum

Reference Point	300' North	Set rebar & lath	Elevation top of rebar = 6622.6'
Reference Point	300' South	Set rebar & lath	Elevation top of rebar = 6659.2'
Reference Point	300' East	Set rebar & lath	Elevation top of rebar = 6600.5'
Reference Point	290' West	Set rebar & lath	Elevation top of rebar = 6707.9'

William H. Smith
UTAH R.L.S. NO. 2764

Job No. 84030.000
RMC

REGISTERED
WYOMING UTAH IDAHO
NEVADA NEW MEXICO ARIZONA
COLORADO

EXXON NO. 1 MT. BALDY UNIT
 Section 24, T12S, R3E
 San Pete County, Utah
 Ten Point Plan

1. Geologic name of the surface formation is: Coulton - Tertiary
2. Estimated tops of important geologic markers:

Flagstaff	800'	Ferron	13,330'
North Horn	1,800'	Tununk	14,020'
Price River	5,225'	Dakota	14,332'
Blue Gate	11,961'	Cedar Mt.	14,447'

3. Estimated depths at which anticipated oil, water, gas or other mineral bearing formations are expected to be encountered:

Price River	6,000'	Freshwater
Ferron	13,330'	Gas
Dakota	14,332'	Oil

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>	<u>Depth Interval</u>
Conductor	26"/127#/Line Pipe	0- 80'
Surface	13-3/8"/68#/K-55	0- 1,000'
Intermediate	9-5/8"/40#/N-80	0- 6,000'
	9-5/8"/40#/S00-95	6,000- 7,000'
Production	5-1/2"/17#/N-80	0-10,500'
	5-1/2"/20#/N-80	10,500- 5,500'

All pipe in new condition or second class pipe inspected by new pipe standards.

5. Minimum Specifications for Pressure Control:

A. Casinghead Equipment:

Lowermost Head: 13-3/8" Weld-on x 13-5/8" 3000 psi
 Intermediate Head: 13-5/8" 3000 psi x 11" 5000 psi
 Tubing Head: 11" 5000 psi x 7-1/16" 10,000 psi
 Tree: 7-1/16" 10,000 psi x 2-9/15" 10,000 psi

B. Blowout Preventer Equipment:

Specifications: The attached Type II-B (3,000 psi WP) will be installed on the 13-3/8" surface casing and Type III-A (5,000 psi WP) on the 9-5/8" intermediate casing. Additional preventers may be added and/or preventers with higher pressure ratings substituted depending on equipment provided by the drilling contractor.

C. Testing:

Operation Testing: An operational test consisting of closing the annular preventer and pipe rams on drill pipe and closing the blind rams on open hole will be performed on each round trip but not more than once each day.

Pressure Testing: An initial pressure test will be performed after nipping up but prior to drilling out. Equipment will be tested to 300 psi and 100% of the pressure rating. Subsequent pressure tests will be conducted:

- Upon any change in rams or other component of BOP stack and/or choke manifold.
- Every twenty-one (21) days or nearest bit trip not to exceed thirty (30) days.

Test pressure for subsequent pressure tests will be 300 psi and 70% of the working pressure of the equipment.

D. BOP Control Unit:

Unit will be hydraulically operated and have one control station located at least 60' from wellbore.

6. Type and Anticipated Characteristics of Drilling Fluid:

<u>Depth Interval</u>	<u>Mud Type</u>	<u>Weight (ppg)</u>	<u>Funnel Visc (Sec/Qt)</u>	<u>PV (cp)</u>	<u>YP (LB/100 SF)</u>	<u>pH</u>
0- 1,000'	Spud Mud	(Gel/Lime)				
1,000- 7,000'	FWG	8.6-8.8	30-40	5-7	5-25	10.5
7,000-13,000'	FWG or Air	8.6-8.8	30-40	5-7	5-25	10.5
13,000-TD	FWG	8.6-8.8	30-40	5-7	5-25	10.5

Mud weight and viscosity will be maintained at minimum levels compatible with operating conditions. Not less than 200 barrels of mud will be in surface mud pits and at least 200 sacks of barite will be stocked on location for well control problems.

7. Auxiliary Equipment:

- A. Kelly Cocks: Upper and lower installed on kelly.
- B. Safety Valve: Full opening ball type and to fit each type and size of drill pipe in use. These will be available on the rig floor and in the open position for stabbing into drill pipe when kelly is not in string.

- C. ✓ Pit Volume Totalizer: To monitor mud pits.
- D. ✓ Trip Tank: To keep hole full of fluid on trips and to monitor hole behavior on trips.

8. Testing and Logging Program to be followed:

Drill Stem Tests: Two (2) are planned in the Ferron (13,300'), and one in the Dakota (14,332').

