

Plugged & abandoned - 3/5/75

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *P.W.B.*
Approval Letter *9-6-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *3.15.75*

Location Inspected

W..... WW..... TA.....

Bond released

M..... OS..... PA..... ✓

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

B/C Sonic GR..... Lat..... Mi-L..... Sonic.....

CFLog..... CCLog..... Others.....



PHILLIPS PETROLEUM COMPANY

September 4, 1973

P. O. Box 2920
Casper, Wyoming 82601

In re: United States "E" No. 1 -
Sanpete County, Utah

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Your letter of July 10, 1973 gave us approval to drill the subject well in Section 22, T19S, R3E, Sanpete County, Utah. We are attaching revised application to drill reflecting a change in this location from the above to 541' FNL and 1661' FEL, Sec. 27, T19S, R3E, Sanpete County, Utah, which is approximately 1/4 mile south of the original location approved by you. This new location was made at the request of the Forest Service and we would appreciate your approval of this revised location at an early date.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

F. C. Morgan
F. C. Morgan
Production Superintendent

HFS:pr
Attachment

**(Revised Application to
Change Location)
(Replaces Application
dated 7/6/73)**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah - 11304
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME Salina Creek
3. ADDRESS OF OPERATOR P. O. Box 2920 - Casper, Wyoming 82601		8. FARM OR LEASE NAME United States "E"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 541 FNL, 1661 FEL, Sec. 27 At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles NE Mayfield, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 1280	17. NO. OF ACRES ASSIGNED TO THIS WELL 840
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 16,500	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8005 (ungraded ground)	22. APPROX. DATE WORK WILL START* 9/25/73	

RENEWNE

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	Various	1500'	Circulate to surface
12-1/4"	9-5/8"	Various	11000'	1000'
8-1/2"	7" OD	Various	16500'	1000' min

It is proposed to drill approximately 16,500' Exploratory Mississippian Gas Well.

Blowout equipment will include 3000# preventers on the 13-3/8" string and 5000# preventers on the 9-5/8" string. Preventers will be operated daily and tested weekly.

*Unaltered due to test results
① approve in accordance with [unclear]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By: F. C. MORGAN TITLE Production Superintendent DATE 9/4/73
SIGNED F. C. Morgan

(This space for Federal or State office use)

PERMIT NO. 43-039-30004 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- Orig & 2 cc USGS w/2 Plats - Salt Lake City, Utah
- 3 - Utah O & GCC w/2 Plats - Salt Lake City, Utah
- 1 - B'ville w/ Plat
- 1 - Denver w/ Plat
- 1 - File w/ Plat

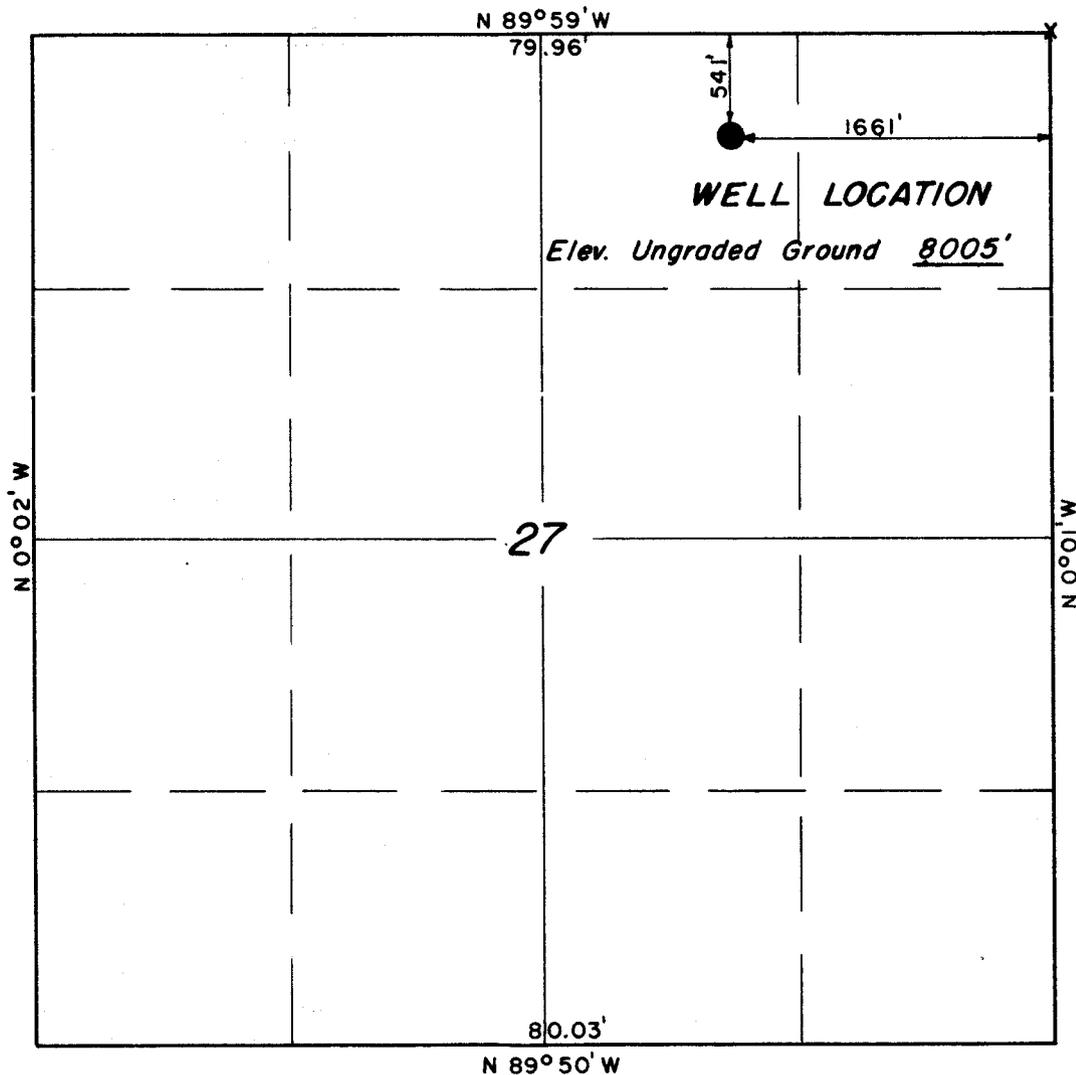
*See Instructions On Reverse Side

T19S, R3E, S.L.B. & M.

PROJECT

PHILLIPS PETROLEUM

Well location, located as shown in the NW 1/4 NE 1/4 Section 27, T19S, R3E, S.L.B. & M. Sanpete County, Utah.



