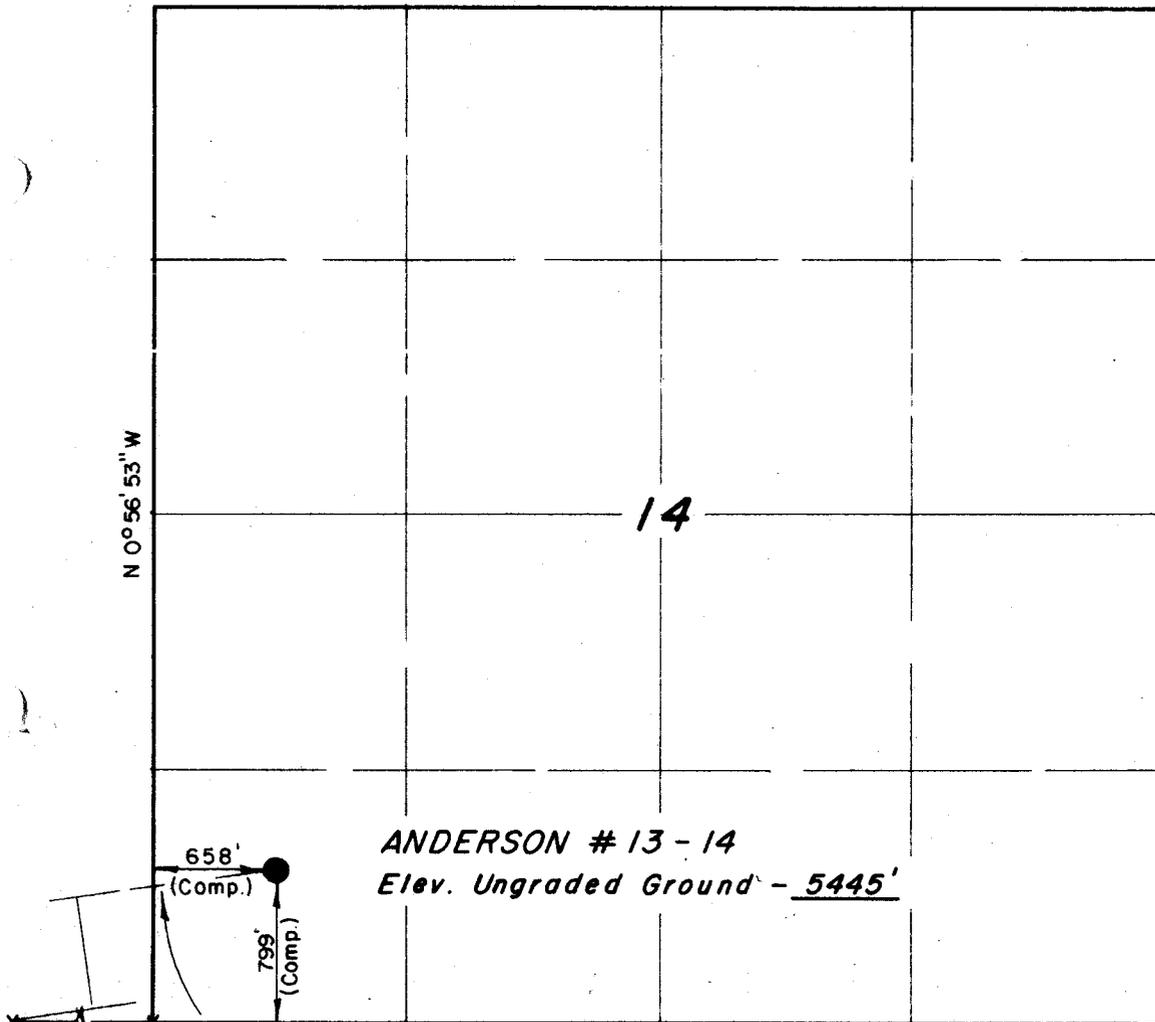




T 18 S, R 2 E, S.L.B.&M.

PROJECT  
**CHANDLER & ASSOCIATES INC.**

Well location, **ANDERSON #13-14**,  
 located as shown in the SW 1/4 SW 1/4  
 Section 14, T 18 S, R 2 E, S.L.B.&M.  
 Sanpete County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Lane Stewart*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 / 29 / 80
PARTY R.K. D.B.      B.F.W.	REFERENCES GLO Plat
WEATHER Cloudy   Rain	FILE CHANDLER & ASSOC.

Fence  
 N 89°03'07" E  
 S 82°28'26" W - 5979.07'  
 SW Cor. Sec. 14, T18S, R2E, S.L.B.&M.

