

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Aneth Unit H236A
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT GREATER ANETH
4. TYPE OF WELL Water Injection Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME ANETH
6. NAME OF OPERATOR RESOLUTE NATURAL RESOURCES		7. OPERATOR PHONE 303 534-4600
8. ADDRESS OF OPERATOR 1675 Boradway Ste 1950, Denver, CO, 80202		9. OPERATOR E-MAIL pflynn@resoluteenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-603-5443	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Navajo Nation	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1865 FNL 667 FEL	SENE	36	40.0 S	24.0 E	S
Top of Uppermost Producing Zone	1865 FNL 667 FEL	SENE	36	40.0 S	24.0 E	S
At Total Depth	1865 FNL 667 FEL	SENE	36	40.0 S	24.0 E	S

21. COUNTY SAN JUAN	22. DISTANCE TO NEAREST LEASE LINE (Feet) 667	23. NUMBER OF ACRES IN DRILLING UNIT 160
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 115	26. PROPOSED DEPTH MD: 5675 TVD: 5675
27. ELEVATION - GROUND LEVEL 4569	28. BOND NUMBER B001252	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 09-1428; A60998 or 06.0015-06.0020

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	4569 - 4479	48.0	H-40 ST&C	8.3	Possolan-Lime	200	1.18	15.8
Surf	14.75	10.75	0 - 3159	40.5	J-55 ST&C	8.3	Premium Lite High Strength	505	1.96	12.3
							Type V	175	1.18	15.6
Prod	9.875	7	0 - -1106	26.0	J-55 LT&C	8.3	50/50 Poz	765	1.41	13.1
							Type V	175	1.18	15.6
							50/50 Poz	620	1.41	13.1
							Type V	50	1.18	15.6

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Brian Wood	TITLE Consultant	PHONE 505 466-8120
SIGNATURE	DATE 02/21/2013	EMAIL brian@permitswest.com
API NUMBER ASSIGNED 43037500520000	APPROVAL  Permit Manager	

Fom 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

		5. Lease Serial No. 14-20-603-5443
		6. If Indian, Allottee or Tribe Name NAVAJO NATION
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. ANETH
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. ANETH UNIT H236A
2. Name of Operator RESOLUTE ANETH, LLC		9. API Well No. 43-037-
3a. Address 1675 BROADWAY, SUITE 1950 DENVER, CO 80202	3b. Phone No. (include area code) 303 573 4886	10. Field and Pool, or Exploratory GREATER ANETH
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1865' FNL & 667' FEL 36-40S-24E At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area SENE 36-40S-24E SLM
14. Distance in miles and direction from nearest town or post office* 4 MILES EAST OF MONTEZUMA CREEK, UT		12. County or Parish SAN JUAN
		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 667'	16. No. of acres in lease 160	17. Spacing Unit dedicated to this well SENE SEC. 36
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 115' (P & A H236)	19. Proposed Depth 5,675'	20. BLM/BIA Bond No. on file B001252
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,569' UNGRADED	22. Approximate date work will start* 09/01/2012	23. Estimated duration 1 MONTH

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest/Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature 	Name (Printed/Typed) BRIAN WOOD (505 466-8120)	Date 05/10/2012
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Title CONSULTANT	(FAX 505 466-9682)
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Approved by (Signature)	Name (Printed/Typed)	Date
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Title	Office
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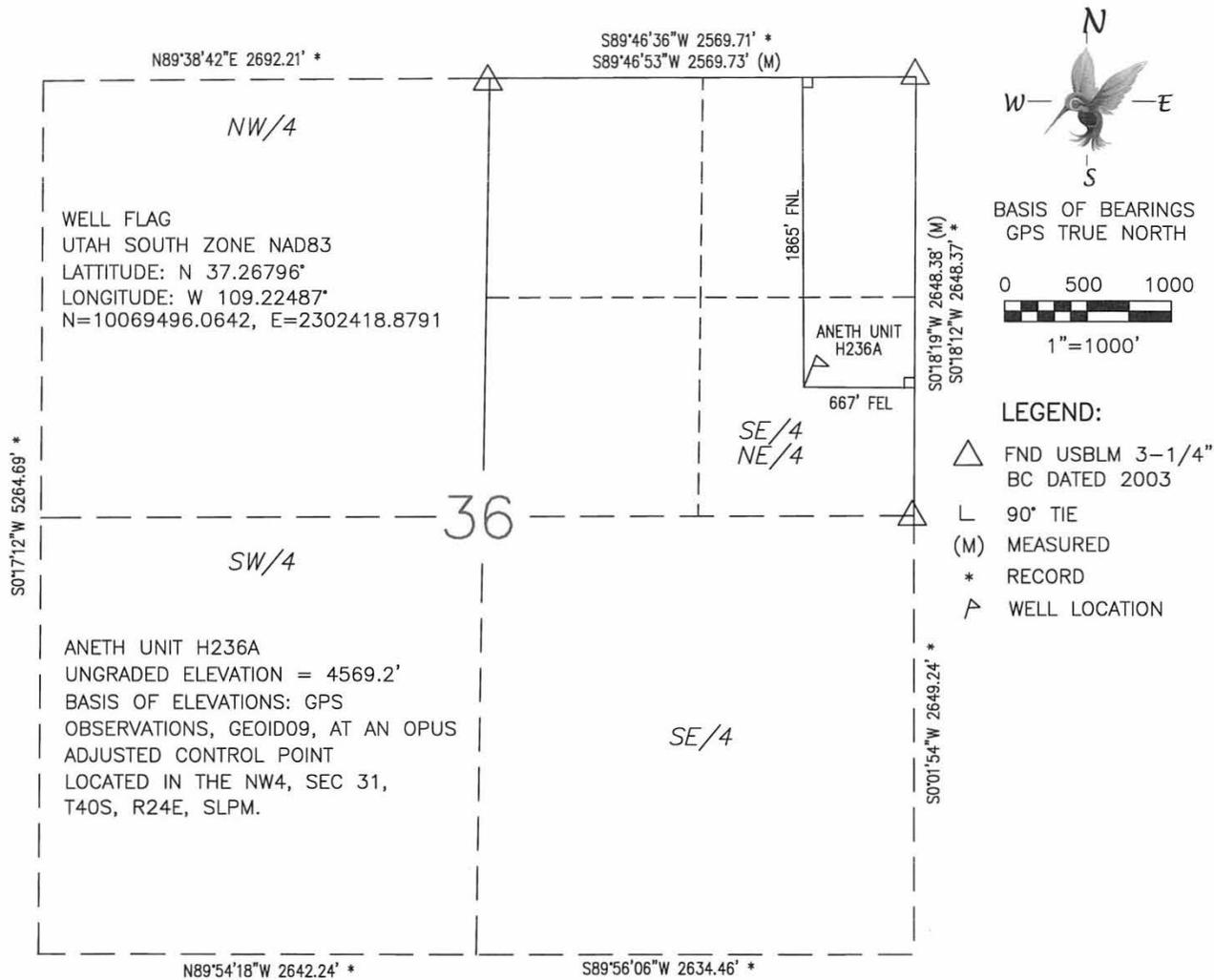
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Plat of Proposed Aneth Unit H236A Well Location



I, Gerald G. Huddleston, do hereby certify that I am a registered Utah land surveyor holding certificate number 161297 as prescribed under the laws of the State of Utah, and I further certify that under authority of the owner I have surveyed the Aneth Unit H236A as shown hereon and that the same is correct and true to the best of my knowledge and belief.

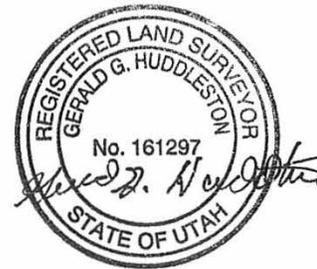


EXHIBIT A

FOOTAGE: 1865' FNL 667' FEL	RESOLUTE NATURAL RESOURCES	
SEC 36, T40S, R24E, S1PM, SAN JUAN COUNTY, UT		
	SURVEYED: 05/23/11	
	DRAWN BY: GEL	DATE: 05/27//11
ELEVATION: 4569.2' AT FLANGE (NAVD88)	NOTE:	
HUMMINGBIRD SURVEYING, LLC --- 1423 E. Main #146, Cortez, CO --- 970-570-5108		

Resolute Aneth, LLC
 Aneth Unit H236A
 1865' FNL & 667' FEL
 Sec. 36, T. 40 S., R. 24 E.
 San Juan County, Utah

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Drilling Program

This well is on the same pad as the Aneth Unit H236. That injection well was plugged and abandoned in 2011. The H236A is 115' northwest of the H236.

1. FORMATION TOPS

The estimated tops of important geologic markers are:

<u>Formation</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
Morrison Formation	0'	10'	+4,569'
Navajo Sandstone	614'	624'	+3,955'
Chinle Shale	1,349'	1,359'	+3,220'
DeChelly	2,509'	2,519'	+2,060'
Organ Rock	2,619'	2,629'	+1,950'
Hermosa	4,434'	4,444'	+135'
Upper Ismay Limestone/Dolomite	5,230'	5,240'	-661'
Hovenweep Shale	5,282'	5,292'	-713'
Lower Ismay	5,292'	5,302'	-723'
Gothic Shale	5,373'	5,383'	-804'
Desert Creek IA Limestone/Dolomite	5,381'	5,391'	-812'
Desert Creek IIA Limestone/Dolomite	5,441'	5,451'	-872'
Akah Shale	5,580'	5,590'	-1,011'
Total Depth (TVD)	5,675'	5,685'	-1,106'

2. NOTABLE ZONES

The principal underground sources of drinking water (USDW) in the Greater Aneth area include the Entrada Sandstone, Navajo Sandstone, and Wingate Sandstone, which collectively comprise the Navajo aquifer. The projected top of the Navajo Aquifer is at 614'.

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The Chinle formation separates the fresh water aquifers above from non-usable saline water below. The top of the Chinle formation is projected at a depth of 1,349'.

The well bore will be cased and cemented to prevent migration of fluids out of the target formation and into formations containing fresh water. Surface casing will be set >50 feet into the Chinle and cemented to surface to protect the USDW above.

Potential oil, gas, and mineral resources to be encountered include the Ismay and Desert Creek zones of the Paradox formation, which are the primary hydrocarbon reservoirs in the southern Paradox Basin.

Production casing in the proposed well will be cemented from TD to the surface in 2 stages.

3. PRESSURE CONTROL

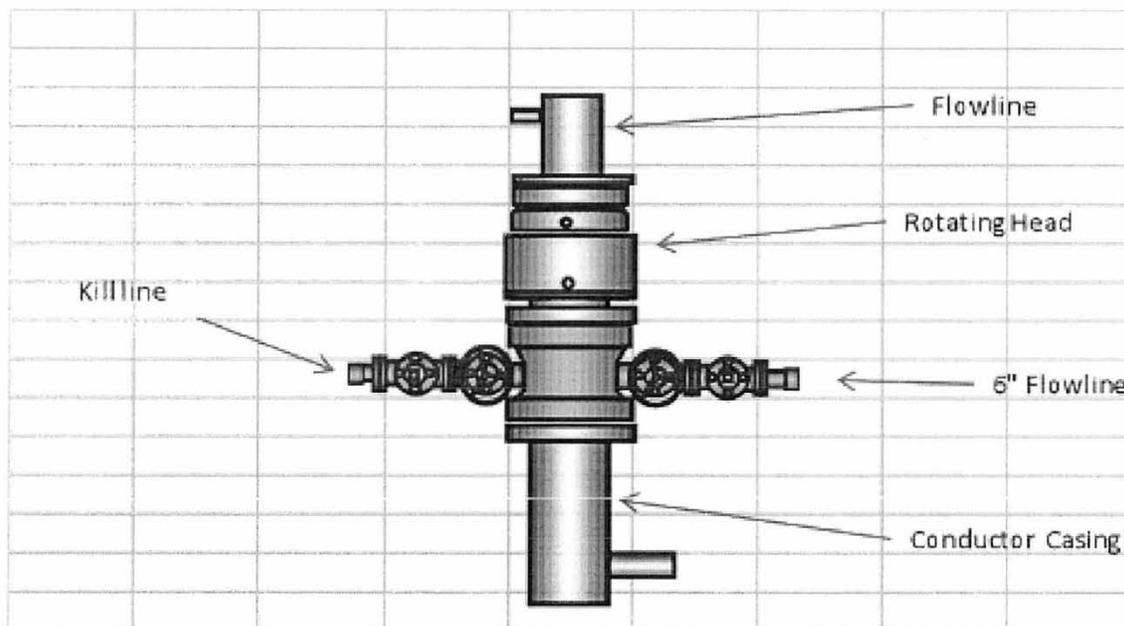
The Ismay and Desert Creek are normally pressured (1,900 - 2,400 psi at 5,500' to 5,700'). BOP system diagrams and procedures follow. All BOPE tests will be recorded and a copy of the pressure charts maintained with the tour sheet or drilling log.