WELL LOCATION
Elev. Ungraded Ground 8005'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David S. Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 AUGUST, 1973
PARTY G.S., M.S., & R.R.	REFERENCES GLO Plat
WEATHER + + +	FILE PHILLIP 1973

X = Section Corners Located

(Revised Application to
Change Location)
(Replaces Application
dated 7/6/73)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah - 11304
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME Malina Creek
3. ADDRESS OF OPERATOR P. O. Box 2920 - Casper, Wyoming 82601		8. FARM OR LEASE NAME United States "E"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 541 FNL, 1661 FEL, Sec. 27 At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles NE Mayfield, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE 1280	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 27-195-38
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 16,500	12. COUNTY OR PARISH Subute
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8005 (ungraded ground)	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 840
22. APPROX. DATE WORK WILL START* 9/25/73		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	Various	15'10"	Circulate to surface
12-1/4"	9-5/8"	Various	13'10"	1000'
8-1/2"	7" OD	Various	165'10"	1000' min.

It is proposed to drill approximately 16,500' Exploratory Mississippian Gas Well.

Blowout equipment will include 3000# preventers on the 13-3/8" string and 5000# preventers on the 9-5/8" string. Preventers will be operated daily and tested weekly.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By: F. C. MORGAN
SIGNED F. C. Morgan TITLE Production Superintendent DATE 9/4/73

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- Orig & 2 cc USGS w/2 Flats - Salt Lake City, Utah
- 3 - Utah O & GCC w/2 Flats - Salt Lake City, Utah
- 1 - B'ville w/ Flat
- 1 - Denver w/ Flat
- 1 - File w/ Flat

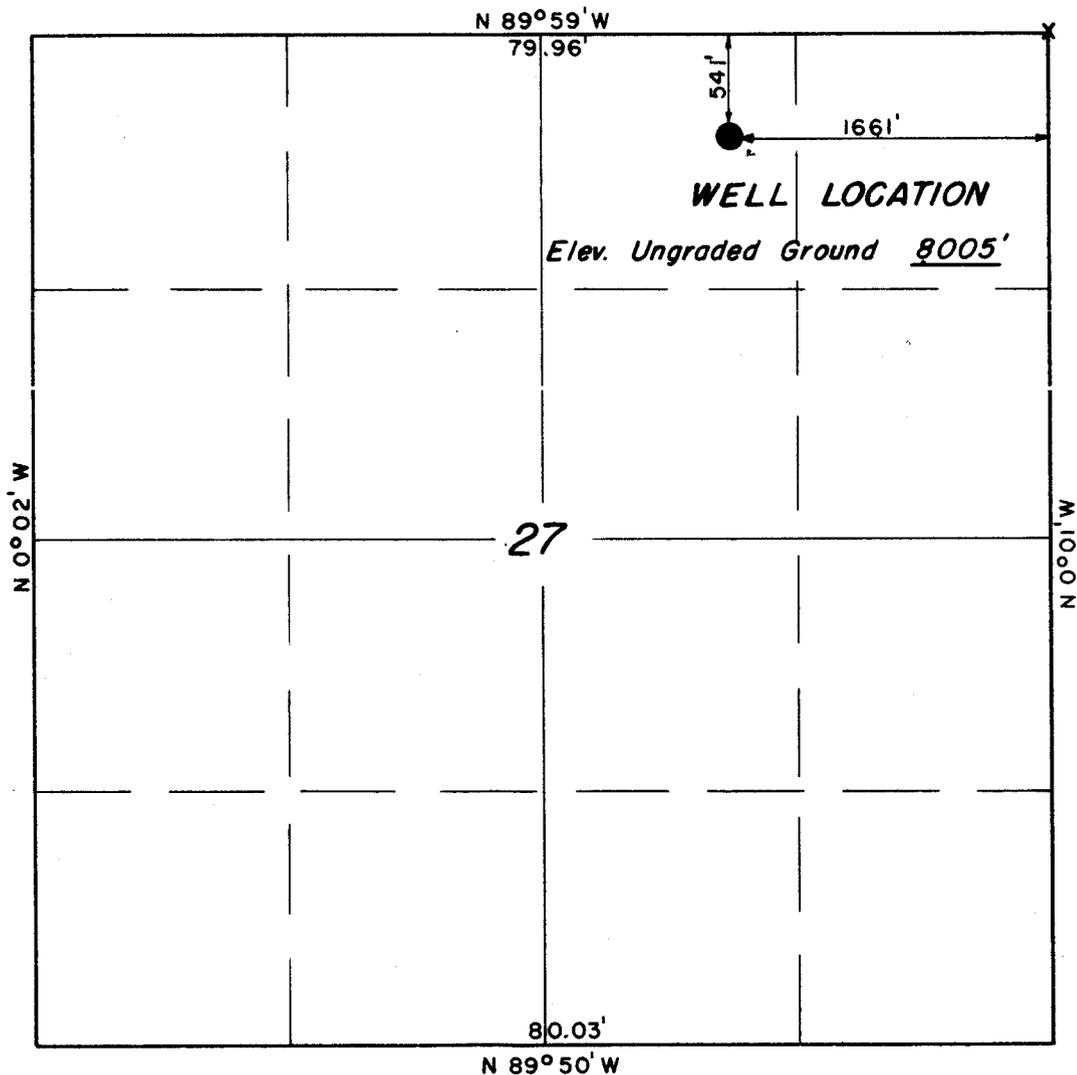
*See Instructions On Reverse Side

T19S, R3E, S.L.B. & M.

PROJECT

PHILLIPS PETROLEUM

Well location, located as shown
in the NW 1/4 NE 1/4 Section 27,
T19S, R3E, S.L.B. & M. Sanpete
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 AUGUST, 1973
PARTY G.S., M.S., & R.R.	REFERENCES GLO Plot
WEATHER not	FILE PHILLIP 1973

X = Section Corners Located

replace application dated 9-4-73)

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

CONFIDENTIAL - TIGHT HOLE

CONFIDENTIAL - TIGHT HOLE

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 11304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Saline Creek

8. FARM OR LEASE NAME

United States "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 27-19E-3E SLB&M

12. COUNTY OR PARISH 13. STATE

Sanpete

Utah

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

491' FNL and 1611' FEL.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 Miles NE Mayfield, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

C

19. PROPOSED DEPTH

16500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground 8005'

22. APPROX. DATE WORK WILL START*

9-17-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	Various	2000'	Circulate to surface
12-1/4"	9-7/8" x 9-5/8"	Various	11000'	1000'
8-1/2"	7"OD	Various	16500	1000' min.

It is proposed to drill approximately 16,500' Exploratory Mississippian Gas Well.