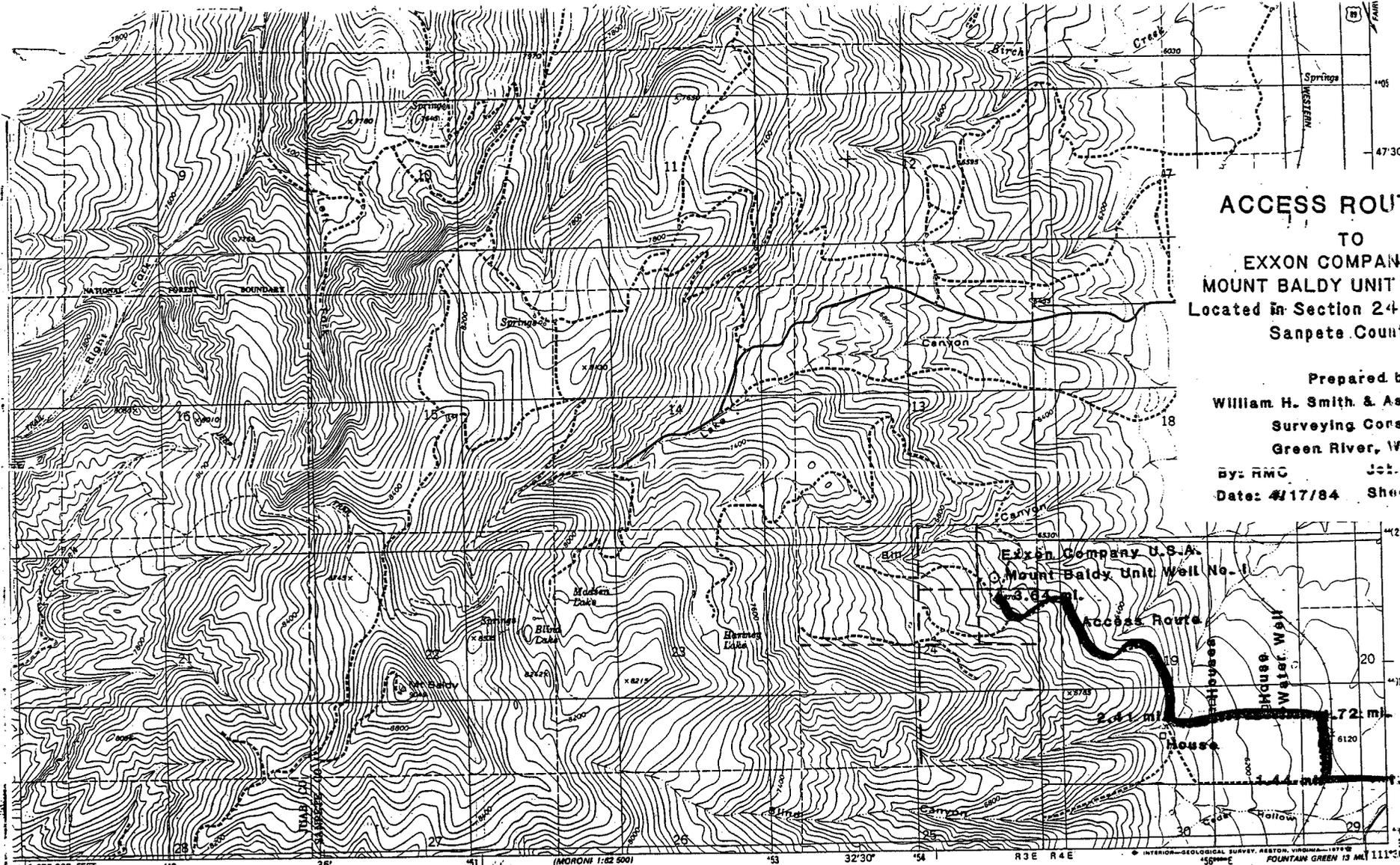
Cores: None Planned

Logging Program: Logs to be run include: Dual Induction, Gamma Ray, Spontaneous Potential, Density, Neutron, and Borehole Compensated Sonic from surface casing to TD. Dipmeter - surface casing to TD.

Stimulation: The production zone will be perforated. An acid clean-up will probably be performed. However, due to the well being an exploration well, treatment could be different after analysis of the objective. This information will be supplied in Sundry Notice as necessary.

- 9. No abnormal pressure or temperature hazards predicted. ✓ No H₂S is expected while drilling this well.
- 10. Drilling operations are planned to begin on May 15, 1984, and drilling operations are expected to end in or about 195 days from spud. Completion operations will follow, if necessary, for about 58 days.