Blowout preventer equipment will be installed and tested prior to drilling of the surface casing shoe and for each subsequent phase of drilling operations. Accumulators will be tested for pre-charge pressure and for holding pressure on the manifold before connecting to the stack. Annular BOPs will be tested on nipple up and every 7 days thereafter, first to 200 psi to simulate field well control situations, and then to the rated working pressure. Each test will be held for 15 minutes. The choke manifold will be operated and circulated through for kill rate pressures with each change of bottom hole assembly, but at least daily, using 2 slow pump rates, one at idle, and one 10 strokes above that.

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A conductor pipe diverter system as illustrated below will be installed to control well flows encountered at relatively shallow depths from ≈ 90 to $\approx 1,410'$ feet. The diverter system includes a conductor pipe, 2,000 psi annular preventer, and a 6 inch minimum diameter diverter line. The diverter line will be kept open so that flow can be immediately diverted by shutting the preventer. All diverter lines will be securely staked and will be straight lines or will use tee blocks or are targeted with running tees. All diverter line valves and other components will be 150 psi minimum working pressure.

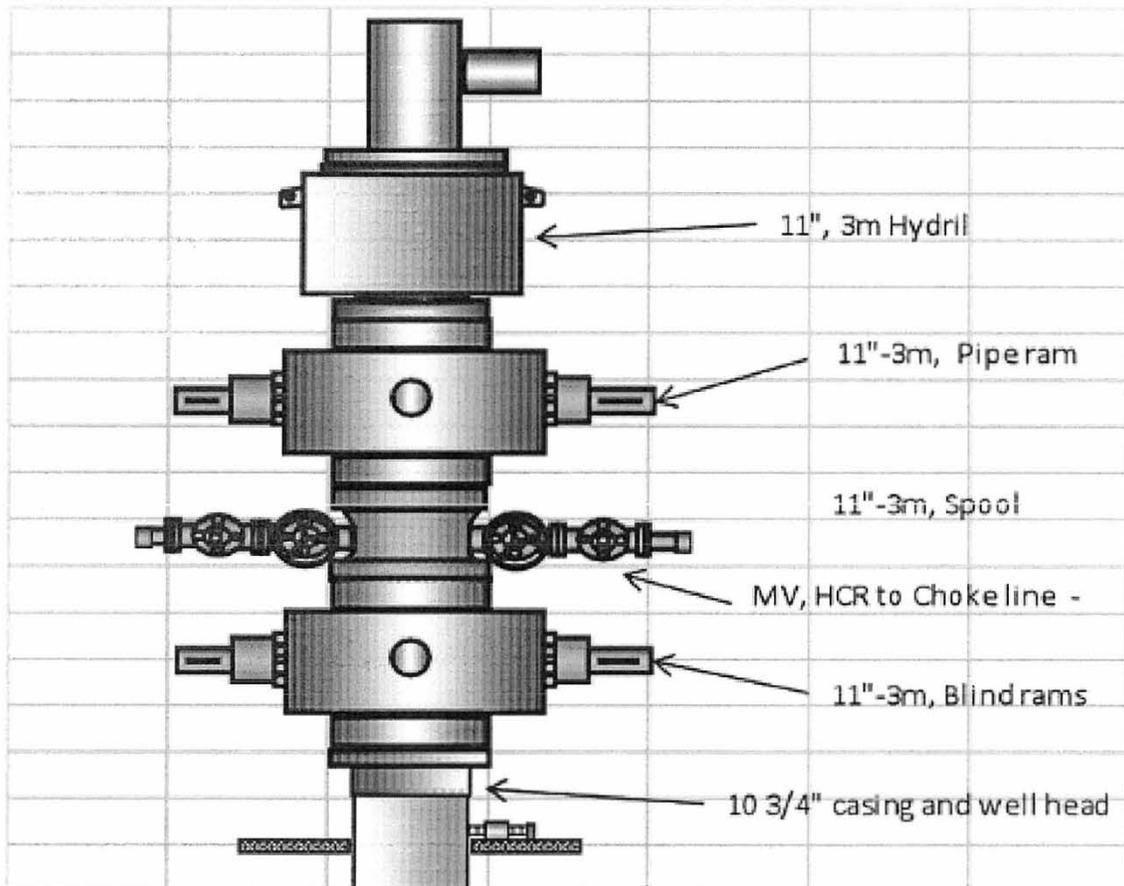


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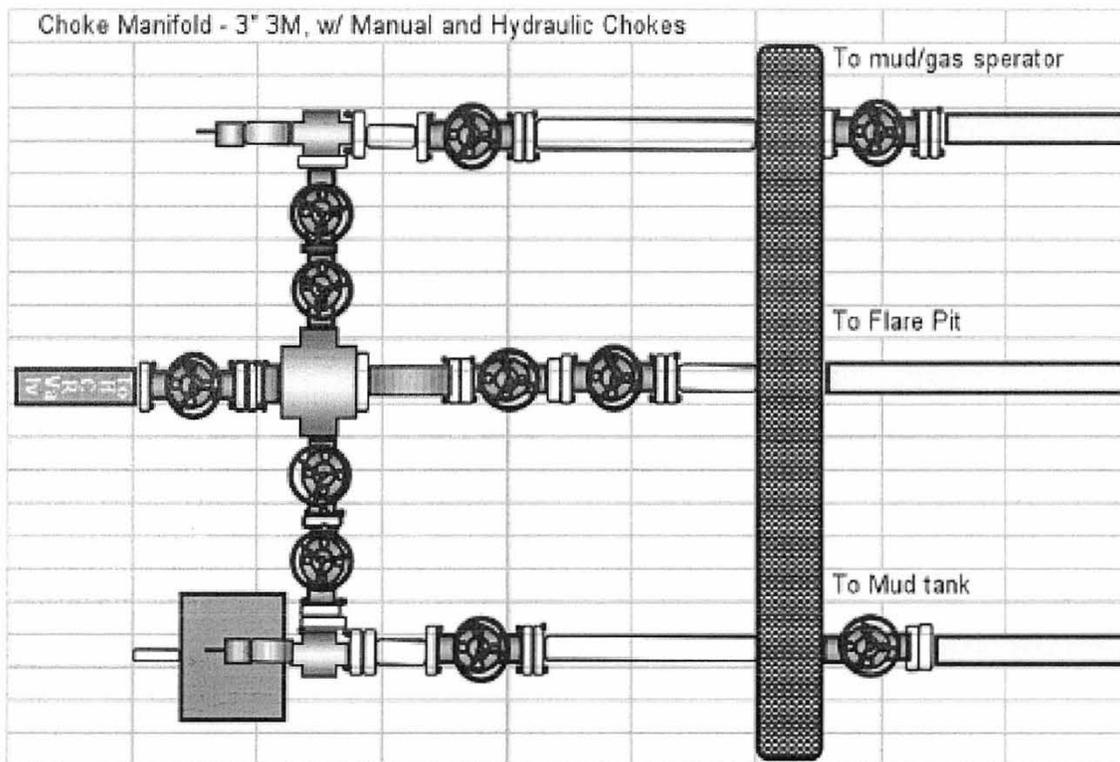
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A RSRA system with HCR valve and rotating head as illustrated below will be installed to control well flows encountered during drilling from $\approx 1,410'$ feet to TD. Full opening flanged valves will be used on all outlets, flow lines, and the choke manifold. Kill and choke lines will be laid as straight lines or will use tee blocks or running tees. Kill and choke lines will have minimum diameters of 2 and 3 inches respectively.

3,000 psi Surface/Production Casing BOPE System



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4. CASING & CEMENT

Conductor Casing / Cementing

Conductor	Hole Size	Depth	Mud Wt	Mud Hyd Press	Cement Wt	Cmt Hyd Press	Delta Press	
	20-24	90	8.3	38.84	15.6	73	34.16	
	Casing Size	Grade	Cplg	Wt/ft	Collapse	Internal Yield	Joint Strength	Pipe Yield
	16	H40	PE	48	740	1730	322,000	541,000
SF= Collapse 1.125, Internal Press 1.00, joint Strength 1.80, Pipe Yield 1.25								
Cement		Type	Wt	Yield	Vol-bbl/sx	Additives		
	Lead	Redi-mix			5 yds			
	Tail							
Shoe	Notched collar							
Cntrlzrs	None							
Other								

Surface Casing/Cementing

Surface	Hole Size	Depth	Mud Wt	Mud Hyd Press	Cement Wt	Cmt Hyd Press	Delta Press	
	14 3/4	1410	8.3	712.14	15.6	1338.48	626.34	
	Casing Size	Grade	Cplg	Wt/ft	Collapse	Internal Yield	Joint Strength	Pipe Yield
	10 3/4	J-55	STC Rd	40.5	1580	3130	420,000	629,000
SF= Collapse 1.125, Internal Press 1.00, joint Strength 1.80, Pipe Yield 1.25								
Cement		Type	Wt	Yield	Vol-bbl/sx	Additives		
	Lead	Prm Light	12.3	1.96	174.18/505	10lbm/sk Gilsonite, 2% CaCl, .125 lbm/sk Poly-E-Flake		
	Tail	Type V	15.6	1.18	36.81/175	.125 lbm/sk Poly-E-Flake		
Shoe	HES Trophy, Auto fill							
Cntrlzrs	API 10 3/4, (12): 3 on bottom jt, 1 every 4th joint to surface							
Other	100 % excess on Surface casing string cement							

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Production Casing / Cementing

Production	Hole Size	Depth	Mud Wt	Mud Hyd Press	Cement Wt	Cmt Hyd Press	Delta Press	
	9 7/8	5675	8.3	2509.75	15.6	4717.13	2207.38	
Casing Size	Grade	Cplg	Wt/ft	Collapse	Internal Yield	Joint Strength	Pipe Yield	
	7	J-55	LTC Rd	26	4320	4980	367,000	415,000
SF= Collapse 1.125, Internal Press 1.00, joint Strength 1.80, Pipe Yield 1.25								
Cement	Type	Wt	Yield	Vol-bbl/sx	Additives			
	Lead	50/50 poz	13.1	1.41	191.69/765	5 lbm/sk Gilsonite, .125 lbm/sk Poly-E-flake, .4% Halad® 9		
Stg Tool	Tail	Type V	15.6	1.18	36.84/175	.125 lbm/sk Poly-E-Flake, .3% Halad® 9		
	HES Type P ES Stage Cementing Tool Set @ 2800' (+,-)							
Shoe Cntrlzrs	Lead	50/50 Poz	13.1	1.41	154.13/620	5 lbm/sk Gilsonite, .125 lbm/sk Poly-E-flake		
	Tail	Type V	15.6	1.18	10.52/50	.125 lbm/sk Poly-E-Flake, .3%		
Other	HES float shoe & HES float collar,							
	API 5 1/2, (46): 2 on bottom jt, 1 every 4th joint to stage tool, one either side of stage tool, then 1 every 4th jt to surface							
50 % excess on Production string cement								

5. MUD PROGRAM

Sufficient quantities of drilling fluids as specified below will be kept on site to maintain well control during drilling. Tests to determine density, viscosity, gel strength, filtration, and pH will be performed daily. Kill weight brine (10 ppg) will be on hand in volume to kill the well if necessary.

0' - 90'

Type: fresh water

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90' - 1,410'

Type: fresh water spud mud
Weight: 8.3 - 9.4 pounds per gallon
Drill Solids: 4 - 6%
pH: 9 - 9.5
Funnel Viscosity: 26 - 40 seconds per quart
Fluid Loss: NC

1,410' - 5,675' (TD)

Type: fresh water with gel + PHPA + LSND
Weight: 9.7 - 10.6 pounds per gallon
Drill Solids: 4 - 6%
pH: 9 - 10
Plastic Viscosity: 4 - 10
Yield Point: 6 - 12
Funnel Viscosity: 35 - 40 seconds per quart
Fluid Loss: 12 - 15 cc per 30 minutes

6. CORES, LOGS, & TESTS

No cores or drill stem tests are currently planned. Induction or laterolog, density/neutron, and sonic (possible dipole) logs will be run.

7. DOWN HOLE CONDITIONS

A possible pressure kick in the Ismay will be prevented by using at least 10.6 pound mud. Hydrogen sulfide (H₂S) in excess of 100 ppm is known to be present in the Desert Creek. Thin coating amine will be run as a corrosion inhibitor to protect down hole equipment. Drilling operations will be conducted according to Resolute's March 2009 Greater Aneth H₂S Operations and Contingency Plan (see Resolute's Aneth E221SE LDVL APD (43-037-31882)).



