CHANDLER & ASSOCIATES, INC.
1401 DENVER CLUB BUILDING • DENVER, COLORADO 80202 • 303 629-6756
OIL AND GAS EXPLORATION AND PRODUCTION

March 25, 1981

Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84116
Attn:Cleon B. Feight, Director

RE: Application for Permit to Drill
Sorenson 14-30
SE SW Sec. 30-16S-3E
San Pete County, Utah

Dear Mr. Feight;

Enclosed find the Application for Permit to Drill and the Survey Plat for the Sorenson 14-30.

If you have any further questions concerning this application please to not hesitate to call.

Sincerely yours,

David M. Burnett
Regulatory Coordinator

enclosures:
DMB/mls

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: _____
BY: _____

RECEIVED
MAR 27 1981
DIVISION OF
OIL, GAS & MINING

Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well: Oil Well [X] Gas Well [ ] Other Single Zone [X] Multiple Zone [ ]

2. Name of Operator: CHANDLER & ASSOCIATES, INC. (303) 629-6756 (David Burnett)

3. Address of Operator: 1401 Denver Club Building, Denver Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: 659' FSL; 1880' FWL SE SW
At proposed prod. zone: Same

5. Lease Designation and Serial No.: Fee

6. If Indian, Allottee or Tribe Name: -----

7. Unit Agreement Name: -----

8. Farm or Lease Name: Sorenson

9. Well No.: 14-30

10. Field and Pool, or Wildcat: Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area: Sec. 30-16S-3E

12. County or Parrish: San Pete 13. State: Utah

14. Distance in miles and direction from nearest town or post office*: Approx. 5 miles NW of Ephraim, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 659'

16. No. of acres in lease: 207.57

17. No. of acres assigned to this well: 80.00

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.: NA

19. Proposed depth: 4000

20. Rotary or cable tools: Rotary

21. Elevations (Show whether DF, RT, GR, etc.): 5434'

22. Approx. date work will start*: March 26, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14-3/4	10-3/4	40.5#	300'	250 sx
8-3/4	5½	15.5	4000'	250 sx

1. Drill to TD of 4000' (Morrison).
2. Run 5½" casing if commercial production is indicated.
3. If dry hole, P&A as instructed by the State of Utah.
4. Well will be drilled with chemical gel system with Mud up at approximately 300', Tested, and 5½" casing run to TD.
5. Well control equipment will include double hydraulic system of 900 series. A fillup line will be installed, equipment pressure tested before drilling out from under surface and equipment mechanically checked out while drilling.

Well Name: Sorenson 14-30

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 4/21/81
BY: [illegible]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Richard Vechte Title: Petroleum Engineer Date: March 25, 1981

(This space for Federal or State office use)

Permit No. 037-30016 Approval Date

Approved by Title Date

Conditions of approval, if any:

