



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

November 14, 1980

RECEIVED

NOV 16 1980

DIVISION OF
OIL, GAS & MINING

The State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84114

Attention: Mr. C. B. Feight, Esq., Director

Gentlemen:

Chevron U.S.A. Inc. desires to drill an exploratory well in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 33, Township 16 South, Range 1 East, Sanpete County, Utah.

The location of said well, as shown on the Survey Plat attached hereto, does not conform with Rule C-3(b) because of the topography in the immediate area. We have chosen the proposed location to avoid excessive cuts and fills, thereby minimizing environmental damage and costs.

Further, Chevron is the only lease owner within a radius of 660 feet of the proposed exception location and there are no oil or gas wells within 1,000 feet or 4,960 feet, respectively, from the proposed location. Accordingly, pursuant to the provisions of Rule C-3(c), we respectfully request administrative approval to drill said well as an exception to the location requirements of Rule C-3(b).

There is also enclosed our Application to drill said well.

Yours very truly,

W. M. Balkovatz
Senior Staff Attorney

WMB:bw
Enclosures

cc: Mr. C. W. Proctor
Mr. W. B. Jackson

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 27304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Chriss Canyon Unit

8. Farm or Lease Name

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 33, T16S, R1E

12. County or Parrish 13. State

Sanpete Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P. O. Box 599, Denver, CO 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface
2029' FSL & 2255' FWL NE SW

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

+ 14 miles northeast of Fayette, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

660'

16. No. of acres in lease

2560

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other well

19. Proposed depth

22,500 Mississ.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR (est) 7860

22. Approx. date work will start*

December 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	133#	2500	To surface
17-1/2"	13-5/8"	88.2#	9800	As required
12-1/4"	9-5/8"	53.5# & 47#	14,800	As required
8-1/2"	7"	35# & 32#	TD	As required

It is proposed to drill this Exploratory Well to a depth of 22,500 to test the Mississippian Formation.

Attachments:

- Certified Plat
- Drilling Procedure
- Chevron Class IV BOPE Requirements

- 3-State
- 2-USGS
- 1-ALF
- 1-MEC
- 1-Drig Rep
- 1-Sec 723
- 1-File

RECEIVED

NOV 18 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: JJJ Luoma Title: Engineering Assistant Date: Nov. 14, 1980

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title.....