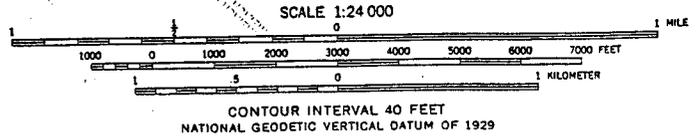
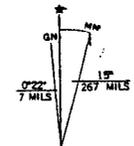
JJS:gtp



ACCESS ROUTE MAP
 TO
EXXON COMPANY U.S.A.
MOUNT BALDY UNIT WELL NO. 1
 Located in Section 24, T12S, R3E
 Sanpete County, Utah

Prepared by:
William H. Smith & Associates, P.C.
 Surveying Consultants
 Green River, Wyoming
 By: RMC Job No. 24030.000
 Date: 4/17/84 Sheet 2 of 2

Geological Survey
 Aerial photographs
 1979
 30' x 30' (at conic)
 June 12



- ROAD CLASSIFICATION.**
- Primary highway, hard surface _____
 - Light-duty road, hard or improved surface _____
 - Secondary highway, hard surface _____
 - Unimproved road _____
 - Interstate Route □ U. S. Route ○ State Route

SPENCER CANYON UT&H



84-51-3

OPERATOR Exxon Corp. Company DATE 4/27/84

WELL NAME Mt. Baldy #1

SEC NENE 24 T 12S R 3E COUNTY Sanpete

43-039-30019
API NUMBER

P Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other gas wells.
need water - (water approved - Stan Green 5/22/84
#84-51-3)

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- water

R.J. Fifth
11/4/84 Exxon advised starting of P&A operations
as per instructions from J. Bosa

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 30, 1984

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Mt. Baldy #1
NENE Sec. 24, T. 12S, R. 3E
1194' FNL, 932' FEL
Sanpete County, Utah

Comment:

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-039-30019.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJF/as

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Exxon Corp.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1600, MIDland, Texas 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1029' FNL and 1002' FEL of Section</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee Leases</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME Mt. Baldy</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-12S-3E</p>
<p>14. PERMIT NO. ---</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650' GR</p>	<p>12. COUNTY OR PARISH Sampete</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above location has been moved from 1194' FNL and 932' FEL of Section to 1029' FNL and 1002' FEL of Section. The location was moved to improve earthwork balance, to locate well pad on stable ground and to enlarge reserve pit capacity.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 5/25/84
BY: John R. Baya

Attached is a revised plat.

18. I hereby certify that the foregoing is true and correct
SIGNED Melba Kripling TITLE Unit Head DATE 5-4-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

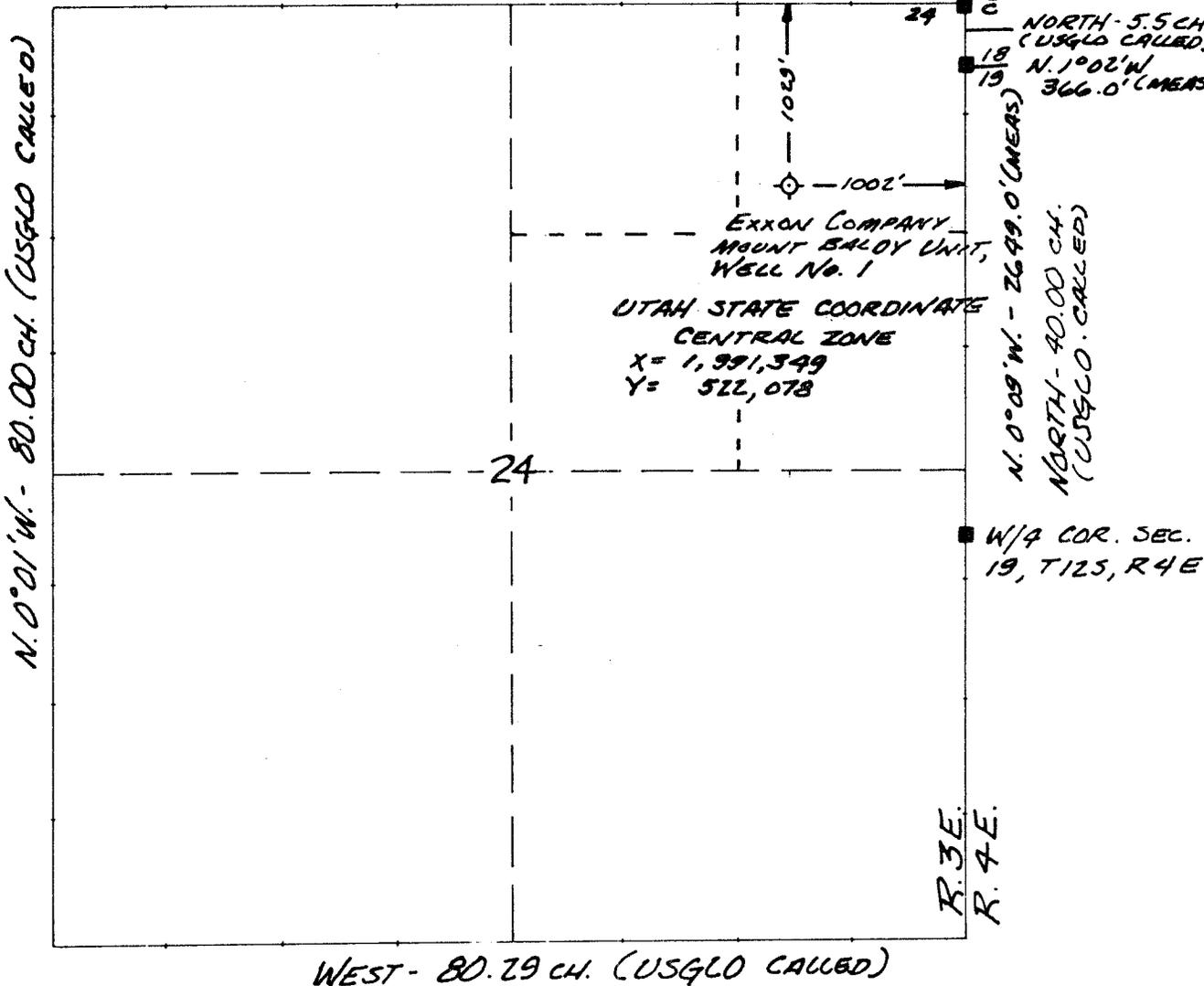
P.O. BOX 654
 GREEN RIVER, WYOMING
 82935