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Water flows could be encountered in the Navajo sandstone. Resolute will have conductor pipe set, increase mud weight, and use a diverter to divert flow from around the substructure to the reserve pit.

Possible differential sticking could occur in the Desert Creek due to nearby production. If sticking occurs, spotting acid will be used to break free.

A two stage cement job will be used on the production casing to avoid problems due to a low fracture gradient.

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take $\approx 2\text{-}1/2$ weeks to drill and $\approx 1\text{-}1/2$ weeks to complete the well.



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Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See PAGES 15 & 16)

From the Montezuma Creek Post Office ...
Go North 1.9 miles on paved U-262
Then turn right and go Northeast 3.6 miles on County Road 404
Then turn right and go South 1.1 miles on a dirt road
Then turn left and go East 3/4 mile on a dirt road
Then turn right and go South 1.0 mile on a dirt road
Then bear left and go Southeast ≈200' on a dirt road to the P & A H236
The proposed H236A overlaps the H236

Roads will be maintained to a standard at least equal to their present condition.

2. ROAD TO BE UPGRADED OR BUILT

Upgrading will be limited to blading out and rocking ruts. No new road is needed. The road will not be widened or realigned.

3. EXISTING WELLS (See PAGE 16)

There are 4 plugged wells, 24 oil wells, and 20 water or carbon dioxide injection wells within a mile radius. There are no existing water or gas wells within a mile.

4. PROPOSED PRODUCTION FACILITIES (See PAGE 17)

Surface equipment will include a well head that will be painted a flat Carlsbad



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tan. The well will tie into the existing pipeline that crosses the pad. A 25' x 266.15' overhead raptor safe 3 phase power line will be built southeast from an existing Resolute overhead power line.

5. WATER SUPPLY

Water will be trucked from Montezuma Well Service's already permitted existing water well in NWNE 36-40s-23e (09-1428; A60998) or Resolute's existing water wells in 31-40s-24e (Navajo Department of Water Resources Water Use Permit Numbers 06.0015 - 06.0020) for fresh water.

6. CONSTRUCTION MATERIALS & METHODS (See PAGES 18 - 20)

Blue Stakes of Utah Utility Notification Center, Inc. will be called (1-800-622-4111) at least 2 business days before construction starts. Notice can also be given on line via <http://www.bluestakes.org/HTML/DoltYourself.htm>

Brush and the top 6" of soil will be piled north of the pad. A diversion ditch will be cut west of the pad. No reserve pit will be used. A closed loop mud system with steel tanks will be used instead. Pad will be surfaced with rock purchased from a gravel pit west of Montezuma Creek.

7. WASTE DISPOSAL

Drill fluids will be reclaimed at Resolute's mud plant located 1.5 miles northwest of Aneth. Fluids unsuitable for reclamation will be hauled to Envirotech Land Farm near Farmington, NM. Drill cuttings will be solidified and hauled to Contract Environmental Services Hovenweep site. Human waste will be disposed of in chemical toilets, which will be hauled to a state approved dump station. All trash will be placed in a portable trash cage and hauled to the county landfill. No trash will be buried or burned.



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8. ANCILLARY FACILITIES

There will be no air strip or camp. Camper trailers will be on location for the company man, tool pusher, and mud loggers.

9. WELL SITE LAYOUT

See PAGES 18 - 20 for depictions of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION & VEGETATION

After the well is completed, a circular berm with a 90' radius (guy line pattern) will be created from location dirt. All other areas not to be used in production will be interim reclaimed by spreading top soil from the spoil pile and reseeding as stated below. When the well is plugged, the remaining top soil will be redistributed and seeded. The location will be returned to a natural shape. The gravel will be gathered and hauled to useful location and road sites in the Aneth Unit Field. Seed mix will consist of sand dropseed, indian ricegrass, needle and thread grass, four wing saltbush, shadscale, and cliff rose.

Noxious weeds will be controlled in accordance with Navajo Nation EPA requirements. Call Glenna Lee at (928) 871-6447 for a list of approved herbicides and applicators.

11. SURFACE OWNER

All construction will be on Navajo Tribal trust surface and on lease. Tribal



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Project Review Office address is P. O. Box 9000, Window Rock, AZ 86515. Their phone number is (928) 871-6447. Land use will be:

250' x 250' well site = 1.43 acres
+ 25' x 266.15 power line = 0.16 acre
Total = 1.59 acres

12. OTHER INFORMATION

Bertha Spencer (BIA), Pam Kyselka (Navajo Natural Heritage Program), Leroy Lee and Rita Whitehorse (Navajo EPA), Belinda Clark (Navajo Land Dept.), Marcella Martinez (BLM), Donnie Trimble (Resolute), and Charles Black (Permits West) attended the January 12, 2012 on site inspection.

The nearest (\approx 15 minute drive) health care is the Montezuma Creek Clinic. Its phone number is (435) 651-3291. The nearest hospital is a \approx 1/2 hour drive to Blanding at 802 South 200 West. Hospital phone number is (435) 678-3993. Or dial 1-800-332-1911 from anywhere in the county.

Proposed well head will be 115' from a P & A marker. The original well was drilled as a 5,608' deep oil well in 1960. It was plugged and abandoned in 2011.

13. REPRESENTATION & CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions



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under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 10th day of May, 2012.



Brian Wood, Consultant
Permits West, Inc.
37 Verano Loop, Santa Fe, NM 87508
(505) 466-8120 FAX: (505) 466-9682 Cellular: (505) 699-2276

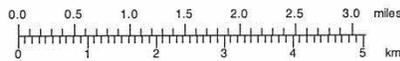
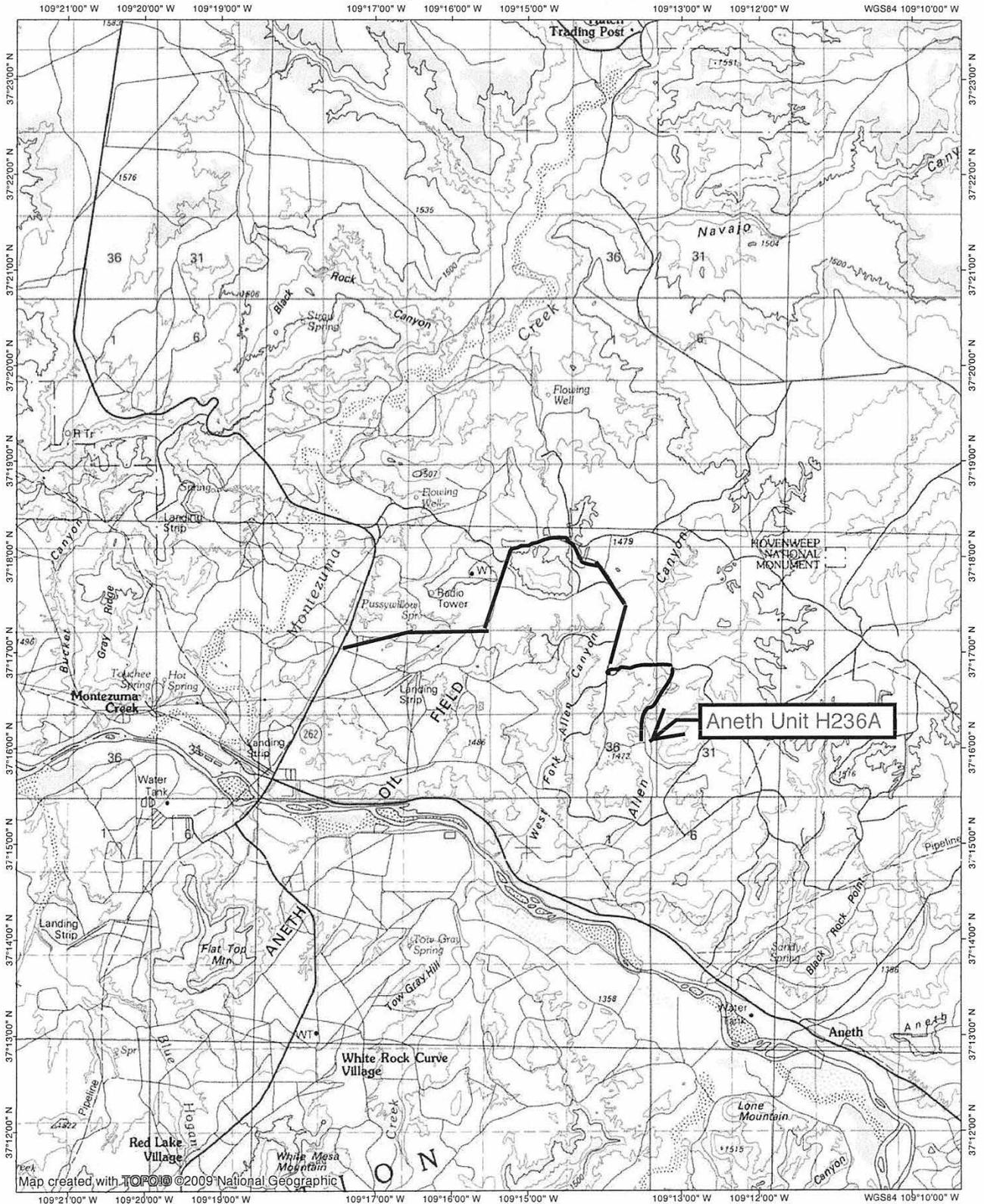
The field representatives will be:

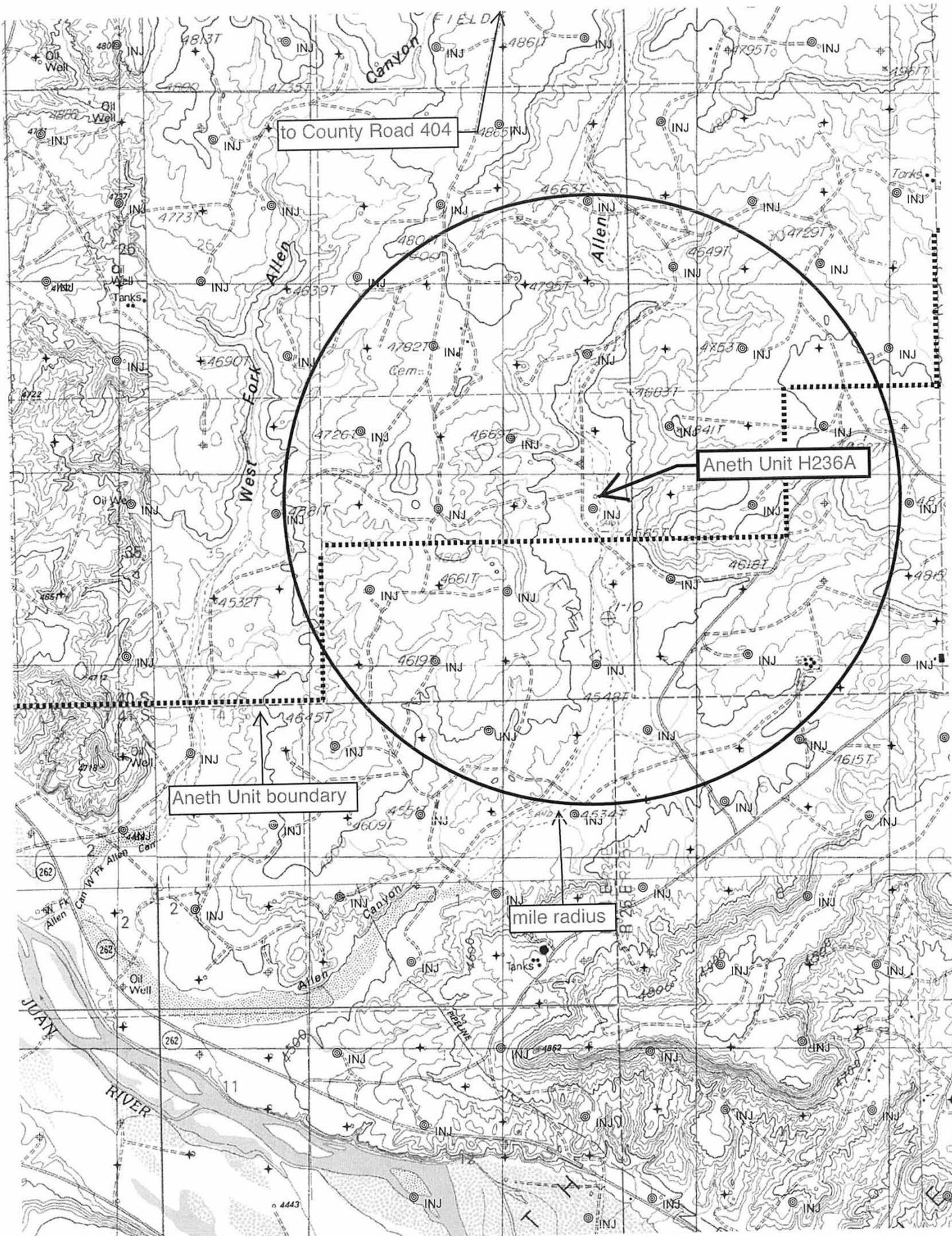
Dwight Mallory
Resolute Aneth, LLC
1675 Broadway, Suite 1950
Denver, CO 80202
(303) 573-4886, Extension 1165