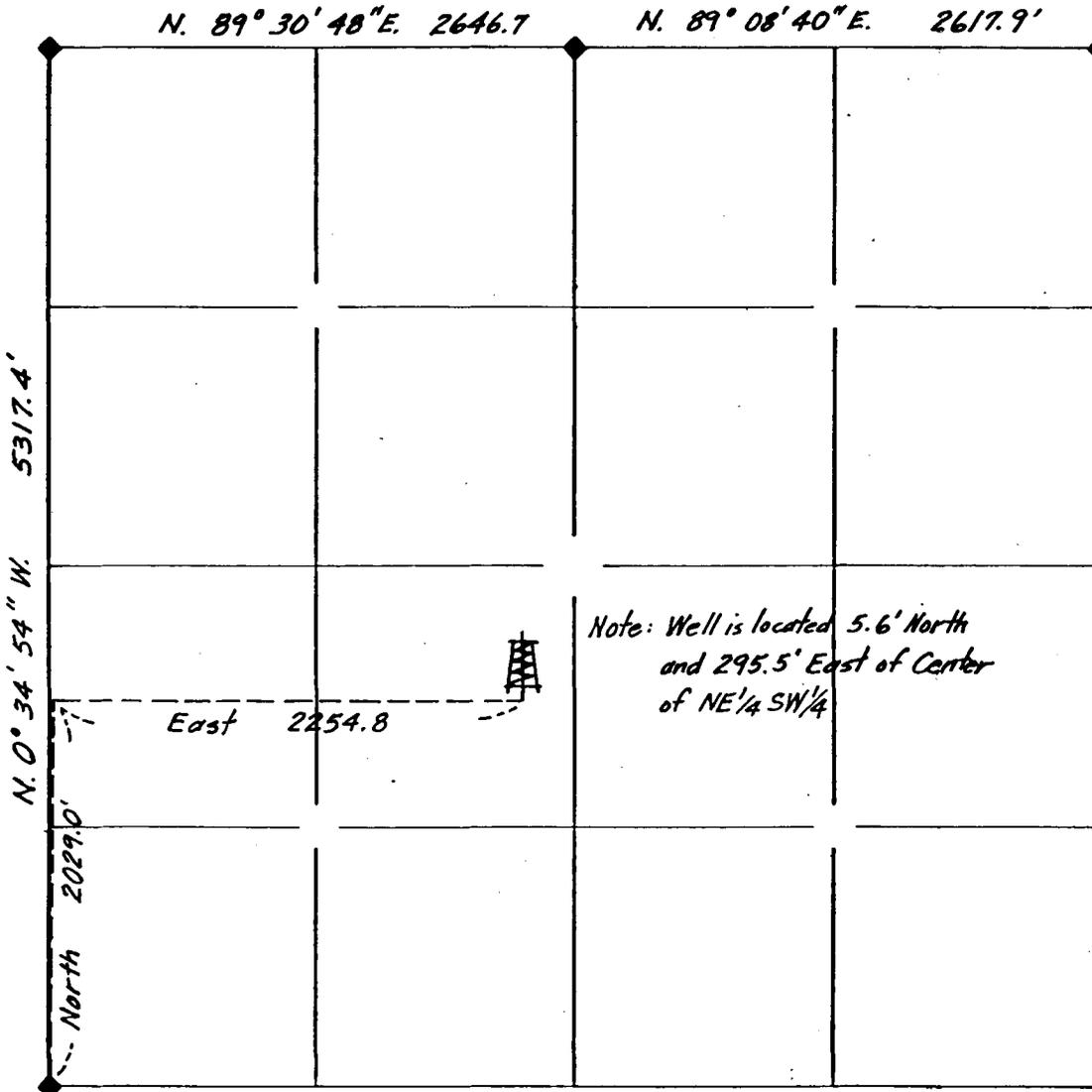
Conditions of approval, if any:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 11/24/80
BY: CS-Teight

WELL LOCATION PLAT

SEC. 33 T. 16 S. R. 1E

Salt Lake BASE & MERIDIAN



SCALE : 1" = 1000'

LEGEND:

- ◆ ORIGINAL STONES, FOUND
- ⊞ WELL LOCATION
- BRASS CAP MONUMENT, FOUND
- ⋮ FENCE LINE

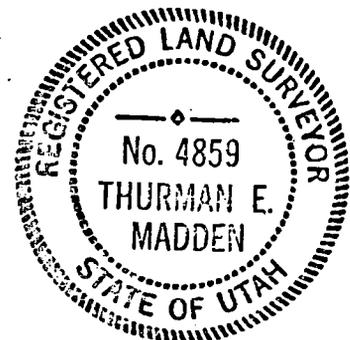
Note: Well is located 5.6' North and 295.5' East of Center of NE 1/4 SW 1/4

BASIS OF BEARING: *True North*

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE INDICATED MONUMENTS WERE FOUND, AND THAT THE ABOVE INFORMATION REPRESENTS A FIELD SURVEY DONE UNDER MY RESPONSIBLE CHARGE.

Thurman E. Madden
 REGISTERED LAND SURVEYOR NO. 4859



VALLEY ENGINEERING, INC.
 SERVING THE ENERGY INDUSTRY
 INDUSTRIAL SURVEYORS
 801-621-1335

CLIENT: CHEVRON U.S.A., INC. 700 S. COLORADO BLVD GLENDALE, COLORADO 80222		
DATE: 6 Sept. 1980	PROJECT NO.: 300,140.01	P.O. NO.: CW-15001