MAR 27 1981

*See Instructions On Reverse Side

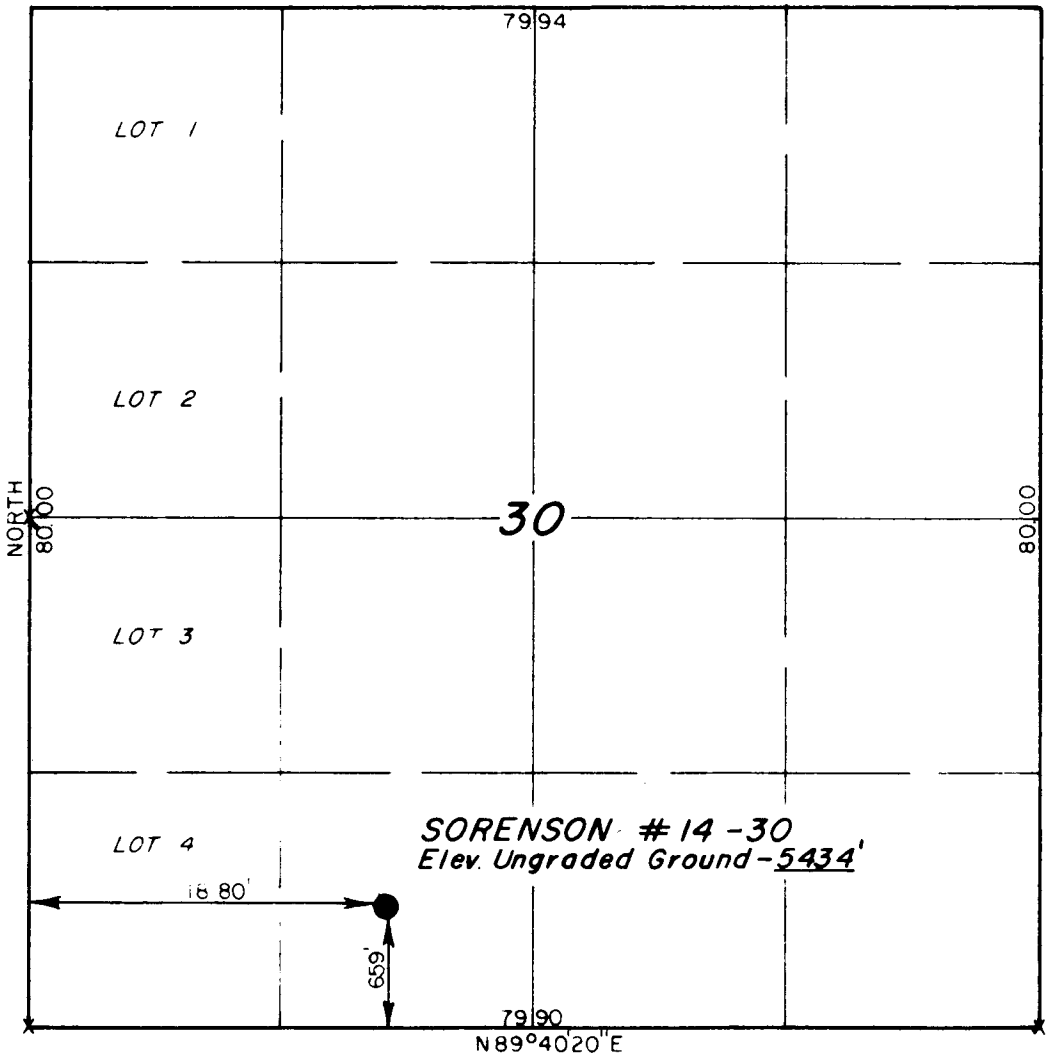
DIVISION OF OIL, GAS & MINING

PROJECT

CHANDLER & ASSOCIATES INC.

Well location, *SORENSON # 14-30* located as shown in the SE 1/4 SW 1/4 Section 30, T16S, R3E, S.L.B&M. Sanpete County, Utah.

T16S , R3E , S.L.B&M.



X = Section Corners Located

RECEIVED
MAR 27 1981
DIVISION OF
OIL, GAS & MINING

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3 / 18 / 81
PARTY RK BK FO	REFERENCES G L O Plat
WEATHER Cloudy Rain	FILE CHANDLER & ASSOCIATES

** FILE NOTATIONS **

DATE: March 31, 1981

OPERATOR: Chandler & Associates, Inc.

WELL NO: Sorenson 14-30

Location: Sec. 30 T. 16S R. 3E County: Sanpete

File Prepared: ✓ Entered on N.I.D: ✓

Card Indexed: ✓ Completion Sheet: ✓

API Number 43-039-30016

CHECKED BY:

Petroleum Engineer:

Director: OK as per rule C-3

Administrative Aide: C-3 spacing OK on Indrys. / OK on any other oil & gas wells.

APPROVAL LETTER:

Bond Required: ✓ Survey Plat Required:

Order No. O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Approval Letter Written ✓

Hot Line ✓ P.I. ✓

April 28, 1981

Chandler & Associates, Inc.
1401 Denver Club Bldg.
Denver, Colorado 80202

Re: Well No. Sorenson 14-30
Sec. 30, T. 16S, R. 3E, SE SW
Sanpete County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-~~009~~ 039-30016.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

M. T. Minder

Michael T. Minder
Petroleum Engineer

MTM/ko
cc:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Chandler and Assoc. Inc. Dick Ross 303-572-3074

WELL NAME: Sorenson 14-30

SECTION SW 30 TOWNSHIP 16S RANGE 3E COUNTY Sanpete

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 4010'

CASING PROGRAM:

10 3/4" @ 731' cement to surface

7 7/8" openhole TD

FORMATION TOPS:

Quat.-	surface
Blue Gate-	660'
Ferron-	1414'
Mancos-	2520'
Dak.-	3210'
Cedar Mtn.-	3232'
Buckhorn-	3801'
TD-	4010'

PLUGS SET AS FOLLOWS:

1) 3300-3200' (Dak & C.M.)