Blowout equipment will include 3000# preventers on the 13-3/8" string and 5000# preventers on the 9-5/8" string. Preventers will be operated daily and tested weekly

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 9-20-73

BY C. B. Feighel

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By: F. C. MORGAN TITLE Production Superintendent DATE 9-18-73

SIGNED F. C. Morgan (This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

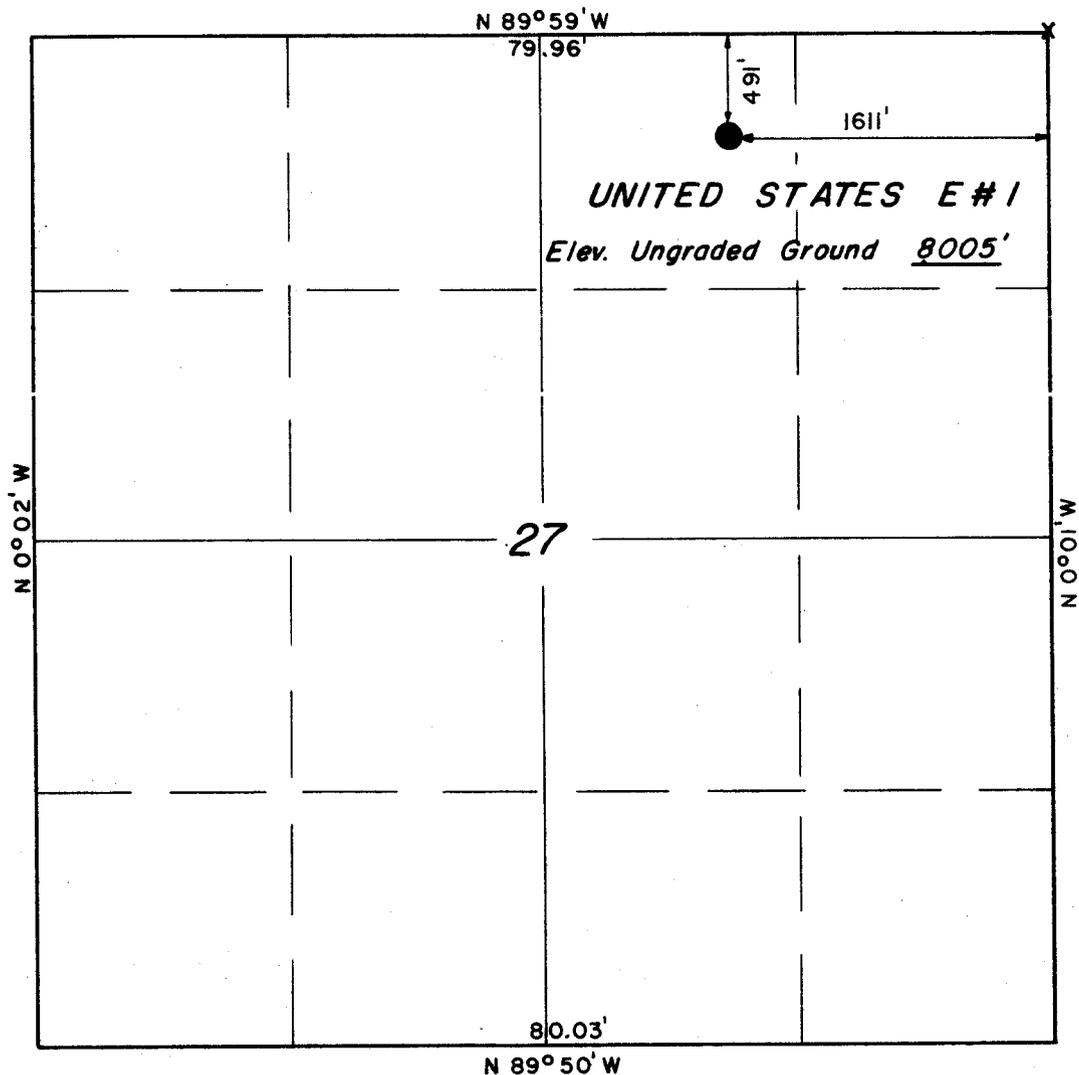
- CONDITIONS OF APPROVAL, IF ANY:
- Orig & 2 cc UGS w/ 2 plats - Salt Lake City, Utah
 - 3 Utah O&G CC w/ 2 plats - Salt Lake City, Utah
 - 1 - B'ville w/ Plat *See Instructions On Reverse Side
 - 1 - Denver w/ Plat
 - 1 File w/ Plat

T19S, R3E, S.L.B. & M.

PROJECT

PHILLIPS PETROLEUM

Well location, located as shown in the NW 1/4 NE 1/4 Section 27, T19S, R3E, S.L.B. & M. Sanpete County, Utah.



UNITED STATES E#1
Elev. Ungraded Ground 8005'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised: 14 Sept., 1973

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	22 AUGUST, 1973
PARTY	G.S., M.S., & R.R.	REFERENCES	GLO Plat
WEATHER	HOT	FILE	PHILLIP 1973

X = Section Corners Located

13

ATTACHMENT NO. 1 - No. 31 - Perforation Record

- October 24, 1974 - Perforated Zone I GR Meas 20377-20384 $\frac{1}{2}$ ' w/4 holes/ft., 20361-20371' w/2 holes/ft., 20207-20221' w/2 holes/ft.
- October 28, 1974 - Ran 5-1/2", 23#, Baker Mercury "N" CIBP set at 19750'. Ran 8' Cement Plug on top of BP w/Wireline Dump Bailer to 19742'.
- November 1, 1974 - Perforated Zone II GR Meas 19284-19319 $\frac{1}{2}$ ', 18990-19021', 18940-18970', 18840-18862', 18716-18752' w/2 SPF.
- November 11, 1974 - Ran Baker Mercury "N" CIBP on Wireline to 18800'. Dmpd 2 sx cement (16') on top of BP to 18784'.
- November 15, 1974 - Pumped into perfs 18716-18752', 100 sx Class "G" w/35% D30, .5% D65, .4 gal/sx D73, 3/4% D28. Sqzd 95 sx into perfs. Set CIBP at 18640'. Dmpd 1-1/2 sx cement to 18627'.
- November 20, 1974 - Perforated Zone III-A, 18538-18548', 18330-18342', 18302-18320', 18240-18262', 18096-18186', 18052-18062' w/2 SPF.
- November 25, 1974 - Set CIBP at 17990'.
- November 26, 1974 - Perforated 17766' w/2 SPF and sqzd with 100 sx Class "G" Cement with 3.5% Silica Flour at 5000 psi. Reversed out 33 sx.
- December 27, 1974 - Perforated Zone IV, 17534-17562' & 17476-17510' w/2 SPF.
- January 2, 1975 - Set CIBP at 17375'. Dmpd 2 sx cement to 17359'.
- January 5, 1975 - Perforated Zone V, 16982-17000', 16956-16966', 16946-16952', 16800-16828' w/2 SPF.
- January 17, 1975 - Set Baker Model CIBP at 16675'. Dmpd 2 sx cement to 16659'.
- January 26, 1975 - Perforated Zone VI, 16126-16190', 16254-16290', 16452-16480' w/2 SPF.
- March 1, 1975 - Spotted 33 sx Class "G" Cement Plug 15869-15569'.
Spotted 33 sx Class "G" Cement Plug 13392-13092'.
- March 5, 1975 - Spotted 30 sx Cement Plug 2923-2823'.
Spotted 30 sx Cement Plug 70' to Surface.
Salvaged Casinghead & Installed Dry Hole Marker 3/5/75.