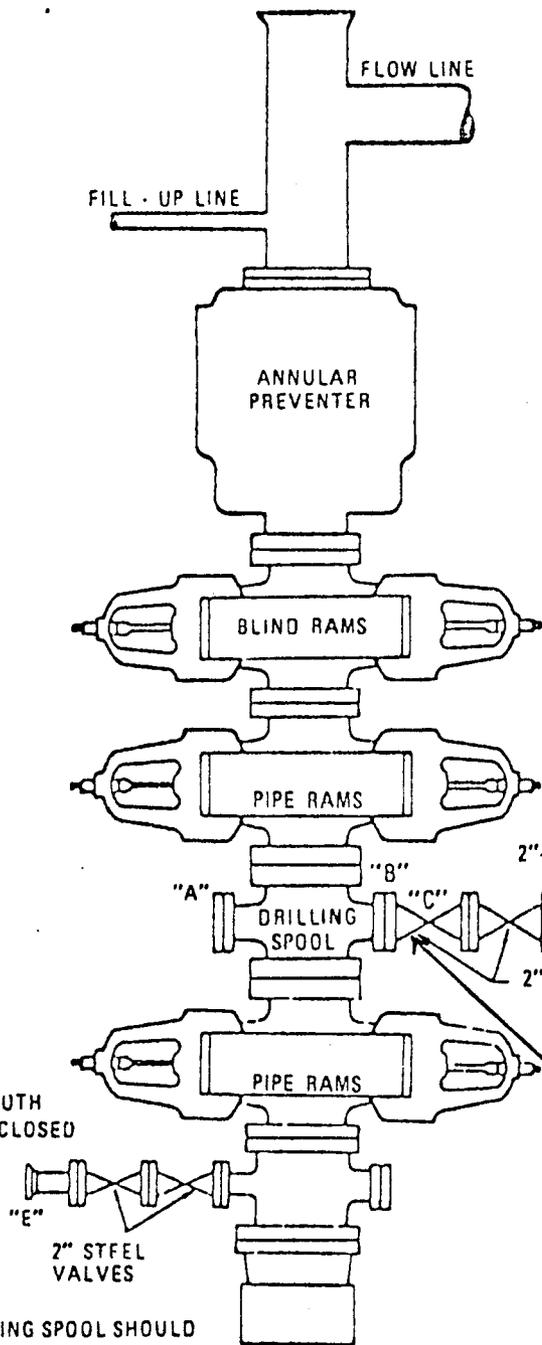
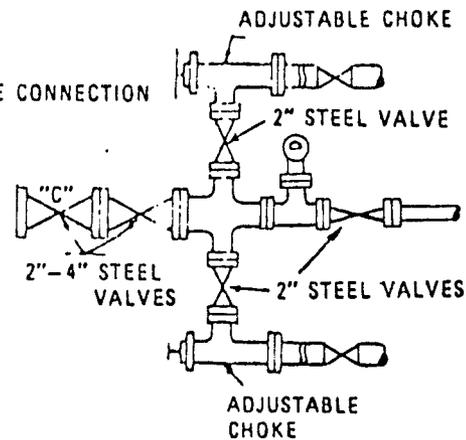
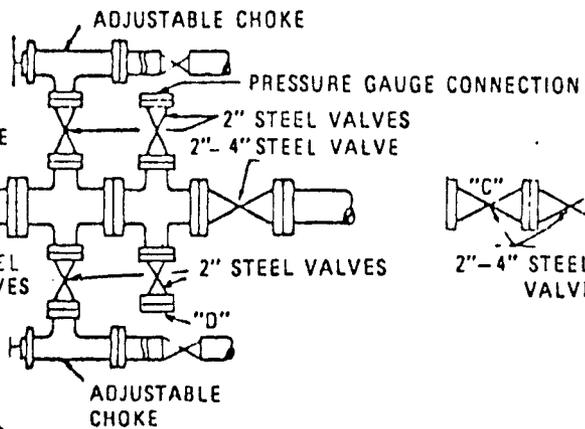


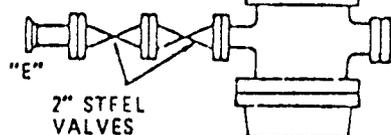
FIGURE III-7
FOUR PREVENTER HOOKUP
CLASS IV