X = Section Corners Located

CHANDLER & ASSOC.  
BARTON # 4-2 &  
ANDERSON # 13-14

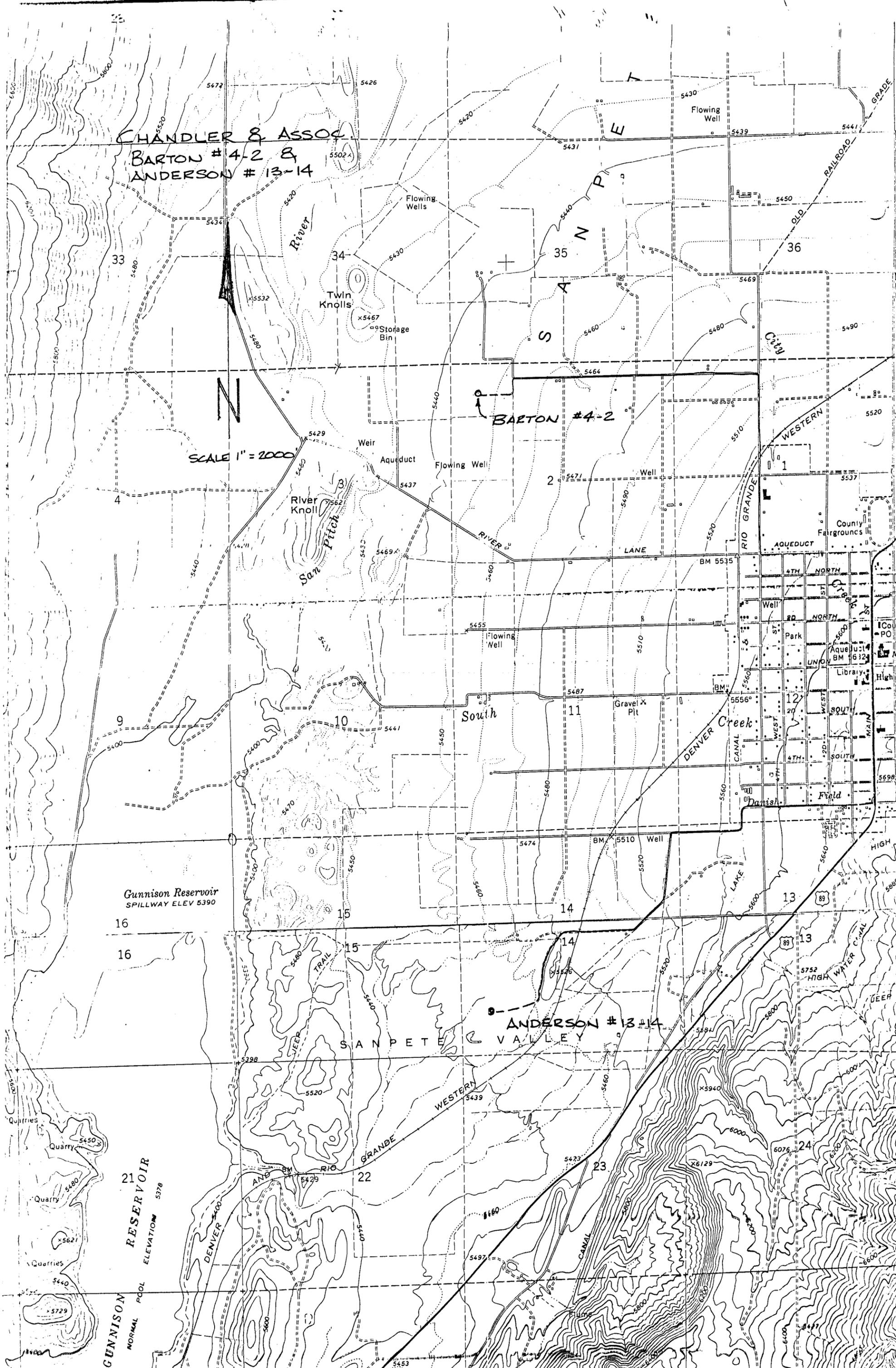
SCALE 1" = 2000'

BARTON # 4-2

ANDERSON # 13-14

Gunnison Reservoir  
SPILLWAY ELEV 5390

GUNNISON RESERVOIR  
NORMAL POOL ELEVATION 5378



\*\* FILE NOTATIONS \*\*

DATE: September 16, 1980  
OPERATOR: Candler and Associates, Inc.  
WELL NO: Anderson #13-14  
Location: Sec. 14 T. 18S R. 3E County: Sanpete

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-039-30013

CHECKED BY:

Petroleum Engineer: W.G. Minder 9-25-80

Director: \_\_\_\_\_

Administrative Aide: OK rule C-3 - bond being submitted 9/18/80

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. \_\_\_\_\_ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#1

Lease Designation 3E Plotted on Map

Approval Letter Written  WGM

Hot Line  P.I.