2) 1650-1550 8 1/7 (Ferr)

3) 780-680'

4) 50'-surface

DST:

1) 1535-1680' (340 M, 1200 SW)

No water, shows, loss circ @ 3850'

Place 9.5#, 44 vis, fresh water gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marke

DATE 5-12-81 8:15 a.m. SIGNED MTM

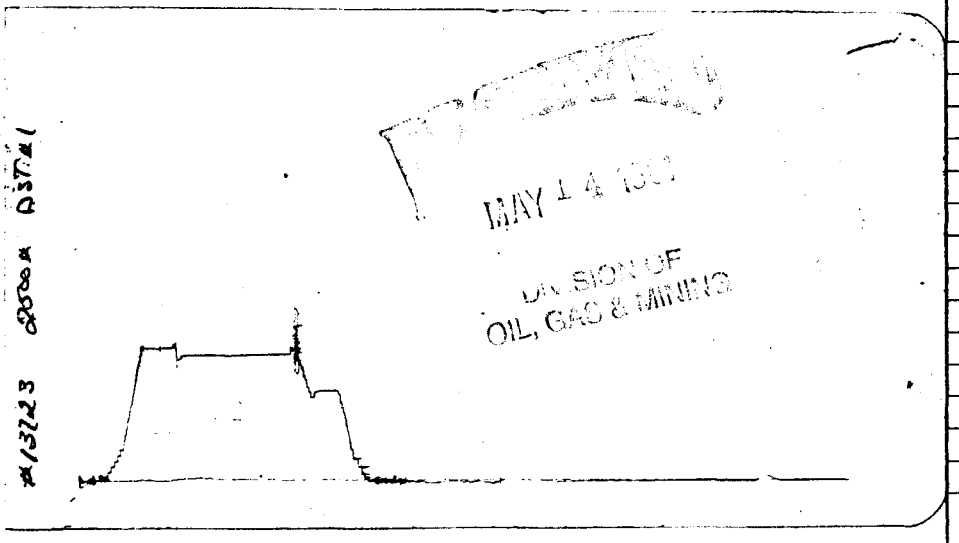
Phone
713-790-9132

LYNES, INC

Box 12486
Houston, TX 77017

Contractor	Chandler Drilling	Top Choke	1"	Flow No. 1	5 Min.
Rig No.	7	Bottom Choke	9/16"	Shut-in No. 1	60 Min.
Spot	SE-SW	Size Hole	7 7/8"	Flow No. 2	30 Min.
Sec.	30	Size Rat Hole	--	Shut-in No. 2	60 Min.
Twp.	16 S	Size & Wt. D. P.	4" 14.40	Flow No. 3	-- Min.
Rng.	3 E	Size Wt. Pipe	--	Shut-in No. 3	-- Min.
Field	Wildcat	I. D. of D. C.	2 1/4"		
County	Sanpete	Length of D. C.	377'		
State	Utah	Total Depth	1680'	Bottom Hole Temp.	92°F
Elevation	5452' KB	Interval Tested	1535'-1680'	Mud Weight	9.2
Formation	Ferron	Type of Test	Bottom Hole Conventional	Gravity	--
				Viscosity	43

Tool opened @ 6:18



Inside Recorder

PRD Make Kuster K-3

No. 13723 Cap. 2500 @ 1517'

Press		Corrected
Initial Hydrostatic	A	723
Final Hydrostatic	K	715
Initial Flow	B	657
Final Initial Flow	C	665
Initial Shut-in	D	683
Second Initial Flow	E	679
Second Final Flow	F	682
Second Shut-in	G	685
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, WYO.
Our Tester: Myron Whiting
Witnessed By Dick Ross

Operator Chandler & Associates, Inc.
Address See Distribution
Well Name and No. Sorenson #14-30
Ticket No. 33047
Date 5-2-81
DST No. 1
No. Final Copies 7

Did Well Flow – Gas NO Oil NO Water NO (Test was reverse circulated)

RECOVERY IN PIPE: 1540' Total fluid
340' Drilling Mud = 3.67 bbl.
1200' Muddy Saltwater = 10.74 bbl.

Bottom Sample R.W.: .6 @ 79°F = 9000 ppm. Cl.

Blow Description:

1st Flow: Tool opened with a strong blow, increased to bottom of bucket in 30 seconds and continued to increase to 2 psi. at end of flow period.