TELEPHONE: (307) 875-3638

WILLIAM H. SMITH & ASSOCIATES
 SURVEYING CONSULTANTS

T 12S. R 3E.

WEST - 80.35 CH. (USGLO CALLED)



I, WILLIAM H. SMITH of Green River, Wyoming hereby certify that in accordance with a request from TOM WALSH of DENVER, COLORADO for EXXON COMPANY, USA made a survey on the 29th day of APRIL 1984 for location and elevation of the MOUNT BALDY UNIT, WELL No. 1 As shown on the above map, the wellsite is in the NE/4 of Section 24, Township 12 SOUTH, Range 3 EAST of the SALT LAKE BASE AND MERIDIAN SANPETE County, State of UTAH Elevation is 6651 feet UNGRADED GROUND Datum USGS BM HILLTOP, 1929 SPIRIT LEVEL DATUM

Reference Point	<u>300' NORTH</u>	<u>SET REBAR AND LATH</u>	<u>ELEV. TOP REBAR = 6665.4'</u>
Reference Point	<u>300' SOUTH</u>	<u>SET REBAR AND LATH</u>	<u>ELEV. TOP REBAR = 6666.8</u>
Reference Point	<u>300' EAST</u>	<u>SET REBAR AND LATH</u>	<u>ELEV. TOP REBAR = 6660.9</u>
Reference Point	<u>300' WEST</u>	<u>SET REBAR AND LATH</u>	<u>ELEV. TOP REBAR = 6706.2</u>

William H. Smith
 UTAH R.L.S. NO. 2764

JOB No. 84030.000
 RR

Water
at

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: EXXON

WELL NAME: Mt. Baldy #1

SECTION NENE 24 TOWNSHIP 12S RANGE 3E COUNTY Sanpete

DRILLING CONTRACTOR _____

RIG # _____

SPUDED: DATE 5-17-84

TIME 3 PM

How Dry Hole Digger

DRILLING WILL COMMENCE Dixilyn Field Drilling Co. Rig #39

REPORTED BY Don Weisinger

TELEPHONE # _____

DATE 5-18-84 SIGNED RJF

RECEIVED

JUN 27 1984

REBEL TESTERS
BOP Testing & Oilfield Equipment Rentals
P.O. Box 4036
Ogden, Utah 84403
(801) 479-6233