October 9, 1980

Chanlder and Associates, Inc.  
1401 Denver Club Building  
Denver, Colorado 80202

Re: Anderson #3-14  
Sec. 14, T. 18S, R. 2E.,  
Sanpete County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-039-30013.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

/btm  
cc

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 3575-00 + 3576-00
2. NAME OF OPERATOR Chandler & Associates, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 1401 Denver Club Bldg., Denver, CO 80202		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 658' FWL; 799' FSL (SW SW)		8. FARM OR LEASE NAME Anderson
14. PERMIT NO. (API) 43-039-30013	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5445' Ground	9. WELL NO. 13-14
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T18S-R2E
		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to casing availability, 10-3/4", 40.5# surface casing will be set in a 14-3/4" hole with 200 sx cement.

Due to additional geological data, Cretaceous formations may be shallower than originally anticipated. Therefore, the setting depth for surface casing will be from 250'-300'.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE: 11/11/80  
BY: [Signature]

RECEIVED

NOV 3 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Petroleum Engineer DATE October 31, 1980  
Richard Veghte  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 12 1981

Form 9-331  
Dec 1973

Form Approved.  
Budget Bureau No. 42-R1424

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  Plugged

2. NAME OF OPERATOR  
CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR  
1401 Denver Club Building, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 658' fw1, 799' fs1 (SW SW)  
AT TOP PROD. INTERVAL: --  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
3575-00 + 3576-00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
ANDERSON

9. WELL NO.  
13-14

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14-T18S-R2E

12. COUNTY OR PARISH | 13. STATE  
Sanpete | Utah

14. API NO.  
43-039-30013

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5445' GR

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	and	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

**APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**

DATE: 1/20/81

BY: CB Feight

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded at 1:00 AM, 12-11-80. Ran 12 jts of 10-3/4" casing, 40.5#, set @ 502' and cemented w/ 400 sacks cement on 12-14-80. Drilled to 2639' and logged with Schlumberger - BHC, DIL, FDC-CNL, & HDT logs on 12-23-80. Drilled to total depth of 2649' on 12-24-80. After evaluation of samples and logs, it was determined to plug the well as follows:

- Plug #1 30 sacks 2649-2589
- #2 70 sacks 950-1030
- #3 40 sacks 460- 540
- #4 10 sacks At surface

Mud laden fluid between plugs.

Approval to plug the well was received from the State office. Rig released @ 11:00AM, 12-24-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James Swetnam TITLE Petr. Engineer DATE 1-9-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

3 copies to state *M*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Anderson #13-14  
Operator Chandler & Associates, Inc. Address 1401 Denver Club Bldg, Denver, CO 80202  
Contractor CRC Colorado Well, Inc. Address P. O. Box 1006, Rangely, CO 81648  
Location SW ¼ SW ¼ Sec. 14 T: 18S R: 2E County Sanpete

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	90 - 100 feet		10 <sup>+</sup> gal/minute	Fresh
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops 1410 Anapien

Remarks 100 ppm Cl

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R3555

13

JAN 12 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Plugged

2. NAME OF OPERATOR  
CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR  
1401 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 658' fw1, 799' fs1 (SW SW)

At top prod. interval reported below -----

At total depth Same

14. PERMIT NO. Utah 43-039300B DATE ISSUED 10-9-80

5. LEASE DESIGNATION AND SERIAL NO.  
3575-00, 3576-00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
ANDERSON

9. WELL NO.  
13-14

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 14-18S-2E

12. COUNTY OR PARISH  
Sanpete

13. STATE  
Utah

15. DATE SPUNDED 12-11-80 16. DATE T.D. REACHED 12-24-80 17. DATE COMPL. (Ready to prod.) P&A 12-24-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5445' GR 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 2649' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY\* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS A11 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T/D)\*  
P&A 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
BHC, DIL, FDC-CNL, HDT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40' #	502'	14-3/4"	400 sacks	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
n/a				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a		

31. PERFORATION RECORD (Interval, size and number)

n/a
-----

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH: INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
n/a	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
n/a	-----	Plugged

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
---	---	---	-----	---	---	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	-----	---	---	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
----- TEST WITNESSED BY  
-----

35. LIST OF ATTACHMENTS  
Logs previously sent by contractor.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James C. Swetnam TITLE Petroleum Engineer DATE 1-9-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Flagstaff	500		
Asapien	1000		
T.D.	2649		

NAME	MEAS. DEPTH	TOP TRUE VEET. DEPTH

February 13, 1981

Chandler & Associates, Inc.  
1401 Denver Club Building  
Denver, Colorado 80202

RE: Well No. Anderson #13-14  
Sec. 14, T. 18S, R. 2E.,  
Sanpete County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 9, 1981, from above referred to well indicates the following electric logs were run: BHC, DIL, FDC-CNL, HDT. As of today's date this office has not received the HDT logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



BARBARA HILL  
WELL RECORDS

/bjh