PHILLIPS PETROLEUM COMPANY, UNITED STATES "E" WELL NO. 1

- ATTACHMENT NO. 2 - No. 32 - Acid, Shot, Fracture, Cement Squeeze, Etc.
- October 25, 1974 - Acidized Zone I w/4000 gal 15% HCL, flushed w/110 BW.
- December 30, 1974 - Acidized Zone IV Perfs 17476-17562' OA w/5000 gal 15% MCA Acid w/1.5% Morflo, 50 gal IP-55, 100# FE-2, 20# FR-20, 75 gal HAI-70, 125# HII-124, 100 7/8" 1.4 SG Ball Sealers. Displaced with 96 BW.
- January 9, 1975 - Acidized Zone V Perfs 16800-17000' OA w/7000 gal BDA w/21 gal L-37, 140# L-41, 140 gal A-170S, 350# A-153, 35# J-120. Displaced with 91 BSW.
- January 30, 1975 - Acidized Zone VI Perfs 16126-16480' OA w/10,000 gal 15% BDA w/30 gal L-37, 200# L-41, 200 gal A-170S, 500# A-153, 50# J-120 & 220 7/8" 1.4 SG Ball Sealers. Flushed with 84 BSW.
- February 9, 1975 - Acidized Zone VI Perfs 16126-16480' OA w/30,000 gal YF4G, 24,000 gal pad acid emulsion, 21,000 gal 28% acid, 27,000 gal water overflush in 3 stages, separated by 2 stages of 3000 gal YF4G w/105 7/8" 1.4 SG Ball Sealers. 300 cu.ft./bbl nitrogen used thru out.

September 6, 1973

Phillips Petroleum Company
Box 2920
Casper, Wyoming 82601

Re: United States "E" #1
Sec. 27, T. 19 S, R. 3 E,
Sanpete County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-039-30004.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

TIGHT HOLE - CONFIDENTIAL UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1973, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming 82601 Signed J. E. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1							FIRST REPORT. Spudded 1:00 PM 9/17/73. Drilled 30" hole to 38', set and cemented 20" conductor casing at 38' w/ 4-1/2 yds cement, grouted 1:00 PM 9/21/73. Drilling 17-1/4" hole at 385', 7:00 AM September 30, 1973.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1973, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming 82601 Signed F. M. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1							Drld 17-1/2" hole to 2970', ran logs. Set 13-3/8" casing at 2890'. Halliburton cemented through stab in tool with 1300 sx Class G Cement with 3% Prehydrated gel, 2% CaCl, 1/4#/sx Flocele tailed in with 300 sx Class G Cement. Circulated 425 sx. Completed 1:04 AM, 10/25/73. Tested casing 3000#, OK. Drilling 12-1/4" hole at 3895'.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 73, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed J. L. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1		Drilling Ahead		at 7383 as of end			of November 1973.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed J. M. Morgan
Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If more, so state)	REMARKS (If drilling, depth, shut down, cause, date and result of test for gasoline contact of gas)
NW NE Sec. 27	19S	3E	1		Drilling at 12,264'.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEBRUARY, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed F. B. M. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)
NW NE Sec. 27	19S	3E	1		Drilling at 12,575 as of February 28, 1974.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming 82601 Signed D. J. Fisher - Eng. Super.

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1		Drilling at 13,660'		as of March 31, 1974.			

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1974, United States "E"

Agent's address Box 2020 Company Phillips Petroleum Company

Casper, Wyoming 82601 Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, state if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1		TD as of April and 189 joints Class G Cement for junk.		30, 1974, 9-5/8" casing Drilled	13,660'	Ran 127 joints 9-7/8" cement with 880 sx logs, drilled and fished	

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Saratoga Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1		TD 15,065'		as of May 30, 1974.			Drilling 8-1/2" hole.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed F. M. Osga

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1		TD 16,752 Ran DST 16,173'-16,230'		as of June 30, 1974. -16,230'			Drilling 8-1/2" hole.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming 82601 Signed F. M. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1		TD 18,632		as of July 31, 1974.			Drilling 8-1/2" hole.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed F. L. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)
NW NE Sec. 27	19S	3E	1		TD 20,410		as of August 30, 1974.			Drilling 8-1/2" hole.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 19, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed J. M. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)
NW NE Sec. 27	19S	3E	1							<p><u>TIGHT HOLE INFORMATION - CONFIDENTIAL</u></p> <p>TD 20,450. Drilling DV Dollar at 4121 as of October 1, 1974. Drilled to 20,450, set E-Z Drill Retainer at 11,986, perfd 9-5/8" casing 4002-4006 w/4 shots. Ran DP w/E-Z Drill Retainer, set at 3925. Howco cemented 9-5/8" x 13-3/8" annulus w/250 sx Class G Cement, full returns throughout job. Job Complete 9:30 pm, 9/6/74. WOC, WIH, Drilled E-Z Drill Retainer at 3925. Drilled cement 3955-4008, pressure to 1100# 30 min, OK. WIH to E-Z Drill Retainer at 11,986. Drilled on retainer, WIH to TD, COOH, circ to run casing. Ran 5-1/2" casing, set at 20,430 w/2 Howco DV Collars, cemented 1st stage w/345 sx Class G Cement, 20% Diacel D, 30% Silica Flour, 1% LWL, 12.4# slurry. Cement in at 5:30 pm, 9/13/74. Opened DV Collar at 17,107, circ 2 hrs w/full returns, some cement, circ out, cemented 2nd stage w/625 sx Class G Cement, 20% Diacel D, 30% Silica Flour, 0.7% LWL, 12.4#/gal slurry. Lost circ w/250 BM in, continue to have pressure increase, closed DV Tool. Job Complete 9:30 pm, 9/13/74. WOC. Dropped DV opening tool, opened DV Collar at 4121. Cemented 3rd stage w/150 sx Class G Cement. Closed DV Collar, Job Complete 11:55 am, 9/14/74. Full returns throughout. Set slips on 5-1/2" casing, cut off nipple, ND BOP, installed tubing hanger spool, tested pkg, installed cap on well-head, released rig 7:00 pm, 9/15/74. MOR. MI WS UNIT, rigged up, WIH to drill DV Collar. 9/30/74.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming 82601 Signed J. L. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1							<p><u>TIGHT HOLE INFORMATION - CONFIDENTIAL</u></p> <p>Drilled DV Collar at 4,121, tested casing to 2500#, okay. Drilled DV Collar at 17,107, tested casing to 2500#, okay. Drilled cement to 20,390, displaced hole, ran Schlumberger CBL-GR-VDL Logs, set Baker Model 415-D Packer at 20,017, WIH with tubing, perf'd Zone I 20,211-20,388 OA, treated and swab tested Zone I, non-commercial, abandoned Zone I by setting BP at 19,750 with 8' cement plug on top to 19,742. Set Baker Model D Packer at 18,600, ran tubing, started perforating Zone II.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