CHOKING MANIFOLD

ALTERNATE CHOKING MANIFOLD



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED



HYDRAULIC VALVE

GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III - 7

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

DRILLING PROCEDURE

Field Chriss Canyon Area Well Chriss Canyon Unit No. 1

Location NE SW Sec 33, T16S, R1E, Sanpete Co., Utah

Drill X Deepen _____ Elevation: GL 7860 est KB 7890 est Total Depth 22,500

Non-Op Interests _____

1. Name of surface formation: Green River or Wasatch

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
<u>Arapien</u>	<u>9,000 (-1,110)</u>	<u>Sinbad</u>	<u>21,300 (-13,410)</u>
<u>Navajo</u>	<u>14,750 (-6860)</u>	<u>Kaibab</u>	<u>21,700</u>
<u>Thrust Fault</u>	<u>17,500 (-9,610)</u>	<u>Redwall</u>	<u>22,300</u>
<u>Navajo</u>	<u>18,500 (-10,610)</u>		

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
<u>Navajo</u>	<u>14,750</u>	<u>water</u>	<u>Kaibab</u>	<u>21,700</u>	<u>Gas</u>
<u>Chinle/Moenkopi</u>	<u>15,950</u>	<u>gas</u>	<u>Redwall</u>	<u>22,300</u>	<u>Gas</u>
<u>Navajo</u>	<u>18,500</u>	<u>water</u>			
<u>Sinbad</u>	<u>21,300</u>	<u>gas</u>			

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	<u>26"</u>		<u>17-1/2" 12-1/4"</u>		<u>8-1/2"</u>	
Pipe Size	<u>20"</u>	<u>N</u>	<u>13-5/8" 9-5/8"</u>	<u>N</u>	<u>7"</u>	<u>N</u>
Grade	<u>K-55</u>		<u>S-95, S105, S95</u>		<u>P-110 & S-95</u>	
Weight	<u>133#</u>		<u>88.2# 53.5 & 47#</u>		<u>35 & 32#</u>	
Depth	<u>2500</u>		<u>9800 14,800</u>		<u>TD</u>	
Cement	<u>To surface</u>		<u>As required</u>		<u>As required</u>	
Time WOC	<u>12</u>		<u>24</u>		<u>24</u>	
Casing Test	<u>500 psi</u>		<u>2,000 & 2,500 psi</u>		<u>3,000 psi</u>	
BOP						
Remarks						

5. BOPE: Chevron Class IV 5,000 psi & 10,000 psi MSP

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0 - 2500'</u>	<u>Gel - Wtr</u>	<u>+ 9.0 ppg</u>	<u>+ 35 sec</u>	<u>-</u>
<u>2500 - 9800'</u>	<u>Gel - Chem</u>	<u>+ 10.0 ppg</u>	<u>+ 40 sec</u>	<u>10 - 15 cc</u>
<u>9800 - 14,800'</u>	<u>Gel Chem or Salt Sat</u>	<u>+ 11.0 ppg</u>	<u>+ 45 sec</u>	<u>+ 10 cc</u>
<u>14,800 - TD</u>	<u>Gel Chem</u>	<u>+ 11.0 ppg</u>	<u>+ 45 sec</u>	<u>+ 10 cc</u>

7. Auxiliary Equipment: Drill pipe safety valve, PVT, Kelly Cocks, Mud Cleaner, Degasser, Automatic choke & H2S safety equipment if necessary

8. Logging Program:

Surface Depth	<u>DIL w/gamma ray</u>	} Base surface csg to TD
Intermediate Depth	<u>BHC Sonic w/gamma ray & Caliper</u>	
Oil String Depth	<u>CNL - FDC w/gamma ray & Caliper</u>	
Total Depth	<u>HDT</u>	

9. Mud Logging Unit: Two man unit, Base surf csg to TD
 Scales: 2" = 100' to _____; 5" = 100' to _____

10. Coring & Testing Program:

Core	DST	Formations	Approximate Depth	Approximate Length of Core
<u>None</u>	<u>4</u>	<u>Chinle</u>	<u>15,950</u>	
		<u>Sinbad</u>	<u>21,300</u>	
		<u>Kaibab</u>	<u>21,700</u>	
		<u>Redwall</u>	<u>22,300</u>	

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:
H2S can be anticipated below 21,000. Expect up to 2000' of salt in Arapien between 10,900 & 12,700.