Donnie Trimble
Resolute Aneth, LLC
P. O. Drawer G
Cortez, CO 81321
(970) 371-6753



TOPO! map printed on 05/10/12 from "Untitled.tpo"

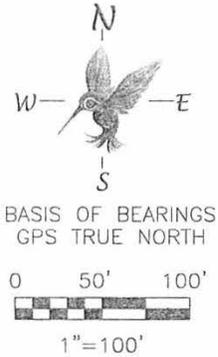




APPENDIX 1-18

Aneth Unit H236A Power Line Corridor

SEC 36, T40S, R24E, SLM, SAN JUAN COUNTY, UT

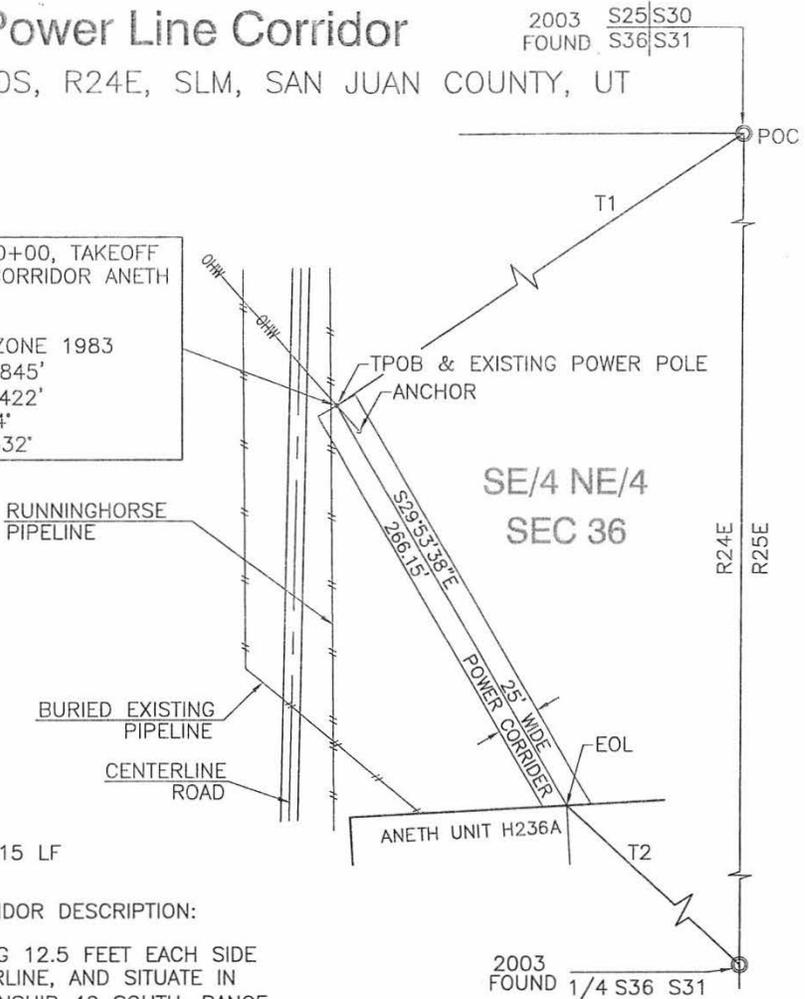


PT 270, STA 0+00, TAKEOFF
POWER LINE CORRIDOR ANETH
UNIT H236A

UTAH SOUTH ZONE 1983
N 10069848.0845'
E 2302270.8422'
LAT N37.26894°
LON W109.22532°

LINE TABLE:

- T1 - S28°21'06"W, 1718.16'
- T2 - S36°36'58"E, 1121.97'



LOCATED ON THE NAVAJO NATION-266.15 LF

ANETH UNIT H236A POWER LINE CORRIDOR DESCRIPTION:

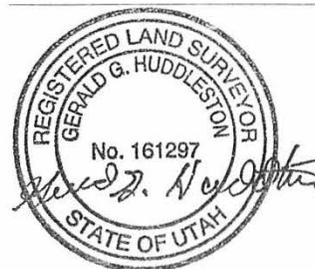
A 25 FOOT WIDE STRIP OF LAND LYING 12.5 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE, AND SITUATE IN THE SE/4 NE/4 OF SECTION 36, TOWNSHIP 40 SOUTH, RANGE 24 EAST, OF THE SLM, SAN JUAN COUNTY, UTAH, AND BEING MORE COMPLETELY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

COMMENCING AT THE NE CORNER OF SAID SECTION 36, MARKED BY A USBLM 3/4" BRASS CAP DATED 2003, WITH ALL BEARINGS IN THIS DESCRIPTION BEING RELATIVE TO GEODETIC NORTH AS DERIVED BY STATIC GPS OBSERVATIONS;

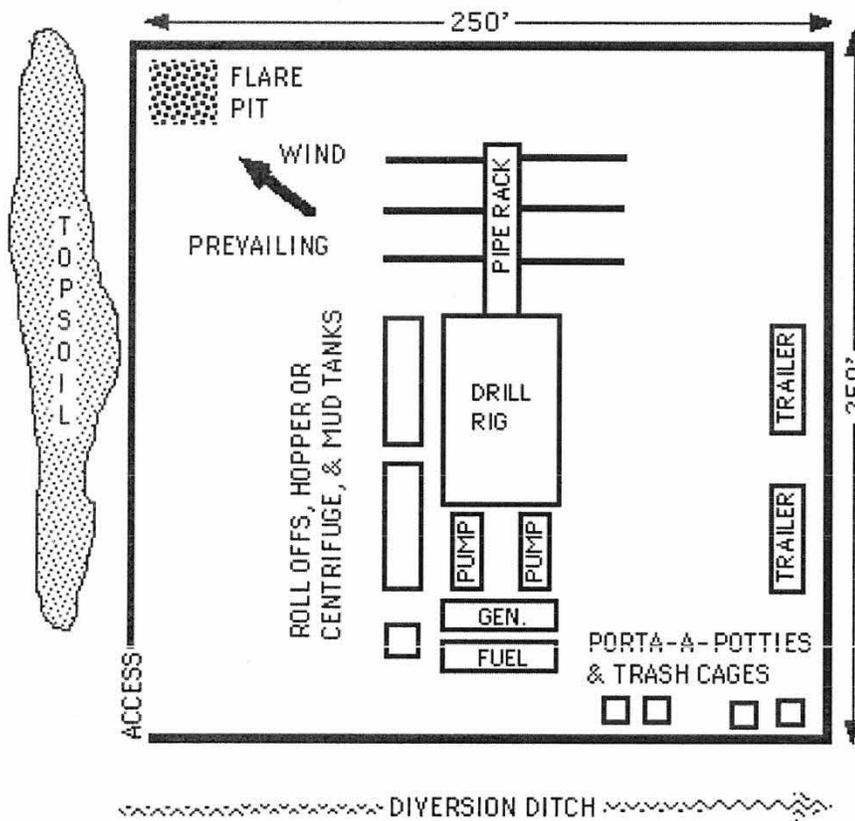
THENCE, S 28°21'06" W A DISTANCE OF 1718.16' TO THE EXISTING POWER POLE TAKEOFF AND TRUE POINT OF BEGINNING (TPOB);

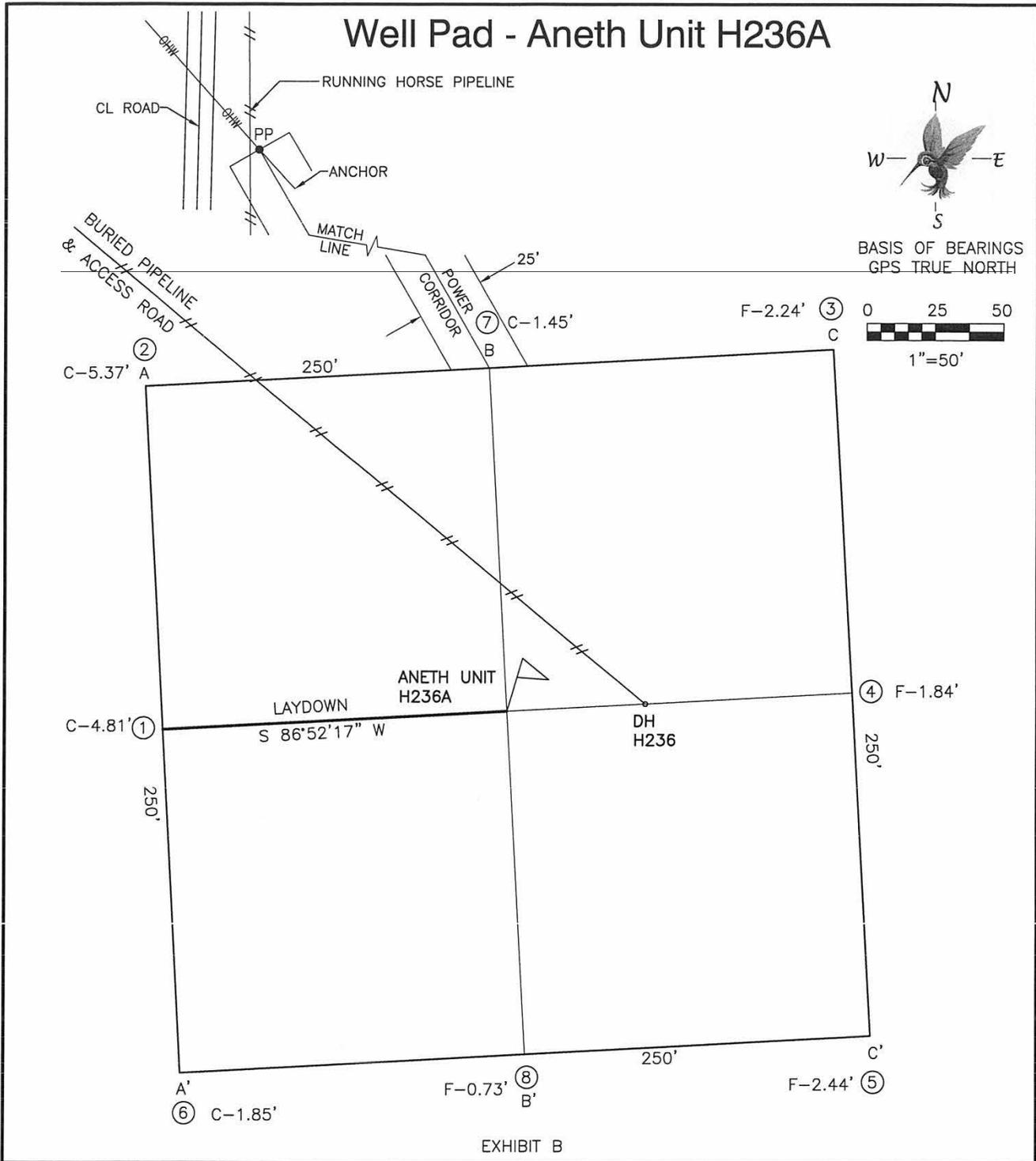
THENCE, S 29°53'38" E A DISTANCE OF 266.15' TO THE END OF LINE (EOL) FROM WHICH POINT THE EAST 1/4 CORNER OF SAID SECTION 36, MARKED BY A USBLM 3/4" BRASS CAP DATED 2003, BEARS S 36°36'58" E A DISTANCE OF 1121.97'. THE CORRIDOR SIDELINES ARE EXTENDED OR SHORTENED TO COINCIDE WITH THE EXISTING POWERLINE CENTERLINE AND THE WELL PAD OF ANETH UNIT H236A.

I, Gerald G. Huddleston, do hereby certify that I am a registered Utah land surveyor holding certificate number 161297 as prescribed under the laws of the State of Utah, and I further certify that under authority of the owner I have surveyed the Aneth Unit H236A power line corridor as shown hereon and that the same is correct and true to the best of my knowledge and belief.