2nd Flow: Tool opened with a bottom of bucket blow, blow decreased and died in 10 minutes and remained thru flow period.

Form 1

LY-230

LYNES, INC.

Sampler Report

Company: Chandler & Associates, Inc. Date: 5-2-81

Well Name & No.: Sorenson #14-30 Ticket No.: 33047

County: Sanpete State: Utah

Test Interval: 1535'-1680' DST No.: 1

Total Volume of Sampler: 2150 cc.

Total Volume of Sample: 2150 cc.

Pressure in Sampler: 60 psig

Oil: NONE cc.

Water: 2150 cc.

Mud: NONE cc.

Gas: NONE cu. ft.

Other: NONE

Sample R.W.: .3 @ 72°F - 22,000 ppm. Cl.

Resistivity

Make Up Water R.W.: .3 @ 68°F of Chloride Content 1900 ppm.

Mud Pit Sample R.W.: .1 @ 74°F of Chloride Content 5600 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained: On Location

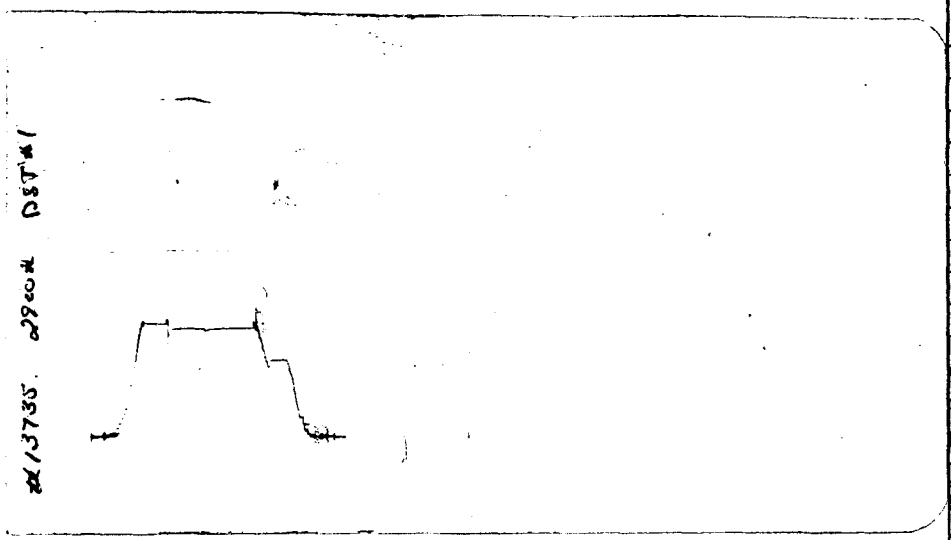
Remarks:

Form 5

LY 234

LYNES, INC.

Chandler & Associates, Inc.	Sorenson #14-30	1
Operator	Well Name and No.	DST No.



PRD Make Inside Recorder Kuster K-3

No. 13735 Cap. 2900 @ 1512'

Press		Corrected
Initial Hydrostatic	A	720
Final Hydrostatic	K	708
Initial Flow	B	639
Final Initial Flow	C	655
Initial Shut-in	D	680
Second Initial Flow	E	669
Second Final Flow	F	679
Second Shut-in	G	681
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

PRD Make_____

No._____ Cap._____ @_____

Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

WELL NAME: SORENSON 14-30

DST NUMBER: 001

RECORDER NUMBER: 013723

INTERVAL TESTED: 1535FT TO 1680FT

RECORDER DEPTH: 1517.000FT

TOTAL FLOW TIME: 5.0MIN

FIRST SHUT IN PRESSURE (LIQUID)

TIME (MIN) PHI	(T+PHI) /PHI	PRESSURE (PSI)
.0	.0000	665.0
1.0	6.0000	678.0
2.0	3.5000	679.0
3.0	2.6667	680.0
4.0	2.2500	680.0
5.0	2.0000	681.0
6.0	1.8333	681.0
7.0	1.7143	682.0
8.0	1.6250	682.0
9.0	1.5556	683.0
10.0	1.5000	683.0
12.0	1.4167	683.0
14.0	1.3571	683.0
16.0	1.3125	683.0
18.0	1.2778	683.0
20.0	1.2500	683.0
22.0	1.2273	683.0
24.0	1.2083	683.0
26.0	1.1923	683.0 *
28.0	1.1786	683.0 *
30.0	1.1667	683.0 *
40.0	1.1250	683.0 *
50.0	1.1000	683.0 *
60.0	1.0833	683.0 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: .00000 PSI/CYCLE