12. Completion & Remarks: Completion to be based on hole evaluation

Division Development Geologist /s/ [Signature] Division Drilling Superintendent /s/ [Signature]
 Chief Development Geologist _____ Date _____

** FILE NOTATIONS **

11

DATE: Nov 24, 1980
 OPERATOR: Cherrow USA, Inc.
 WELL NO: Chuss Cyn #1
 Location: Sec. 33 T. 16S R. 1E County: Sanpete

File Prepared: Entered on N.I.D:
 Card Indexed: Completion Sheet:

API Number 43-039-30014

CHECKED BY:

Petroleum Engineer: _____

 Director: OK under Rule C-3(c) topog
exception
 Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:
 Order No. _____ O.K. Rule C-3
 Rule C-3(c), Topographic Exception - company owns or controls acreage
 within a 660' radius of proposed site
 Lease Designation St. Plotted on Map
 Approval Letter Written
 Hot Line P.I.

December 3, 1980

Chevron U.S.A., Inc.
P. O. Box 599
Denver, Colo. 80201

RE: Well No. Chriss Canyon #1
Sec. 33, T. 16S, R. 1E,
Sanpete County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MENDER - Petroleum Engineer
OFFICE: 533-5771
HOME: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that ~~this~~ Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-039-30014.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Original Signed by C. B. Feight

CLEON B. FEIGHT
DIRECTOR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-27304
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Chriss Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2029' FSL & 2255' FWL (NESW)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 7860 (Est.)	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T16S, R1E
		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling operations on Chriss Canyon Unit #1 have temporarily been suspended. It is planned to move rig Loffland #98 back on to location within sixty days.

Verbal approval has been given by Mr. Cleon B. Feight, Director, Oil, Gas & Mining Division, State of Utah on 4-13-81.

USGS approval has been given by letter dated 4-9-81, Mr. Frank A. Salwerowicz, Deputy Conservation Manager Oil & Gas Operations.

RECEIVED
APR 20 1981

18. I hereby certify that the foregoing is true and correct

SIGNED *Craig M. Leonard* TITLE Engineering Assistant DATE April 14, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Well No. Chriss Canyon #1
Sec. 33, T. 16S, R. 1E
Sanpete County, Utah
(April 1981- November 1981)

Well No. Red Wash Unit #276 (44-27B)
Sec. 27, T. 7S, R. 23E.
Uintah County, Utah
(November 1981)

Well No. Red Wash #279 (11-36B)
Sec. 36, T. 7S, R. 23E
Uintah County, Utah
(November 1981)

Well No. Red Wash Unit #250 (41-29C)
Sec. 29, T. 7S, R. 24E
Uintah County, Utah
(April 1981- November 1981)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-2730
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Criss Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2029' FSL & 2255' FWL (NESW)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, OR, etc.) GR 7860 Est.	9. WELL NO. Unit #1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T16S, R1E
		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: November 30, 1981

Depth @ 11,213

RECEIVED
DEC 14 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard TITLE Engineering Assistant DATE December 7, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

December 22, 1981

Chevron U.S.A. Inc.
P. O. Box 599
Denver, Colorado 80201

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE*
See instructions on
reverse side.

5. LEASE DESIGNATION AND SERIAL NO.
ML-2730

6. INDIAN, ALLOTTEE OR TRIBE NAME
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Chriss Canyon

2. NAME OF OPERATOR
Chevron U.S.A., Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

9. WELL NO.
Unit #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2029' FSL & 2255' FWL (NESW)

10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
Sec. 33, T16N, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
GR 7860 EST

12. COUNTY OR PARISH
Sanpete

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS
Well Status

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: January 31, 1982

Depth @ 14,545'

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard

TITLE Engineering Asst.