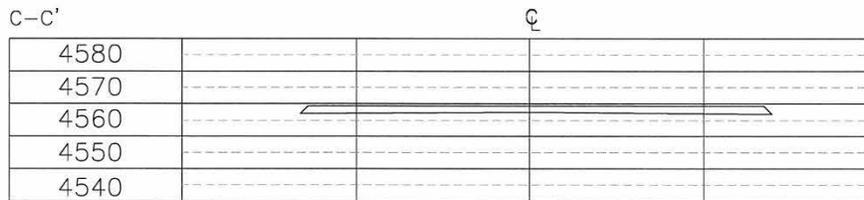
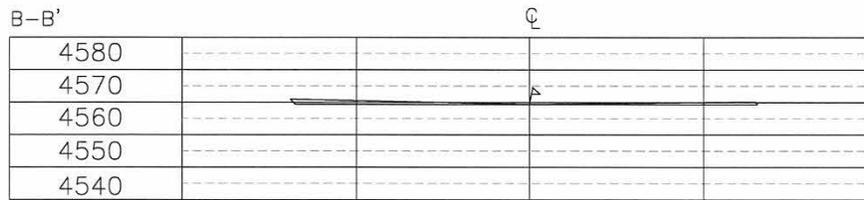
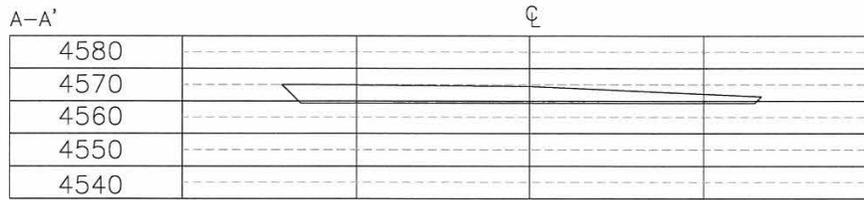
Resolute Aneth, LLC
Aneth Unit H236A
1865' FNL & 667' FEL
Sec. 36, T. 40 S., R. 24 E.
San Juan County, Utah



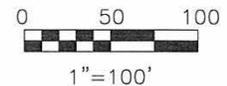


FOOTAGE: 1865' FNL 667' FEL	RESOLUTE NATURAL RESOURCES	
SEC 36, T40S, R24E, SLP, SAN JUAN COUNTY, UT	SURVEYED: 09/19/11	
LAT: N 37.26796° LON: W 109.22487° (NAD83)	DRAWN BY: TML	DATE: 09/20//11
ELEVATION: 4569.2' AT WF (NAVD88)	REV2: 9/20/11- Rotate Pad 180° CW. Add Power Corridor	
HUMMINGBIRD SURVEYING, LLC --- 1423 E. Main #146, Cortez, CO --- 970-570-5108		

Aneth Unit H236A Cross Section



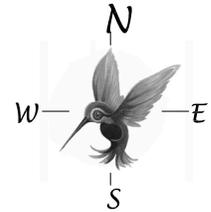
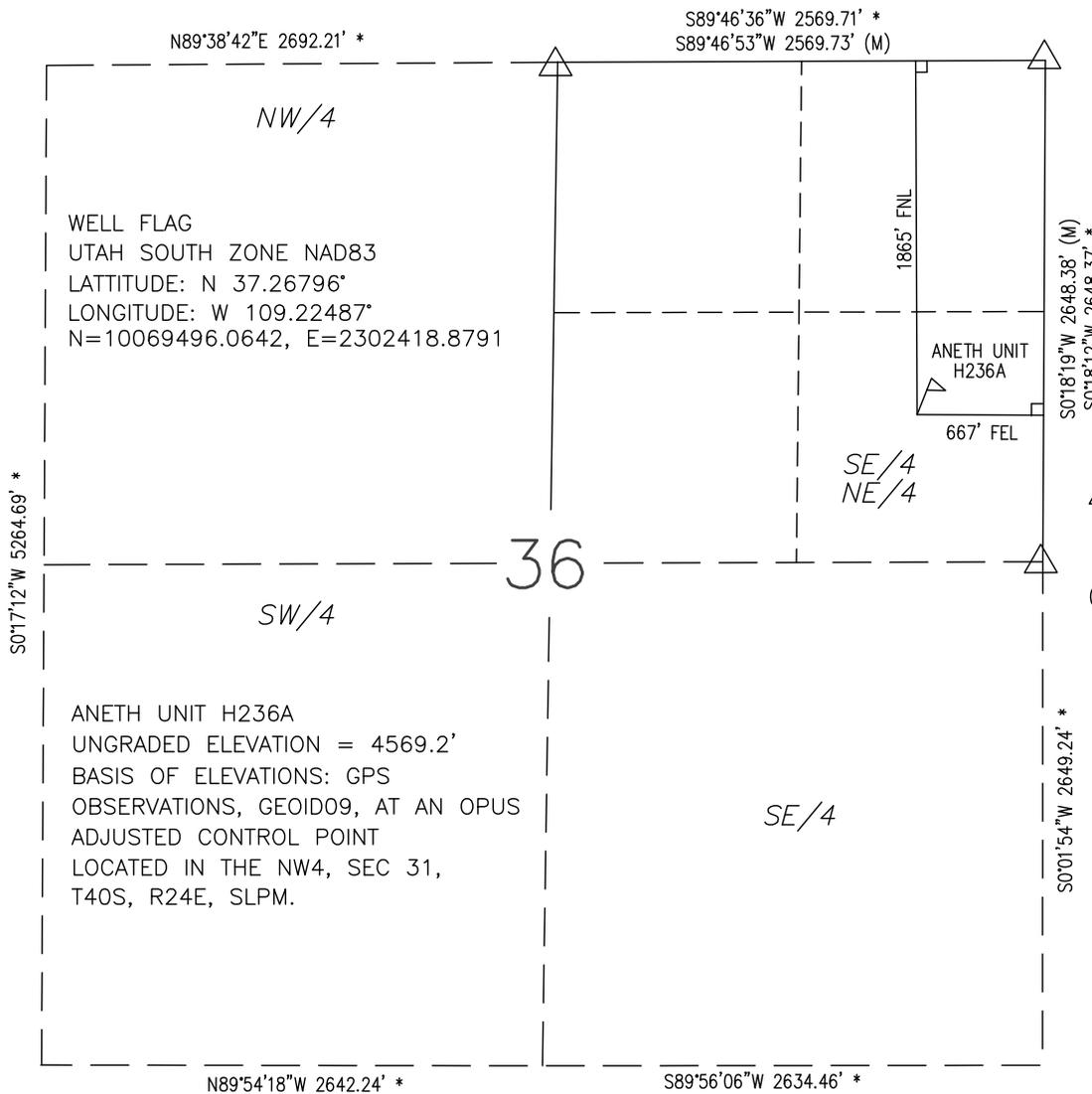
HORIZONTAL 1"=100'
VERTICAL 1"=50'



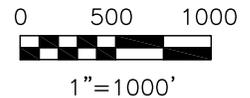
LEASE: ANETH UNIT H236A
EXHIBIT C

FOOTAGE: 1865' FNL 667' FEL	RESOLUTE NATURAL RESOURCES		
SEC 36, T40S, R24E, S1PM, SAN JUAN COUNTY, UT			
LAT: N 37.26796° LON: W 109.22487° (NAD83)	SURVEYED: 09/19/11		
	DRAWN BY: TML	DATE: 09/20/11	FILE: Rev2.dwg
ELEVATION: 4569.2' AT WF (NAVD88)	REV2: 9/20/11-Rotate Pad 180° CW		
HUMMINGBIRD SURVEYING, LLC --- 1423 E. Main #146, Cortez, CO --- 970-570-5108			

Plat of Proposed Aneth Unit H236A Well Location



BASIS OF BEARINGS
GPS TRUE NORTH



LEGEND:

- FND USBLM 3-1/4" BC DATED 2003
- 90° TIE
- MEASURED
- RECORD
- WELL LOCATION

I, Gerald G. Huddleston, do hereby certify that I am a registered Utah land surveyor holding certificate number 161297 as prescribed under the laws of the State of Utah, and I further certify that under authority of the owner I have surveyed the Aneth Unit H236A as shown hereon and that the same is correct and true to the best of my knowledge and belief.

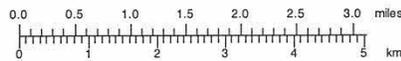
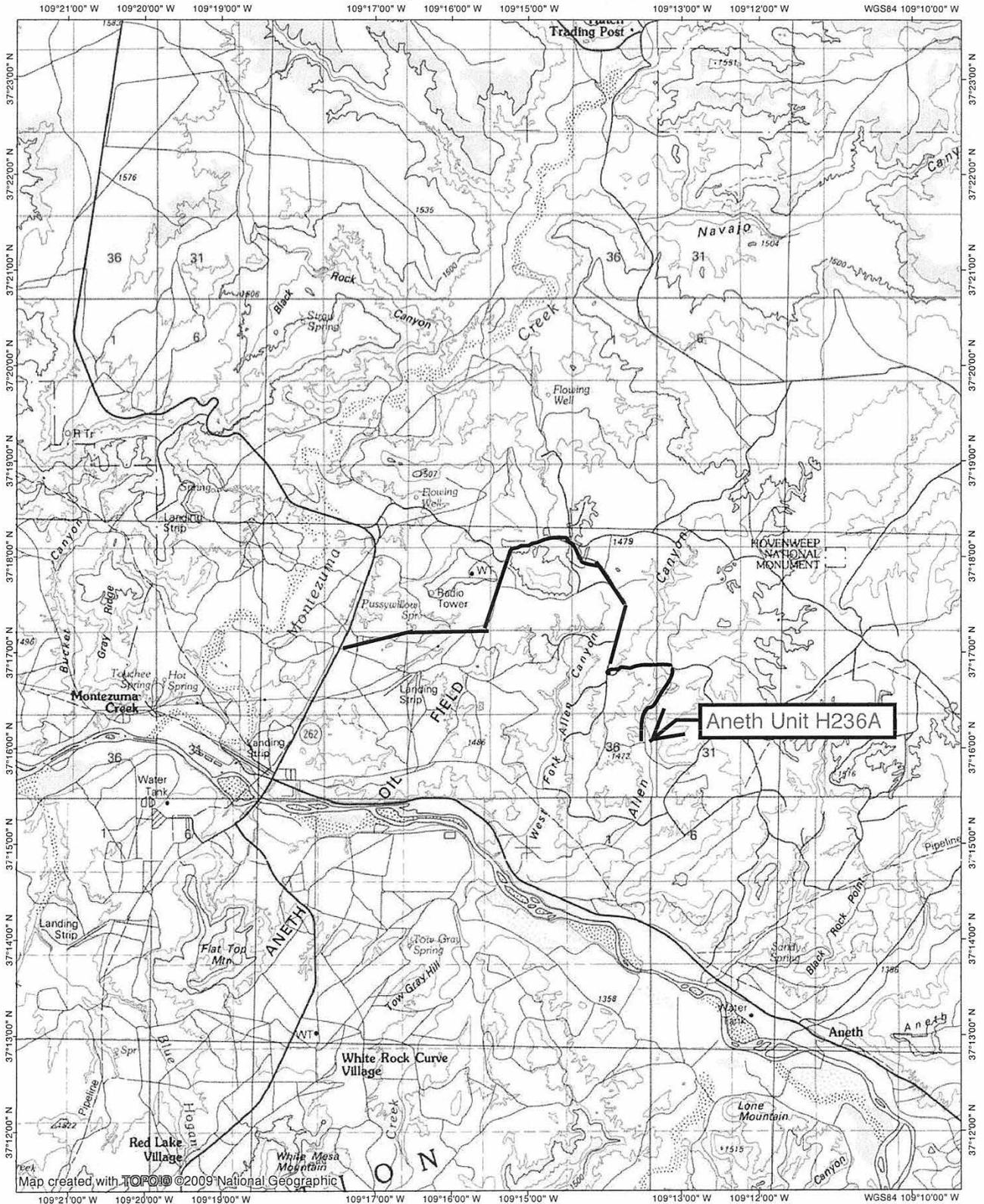