PHILLIPS PETROLEUM COMPANY

DENVER, COLORADO 80202
1000 SECURITY LIFE BUILDING

EXPLORATION AND PRODUCTION DEPARTMENT

October 3, 1974

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell

Dear Paul:

Please find attached the summary which you furnished to me while in Denver this week. I do appreciate the write-up that was furnished on our No. 1 USA "E". I must say that whoever made up the report had a very good knowledge of our operations and I hope that it is as great a well as he indicates it could be in the write-up.

I appreciate your letting me read this and it was very nice visiting with you and Cleon the other night at the cocktail party.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. P. Denny".

J. P. Denny
Production Manager
Western Region

JPD:sj
Attachment

10/26/74

Forest Mason - 528 - 7841
Phillips - by Mayfield ~~set~~ phone in
Zone # 1 - Lencic - Cambrian Mayfield

20 211 - 20388

looks dry -

set B.P. - Cast Iron / 1st. Cond
28' - 5 1/2' Cond

Come up and tel D. Francis.

6 sets of gres = 18774 - 19355
tel together.

PMB

Called USGS for
Phillips

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 11304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Salina Creek

2. NAME OF OPERATOR
Phillips Petroleum Company

8. FARM OR LEASE NAME

United States "E"

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82601

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-19S-3E SLB&M

14. PERMIT NO.
491 FNL and 1611' FEL
API #43-039-30004

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8005' UG

12. COUNTY OR PARISH

Sanpete

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Abandon Tintic (Cambrian)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL - TIGHT HOLE

On 10/28/74, set CIBP at 19750', spotted 8' cement plug on top of CIBP to 19742 PTD. to abandon Tintic (Cambrian) Formation perfs. 20211 to 20388' Corban Measurements, per verbal approval received 10/26/74 from Paul Burchell, Chief Petroleum Engineer, Utah Oil & Gas Conservation Commission, on behalf of USGS also.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan TITLE Area Superintendent DATE October 30, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, SLC, Utah
- 2 - Utah O&G CC, SLC, Utah
- 1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah - 11304
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2920 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME Salina Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 491' FNL and 1611' FEL		8. FARM OR LEASE NAME United States "E"
14. PERMIT NO. API #43-039-30004	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8005 UG	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-19S-JE SLB6M
		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Abandon Tintic (Cambrian) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL - TIGHT HOLE

Perforated Tintic (Cambrian) Formation 20211 to 20388' Corban Measurements, treated with 4000 gals. 15% Reg. Acid, swabbed, no shows oil or gas.

On 10/26/74 received verbal approval from Paul Burchell, Chief Petroleum Engineer, Utah State Oil and Gas Corporation Commission on behalf of USGS also, to abandon the Tintic Formation and set CIBP at 19750' and spot 8' cement plug on top of CIBP to 19742 PTD.

Will proceed to test upper zones.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan TITLE Area Superintendent DATE October 30, 1974
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, Utah, SLC
- 2 - Utah O&G CC, SLC, Utah
- 1 - File

*See Instructions on Reverse Side

Cordilleran Hinge - Central Utah, San Pete and Sevier Counties,
Utah, Phillips Sets Pipe at 20,450' Wildcat - To Test Oil and Gas
Shows Reported in Triassic, Permian, Mississippian, Devonian
and Cambrian

Production casing has been set by Phillips Petroleum at their No. 1 USA-"E", NW NE Section 27-T19S-R3E, San Pete County, Utah.

It has taken almost a year to drill this rank wildcat to TD 20,450' into Cambrian, spud date was September 19, 1973. The test is one of the most significant wildcats to be drilled within the Rocky Mountains. The technical information obtained is invaluable, but the fact that it may be completed as a producer makes it outstanding.

Significant shows have been reported in the hole since it encountered the Sinbad (Triassic) shows of gas at 16,230' and oil and gas shows at 16,665' and 16,726'. It was reported that a Pennsylvanian section was not present in the stratigraphy. Gas shows ~~were~~ logged in excess of 200 units were reported in the Mississippian at 17,749' after having encountered an oil show in Mississippian at 17,633'. Gas kicks were logged in the Devonian at approximately 19,150'-19,200'. The mud log unit recorded gas units between 500 and 3500 units in Mississippian and Devonian. Samples were carrying shows and free oil was reported ⁱⁿ the mud pits. Shows were also reported in Cambrian. No drill stem tests were taken due to fears of possible hang-ups resulting in loss of the hole.

An intermediate log was run after the shows were encountered in the Sinbad. That section may be tight but fractured. The

operator took sidewall cores throughout much of the hole below 15,000' upon running final logs to 20,450'. No information is available as to what the deeper logs show.

Shell Oil and Pacific Gas and Electric are partners with Phillips in ^{THIS} ~~test~~ test. Shell by way of acreage ownership and PG&E by way of contribution for call on gas. The test is located within the Salina Creek Unit which encompasses 109,403 acres and stretches some 36 miles in a generally north-south direction in San Pete and Sevier Counties. The unit obligations call for a second Paleozoic test no less than ten miles from the original test. A third requirement of the unit calls for a 3,800' Ferron test to be drilled no closer than two miles from either of the deep tests.

Pacific Gas and Electric is contributing \$3 million to the exploration program and retains called on at least Shell's portion of the gas discovered. This well has cost approximately \$3.4 million. It is the deepest well to have been drilled in Utah. It exceeds the previous record depth by 397'. That record was drilled to the Mississippian by Conoco in the Uinta Basin (Section 22-T5S-R22E) in 1972; it was completed from the Cretaceous.