DATE February 8, 1982

(This space for Federal or State office use)

APPROVED BY E. W. Guynn
CONDITIONS OF APPROVAL IF ANY

TITLE District Oil & Gas Supervisor

DATE FEB 23 1982

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-2730

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Chriss Canyon

8. FARM OR LEASE NAME

9. WELL NO.
Unit #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
Sec. 33, T16N, R1E

12. COUNTY OR PARISH 13. STATE
Sanpete Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2029' FSL & 2255' FWL (NESW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 7860 Est

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	Well Status <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: February 28, 1982

Depth @16,605

RECEIVED
MAR 08 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Erin McLeonard TITLE Engineering Assistant DATE March 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1982

Chevron USA Inc.
P. O. Box 599
Denver, Colorado 80201

Re: Well No. Chriss Canyon #1
Sec. 33, T. 16S, R. 1E.
Sanpete County, Utah
(January- February 1982)

Well No. Red Wash #273 (42-27B)
Sec. 27, T. 7S, R. 23E.
Uintah County, Utah
(January- February 1982)

Well No. Red Wash #279 (11-36B)
Sec. 36, T. 7S, R. 23E.
Uintah County, Utah
(January - February 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

March 15, 1982

RECEIVED
MAR 24 1982
DIVISION OF
OIL, GAS & MINING

Ms. Cari Furse
State Of Utah
Natural Resources & Energy
Oil, Gas, & Mining

Dear Ms. Furse:

Enclosed are copies of our Chriss Canyon Unit #1 and RWU 279 updates for January & February, 1982. Also, the originals for RWU 273.

Sorry for any inconveniences this may have caused you.

Very truly yours,

Erin M. Leonard
Engineering Assistant

EML:ry
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-2730

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Chriss Cyn

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2029' FWL + 2255' FWL (NESW)

9. WELL NO.
Unit #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T16N, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

GR 7860 EST

12. COUNTY OR PARISH

San Pete

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Well Status

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: April 30, 1982
Dept @ 16,670 PBTD

MAY 14 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Evan M. Leonard

TITLE

Engineering Assistant

DATE

May 4, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-2730
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Chriss Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2029' FWL & 2255' FWL (NESW)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. Unit #1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 33, T16N, R1E
		12. COUNTY OR PARISH San Pete
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: May 31, 1982
 Depth @ 17,000'

18. I hereby certify that the foregoing is true and correct

SIGNED Susan M. Jones TITLE Engineering Assistant DATE June 11, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-2730
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO. 80201		7. UNIT AGREEMENT NAME Chriss Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2029' FWL & 2255' FWL (NESW)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Unit #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T16N, R1E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH San Pete
Date: June 30, 1982 Depth @ 17,532'		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Well Status <input checked="" type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

JUL 12 1982

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lusan M. Jones TITLE Engineering Asst DATE July 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

See instructions on reverse side

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>ML-27304</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <u>Chriss Canyon</u></p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>1</u></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 33, T16S, R1E</u></p> <p>12. COUNTY OR PARISH <u>Sanpete</u> 13. STATE <u>Utah</u></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 599, Denver, CO. 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2029' FSL & 2255' FWL (NESW)</u></p>	<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>GR 7860 (est)</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

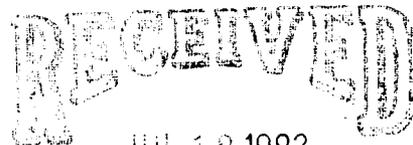
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned as follows:

3 CMT Plugs were set to P&A this well.

- 14,190-13,500' a 690' CMT plug using 340 sxs
- 10,700-200' a 500' CMT plug using 290 sxs
- 200'-50' a 150' CMT plug using 110' sxs



JUL 12 1982

DIVISION OF OIL, GAS & MINING State
2-USGS
3-Partners
1-JAH
1-MEC
1-Sec 723
1-File