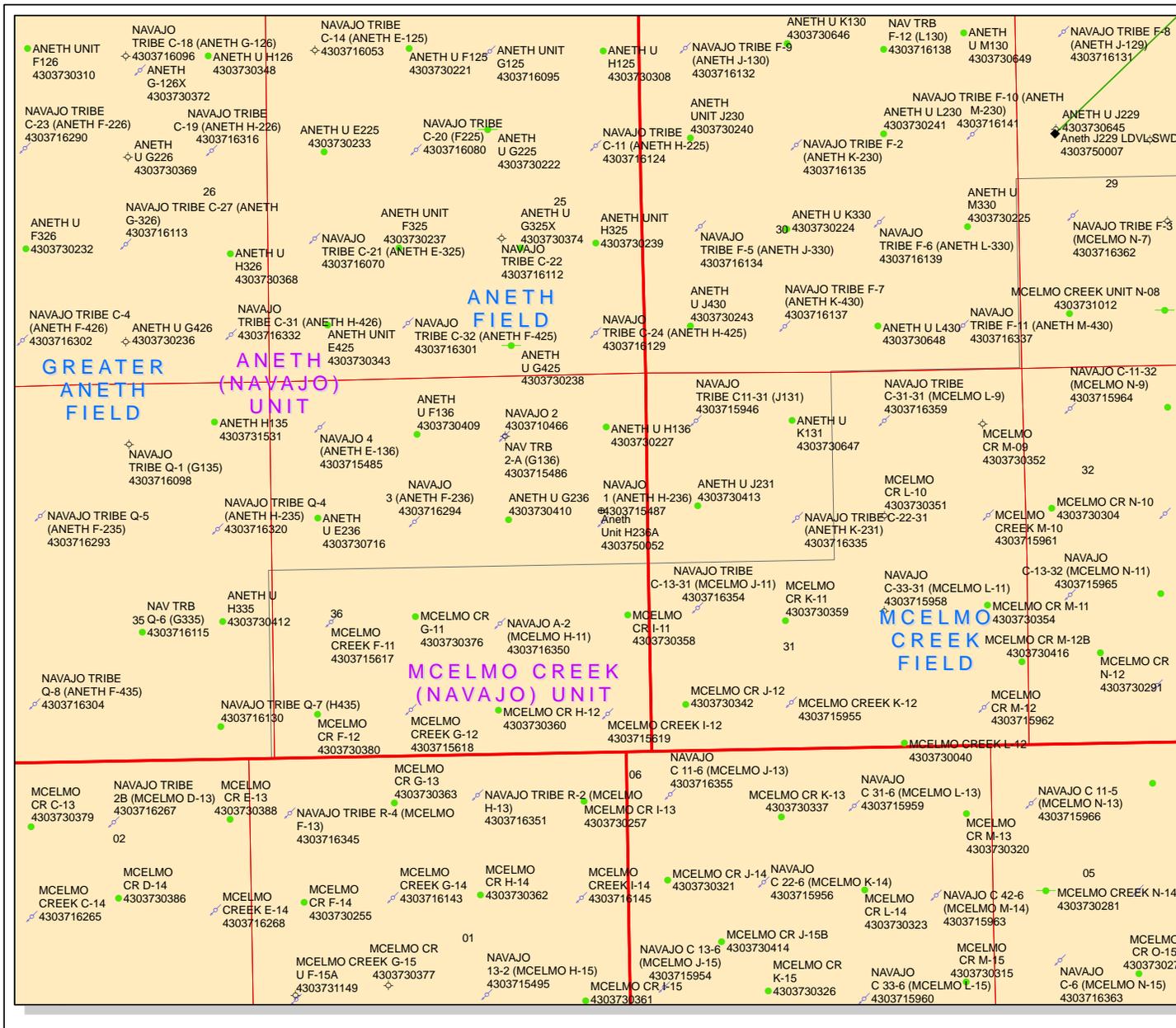
EXHIBIT A

FOOTAGE: 1865' FNL 667' FEL	RESOLUTE NATURAL RESOURCES
SEC 36, T40S, R24E, SLPM, SAN JUAN COUNTY, UT	
	SURVEYED: 05/23/11
	DRAWN BY: GEL DATE: 05/27//11
ELEVATION: 4569.2' AT FLANGE (NAVD88)	NOTE:

HUMMINGBIRD SURVEYING, LLC --- 1423 E. Main #146, Cortez, CO --- 970-570-5108

TOPO! map printed on 05/10/12 from "Untitled.tpo"

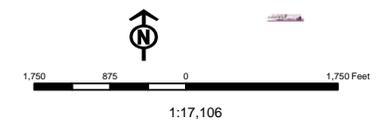




API Number: 4303750052
Well Name: Aneth Unit H236A
Township T40.0S Range R24.0E Section 36
Meridian: SLBM
Operator: RESOLUTE NATURAL RESOURCES

Map Prepared:
 Map Produced by Diana Mason

- Units STATUS**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED
- Fields STATUS**
- Unknown
 - ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - STORAGE
 - TERMINATED



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/21/2013

API NO. ASSIGNED: 43037500520000

WELL NAME: Aneth Unit H236A

OPERATOR: RESOLUTE NATURAL RESOURCES (N2700)

PHONE NUMBER: 505 466-8120

CONTACT: Brian Wood

PROPOSED LOCATION: SENE 36 400S 240E

Permit Tech Review:

SURFACE: 1865 FNL 0667 FEL

Engineering Review:

BOTTOM: 1865 FNL 0667 FEL

Geology Review:

COUNTY: SAN JUAN

LATITUDE: 37.26785

LONGITUDE: -109.22480

UTM SURF EASTINGS: 657401.00

NORTHINGS: 4126064.00

FIELD NAME: GREATER ANETH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-603-5443

PROPOSED PRODUCING FORMATION(S): DESERT CREEK

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - B001252
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 09-1428; A60998 or 06.0015-06.0020
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: ANETH
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 152-7
- Effective Date: 4/22/1998
- Siting: Does Not Suspend General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Aneth Unit H236A
API Well Number: 43037500520000
Lease Number: 14-20-603-5443
Surface Owner: INDIAN
Approval Date: 3/4/2013

Issued to:

RESOLUTE NATURAL RESOURCES, 1675 Boradway Ste 1950, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 152-7. The expected producing formation or pool is the DESERT CREEK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-5443
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Aneth Unit H236A
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037500520000
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1865 FNL 0667 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 40.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to change the hole size-casing-cement volumes previously submitted in the APD package for this well, based on rig and casing availability. The updated program is attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 03, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Sherry Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 6/25/2013	

HOLE SIZE AND CASING CHANGE SUNDRY FOR AU H236A

Resolute would like to request to change the surface and production hole and casing sizes. The original surface hole size of 14-3/4" and 10-3/4" 40.5# J-55 will be changed to a 12-1/4" hole size and 9-5/8" 36# J-55. The original production hole size of 9-7/8" will be changed to an 8-3/4" hole. Production casing size/grade/weight will remain the same. Detailed casing and cement design changes included.

Surface Casing and Cement

Surface	Hole Size	Depth	Mud Wt	Mud Hydr Press	Cement Wt	Cmt Hyd Press	Delta Press	
	12.25	1414	9.00	651.75	12.4/15.8	945.79	284.04	
	Casing Size	Grade	Cplg	Wt/ft	Collapse	Internal Yield	Joint Strength	Pipe Yield
	9.63	J-55	STC Rd	36	2020	3520	394,000	564,000
Cement	SF = Collapse 1.125, Internal Press 1.00, Joint Strength 1.80, Pipe Yield 1.25							
		Type	Wt	Yield	Vol-bbl	Vol-Sks	Additives	
	Lead	Prem Light	12.3	1.97	140	400	5 lb/sk Gilsonite, 0.4% Halad 9, 0.125 lb/sk Poly-E-Flake	
	Tail	Premium	15.8	1.15	20	100	0.125 lb/sk Poly-E-Flake, 3% Halad R 9	
Stg Tool	Lead							
	Tail							
Shoe	HES Trophy, Auto Fill							
Cntrlzrs	API 9-5/8" (5): 4 on bottom jt, 1 jt at 80'							
Other								

Production Casing and Cement

Surface	Hole Size	Depth	Mud Wt	Mud Hydr Press	Cement Wt	Cmt Hyd Press	Delta Press	
	8.75	5266	10.00	2738.32	12.4/15.8	3652.97	914.65	
	Casing Size	Grade	Cplg	Wt/ft	Collapse	Internal Yield	Joint Strength	Pipe Yield
	7.00	J-55	LTC Rd	26	4320	4980	367,000	415,000
Cement	SF = Collapse 1.125, Internal Press 1.00, Joint Strength 1.80, Pipe Yield 1.25							
		Type	Wt	Yield	Vol-bbl	Vol-Sks	Additives	
	Lead	Light Prem	12.4	1.95	89	260	5 lb/sk Gilsonite, 0.125 Poly-Flake, 0.3% Retarder	
Stg Tool	Tail	Premium	15.8	1.31	20	100	0.125 Poly-Flake, 0.1% Fluid Loss Control	
	HES Type P ES Stage Tool at ~ 2,500'							
	Lead	Light Prem	12.4	1.95	63	180	5 lb/sk Gilsonite, 0.125 Poly-Flake, 0.3% Retarder	
Shoe	Tail	Premium	15.8	1.15	20	100	0.1% Fluid Loss Control	
	HES float shoe & HES Float Collar							
Cntrlzrs	API 7" (30): Every third jt to surface shoe, 1 at surface shoe, 1 60' from surface							
	Other							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-5443
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		7. UNIT or CA AGREEMENT NAME: ANETH
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202		8. WELL NAME and NUMBER: Aneth Unit H236A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1865 FNL 0667 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 40.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037500520000
9. FIELD and POOL or WILDCAT: GREATER ANETH		COUNTY: SAN JUAN
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/29/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute spud the Aneth Unit H-236A on 7-28-13. Drilling report is attached to 7-29-13.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 07, 2013		
NAME (PLEASE PRINT) Shery Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 7/29/2013	



Daily Activity Report

Well Name: H236A Aneth Unit

API Number 43037500520000	Section 36	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah
Ground Elevation (ft)	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Well Spud Date/Time 7/28/2013 14:00	Rig Release Date/Time	

Job Category Drilling	Primary Job Type Drilling - original	Secondary Job Type
Start Date 7/27/2013	End Date	AFE Number 10013001

Objective
Drill and complete a vertical well to a depth of 5,615' in the DCIIC.

Contractor D&J	Rig Number 1	Rig Type Drilling - Double
-------------------	-----------------	-------------------------------

Report Start Date 7/27/2013	Report End Date 7/28/2013	Operations Summary Safety meeting w/ rig crew, M&R Trucking, loaded equipment and road to new location. Spot equipment, RU derrick in the air @ 12:00 am. NU mud cross, hydrill, diverter, flowline, NU choke to flex hose, Lay bleed off lines to lay down tank.
--------------------------------	------------------------------	--

Dur (hrs)	Comment
0.50	Safety meeting w/ rig crew, M&R Trucking
5.00	Load and move equipment F/ Ratherford Unit 29-33H - T/ Aneth Unit H-236A
8.50	Spot in and R/U equipment, Derrick up @ 12:00, Trucks off location @ 17:30, Change liners in both pumps to 6.5"
10.00	NU mud cross, hydrill, diverter, flowline, NU choke to flex hose. Lay bleed off lines to flow back tank.