The nearest production to this wildcat is 25 miles east at Ferron Field in Emery County, Utah. Cretaceous, Ferron and Permian Kaibab have produced there. There are no producing wells from Paleozoic ^{in the} Cordilleran Hinge area of Central Utah, although oil and gas shows have been encountered in Kaibab, Pennsylvanian

and Mississippian in tests that have been drilled south of the
Phillips well but yet along the complex Central Utah Hinge.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 19 74, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed J. M. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; data and results of tests for gasoline content of gas)
NW NE Sec. 27	19S	3E	1							<p><u>TIGHT HOLE INFORMATION - CONFIDENTIAL</u></p> <p>Perforated Zone II (19,287-19,355; 19,240-19,247; 18,994-19,054; 18,944-18,974; 18,846-18,868; 18,724-18,760). Swab tested, non-commercial. Abandoned Zone II by squeezing with 100 sx Class G Cement with 35% D30, 0.5% D65, .4 gal/sx D73 and 0.75% D28 through retainer at 18,650. Perforated Zone III A (18,538-18,548; 18,730-18,342; 18,302-18,320; 18,240-18,262; 18,096-18,186; 18,052-18,062). Swab tested, non-commercial. Abandoned Zone III A by setting BP on wire line at 17,990 with 8' cement plug on top to 17,982. Perforated 17,766 and block-squeezed above Zone III B with 100 sx cement as above, except 3.5% D30 through retainer at 17,706.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4

→ AC 307
234-5098

Paul Hamekey
U.S. "E" - Phillips
Near Mayfield

Perf. Devonian 18724-19355

all water/traces of gas

Next Miss

Set C. I.B.P. / Cement \approx 2nd
16' in 5 1/2 pipe

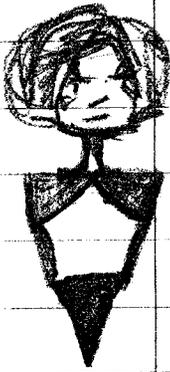
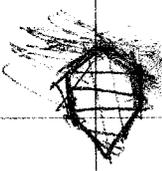
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Tomorrow

P.M. B.

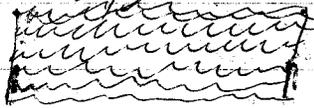
11/4/74

Call at H. S. G. S.

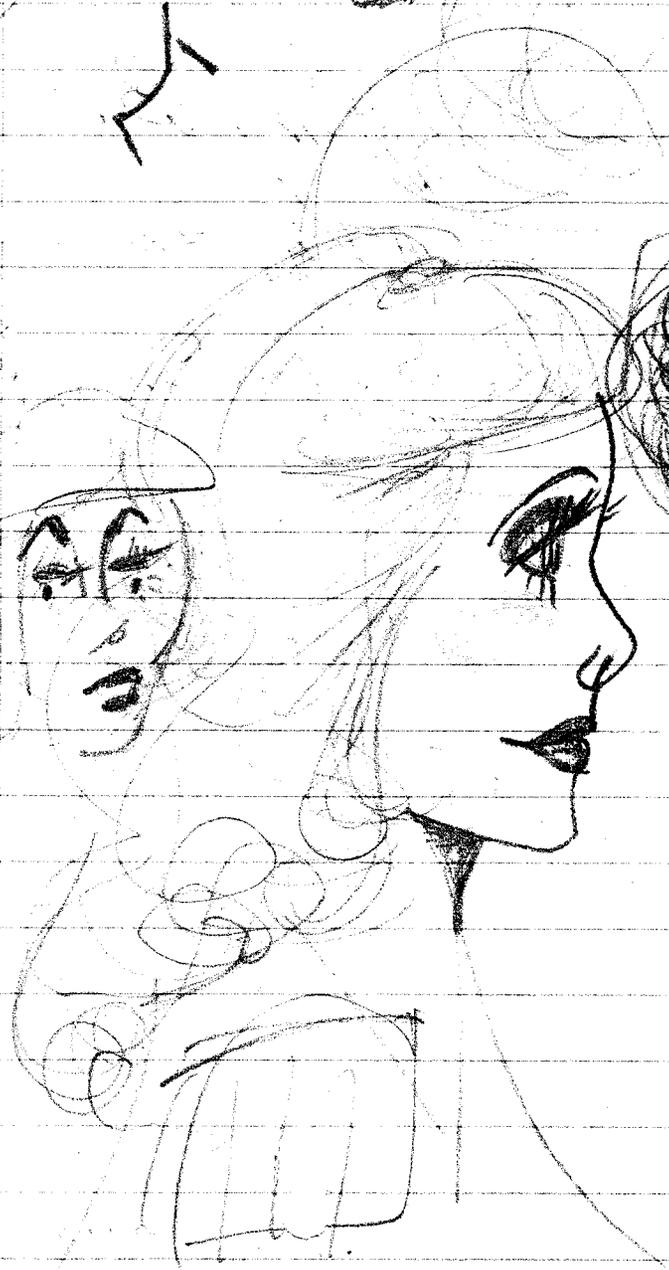
20-86



Bill Glone



1932 - ART 6



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah - 11304																				
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME Salina Creek																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 491' FNL and 1611' FEL		8. FARM OR LEASE NAME United States "E"																				
14. PERMIT NO. API #43-039-30004	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8005' UG	9. WELL NO. 1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) Abandon Devonian <input checked="" type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Abandon Devonian <input checked="" type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-19S-3E S10M
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Abandon Devonian <input checked="" type="checkbox"/>																				
		12. COUNTY OR PARISH Sanpete																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL - TIGHT HOLE

On 11/16/74 squeezed upper Devonian perms. 18724-18760 with 100 sx. class "G" cmt. Maximum pressure 5000 lb. Holding pressure 5000 lb. Set CIBP at 18640', dumped 1 1/2 sack cement to 18627 ft. PTD.

Will continue to test upper zones.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan TITLE Area Superintendent DATE 11/18/74
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, SLC, UT
- 2 - Utah O&G CC, SLC, UT
- 1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 11304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Saline Creek

8. FARM OR LEASE NAME

United States "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-195-3E SLOAN

12. COUNTY OR PARISH 13. STATE

Sanpete

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

491' FNL and 1611' FEL

14. PERMIT NO.
API #43-039-30004

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8005' UG

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Abandon Devonian**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL - TIGHT HOLE

Set packer at 18,600'.

Perf/d. Devonian 18724-18760, 18846-18868, 18944-18974, 18994-19025, and 19287-19322', Corban measurements, tested, non-commercial, drid. pkr. at 18600', abandoned lower Devonian intervals 18846-19322' OA by setting CIP at 18,800', dumped 2 sx cement on top to 18,784'. Set Baker pkr at 18650', tested upper Devonian perfs. 18724-18760, tested non-commercial.

On 11/15/74, F. G. Lyte received verbal approval from Bill Martin, USGS, Salt Lake City, to abandon the Devonian by squeezing with 100 sx class G cmt.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. C. Morgan
F. C. Morgan

TITLE **Area Superintendent**

DATE **11/18/74**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 - USGS, SLC, UT

2 - Utah O&G CC, SLC, UT

1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 11304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
491' FNL and 1611' FEL

7. UNIT AGREEMENT NAME

Salina Creek

8. FARM OR LEASE NAME

United States "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-19S-3E SLBM

14. PERMIT NO.

API 43-039-30004

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8005' UG

12. COUNTY OR PARISH 13. STATE

Saratoga

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Squeeze Cmt Perfs (Coriband Zone)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confidential - Tight Hole

On November 24, 1974, verbal approval was received from Messrs Gynn (USGS) and Burchell (State) to cement squeeze perfs through packer at 18,000' with 150 sacks cement. Perfs are at 18052-18062, 18096-18186, 18240-18262, 18302-18320, 18330-18342; 18538-18548 (Coriband depths).

It is planned to perforate and test another zone of interest uphole.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. MORGAN

TITLE Area Superintendent

DATE November 25, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3 - USGS Salt Lake City
2 - State of Utah, Salt Lake City
1 - File

*See Instructions on Reverse Side

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1974, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed F. M. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth, show down casing; date and result of test for gasoline contact of flow)
<u>TIGHT HOLE INFORMATION - CONFIDENTIAL</u>										
NW NE Sec. 27	19S	3E	1							Attempted to retrieve packer at 17,706, unable to recover packer after extensive fishing attempts. Set Baker 415D Packer at 17,385, larded tubing in packer, installed Xmas Tree, perfed Zone IV, 17,476-17,510 and 17,534-17,562. Treated perfs w/5000 gal 15% acid.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1975, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed H. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CC. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth of shot down, etc.; date and result of test for gasoline content of coal)
TIGHT HOLE INFORMATION -- CONFIDENTIAL										
NW NE Sec. 27	19S	3E	1							<p>Tested Zone IV perfs 17176-17562 as non-commercial. Set CIBP at 17375. Dumped 2 sx. cmt to 17359. Set Baker Model "D" packer at 16685. Run tubing. Perf Zone V Kaibab, 16798-16826, 16944-16950, 16954-16964, and 16980-17020 PCL with 2 holes/ft. Treated perfs with 7000 gal. BPA. MP 6000, AIR 6 BPM, ISDP 2700. Tested Zone V as non-commercial. Set CIBP at 16675 - dumped 2 sx. cmt to 16659. Set Baker Model "D" pkr at 15990. Run tbg. Had communication. Set Baker Model "D" pkr. at 15980. Run tbg. Perf Zone VI, Sinbad 16116-16180, 16245-16281, and 16443-16471 PCL with 2 shots/ft. Treated with 10000 gal. 15% EDA. MP 7800. AIR 6.0 BPM, ISDP 4500. Testing continuing.</p> <p>NOTE: Verbal approval to abandon above zones received from Ed Guywn, USGS, to Paul Hammaker of this office.</p>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 11304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
491' FNL and 1611' FEL

7. UNIT AGREEMENT NAME

Saline Creek

8. FARM OR LEASE NAME

United States "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-19S-3E SLM

14. PERMIT NO.

API 43-039-30004

15. ELEVATIONS (Show whether DF, RT, GR, e.c.)

8005' U.G. + 26' = RKB

12. COUNTY OR PARISH

Sanpete

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confidential - Tight Hole

This confirms verbal approval from Mr. Gwynn on February 22, 1975 to plug and abandon, as follows:

1. Spot 300' (33 sx.) plug from 15,900'-15,600'. (D pkr. @ 15,990')
2. Spot 300' (33 sx.) plug from 13,400'-13,100'.
3. Shoot off 5 1/2" casing at about 3400', recover, and spot 100' (30 sx.) plug 25' inside 5 1/2" stub and 75' above stub.
4. Shoot off 9-5/8" casing at about 2700' and recover.
5. Spot 75' (55sx.) plug from 75' to surface in 13-3/8" and erect dry hole marker.

Casing summary:

20" @ 37' BG circulated.
13-3/8" @ 2890' circulated.
9-5/8" @ 13,641 w/DV @ 12591'. Top @ 11,670' per CBL.
5 1/2" @ 20,430 w/DVs @ 17,107' and 4121'. Top @ 13,386' per CBL and 3400' calc.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan

TITLE Area Superintendent

DATE February 24, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

- 3 - USGS, SLC
- 2 - Utah OGGCC, SLC ✓
- 1 - Ogden E&P
- 1 - Denver E&P
- 1 - File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 11304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Salina Creek
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME United States "G"
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82601		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 491' FNL and 1611' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. API 43-039-30004		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-19S-3E S10M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8005' U.G. + 26' = RKB		12. COUNTY OR PARISH Sanpete
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details. and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confidential - Tight Hole

This confirms verbal approval from Mr. Gwynn on February 22, 1975 to plug and abandon, as follows:

1. Spot 300' (33 sx.) plug from 15,900'-15,600'. (D pkr. @ 15,990')
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3. Shoot off 5 1/2" casing at about 3400', recover, and spot 100' (30 sx.) plug 25' inside 5 1/2" stub and 75' above stub.
4. Shoot off 9-5/8" casing at about 2700' and recover.
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Casing summary:

20" @ 37' BG circulated.
13-3/8" @ 2890' circulated.
9-5/8" @ 13,641 w/BV @ 12591'. Top @ 11,670" per CBL.
5 1/2" @ 20,430 w/BVs @ 17,107' and 4121'. Top @ 13,386' per CBL and 3400' calc.

18. I hereby certify that the foregoing is true and correct

SIGNED F. C. Morgan TITLE Area Superintendent DATE February 24, 1975
F. C. Morgan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, SLC
- 2 - Utah OSGCC, SLC ✓
- 1 - Ogden ESP
- 1 - Denver ESP
- 1 - File

*See Instructions on Reverse Side

TIGHT HOLE - CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2354-3.

LAND OFFICE Utah
LEASE NUMBER 11304
UNIT Salina Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 75, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming 82601 Signed JPM Ryan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>TIGHT HOLE INFORMATION - CONFIDENTIAL</u>										
NW NE Sec. 27	19S	3E	1							Tested Zone VI Sinbad perms. Had show oil and gas. Retreated perms 16.116-16.471 w/30,000 gals YF4G. 24,000 gal. pad acid emulsion. 21,000 gals 28% acid in three stages using 105 ball sealers. 300 C.F. per barrel nitrogen used throughout treatment. MP 10,000#, A.P. 9700#, AIR 9.8 BPM, ISDP 5200. Completed testing zone as non-commercial. Prep to spot cement plugs and plug and abandon well.
										NOTE: 293 MCF Gas and 50 BO. - Total produced and burned during testing of well.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Unknown