EXTRAPOLATED PRESSURE: 683.0 PSI

WE' ME: SORENSON #14-30

DST NUMBER: 001

RECORDER NUMBER: 013723

INTERVAL TESTED: 1535FT TO 1680FT

RECORDER DEPTH: 1517.000FT

TOTAL FLOW TIME: 35.0MIN

SECOND SHUT IN PRESSURE (LIQUID)

TIME (MIN) PHI	(T+PHI) /PHI	PRESSURE (PSI)
.0	.0000	682.0
1.0	36.0000	683.0
2.0	18.5000	683.0
3.0	12.6667	683.0
4.0	9.7500	683.0
5.0	8.0000	683.0
6.0	6.8333	683.0
7.0	6.0000	683.0
8.0	5.3750	683.0
9.0	4.8889	683.0
10.0	4.5000	683.0
12.0	3.9167	684.0
14.0	3.5000	684.0
16.0	3.1875	684.0
18.0	2.9444	684.0
20.0	2.7500	684.0
22.0	2.5909	684.0
24.0	2.4583	685.0
26.0	2.3462	685.0 *
28.0	2.2500	685.0 *
30.0	2.1667	685.0 *
40.0	1.8750	685.0 *
50.0	1.7000	685.0 *
60.0	1.5833	685.0 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: .00000 PSI/CYCLE

EXTRAPOLATED PRESSURE: 685.0 PSI

HORNER PLOT

TEST DATE: 05 02 81

WELL NAME: SORENSON 14-30

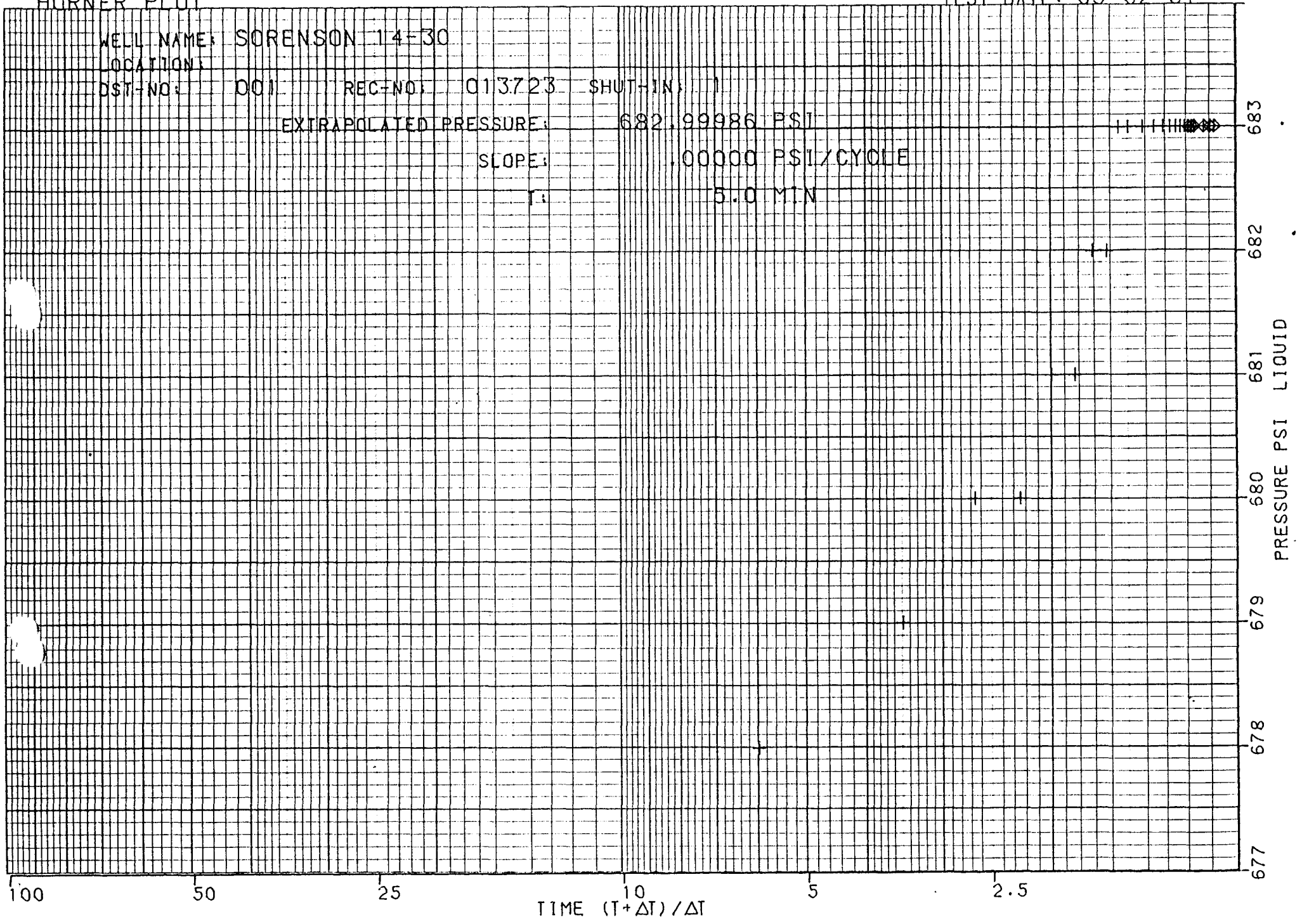
LOCATION:

DST-NO: 001 REC-NO: 013723 SHUT-IN: 1

EXTRAPOLATED PRESSURE: 682.99986 PSI

SLOPE: .00000 PSI/CYCLE

T: 5.0 MIN



HORNER PLOT

TEST DATE: 05 02 81

WELL NAME: SORENSON #14-30

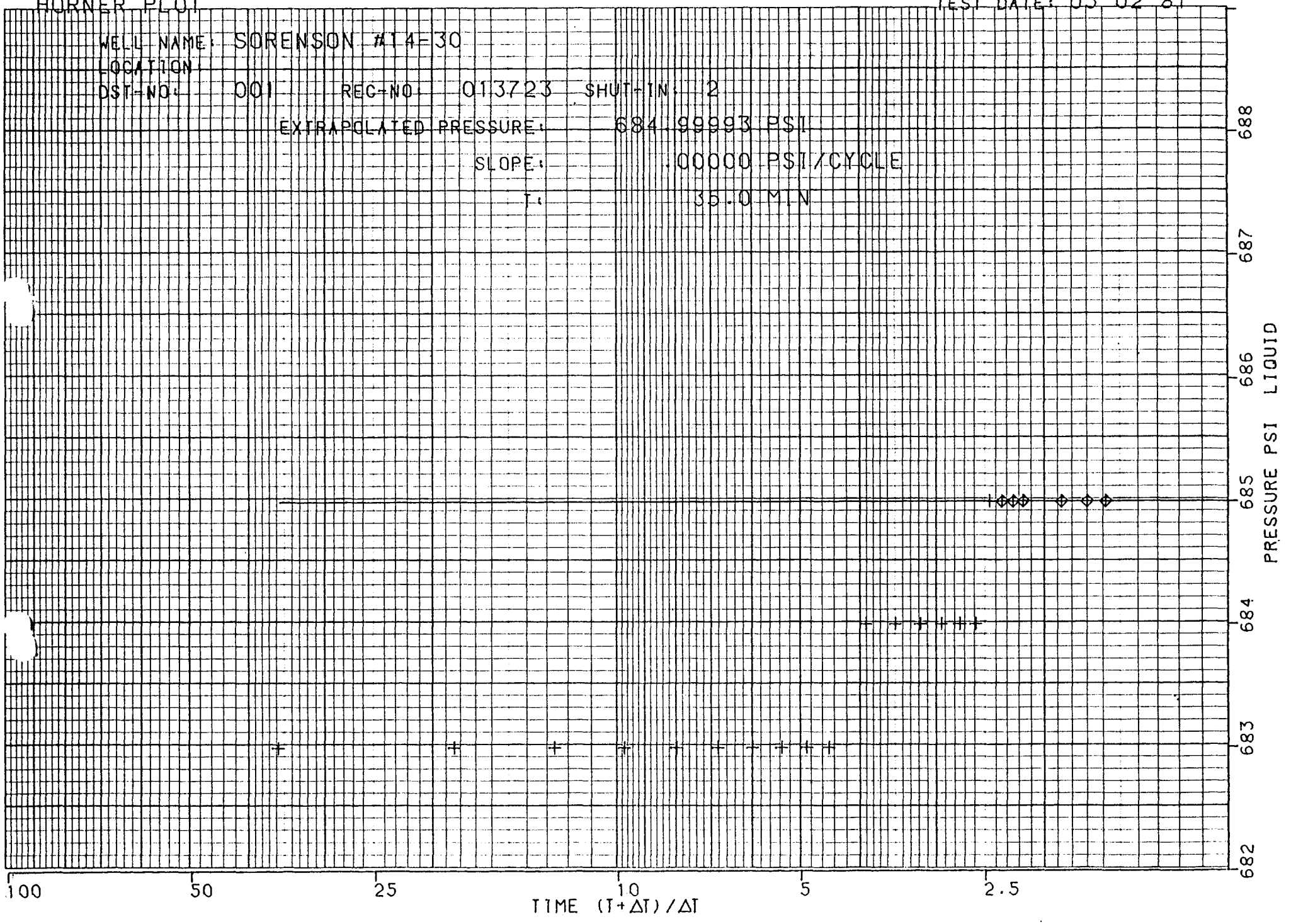
LOCATION:

DST-NO: 001 REC-NO: 013723 SHUT-IN: 2

EXTRAPOLATED PRESSURE: 684.99993 PSI

SLOPE: .00000 PSI/CYCLE

T: 35.0 MIN



Form OGCC-3

14

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plugged

2. NAME OF OPERATOR: Chandler & Associates, Inc.

3. ADDRESS OF OPERATOR: 1401 Denver Club Building, Denver, CO 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 659' FSL, 1880' FWL (SE SW)
At top prod. interval reported below: ---
At total depth: same

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---

7. UNIT AGREEMENT NAME: ---

8. FARM OR LEASE NAME: Sorenson

9. WELL NO.: 14-30

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 30-16S-3E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
039-30016	3-27-81	Sanpete	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
4-24-81	5-10-81	Plugged 5-13-81	5434' GR	--

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4010'	--	n/a	→	All	--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Plugged

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, BHC Sonic, FDC-CNL, Cyberlook

27. WAS WELL CORED: no

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	731'	14-3/4"	800 sks	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
n/a				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a		

31. PERFORATION RECORD (*Interval, size and number*): Plugged

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
n/a	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
n/a	--	Plugged

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
---	---	--	→	--	--	--	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	→	--	--	--	--

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): --

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs previously sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Veghte TITLE Petroleum Engineer DATE 5-20-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ferron	1408		
Tununk	2552		
Dakota	3210		
Cedar Mtn.	3254		
T.D.	4010		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

FILE IN TRIPLICATE
FORM OGC-8-X

56 64 03

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

MAY 3 6 1981
DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Sorenson #14-30

Operator Chandler & Associates, Inc. *Address* 1401 Denver Club Bldg, Denver, CO

Contractor Chandler Drilling Corp. *Address* 1401 Denver Club Bldg., Denver, CO

Location SE ¼ SW ¼ *Sec.* 30 *T.* 16S *R.* 3E *County* Sanpete

DIVISION OF
OIL, GAS & MINING

Water Sands

	Depth From	Depth To	Volume Flow Rate or Head	Quality Fresh or Salty
1.	No water encountered during drilling. Only during D.S.T.:			
2.	1535	1680	10.74 bbls	Muddy salt water.
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops
Ferron 1408
Tununk 2552
Dakota 3210
Cedar Mtn 3254
T.D. 4010

Remarks

NOTE: (a) *Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.*

(b) *If a water analysis has been made of the above reported zone, please forward a copy along with this form.*

June 17, 1981

Chandler & Associates, Inc.
1401 Denver Club Building
Denver, Colorado 80202

Re: Well No. Sorenson 14-30
Sec. 30, T. 16S, R. 3E
Sanpete County, Utah

Well No. Madsen 7-25
Sec. 25, T. 17S, R. 2E
SanPete County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 5-20-81 and 5-18-81, respectively, from above referred to wells indicates the following electric logs were run: DIL, BHC Sonic, FDC-CNL, Cyberlook, (Sorenson 14-30), DIL-SFL, Dipmeter, DIL-SFL, CNL-GR, BHC, Cyberlook, (Madsen 7-25). As of todays date this office has not received these logs: Cyberlook (Sorenson 14-30) and Dipmeter (Madsen 7-25).

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates

Sandy Bates
Clerk-Typist