Report Start Date 7/28/2013	Report End Date 7/29/2013	Operations Summary Continue lay out bleed off lines, Drlg rat & mouse hole, Strap and PU BHA. Tag cement @ 41', drill 12.25" shoe track F/41' - T/80'. Spud surface hole @ 14:00 on 7-28-13, drlg surface hole F/80' - 149', survey @ 104' = 3/4 deg. Drlg surface hole F/149' - 239', survey @ 194' = 1 1/4 deg. Drlg surface hole F/239' - T/330', survey @ 290' = 3/4 deg. Drlg surface hole F/330' - T/542', survey @ 502' = 3/4 deg. Drlg surface hole F/542' - T/567'.
--------------------------------	------------------------------	---

Dur (hrs)	Comment
4.00	Continue lay bleed off lines to flow back tank. Work annular
2.00	M/U 12 1/4" bit, drill rat and mouse hole.
1.50	Strap & P/U BHA, Tag cement @ 41'
0.50	Drlg 12 14" shoe track F/41' - T/80'
3.00	Drlg F/80' - 149', WOB - All, RPM -120, GPM- 278
	Note; Spud surface hole @ 14:00 on 7-28-13
0.50	Wireline survey @ 104' = 3/4*
3.00	Drlg F/149' - 239', WOB - All, RPM -120, GPM- 471
0.50	Wireline survey @ 194' = 1 1/4*
3.50	Drlg F/239' - 330', WOB - 15, RPM -120, GPM- 471
0.50	Wireline survey @ 290' = 3/4*
4.00	Drlg F/330' - 542', WOB - 15, RPM -120, GPM- 471, SPP 546
0.50	Wireline survey @ 502' = 3/4*
0.50	Drlg F/542' - 567', WOB - 15, RPM -120, GPM- 471, SPP 546

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER injection

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
14206035443

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Shiprock

7. UNIT or CA AGREEMENT NAME:
14206035443

8. WELL NAME and NUMBER:
Aneth H236A

9. API NUMBER:
4303750052

10. FIELD AND POOL, OR WILDCAT:
Greater Aneth

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 36 40S 24E S

12. COUNTY: **San Juan** 13. STATE: **UTAH**

2. NAME OF OPERATOR:
Resolute Aneth LLC

3. ADDRESS OF OPERATOR:
1675 Broadway, Ste 1950 City Denver STATE CO ZIP 80202 PHONE NUMBER: **(303) 573-4886**

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: **1865' FNL, 667' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **1865' FNL, 667' FEL**
AT TOTAL DEPTH: **1865' FNL, 667' FEL**

14. DATE SPUDDED: **7/28/2013** 15. DATE T.D. REACHED: **8/12/2013** 16. DATE COMPLETED: **9/6/2013**
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4569 GL

18. TOTAL DEPTH: MD **5,615** TVD **5,615** 19. PLUG BACK T.D.: MD _____ TVD _____

21. DEPTH BRIDGE MD _____ TVD _____
PLUG SET: _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each):
CNL-CDL-DIL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9-5/8 J-55	36	0	1,410		720		0 CIR	
8 3/4	7 J-55	26	1,410	5,260		490		0 CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ismay	5,240			
(B) Desert Creek	5,391			
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5251 to TD	4000 gal 20% HCl

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **WBD daily activity summary**

30. WELL STATUS:
injecting

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Chinle	1,359			Chinle	1,359
U. Ismay	5,240			Hermosa	4,444
L. Ismay	5,302			U. Ismay	5,240
Desert Creek IA	5,391			Hovenweep	5,292
Desert Creek IIA	5,451			L. Ismay	5,302
				Gothic	5,383
				Desert Creek IA	5,391
				Desert Creek IIA	5,451

35. ADDITIONAL REMARKS (Include plugging procedure)

Resolute completed this well with acid, tubing run 8-23-13, lateral line connection made 9-6-13 for injection.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Sherry Glass

TITLE Sr Regulatory Technician

SIGNATURE *Sherry Glass*

DATE 12/10/13
12/3/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

AU H-236A Injector FINAL Wellbore Diagram

GREATER ANETH FIELD

1865' FNL & 667' FEL

SEC 36-T40S-R24E

SAN JUAN COUNTY, UTAH

API 43-037-50052

GL 4,569'

12-1/4" hole
620 sx 12.3 ppg lead
100 sx 15.8 ppg tail

-- Navajo 631'

-- Chinle 1,359'

9-5/8" 36# J-55 set @ 1,410'

-- De Chelley 2,526'

-- Organ Rock 2,636'

3-1/2" 9.3 # J-55
TK injection string

Arrowset injection
packer

-- Hermosa 4,444'

8-3/4" hole
240 sx 12.3 ppg lead
250 sx 15.6 ppg tail

-- Upper Ismay 5,240'

-- Lower Ismay 5,302'

7" 26# J-55 set @ 5,260'

-- Gothic 5,383'

-- Gothic LSW 5,395'

-- Desert Creek Seq' 5,391'

6-1/8" hole
OH completion

-- Chimney Rock 5,585'

5,615' TVD/TMD'



Daily Activity Summary

Well Name: H236A Aneth Unit

API Number 4303750052	Section 36	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah
Ground Elevation (ft) 4,569.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	Regulatory Spud Date 7/28/2013 14:00	Rig Release Date/Time 8/15/2013 06:00	
Job Category Drilling & Completion	Primary Job Type Drilling & Completion Original			AFE Number 10013001		
Start Date 7/27/2013	End Date 8/27/2013					

Objective
Drill and complete a vertical well to a depth of 5,615' in the DCIC.

Contractor D&J	Rig Number 1	Rig on Report Date 7/27/2013	Rig off report date 8/15/2013
Contractor Four Corners Well Service	Rig Number 6	Rig on Report Date 8/19/2013	Rig off report date 8/27/2013

Report Number	Start Date	End Date	Summary
1	6/28/2013	6/28/2013	Start on road, move equipment to location
2	7/12/2013	7/12/2013	Drilled 80' conductor hole
3	7/18/2013	7/18/2013	Weld flange on conductor pipe 16"
4	7/19/2013	7/19/2013	Set and test 4 anchors to 25K, test ok. installed 4 markers and 4 anchor tags
5	7/27/2013	7/28/2013	Safety meeting w/ rig crew, M&R Trucking, loaded equipment and road to new location. Spot equipment, RU derrick in the air @ 12:00 am. NU mud cross, hydrill, diverter, flowline, NU choke to flex hose, Lay bleed off lines to lay down tank.
6	7/28/2013	7/29/2013	Continue lay out bleed off lines, Drig rat & mouse hole, Strap and PU BHA. Tag cement @ 41', drill 12.25" shoe track F/41' - T/80'. Spud surface hole @ 14:00 on 7-28-13, drlg surface hole F/80 - 149', survey @ 104' = 3/4 deg. Drlg surface hole F/149 - 239', survey @ 194' = 1 1/4 deg. Drlg surface hole F/239 - T/330', survey @ 290' = 3/4 deg. Drlg surface hole F/330 - T/542', survey @ 502' = 3/4 deg. Drlg surface hole F/542 - T/567'.
7	7/29/2013	7/30/2013	Drig F/567' - T/604', Service rig, Drig F/604' - T/786', Survey @ 746' = 3/4", Drig F/786' - T/1033', Survey @ 993' = 1", Drig F/1033' - T/1250', Survey @ 1205' = 1", Drig F/1250' - T/1342', POOH F/1372' - T/746', (No excessive over pull), for swivel packing repair, Replace swivel packing and wash pipe. Install circulating swedge and circulate hole @ 251 gpm, RIH F/746' - T/1372, tag 5' fill, Drig F/1342' - T/1372', Displace hole w/320 bbls 10.7# mud premixed at mud plant @ 8 bbls/min to eliminate water flow, Calculated pipe and annular volume was 172 bbls, Flowed back mud @ 9.4#, mud fell back topped off w/ 8 bbls = 63', POOH F/1372' - T/746', (No excessive over pull), To build mud system to 10.6#, Vis 38, PAJ kelly and work drill string while mixing mud, Mix 200 bbls mud in rig pit to 38 vis & 10.7# mud, add 160 bbls 10.7# premixed mud from mud plant to closed loop mud tank. Note: Well flowing 2.3 bbls/min = 142 bbls/hr
8	7/30/2013	7/31/2013	RIH F/746' - T/1372', drlg F/1372' - T/1410', survey @ 1404' = 1 1/2". Short trip to DC's, LD drill pipe and BHA. Safety meeting with csg crew. Run 33 jts 9 5/8" csg, set at 1408.1'. Circulate csg on bottom, cement surface casing, 90 bbls back to surface, cmt fell back to 45'. WOC, top out cmt, Cut surface csg, ND annular.
9	7/31/2013	8/1/2013	Surface cement fell 45' rigged up 1" pipe cemented to surface success, Clean mud pits, N/D 16" diverter off 16" conductor, NAJ 11" 3M BOPE Stack W/ 4-1/2" Rams and choke manifold, Weld on Well head, Rig up Larger gas buster with 8" flow lines in and out. Pressure Test rams, choke manifold, And annular.
10	8/1/2013	8/2/2013	Pressure Test rams, choke manifold, annular, & 9-5/8" casing. Clean mud pits, RU larger gas buster with 8" flow lines in and out. RU flare stack w/6" flow line., RU fow tank and bury 2" flow line for safety. Haul 9.8 lbs mud we had stored at E317X, mix and put 300 bbls of 9.8 lbs mud into rig mud pit. RU three-sided pit on close loop. Note: Test Rams 250 psi low 5 min, 3000 psi high 10 min, test annular 1500 psi 10 min, test casing 1500 psi - all tested good. NOTE: 9.8 lb mud that we had stored at E317X was contaminated with high vol of H2S, 200 parts per million. We need to make sure the frac tanks on E317X are marked and treated.
11	8/2/2013	8/3/2013	Fabricate 8" flow line, Build mud system, MU 8-3/4" BHA, TIH W/ 8-3/4" PDC bit, 5 stage 0.28 rev/gal motor, & MWD tool. Drill Cement & 9-5/8" & Float equipment W 8-3/4" PDC bit. Drill 8-3/4" hole section F/1410' T/2185', Surveying Every 100' (Last survey 2124' Inc 0.9, AZ 325.6 deg). Note: Tagged cement @ 1349' FC set at 1364' & Guide shoe, Tagged Cement again at 1406' & Guide shoe is set @ 1407'. NOTE: Get Drilling mud vol up and Mud WT, drill open hole F/1410' T/2185'.
12	8/3/2013	8/4/2013	Drill 8-3/4" hole section F/2185" T/2990', Surveying Every 100' (Last survey @ MD 2869' Inc 0.5, AZ 103.3 deg). Rig Service, BOPE Drill, Slow pump Rate. NOTE: At 2330' we started to mix PDS Supper L LUBRICANT in to our drilling mud system, we have not seen any bit balling or any shale sluff ing,



Daily Activity Summary

Well Name: H236A Aneth Unit

API Number 4303750052	Section 36	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah
Ground Elevation (ft) 4,569.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	Regulatory Spud Date 7/28/2013 14:00	Rig Release Date/Time 8/15/2013 06:00	

Report Number	Start Date	End Date	Summary
13	8/4/2013	8/5/2013	Drill 8-3/4" hole section F/2990" T/3575, Surveying Every 100' (Last survey @ MD 3430' Inc 0.6 AZ 132.8 deg). Rig Service, BOPE Drill, Slow pump Rate. Note: We are not seeing any bit balling, And our shale zones are stable, the drilling did slow down @ 2700', (Organ Rock Formation). Our mud is stable 9.8 lb Vis 43, PH 9.5 WL 7.5.
14	8/5/2013	8/6/2013	Drill 8-3/4" hole section F/3575' T/4077', Surveying Every 100' (Last survey @ MD 3995" Inc 0.1 AZ 350.9 deg). Rig Service, BOPE Drill, Slow pump rate We have 2 per cent PDS Supper L lubricant in drilling fluid. Note: We are not seeing any bit balling, We have seen some sluffing F/3600' T/3950' not seeing excessive torque or drag issues hole is cleaning very well, the drilling did slow down @ 2700', (Organ Rock Formation). @ 4000' Drilling has picked up to an ROP of 30' an hour. 300' and we will be out of the Organ Rock formation. We did have air and a high VIS issue in our drilling mud last night we do have mud back in shape Current mud properties are Mud WT 9.7, VIS 45, PH 9.0, Water loss 7.5.
15	8/6/2013	8/7/2013	Drill 8-3/4" hole section F/4077' T/4660', Surveying every 100' . (Last survey @ MD 4548' Inc 0.3 AZ 337.2 deg). RS, BOPE drill, slow pump rate, last 24 hrs we are drilling 25' hour. Intermediate hole section TD is 5260', 7" casing will be set @ 5257'. We have 2 per cent PDS Super lubricant in drilling fluid. Note: We are not seeing any bit balling, not seeing excessive torque or drag issues, hole is cleaning very well. Current mud properties are Mud WT 9.8, VIS 46, PH 9.5, Water loss 6.0.
16	8/7/2013	8/8/2013	Drill 8-3/4" hole section F/4660' T/5150', surveying every 100'. (Last survey @ MD 5009' Inc 0.2 AZ 16.10 deg.) RS, BOPE drill, slow pump rate. Last 24 hrs drlg 21 ft/hour. Intermediate hole section TD is 5260', 7" casing will be set @ 5257'. Have 2% PDS Super L lubricant in drilling fluid. Note: Not seeing any bit balling, not seeing excessive torque or drag issues, hole is cleaning very well. ROP never picked up once we entered the Organ Rock Formation @ 2700' to current depth. Current mud properties: Mud WT 9.8, VIS 45, PH 9.5, Water loss 6.5
17	8/8/2013	8/9/2013	Drill 8-3/4" hole section F/5150' T/5260', Surveying Every 100' (Last survey @ MD 5210' Inc 0.3 AZ 280.6 deg). TOOH, RAJ Weatherford wireline run open hole logs F/5240' T/Surface, TIH to do wiper run. Weatherford did tag up 20' form bottom, also did see a tigh spot @ 2400', Intermediate hole section TD is 5260', 7" casing will be set @ 5257' Note: We did not seeing any bit balling, also did see excessive torque or drag issues hole is cleaning very well, ROP just never picked up once we entered the Organ Rock Formation @ 2700' to intermediate TD @ 5260' Current mud properties are Mud WT 9.9, VIS 45, PH 9.3, Water loss 7.5
18	8/9/2013	8/10/2013	TIH Broke circulation @ 2500', Tag fill @ 5175', Circulated and Ream to Bottom @ 5260', Circulated condition hole, Short tripped to 4660', TIH tagged 3' fill, circulated conditioned hole, TOOH laying down DP & BHA, Run 7" Casing Tagged fill @ 5250' Wash casing to set depth of 5257', Circulate bottoms up 7" casing. RAJ Halliburton Cementer, Cement first stage of 7" casing, Circulate, Note: First stage cement job went well, bumped plug, seen 5 bbl cement returns.
19	8/10/2013	8/11/2013	Circulate, Cement Second stage of 7" casing, Clean Close loop mud pit, N/D BOPE & cut off 7" casing, N/U 7-1/6" BOPE W/ 3-1/2" rams. Weld flow line, Test BOPE, Note: 3-1/2" Pipe rams, kill line, check valve, Choke Manifold valves, 3-1/2" TIW valve, low 250 psi, High 3000 psi, HCR low 250 psi High 3000 psi, Annular 1500 psi, 7" casing 1500 psi, Test was good,
20	8/11/2013	8/12/2013	Change liners in rig pumps to 5", PU HWT & DP out of pipe basket, put on pipe racks. Clean rig mud pit, haul 400 bbls produced water to pits. RS, MU 6-1/8" PDC bit w/motor. TIH tag DV tool, went to circulate, pressure up motor & bit plugged. TOOH LD motor, MU 6-1/8" TRI cone. TIH tag DV stage tool 2538'. Drill with produced water. TIH tag cement @ 5200' & float collar @ 5211'. TOOH MU 6-1/8" PDC bit and 7/8" lobe 0.26 Rev Motor, TIH.