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1975, United States "E"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming 82601 Signed J. L. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec. 27	19S	3E	1		TIGHT HOLE - INFORMATION CONFIDENTIAL					
					Ran 2-7/8" tbg. to 15869', sptd. 38 sx. Class G cement. Plug 15869-15569'. Mixed to 15.8 PFG, cmt. had 5/10 of 1% D-13R. Displ. w/80 bbls. SW. Pulled 38 stds. to 13392. Sptd. 33 sx. Class G cmt. Plug 13392-13092', mixed as above. Displ. w/68 bbls. SW. 1st plug complete 11:30 a.m., 2nd plug complete 3:10 p.m. 3/1/75. Pulled and ID tbg., 110 jts. 2-7/8", closed well in. Tstd. csg. to 500# 10 min. - okay. RU McCullough, shot csg. at 3110', RU Acme spear, RIH and went inside csg and pulled 120,000#. Removed csg. slips, started working csg. Pull sub broke at 190,000#, dropping casing. Welded sub back on changeover box, PU csg and set in spider. Ran McCullough jet cutter, shot csg. at 2936'. Ran csg. spear, worked csg. to 150,000#, would not come loose, released spear, threaded WL thru spear, ran freepoint, csg. free at 3096'. Shot csg. w/string shot at 2898, csg. came loose, pulled and recovered 2868' 5-1/2" 23# P-110 R-3 casing. WIH w/tbg., spotted 30 sx. cmt. plug 2923-2823'. ID tbg., sptd. 30 sx. cmt. plug 70' to surface. Salvaged csg. head, instld. dry hole marker, well P&A 7:00 p.m. 3/5/75. <u>FINAL REPORT.</u>					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

January 29, 1976

Phillips Pet. Co.
P. O. Box 2920
Casper, Wyoming 82601

Re: Well No. United States "E" #1
Sec. 27, T. 19S, R. 3E
Sanpete County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

GUY N. CARDON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
April 16, 1976

Phillips Pet. Co.
P. O. Box 2920
Casper, Wyoming 82601

Re: Well No. United States "E" #1
Sec. 27, T. 19SS R. 3E
Sanpete County, Utah

3rd request

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
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1588 West North Temple
Salt Lake City, Utah 84116

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

May 13, 1976

Phillips Petroleum Co.
P. O. Box 2920
Casper, Wyoming 82601

Re: Well No. United States "E" #1
Sec. 27, T. 19S, R. 3E
Sanpete County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations,

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

If this information has not been submitted prior to June 1, 1976, this Division will request the Attorney General's office to take whatever legal action is necessary in order to obtain this data.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

P12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Phillips Petroleum Company

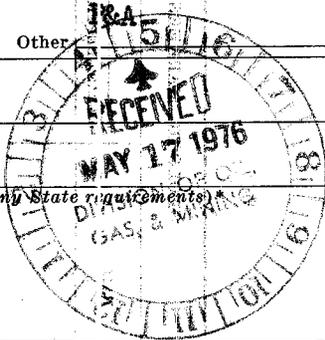
3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 491' FNL & 1011' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-039-30004
DATE ISSUED 9/6/73



5. LEASE DESIGNATION AND SERIAL NO.
Utah - 11304

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Salina Creek

8. FARM OR LEASE NAME
United States "B"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27-T19S-R3E, SLE&M

12. COUNTY OR
Sanpete

13. STATE
Utah

15. DATE SPUNDED 9/29/73
16. DATE T.D. REACHED 9/3/74
17. DATE COMPL. (Ready to prod.) DRY
18. ELEVATIONS (OF REB. FROM BENCH) (Graded GR 8003', REB 8031')
19. ELEV. CASINGHEAD Ungraded GR 8005'

20. TOTAL DEPTH, MD & TVD 20,450
21. PLUG, BACK T.D., MD & TVD 20,390
22. IF MULTIPLE COMPL., HOW MANY* -
23. INTERVALS DRILLED BY 0 - 20,450
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
P & A'd 3/5/75
25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Proxi-Microlog, BHC Sonic GR-Caliper, Comp Neutron Form-Density, CBL, Temp., DILL, Coriband, Dipmeter, Directional
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72# S95	2890'	17-1/2"	1600 sx Class "G"	-
9-7/8 & 9-5/8"	62.8 & 43.5	12597'	12-1/4"	830 sx Class "G"	-
5-1/2"	20# F110	20430	8-1/2"	1120 sx Class "G"	2668'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHMENT NO. 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
DEPTE INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT NO. 1 & ATTACHMENT NO. 2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Attachment 1 & 2

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original Signed By: F. C. Morgan
SIGNED F. C. Morgan TITLE Area Superintendent DATE May 11, 1976

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: 'Sacks Cement': Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	MEAS. DEPTH	TOP	TR. DEPTH
June 14, 1974 - Ran DST #1 - Interval 16173'-16230' - Misrum								
			Blackhawk					17469
			Star Point					17590
			Masuk					17875
			Emery					17953
			Blue Gate					18039
			Ferren					18075
			Tununk					18129
			Dakota					18795
			Cedar Mountain					18934
			Morrison (Jurassic)					17320
			Summerville					17494
			Curtis					17787
			Entrada					18300
			Carmel					18777
			Top Salt					19416
			Base Salt					20092
			Navajo (Triassic)					20340
								20450



PHILLIPS PETROLEUM COMPANY

June 24, 1977

P. O. Box 2920
Casper, Wyoming 82602

In re: United States "E" Well No. 1
NW NE, Sec. 27-T19S-R3E,
Sanpete County, Utah

Mr. E. W. Guynn
District Engineer
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Guynn:

In reference to your letter dated June 13, 1977, requested Form 9-331,
"Subsequent Report of Abandonment", is attached.

If any additional information is needed, please advise this office.

Very Truly Yours,

PHILLIPS PETROLEUM COMPANY

"ORIGINAL SIGNED BY
P. B. HAMMAKER"

for A. T. Crump
Area Superintendent

PJA
Attach.
cc: State Oil & Gas Supervisor

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 11304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **R&A'd 3/5/75**

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

491' FNL & 1611' FNL

7. UNIT AGREEMENT NAME

Salina Creek

8. FARM OR LEASE NAME

United States "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T198-R3E, S18N

14. PERMIT NO.

API No. 43-039-30004

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8031' RKB

12. COUNTY OR PARISH

Sanpete

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was Plugged and Abandoned as follows:

- 3/1/75 - Spotted 33 sx Class "G" Cement Plug 15869-15569'.**
- Spotted 33 sx Class "G" Cement Plug 13392-13092'.**

3/4/75 - Shot off 5-1/2" casing in collar at 2898' RKB, rec total 2868'.

**3/5/75 - Spotted 30 sx Cement Plug 2923-2823'.
Spotted 30 sx Cement Plug 70' to Surface.
Salvaged Casinghead and Installed Dry Hole Marker 3/5/75.
Plugged & Abandoned 3/5/75.**

18. I hereby certify that the foregoing is true and correct

SIGNED

A. T. Grump

(This space for Federal or State office use)

TITLE

Area Superintendent

DATE **June 24, 1977**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

- 3 - USGS, Salt Lake City, Utah**
- 2 - Utah O&G CC, Salt Lake City, Utah**
- 1 - File**

*See Instructions on Reverse Side