DIVISION OF OIL
& GAS & MINING

Date 6-3-84

Co. EXXON
Lease & Well # Mt. Baldy #1 County & State SANPETE UTAH
Sec. 24 T.S. 12 Range 3-E
Field _____ Rig D/7 37
Operator & Equipment to Test Following 10,000 lb BOP & Manifold
Hydrill 300 - 3000 PSI Choke Manifold 300 - 3000 PSI
Upper Rams 300 - 3000 PSI H.C.R. Valve 300 - 3000 PSI
Lower Rams 300 - 3000 PSI Manual Valve 300 - 3000 PSI
Blind Rams 300 - 3000 PSI Upper Kelly Valve 300 - 3000 PSI
Surge Chamber 300 - 3000 PSI Lower Valve 300 - 3000 PSI
Other Kill Line Valves PSI Tool Joint Connection 4 1/2 IF
Remarks STARTED TEST AT 12:00 - FINISHED TEST AT 10:30
GOOD TEST

Test BOP Stack 8 hour Minimum 800.00
Test Plug Used 12" M^cEV0Y 100.00
Test Subs Used 3 @ 25.00 each \$75.00 N/A
Test Seals 3 @ 25.00 each N/A
Special X over Subs _____ @ _____ each _____
Additional Hours 2 1/2 @ \$50.00 Each 125.00
280 Miles @ \$1.00 per Rd. trip each 280.00
Operator Carroll P. Smith Unit No. _____ Total \$1,305.00

Prices Subject to Correction by Bookkeeping Dept.

Thank you

Customers Signature [Signature]
Customers Order No. _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Gentlemen

SUBJECT: MONTHLY DRILLING REPORTS - WELL NO. MT. BALDY #1

Our records indicate that you have not filed the monthly drilling reports on Well No. Mr. Baldy #1, API #43-039-30019, Sec. 24, T. 12S., R. 3E., San Pete County, Utah for the months of May or June 1984.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that the monthly drilling reports be filed on or before the sixteenth (16) day of the succeeding month, every month, until the well is completed. This report may be filed on Form OGC-1b, "Sundry Notices and Reports on Wells". We are enclosing forms for your convenience in bringing this well into compliance with the aforementioned rule.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DIVISION OF OIL
GAS & MINING

AUG 3 1984

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1029' FNL & 1002' FEL of Section

14. PERMIT NO.
43-039-30019

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6650' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mt. Baldy

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 24, T12S, R3E

12. COUNTY OR PARISH
San Pete

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

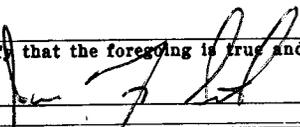
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-25-84 Spud 17-1/2 hole
6-1-84 Set 13-3/8"/68#/K55 csg. @ 2007'. Cement w/ 1300 sx ClG and 300 sx ClH. Did not circ to surface. Run 1" and pump 400 sx ClG.
6-30-84 Drlg. 12-1/4" hole in sandstone and shale @ 6023'.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Unit Head

DATE 7-27-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee Leases	
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1029' FNL and 1002' FEL of Section		8. FARM OR LEASE NAME Mt. Baldy	
14. PERMIT NO. 43-039-30019		9. WELL NO. 1	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6650' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 24, T12S, R3E	
		12. COUNTY OR PARISH San Pete	13. STATE Utah

RECEIVED

AUG 20 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Status Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-84 Set 175 jts 9-5/8"/40# csg. @ 7017'. Cement w/ 1478 sx 65/35 poz and 300 sx ClG. TOC @ 3000'.

7-31-84 Drlg. @ 8733' in sandstone, siltstone, shale, clay.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE August 14, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee Leases</p>						
<p>2. NAME OF OPERATOR Exxon Corporation</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME --</p>						
<p>3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702</p>		<p>7. UNIT AGREEMENT NAME --</p>						
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<p>14. PERMIT NO. 43-039-30019</p>		<p>9. WELL NO. 1</p>						
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650' GR</p>		<p>10. FIELD AND POOL, OR WILDCAT Wildcat</p>						
<p>16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> </td> </tr> </table> </td> <td style="width:50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input checked="" type="checkbox"/> Status Report</p> </td> <td style="width:50%; border: none;"> <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> </td> </tr> </table>		<p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> </td> </tr> </table>	<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input checked="" type="checkbox"/> Status Report</p> </td> <td style="width:50%; border: none;"> <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input checked="" type="checkbox"/> Status Report</p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T12S, R3E</p>
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<p>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8-31-84 Drlg. 8-3/4" hole in sandstone, siltstone, shale, clay.</p>		<p>12. COUNTY OR PARISH San Pete</p>						
<p>18. I hereby certify that the foregoing is true and correct</p>		<p>13. STATE Utah</p>						

RECEIVED

OCT 12 1984

DIVISION OF OIL
GAS & MINING

SIGNED Melba Knippling TITLE Unit Head DATE October 9, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

HYDROSTATIC INDUSTRIES, INC. P.O. BOX 524, OLNEY, TEX. 76374

Son Ar
START → County UTAH

TJ's B.O.P. TESTING
Box 662
BIG PINEY, WYOMING 83100
(307) 276-3925

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

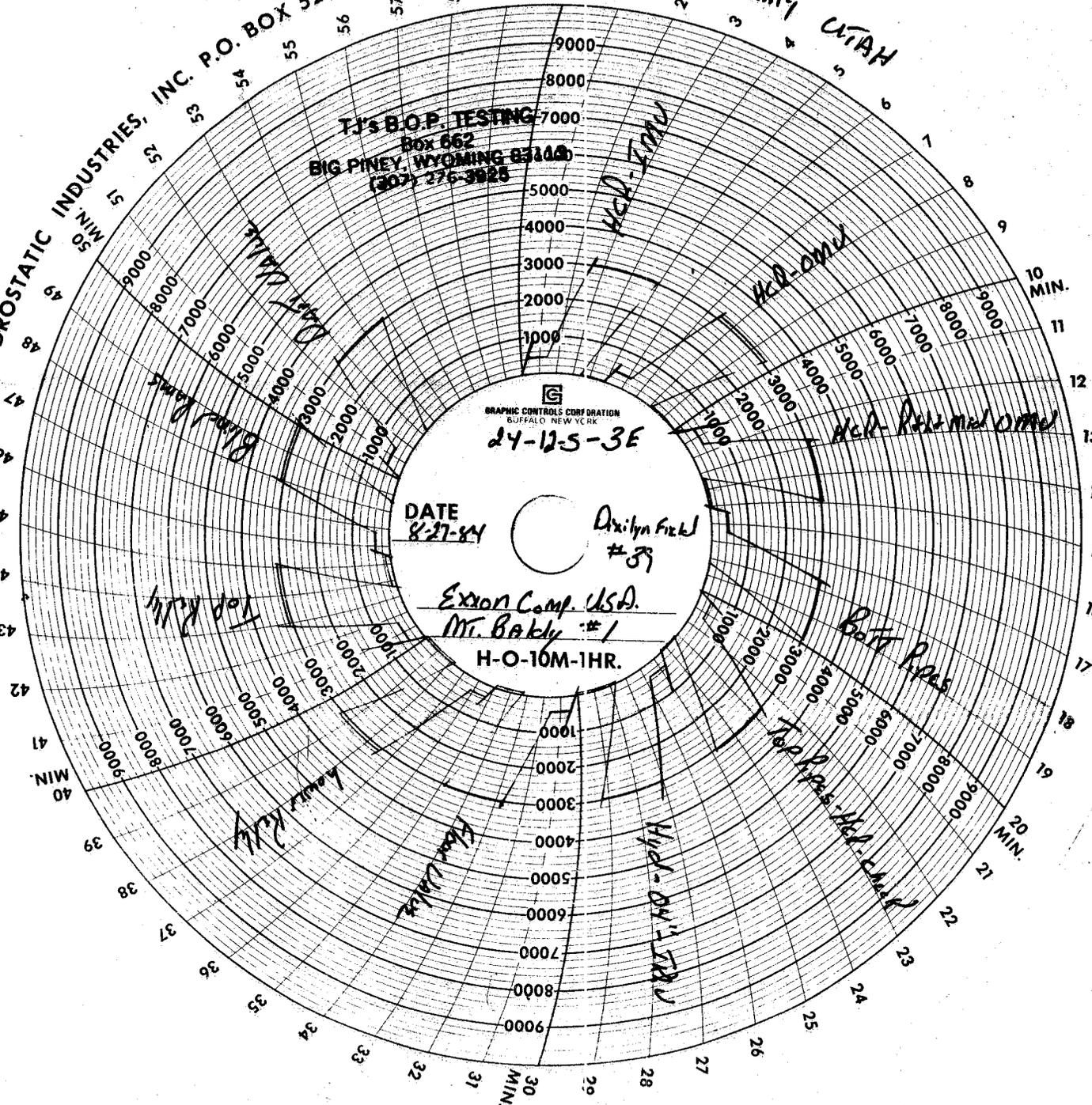
24-12-5-3E

DATE
8-27-84

Dixilyn Field
#39

Exxon Comp. USA
Mr. Bakly #1

H-O-10M-1HR.



9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		5. LEASE DESIGNATION AND SERIAL NO. Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	<p>RECEIVED</p> <p>OCT 15 1984</p> <p>DIVISION OF OIL GAS & MINING</p>	7. UNIT AGREEMENT NAME Mt. Baldy Unit
2. NAME OF OPERATOR Exxon Corporation		8. FARM OR LEASE NAME Mt. Baldy Unit
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Wildcat
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface 1029' FNL and 1002' FEL of Sec.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-12S-3E	12. COUNTY OR PARISH Sampete
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc) 6650" GR	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well will be drilled to an approximate depth of 16,300' rather than 16,000' as previously submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Unit Head DATE 10-8-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/13/84
BY: John R. Baya

*See Instructions on Reverse Side

ORAL APPROVAL TO PLUG AND ABANDON

File

Operator EXXON DRILLING Representative JOE SITZMAN (915) 686-4341

Well No. Mt. Baldy #1 Location 1/4 1/4 Section 24 Township 12S Range 3E

County Sanpete Field _____ State _____

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 15,300' Size hole and Fill per sack _____ " _____ ' and Top _____ Mud Weight 8.8 #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>13 3/8</u>	<u>2000</u>	<u>surface</u>	<u>(1) 15,100'</u>	<u>15,300</u>		
<u>9 5/8</u>	<u>7017</u>	<u>3000</u>	<u>(2) 14,400</u>	<u>14,900</u>		
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>(3) 13,660</u>	<u>13,860</u>	
<u>Dakota</u>	<u>14,820</u>		<u>(4) 8,600</u>	<u>8,800</u>	<u>& tag</u>	
<u>Tununk</u>	<u>14,520</u>		<u>(5) Pump away fluids.</u>			
<u>Ferron</u>	<u>13,660</u>		<u>(6) 7000</u>	<u>7,200</u>		
<u>Bluegate</u>	<u>12,644</u>		<u>(7) 2000</u>	<u>2,200</u>		
			<u>(8) Surface plug in annulus</u>			
			<u>(9) Surface plug in prod. string</u>			
			<u>(10) Regulation P & A marker</u>			

REMARKS

DST's, lost circulation zones, water zones, etc., _____

L.C. 8400-8600' Price River tm.

Max. amount of 20000 bbl. Pressure limitation of 2000 psi.

Approved by JRB Date 10-19-84 Time 1530 a.m.
p.m.

* possibly work net week.
- work over the weekend.

Original
cc'd R. Smith

Scott M. Matheson
Governor

STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee
150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500



Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

October 29, 1984

James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Kenneth L. Alkema
Director
Division of Environmental Health
801-533-6121

MEMBERS

- Grant K. Borg, Chairman
- W. Lynn Cottrell
- Harold B. Lamb
- Kenneth L. Alkema
- Franklin N. Davis
- Dale P. Bateman
- Joseph A. Uroanik
- C. Arthur Zeldin
- Mrs. Lloyd G. Bliss

Mr. Mark Poulson
P.O. Box 11
Fairview, Utah 84629

RE: Approval for Reserve Pit
Fluid Disposal Pond;
✓ Sec. 19, T12S, R4E, SLBM
Sanpete County, Utah

*Exxon
not Baldy
#1-20
Sec-12-1-84*

Dear Mr. Poulson:

We have reviewed the information you have submitted for approval of the above referenced pond for disposal of reserve pit fluids from well # Exxon DR-39. The pond location and soils appear to be acceptable. Therefore, the disposal pit is hereby approved for the disposal of the reserve pit fluids from the Exxon well.

This approval is based on our understanding that the disposal pit will be used this one time only. No other produced water, reserve pit fluids or other wastewater is to be placed in this pit without prior written authorization from this office. After the pit is used and the water evaporated, the pit site is to be reclaimed by back filling and recontouring.

The ground water level appears to be below 200' from the surface based on well logs you have submitted. The soil analysis of the pond liner indicates an adequate permeability of 5.2×10^{-7} cm/sec. The pond is 100' x 60' x 6' deep, and is built on a shallow ridge above the surface drainages in the area.

If you have questions regarding this approval and its limitations please contact Mr. Brian Nelson of this office.

Sincerely,

UTAH WATER POLLUTION CONTROL COMMITTEE

Calvin K. Sudweeks
Calvin K. Sudweeks
Executive Secretary

BLN:pa

cc: Central Utah District Health Department/George Johansen
/Division of Oil, Gas and Mining

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		5. LEASE DESIGNATION AND SERIAL NO. Fee Leases	
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1149' FNL and 932' FEL of Sec. (NE/NE)		8. FARM OR LEASE NAME Mt. Baldy	
14. PERMIT NO. 43-039-30019		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6650' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T12S, R3E	
		12. COUNTY OR PARISH Sanpete	13. STATE Utah

RECEIVED

NOV 08 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will be plugged and abandoned as follows:

- 15240 - 15040' w/ 145 sx ClG
- 14920 - 14420' w/ 363 sx ClG
- 13800 - 13600' w/ 145 sx ClG
- 8800 - 8600' w/ 145 sx ClG

Pump reserve pit fluids above plug.

- 7117 - 6917' w/ 145 sx ClG
- 2100 - 1900' w/ 80 sx ClG
- 0 - 100' w/ 74 sx ClG

Weld on dry plate, valve and dry hole marker. Clean location. Fence in reserve pit and let residual fluid evaporate if necessary.

This procedure verbally approved 10-19-84 by John Baza.

18. I hereby certify that the foregoing is true and correct

SIGNED Meba Knippling TITLE Unit Head DATE 11-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11/19/84
BY: John Baza

*See Instructions on Reverse Side

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Fee Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mt. Baldy

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T12S, R3E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Exxon Corporation

3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1029' FNL and 1002' FEL of Section (NE/NE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-039-30019 DATE ISSUED 4-30-84

12. COUNTY OR PARISH Sanpete 13. STATE Utah

15. DATE SPUDDED 5-25-84 16. DATE T.D. REACHED 10-31-84 17. DATE COMPL. (Ready to prod.) P & A 11-8-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6650' GR 6676 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,240' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0 - 15,240' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -- 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN OMRI Dipmeter; EIL Cyberlook DIL-SPL-Cal-GR-St-Sonic; Vol Waveform; LDT-CNL-GR-Cal; NCT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8" and 9-5/8" casing sizes.

29. LINER RECORD

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD).

30. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number)

RECEIVED DEC 24 1984

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include intervals from 14,841 to 8,600 MD.

33. PRODUCTION (See back)

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -- WELL STATUS (Producing or shut-in) P+A

DATE OF TEST -- HOURS TESTED -- CHOKE SIZE -- PROD'N. FOR TEST PERIOD -- OIL—BBL. -- GAS—MCF. -- WATER—BBL. -- GAS-OIL RATIO

FLOW. TUBING PRESS. -- CASING PRESSURE -- CALCULATED 24-HOUR RATE -- OIL—BBL. -- GAS—MCF. -- WATER—BBL. -- OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -- TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Melba Kripling TITLE Unit Head DATE 12-18-84

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee Leases
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1029 FNL and 1002' FEL of Section		8. FARM OR LEASE NAME Mt. Baldy
14. PERMIT NO. 43-039-30019	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6650' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T12S, R3E
		12. COUNTY OR PARISH San Pete
		13. STATE Utah

COMPLETION REPORT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Status Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-30-84 Drlg. 8-3/4" hole @ 13,620' in shale, siltstone, clay and sandstone.

10-31-84 Drlg. to TD of 15,240' in sand, siltstone, and clay.

11-5-84 Begin plug and abandonment procedures

14,841 - 15,240 w/ 260 sx ClH
14,442 - 14,642 w/ 146 sx ClH
13,626 - 13,826 w/ 158 sx ClH
8,600 - 8,810 w/ 170 sx ClH
6,840 - 7,110 w/ 100 sx ClH
1,900 - 2,100 w/ 80 sx ClH
0 - 100 w/ sx ClH

11-8-84 Release Rig @ 0500 hrs.

RECEIVED

DEC 24 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE December 18, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1/3/85

CONDITIONS OF APPROVAL, IF ANY: _____ BY: John R. Day

OF UTAH DIVISION OF OIL, GAS, AND MINING

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

January 8, 1985

Mt. Baldy #1
Sec. 24, T12S, R3E
Sanpete County, Utah

State of Utah
Natural Resource and Energy
Oil, Gas & Mining
4241 State Officer Building
Salt Lake City, Utah 84114

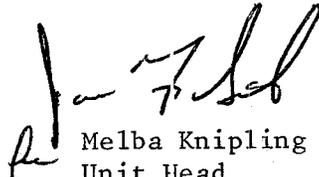
RECEIVED
JAN 14 1985

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Please hold the Well Completion Report (Form OGCC-3) and all logs that have been sent to you previously confidential for the maximum amount of time.

Sincerely,


Melba Knipling
Unit Head
NGPA & Permits

LSJ



Incidents/Spills **Well Inspections** Date Mod 10/14/1999

Inspection Tracking Press/Rest

API Well No. 43-039-30019-00-00 Owner EXXON CORPORATION County SANPETE
 Well Name MT BALDY J
 WI Typ Unknown Fclty/Proj NA Well Status Plugged and Abandoned
 Well S-T-R S: 24 T: 12S R: 3E
 Directions

Inspect No. UNKD16851 Type Plugging Purpose Responsible Company 80420 EXXON CORPORATION

Violation? SNC? Notification Type

OK. INSPECTED BY DUJ/DBS.

Write/View Violation

Date Inspected 03/18/1985
 Date NOV
 Date RmdyReq
 Date Extension
 Date Passed

Failed Items		
Fail Code	Status	Description

Comply# Incident# Inspector Duration