Daily Activity Summary

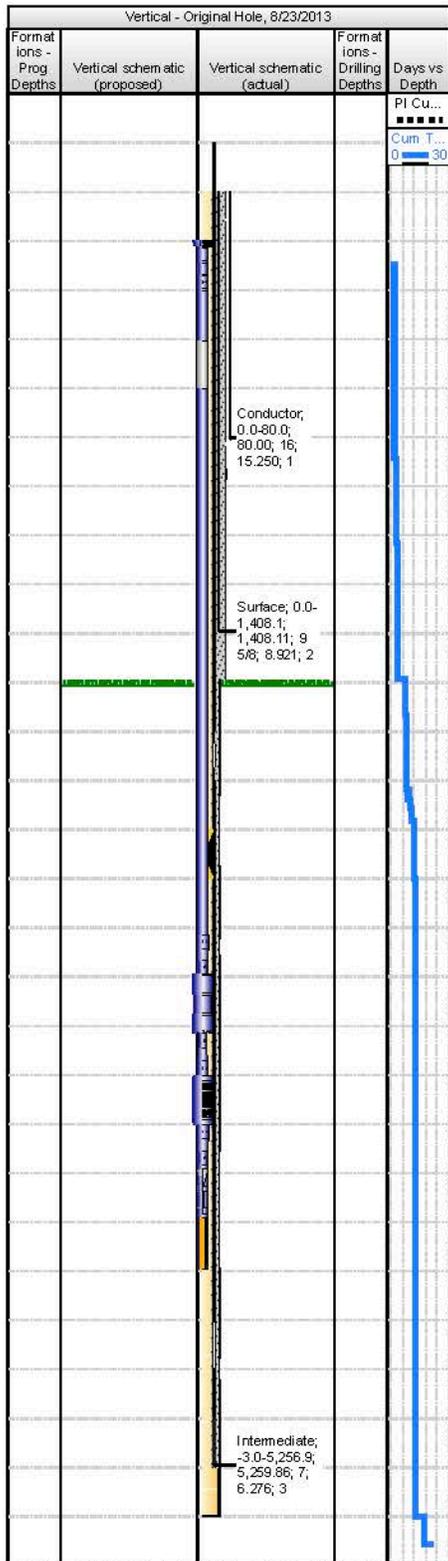
Well Name: H236A Aneth Unit

API Number 4303750052		Section 36	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah
Ground Elevation (ft) 4,569.00		Casing Flange Elevation (ft)		KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	Regulatory Spud Date 7/28/2013 14:00	Rig Release Date/Time 8/15/2013 06:00
Report Number	Start Date	End Date	Summary				
21	8/12/2013	8/13/2013	<p>TIH w/ 6-1/8" PDC bit and 7/8" lobe 0.26 rev motor. Drill cement F/5234' T/5256' & float shoe @ 5256'. Drig 6-1/8" production hole section F/5260' T/5615'. Circulate condition hole section. Flow test, bottom hole pressure test. TOOH T/5097', spot 10.0 lb brine kill pill. Flow test & pressure test well.</p> <p>NOTE: Flow test as follows: First open we seen at flow of 4 bbls hour, let flow for 30 min test, then 3.5 bbls hour, 2% oil in water. Bottom hole pressure test: Shut in for 30 min, pressure build up to 105 lbs. Spotted 10.0 lb kill pill, well still flowing 1 bbl hour. At 04:00 well flowing still flowing 1 bbl per hour, (BUT WE ARE NOW SEEING 50% OIL CONTENT IN RETURNS). Shut in pressure 105 psi in 30 min.</p>				
22	8/13/2013	8/14/2013	Flow check, Displace hole w/10# brine, Flow check (No flow) TOOH, Log production section, Flow check, Run RBP with Blue Jet set @ 5150', TIH, LDDP				
23	8/14/2013	8/15/2013	Finish LDDP and BHA, LD kelly and swivel, ND BOPE, change out liners in both pumps. RD and prep to move rig F/AU H236A to AU C-123. Rig released F/AU H236A - T/AU C-123 @ 06:00 on 8-15-13.				
24	8/18/2013	8/18/2013					
25	8/19/2013	8/19/2013	Move in and rig up unit. NU bops, test. Make up retrieving tool, pick up work string.				
26	8/20/2013	8/20/2013	Release rbp, tooh, lay down psi sensors and rbp. Tih with bit, circulate hole clean. Prepare for logging.				
27	8/21/2013	8/21/2013	Log from 5350' to surface, cbl, ccl. Tih with packer set @ 5251'. Pump 4000 gals 20% hcl acid.				
28	8/22/2013	8/22/2013	Kill with 10# brine. Tooh with treating packer, tih with Weatherford AS1 injection packer. Circulate packer fluid. Lay down work string.				
29	8/23/2013	8/23/2013	Lay down work string. Make up on/off tool, pick up PLS tubing.				
30	8/26/2013	8/26/2013	Land tubing, nd bops, nu wellhead. Test casing @ 1020 psi, good test. Rig down. Pull plug.				
31	8/27/2013	8/27/2013	<p>AU H-236A - Recent Well work completion</p> <p>Tbg at 100#, Csg at 0#, Braden Head at 0#. Move in Well Check MIT tester, connect to csg valve. Pumped pressure to 1000#, SD let Chart Record for 30 min, no leaks. Passed MIT test, witnessed by NNEPA Rep. Jean Bia. Disconnect from csg, moved truck off location. H236A is ready for H2O to be injected once lateral line is connected.</p>				
32	8/28/2013	8/28/2013					
33	9/6/2013	9/6/2013	Lansing Construction RSTB crew Flush Lateral Line on location				

Resolute

Well Name: H236A Aneth Unit

API Number 4303750052	Section 36	Ctr/Gtr C SE NE	TWN 40S	RGE 24E	Block	Reg Spud Dt/Tm 7/28/2013 14:00	Field Name Aneth	State/Prov Utah	WI (%) 62.39
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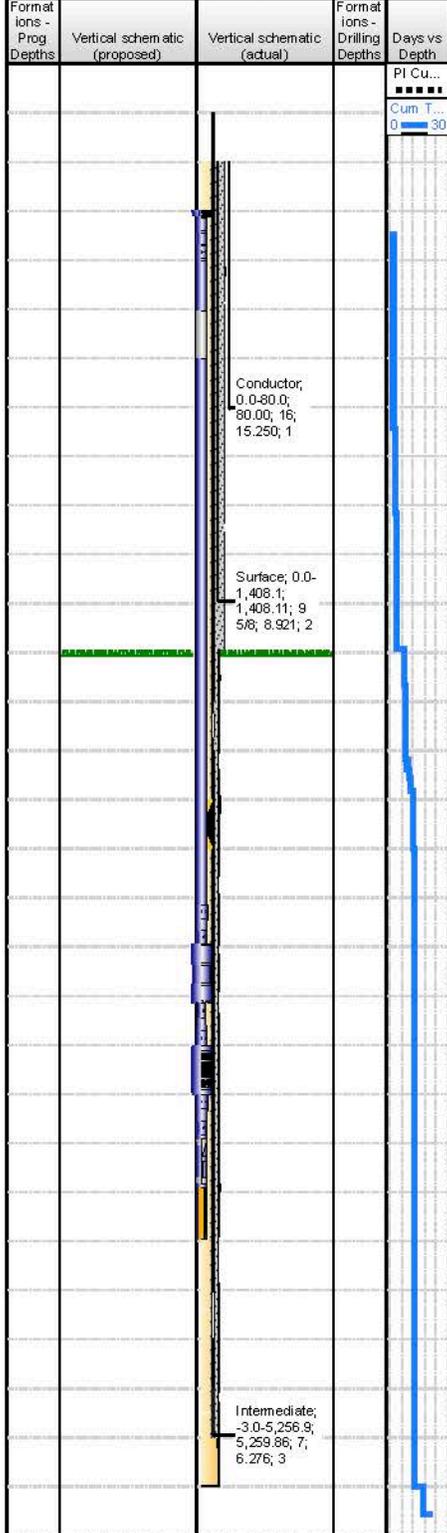
Tubing							
Tubing Description		Set Depth (ftKB)		Run Date		Pull Date	
Tubing - Injection		5,204.1		8/23/2013			
Comment							
Item Des	Icon	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing Hanger	Tubing hanger	6 1/4	Stainless	0.16	16.0	16.2	
Pump Seating Nipple	Seating nipple	2 7/8	Stainless	1.00	16.2	17.2	
Tubing PLS with rings	Tubing (blue)	2 7/8	J-55	30.82	17.2	48.0	
Tubing Pup Joint	Tubing (grey)	2 7/8	J-55	2.17	48.0	50.2	
Tubing PLS with rings	Tubing (blue)	2 7/8	J-55	5,141.22	50.2	5,191.4	
Cross Over	Swedge-reducing	3.67		0.80	5,191.4	5,192.2	
On-Off Tool 1.81 F	On-off tool 1	5.88		1.79	5,192.2	5,194.0	
Cross Over	Swedge-enlarging	3.06		0.59	5,194.0	5,194.6	
Packer	Packer 1	6		7.45	5,194.6	5,202.0	
Cross Over	Swedge-reducing	3.67		0.62	5,202.0	5,202.7	
Profile Nipple 1.78 R	Profile nipple	3 1/8		1.00	5,202.7	5,203.7	
Wireline Guide	Wireline guide	3.06		0.41	5,203.7	5,204.1	
Rod Strings							
Rod Description		Set Depth (ftKB)		Run Date		Pull Date	
Comment							
Item Des	Icon	OD (in)	Grade	Len (ft)	Max Tensile (1000lb)	Top (ftKB)	Btm (ftKB)
Other Strings							
String Description		Run Date		Set Depth (ftKB)			

Resolute

Well Name: H236A Aneth Unit

API Number 4303750052	Section 36	Ctr/Gtr C SE NE	TWN 40S	RGE 24E	Block	Reg Spud Dt/Tm 7/28/2013 14:00	Field Name Aneth	State/Prov Utah	WI (%) 62.39
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Vertical - Original Hole, 8/23/2013



Other In Hole

Description	Icon	Bottom Depth (ftKB)	Run Date
Retrievable Bridge Plug	Bridge plug - retrievable	5,150.0	8/14/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-5443
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: ANETH
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		8. WELL NAME and NUMBER: Aneth Unit H236A
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202		9. API NUMBER: 43037500520000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1865 FNL 0667 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 40.0S Range: 24.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER ANETH
		COUNTY: SAN JUAN
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/6/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute completed the subject well on 9-6-13 and connected it to inject water to enhance area production. Completion report was filed with State of Utah and BLM 12-3-13.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 09, 2014**

NAME (PLEASE PRINT) Shery Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 12/3/2013	