18. I hereby certify that the foregoing is true and correct.

SIGNED *Eric M. Leonard* TITLE Engineering Asst. DATE July 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2029' FSL & 2255' FWL (NESW)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
GR 7860 (est)

5. LEASE DESIGNATION AND SERIAL NO.
ML-27304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Chriss Canyon

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
Sec. 33, T16S, R1E

12. COUNTY OR PARISH
Sanpete

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to plug and abandon this well as follows:

3 CMT plug will be set as follows:

- 14,190-13,500' a 690' plug using 340 sxs.
- 10,700-200 a 500' plug using 290 sxs.
- 200'-50' a 150' plug using 110 sxs.

- 3-State
- 2-USGS
- 3-Partners
- 1-JAH
- 1-MEC
- 1-Sec 723
- 1-File

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/15/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Engineering Asst. DATE July 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. MI-2730
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO. 80201		7. UNIT AGREEMENT NAME Chriss Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2029' FWL & 2255' FWL (NESW)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. Unit #1
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Sec. 33, T16N, R1E
		12. COUNTY OR PARISH 13. STATE San Pete Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: July 31, 1982

P&A to Surface

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED: Steven M. Jones TITLE Engineering Asst. DATE August 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-27304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Chriss Canyon

8. FARM OR LEASE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2029' FSL & 2255' FWL (NESW)
At top prod. interval reported below
At total depth

RECEIVED
AUG 09 1982
DIVISION OF OIL, GAS & MINING

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T16S, R1E

12. COUNTY OR PARISH

Sanpete

13. STATE

Utah

15. DATE SPUDED 1-21-81 16. DATE T.D. REACHED 6-15-82 17. DATE COMPL. (Ready to prod.) P&A 7-6-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 7860' Est. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 17,532 21. PLUG, SACK T.D., MD & TVD P&A to Surf 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, DIL-MSFL, HDT-GR, FDC-CNL-GR, BHC-GR Velocity Survey 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133#	2490'	26"	4630 SXS	
13-5/8"	882#	11,100'	17 1/2"	7420 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
9-7/8"	6112	6220	4630		3-1/2"	16574'	16570'

31. PERFORATION RECORD (Interval, size and number)

16613-38 4 JPF
16618-638 2 JPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,613-38	6000 gals 28% HCL
10,491	LNR TOP CMT W/1000 SXS 'H'
16,613-38	CMT SQZD W/125 sxs 'H' CMT
16,613-38	1050 gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P&A to Surf.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Cement Plugging Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Erin M. Leonard TITLE Engineering Asst. DATE August 3, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

CEMENT PLUGGING DETAIL

14,190 - 13,500 CMTD W/340 SXS 'G' CMT

10,700 - 10,200 CMTD W/290 SXS 'G' CMT

200' - 50' CMTD W/110 SXS 'G' CMT

Pumped 150 sxs 'G' cmt down annulus.

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chriss Canyon Unit #1
Operator Chevron U.S.A. Inc. Address Denver, CO, 80201
Contractor MGF Drilling Co. Address Mills, Wv. 82644
Location NE ¼ SW ¼ Sec. 33 T. 16S R. 1E County Sanpete

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML-27304
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Chriss Canyon
8. FARM OR LEASE NAME
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 33, T16S, R1E
12. COUNTY OR PARISH Sanpete
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry hole

2. NAME OF OPERATOR
Chevron USA Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2029' FSL and 2255' FWL (NESW)

14. PERMIT NO.

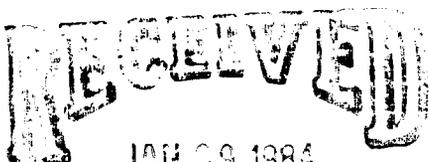
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 7860' (est)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Rehabilitate well site</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well site has been recontoured and reseeded and may be inspected at your convenience.



JAN 09 1984

DIVISION OF
OIL, GAS & MINING

LLK:pc

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE January 6, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: